GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

01	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2017 - PLUGGED 07/19/17

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, LLC //CONT.// 501480
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF. 14259 - 16320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

01	496	N	379	-0-	-117	-0-	379	2			N	-0-					27
02	448	N	314	-0-	-134	-0-	314	2			N	-0-					27
03	980	N	980	-0-	-0-	-0-	980	2			N	-0-					27
04	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					27
05	974	N	974	-0-	-0-	-0-	974	2			N	-0-					27
*06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

01	30814	X	26812	-0-	-4002	-0-	26000	2	812	9	N	738	773	1							1005
02	27832	X	23938	-0-	-3894	-0-	23241	2	697	9	N	634	572	1							1067
03	25946	X	25946	-0-	-0-	-0-	25247	2	699	9	N	635	755	1							947
04	29820	X	27343	-0-	-2477	-0-	26543	2	800	9	N	727	762	1							912
*05	28306	X	28306	-0-	-0-	-0-	27500	2	806	9	N	733	559	1							1086
*06	28151	X	28151	-0-	-0-	-0-	27438	2	713	9	N	648	750	1							984

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

01	6076	3876	-0-	-2200	-0-	3240	2	636	9	N	578	551	1	1101
02	5404 #	4724	-0-	-680	-0-	3921	2	803	9	N	730	874	1	957
03	5489 R	5489	-0-	-0-	-0-	4709	2	780	9	N	709	716	1	950
04	4740 #	4080	-0-	-660	-0-	3593	2	487	9	N	443	535	1	858
05	5239 #	4905	-0-	-334	-0-	4081	2	824	9	N	749	736	1	871
06	5310 #	3602	-0-	-1708	-0-	3006	2	596	9	N	542	351	1	1062

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (DOUGLAS) //CONT.// 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 14200 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	250	-0-	250	2235	24	2	226	9	N	205					409
02	0	W	77	-0-	77	2312	32	2	45	9	N	41	194	1			256
03	0	W	-0-	-0-	-0-	2312					N	95					351
04	0	W	100	-0-	100	2412	4	2	96	9	N	87	177	1			261
05	0	W	-0-	-0-	-0-	2412					N	82					343
06	0	W	-0-	-0-	-0-	2412					N	103	65	1			381

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	805	N	805	-0-	-0-	-0-	796	2	9	9	N	8					153
02	896	N	896	-0-	-0-	-0-	864	2	32	9	N	29					182
03	985	N	985	-0-	-0-	-0-	963	2	22	9	N	20					202
04	1032	N	1032	-0-	-0-	-0-	998	2	34	9	N	31	199	1			34
*05	1022	N	1022	-0-	-0-	-0-	999	2	23	9	N	21					55
*06	955	N	955	-0-	-0-	-0-	927	2	28	9	N	25					80

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	804	-0-	-374	-0-	804	2			N	-0-					68
02	812	N	709	-0-	-103	-0-	709	2			N	-0-					68
03	868	N	765	-0-	-103	-0-	765	2			N	-0-					68
04	780	N	594	-0-	-186	-0-	594	2			N	-0-					68
05	775	N	501	-0-	-274	-0-	501	2			N	-0-					68
*06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	907	-0-	-116	-0-	907	2			N	-0-					177
02	896	N	873	-0-	-23	-0-	872	2	1	9	N	1	1	8			177
03	806	N	724	-0-	-82	-0-	724	2			N	-0-					177
04	870	N	696	-0-	-174	-0-	696	2			N	-0-					177
05	961	N	680	-0-	-281	-0-	680	2			N	-0-					177
06	690	N	682	-0-	-8	-0-	682	2			N	-0-					177

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					178
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					178
03	1185	N	1185	-0-	-0-	-0-	1142	2	43	9	N	39					217
04	1197	N	1197	-0-	-0-	-0-	1196	2	1	9	N	1					218
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					218
*06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					218

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	799	-0-	-0-	-0-	797	2	2	9	N	2					197
02	784	N	773	-0-	-11	-0-	759	2	14	9	N	13					210
03	1178	N	729	-0-	-449	-0-	689	2	40	9	N	36	194	1			52
04	780	N	675	-0-	-105	-0-	666	2	9	9	N	8					60
05	868	N	707	-0-	-161	-0-	705	2	2	9	N	2					62
06	720	N	719	-0-	-1	-0-	716	2	3	9	N	3					65

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					38
02	1092	N	1046	-0-	-46	-0-	1046	2			N	-0-					38
03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					38
04	1203	N	1203	-0-	-0-	-0-	1199	2	4	9	N	4					42
05	1181	N	1181	-0-	-0-	-0-	1153	2	28	9	N	25					67
*06	1262	N	1262	-0-	-0-	-0-	1245	2	17	9	N	15					82

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1052	-0-	-157	-0-	1022	2	30	9	N	27	197	1			22
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					22
03	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					22
04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					22
05	1116	N	1022	-0-	-94	-0-	977	2	45	9	N	41					63
*06	1079	N	1079	-0-	-0-	-0-	1062	2	17	9	N	15					78

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					43
02	1316	N	1290	-0-	-26	-0-	1290	2			N	-0-					43
03	1240	N	1106	-0-	-134	-0-	1106	2			N	-0-					43
04	1410	N	1174	-0-	-236	-0-	1108	2	66	9	N	60					103
05	1426	N	1179	-0-	-247	-0-	1158	2	21	9	N	19					122
*06	1191	N	1191	-0-	-0-	-0-	1173	2	18	9	N	16					138

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	7028	-0-	-474	-0-	6908	2	120	9	N	109					239
02	6776	X	6147	-0-	-629	-0-	6144	2	3	9	N	3	195	1			47
03	7502	X	6851	-0-	-651	-0-	6719	2	132	9	N	120					167
04	7260	X	6397	-0-	-863	-0-	6303	2	94	9	N	85	193	1			59
05	7037	X	6553	-0-	-484	-0-	6503	2	50	9	N	45					104
06	6810	X	6350	-0-	-460	-0-	6259	2	91	9	N	83					187

TECOLOTE ENERGY OPERATING, LLC 841419
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	Y	1					9
02	616	N	477	-0-	-139	-0-	476	2	1	9	Y	1					10
03	930	N	508	-0-	-422	-0-	508	2			Y	-0-					10
04	900	N	474	-0-	-426	-0-	474	2			Y	-0-					10
*05	527	N	468	-0-	-59	-0-	468	2			Y	-0-					10
06	480	N	439	-0-	-41	-0-	439	2			Y	-0-					10

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-
02	1232	N	1232	-0-	-0-	-0-	1231	2	1	9	Y	1	1	8			-0-
03	1364	N	1199	-0-	-165	-0-	1199	2			Y	-0-					-0-
04	1350	N	1133	-0-	-217	-0-	1133	2			Y	-0-					-0-
05	1364	N	1143	-0-	-221	-0-	1143	2			Y	-0-					-0-
06	1170	N	1081	-0-	-89	-0-	1081	2			Y	-0-					-0-

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	656	-0-	-181	-0-	656	2			Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
03	682	N	466	-0-	-216	-0-	463	2	3	9	Y	3	1	8			2
04	630	N	452	-0-	-178	-0-	452	2			Y	-0-					2
05	806	N	580	-0-	-226	-0-	578	2	2	9	Y	2					4
*06	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					4

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	263	-0-	-16	-0-	8	1	255	2	Y	-0-					48
02	252	N	237	-0-	-15	-0-	7	1	230	2	Y	-0-					48
03	260	N	260	-0-	-0-	-0-	8	1	252	2	Y	-0-					48
04	262	N	262	-0-	-0-	-0-	8	1	254	2	Y	-0-					48
05	254	N	254	-0-	-0-	-0-	8	1	246	2	Y	-0-					48
*06	249	N	249	-0-	-0-	-0-	8	1	241	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1563	-0-	-111	-0-	1509	2	54	9	Y	49	1	8			56
02	1456	N	1429	-0-	-27	-0-	1428	2	1	9	Y	1	49	1	1	8	7
03	1581	N	1555	-0-	-26	-0-	1554	2	1	9	Y	1	1	8			7
04	1500	N	1467	-0-	-33	-0-	1466	2	1	9	Y	1	1	8			7
05	1586	N	1586	-0-	-0-	-0-	1534	2	52	9	Y	47	45	1			9
06	1500	N	1470	-0-	-30	-0-	1469	2	1	9	Y	1	1	1	1	8	8

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1833	-0-	-27	-0-	1752	2	81	9	Y	74					87
02	1647	N	1647	-0-	-0-	-0-	1646	2	1	9	Y	1	74	1	1	8	13
03	1829	N	1794	-0-	-35	-0-	1793	2	1	9	Y	1	1	8			13
04	1770	N	1723	-0-	-47	-0-	1722	2	1	9	Y	1	1	8			13
05	1900	N	1900	-0-	-0-	-0-	1815	2	85	9	Y	77	48	1			42
06	1740	N	1738	-0-	-2	-0-	1738	2			Y	-0-	22	1			20

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1950	N	1753	-0-	-197	-0-	1753	2			Y	-0-	6	7			-0-
*10	1984	N	1813	-0-	-171	-0-	1813	2			Y	-0-					-0-
*11	1890	N	1673	-0-	-217	-0-	1673	2			Y	-0-					-0-
*12	1530	N	1530	-0-	-0-	-0-	1520	2	10	9	Y	9	1	1			8
*01	1798	N	1189	-0-	-609	-0-	1189	2			Y	-0-					8
*02	1568	N	1164	-0-	-404	-0-	1163	2	1	9	Y	1	1	8			8
*03	1519	N	1387	-0-	-132	-0-	1386	2	1	9	Y	1	1	8			8
*04	1306	N	1306	-0-	-0-	-0-	1302	2	4	9	Y	4	1	8			11
*05	1302	N	1202	-0-	-100	-0-	1202	2			Y	-0-	7	1			4
06	1350	N	1071	-0-	-279	-0-	1071	2			Y	-0-					4

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

01	775	N	668	-0-	-107	-0-	668	2			Y	-0-					1
02	616	N	595	-0-	-21	-0-	594	2	1	9	Y	1	1	8			1
03	620	N	587	-0-	-33	-0-	587	2			Y	-0-					1
04	751	N	751	-0-	-0-	-0-	750	2	1	9	Y	1	1	8			1
05	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					1
*06	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1	1	8			1

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

*09	775	N	775	-0-	-0-	-0-	775	2			Y	-0-	5	7			7
*10	682	N	646	-0-	-36	-0-	646	2			Y	-0-					7
*11	752	N	752	-0-	-0-	-0-	737	2	15	9	Y	14	12	1			9
*12	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1	2	1			8
*01	651	N	589	-0-	-62	-0-	589	2			Y	-0-					8
*02	816	N	816	-0-	-0-	-0-	815	2	1	9	Y	1	1	8			8
*03	968	N	968	-0-	-0-	-0-	965	2	3	9	Y	3	1	8			10
*04	898	N	898	-0-	-0-	-0-	897	2	1	9	Y	1	1	8			10
*05	995	N	995	-0-	-0-	-0-	955	2	40	9	Y	36	28	1			18
*06	930	N	880	-0-	-50	-0-	880	2			Y	-0-	1	1			17

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

01	890	N	890	-0-	-0-	-0-	112	1	772	2	N	5					133
							6	9									
02	858	N	858	-0-	-0-	-0-	97	1	761	2	N	-0-					133
03	850	N	850	-0-	-0-	-0-	112	1	738	2	N	-0-					133
04	870	N	852	-0-	-18	-0-	18	1	834	2	N	-0-					133
05	961	N	710	-0-	-251	-0-	4	1	706	2	Y	-0-					133
06	810	N	638	-0-	-172	-0-	638	2			Y	-0-					133

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	962	-0-	-681	-0-	144	1	803	2	N	14					59
							15	9									
02	1540	N	1057	-0-	-483	-0-	125	1	930	2	N	2	2	8			59
							2	9									
03	1550	N	1260	-0-	-290	-0-	149	1	1111	2	N	-0-					59
04	1145	N	1145	-0-	-0-	-0-	24	1	1110	2	N	10					69
							11	9									
05	1183	N	1183	-0-	-0-	-0-	1176	2	7	9	Y	6					75
06	1230	N	1134	-0-	-96	-0-	1101	2	33	9	Y	30					105

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

01	2201	N	2105	-0-	-96	-0-	2061	2	44	9	Y	40	1	8			171
02	2100	N	1961	-0-	-139	-0-	1935	2	26	9	Y	24	2	8			193
03	2232	N	2140	-0-	-92	-0-	2118	2	22	9	Y	20	184	1	1	8	28
04	2040	N	1823	-0-	-217	-0-	1817	2	6	9	Y	5	1	8			32
05	2170	N	2022	-0-	-148	-0-	1974	2	48	9	Y	44	32	1			44
*06	2087	N	2087	-0-	-0-	-0-	2079	2	8	9	Y	7	15	1	1	8	35

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

*09	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					7
*10	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					7
*11	1831	N	1831	-0-	-0-	-0-	1816	2	15	9	Y	14	12	1			9
*12	2109	N	2109	-0-	-0-	-0-	2106	2	3	9	Y	3	2	1	1	8	9
*01	2237	N	2237	-0-	-0-	-0-	2236	2	1	9	Y	1	1	8			9
*02	1939	N	1939	-0-	-0-	-0-	1936	2	3	9	Y	3	3	8			9
*03	2127	N	2127	-0-	-0-	-0-	2124	2	3	9	Y	3	2	8			10
*04	2057	N	2057	-0-	-0-	-0-	2046	2	11	9	Y	10	2	8			18
*05	2015	N	1909	-0-	-106	-0-	1876	2	33	9	Y	30	28	1	1	8	19
*06	2070	N	1449	-0-	-621	-0-	1448	2	1	9	Y	1	1	1	1	8	18

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

01	5890	X	4562	-0-	-1328	-0-	4523	2	39	9	Y	35	1	8			127
02	5320	X	4474	-0-	-846	-0-	4456	2	18	9	Y	16	111	1	2	8	30
03	5053	X	4845	-0-	-208	-0-	4820	2	25	9	Y	23	2	8			51
04	4890	X	4615	-0-	-275	-0-	4591	2	24	9	Y	22	2	8			71
05	4960	X	4737	-0-	-223	-0-	4704	2	33	9	Y	30	83	1	1	8	17
06	4800	X	4561	-0-	-239	-0-	4530	2	31	9	Y	28	2	1	1	8	42

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

01	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					36
02	1256	N	1256	-0-	-0-	-0-	1255	2	1	9	Y	1	1	8			36
03	1423	N	1423	-0-	-0-	-0-	1320	2	103	9	Y	94	1	8			129
04	1380	N	1252	-0-	-128	-0-	1238	2	14	9	Y	13	1	8			141
05	1395	N	1217	-0-	-178	-0-	1182	2	35	9	Y	32					173
06	1380	N	954	-0-	-426	-0-	934	2	20	9	Y	18					191

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

01	7502	X	6844	-0-	-658	-0-	6716	2	128	9	Y	116	180	1	1	8	143
02	6776	X	6276	-0-	-500	-0-	6164	2	112	9	Y	102	180	1	3	8	62
03	7502	X	6827	-0-	-675	-0-	6702	2	125	9	Y	114	2	8			174
04	7170	X	6785	-0-	-385	-0-	6655	2	130	9	Y	118	189	1	2	8	101
05	7161	X	6975	-0-	-186	-0-	6843	2	132	9	Y	120	1	8			220
06	6720	X	6581	-0-	-139	-0-	6473	2	108	9	Y	98	185	1	1	8	132

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

01	8587	X	7435	-0-	-1152	-0-	149	1	7255	2	N	28	176	1			137
							31	9									
02	7756	X	7209	-0-	-547	-0-	130	1	6870	2	N	190	16	8			311
							209	9									
03	8587	X	8047	-0-	-540	-0-	149	1	7795	2	N	94	180	1			225
							103	9									
04	8310	X	7600	-0-	-710	-0-	24	1	7529	2	N	43					268
							47	9									
05	8587	X	6677	-0-	-1910	-0-	6623	2	54	9	Y	49	182	1			135
06	7800	X	6903	-0-	-897	-0-	6857	2	46	9	Y	42					177

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

01	3246	X	3246	-0-	-0-	-0-	139	1	3004	2	N	94	178	1			41
							103	9									
02	2706	X	2706	-0-	-0-	-0-	94	1	2595	2	N	15	7	8			49
							17	9									
03	3195	X	3195	-0-	-0-	-0-	149	1	2947	2	N	90					139
							99	9									
04	2975	X	2975	-0-	-0-	-0-	24	1	2866	2	N	77	182	1			34
							85	9									
05	2917	X	2917	-0-	-0-	-0-	2908	2	9	9	Y	8					42
*06	2883	X	2883	-0-	-0-	-0-	2795	2	88	9	Y	80					122

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

01	10106	X	8333	-0-	-1773	-0-	23	1	8227	2	N	75					173
							83	9									
02	9128	X	8265	-0-	-863	-0-	32	1	8016	2	N	197	185	1	9	8	176
							217	9									
03	10354	X	8686	-0-	-1668	-0-	37	1	8606	2	N	39	181	1			34
							43	9									
04	10020	X	8505	-0-	-1515	-0-	6	1	8383	2	N	105					139
							116	9									
05	10354	X	8462	-0-	-1892	-0-	8299	2	163	9	Y	148	185	1			102
06	8850	X	7572	-0-	-1278	-0-	7454	2	118	9	Y	107	182	1			27

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13144	X	9918	-0-	-3226	-0-	74	1	9765	2	N	72					117
							79	9									
02	11592	X	6066	-0-	-5526	-0-	65	1	5901	2	N	91	8	8			200
							100	9									
03	12834	X	4386	-0-	-8448	-0-	47	1	4339	2	N	-0-					200
04	12420	X	5478	-0-	-6942	-0-	2	1	5476	2	N	-0-					200
05	9920	X	5997	-0-	-3923	-0-	5977	2	20	9	Y	18					218
06	9600	X	1215	-0-	-8385	-0-	1215	2			Y	-0-					218

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3587	X	3587	-0-	-0-	-0-	28	1	3520	2	N	35	182	1			56
							39	9									
02	2016	X	1879	-0-	-137	-0-	32	1	1829	2	N	16	6	8			66
							18	9									
03	2802	X	2802	-0-	-0-	-0-	30	1	2761	2	N	10					76
							11	9									
04	3410	X	3410	-0-	-0-	-0-	6	1	3266	2	N	125	177	1			24
							138	9									
05	2232	X	2215	-0-	-17	-0-	2215	2			Y	-0-					24
06	2160	X	1670	-0-	-490	-0-	1670	2			Y	-0-					24

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8298	X	8298	-0-	-0-	-0-	8207	2	91	9	N	83	182	1	1	8	77
02	7581	X	7581	-0-	-0-	-0-	7486	2	95	9	N	86	3	8			160
03	8352	X	8352	-0-	-0-	-0-	8238	2	114	9	N	104	186	1	2	8	76
04	7972	X	7972	-0-	-0-	-0-	7887	2	85	9	N	77	2	8			151
05	8198	X	8198	-0-	-0-	-0-	8100	2	98	9	N	89	184	1	1	8	55
*06	8066	X	8066	-0-	-0-	-0-	7997	2	69	9	N	63	1	8			117

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14105	X	12357	-0-	-1748	-0-	12174	2	183	9	N	166	193	1	1	8	57
02	11495	X	11495	-0-	-0-	-0-	11356	2	139	9	N	126	2	8			181
03	12834	X	11937	-0-	-897	-0-	11823	2	114	9	N	104	188	1	1	8	96
04	12450	X	11162	-0-	-1288	-0-	11026	2	136	9	N	124	192	1	1	8	27
05	12865	X	11005	-0-	-1860	-0-	10922	2	83	9	N	75	1	8			101
06	12330	X	10252	-0-	-2078	-0-	10161	2	91	9	N	83	1	8			183

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18321	X	15572	-0-	-2749	-0-	15371	2	201	9	N	183	4	8			257
02	16324	X	13409	-0-	-2915	-0-	13227	2	182	9	N	165	185	1	9	8	228
03	16492	X	15192	-0-	-1300	-0-	15007	2	185	9	N	168	189	1	6	8	201
04	15510	X	14617	-0-	-893	-0-	14423	2	194	9	N	176	189	1	7	8	181
05	16027	X	15398	-0-	-629	-0-	15166	2	232	9	N	211	184	1	3	8	205
*06	15384	X	15384	-0-	-0-	-0-	15199	2	185	9	N	168	188	1	3	8	182

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13396	X	13396	-0-	-0-	-0-	94	1	13228	2	N	67	182	1			64
							74	9									
02	14267	X	14267	-0-	-0-	-0-	97	1	13964	2	N	187	179	1	3	8	69
							206	9									
03	16862	X	16862	-0-	-0-	-0-	112	1	16634	2	N	105					174
							116	9									
04	14936	X	14936	-0-	-0-	-0-	18	1	14845	2	N	66	179	1			61
							73	9									
05	15962	X	15962	-0-	-0-	-0-	15773	2	189	9	Y	172	176	1			57
*06	16142	X	16142	-0-	-0-	-0-	16006	2	136	9	Y	124					181

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

01	2480	N	1727	-0-	-753	-0-	101	1	1607	2	N	17					81
							19	9									
02	2128	N	1685	-0-	-443	-0-	97	1	1479	2	N	99	3	8			177
							109	9									
03	2449	N	1729	-0-	-720	-0-	112	1	1617	2	N	-0-					177
04	1680	N	1369	-0-	-311	-0-	14	1	1305	2	N	45	182	1			40
							50	9									
05	1860	N	1183	-0-	-677	-0-	1183	2			Y	-0-					40
06	1680	N	1058	-0-	-622	-0-	1008	2	50	9	Y	45					85

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

01	8944	X	8944	-0-	-0-	-0-	8805	2	139	9	Y	126	1	8			204
02	8039	X	8039	-0-	-0-	-0-	7895	2	144	9	Y	131	194	1	3	8	138
03	8944	X	8944	-0-	-0-	-0-	8783	2	161	9	Y	146	185	1	2	8	97
04	8315	X	8315	-0-	-0-	-0-	8186	2	129	9	Y	117	3	8			211
05	8246	X	8015	-0-	-231	-0-	7864	2	151	9	Y	137	185	1	1	8	162
06	8670	X	7331	-0-	-1339	-0-	7198	2	133	9	Y	121	190	1	1	8	92

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

01	4774	X	4017	-0-	-757	-0-	112	1	3733	2	N	156	182	1			89
							172	9									
02	4312	X	3772	-0-	-540	-0-	97	1	3565	2	N	100	4	8			185
							110	9									
03	4774	X	3993	-0-	-781	-0-	112	1	3790	2	N	83	186	1			82
							91	9									
04	4620	X	3775	-0-	-845	-0-	18	1	3682	2	N	68					150
							75	9									
05	4619	X	3909	-0-	-710	-0-	3769	2	140	9	Y	127	182	1			95
06	4050	X	3592	-0-	-458	-0-	3438	2	154	9	Y	140					235

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

01	2418	N	2277	-0-	-141	-0-	2190	2	87	9	N	79	1	8			95
02	2156	N	2143	-0-	-13	-0-	2071	2	72	9	N	65	2	8			158
03	2363	N	2363	-0-	-0-	-0-	2304	2	59	9	N	54	187	1	2	8	23
*04	2190	N	2052	-0-	-138	-0-	2032	2	20	9	N	18	1	8			40
*05	2387	N	2216	-0-	-171	-0-	2203	2	13	9	N	12					52
06	2280	N	2098	-0-	-182	-0-	2080	2	18	9	N	16					68

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14043	X	12205	-0-	-1838	-0-	12205	2			N	-0-					87
02	12684	X	10947	-0-	-1737	-0-	10751	2	196	9	N	178	178	1	25	8	62
03	14043	X	11850	-0-	-2193	-0-	11754	2	96	9	N	87					149
04	13590	X	11267	-0-	-2323	-0-	11156	2	111	9	N	101	181	1			69
05	14043	X	11411	-0-	-2632	-0-	11212	2	199	9	Y	181					250
06	11820	X	10775	-0-	-1045	-0-	10767	2	8	9	Y	7	184	1			73

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

01	5735	X	3703	-0-	-2032	-0-	145	1	3295	2	N	239	359	1	2	8	164
							263	9									
02	5180	X	3280	-0-	-1900	-0-	140	1	2900	2	N	218	190	1	6	8	186
							240	9									
03	5735	X	5121	-0-	-614	-0-	1416	1	3448	2	N	234	172	1	4	8	244
							257	9									
04	5550	X	5281	-0-	-269	-0-	1362	1	3678	2	N	219	363	1	4	8	96
							241	9									
05	4715	X	4715	-0-	-0-	-0-	973	1	3511	2	N	210	171	1	2	8	133
							231	9									
06	4950	X	4808	-0-	-142	-0-	990	1	3562	2	N	233	184	1	2	8	180
							256	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

01	SWR 10		3442	-0-	3442	289743	3366	2	76	9	N	69	1	8			188
02	SWR 10		3034	-0-	3034	292777	2983	2	51	9	N	46	174	1	3	8	57
03	SWR 10		3278	-0-	3278	296055	3220	2	58	9	N	53	2	8			108
04	SWR 10		3289	-0-	3289	299344	34	1	3194	2	N	55	2	8			161
							61	9									
05	SWR 10		4408	-0-	4408	303752	1046	1	3307	2	N	50	1	8			210
							55	9									
06	SWR 10		4250	-0-	4250	308002	1020	1	3172	2	N	53	185	1	1	8	77
							58	9									

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

01	415	N	415	-0-	-0-	-0-	265	2	150	9	N	136					454
02	488	N	488	-0-	-0-	-0-	209	2	279	9	N	254	362	1			346
03	539	N	539	-0-	-0-	-0-	287	2	252	9	N	229	174	1			401
04	541	N	541	-0-	-0-	-0-	267	2	274	9	N	249	362	1			288
05	527	N	485	-0-	-42	-0-	294	2	191	9	N	174					462
06	510	N	299	-0-	-211	-0-	273	2	26	9	N	24	189	1			297

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					90
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					90
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					90
04	840	N	567	-0-	-273	-0-	567	2			N	-0-					90
*05	512	N	512	-0-	-0-	-0-	512	2			N	-0-					90
06	780	N	649	-0-	-131	-0-	649	2			N	-0-					90

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	550	-0-	-1558	-0-	550	2			N	-0-					311
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					311
03	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					311
04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					311
*05	2503	N	2503	-0-	-0-	-0-	2482	2	21	9	N	19					330
06	1530	N	694	-0-	-836	-0-	691	2	3	9	N	3					333

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					106
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					106
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					106
04	2160	X	791	-0-	-1369	-0-	791	2			N	-0-					106
05	775	N	407	-0-	-368	-0-	407	2			N	-0-					106
06	780	N	280	-0-	-500	-0-	280	2			N	-0-					106

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

01	4352	X	4352	-0-	-0-	-0-	4301	2	51	9	N	46	194	1			375
02	5385	X	5385	-0-	-0-	-0-	5310	2	75	9	N	68					443
03	6060	X	6060	-0-	-0-	-0-	5979	2	81	9	N	74					517
04	5917	X	5917	-0-	-0-	-0-	5844	2	73	9	N	66	193	1			390
*05	5419	X	5419	-0-	-0-	-0-	5352	2	67	9	N	61					451
*06	5040	X	5040	-0-	-0-	-0-	4986	2	54	9	N	49					500

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					70

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

01	T. A.		-0-	-0-	-0-	-0-					N	43					459
02	T. A.		1683	-0-	1683	1683	1670	2	13	9	N	12					471
03	T. A.		7712	-0-	7712	9395	7655	2	57	9	N	52					523
04	T. A.		7002	-0-	7002	16397	6940	2	62	9	N	56					579
*05	23921	X	7524	-0-	-16397	-0-	7465	2	59	9	N	54	191	1			442
*06	5875	X	5875	-0-	-0-	-0-	5840	2	35	9	N	32					474

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

01	0	X	-0-	-0-	-0-	-0-					N	111	373	1			272
02	0	X	-0-	-0-	-0-	-0-					N	87					359
03	6064	X	6064	-0-	-0-	-0-	5942	2	122	9	N	111					470
04	5766	X	5766	-0-	-0-	-0-	5642	2	124	9	N	113					583
*05	7971	X	7971	-0-	-0-	-0-	7832	2	139	9	N	126	181	1			528
*06	8038	X	8038	-0-	-0-	-0-	7920	2	118	9	N	107	193	1			442

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

01	8401	X	7839	-0-	-562	-0-	7648	2	191	9	N	174	195	1			932
02	7588	X	6796	-0-	-792	-0-	6629	2	167	9	N	152					1084
03	4518	X	4518	-0-	-0-	-0-	4340	2	178	9	N	162	192	1			1054
04	8130	X	6930	-0-	-1200	-0-	6766	2	164	9	N	149	192	1			1011
05	8091	X	7323	-0-	-768	-0-	7137	2	186	9	N	169	381	1			799
06	7590	X	5468	-0-	-2122	-0-	5296	2	172	9	N	156					955

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					272
02	0	X	-0-	-0-	-0-	-0-					N	-0-					272
03	0	X	-0-	-0-	-0-	-0-					N	-0-					272
04	750	X	-0-	-0-	-750	-0-					N	-0-					272
*05	99	X	99	-0-	-0-	-0-	99	2			N	-0-					272
06	0	N	-0-	-0-	-0-	-0-					N	-0-					272

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

01	7068	X	-0-	-0-	-7068	-0-					N	66					844
02	6384	X	4930	-0-	-1454	-0-	4857	2	73	9	N	66					910
03	5842	X	5842	-0-	-0-	-0-	5761	2	81	9	N	74	191	1			793
04	6840	X	5750	-0-	-1090	-0-	5678	2	72	9	N	65					858
*05	5551	X	5551	-0-	-0-	-0-	5472	2	79	9	N	72	193	1			737
06	5640	X	4111	-0-	-1529	-0-	4064	2	47	9	N	43					780

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

01	7285	X	3870	-0-	-3415	-0-	3820	2	50	9	N	45					406
02	6580	X	265	-0-	-6315	-0-	240	2	25	9	N	23					429
03	1576	X	1576	-0-	-0-	-0-	1552	2	24	9	N	22					451
04	5490	X	1532	-0-	-3958	-0-	1523	2	9	9	N	8					459
05	3875	X	3195	-0-	-680	-0-	3177	2	18	9	N	16	190	1			285
06	3750	X	2332	-0-	-1418	-0-	2315	2	17	9	N	15					300

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

01	15593	X	7462	-0-	-8131	-0-	7417	2	45	9	N	41					589
02	13720	X	319	-0-	-13401	-0-	277	2	42	9	N	38					627
03	6735	X	6735	-0-	-0-	-0-	6693	2	42	9	N	38	189	1			476
04	14790	X	6545	-0-	-8245	-0-	6473	2	72	9	N	65					541
05	10137	X	7658	-0-	-2479	-0-	7573	2	85	9	N	77					618
*06	11791	X	11791	-0-	-0-	-0-	11685	2	106	9	N	96	178	1			536

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

01	20901	X	20901	-0-	-0-	-0-	20849	2	52	9	N	47	193	1			171
02	17811	X	17811	-0-	-0-	-0-	17679	2	132	9	N	120					291
03	20398	X	20398	-0-	-0-	-0-	20199	2	199	9	N	181	194	1			278
04	19516	X	19516	-0-	-0-	-0-	19332	2	184	9	N	167	189	1			256
*05	19848	X	19848	-0-	-0-	-0-	19648	2	200	9	N	182	191	1			247
*06	18546	X	18546	-0-	-0-	-0-	18390	2	156	9	N	142	191	1			198

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

01	13330	X	12198	-0-	-1132	-0-	11937	2	261	9	N	237	172	1			586
02	12040	X	10495	-0-	-1545	-0-	10205	2	290	9	N	264	379	1			471
03	12707	X	12707	-0-	-0-	-0-	12513	2	194	9	N	176	193	1			454
04	12900	X	12147	-0-	-753	-0-	11962	2	185	9	N	168	189	1			433
05	13330	X	12616	-0-	-714	-0-	12397	2	219	9	N	199					632
06	12300	X	12070	-0-	-230	-0-	11850	2	220	9	N	200	190	1			642

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

01	5425	X	-0-	-0-	-5425	-0-					N	96	380	1			721
02	4900	X	-0-	-0-	-4900	-0-					N	68					789
03	4089	X	4089	-0-	-0-	-0-	3964	2	125	9	N	114	190	1			713
04	5250	X	4935	-0-	-315	-0-	4839	2	96	9	N	87					800
*05	5000	X	5000	-0-	-0-	-0-	4891	2	109	9	N	99	189	1			710
*06	4979	X	4979	-0-	-0-	-0-	4898	2	81	9	N	74					784

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2730	-0-	-339	-0-	2575	2	155	9	N	141					653
02	2772	X	2411	-0-	-361	-0-	2283	2	128	9	N	116					769
03	2751	X	2751	-0-	-0-	-0-	2594	2	157	9	N	143	191	1			721
04	2880	X	2528	-0-	-352	-0-	2390	2	138	9	N	125	191	1			655
05	2976	X	2427	-0-	-549	-0-	2350	2	77	9	N	70					725
06	2670	X	2423	-0-	-247	-0-	2356	2	67	9	N	61					786

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11904	X	10635	-0-	-1269	-0-	10563	2	72	9	N	65					446
02	12598	X	12598	-0-	-0-	-0-	12531	2	67	9	N	61					507
03	13287	X	13287	-0-	-0-	-0-	13215	2	72	9	N	65	189	1			383
04	12750	X	12750	-0-	-0-	-0-	12695	2	55	9	N	50					433
*05	12815	X	12815	-0-	-0-	-0-	12747	2	68	9	N	62					495
*06	13293	X	13293	-0-	-0-	-0-	13221	2	72	9	N	65	189	1			371

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13235	X	13235	-0-	-0-	-0-	13170	2	65	9	N	59	183	1			190
02	11368	X	645	-0-	-10723	-0-	567	2	78	9	N	71					261
03	16208	X	16208	-0-	-0-	-0-	16122	2	86	9	N	78					339
04	15801	X	15801	-0-	-0-	-0-	15691	2	110	9	N	100	183	1			256
*05	15799	X	15799	-0-	-0-	-0-	15678	2	121	9	N	110					366
06	12180	X	11301	-0-	-879	-0-	11229	2	72	9	N	65	191	1			240

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12710	X	12312	-0-	-398	-0-	11879	2	433	9	N	394	364	1			726
02	11480	X	10971	-0-	-509	-0-	10620	2	351	9	N	319	385	1			660
03	12173	X	12173	-0-	-0-	-0-	11777	2	396	9	N	360	344	1			676
04	12300	X	11549	-0-	-751	-0-	11215	2	334	9	N	304	158	1			822
05	12679	X	11972	-0-	-707	-0-	11580	2	392	9	N	356	385	1			793
*06	12271	X	12271	-0-	-0-	-0-	11934	2	337	9	N	306	474	1			625

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9579	X	8125	-0-	-1454	-0-	8039	2	86	9	N	78					630
02	8652	X	7052	-0-	-1600	-0-	6935	2	117	9	N	106					736
03	8150	X	8150	-0-	-0-	-0-	8102	2	48	9	N	44					780
04	9030	X	7012	-0-	-2018	-0-	6907	2	105	9	N	95	190	1			685
05	8959	X	7166	-0-	-1793	-0-	7081	2	85	9	N	77	188	1			574
06	7890	X	6476	-0-	-1414	-0-	6386	2	90	9	N	82					656

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11470	X	11178	-0-	-292	-0-	11139	2	39	9	N	35					599
02	10220	X	10014	-0-	-206	-0-	9958	2	56	9	N	51					650
03	12738	X	12738	-0-	-0-	-0-	12658	2	80	9	N	73	193	1			530
04	10830	X	10557	-0-	-273	-0-	10478	2	79	9	N	72					602
05	11191	X	10632	-0-	-559	-0-	10559	2	73	9	N	66	191	1			477
06	11100	X	9074	-0-	-2026	-0-	9015	2	59	9	N	54					531

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

01	4283	X	4283	-0-	-0-	-0-	58	1	4225	2	N	-0-					-0-
02	4329	X	4329	-0-	-0-	-0-	73	1	4256	2	N	-0-					-0-
03	2961	X	2961	-0-	-0-	-0-	53	1	2908	2	N	-0-					-0-
04	6633	X	6633	-0-	-0-	-0-	15	1	6618	2	N	-0-					-0-
05	4663	X	4663	-0-	-0-	-0-	4663	2			N	-0-					-0-
*06	5177	X	5177	-0-	-0-	-0-	5177	2			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

01	403	N	337	-0-	-66	-0-	4	1	333	2	N	-0-					57
02	336	N	225	-0-	-111	-0-	5	1	220	2	N	-0-	2	5			55
03	372	N	301	-0-	-71	-0-	8	1	293	2	N	-0-					55
04	330	N	236	-0-	-94	-0-	15	1	221	2	N	-0-					55
05	248	N	240	-0-	-8	-0-	240	2			N	-0-					55
06	300	N	100	-0-	-200	-0-	100	2			N	-0-					55

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

01	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					131
02	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-	3	5			128
03	4206	X	4206	-0-	-0-	-0-	4206	2			N	-0-					128
04	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-	2	5			126
*05	4108	X	4108	-0-	-0-	-0-	4100	2	8	9	N	7					133
*06	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-	4	5			129

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

01	31651	X	29115	-0-	-2536	-0-	28869	2	246	9	N	224	378	1			154
02	28588	X	26301	-0-	-2287	-0-	25987	2	314	9	N	285	188	1			251
03	31279	X	28212	-0-	-3067	-0-	27762	2	450	9	N	409	369	1			291
04	29730	X	26833	-0-	-2897	-0-	26349	2	484	9	N	440	373	1			358
05	29605	X	27641	-0-	-1964	-0-	27242	2	399	9	N	363	416	1			305
06	28170	X	26457	-0-	-1713	-0-	26108	2	349	9	N	317	449	1			173

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9505	X	9505	-0-	-0-	-0-	9443	2	62	9	N	56					172
02	8642	X	8642	-0-	-0-	-0-	8602	2	40	9	N	36					208
03	9065	X	9065	-0-	-0-	-0-	9007	2	58	9	N	53	183	1			78
04	7819	X	7819	-0-	-0-	-0-	7762	2	57	9	N	52					130
*05	7465	X	7465	-0-	-0-	-0-	7292	2	173	9	N	157	169	1			118
*06	6339	X	6339	-0-	-0-	-0-	6296	2	43	9	N	39					157

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10551	X	10551	-0-	-0-	-0-	713	1	9838	2	N	-0-					-0-
02	9380	X	8798	-0-	-582	-0-	644	1	8154	2	N	-0-					-0-
03	10385	X	5258	-0-	-5127	-0-	713	1	4545	2	N	-0-					-0-
04	10106	X	10106	-0-	-0-	-0-	690	1	9416	2	N	-0-					-0-
05	10385	X	8950	-0-	-1435	-0-	713	1	8237	2	N	-0-					-0-
06	10050	X	3549	-0-	-6501	-0-	690	1	2859	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9238	X	8322	-0-	-916	-0-	62	1	8260	2	N	-0-					134
02	8260	X	6778	-0-	-1482	-0-	56	1	6722	2	N	-0-					134
03	7688	X	6859	-0-	-829	-0-	62	1	6797	2	N	-0-					134
04	8319	X	8319	-0-	-0-	-0-	60	1	8259	2	N	-0-					134
05	8308	X	8141	-0-	-167	-0-	62	1	8079	2	N	-0-					134
06	8040	X	7225	-0-	-815	-0-	60	1	7165	2	N	-0-					134

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
02	2800	N	2967	-0-	167	167	2967	2			N	-0-					-0-
03	2898	N	2731	-0-	-167	-0-	2731	2			N	-0-					-0-
04	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
05	2852	X	2461	-0-	-391	-0-	2461	2			N	-0-					-0-
06	2760	X	2545	-0-	-215	-0-	2545	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. //CONT.// 747175
YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1461	-0-	-554	-0-	1461	2			N	-0-					-0-
02	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
03	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
04	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
05	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
*06	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5304	X	5304	-0-	-0-	-0-	112 8	1 9	5184	2	N	7					47
02	5055	X	5055	-0-	-0-	-0-	97 1	1 9	4957	2	N	1	1	8			47
03	5346	X	5346	-0-	-0-	-0-	112	1	5234	2	N	-0-					47
04	5130	X	4531	-0-	-599	-0-	18	1	4513	2	N	-0-					47
05	5301	X	5115	-0-	-186	-0-	5115	2			N	-0-					47
06	5130	X	5101	-0-	-29	-0-	5101	2			N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
02	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
03	1705	N	1673	-0-	-32	-0-	1673	2			N	-0-					-0-
04	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
05	2170	N	1460	-0-	-710	-0-	1460	2			N	-0-					-0-
06	1620	N	1210	-0-	-410	-0-	1210	2			N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6403	X	6403	-0-	-0-	-0-	112	1	6291	2	N	-0-					-0-
02	4788	X	4441	-0-	-347	-0-	97	1	4344	2	N	-0-					-0-
03	8694	X	8694	-0-	-0-	-0-	112	1	8582	2	N	-0-					-0-
04	6911	X	6911	-0-	-0-	-0-	18	1	6893	2	N	-0-					-0-
05	6597	X	6597	-0-	-0-	-0-	6597	2			Y	-0-					-0-
*06	6498	X	6498	-0-	-0-	-0-	6498	2			Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2667	N	2667	-0-	-0-	-0-	60	1	2607	2	N	-0-					7
02	2044	X	1601	-0-	-443	-0-	48	1	1553	2	N	-0-					7
03	3323	X	3323	-0-	-0-	-0-	65	1	3258	2	N	-0-					7
04	3194	X	3194	-0-	-0-	-0-	55	1	3139	2	N	-0-					7
05	4564	X	4564	-0-	-0-	-0-	72	1	4492	2	Y	-0-					7
*06	3128	X	3128	-0-	-0-	-0-	29	1	3099	2	Y	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	692	2	1	9	N	1					1
02	2622	N	2622	-0-	-0-	-0-	2621	2	1	9	N	1	1	8			1
03	2665	N	2665	-0-	-0-	-0-	12	1	2653	2	N	-0-					1
04	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					1
*05	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					1
*06	2580	N	2144	-0-	-436	-0-	2144	2			N	-0-					1

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3370	-0-	-40	-0-	3370	2			N	-0-					-0-
02	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					-0-
03	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
04	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
05	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					-0-
*06	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

01	6986	X	6986	-0-	-0-	-0-	6986	2			N	-0-					-0-
02	7774	X	7774	-0-	-0-	-0-	7773	2	1	9	N	1	1	8			-0-
03	8627	X	8627	-0-	-0-	-0-	8627	2			N	-0-					-0-
04	8257	X	8257	-0-	-0-	-0-	8257	2			N	-0-					-0-
05	8767	X	8767	-0-	-0-	-0-	8767	2			N	-0-					-0-
*06	8510	X	8510	-0-	-0-	-0-	8510	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

01	2480	X	2434	-0-	-46	-0-	22	1	2411	2	N	1					10
							1	9									
02	3895	X	3895	-0-	-0-	-0-	26	1	3868	2	N	1	1	8			10
							1	9									
03	5557	X	5557	-0-	-0-	-0-	37	1	5520	2	N	-0-					10
*04	5164	X	5164	-0-	-0-	-0-	36	1	5128	2	N	-0-					10
*05	2480	X	1547	-0-	-933	-0-	22	1	1525	2	Y	-0-					10
*06	3791	X	3791	-0-	-0-	-0-	18	1	3773	2	Y	-0-					10

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

01	9517	X	6097	-0-	-3420	-0-	6097	2			N	-0-					-0-
02	8372	X	6930	-0-	-1442	-0-	6929	2	1	9	N	1	1	8			-0-
03	9406	X	9406	-0-	-0-	-0-	9405	2	1	9	N	1	1	8			-0-
04	12225	X	12225	-0-	-0-	-0-	12224	2	1	9	N	1	1	8			-0-
05	12267	X	12267	-0-	-0-	-0-	12266	2	1	9	N	1					1
*06	11859	X	11859	-0-	-0-	-0-	11859	2			N	-0-					1

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					87

PLUGGED AND ABANDONED_____ 07/18/2013

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

01	17075	X	17075	-0-	-0-	-0-	834	1	16072	2	N	154	47	1			210
							169	9									
02	15929	X	15929	-0-	-0-	-0-	768	1	14986	2	N	159	184	1			185
							175	9									
03	15180	X	15180	-0-	-0-	-0-	236	1	14787	2	N	143	172	1			156
							157	9									
04	15659	X	15659	-0-	-0-	-0-	15484	2	175	9	N	159	182	1			133
05	16334	X	16334	-0-	-0-	-0-	28	1	16055	2	N	228	184	1			177
							251	9									
*06	14440	X	14440	-0-	-0-	-0-	33	1	14246	2	N	146	180	1			143
							161	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

01	1953	N	1939	-0-	-14	-0-	1783	2	156	9	N	142	142	1			30
02	1736	N	1577	-0-	-159	-0-	1577	2			N	-0-					30
03	1984	N	1595	-0-	-389	-0-	1595	2			N	-0-					30
04	1890	N	1706	-0-	-184	-0-	1671	2	35	9	N	32					62
05	1872	N	1872	-0-	-0-	-0-	1699	2	173	9	N	157	187	1			32
*06	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					32

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	791	N	791	-0-	-0-	-0-	776	2	15	9	N	14	153	1			19
02	712	N	712	-0-	-0-	-0-	679	2	33	9	N	30					49
03	837	N	792	-0-	-45	-0-	759	2	33	9	N	30					79
04	780	N	681	-0-	-99	-0-	661	2	20	9	N	18					97
*05	781	N	781	-0-	-0-	-0-	768	2	13	9	N	12					109
06	780	N	706	-0-	-74	-0-	691	2	15	9	N	14					123

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7734	X	7734	-0-	-0-	-0-	1041	1	6562	2	N	119	3	1			232
							131	9									
02	6948	X	6948	-0-	-0-	-0-	919	1	5909	2	N	109	187	1			154
							120	9									
03	7316	X	6984	-0-	-332	-0-	743	1	6084	2	N	143	189	1			108
							157	9									
04	7818	X	7818	-0-	-0-	-0-	729	1	6917	2	N	156	190	1			74
							172	9									
*05	8103	X	8103	-0-	-0-	-0-	744	1	7149	2	N	191	184	1			81
							210	9									
*06	8081	X	8081	-0-	-0-	-0-	737	1	7236	2	N	98					179
							108	9									

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23860	X	23860	-0-	-0-	-0-	436	1	23378	2	N	42					250
							46	9									
02	20698	X	20698	-0-	-0-	-0-	338	1	20325	2	N	32	180	1			102
							35	9									
03	21656	X	21656	-0-	-0-	-0-	10	1	21615	2	N	28					130
							31	9									
04	20582	X	20582	-0-	-0-	-0-	3	1	20545	2	N	31					161
							34	9									
*05	21173	X	21173	-0-	-0-	-0-	2	1	21119	2	N	47					208
							52	9									
*06	20155	X	20155	-0-	-0-	-0-	1	1	20111	2	N	39	181	1			66
							43	9									

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31403	X	29675	-0-	-1728	-0-	1009	1	28368	2	N	271	368	1			317
							298	9									
02	28000	X	26022	-0-	-1978	-0-	793	1	24922	2	N	279	183	1			413
							307	9									
03	30442	X	26734	-0-	-3708	-0-	128	1	26239	2	N	334	555	1			192
							367	9									
04	29460	X	25952	-0-	-3508	-0-	342	1	25206	2	N	367	366	1			193
							404	9									
05	29667	X	26969	-0-	-2698	-0-	823	1	25750	2	N	360	178	1			375
							396	9									
06	28710	X	25488	-0-	-3222	-0-	129	1	25009	2	N	318	544	1			149
							350	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

01	8525	X	7977	-0-	-548	-0-	516	1	7262	2	N	181	192	1			195
							199	9									
02	7700	X	7140	-0-	-560	-0-	433	1	6523	2	N	167	184	1			178
							184	9									
03	9682	X	9682	-0-	-0-	-0-	135	1	9306	2	N	219	190	1			207
							241	9									
04	8250	X	4005	-0-	-4245	-0-	56	1	3891	2	N	53	183	1			77
							58	9									
05	8525	X	6249	-0-	-2276	-0-	88	1	6060	2	N	92					169
							101	9									
06	8250	X	6074	-0-	-2176	-0-	98	1	5864	2	N	102	183	1			88
							112	9									

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

01	279	N	75	-0-	-204	-0-	75	2			N	-0-					14
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					14
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					14
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					14
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					14
*06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					14

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

01	2199	N	2199	-0-	-0-	-0-	2103	2	96	9	N	87					204
02	1936	N	1936	-0-	-0-	-0-	1934	2	2	9	N	2					206
03	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					206
04	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					206
05	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					206
*06	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					206

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

01	1989	N	1989	-0-	-0-	-0-	1937	2	52	9	N	47					145
02	1708	N	1676	-0-	-32	-0-	1602	2	74	9	N	67					212
03	1922	N	1654	-0-	-268	-0-	1592	2	62	9	N	56					268
04	1920	N	1906	-0-	-14	-0-	1872	2	34	9	N	31	195	1			104
05	2019	N	2019	-0-	-0-	-0-	1955	2	64	9	N	58					162
*06	1915	N	1915	-0-	-0-	-0-	1868	2	47	9	N	43					205

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	-0-	-0-	-372	-0-					N	-0-					72
02	392	N	33	-0-	-359	-0-	33	2			N	-0-					72
03	62	N	-0-	-0-	-62	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	31	N	-0-	-0-	-31	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					179
02	3453	X	3453	-0-	-0-	-0-	3420	2	33	9	N	30					209
03	3759	X	3759	-0-	-0-	-0-	3727	2	32	9	N	29	196	1			42
04	3756	X	3756	-0-	-0-	-0-	3731	2	25	9	N	23					65
05	3867	X	3867	-0-	-0-	-0-	3837	2	30	9	N	27					92
*06	3555	X	3555	-0-	-0-	-0-	3535	2	20	9	N	18					110

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					30
02	392	N	297	-0-	-95	-0-	297	2			N	-0-					30
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					30
04	691	N	691	-0-	-0-	-0-	572	2	119	9	N	108					138
05	341	N	292	-0-	-49	-0-	244	2	48	9	N	44					182
06	300	N	-0-	-0-	-300	-0-					N	12	2	8			192

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	104	-0-	-950	-0-	56	2	48	9	N	44					168
02	840	N	533	-0-	-307	-0-	482	2	51	9	N	46					214
03	1000	N	1000	-0-	-0-	-0-	952	2	48	9	N	44	199	1			59
04	1113	N	1113	-0-	-0-	-0-	1028	2	85	9	N	77					136
05	1105	N	1105	-0-	-0-	-0-	1021	2	84	9	N	76					212
*06	982	N	982	-0-	-0-	-0-	908	2	74	9	N	67	193	1			86

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	173	-0-	-137	-0-	173	2			N	-0-					48
02	196	N	164	-0-	-32	-0-	164	2			N	-0-					48
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					48
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					48
*05	24		24	-0-	-0-	-0-	24	2			N	-0-					48
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

01	62	N	46	-0-	-16	-0-	46	2			N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					106
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					106
05	1734	N	1734	-0-	-0-	-0-	1697	2	37	9	N	34					140
*06	1640	N	1640	-0-	-0-	-0-	1626	2	14	9	N	13	5	8			148

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 04/07/2017 - PLUGGED 04/07/17

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

01	T. A.		3918	-0-	3918	7841	3822	2	96	9	N	87	1	8			189
02	T. A.		3495	-0-	3495	11336	3410	2	85	9	N	77					266
03	19279	X	7943	-0-	-11336	-0-	7687	2	256	9	N	233	375	1			124
04	3902	X	3902	-0-	-0-	-0-	3793	2	109	9	N	99					223
05	3895	X	3895	-0-	-0-	-0-	3774	2	121	9	N	110	194	1	1	8	138
*06	3608	X	3608	-0-	-0-	-0-	3507	2	101	9	N	92	1	8			229

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89311	X	69000	-0-	-20311	-0-	67865	2	1135	9	N	1032	785	1	5	8	433
02	80668	X	57074	-0-	-23594	-0-	56115	2	959	9	N	872	969	1			336
03	89311	X	58526	-0-	-30785	-0-	57759	2	767	9	N	697	582	1			451
04	75510	X	52516	-0-	-22994	-0-	51878	2	638	9	N	580	768	1			263
05	75578	X	51293	-0-	-24285	-0-	50652	2	641	9	N	583	394	1	6	8	446
06	66780	X	46517	-0-	-20263	-0-	45922	2	595	9	N	541	580	1	6	8	401

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

01	75857	X	45143	-0-	-30714	-0-	44018	2	1125	9	N	1023	963	1	8	8	390
02	68516	X	35525	-0-	-32991	-0-	34590	2	935	9	N	850	974	1			266
03	75857	X	34753	-0-	-41104	-0-	33916	2	837	9	N	761	576	1			451
04	62490	X	30519	-0-	-31971	-0-	29742	2	777	9	N	706	746	1			411
05	53909	X	29112	-0-	-24797	-0-	28364	2	748	9	N	680	766	1	18	8	307
06	43680	X	26009	-0-	-17671	-0-	25292	2	717	9	N	652	384	1	17	8	558

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

01	79453	X	60138	-0-	-19315	-0-	59021	2	1117	9	N	1015	1157	1	10	8	197
02	71764	X	48067	-0-	-23697	-0-	47213	2	854	9	N	776	751	1			222
03	79453	X	48674	-0-	-30779	-0-	47829	2	845	9	N	768	750	1			240
04	76890	X	42190	-0-	-34700	-0-	41395	2	795	9	N	723	540	1			423
05	70060	X	39794	-0-	-30266	-0-	39071	2	723	9	N	657	764	1	11	8	305
06	58200	X	35079	-0-	-23121	-0-	34429	2	650	9	N	591	561	1	10	8	325

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

01	0		90861	-0-	90861	248260	88680	2	2181	9	N	1983	2111	1			320
02	315733	X	67473	-0-	-248260	-0-	65876	2	1597	9	N	1452	1155	1	5	8	612
03	69533	X	65091	-0-	-4442	-0-	63504	2	1587	9	N	1443	1535	1			520
04	67290	X	55947	-0-	-11343	-0-	54442	2	1505	9	N	1368	1497	1	7	8	384
05	69533	X	52300	-0-	-17233	-0-	50932	2	1368	9	N	1244	1324	1	1	8	303
06	67290	X	45942	-0-	-21348	-0-	44718	2	1224	9	N	1113	939	1	4	8	473

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

01	310	N	-0-	-0-	-310	-0-					Y	-0-					36
02	168	N	-0-	-0-	-168	-0-					Y	-0-					36
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
04	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					36
05	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					36
*06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

01	2790	N	1968	-0-	-822	-0-	94	1	1851	2	N	21					113
							23	9									
02	2548	N	1910	-0-	-638	-0-	97	1	1805	2	N	7	3	8			117
							8	9									
03	2480	N	2100	-0-	-380	-0-	112	1	1965	2	N	21					138
							23	9									
04	1916	N	1916	-0-	-0-	-0-	18	1	1887	2	N	10					148
							11	9									
05	2228	N	2228	-0-	-0-	-0-	2	1	2225	2	Y	1					149
							1	9									
*06	2205	N	2205	-0-	-0-	-0-	2166	2	39	9	Y	35					184

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2641	-0-	-459	-0-	86	1	2549	2	N	5					127
							6	9									
02	2973	X	2973	-0-	-0-	-0-	97	1	2782	2	N	85	6	8			206
							94	9									
03	3100	X	3096	-0-	-4	-0-	112	1	2984	2	N	-0-	178	1			28
04	3000	X	2884	-0-	-116	-0-	14	1	2870	2	N	-0-					28
05	3100	X	2995	-0-	-105	-0-	2983	2	12	9	N	11					39
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					39

4P ENERGY TEXAS, LLC 953803
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

01	1434	N	1434	-0-	-0-	-0-	1403	2	31	9	N	28					375
02	1168	N	1168	-0-	-0-	-0-	1140	2	28	9	N	25					400
03	1298	N	1298	-0-	-0-	-0-	1268	2	30	9	N	27					427
04	1800	X	1486	-0-	-314	-0-	1447	2	39	9	N	35					462
*05	1576	N	1576	-0-	-0-	-0-	1539	2	37	9	N	34					496
*06	1638	N	1638	-0-	-0-	-0-	1610	2	28	9	N	25					521

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

01	1672	N	1672	-0-	-0-	-0-	1617	2	55	9	N	50					566
02	1429	N	1429	-0-	-0-	-0-	1384	2	45	9	N	41					607
03	1664	N	1664	-0-	-0-	-0-	1612	2	52	9	N	47					654
04	1620	N	1566	-0-	-54	-0-	1509	2	57	9	N	52	169	1			537
*05	1693	N	1693	-0-	-0-	-0-	1641	2	52	9	N	47					584
06	1620	N	1575	-0-	-45	-0-	1530	2	45	9	N	41	183	1			442

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

01	2976	X	2771	-0-	-205	-0-	2720	2	51	9	N	46					439
02	2604	X	1363	-0-	-1241	-0-	1312	2	51	9	N	46					485
03	1632	X	1632	-0-	-0-	-0-	1580	2	52	9	N	47					532
04	2670	X	1410	-0-	-1260	-0-	1359	2	51	9	N	46	192	1			386
*05	1582	N	1582	-0-	-0-	-0-	1541	2	41	9	N	37					423
06	1590	N	1514	-0-	-76	-0-	1475	2	39	9	N	35					458

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

01	960	N	960	-0-	-0-	-0-	941	2	19	9	N	17					122
02	435	N	435	-0-	-0-	-0-	424	2	11	9	N	10					132
03	506	N	506	-0-	-0-	-0-	484	2	22	9	N	20					152
04	930	N	447	-0-	-483	-0-	428	2	19	9	N	17					169
05	496	N	475	-0-	-21	-0-	447	2	28	9	N	25					194
06	480	N	463	-0-	-17	-0-	445	2	18	9	N	16					210

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

01	734	N	734	-0-	-0-	-0-	668	2	66	9	N	60					265
02	642	N	642	-0-	-0-	-0-	629	2	13	9	N	12	127	1			150
03	576	N	576	-0-	-0-	-0-	569	2	7	9	N	6					156
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					156
*05	835	N	835	-0-	-0-	-0-	796	2	39	9	N	35					191
*06	829	N	829	-0-	-0-	-0-	809	2	20	9	N	18					209

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

01	14B2	EXT	511	-0-	511	1704	511	2			N	-0-					15
02	14B2	EXT	505	-0-	505	2209	496	2	9	9	N	8					23
03	14B2	EXT	582	-0-	582	2791	582	2			N	-0-					23
04	3385	X	594	-0-	-2791	-0-	594	2			N	-0-					23
*05	611	X	611	-0-	-0-	-0-	611	2			N	-0-					23
06	570	N	498	-0-	-72	-0-	498	2			N	-0-					23

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

01	14B2	EXT	1527	-0-	1527	4952	1404	2	123	9	N	112					291
02	14B2	EXT	1126	-0-	1126	6078	1125	2	1	9	N	1					292
03	14B2	EXT	1309	-0-	1309	7387	1295	2	14	9	N	13					305
04	8685	X	1298	-0-	-7387	-0-	1259	2	39	9	N	35	183	1			157
*05	1318	X	1318	-0-	-0-	-0-	1272	2	46	9	N	42					199
06	1260	N	1244	-0-	-16	-0-	1208	2	36	9	N	33					232

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

01	853	N	853	-0-	-0-	-0-	836	2	17	9	N	15					174
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					174
03	939	N	939	-0-	-0-	-0-	939	2			N	-0-					174
04	840	N	836	-0-	-4	-0-	836	2			N	-0-					174
*05	883	N	883	-0-	-0-	-0-	883	2			N	-0-					174
*06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					174

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

01	1001	N	1001	-0-	-0-	-0-	976	2	25	9	N	23					283
02	984	N	984	-0-	-0-	-0-	970	2	14	9	N	13					296
03	1102	N	1102	-0-	-0-	-0-	1071	2	31	9	N	28					324
04	1002	N	1002	-0-	-0-	-0-	980	2	22	9	N	20					344
05	1085	N	1040	-0-	-45	-0-	1036	2	4	9	N	4					348
06	1080	N	912	-0-	-168	-0-	912	2			N	-0-					348

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014 - PLUGGED 06/20/14

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

01	3100	N	1243	-0-	-1857	5244	1215	2	28	9	N	25					300
02	2800	N	836	-0-	-1964	3280	814	2	22	9	N	20					320
03	3100	N	912	-0-	-2188	1092	886	2	26	9	N	24					344
04	2728	N	1636	-0-	-1092	-0-	1601	2	35	9	N	32					376
*05	964	N	964	-0-	-0-	-0-	933	2	31	9	N	28					404
06	870	N	868	-0-	-2	-0-	848	2	20	9	N	18					422

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

01	660	N	660	-0-	-0-	-0-	646	2	14	9	N	13					280
02	586	N	586	-0-	-0-	-0-	583	2	3	9	N	3					283
03	625	N	625	-0-	-0-	-0-	617	2	8	9	N	7					290
04	2880	X	451	-0-	-2429	-0-	440	2	11	9	N	10					300
05	651	N	288	-0-	-363	-0-	288	2			N	-0-					300
06	600	N	343	-0-	-257	-0-	343	2			N	-0-					300

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

01	1612	X	1252	-0-	-360	-0-	1222	2	30	9	N	27					251
02	1456	X	1115	-0-	-341	-0-	1079	2	36	9	N	33					284
03	1253	X	1253	-0-	-0-	-0-	1223	2	30	9	N	27					311
04	1200	N	1155	-0-	-45	-0-	1109	2	46	9	N	42	186	1			167
*05	1140	N	1098	-0-	-42	-0-	1073	2	25	9	N	23					190
*06	1150	N	1150	-0-	-0-	-0-	1125	2	25	9	N	23					213

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	971	N	971	-0-	-0-	-0-	932	2	39	9	N	35					570
02	774	N	774	-0-	-0-	-0-	766	2	8	9	N	7					577
03	869	N	869	-0-	-0-	-0-	860	2	9	9	N	8					585
04	930	N	917	-0-	-13	-0-	838	2	79	9	N	72	191	1			466
05	868	N	866	-0-	-2	-0-	846	2	20	9	N	18					484
*06	898	N	898	-0-	-0-	-0-	846	2	52	9	N	47					531

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					52
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					52
03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					52
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					52
05	744	N	619	-0-	-125	-0-	619	2			N	-0-					52
06	570	N	464	-0-	-106	-0-	464	2			N	-0-					52

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

01	1395	X	996	-0-	-399	-0-	950	2	46	9	N	42					354
02	1260	X	853	-0-	-407	-0-	828	2	25	9	N	23					377
03	900	X	900	-0-	-0-	-0-	881	2	19	9	N	17					394
04	1350	X	781	-0-	-569	-0-	762	2	19	9	N	17					411
05	930	N	806	-0-	-124	-0-	773	2	33	9	N	30					441
06	870	N	639	-0-	-231	-0-	630	2	9	9	N	8					449

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

01	1581	N	1581	-0-	-0-	-0-	1548	2	33	9	N	30					395
02	1385	N	1385	-0-	-0-	-0-	1366	2	19	9	N	17					412
03	1165	N	1165	-0-	-0-	-0-	1141	2	24	9	N	22					434
04	1530	N	1333	-0-	-197	-0-	1321	2	12	9	N	11					445
05	1519	N	1135	-0-	-384	-0-	1112	2	23	9	N	21					466
*06	1468	N	1468	-0-	-0-	-0-	1450	2	18	9	N	16					482

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

01	2413	N	2413	-0-	-0-	-0-	2380	2	33	9	N	30					456
02	2108	N	2108	-0-	-0-	-0-	2072	2	36	9	N	33					489
03	2502	N	2502	-0-	-0-	-0-	2451	2	51	9	N	46	194	1			341
04	2490	X	2455	-0-	-35	-0-	2400	2	55	9	N	50					391
05	2325	N	2266	-0-	-59	-0-	2209	2	57	9	N	52					443
*06	2445	N	2445	-0-	-0-	-0-	2387	2	58	9	N	53					496

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2040	N	2040	-0-	-0-	-0-	2029	2	11	9	N	10					101
02	1747	N	1747	-0-	-0-	-0-	1744	2	3	9	N	3					104
03	2061	N	2061	-0-	-0-	-0-	2053	2	8	9	N	7					111
04	2023	N	2023	-0-	-0-	-0-	2012	2	11	9	N	10					121
*05	1972	N	1972	-0-	-0-	-0-	1969	2	3	9	N	3					124
06	1980	N	1978	-0-	-2	-0-	1967	2	11	9	N	10					134

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	75	-0-	75	75	75	2			N	-0-					-0-
06	14B2	EXT	8	-0-	8	83	8	2			N	-0-					-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015 - P&A 02/19/15

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	177	-0-	177	177	177	2			N	-0-					81
04	14B2	EXT	329	-0-	329	506	329	2			N	-0-					81
05	14B2	EXT	422	-0-	422	928	422	2			N	-0-					81
*06	1378	X	450	-0-	-928	-0-	450	2			N	-0-					81

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2973	X	2973	-0-	-0-	-0-	2912	2	61	9	N	55					294
02	2653	X	2653	-0-	-0-	-0-	2579	2	74	9	N	67	173	1			188
03	3041	X	3041	-0-	-0-	-0-	3017	2	24	9	N	22					210
04	2978	X	2978	-0-	-0-	-0-	2909	2	69	9	N	63					273
*05	3117	X	3117	-0-	-0-	-0-	3051	2	66	9	N	60	174	1			159
*06	3018	X	3018	-0-	-0-	-0-	2955	2	63	9	N	57					216

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

01	14B2 EXT		158	-0-	158	346	158	2			N	-0-					263
02	14B2 EXT		278	-0-	278	624	278	2			N	-0-					263
03	14B2 EXT		128	-0-	128	752	128	2			N	-0-					263
04	761	X	9	-0-	-752	-0-	9	2			N	-0-					263
05	0	X	-0-	-0-	-0-	-0-					N	-0-					263
06	120	N	-0-	-0-	-120	-0-					N	-0-					263

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

01	3371	X	3371	-0-	-0-	-0-	3315	2	56	9	N	51					251
02	2954	X	2954	-0-	-0-	-0-	2915	2	39	9	N	35	131	1			155
03	3436	X	3436	-0-	-0-	-0-	3395	2	41	9	N	37					192
04	3193	X	3193	-0-	-0-	-0-	3146	2	47	9	N	43					235
*05	3430	X	3430	-0-	-0-	-0-	3400	2	30	9	N	27					262
*06	3419	X	3419	-0-	-0-	-0-	3356	2	63	9	N	57					319

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

01	2852	X	2485	-0-	-367	-0-	2401	2	84	9	N	76					545
02	2576	X	2411	-0-	-165	-0-	2345	2	66	9	N	60					605
03	2685	N	2685	-0-	-0-	-0-	2624	2	61	9	N	55					660
04	2591	N	2591	-0-	-0-	-0-	2525	2	66	9	N	60					720
*05	2681	N	2681	-0-	-0-	-0-	2597	2	84	9	N	76	189	1			607
06	2610	N	2570	-0-	-40	-0-	2517	2	53	9	N	48					655

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		141	-0-	141	141	141	2			N	-0-					-0-
04	14B2 EXT		425	-0-	425	566	425	2			N	-0-					-0-
05	14B2 EXT		411	-0-	411	977	411	2			N	-0-					-0-
*06	1480	X	503	-0-	-977	-0-	503	2			N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1868	-0-	-1232	933	1854	2	14	9	N	13					292
02	1006	N	73	-0-	-933	-0-	70	2	3	9	N	3					295
03	478	N	478	-0-	-0-	-0-	476	2	2	9	N	2					297
04	2553	X	2553	-0-	-0-	-0-	2518	2	35	9	N	32	173	1			156
*05	1190	X	1190	-0-	-0-	-0-	1186	2	4	9	N	4					160
*06	2617	X	2617	-0-	-0-	-0-	2587	2	30	9	N	27					187

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

01	1586	X	1586	-0-	-0-	-0-	1550	2	36	9	N	33					293
02	1899	X	1899	-0-	-0-	-0-	1744	2	155	9	N	141					434
03	2122	X	2122	-0-	-0-	-0-	2100	2	22	9	N	20					454
04	2460	X	1707	-0-	-753	-0-	1624	2	83	9	N	75					529
05	2108	X	1490	-0-	-618	-0-	1486	2	4	9	N	4	145	1			388
06	2040	N	1361	-0-	-679	-0-	1361	2			N	-0-					388

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

01	23564	X	23564	-0-	-0-	-0-	23137	2	427	9	N	388	264	1			783
02	18706	X	18706	-0-	-0-	-0-	18370	2	336	9	N	305	194	1			894
03	20886	X	20886	-0-	-0-	-0-	20528	2	358	9	N	325	385	1			834
04	19350	X	18829	-0-	-521	-0-	18513	2	316	9	N	287	171	1			950
05	19995	X	18344	-0-	-1651	-0-	18069	2	275	9	N	250	377	1			823
06	19350	X	15742	-0-	-3608	-0-	15544	2	198	9	N	180	183	1			820

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

01	16089	X	3102	-0-	-12987	-0-	3077	2	25	9	N	23					549
02	14532	X	90	-0-	-14442	-0-	90	2			N	-0-					549
03	254	X	254	-0-	-0-	-0-	243	2	11	9	N	10					559
04	14430	X	3527	-0-	-10903	-0-	3492	2	35	9	N	32					591
*05	14640	X	14640	-0-	-0-	-0-	14432	2	208	9	N	189	185	1			595
*06	13225	X	13225	-0-	-0-	-0-	13043	2	182	9	N	165	192	1			568

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

01	10850	X	4125	-0-	-6725	-0-	4078	2	47	9	N	43					454
02	9800	X	8795	-0-	-1005	-0-	8622	2	173	9	N	157	192	1			419
03	9852	X	9852	-0-	-0-	-0-	9711	2	141	9	N	128					547
04	5280	X	3155	-0-	-2125	-0-	3119	2	36	9	N	33					580
*05	12420	X	12420	-0-	-0-	-0-	12178	2	242	9	N	220	190	1			610
*06	12241	X	12241	-0-	-0-	-0-	11973	2	268	9	N	244	191	1			663

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

01	18880	X	18880	-0-	-0-	-0-	18533	2	347	9	N	315	193	1			1076
02	19855	X	19855	-0-	-0-	-0-	19439	2	416	9	N	378	374	1			1080
03	22922	X	22922	-0-	-0-	-0-	22682	2	240	9	N	218	377	1			921
04	20910	X	20910	-0-	-0-	-0-	20405	2	505	9	N	459	347	1			1033
*05	14185	X	14185	-0-	-0-	-0-	13906	2	279	9	N	254	187	1			1100
*06	13713	X	13713	-0-	-0-	-0-	13459	2	254	9	N	231	382	1			949

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

01	11749	X	9956	-0-	-1793	-0-	9638	2	318	9	N	289	292	1			864
02	10136	X	8726	-0-	-1410	-0-	8444	2	282	9	N	256	258	1			862
03	9457	X	9457	-0-	-0-	-0-	9120	2	337	9	N	306	384	1			784
04	15690	X	8689	-0-	-7001	-0-	8427	2	262	9	N	238	189	1			833
05	10385	X	9221	-0-	-1164	-0-	8900	2	321	9	N	292	190	1			935
06	9630	X	8757	-0-	-873	-0-	8484	2	273	9	N	248	372	1			811

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

01	21855	X	16092	-0-	-5763	-0-	15719	2	373	9	N	339					1232
02	19740	X	16257	-0-	-3483	-0-	15939	2	318	9	N	289	386	1			1135
03	17562	X	17562	-0-	-0-	-0-	17140	2	422	9	N	384	361	1			1158
04	19650	X	1701	-0-	-17949	-0-	1620	2	81	9	N	74	191	1			1041
05	18011	X	46	-0-	-17965	-0-	27	2	19	9	N	17	178	1			880
06	17430	X	97	-0-	-17333	-0-	97	2			N	-0-					880

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

01	2780	X	2780	-0-	-0-	-0-	10	1	2770	2	N	-0-					122
02	2812	X	2812	-0-	-0-	-0-	10	1	2802	2	N	-0-					122
03	3100	N	3120	-0-	20	20	10	1	3110	2	N	-0-					122
04	3000	N	3163	-0-	163	183	10	1	3153	2	N	-0-					122
05	3100	N	3424	-0-	324	507	10	1	3414	2	N	-0-					122
*06	3753	X	3246	-0-	-507	-0-	10	1	3221	2	N	14					136
							15	9									

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					32
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					32
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					32
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					32
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					32
*06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	1677	2	2	9	N	2					2
*05	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					2
*06	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					17
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					17
03	281	X	281	-0-	-0-	-0-	281	2			N	-0-					17
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					17
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					17
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					17

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1397	N	1397	-0-	-0-	-0-	1387	2	10	9	N	9					272
02	1187	N	1187	-0-	-0-	-0-	1172	2	15	9	N	14	187	1			99
03	1592	X	1592	-0-	-0-	-0-	1581	2	11	9	N	10					109
04	1552	N	1552	-0-	-0-	-0-	1530	2	22	9	N	20					129
*05	1556	N	1556	-0-	-0-	-0-	1524	2	32	9	N	29					158
*06	1446	N	1446	-0-	-0-	-0-	1418	2	28	9	N	25					183

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

01	837	X	20	-0-	-817	-0-	20	2			N	-0-					63
02	644	X	6	-0-	-638	-0-	6	2			N	-0-					63
03	713	X	7	-0-	-706	-0-	7	2			N	-0-					63
04	330	X	11	-0-	-319	-0-	11	2			N	-0-					63
05	124	X	11	-0-	-113	-0-	11	2			N	-0-					63
*06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

01	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

01	1240	X	940	-0-	-300	-0-	940	2			N	-0-					29
02	1120	X	930	-0-	-190	-0-	930	2			N	-0-					29
03	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					29
04	1490	X	1490	-0-	-0-	-0-	1490	2			N	-0-					29
*05	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					29
06	1710	N	1348	-0-	-362	-0-	1348	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

01	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

01	1984	#	1716	-0-	-268	-0-	1716	3			N	-0-					50
02	1792	#	1620	-0-	-172	-0-	1620	3			N	-0-					50
03	1984	#	1719	-0-	-265	-0-	1685	3	34	9	N	31					81
04	1740	#	1440	-0-	-300	-0-	1440	3			N	-0-					81
05	1798	#	1328	-0-	-470	-0-	1328	3			N	-0-					81
06	1740	#	1602	-0-	-138	-0-	1602	3			N	-0-					81

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

01	1757	R	1757	-0-	-0-	-0-	1757	3			N	-0-					112
02	1488	R	1488	-0-	-0-	-0-	1436	3	52	9	N	47					159
03	1641	R	1641	-0-	-0-	-0-	1641	3			N	-0-					159
04	1652	R	1652	-0-	-0-	-0-	1652	3			N	-0-					159
*05	1664	R	1664	-0-	-0-	-0-	1631	3	33	9	N	30					189
*06	1535	R	1535	-0-	-0-	-0-	1520	3	15	9	N	14	180	1			23

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

01	1488	#	761	-0-	-727	-0-	751	2	10	9	N	9	158	1			18
02	1344	#	1196	-0-	-148	-0-	1185	2	11	9	N	10					28
03	1483	R	1483	-0-	-0-	-0-	1468	2	15	9	N	14					42
04	1350	#	1075	-0-	-275	-0-	1065	2	10	9	N	9					51
05	1333	#	1331	-0-	-2	-0-	1322	2	9	9	N	8					59
06	1440	#	1051	-0-	-389	-0-	1042	2	9	9	N	8					67

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

01	2201	#	1442	-0-	-759	-0-	1430	2	12	9	N	11					94
02	1904	#	1854	-0-	-50	-0-	1830	2	24	9	N	22					116
03	2232	#	2082	-0-	-150	-0-	2062	2	20	9	N	18					134
04	2160	#	1745	-0-	-415	-0-	1725	2	20	9	N	18					152
05	2232	#	1975	-0-	-257	-0-	1955	2	20	9	N	18					170
06	2010	#	1483	-0-	-527	-0-	1472	2	11	9	N	10	169	1			11

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

01	2635	#	1887	-0-	-748	-0-	21	1	1821	2	N	41					133
							45	9									
02	2357	R	2357	-0-	-0-	-0-	28	1	2266	2	N	57					190
							63	9									
03	2573	#	2405	-0-	-168	-0-	29	1	2331	2	N	41	194	1			37
							45	9									
04	2422	R	2422	-0-	-0-	-0-	30	1	2358	2	N	31					68
							34	9									
05	2604	#	2468	-0-	-136	-0-	30	1	2372	2	N	60					128
							66	9									
06	2520	#	2396	-0-	-124	-0-	30	1	2320	2	N	42					170
							46	9									

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	#	1166	-0-	-198	-0-	24	1	1136	2	N	5					177
							6	9									
02	1232	#	1212	-0-	-20	-0-	28	1	1178	2	N	5					182
							6	9									
03	1364	#	1283	-0-	-81	-0-	31	1	1246	2	N	5					187
							6	9									
04	1284	R	1284	-0-	-0-	-0-	30	1	1247	2	N	6					193
							7	9									
05	1333	#	1315	-0-	-18	-0-	31	1	1278	2	N	5					198
							6	9									
*06	1292	R	1292	-0-	-0-	-0-	30	1	1254	2	N	7					205
							8	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

01	558	#	166	-0-	-392	-0-	31	1	135	2	Y	-0-					-0-
02	504	#	135	-0-	-369	-0-	28	1	107	2	Y	-0-					-0-
03	465	#	149	-0-	-316	-0-	31	1	118	2	Y	-0-					-0-
04	210	#	154	-0-	-56	-0-	30	1	124	2	Y	-0-					-0-
05	217	#	152	-0-	-65	-0-	31	1	121	2	Y	-0-					-0-
*06	188	R	188	-0-	-0-	-0-	30	1	158	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

01	868	N	813	-0-	-55	-0-	813	2			N	-0-					68
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					68
03	808	N	808	-0-	-0-	-0-	808	2			N	-0-					68
04	780	N	747	-0-	-33	-0-	747	2			N	-0-					68
05	837	N	746	-0-	-91	-0-	746	2			N	-0-					68
06	780	N	717	-0-	-63	-0-	717	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	526	N	526	-0-	-0-	-0-	523	2	3	9	N	3					26
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					26
04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					26
05	589	N	-0-	-0-	-589	-0-					N	-0-					26
*06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					26

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	X	727	-0-	-110	-0-	719	2	8	9	N	7	7	8			710
02	756	X	602	-0-	-154	-0-	602	2			N	-0-					710
03	837	X	664	-0-	-173	-0-	661	2	3	9	N	3	3	8			710
04	780	X	645	-0-	-135	-0-	638	2	7	9	N	6	6	8			710
05	744	X	645	-0-	-99	-0-	645	2			N	-0-					710
06	630	N	608	-0-	-22	-0-	608	2			N	-0-					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					242
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					242
03	0	N	-0-	-0-	-0-	-0-					N	-0-					242
04	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					242
*05	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					242
*06	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					390
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					390
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					390
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					390
*05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					390
*06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0-	-0-	43	2	44	9	N	40	40	8			60
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					60
03	61	N	61	-0-	-0-	-0-	26	2	35	9	N	32	32	8			60
04	90	N	74	-0-	-16	-0-	16	2	58	9	N	53	53	8			60
*05	33	N	33	-0-	-0-	-0-	22	2	11	9	N	10	10	8			60
06	60	N	36	-0-	-24	-0-	35	2	1	9	N	1	1	8			60

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2017 - P/A 07/24/17

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

01	5621	X	5621	-0-	-0-	-0-	280	1	5326	3	N	14					62
							15	9									
02	5705	X	5705	-0-	-0-	-0-	280	1	5407	3	N	16					78
							18	9									
03	6278	X	6278	-0-	-0-	-0-	310	1	5947	3	N	19					97
							21	9									
04	5677	X	5677	-0-	-0-	-0-	5666	3	11	9	N	10					107
05	6233	X	6233	-0-	-0-	-0-	6219	3	14	9	N	13					120
*06	5947	X	5947	-0-	-0-	-0-	5937	3	10	9	N	9					129

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

01	3658	X	1881	-0-	-1777	-0-	255	1	1625	3	N	1					122
							1	9									
02	3052	X	2125	-0-	-927	-0-	280	1	1835	3	N	9					131
							10	9									
03	3064	X	3064	-0-	-0-	-0-	310	1	2734	3	N	18					149
							20	9									
04	2910	X	2587	-0-	-323	-0-	2567	3	20	9	N	18					167
05	3007	X	2738	-0-	-269	-0-	2732	3	6	9	N	5					172
06	2970	X	2392	-0-	-578	-0-	2377	3	15	9	N	14					186

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

01	0	N	-0-	-0-	-0-	-0-					N	-0-					245
02	1166	N	1166	-0-	-0-	-0-	1100	2	66	9	N	60					305
03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					305
04	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					305
*05	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					305
*06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					305

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

01	145	N	145	-0-	-0-	-0-	143	2	2	9	N	2					244
02	147	N	147	-0-	-0-	-0-	145	2	2	9	N	2					246
03	106	X	106	-0-	-0-	-0-	106	2			N	-0-					246
04	150	N	93	-0-	-57	-0-	93	2			N	-0-					246
*05	178	N	178	-0-	-0-	-0-	176	2	2	9	N	2					248
*06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					248

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 07/18/2017 - PLUGGED 07/18/17

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	444	-0-	-455	-0-	444	2			N	-0-					-0-
02	588	X	427	-0-	-161	-0-	427	2			N	-0-					-0-
03	527	X	456	-0-	-71	-0-	456	2			N	-0-					-0-
04	480	X	426	-0-	-54	-0-	426	2			N	-0-					-0-
05	519	X	519	-0-	-0-	-0-	519	2			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	18	1	45	2	N	-0-					1350
02	137	N	137	-0-	-0-	-0-	39	1	98	2	N	-0-					1350
03	126	N	126	-0-	-0-	-0-	36	1	90	2	N	-0-					1350
04	110	N	110	-0-	-0-	-0-	30	1	80	2	N	-0-					1350
*05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					1350
*06	136	N	136	-0-	-0-	-0-	39	1	97	2	N	-0-					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					281
02	0	N	-0-	-0-	-0-	-0-					N	-0-					281
03	0	N	-0-	-0-	-0-	-0-					N	-0-					281
04	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					281
05	0	N	-0-	-0-	-0-	-0-					N	-0-					281
06	0	N	-0-	-0-	-0-	-0-					N	-0-					281

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3207	X	3207	-0-	-0-	-0-	603 372	1 9	2232	2	N	338	167	1			1114
02	4113	X	4113	-0-	-0-	-0-	773 476	1 9	2864	2	N	433	500	1	2	8	1045
03	3641	X	3641	-0-	-0-	-0-	401 377	1 9	2863	2	N	343	667	1			721
04	3431	X	3431	-0-	-0-	-0-	376 367	1 9	2688	2	N	334	3	8			1052
*05	3477	X	3477	-0-	-0-	-0-	389 311	1 9	2777	2	N	283	498	1			837
*06	3422	X	3422	-0-	-0-	-0-	362 474	1 9	2586	2	N	431	352	1	1	8	915

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

01	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
02	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
03	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
04	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
05	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
06	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	656	-0-	-57	-0-	656	1			N	-0-					171
02	616	N	516	-0-	-100	-0-	516	1			N	-0-					171
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					171
04	561	N	561	-0-	-0-	-0-	561	1			N	-0-					171
05	569	N	569	-0-	-0-	-0-	569	1			N	-0-					171
*06	418	N	418	-0-	-0-	-0-	418	1			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	51	51	8			210
02		14B2 EXT	-0-	-0-	-0-	-0-					N	36	36	8			210
03		14B2 EXT	-0-	-0-	-0-	-0-					N	52	52	8			210
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					210

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

01	7595	X	6903	-0-	-692	-0-	266	1	6637	3	N	-0-					-0-
02	9527	X	9527	-0-	-0-	-0-	299	1	9228	3	N	-0-					-0-
03	10801	X	10801	-0-	-0-	-0-	248	1	10553	3	N	-0-					-0-
04	10005	X	10005	-0-	-0-	-0-	13	1	9992	3	N	-0-					-0-
*05	10199	X	10199	-0-	-0-	-0-	10199	3			N	-0-					-0-
*06	9286	X	9286	-0-	-0-	-0-	9286	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	476	N	185	-0-	-291	-0-	185	3			N	-0-					-0-
03	434	N	108	-0-	-326	-0-	108	3			N	-0-					-0-
04	480	N	159	-0-	-321	-0-	159	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	1036	X	909	-0-	-127	-0-	909	3			N	-0-					-0-
03	1147	X	916	-0-	-231	-0-	916	3			N	-0-					-0-
04	1110	X	883	-0-	-227	-0-	883	3			N	-0-					-0-
05	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
*06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					13
02	168	X	132	-0-	-36	-0-	132	3			N	-0-					13
03	186	X	138	-0-	-48	-0-	138	3			N	-0-					13
04	210	X	134	-0-	-76	-0-	134	3			N	-0-					13
05	217	X	180	-0-	-37	-0-	180	3			N	-0-					13
*06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					13

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	930	-0-	-62	-0-	930	3			N	-0-					-0-
02	896	X	740	-0-	-156	-0-	740	3			N	-0-					-0-
03	992	X	843	-0-	-149	-0-	843	3			N	-0-					-0-
04	960	X	804	-0-	-156	-0-	804	3			N	-0-					-0-
05	930	X	866	-0-	-64	-0-	866	3			N	-0-					-0-
06	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
02	1652	X	1084	-0-	-568	-0-	1084	3			N	-0-					-0-
03	1829	X	1101	-0-	-728	-0-	1101	3			N	-0-					-0-
04	1770	X	1018	-0-	-752	-0-	1018	3			N	-0-					-0-
05	1581	X	1085	-0-	-496	-0-	1085	3			N	-0-					-0-
06	1080	N	913	-0-	-167	-0-	913	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2023	-0-	-1108	-0-	62	1	1961	2	N	-0-					-0-
02	2604	X	1347	-0-	-1257	-0-	56	1	1291	2	N	-0-					-0-
03	2821	X	2048	-0-	-773	-0-	58	1	1990	2	N	-0-					-0-
04	1963	X	1963	-0-	-0-	-0-	60	1	1903	2	N	-0-					-0-
05	2717	X	2717	-0-	-0-	-0-	62	1	2655	2	N	-0-					-0-
*06	2020	X	2020	-0-	-0-	-0-	60	1	1960	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	X	146	-0-	-412	-0-	54	1	92	2	N	-0-					-0-
02	504	X	156	-0-	-348	-0-	56	1	100	2	N	-0-					-0-
03	558	X	182	-0-	-376	-0-	46	1	136	2	N	-0-					-0-
04	510	X	453	-0-	-57	-0-	40	1	413	2	N	-0-					-0-
05	367	X	367	-0-	-0-	-0-	50	1	317	2	N	-0-					-0-
*06	506	N	506	-0-	-0-	-0-	60	1	446	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

01	1984	X	1518	-0-	-466	-0-	67	1	1451	2	N	-0-					-0-
02	1792	X	1584	-0-	-208	-0-	78	1	1506	2	N	-0-					-0-
03	1528	X	1528	-0-	-0-	-0-	93	1	1435	2	N	-0-					-0-
04	1758	X	1758	-0-	-0-	-0-	76	1	1682	2	N	-0-					-0-
05	2374	X	2374	-0-	-0-	-0-	105	1	2269	2	N	-0-					-0-
06	1470	N	948	-0-	-522	-0-	65	1	883	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

01	1100	X	1100	-0-	-0-	-0-	49	1	1051	2	N	-0-					10
02	756	X	528	-0-	-228	-0-	26	1	502	2	N	-0-					10
03	1271	X	115	-0-	-1156	-0-	7	1	108	2	N	-0-					10
04	1230	X	92	-0-	-1138	-0-	4	1	88	2	N	-0-					10
05	1271	X	73	-0-	-1198	-0-	3	1	70	2	N	-0-					10
06	120	N	105	-0-	-15	-0-	7	1	98	2	N	-0-					10

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

01	21235	X	-0-	-0-	-21235	-0-					N	-0-					-0-
02	19180	X	-0-	-0-	-19180	-0-					N	-0-					-0-
03	21235	X	-0-	-0-	-21235	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

01	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	-0-					120
04	0	N	-0-	-0-	-0-	-0-					N	-0-					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/15

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	2440	-0-	-3481	-0-	2440	2			N	-0-					2
02	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					2
03	2838	X	2838	-0-	-0-	-0-	2835	2	3	9	N	3	3	8			2
04	2670	X	2406	-0-	-264	-0-	2406	2			N	-0-					2
05	2604	X	2090	-0-	-514	-0-	2088	2	2	9	N	2	2	8			2
06	2760	X	1994	-0-	-766	-0-	1994	2			N	-0-					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					3
02	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					3
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					3
04	1519	N	1519	-0-	-0-	-0-	1516	2	3	9	N	3	3	8			3
*05	1315	N	1315	-0-	-0-	-0-	1311	2	4	9	N	4	4	8			3
*06	1298	N	1298	-0-	-0-	-0-	1297	2	1	9	N	1	1	8			3

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195

PLUGGED AND ABANDONED_____ 07/22/2017 - PLUGGED 07/22/17

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 07/13/2017 - PLUGGED 07/13/17

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					18
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					18
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					18
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					18
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					18
06	30	N	-0-	-0-	-30	-0-					N	-0-					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

01	0	X	-0-	-0-	-0-	-0-					N	-0-					399
02	0	X	-0-	-0-	-0-	-0-					N	-0-					399
03	0	X	-0-	-0-	-0-	-0-					N	-0-					399
04	0	X	-0-	-0-	-0-	-0-					N	-0-					399
05	0	X	-0-	-0-	-0-	-0-					N	-0-					399
06	0	N	-0-	-0-	-0-	-0-					N	-0-					399

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

01	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

01	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
03	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-
04	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
05	1581	X	652	-0-	-929	-0-	652	2			N	-0-					-0-
06	750	N	695	-0-	-55	-0-	695	2			N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

01	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
03	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
04	1490	X	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
05	2046	X	1034	-0-	-1012	-0-	1034	2			N	-0-					-0-
06	2040	N	1075	-0-	-965	-0-	1075	2			N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

01	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	93	X	85	-0-	-8	-0-	85	2			N	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	2			N	-0-					-0-
04	570	N	530	-0-	-40	-0-	530	2			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
06	540	N	508	-0-	-32	-0-	508	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	3716	-0-	-810	-0-	3716	3			N	-0-					3
02	4060	X	3664	-0-	-396	-0-	3664	3			N	-0-					3
03	4495	X	4039	-0-	-456	-0-	4039	3			N	-0-					3
04	5156	X	5156	-0-	-0-	-0-	5156	3			N	-0-					3
05	4542	X	4542	-0-	-0-	-0-	4542	3			N	-0-					3
*06	5091	X	5091	-0-	-0-	-0-	5091	3			N	-0-					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

01	1953	X	1504	-0-	-449	-0-	1504	3			N	-0-					30
02	1799	X	1799	-0-	-0-	-0-	1799	3			N	-0-					30
03	1922	X	1720	-0-	-202	-0-	1720	3			N	-0-					30
04	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					30
05	1984	X	1488	-0-	-496	-0-	1488	3			N	-0-					30
06	1650	N	1324	-0-	-326	-0-	1324	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

01	217	N	125	-0-	-92	-0-	74	1	51	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	67	1	69	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	74	1	129	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	72	1	209	3	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	74	1	215	3	N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	72	1	200	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

01	682	N	556	-0-	-126	-0-	10	1	546	2	N	-0-					83
02	700	N	346	-0-	-354	-0-	10	1	336	2	N	-0-					83
03	620	N	549	-0-	-71	-0-	10	1	536	2	N	3					86
							3	9									
04	540	N	495	-0-	-45	-0-	10	1	481	2	N	4					90
							4	9									
05	637	N	637	-0-	-0-	-0-	10	1	624	2	N	3					93
							3	9									
*06	668	N	668	-0-	-0-	-0-	10	1	656	2	N	2					95
							2	9									

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

01	1333	N	1280	-0-	-53	-0-	10	1	1270	2	N	-0-					73
02	1456	N	888	-0-	-568	-0-	10	1	878	2	N	-0-					73
03	1532	N	1532	-0-	-0-	-0-	10	1	1519	2	N	3					76
							3	9									
04	1373	N	1373	-0-	-0-	-0-	10	1	1363	2	N	-0-					76
05	1397	N	1397	-0-	-0-	-0-	10	1	1383	2	N	4					80
							4	9									
06	1470	N	1380	-0-	-90	-0-	10	1	1370	2	N	-0-					80

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3413	-0-	-617	-0-	86	1	3256	3	N	-0-					87
							71	4									
02	3640	X	3561	-0-	-79	-0-	99	1	3329	3	N	121	177	1			31
							133	9									
03	4030	X	3650	-0-	-380	-0-	78	1	3572	3	N	-0-					31
04	3870	X	3505	-0-	-365	-0-	11	1	3494	3	N	-0-					31
05	3937	X	3433	-0-	-504	-0-	3227	3	206	9	N	187	179	1			39
06	3810	X	3346	-0-	-464	-0-	3346	3			N	-0-					39

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

01	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					-0-
*06	177	N	177	-0-	-0-	-0-	1	1	176	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014 - P/A 06-17-2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11811	X	9111	-0-	-2700	-0-	9111	2			N	-0-					-0-
02	10668	X	5709	-0-	-4959	-0-	5709	2			N	-0-					-0-
03	10850	X	5010	-0-	-5840	-0-	5010	2			N	-0-					-0-
04	10500	X	3556	-0-	-6944	-0-	3556	2			N	-0-					-0-
05	10850	X	2464	-0-	-8386	-0-	2464	2			N	-0-					-0-
06	8820	X	7153	-0-	-1667	-0-	7153	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

01	3875	3297	-0-	-578	-0-	3285	3	12	9	Y	11					161
02	4190	4190	-0-	-0-	-0-	4175	3	15	9	Y	14					175
03	3875	2355	-0-	-1520	-0-	2346	3	9	9	Y	8	87	1			96
04	4791	4791	-0-	-0-	-0-	4773	3	18	9	Y	16					112
05	4535	4535	-0-	-0-	-0-	4534	3	1	9	Y	1					113
06	DLQ G-10	4777	-0-	4777	4777	4748	3	29	9	Y	26					139

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

01	1488 N	610	-0-	-878	-0-	610	2			N	-0-					-0-
02	1175 N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
03	1303 N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
04	1275 N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
05	1302 N	1044	-0-	-258	-0-	1044	2			N	-0-					-0-
06	1260 N	1182	-0-	-78	-0-	1182	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

01	3291 X	3291	-0-	-0-	-0-	3260	2	31	9	N	28					384
02	2770 X	2770	-0-	-0-	-0-	2742	2	28	9	N	25					409
03	2940 X	2940	-0-	-0-	-0-	2921	2	19	9	N	17					426
04	5700 X	2864	-0-	-2836	-0-	2829	2	35	9	N	32					458
05	3968 X	2862	-0-	-1106	-0-	2831	2	31	9	N	28					486
06	3180 X	2681	-0-	-499	-0-	2652	2	29	9	N	26					512

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

01	4867 X	3960	-0-	-907	-0-	3858	2	102	9	N	93					714
02	4004 X	3692	-0-	-312	-0-	3626	2	66	9	N	60					774
03	3800 X	3800	-0-	-0-	-0-	3701	2	99	9	N	90	181	1			683
04	4206 X	4206	-0-	-0-	-0-	4134	2	72	9	N	65	191	1			557
*05	4559 X	4559	-0-	-0-	-0-	4443	2	116	9	N	105					662
*06	4171 X	4171	-0-	-0-	-0-	4085	2	86	9	N	78					740

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

01	14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48
02	14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48
03	14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48
04	14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48
05	14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48
06	14B2 EXT	-0-	-0-	-0-	251					Y	-0-					48

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

01	1339	N	1339	-0-	-0-	-0-	1335	2	4	9	N	4					107
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					107
03	1426	N	1123	-0-	-303	-0-	1123	2			N	-0-					107
04	1290	N	973	-0-	-317	-0-	973	2			N	-0-					107
05	1209	N	928	-0-	-281	-0-	908	2	20	9	N	18					125
06	1080	N	964	-0-	-116	-0-	961	2	3	9	N	3					128

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	344	N	344	-0-	-0-	-0-	344	1			N	-0-					56
04	554	N	554	-0-	-0-	-0-	554	1			N	-0-					56
*05	554	N	554	-0-	-0-	-0-	554	1			N	-0-					56
06	330	N	-0-	-0-	-330	-0-					N	-0-					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

01	1767	X	1493	-0-	-274	-0-	1473	2	20	9	N	18					125
02	1596	X	1345	-0-	-251	-0-	1335	2	10	9	N	9					134
03	1597	N	1597	-0-	-0-	-0-	1590	2	7	9	N	6					140
04	1560	N	1560	-0-	-0-	-0-	1552	2	8	9	N	7					147
05	1488	N	1486	-0-	-2	-0-	1469	2	17	9	N	15					162
06	1560	N	1514	-0-	-46	-0-	1514	2			N	-0-					-0-

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

01	1865	N	1865	-0-	-0-	-0-	57	1	1758	2	Y	45	1	1			133
							50	9									
02	1707	N	1707	-0-	-0-	-0-	52	1	1614	2	Y	37					170
							41	9									
03	1936	N	1936	-0-	-0-	-0-	57	1	1804	2	Y	68	2	1			236
							75	9									
04	1845	N	1845	-0-	-0-	-0-	55	1	1732	2	Y	53	184	1			105
							58	9									
*05	1898	N	1898	-0-	-0-	-0-	57	1	1787	2	Y	49	2	1			152
							54	9									
06	1860	N	1562	-0-	-298	-0-	51	1	1465	2	Y	42					194
							46	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	X	1663	-0-	-166	-0-	55	1	1584	2	Y	22					103
							24	9									
02	1596	X	1536	-0-	-60	-0-	50	1	1468	2	Y	16					119
							18	9									
03	1767	X	1700	-0-	-67	-0-	55	1	1623	2	Y	20					139
							22	9									
04	1680	X	1665	-0-	-15	-0-	53	1	1589	2	Y	21					160
							23	9									
*05	1716	X	1716	-0-	-0-	-0-	55	1	1633	2	Y	25					185
							28	9									
06	1650	N	1607	-0-	-43	-0-	52	1	1522	2	Y	30	179	1			36
							33	9									

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	181	N	181	-0-	-0-	-0-	181	1			N	-0-					11
04	14B2 EXT		50	-0-	50	50	50	1			N	-0-					11
05	14B2 EXT		-0-	-0-	-0-	50					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	50					N	-0-					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		583	-0-	583	583	583	1			N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	583					N	-0-					-0-

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

01	1642	N	1642	-0-	-0-	-0-	85	1	1532	2	Y	23					117
							25	9									
02	1399	N	1399	-0-	-0-	-0-	75	1	1302	2	Y	20					137
							22	9									
03	1643	N	1532	-0-	-111	-0-	83	1	1426	2	Y	21	1	1			157
							23	9									
04	1590	N	1406	-0-	-184	-0-	102	1	1271	2	Y	30					187
							33	9									
05	1550	N	1517	-0-	-33	-0-	83	1	1400	2	Y	31	1	1			217
							34	9									
06	1470	N	1451	-0-	-19	-0-	80	1	1351	2	Y	18	179	1			56
							20	9									

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

01	3658	X	2818	-0-	-840	-0-	1181	1	1608	2	Y	26	1	1			245
							29	9									
02	3220	X	3213	-0-	-7	-0-	863	1	2329	2	Y	19	183	1			81
							21	9									
03	4619	X	2655	-0-	-1964	-0-	988	1	1633	2	Y	31	5	1			107
							34	9									
04	4470	X	3346	-0-	-1124	-0-	942	1	2369	2	Y	32	4	1			135
							35	9									
05	3565	X	3317	-0-	-248	-0-	921	1	2355	2	Y	37	5	1			167
							41	9									
06	3450	X	3243	-0-	-207	-0-	848	1	2371	2	Y	22					189
							24	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1588	N	1588	-0-	-0-	-0-	85	1	1503	2	Y	-0-					85
02	1451	N	1451	-0-	-0-	-0-	76	1	1375	2	Y	-0-					85
03	1504	N	1504	-0-	-0-	-0-	82	1	1389	2	Y	30					115
							33	9									
04	1445	N	1445	-0-	-0-	-0-	80	1	1365	2	Y	-0-					115
*05	1501	N	1501	-0-	-0-	-0-	106	1	1389	2	Y	5					120
							6	9									
*06	1417	N	1417	-0-	-0-	-0-	79	1	1336	2	Y	2					122
							2	9									

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	181	N	181	-0-	-0-	-0-	159	2	22	9	N	20					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					45
05	186	N	75	-0-	-111	-0-	75	2			N	-0-					45
*06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					45

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3014	X	3014	-0-	-0-	-0-	2990	2	24	9	Y	22	5	1			23
02	1379	X	1379	-0-	-0-	-0-	1355	2	24	9	Y	22					45
03	1396	X	1396	-0-	-0-	-0-	1383	2	13	9	Y	12					57
04	1315	X	1315	-0-	-0-	-0-	1306	2	9	9	Y	8					65
05	1303	X	1303	-0-	-0-	-0-	1297	2	6	9	Y	5	65	1			5
06	1230	X	1164	-0-	-66	-0-	1162	2	2	9	Y	2					7

4P ENERGY TEXAS, LLC 953803
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					180
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					180
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					180
04	2700	X	658	-0-	-2042	-0-	658	2			N	-0-					180
*05	699	N	699	-0-	-0-	-0-	699	2			N	-0-					180
*06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					180

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					258
02	687	N	687	-0-	-0-	-0-	626	2	61	9	N	55					313
03	764	N	764	-0-	-0-	-0-	718	2	46	9	N	42					355
04	724	N	724	-0-	-0-	-0-	692	2	32	9	N	29	190	1			194
05	775	N	751	-0-	-24	-0-	718	2	33	9	N	30					224
06	750	N	744	-0-	-6	-0-	720	2	24	9	N	22					246

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	920	-0-	-1033	-0-	920	2			N	-0-					320
02	1764	X	-0-	-0-	-1764	-0-					N	53					373
03	0	X	-0-	-0-	-0-	-0-					N	-0-					373
04	2460	X	-0-	-0-	-2460	-0-					N	1					374
05	930	X	-0-	-0-	-930	-0-					N	-0-					374
06	0	N	-0-	-0-	-0-	-0-					N	-0-					374

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					10
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					10
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					10
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					10
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					10
06	210	N	107	-0-	-103	-0-	107	2			N	-0-					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

01	620	X	313	-0-	-307	-0-	313	2			N	-0-					81
02	560	X	444	-0-	-116	-0-	430	2	14	9	N	13					94
03	337	X	337	-0-	-0-	-0-	337	2			N	-0-					94
04	480	X	450	-0-	-30	-0-	430	2	20	9	N	18					112
05	496	X	370	-0-	-126	-0-	368	2	2	9	N	2					114
*06	410	N	410	-0-	-0-	-0-	399	2	11	9	N	10					124

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	780	X	-0-	-0-	-780	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

01	14B2	EXT	498	-0-	498	4748	487	2	11	9	N	10					280
02	14B2	EXT	447	-0-	447	5195	435	2	12	9	N	11	128	1			163
03	14B2	EXT	484	-0-	484	5679	472	2	12	9	N	11					174
04	6352	X	673	-0-	-5679	-0-	658	2	15	9	N	14					188
*05	532	X	532	-0-	-0-	-0-	519	2	13	9	N	12					200
*06	520	N	520	-0-	-0-	-0-	505	2	15	9	N	14					214

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

01	INJECT	-0-	-0-	-0-	-0-					N	-0-					45
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					45
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					45
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					45
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					45
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

01	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
02	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
03	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
04	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
05	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61
06	14B2 EXT	-0-	-0-	-0-	254					N	-0-					61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

01	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

01	3895	X	3895	-0-	-0-	-0-	3803	2	92	9	N	84					979
02	3108	X	2929	-0-	-179	-0-	2885	2	44	9	N	40					1019
03	3488	X	3488	-0-	-0-	-0-	3431	2	57	9	N	52	190	1			881
04	3330	X	3037	-0-	-293	-0-	2949	2	88	9	N	80					961
05	3441	X	1922	-0-	-1519	-0-	1863	2	59	9	N	54					1015
06	3330	X	2720	-0-	-610	-0-	2653	2	67	9	N	61	192	1			884

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

01	10265	X	10265	-0-	-0-	-0-	10155	2	110	9	N	100	75	1			711
02	9602	X	9602	-0-	-0-	-0-	9600	2	2	9	N	2					713
03	11036	X	11036	-0-	-0-	-0-	11030	2	6	9	N	5					718
04	9480	X	8861	-0-	-619	-0-	8822	2	39	9	N	35					753
05	9796	X	8969	-0-	-827	-0-	8705	2	264	9	N	240	191	1			802
06	9480	X	7847	-0-	-1633	-0-	7661	2	186	9	N	169	196	1			775

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

01	12462	X	12060	-0-	-402	-0-	11730	2	330	9	N	300	380	1			716
02	11256	X	10345	-0-	-911	-0-	10078	2	267	9	N	243	388	1			571
03	11714	X	11714	-0-	-0-	-0-	11400	2	314	9	N	285	192	1			664
04	12060	X	11228	-0-	-832	-0-	10910	2	318	9	N	289	378	1			575
05	12462	X	11486	-0-	-976	-0-	11198	2	288	9	N	262	183	1			654
06	11670	X	10960	-0-	-710	-0-	10683	2	277	9	N	252	194	1			712

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

01	4743	X	4446	-0-	-297	-0-	4316	2	130	9	N	118	197	1			366
02	4284	X	3760	-0-	-524	-0-	3621	2	139	9	N	126	65	1			427
03	4648	X	4648	-0-	-0-	-0-	4512	2	136	9	N	124					551
04	4590	X	4384	-0-	-206	-0-	4260	2	124	9	N	113	264	1			400
05	4743	X	4549	-0-	-194	-0-	4416	2	133	9	N	121					521
06	4500	X	4303	-0-	-197	-0-	4201	2	102	9	N	93	141	1			473

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

01	9554	X	9554	-0-	-0-	-0-	9290	2	264	9	N	240	196	1			802
02	8119	X	8119	-0-	-0-	-0-	7923	2	196	9	N	178					980
03	9372	X	9372	-0-	-0-	-0-	9027	2	345	9	N	314	372	1			922
04	8592	X	8592	-0-	-0-	-0-	8364	2	228	9	N	207	192	1			937
*05	8823	X	8823	-0-	-0-	-0-	8582	2	241	9	N	219	188	1			968
*06	9711	X	9711	-0-	-0-	-0-	9468	2	243	9	N	221	190	1			999

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11449	X	11449	-0-	-0-	-0-	11254	2	195	9	N	177	184	1			791
02	10398	X	10398	-0-	-0-	-0-	10153	2	245	9	N	223	105	1			909
03	11861	X	11861	-0-	-0-	-0-	11606	2	255	9	N	232	383	1			758
04	10820	X	10820	-0-	-0-	-0-	10600	2	220	9	N	200	189	1			769
*05	10106	X	10106	-0-	-0-	-0-	9864	2	242	9	N	220					989
*06	11128	X	11128	-0-	-0-	-0-	10883	2	245	9	N	223	191	1			1021

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

01	31151	X	31151	-0-	-0-	-0-	31101	2	50	9	N	45					314
02	28084	X	27364	-0-	-720	-0-	27305	2	59	9	N	54					368
03	30954	X	30954	-0-	-0-	-0-	30888	2	66	9	N	60					428
04	30090	X	29523	-0-	-567	-0-	29471	2	52	9	N	47					475
05	31093	X	30204	-0-	-889	-0-	30149	2	55	9	N	50	181	1			344
06	30090	X	28937	-0-	-1153	-0-	28849	2	88	9	N	80					424

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

01	15730	X	15730	-0-	-0-	-0-	15250	2	480	9	N	436	392	1			1386
02	13421	X	13421	-0-	-0-	-0-	13026	2	395	9	N	359	365	1			1380
03	15711	X	15711	-0-	-0-	-0-	15245	2	466	9	N	424	560	1			1244
04	14534	X	14534	-0-	-0-	-0-	14136	2	398	9	N	362	288	1			1318
*05	14981	X	14981	-0-	-0-	-0-	14540	2	441	9	N	401	366	1			1353
06	14220	X	14133	-0-	-87	-0-	13769	2	364	9	N	331	369	1			1315

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

01	22227	X	20027	-0-	-2200	-0-	19377	2	650	9	N	591	585	1			1258
02	20076	X	17978	-0-	-2098	-0-	17341	2	637	9	N	579	585	1			1252
03	20255	X	20255	-0-	-0-	-0-	19655	2	600	9	N	545	769	1			1028
04	21300	X	19356	-0-	-1944	-0-	18769	2	587	9	N	534	377	1			1185
05	21297	X	19814	-0-	-1483	-0-	19153	2	661	9	N	601	575	1			1211
06	19590	X	18348	-0-	-1242	-0-	17774	2	574	9	N	522	573	1			1160

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

01	13268	X	8491	-0-	-4777	-0-	8132	2	359	9	N	326	183	1			879
02	11536	X	8804	-0-	-2732	-0-	8434	2	370	9	N	336	373	1			842
03	9441	X	9441	-0-	-0-	-0-	9185	2	256	9	N	233	381	1			694
04	10500	X	9030	-0-	-1470	-0-	8626	2	404	9	N	367					1061
*05	11110	X	11110	-0-	-0-	-0-	10705	2	405	9	N	368	521	1			908
*06	10703	X	10703	-0-	-0-	-0-	10237	2	466	9	N	424	384	1			948

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

01	19034	X	-0-	-0-	-19034	-0-					N	-0-					226
02	17192	X	610	-0-	-16582	-0-	610	2			N	-0-					226
03	290	X	290	-0-	-0-	-0-	245	2	45	9	N	41					267
04	10500	X	596	-0-	-9904	-0-	550	2	46	9	N	42	171	1			138
*05	7982	X	7982	-0-	-0-	-0-	7550	2	432	9	N	393	192	1			339
*06	8034	X	8034	-0-	-0-	-0-	7661	2	373	9	N	339	383	1			295

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7657	X	6069	-0-	-1588	-0-	5823	2	246	9	N	224					1416
02	6916	X	5720	-0-	-1196	-0-	5400	2	320	9	N	291	376	1			1331
03	5927	X	5927	-0-	-0-	-0-	5643	2	284	9	N	258	383	1			1206
04	7410	X	5593	-0-	-1817	-0-	5300	2	293	9	N	266	190	1			1282
05	7657	X	4711	-0-	-2946	-0-	4524	2	187	9	N	170	192	1			1260
06	6120	X	5147	-0-	-973	-0-	4915	2	232	9	N	211	190	1			1281

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11129	X	8199	-0-	-2930	-0-	7979	2	220	9	N	200	116	1			689
02	10052	X	6648	-0-	-3404	-0-	6433	2	215	9	N	195	192	1			692
03	8704	X	8704	-0-	-0-	-0-	8432	2	272	9	N	247	380	1			559
04	14207	X	14207	-0-	-0-	-0-	13821	2	386	9	N	351	383	1			527
*05	14025	X	14025	-0-	-0-	-0-	13534	2	491	9	N	446	192	1			781
*06	11583	X	11583	-0-	-0-	-0-	11240	2	343	9	N	312	559	1			534

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	X	5101	-0-	-2370	-0-	4883	2	218	9	N	198	173	1			690
02	6748	X	4157	-0-	-2591	-0-	4015	2	142	9	N	129	116	1			703
03	3974	X	3974	-0-	-0-	-0-	3842	2	132	9	N	120					823
04	6930	X	4369	-0-	-2561	-0-	4207	2	162	9	N	147	176	1			794
05	6045	X	17	-0-	-6028	-0-	17	2			N	-0-					794
*06	5489	X	5489	-0-	-0-	-0-	5049	2	440	9	N	400	542	1			652

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21638	X	19737	-0-	-1901	-0-	19404	2	333	9	N	303	570	1			766
02	19544	X	17353	-0-	-2191	-0-	16951	2	402	9	N	365	192	1			939
03	19637	X	19637	-0-	-0-	-0-	19110	2	527	9	N	479	383	1			1035
04	20190	X	18632	-0-	-1558	-0-	18190	2	442	9	N	402	574	1			863
05	19747	X	19090	-0-	-657	-0-	18548	2	542	9	N	493	384	1			972
06	19110	X	18169	-0-	-941	-0-	17767	2	402	9	N	365	384	1			953

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9703	X	9017	-0-	-686	-0-	8326	2	691	9	N	628	577	1			1208
02	8764	X	8042	-0-	-722	-0-	7451	2	591	9	N	537	380	1			1365
03	9063	X	9063	-0-	-0-	-0-	8438	2	625	9	N	568	736	1			1197
04	9390	X	8534	-0-	-856	-0-	7931	2	603	9	N	548	381	1			1364
05	9486	X	8689	-0-	-797	-0-	8000	2	689	9	N	626	383	1			1607
06	8760	X	8328	-0-	-432	-0-	7778	2	550	9	N	500	573	1			1534

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	341	N	189	-0-	-152	-0-	189	2			N	-0-					-0-
04	240	N	141	-0-	-99	-0-	141	2			N	-0-					-0-
05	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
*06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, LLC 501480
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

01	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
02	280	X	-0-	-0-	-280	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	6412	-0-	-98	-0-	6412	2			N	-0-					200
02	5880	X	3217	-0-	-2663	-0-	3217	2			N	-0-					200
03	8450	X	8450	-0-	-0-	-0-	8450	2			N	-0-					200
04	8191	X	8191	-0-	-0-	-0-	8191	2			N	-0-					200
05	7844	X	7844	-0-	-0-	-0-	7844	2			N	-0-					200
06	7200	X	5580	-0-	-1620	-0-	5580	2			N	-0-					200

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	916	-0-	-696	-0-	916	2			N	-0-					6
02	1400	X	938	-0-	-462	-0-	938	2			N	-0-					6
03	1426	X	1262	-0-	-164	-0-	1262	2			N	-0-					6
04	1474	X	1474	-0-	-0-	-0-	1474	2			N	-0-					6
05	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					6
*06	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	#	-0-	-0-	-961	-0-					N	-0-					5
02	1858	R	1858	-0-	-0-	-0-	97	1	1758	3	N	-0-					5
							3	4									
03	1510	R	1510	-0-	-0-	-0-	89	1	1421	3	N	-0-					5
04	1393	R	1393	-0-	-0-	-0-	14	1	1379	3	N	-0-					5
05	2046	#	1414	-0-	-632	-0-	1414	3			N	-0-					5
06	1980	#	1212	-0-	-768	-0-	1212	3			N	-0-					5

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

01	2480	#	1665	-0-	-815	-0-	23	1	1642	3	N	-0-					35
02	2240	#	2052	-0-	-188	-0-	31	1	2021	3	N	-0-					35
03	2480	#	2169	-0-	-311	-0-	27	1	2142	3	N	-0-					35
04	2250	#	2019	-0-	-231	-0-	13	1	2006	3	N	-0-					35
05	2263	#	2059	-0-	-204	-0-	2059	3			N	-0-					35
06	2190	#	2019	-0-	-171	-0-	2019	3			N	-0-					35

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

01	3595	R	3595	-0-	-0-	-0-	47	1	3548	3	N	-0-					23
02	3276	#	3128	-0-	-148	-0-	42	1	3086	3	N	-0-					23
03	3627	#	3420	-0-	-207	-0-	3420	3			N	-0-					23
04	3510	#	2723	-0-	-787	-0-	2723	3			N	-0-					23
05	3596	#	3331	-0-	-265	-0-	3327	3	4	9	N	4					27
06	3480	#	2846	-0-	-634	-0-	2827	3	19	9	N	17					44

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

*12	SWR 10		4954	-0-	4954	74615	4935	2	19	9	N	17					60
*01	SWR 10		4592	-0-	4592	79207	4538	2	54	9	N	49					109
*02	SWR 10		3954	-0-	3954	83161	3946	2	8	9	N	7					116
03	SWR 10		3999	-0-	3999	87160	3997	2	2	9	N	2					118
04	SWR 10		3828	-0-	3828	90988	3817	2	11	9	N	10					128
05	SWR 10		4059	-0-	4059	95047	4051	2	8	9	N	7					135
06	SWR 10		3648	-0-	3648	98695	3574	2	74	9	N	67					202

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

01	6859	R	6859	-0-	-0-	-0-	105	1	6754	3	N	-0-					50
02	6370	R	6370	-0-	-0-	-0-	99	1	6271	3	N	-0-					50
03	6744	R	6744	-0-	-0-	-0-	79	1	6665	3	N	-0-					50
04	6595	R	6595	-0-	-0-	-0-	12	1	6583	3	N	-0-					50
05	6849	R	6849	-0-	-0-	-0-	6849	3			N	-0-					50
*06	6254	R	6254	-0-	-0-	-0-	6254	3			N	-0-					50

BEAL (MORROW UPPER) //CONT.// 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					87
02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	0	#	-0-	-0-	-0-	-0-					N	-0-					87
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87
05	0	#	-0-	-0-	-0-	-0-					N	-0-					87
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

01	961	#	914	-0-	-47	-0-	914	2			N	-0-					123
02	868	#	788	-0-	-80	-0-	788	2			N	-0-					123
03	992	#	873	-0-	-119	-0-	872	2	1	9	N	1	94	1			30
04	960	#	829	-0-	-131	-0-	829	2			N	-0-					30
05	992	#	866	-0-	-126	-0-	866	2			N	-0-					30
06	870	#	801	-0-	-69	-0-	801	2			N	-0-					30

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

01	255	R	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	224	R	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	248	#	245	-0-	-3	-0-	245	2			N	-0-					-0-
04	240	#	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	248	#	244	-0-	-4	-0-	244	2			N	-0-					-0-
06	240	#	229	-0-	-11	-0-	229	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

01	1162	R	1162	-0-	-0-	-0-	1158	2	4	9	N	4					57
02	1091	R	1091	-0-	-0-	-0-	1089	2	2	9	N	2					59
03	1236	R	1236	-0-	-0-	-0-	1234	2	2	9	N	2					61
04	1193	R	1193	-0-	-0-	-0-	1191	2	2	9	N	2					63
05	1234	R	1234	-0-	-0-	-0-	1231	2	3	9	N	3					66
06	1200	#	1194	-0-	-6	-0-	1188	2	6	9	N	5					71

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

01	1333	#	400	-0-	-933	-0-	31	1	369	2	N	-0-					172
02	1092	#	317	-0-	-775	-0-	28	1	289	2	N	-0-					172
03	775	#	708	-0-	-67	-0-	599	2	109	9	N	99					271
04	1111	R	1111	-0-	-0-	-0-	1110	2	1	9	N	1					272
05	1291	R	1291	-0-	-0-	-0-	1289	2	2	9	N	2					274
*06	1285	R	1285	-0-	-0-	-0-	1285	2			N	-0-					274

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	R	259	-0-	-0-	-0-	31	1	228	2	N	-0-					-0-
02	252	#	228	-0-	-24	-0-	28	1	200	2	N	-0-					-0-
03	310	#	244	-0-	-66	-0-	31	1	213	2	N	-0-					-0-
04	300	#	244	-0-	-56	-0-	30	1	214	2	N	-0-					-0-
05	310	#	253	-0-	-57	-0-	31	1	222	2	N	-0-					-0-
*06	248	R	248	-0-	-0-	-0-	30	1	218	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

01	1110	N	1110	-0-	-0-	-0-	310	1	800	2	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	280	1	757	2	N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	310	1	866	2	N	-0-					-0-
04	1080	N	820	-0-	-260	-0-	820	2			N	-0-					-0-
05	1147	N	850	-0-	-297	-0-	850	2			N	-0-					-0-
06	1140	N	761	-0-	-379	-0-	761	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

01	1023	N	840	-0-	-183	-0-	829	2	11	9	N	10					39
02	1148	N	749	-0-	-399	-0-	726	2	23	9	N	21					60
03	1116	N	888	-0-	-228	-0-	847	2	41	9	N	37					97
04	1042	N	1042	-0-	-0-	-0-	969	2	73	9	N	66					163
05	837	N	727	-0-	-110	-0-	704	2	23	9	N	21					184
*06	937	N	937	-0-	-0-	-0-	905	2	32	9	N	29	184	1			29

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF. 12265 - 16565

01	4123	X	4028	-0-	-95	-0-	560	1	3389	2	N	72					127
							79	9									
02	3724	X	3570	-0-	-154	-0-	609	1	2888	2	N	66					193
							73	9									
03	4123	X	3862	-0-	-261	-0-	699	1	3086	2	N	70					263
							77	9									
04	3990	X	3694	-0-	-296	-0-	633	1	3018	2	N	39	186	1			116
							43	9									
05	4030	X	2404	-0-	-1626	-0-	367	1	1995	2	N	38					154
							42	9									
06	3900	X	3441	-0-	-459	-0-	666	1	2685	2	N	82					236
							90	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF. 11760 - 15774

01	5229	X	5229	-0-	-0-	-0-	1431	1	3679	2	N	108	186	1			140
							119	9									
02	4628	X	4628	-0-	-0-	-0-	1231	1	3261	2	N	124	192	1			72
							136	9									
03	5717	X	5717	-0-	-0-	-0-	1616	1	3933	2	N	153	182	1			43
							168	9									
04	5521	X	5521	-0-	-0-	-0-	1593	1	3776	2	N	138					181
							152	9									
05	5613	X	5613	-0-	-0-	-0-	1654	1	3820	2	N	126	189	1			118
							139	9									
*06	5294	X	5294	-0-	-0-	-0-	1546	1	3606	2	N	129					247
							142	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14632	X	14130	-0-	-502	-0-	965	1	12887	2	N	253	373	1			119
							278	9									
02	13216	X	12736	-0-	-480	-0-	851	1	11593	2	N	265	180	1			204
							292	9									
03	14632	X	13715	-0-	-917	-0-	968	1	12475	2	N	247	187	1			264
							272	9									
04	13980	X	13071	-0-	-909	-0-	951	1	11859	2	N	237	371	1			130
							261	9									
05	14136	X	13667	-0-	-469	-0-	967	1	12481	2	N	199	189	1			140
							219	9									
06	13680	X	12143	-0-	-1537	-0-	929	1	11006	2	N	189	180	1			149
							208	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	1665	N	1665	-0-	-0-	-0-	75	1	1582	2	N	7					130
							8	9									
02	1448	N	1448	-0-	-0-	-0-	1436	2	12	9	N	11					141
03	1736	N	1619	-0-	-117	-0-	1612	2	7	9	N	6					147
04	1620	N	1571	-0-	-49	-0-	1554	2	17	9	N	15					162
*05	1624	N	1624	-0-	-0-	-0-	1621	2	3	9	N	3					165
06	1560	N	1555	-0-	-5	-0-	1544	2	11	9	N	10					175

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	1543	N	1543	-0-	-0-	-0-	31	1	1501	2	N	10					214
							11	9									
02	1374	N	1374	-0-	-0-	-0-	28	1	1334	2	N	11	177	1			48
							12	9									
03	1639	N	1639	-0-	-0-	-0-	31	1	1549	2	N	54					102
							59	9									
04	1603	N	1603	-0-	-0-	-0-	30	1	1564	2	N	8					110
							9	9									
*05	1728	N	1728	-0-	-0-	-0-	31	1	1680	2	N	15					125
							17	9									
*06	1639	N	1639	-0-	-0-	-0-	30	1	1583	2	N	24					149
							26	9									

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	932	N	932	-0-	-0-	-0-	60	1	859	2	N	12					112
							13	9									
02	1008	N	807	-0-	-201	-0-	795	2	12	9	N	11					123
03	878	N	878	-0-	-0-	-0-	865	2	13	9	N	12					135
04	900	N	795	-0-	-105	-0-	782	2	13	9	N	12					147
*05	848	N	848	-0-	-0-	-0-	837	2	11	9	N	10					157
06	840	N	742	-0-	-98	-0-	729	2	13	9	N	12					169

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1278	N	1278	-0-	-0-	-0-	81	1	1196	2	N	1					58
							1	9									
02	1148	N	1121	-0-	-27	-0-	28	1	1083	2	N	9					67
							10	9									
03	1271	N	1237	-0-	-34	-0-	31	1	1191	2	N	14					81
							15	9									
04	1230	N	1196	-0-	-34	-0-	30	1	1148	2	N	16					97
							18	9									
*05	1228	N	1228	-0-	-0-	-0-	31	1	1189	2	N	7					104
							8	9									
06	1200	N	1183	-0-	-17	-0-	30	1	1145	2	N	7					111
							8	9									

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

01	2828	N	2828	-0-	-0-	-0-	312	1	2481	2	N	32					210
							35	9									
02	2158	N	2158	-0-	-0-	-0-	40	1	2097	2	N	19					229
							21	9									
03	2821	N	2667	-0-	-154	-0-	2619	2	48	9	N	44	192	1			81
04	2730	N	2485	-0-	-245	-0-	2474	2	11	9	N	10					91
*05	2625	N	2625	-0-	-0-	-0-	2594	2	31	9	N	28					119
06	2580	N	2465	-0-	-115	-0-	2421	2	44	9	N	40					159

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

01	1859	N	1859	-0-	-0-	-0-	31	1	1750	2	N	71					205
							78	9									
02	1736	N	1562	-0-	-174	-0-	28	1	1498	2	N	33	185	1			53
							36	9									
03	2057	N	2057	-0-	-0-	-0-	31	1	1967	2	N	54					107
							59	9									
04	1848	N	1848	-0-	-0-	-0-	30	1	1796	2	N	20					127
							22	9									
*05	1937	N	1937	-0-	-0-	-0-	31	1	1881	2	N	23					150
							25	9									
06	1980	N	1810	-0-	-170	-0-	30	1	1767	2	N	12					162
							13	9									

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

01	1424	N	1424	-0-	-0-	-0-	1418	2	6	9	N	5					50
02	1275	N	1275	-0-	-0-	-0-	1247	2	28	9	N	25					75
03	1488	N	1393	-0-	-95	-0-	1359	2	34	9	N	31					106
04	1385	N	1385	-0-	-0-	-0-	1372	2	13	9	N	12					118
*05	1438	N	1438	-0-	-0-	-0-	1421	2	17	9	N	15					133
*06	1359	N	1359	-0-	-0-	-0-	1342	2	17	9	N	15					148

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

01	1323	N	1323	-0-	-0-	-0-	1293	2	30	9	N	27					67
02	1181	N	1181	-0-	-0-	-0-	1156	2	25	9	N	23					90
03	1333	N	1323	-0-	-10	-0-	1284	2	39	9	N	35					125
04	1290	N	1245	-0-	-45	-0-	1230	2	15	9	N	14					139
*05	1329	N	1329	-0-	-0-	-0-	1304	2	25	9	N	23					162
06	1290	N	1273	-0-	-17	-0-	1249	2	24	9	N	22					184

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1848	N	1848	-0-	-0-	-0-	1836	2	12	9	N	11					140
02	1760	N	1760	-0-	-0-	-0-	1745	2	15	9	N	14					154
03	1908	N	1908	-0-	-0-	-0-	1891	2	17	9	N	15					169
04	1814	N	1814	-0-	-0-	-0-	1797	2	17	9	N	15					184
*05	1967	N	1967	-0-	-0-	-0-	1840	2	127	9	N	115	186	1			113
06	1860	N	1731	-0-	-129	-0-	1720	2	11	9	N	10	59	1			64

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2080	N	2080	-0-	-0-	-0-	2058	2	22	9	N	20					175
02	1902	N	1902	-0-	-0-	-0-	1869	2	33	9	N	30					205
03	2228	N	2228	-0-	-0-	-0-	2177	2	51	9	N	46	184	1			67
04	2023	N	2023	-0-	-0-	-0-	2016	2	7	9	N	6					73
*05	2127	N	2127	-0-	-0-	-0-	2092	2	35	9	N	32					105
06	2160	N	2057	-0-	-103	-0-	2036	2	21	9	N	19					124

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	827	X	827	-0-	-0-	-0-	820	2	7	9	N	6					150
02	924	N	907	-0-	-17	-0-	894	2	13	9	N	12					162
03	1007	N	1007	-0-	-0-	-0-	1004	2	3	9	N	3					165
04	924	N	924	-0-	-0-	-0-	892	2	32	9	N	29					194
05	992	N	991	-0-	-1	-0-	990	2	1	9	N	1	177	1			18
06	960	N	942	-0-	-18	-0-	938	2	4	9	N	4					22

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2338	N	2338	-0-	-0-	-0-	2318	2	20	9	N	18					188
02	2158	N	2158	-0-	-0-	-0-	2149	2	9	9	N	8					196
03	2414	N	2414	-0-	-0-	-0-	2360	2	54	9	N	49	183	1			62
04	2273	N	2273	-0-	-0-	-0-	2256	2	17	9	N	15					77
05	2387	N	2378	-0-	-9	-0-	2358	2	20	9	N	18					95
06	2340	N	2241	-0-	-99	-0-	2233	2	8	9	N	7					102

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					176
02	1708	N	1390	-0-	-318	-0-	1390	2			N	-0-					176
03	1991	N	1991	-0-	-0-	-0-	1989	2	2	9	N	2					178
04	2291	N	2291	-0-	-0-	-0-	2157	2	134	9	N	122	187	1			113
*05	2142	N	2142	-0-	-0-	-0-	2101	2	41	9	N	37					150
06	1920	N	1874	-0-	-46	-0-	1859	2	15	9	N	14					164

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1983	X	1983	-0-	-0-	-0-	1958	2	25	9	N	23					193
02	1946	N	1946	-0-	-0-	-0-	1898	2	48	9	N	44					237
03	2116	N	2116	-0-	-0-	-0-	2075	2	41	9	N	37	212	1			62
04	2014	N	2014	-0-	-0-	-0-	1994	2	20	9	N	18					80
*05	2200	N	2200	-0-	-0-	-0-	2170	2	30	9	N	27					107
*06	2111	N	2111	-0-	-0-	-0-	2097	2	14	9	N	13					120

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1837	N	1837	-0-	-0-	-0-	191	1	1627	2	N	17					94
							19	9									
02	1824	N	1824	-0-	-0-	-0-	282	1	1516	2	N	24	29	1			89
							26	9									
03	1976	N	1976	-0-	-0-	-0-	312	1	1639	2	N	23					112
							25	9									
04	1969	N	1969	-0-	-0-	-0-	302	1	1645	2	N	20					132
							22	9									
*05	2040	N	2040	-0-	-0-	-0-	312	1	1706	2	N	20					152
							22	9									
*06	1968	N	1968	-0-	-0-	-0-	302	1	1641	2	N	23					175
							25	9									

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2080	N	2080	-0-	-0-	-0-	191	1	1882	2	N	6					48
							7	9									
02	1958	N	1958	-0-	-0-	-0-	282	1	1646	2	N	27					75
							30	9									
03	2172	N	2172	-0-	-0-	-0-	312	1	1825	2	N	32					107
							35	9									
04	2181	N	2181	-0-	-0-	-0-	302	1	1859	2	N	18					125
							20	9									
*05	2321	N	2321	-0-	-0-	-0-	312	1	1968	2	N	37					162
							41	9									
*06	2187	N	2187	-0-	-0-	-0-	302	1	1855	2	N	27					189
							30	9									

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1144	N	1144	-0-	-0-	-0-	256	1	888	2	N	-0-					34
02	867	N	867	-0-	-0-	-0-	80	1	786	2	N	1					35
							1	9									
03	894	N	894	-0-	-0-	-0-	871	2	23	9	N	21					56
04	1110	N	821	-0-	-289	-0-	821	2			N	-0-					56
05	961	N	860	-0-	-101	-0-	860	2			N	-0-					56
06	870	N	824	-0-	-46	-0-	822	2	2	9	N	2					58

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	932	N	932	-0-	-0-	-0-	80	1	852	2	N	-0-					86
02	1008	N	757	-0-	-251	-0-	2	1	751	2	N	4					90
							4	9									
03	961	N	862	-0-	-99	-0-	851	2	11	9	N	10					100
04	900	N	801	-0-	-99	-0-	799	2	2	9	N	2					102
*05	839	N	839	-0-	-0-	-0-	836	2	3	9	N	3					105
06	840	N	763	-0-	-77	-0-	763	2			N	-0-					105

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2753	N	2753	-0-	-0-	-0-	2728	2	25	9	N	23					152
02	2571	N	2571	-0-	-0-	-0-	2518	2	53	9	N	48					200
03	2807	N	2807	-0-	-0-	-0-	2750	2	57	9	N	52	175	1			77
04	2670	N	2621	-0-	-49	-0-	2602	2	19	9	N	17					94
05	2852	N	2610	-0-	-242	-0-	2581	2	29	9	N	26					120
06	2730	N	2539	-0-	-191	-0-	2509	2	30	9	N	27					147

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					33

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

01	952	N	952	-0-	-0-	-0-	191	1	750	2	N	10					163
							11	9									
02	947	N	947	-0-	-0-	-0-	282	1	648	2	N	15					178
							17	9									
03	1174	N	1174	-0-	-0-	-0-	312	1	839	2	N	21	160	1			39
							23	9									
04	1143	N	1143	-0-	-0-	-0-	302	1	818	2	N	21					60
							23	9									
*05	1177	N	1177	-0-	-0-	-0-	312	1	859	2	N	5					65
							6	9									
*06	1141	N	1141	-0-	-0-	-0-	302	1	833	2	N	5					70
							6	9									

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

01	1063	N	1063	-0-	-0-	-0-	186	1	870	2	N	6					78
							7	9									
02	1124	N	1124	-0-	-0-	-0-	282	1	834	2	N	7					85
							8	9									
03	940	N	940	-0-	-0-	-0-	101	1	835	2	N	4					89
							4	9									
04	1020	N	993	-0-	-27	-0-	151	1	836	2	N	5					94
							6	9									
05	1240	N	1088	-0-	-152	-0-	221	1	858	2	N	8					102
							9	9									
*06	1077	N	1077	-0-	-0-	-0-	231	1	840	2	N	5					107
							6	9									

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

01	3627	X	3474	-0-	-153	-0-	287	1	3141	2	N	42	188	1			110
							46	9									
02	3742	X	3742	-0-	-0-	-0-	422	1	3294	2	N	24					134
							26	9									
03	3530	X	3530	-0-	-0-	-0-	468	1	3062	2	N	-0-					134
04	3745	X	3745	-0-	-0-	-0-	452	1	3293	2	N	-0-					134
*05	3827	X	3827	-0-	-0-	-0-	468	1	3345	2	N	13					147
							14	9									
06	4020	X	3764	-0-	-256	-0-	452	1	3297	2	N	14					161
							15	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2293	N	2293	-0-	-0-	-0-	151	1	2141	2	N	1					168
							1	9									
02	2268	N	1949	-0-	-319	-0-	1949	2			N	-0-					168
03	2511	N	2085	-0-	-426	-0-	2073	2	12	9	N	11					179
04	2220	N	1903	-0-	-317	-0-	1894	2	9	9	N	8					187
*05	1968	N	1968	-0-	-0-	-0-	1962	2	6	9	N	5					192
06	2010	N	1947	-0-	-63	-0-	1947	2			N	-0-					192

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1276	N	1276	-0-	-0-	-0-	1274	2	2	9	N	2					94
02	1204	N	1177	-0-	-27	-0-	1176	2	1	9	N	1					95
03	1301	N	1301	-0-	-0-	-0-	1281	2	20	9	N	18					113
04	1230	N	1199	-0-	-31	-0-	1191	2	8	9	N	7					120
*05	1294	N	1294	-0-	-0-	-0-	1290	2	4	9	N	4					124
06	1260	N	1245	-0-	-15	-0-	1225	2	20	9	N	18					142

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2429	N	2429	-0-	-0-	-0-	2427	2	2	9	N	2					80
02	2232	N	2232	-0-	-0-	-0-	2206	2	26	9	N	24					104
03	2443	N	2443	-0-	-0-	-0-	2420	2	23	9	N	21					125
04	2340	N	2275	-0-	-65	-0-	2254	2	21	9	N	19					144
05	2480	N	2324	-0-	-156	-0-	2313	2	11	9	N	10					154
06	2370	N	2294	-0-	-76	-0-	2269	2	25	9	N	23					177

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1825	N	1825	-0-	-0-	-0-	261	1	1550	2	N	13					171
							14	9									
02	1524	N	1524	-0-	-0-	-0-	101	1	1415	2	N	7					178
							8	9									
03	1798	N	1575	-0-	-223	-0-	1566	2	9	9	N	8					186
04	1770	N	1503	-0-	-267	-0-	1488	2	15	9	N	14					200
05	1674	N	1577	-0-	-97	-0-	1570	2	7	9	N	6					206
06	1530	N	1496	-0-	-34	-0-	1488	2	8	9	N	7					213

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2173	N	2173	-0-	-0-	-0-	302	1	1850	2	N	19					170
							21	9									
02	1808	N	1808	-0-	-0-	-0-	80	1	1721	2	N	6					176
							7	9									
03	2170	N	1936	-0-	-234	-0-	10	1	1911	2	N	14					190
							15	9									
04	2100	N	1860	-0-	-240	-0-	1842	2	18	9	N	16					206
05	2015	N	1857	-0-	-158	-0-	1845	2	12	9	N	11	181	1			36
06	1860	N	1470	-0-	-390	-0-	1466	2	4	9	N	4					40

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2566	N	2566	-0-	-0-	-0-	2564	2	2	9	N	2					112
02	2300	N	2300	-0-	-0-	-0-	2258	2	42	9	N	38					150
03	2604	N	2538	-0-	-66	-0-	2486	2	52	9	N	47					197
04	2490	N	2444	-0-	-46	-0-	2424	2	20	9	N	18					215
05	2542	N	2536	-0-	-6	-0-	2513	2	23	9	N	21	188	1			48
*06	2538	N	2538	-0-	-0-	-0-	2508	2	30	9	N	27					75

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2537	-0-	-129	-0-	2490	2	47	9	N	43					217
02	2520	X	2137	-0-	-383	-0-	2090	2	47	9	N	43	190	1			70
03	2821	X	2432	-0-	-389	-0-	2393	2	39	9	N	35					105
04	2730	X	2359	-0-	-371	-0-	2324	2	35	9	N	32					137
05	2821	X	2524	-0-	-297	-0-	2478	2	46	9	N	42					179
*06	2493	N	2493	-0-	-0-	-0-	2448	2	45	9	N	41					220

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1827	N	1827	-0-	-0-	-0-	1816	2	11	9	N	10					95
02	1676	N	1676	-0-	-0-	-0-	1659	2	17	9	N	15					110
03	1837	N	1837	-0-	-0-	-0-	1823	2	14	9	N	13					123
04	1783	N	1783	-0-	-0-	-0-	1726	2	57	9	N	52					175
*05	1849	N	1849	-0-	-0-	-0-	1803	2	46	9	N	42	149	1			68
06	1770	N	1749	-0-	-21	-0-	1734	2	15	9	N	14					82

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2241	N	2241	-0-	-0-	-0-	2177	2	64	9	N	58					190
02	2038	N	2038	-0-	-0-	-0-	1992	2	46	9	N	42	187	1			45
03	2222	N	2222	-0-	-0-	-0-	2170	2	52	9	N	47					92
04	2160	N	2120	-0-	-40	-0-	2095	2	25	9	N	23					115
05	2263	N	2186	-0-	-77	-0-	2153	2	33	9	N	30					145
06	2160	N	2118	-0-	-42	-0-	2075	2	43	9	N	39					184

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1093	N	1093	-0-	-0-	-0-	191	1	896	2	N	5					172
							6	9									
02	1097	N	1097	-0-	-0-	-0-	282	1	804	2	N	10					182
							11	9									
03	1273	N	1273	-0-	-0-	-0-	312	1	947	2	N	13	63	1			132
							14	9									
04	1287	N	1287	-0-	-0-	-0-	302	1	971	2	N	13					145
							14	9									
*05	1335	N	1335	-0-	-0-	-0-	312	1	1003	2	N	18					163
							20	9									
06	1230	N	1203	-0-	-27	-0-	302	1	893	2	N	7					170
							8	9									

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2567	X	2567	-0-	-0-	-0-	2565	2	2	9	N	2					161
02	2370	N	2370	-0-	-0-	-0-	2346	2	24	9	N	22					183
03	2611	N	2611	-0-	-0-	-0-	2550	2	61	9	N	55	191	1			47
04	2487	N	2487	-0-	-0-	-0-	2430	2	57	9	N	52					99
*05	2714	N	2714	-0-	-0-	-0-	2616	2	98	9	N	89					188
*06	2506	N	2506	-0-	-0-	-0-	2462	2	44	9	N	40	175	1			53

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2508	N	2508	-0-	-0-	-0-	2488	2	20	9	N	18					175
02	2293	N	2293	-0-	-0-	-0-	2263	2	30	9	N	27					202
03	2669	N	2669	-0-	-0-	-0-	2638	2	31	9	N	28	195	1			35
04	2580	N	2580	-0-	-0-	-0-	2548	2	32	9	N	29					64
*05	2716	N	2716	-0-	-0-	-0-	2683	2	33	9	N	30					94
*06	2605	N	2605	-0-	-0-	-0-	2580	2	25	9	N	23					117

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1619	N	1619	-0-	-0-	-0-	1601	2	18	9	N	16					175
02	1456	N	1416	-0-	-40	-0-	1384	2	32	9	N	29					204
03	1661	N	1661	-0-	-0-	-0-	1616	2	45	9	N	41	183	1			62
04	1560	N	1507	-0-	-53	-0-	1489	2	18	9	N	16					78
*05	1412	N	1412	-0-	-0-	-0-	1404	2	8	9	N	7					85
06	1620	N	1376	-0-	-244	-0-	1359	2	17	9	N	15					100

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1696	N	1696	-0-	-0-	-0-	302	1	1372	2	N	20					223
							22	9									
02	1410	N	1410	-0-	-0-	-0-	171	1	1231	2	N	7					230
							8	9									
03	1736	N	1391	-0-	-345	-0-	1373	2	18	9	N	16					246
04	1650	N	1327	-0-	-323	-0-	1299	2	28	9	N	25	188	1			83
05	1550	N	1395	-0-	-155	-0-	1374	2	21	9	N	19					102
*06	1357	N	1357	-0-	-0-	-0-	1335	2	22	9	N	20					122

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2238	N	2238	-0-	-0-	-0-	2224	2	14	9	N	13					137
02	2020	N	2020	-0-	-0-	-0-	2018	2	2	9	N	2					139
03	2258	N	2258	-0-	-0-	-0-	2213	2	45	9	N	41					180
04	2179	N	2179	-0-	-0-	-0-	2164	2	15	9	N	14					194
*05	2303	N	2303	-0-	-0-	-0-	2286	2	17	9	N	15	182	1			27
*06	2295	N	2295	-0-	-0-	-0-	2278	2	17	9	N	15					42

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1717	N	1717	-0-	-0-	-0-	31	1	1684	2	N	2					80
							2	9									
02	1566	N	1566	-0-	-0-	-0-	28	1	1527	2	N	10					90
							11	9									
03	1771	N	1771	-0-	-0-	-0-	31	1	1688	2	N	47					137
							52	9									
04	1665	N	1665	-0-	-0-	-0-	30	1	1610	2	N	23					160
							25	9									
*05	1756	N	1756	-0-	-0-	-0-	31	1	1681	2	N	40					200
							44	9									
06	1710	N	1650	-0-	-60	-0-	30	1	1605	2	N	14					214
							15	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2018	N	2018	-0-	-0-	-0-	1985	2	33	9	N	30					145
02	1768	N	1768	-0-	-0-	-0-	1746	2	22	9	N	20					165
03	2025	N	2025	-0-	-0-	-0-	1999	2	26	9	N	24					189
04	1950	N	1916	-0-	-34	-0-	1898	2	18	9	N	16					205
*05	1989	N	1989	-0-	-0-	-0-	1979	2	10	9	N	9	185	1			29
06	1950	N	1848	-0-	-102	-0-	1831	2	17	9	N	15					44

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1969	N	1969	-0-	-0-	-0-	312	1	1657	2	N	-0-					145
02	1756	N	1756	-0-	-0-	-0-	251	1	1486	2	N	17					162
							19	9									
03	1984	N	1667	-0-	-317	-0-	1633	2	34	9	N	31					193
04	1920	N	1577	-0-	-343	-0-	1553	2	24	9	N	22					215
05	1953	N	1627	-0-	-326	-0-	1618	2	9	9	N	8	186	1			37
06	1620	N	1591	-0-	-29	-0-	1557	2	34	9	N	31					68

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2330	-0-	-88	-0-	30	1	2281	2	N	17					169
							19	9									
02	2315	X	2315	-0-	-0-	-0-	211	1	2082	2	N	20	151	1			38
							22	9									
03	2530	X	2530	-0-	-0-	-0-	221	1	2267	2	N	38					76
							42	9									
04	2457	X	2457	-0-	-0-	-0-	302	1	2137	2	N	16					92
							18	9									
05	2573	X	2571	-0-	-2	-0-	312	1	2231	2	N	25					117
							28	9									
06	2460	N	2304	-0-	-156	-0-	302	1	1985	2	N	15					132
							17	9									

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2794	-0-	-58	-0-	2766	2	28	9	N	25					72
02	2576	X	2575	-0-	-1	-0-	2547	2	28	9	N	25					97
03	2821	X	2776	-0-	-45	-0-	2750	2	26	9	N	24					121
04	2746	X	2746	-0-	-0-	-0-	2668	2	78	9	N	71					192
*05	2879	X	2879	-0-	-0-	-0-	2848	2	31	9	N	28					220
06	2700	N	2622	-0-	-78	-0-	2601	2	21	9	N	19	176	1			63

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2077	-0-	-0-	-0-	2076	2	1	9	N	1					182
02	1890	N	1890	-0-	-0-	-0-	1857	2	33	9	N	30	174	1			38
03	2139	N	2065	-0-	-74	-0-	2039	2	26	9	N	24					62
04	2010	N	1996	-0-	-14	-0-	1975	2	21	9	N	19					81
05	2108	N	2048	-0-	-60	-0-	2028	2	20	9	N	18					99
06	2010	N	1959	-0-	-51	-0-	1946	2	13	9	N	12					111

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1786	N	1786	-0-	-0-	-0-	1780	2	6	9	N	5					179
02	1705	N	1705	-0-	-0-	-0-	1696	2	9	9	N	8					187
03	1860	N	1859	-0-	-1	-0-	1850	2	9	9	N	8					195
04	1788	N	1788	-0-	-0-	-0-	1753	2	35	9	N	32					227
*05	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-	186	1			41
06	1800	N	1764	-0-	-36	-0-	1751	2	13	9	N	12					53

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2					153
02	731	N	731	-0-	-0-	-0-	701	2	30	9	N	27					180
03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					180
04	780	N	750	-0-	-30	-0-	744	2	6	9	N	5					185
05	806	N	798	-0-	-8	-0-	792	2	6	9	N	5					190
06	750	N	717	-0-	-33	-0-	706	2	11	9	N	10					200

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1553	N	1553	-0-	-0-	-0-	1536	2	17	9	N	15					135
02	1540	N	1385	-0-	-155	-0-	1383	2	2	9	N	2					137
03	1757	N	1757	-0-	-0-	-0-	1691	2	66	9	N	60					197
04	1500	N	1499	-0-	-1	-0-	1488	2	11	9	N	10					207
*05	1538	N	1538	-0-	-0-	-0-	1525	2	13	9	N	12					219
06	1710	N	1697	-0-	-13	-0-	1652	2	45	9	N	41	182	1			78

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0-	-0-	191	1	462	2	N	11					54
							12	9									
02	729	N	729	-0-	-0-	-0-	282	1	447	2	N	-0-					54
03	846	N	846	-0-	-0-	-0-	312	1	513	2	N	19					73
							21	9									
04	694	N	694	-0-	-0-	-0-	302	1	389	2	N	3					76
							3	9									
05	806	N	758	-0-	-48	-0-	312	1	446	2	N	-0-					76
*06	819	N	819	-0-	-0-	-0-	302	1	504	2	N	12					88
							13	9									

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1708	N	1708	-0-	-0-	-0-	312	1	1375	2	N	19					97
							21	9									
02	1384	N	1384	-0-	-0-	-0-	162	1	1207	2	N	14					111
							15	9									
03	1705	N	1387	-0-	-318	-0-	1355	2	32	9	N	29					140
04	1650	N	1339	-0-	-311	-0-	1322	2	17	9	N	15					155
*05	1371	N	1371	-0-	-0-	-0-	1354	2	17	9	N	15					170
06	1350	N	1314	-0-	-36	-0-	1296	2	18	9	N	16					186

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	857	N	857	-0-	-0-	-0-	186	1	667	2	N	4					67
							4	9									
02	813	N	813	-0-	-0-	-0-	282	1	519	2	N	11					78
							12	9									
03	874	N	874	-0-	-0-	-0-	312	1	555	2	N	6					84
							7	9									
04	877	N	877	-0-	-0-	-0-	302	1	561	2	N	13					97
							14	9									
05	899	N	872	-0-	-27	-0-	312	1	557	2	N	3					100
							3	9									
*06	880	N	880	-0-	-0-	-0-	302	1	570	2	N	7					107
							8	9									

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1188	N	1188	-0-	-0-	-0-	1176	2	12	9	N	11					195
02	1389	N	1389	-0-	-0-	-0-	282	1	1088	2	N	17	157	1			55
							19	9									
03	1463	N	1463	-0-	-0-	-0-	312	1	1143	2	N	7					62
							8	9									
04	1400	N	1400	-0-	-0-	-0-	302	1	1087	2	N	10					72
							11	9									
05	1550	N	1451	-0-	-99	-0-	312	1	1122	2	N	15					87
							17	9									
06	1410	N	1368	-0-	-42	-0-	302	1	1057	2	N	8					95
							9	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1839	N	1839	-0-	-0-	-0-	1794	2	45	9	N	41					200
02	1593	N	1593	-0-	-0-	-0-	1589	2	4	9	N	4	181	1			23
03	1849	N	1849	-0-	-0-	-0-	1808	2	41	9	N	37					60
04	1770	N	1760	-0-	-10	-0-	1751	2	9	9	N	8					68
05	1767	N	1743	-0-	-24	-0-	1732	2	11	9	N	10					78
06	1800	N	1529	-0-	-271	-0-	1517	2	12	9	N	11					89

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	949	N	949	-0-	-0-	-0-	191	1	757	2	N	1					110
							1	9									
02	979	N	979	-0-	-0-	-0-	282	1	684	2	N	12					122
							13	9									
03	1157	N	1157	-0-	-0-	-0-	312	1	834	2	N	10	27	1			105
							11	9									
04	1136	N	1136	-0-	-0-	-0-	302	1	812	2	N	20					125
							22	9									
*05	1167	N	1167	-0-	-0-	-0-	312	1	830	2	N	23	93	1			55
							25	9									
06	1110	N	1076	-0-	-34	-0-	302	1	772	2	N	2					57
							2	9									

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1416	N	1416	-0-	-0-	-0-	282	1	1120	2	N	13					107
							14	9									
02	1260	N	1198	-0-	-62	-0-	151	1	1035	2	N	11					118
							12	9									
03	1395	N	1148	-0-	-247	-0-	1138	2	10	9	N	9					127
04	1380	N	1117	-0-	-263	-0-	9	1	1093	2	N	14					141
							15	9									
*05	1014	N	1014	-0-	-0-	-0-	1010	2	4	9	N	4					145
06	1110	N	1015	-0-	-95	-0-	1006	2	9	9	N	8					153

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1500	N	1500	-0-	-0-	-0-	191	1	1257	2	N	47					100
							52	9									
02	1507	N	1507	-0-	-0-	-0-	282	1	1208	2	N	15					115
							17	9									
03	2538	N	2538	-0-	-0-	-0-	312	1	2167	2	N	54					169
							59	9									
04	2232	N	2232	-0-	-0-	-0-	302	1	1908	2	N	20					189
							22	9									
*05	2284	N	2284	-0-	-0-	-0-	312	1	1935	2	N	34	188	1			35
							37	9									
06	2370	N	2096	-0-	-274	-0-	302	1	1766	2	N	25					60
							28	9									

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					149
02	1764	N	1694	-0-	-70	-0-	1694	2			N	-0-					149
03	1922	N	1908	-0-	-14	-0-	1908	2			N	-0-					149
04	1906	N	1906	-0-	-0-	-0-	1881	2	25	9	N	23					172
*05	1960	N	1960	-0-	-0-	-0-	1948	2	12	9	N	11					183
06	1860	N	1846	-0-	-14	-0-	1845	2	1	9	N	1	55	1			129

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					62
02	914	N	914	-0-	-0-	-0-	896	2	18	9	N	16					78
03	1041	N	1041	-0-	-0-	-0-	957	2	84	9	N	76					154
04	960	N	925	-0-	-35	-0-	919	2	6	9	N	5					159
05	1023	N	970	-0-	-53	-0-	947	2	23	9	N	21					180
06	1020	N	883	-0-	-137	-0-	866	2	17	9	N	15					195

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	X	545	-0-	-0-	-0-	539	2	6	9	N	5					102
02	588	N	482	-0-	-106	-0-	476	2	6	9	N	5					107
03	589	N	555	-0-	-34	-0-	541	2	14	9	N	13					120
04	608	N	608	-0-	-0-	-0-	575	2	33	9	N	30					150
*05	590	N	590	-0-	-0-	-0-	587	2	3	9	N	3	130	1			23
*06	599	N	599	-0-	-0-	-0-	590	2	9	9	N	8					31

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1639	N	1639	-0-	-0-	-0-	1628	2	11	9	N	10					124
02	1496	N	1496	-0-	-0-	-0-	1483	2	13	9	N	12					136
03	1654	N	1654	-0-	-0-	-0-	1641	2	13	9	N	12					148
04	1590	N	1576	-0-	-14	-0-	1562	2	14	9	N	13					161
*05	1656	N	1656	-0-	-0-	-0-	1648	2	8	9	N	7	115	1			53
06	1590	N	1576	-0-	-14	-0-	1561	2	15	9	N	14					67

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2748	X	2748	-0-	-0-	-0-	2724	2	24	9	N	22					209
02	2576	X	2404	-0-	-172	-0-	2392	2	12	9	N	11	187	1			33
03	2852	X	2677	-0-	-175	-0-	2603	2	74	9	N	67					100
04	2670	X	2426	-0-	-244	-0-	2398	2	28	9	N	25					125
05	2759	X	2592	-0-	-167	-0-	2551	2	41	9	N	37					162
06	2580	N	2462	-0-	-118	-0-	2432	2	30	9	N	27					189

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1187	N	1187	-0-	-0-	-0-	312	1	875	2	N	-0-					15
02	980	N	976	-0-	-4	-0-	171	1	795	2	N	9					24
							10	9									
03	1178	N	864	-0-	-314	-0-	831	2	33	9	N	30					54
04	1140	N	762	-0-	-378	-0-	752	2	10	9	N	9					63
*05	806	N	806	-0-	-0-	-0-	805	2	1	9	N	1					64
06	840	N	811	-0-	-29	-0-	804	2	7	9	N	6					70

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					27
02	704	N	704	-0-	-0-	-0-	684	2	20	9	N	18					45
03	1640	N	1640	-0-	-0-	-0-	1612	2	28	9	N	25					70
04	1537	N	1537	-0-	-0-	-0-	1505	2	32	9	N	29					99
*05	1467	N	1467	-0-	-0-	-0-	1452	2	15	9	N	14					113
06	1590	N	1317	-0-	-273	-0-	1297	2	20	9	N	18					131

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1252	N	1252	-0-	-0-	-0-	312	1	912	2	N	25	183	1			43
							28	9									
02	1120	N	1010	-0-	-110	-0-	171	1	839	2	N	-0-					43
03	1240	N	900	-0-	-340	-0-	888	2	12	9	N	11					54
04	1200	N	884	-0-	-316	-0-	859	2	25	9	N	23					77
*05	915	N	915	-0-	-0-	-0-	901	2	14	9	N	13					90
*06	885	N	885	-0-	-0-	-0-	871	2	14	9	N	13					103

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	X	569	-0-	-0-	-0-	565	2	4	9	N	4	179	1			65
02	570	N	570	-0-	-0-	-0-	562	2	8	9	N	7					72
03	587	N	587	-0-	-0-	-0-	586	2	1	9	N	1					73
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					73
05	620	N	555	-0-	-65	-0-	555	2			N	-0-					73
06	570	N	474	-0-	-96	-0-	474	2			N	-0-					73

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1988	N	1988	-0-	-0-	-0-	106	1	1860	2	N	20					70
							22	9									
02	2020	N	2020	-0-	-0-	-0-	282	1	1697	2	N	37					107
							41	9									
03	2247	N	2247	-0-	-0-	-0-	312	1	1898	2	N	34	54	1			87
							37	9									
04	2200	N	2200	-0-	-0-	-0-	302	1	1862	2	N	33					120
							36	9									
*05	2264	N	2264	-0-	-0-	-0-	312	1	1915	2	N	34					154
							37	9									
*06	2187	N	2187	-0-	-0-	-0-	302	1	1860	2	N	23	131	1			46
							25	9									

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2159	N	2159	-0-	-0-	-0-	287	1	1859	2	N	12					70
							13	9									
02	2179	N	2179	-0-	-0-	-0-	422	1	1724	2	N	30					100
							33	9									
03	2259	N	2259	-0-	-0-	-0-	468	1	1774	2	N	15					115
							17	9									
04	2179	N	2179	-0-	-0-	-0-	452	1	1717	2	N	9					124
							10	9									
05	2418	N	2246	-0-	-172	-0-	468	1	1774	2	N	4	90	1			38
							4	9									
*06	2264	N	2264	-0-	-0-	-0-	452	1	1801	2	N	10					48
							11	9									

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1805	N	1805	-0-	-0-	-0-	30	1	1734	2	N	37					137
							41	9									
02	1873	N	1873	-0-	-0-	-0-	282	1	1568	2	N	21	39	1			119
							23	9									
03	1985	N	1985	-0-	-0-	-0-	312	1	1644	2	N	26					145
							29	9									
04	1934	N	1934	-0-	-0-	-0-	302	1	1610	2	N	20					165
							22	9									
*05	2050	N	2050	-0-	-0-	-0-	312	1	1725	2	N	12					177
							13	9									
*06	1955	N	1955	-0-	-0-	-0-	302	1	1636	2	N	15					192
							17	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					144
02	2070	N	2070	-0-	-0-	-0-	2067	2	3	9	N	3					147
03	2446	N	2446	-0-	-0-	-0-	2310	2	136	9	N	124	187	1			84
04	2219	N	2219	-0-	-0-	-0-	2180	2	39	9	N	35					119
05	2294	N	2280	-0-	-14	-0-	2269	2	11	9	N	10					129
06	2370	N	2217	-0-	-153	-0-	2200	2	17	9	N	15	69	1			75

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2309	N	2309	-0-	-0-	-0-	191	1	2090	2	N	25	179	1			51
							28	9									
02	2297	N	2297	-0-	-0-	-0-	282	1	1969	2	N	42					93
							46	9									
03	2339	N	2339	-0-	-0-	-0-	312	1	1986	2	N	37					130
							41	9									
04	2384	N	2384	-0-	-0-	-0-	302	1	2029	2	N	48					178
							53	9									
*05	2406	N	2406	-0-	-0-	-0-	312	1	2052	2	N	38	98	1			118
							42	9									
*06	2327	N	2327	-0-	-0-	-0-	302	1	1979	2	N	42					160
							46	9									

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3300	-0-	-203	-0-	3272	2	28	9	N	25					100
02	3136	X	2984	-0-	-152	-0-	2974	2	10	9	N	9					109
03	3410	X	3345	-0-	-65	-0-	3289	2	56	9	N	51					160
04	3400	X	3400	-0-	-0-	-0-	3330	2	70	9	N	64	184	1			40
*05	3570	X	3570	-0-	-0-	-0-	3542	2	28	9	N	25					65
*06	3389	X	3389	-0-	-0-	-0-	3365	2	24	9	N	22					87

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1937	N	1937	-0-	-0-	-0-	1935	2	2	9	N	2					60
02	1708	N	1607	-0-	-101	-0-	1606	2	1	9	N	1					61
03	1934	N	1934	-0-	-0-	-0-	1898	2	36	9	N	33					94
04	1860	N	1835	-0-	-25	-0-	1817	2	18	9	N	16					110
*05	1861	N	1861	-0-	-0-	-0-	1850	2	11	9	N	10					120
*06	1864	N	1864	-0-	-0-	-0-	1823	2	41	9	N	37					157

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2135	N	2135	-0-	-0-	-0-	312	1	1767	2	N	51					258
							56	9									
02	1904	N	1816	-0-	-88	-0-	161	1	1647	2	N	7	192	1			73
							8	9									
03	2139	N	1809	-0-	-330	-0-	1792	2	17	9	N	15					88
04	2070	N	1719	-0-	-351	-0-	1698	2	21	9	N	19					107
*05	1776	N	1776	-0-	-0-	-0-	1768	2	8	9	N	7					114
06	1740	N	1713	-0-	-27	-0-	1706	2	7	9	N	6					120

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2008	N	2008	-0-	-0-	-0-	1947	2	61	9	N	55					209
02	1824	N	1824	-0-	-0-	-0-	1798	2	26	9	N	24	186	1			47
03	1997	N	1997	-0-	-0-	-0-	1945	2	52	9	N	47					94
04	1950	N	1895	-0-	-55	-0-	1870	2	25	9	N	23					117
05	2015	N	1924	-0-	-91	-0-	1899	2	25	9	N	23					140
06	1920	N	1836	-0-	-84	-0-	1814	2	22	9	N	20					160

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1197	N	1197	-0-	-0-	-0-	312	1	885	2	N	-0-					77
02	1004	N	1004	-0-	-0-	-0-	181	1	823	2	N	-0-					77
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					77
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					77
*05	926	N	926	-0-	-0-	-0-	926	2			N	-0-					77
*06	842	N	842	-0-	-0-	-0-	833	2	9	9	N	8					85

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1289	N	1289	-0-	-0-	-0-	151	1	1124	2	N	13					190
							14	9									
02	1176	N	1056	-0-	-120	-0-	1014	2	42	9	N	38	189	1			39
03	1240	N	1165	-0-	-75	-0-	1158	2	7	9	N	6					45
04	1260	N	1061	-0-	-199	-0-	1060	2	1	9	N	1					46
*05	1054	N	1054	-0-	-0-	-0-	1048	2	6	9	N	5					51
06	1140	N	908	-0-	-232	-0-	904	2	4	9	N	4					55

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2411	N	2411	-0-	-0-	-0-	30	1	2364	2	N	15					145
							17	9									
02	2125	N	2125	-0-	-0-	-0-	282	1	1822	2	N	19	20	1			144
							21	9									
03	2241	N	2241	-0-	-0-	-0-	312	1	1918	2	N	10	69	1			85
							11	9									
04	2340	N	2221	-0-	-119	-0-	302	1	1908	2	N	10					95
							11	9									
*05	2344	N	2344	-0-	-0-	-0-	312	1	2013	2	N	17					112
							19	9									
*06	2401	N	2401	-0-	-0-	-0-	302	1	2087	2	N	11	55	1			68
							12	9									

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2067	N	2067	-0-	-0-	-0-	191	1	1861	2	N	14					196
							15	9									
02	1919	N	1919	-0-	-0-	-0-	282	1	1619	2	N	16	185	1			27
							18	9									
03	2423	N	2423	-0-	-0-	-0-	312	1	2111	2	N	-0-					27
04	2306	N	2306	-0-	-0-	-0-	302	1	1995	2	N	8					35
							9	9									
*05	2346	N	2346	-0-	-0-	-0-	312	1	2034	2	N	-0-					35
06	2340	N	2244	-0-	-96	-0-	302	1	1942	2	N	-0-					35

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1058	N	1058	-0-	-0-	-0-	50	1	980	2	N	25					157
							28	9									
02	1288	N	920	-0-	-368	-0-	918	2	2	9	N	2					159
03	1054	N	954	-0-	-100	-0-	954	2			N	-0-					159
04	1020	N	1005	-0-	-15	-0-	1001	2	4	9	N	4					163
*05	999	N	999	-0-	-0-	-0-	992	2	7	9	N	6					169
*06	1074	N	1074	-0-	-0-	-0-	1056	2	18	9	N	16					185

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					175
02	1540	N	1449	-0-	-91	-0-	1449	2			N	-0-					175
03	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					175
04	1710	N	1629	-0-	-81	-0-	1543	2	86	9	N	78	187	1			66
*05	1666	N	1666	-0-	-0-	-0-	1655	2	11	9	N	10					76
*06	1582	N	1582	-0-	-0-	-0-	1569	2	13	9	N	12	3	1			85

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					65
02	2509	N	2509	-0-	-0-	-0-	2500	2	9	9	N	8					73
03	2759	N	2714	-0-	-45	-0-	2680	2	34	9	N	31					104
04	2722	N	2722	-0-	-0-	-0-	2549	2	173	9	N	157	186	1			75
05	2790	N	2727	-0-	-63	-0-	2702	2	25	9	N	23					98
*06	2756	N	2756	-0-	-0-	-0-	2727	2	29	9	N	26					124

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1650	N	1650	-0-	-0-	-0-	191	1	1433	2	N	24					133
							26	9									
02	1580	N	1580	-0-	-0-	-0-	282	1	1269	2	N	26					159
							29	9									
03	1711	N	1711	-0-	-0-	-0-	312	1	1382	2	N	15	120	1			54
							17	9									
04	1617	N	1617	-0-	-0-	-0-	302	1	1292	2	N	21					75
							23	9									
05	1736	N	1648	-0-	-88	-0-	312	1	1295	2	N	37					112
							41	9									
*06	1726	N	1726	-0-	-0-	-0-	302	1	1389	2	N	32					144
							35	9									

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1244	N	1244	-0-	-0-	-0-	191	1	1043	2	N	9	77	1			39
							10	9									
02	1539	N	1539	-0-	-0-	-0-	282	1	1224	2	N	30					69
							33	9									
03	1570	N	1570	-0-	-0-	-0-	312	1	1240	2	N	16					85
							18	9									
04	1552	N	1552	-0-	-0-	-0-	302	1	1246	2	N	4					89
							4	9									
*05	1615	N	1615	-0-	-0-	-0-	312	1	1297	2	N	5					94
							6	9									
*06	1550	N	1550	-0-	-0-	-0-	302	1	1226	2	N	20					114
							22	9									

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2447	N	2447	-0-	-0-	-0-	2423	2	24	9	N	22					124
02	2184	N	1863	-0-	-321	-0-	1799	2	64	9	N	58					182
03	3025	N	3025	-0-	-0-	-0-	2	1	2927	2	N	87					269
							96	9									
04	2877	N	2877	-0-	-0-	-0-	2804	2	73	9	N	66	186	1			149
*05	2661	N	2661	-0-	-0-	-0-	2638	2	23	9	N	21					170
*06	2557	N	2557	-0-	-0-	-0-	2489	2	68	9	N	62					232

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	920	-0-	-0-	-0-	312	1	608	2	N	-0-					79
02	763	N	763	-0-	-0-	-0-	171	1	592	2	N	-0-					79
03	775	N	596	-0-	-179	-0-	590	2	6	9	N	5					84
04	900	N	562	-0-	-338	-0-	562	2			N	-0-					84
*05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					84
*06	722	N	722	-0-	-0-	-0-	720	2	2	9	N	2					86

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1371	N	1371	-0-	-0-	-0-	201	1	1170	2	N	-0-					98
02	1379	N	1379	-0-	-0-	-0-	191	1	1162	2	N	24					122
							26	9									
03	1333	N	1272	-0-	-61	-0-	1264	2	8	9	N	7					129
04	1320	N	1199	-0-	-121	-0-	1188	2	11	9	N	10					139
05	1519	N	1263	-0-	-256	-0-	1260	2	3	9	N	3					142
06	1230	N	1199	-0-	-31	-0-	1193	2	6	9	N	5					147

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3240	X	3240	-0-	-0-	-0-	3228	2	12	9	N	11					168
02	3038	X	3038	-0-	-0-	-0-	2975	2	63	9	N	57	174	1			51
03	3342	X	3342	-0-	-0-	-0-	3287	2	55	9	N	50					101
04	3173	X	3173	-0-	-0-	-0-	3145	2	28	9	N	25					126
*05	3308	X	3308	-0-	-0-	-0-	3268	2	40	9	N	36					162
*06	3174	X	3174	-0-	-0-	-0-	3160	2	14	9	N	13					175

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1366	N	1366	-0-	-0-	-0-	31	1	1331	2	N	4					27
							4	9									
02	1246	N	1246	-0-	-0-	-0-	28	1	1196	2	N	20					47
							22	9									
03	1395	N	1354	-0-	-41	-0-	31	1	1305	2	N	16					63
							18	9									
04	1320	N	1281	-0-	-39	-0-	30	1	1241	2	N	9					72
							10	9									
*05	1388	N	1388	-0-	-0-	-0-	31	1	1343	2	N	13					85
							14	9									
*06	1332	N	1332	-0-	-0-	-0-	30	1	1287	2	N	14					99
							15	9									

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	607	2	6	9	N	5					121
02	588	N	574	-0-	-14	-0-	565	2	9	9	N	8					129
03	660	N	660	-0-	-0-	-0-	639	2	21	9	N	19					148
04	612	N	612	-0-	-0-	-0-	611	2	1	9	N	1					149
05	651	N	639	-0-	-12	-0-	628	2	11	9	N	10					159
06	630	N	573	-0-	-57	-0-	567	2	6	9	N	5					164

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1572	N	1572	-0-	-0-	-0-	1562	2	10	9	N	9					116
02	1477	N	1477	-0-	-0-	-0-	1465	2	12	9	N	11					127
03	1612	N	1610	-0-	-2	-0-	1597	2	13	9	N	12					139
04	1535	N	1535	-0-	-0-	-0-	1504	2	31	9	N	28					167
05	1643	N	1613	-0-	-30	-0-	1603	2	10	9	N	9					176
06	1560	N	1540	-0-	-20	-0-	1528	2	12	9	N	11	146	1			41

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1733	N	1733	-0-	-0-	-0-	1702	2	31	9	N	28					251
02	1975	N	1975	-0-	-0-	-0-	1967	2	8	9	N	7					258
03	2080	N	2080	-0-	-0-	-0-	2068	2	12	9	N	11					269
04	1975	N	1975	-0-	-0-	-0-	1938	2	37	9	N	34					303
*05	1941	N	1941	-0-	-0-	-0-	1940	2	1	9	N	1	182	1			122
06	2010	N	1886	-0-	-124	-0-	1872	2	14	9	N	13					135

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	30	1	459	2	N	-0-					60
02	784	N	417	-0-	-367	-0-	31	1	386	2	N	-0-					60
03	868	N	389	-0-	-479	-0-	20	1	369	2	N	-0-					60
04	522	N	522	-0-	-0-	-0-	521	2	1	9	N	1					61
*05	472	N	472	-0-	-0-	-0-	471	2	1	9	N	1					62
*06	451	N	451	-0-	-0-	-0-	444	2	7	9	N	6					68

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1199	N	1199	-0-	-0-	-0-	1143	2	56	9	N	51	184	1			19
02	997	N	997	-0-	-0-	-0-	996	2	1	9	N	1					20
03	1178	N	1150	-0-	-28	-0-	1119	2	31	9	N	28					48
04	1170	N	1064	-0-	-106	-0-	1058	2	6	9	N	5					53
05	1116	N	1062	-0-	-54	-0-	1045	2	17	9	N	15					68
06	1110	N	986	-0-	-124	-0-	967	2	19	9	N	17					85

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3557	X	3557	-0-	-0-	-0-	3522	2	35	9	N	32					145
02	3276	X	3084	-0-	-192	-0-	3049	2	35	9	N	32					177
03	3596	X	3407	-0-	-189	-0-	3373	2	34	9	N	31					208
04	3480	X	3192	-0-	-288	-0-	3157	2	35	9	N	32	182	1			58
05	3565	X	3408	-0-	-157	-0-	3362	2	46	9	N	42					100
06	3450	X	3286	-0-	-164	-0-	3258	2	28	9	N	25					125

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2378	N	2378	-0-	-0-	-0-	31 25	1 9	2322	2	N	23					147
02	2212	N	2189	-0-	-23	-0-	28 3	1 9	2158	2	N	3					150
03	2462	N	2462	-0-	-0-	-0-	31 72	1 9	2359	2	N	65					215
04	2320	N	2320	-0-	-0-	-0-	30 19	1 9	2271	2	N	17					232
*05	2394	N	2394	-0-	-0-	-0-	31 40	1 9	2323	2	N	36	184	1			84
06	2370	N	2307	-0-	-63	-0-	30 14	1 9	2263	2	N	13					97

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1315	N	1315	-0-	-0-	-0-	1304	2	11	9	N	10					197
02	1288	N	1174	-0-	-114	-0-	1167	2	7	9	N	6	185	1			18
03	1333	N	1309	-0-	-24	-0-	1298	2	11	9	N	10					28
04	1260	N	1218	-0-	-42	-0-	1194	2	24	9	N	22					50
*05	1285	N	1285	-0-	-0-	-0-	1274	2	11	9	N	10					60
06	1260	N	1207	-0-	-53	-0-	1201	2	6	9	N	5					65

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3830	X	3830	-0-	-0-	-0-	3824	2	6	9	N	5					220
02	3696	X	3448	-0-	-248	-0-	3448	2			N	-0-					220
03	4092	X	3415	-0-	-677	-0-	3415	2			N	-0-					220
04	3960	X	3673	-0-	-287	-0-	3636	2	37	9	N	34	174	1			80
05	3844	X	3160	-0-	-684	-0-	3154	2	6	9	N	5					85
06	3720	X	3525	-0-	-195	-0-	3506	2	19	9	N	17					102

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2228	X	2228	-0-	-0-	-0-	2204	2	24	9	N	22					85
02	1932	N	1530	-0-	-402	-0-	1522	2	8	9	N	7					92
03	2139	N	1471	-0-	-668	-0-	1459	2	12	9	N	11					103
04	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					103
05	1705	N	1140	-0-	-565	-0-	1140	2			N	-0-					103
*06	1496	N	1496	-0-	-0-	-0-	1477	2	19	9	N	17					120

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2259	X	2259	-0-	-0-	-0-	2245	2	14	9	N	13					150
02	2548	N	2159	-0-	-389	-0-	2159	2			N	-0-					150
03	2821	N	2806	-0-	-15	-0-	2786	2	20	9	N	18					168
04	2638	N	2638	-0-	-0-	-0-	2623	2	15	9	N	14					182
*05	2760	N	2760	-0-	-0-	-0-	2737	2	23	9	N	21					203
06	2730	N	2625	-0-	-105	-0-	2593	2	32	9	N	29					232

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2904	X	2904	-0-	-0-	-0-	2886	2	18	9	N	16	16	1			110
02	2940	X	2773	-0-	-167	-0-	2749	2	24	9	N	22					132
03	3224	X	3057	-0-	-167	-0-	3032	2	25	9	N	23					155
04	3060	X	2923	-0-	-137	-0-	2899	2	24	9	N	22					177
05	3100	X	3066	-0-	-34	-0-	3041	2	25	9	N	23					200
06	2970	X	2940	-0-	-30	-0-	2920	2	20	9	N	18					218

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	N	8					114
02	1465	N	1465	-0-	-0-	-0-	1451	2	14	9	N	13					127
03	1846	N	1846	-0-	-0-	-0-	1771	2	75	9	N	68					195
04	1641	N	1641	-0-	-0-	-0-	1628	2	13	9	N	12					207
*05	1792	N	1792	-0-	-0-	-0-	1781	2	11	9	N	10					217
06	1800	N	1774	-0-	-26	-0-	1741	2	33	9	N	30	182	1			65

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2953	X	2953	-0-	-0-	-0-	2925	2	28	9	N	25					48
02	2660	X	2614	-0-	-46	-0-	2610	2	4	9	N	4					52
03	2973	X	2973	-0-	-0-	-0-	2944	2	29	9	N	26					78
04	2850	X	2798	-0-	-52	-0-	2783	2	15	9	N	14					92
05	2945	X	2941	-0-	-4	-0-	2922	2	19	9	N	17					109
06	2880	N	2790	-0-	-90	-0-	2759	2	31	9	N	28					137

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1776	X	1776	-0-	-0-	-0-	1768	2	8	9	N	7	5	1			167
02	1876	X	1671	-0-	-205	-0-	1671	2			N	-0-					167
03	2077	X	1837	-0-	-240	-0-	1830	2	7	9	N	6					173
04	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					173
05	1860	N	1845	-0-	-15	-0-	1830	2	15	9	N	14					187
06	1770	N	1717	-0-	-53	-0-	1711	2	6	9	N	5					192

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1415	X	1415	-0-	-0-	-0-	1400	2	15	9	N	14					118
02	1512	N	1290	-0-	-222	-0-	1278	2	12	9	N	11					129
03	1581	N	1497	-0-	-84	-0-	1478	2	19	9	N	17					146
04	1310	N	1310	-0-	-0-	-0-	1296	2	14	9	N	13					159
05	1426	N	1418	-0-	-8	-0-	1401	2	17	9	N	15					174
06	1440	N	1435	-0-	-5	-0-	1431	2	4	9	N	4					178

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ	PR	2808	-0-	2808	5149	2769	2	39	9	N	35	13	1			195
02	2800	N	2442	-0-	-358	4791	2417	2	25	9	N	23					218
03	3100	N	2687	-0-	-413	4378	2661	2	26	9	N	24					242
04	3000	N	2420	-0-	-580	3798	2386	2	34	9	N	31					273
*05	3100	N	2674	-0-	-426	3372	2650	2	24	9	N	22	190	1			105
*06	3000	N	2452	-0-	-548	2824	2424	2	28	9	N	25					130

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	N	13					111
02	1344	N	1239	-0-	-105	-0-	1229	2	10	9	N	9					120
03	1426	N	1403	-0-	-23	-0-	1390	2	13	9	N	12					132
04	2367	N	2367	-0-	-0-	-0-	2345	2	22	9	N	20					152
*05	2472	N	2472	-0-	-0-	-0-	2462	2	10	9	N	9	108	1			53
*06	2171	N	2171	-0-	-0-	-0-	2168	2	3	9	N	3					56

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2243	X	2243	-0-	-0-	-0-	2215	2	28	9	N	25	160	1			142
02	2108	N	2108	-0-	-0-	-0-	2091	2	17	9	N	15					157
03	2355	N	2355	-0-	-0-	-0-	2352	2	3	9	N	3					160
04	2278	N	2278	-0-	-0-	-0-	2259	2	19	9	N	17					177
*05	2351	N	2351	-0-	-0-	-0-	2337	2	14	9	N	13	168	1			22
*06	2326	N	2326	-0-	-0-	-0-	2312	2	14	9	N	13					35

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1656	X	1656	-0-	-0-	-0-	1654	2	2	9	N	2	5	1			120
02	1568	N	1544	-0-	-24	-0-	1541	2	3	9	N	3					123
03	1674	N	1640	-0-	-34	-0-	1627	2	13	9	N	12					135
04	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					135
*05	1708	N	1708	-0-	-0-	-0-	1699	2	9	9	N	8					143
*06	1644	N	1644	-0-	-0-	-0-	1638	2	6	9	N	5					148

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1483	X	1483	-0-	-0-	-0-	1460	2	23	9	N	21	162	1			72
02	1344	N	1093	-0-	-251	-0-	1092	2	1	9	N	1					73
03	1550	N	1422	-0-	-128	-0-	1411	2	11	9	N	10					83
04	1473	N	1473	-0-	-0-	-0-	1462	2	11	9	N	10					93
*05	1425	N	1425	-0-	-0-	-0-	1417	2	8	9	N	7					100
*06	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					100

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1190	N	1190	-0-	-0-	-0-	312 10	1 9	868	2	N	9					148
02	913	N	913	-0-	-0-	-0-	161 7	1 9	745	2	N	6					154
03	1116	N	827	-0-	-289	-0-	813	2	14	9	N	13					167
04	1140	N	805	-0-	-335	-0-	796	2	9	9	N	8					175
05	1023	N	832	-0-	-191	-0-	824	2	8	9	N	7					182
06	810	N	779	-0-	-31	-0-	757	2	22	9	N	20					202

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-	35	1			190
02	1828	N	1828	-0-	-0-	-0-	1827	2	1	9	N	1	174	1			17
03	2046	N	2035	-0-	-11	-0-	2035	2			N	-0-					17
04	1977	N	1977	-0-	-0-	-0-	1965	2	12	9	N	11					28
*05	2039	N	2039	-0-	-0-	-0-	2035	2	4	9	N	4					32
06	1980	N	1931	-0-	-49	-0-	1924	2	7	9	N	6					38

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2488	X	2488	-0-	-0-	-0-	2465	2	23	9	N	21	182	1			71
02	2450	N	2450	-0-	-0-	-0-	2430	2	20	9	N	18					89
03	2798	N	2798	-0-	-0-	-0-	2776	2	22	9	N	20					109
04	2510	N	2510	-0-	-0-	-0-	2491	2	19	9	N	17					126
05	2635	N	2571	-0-	-64	-0-	2563	2	8	9	N	7					133
06	2550	N	2507	-0-	-43	-0-	2474	2	33	9	N	30					163

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3098	X	3098	-0-	-0-	-0-	3063	2	35	9	N	32					220
02	2913	X	2913	-0-	-0-	-0-	2885	2	28	9	N	25	188	1			57
03	3236	X	3236	-0-	-0-	-0-	3203	2	33	9	N	30					87
04	3082	X	3082	-0-	-0-	-0-	3043	2	39	9	N	35					122
*05	3265	X	3265	-0-	-0-	-0-	3237	2	28	9	N	25					147
*06	3112	X	3112	-0-	-0-	-0-	3072	2	40	9	N	36					183

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3352	-0-	-120	-0-	3308	2	44	9	N	40					274
02	3136	X	3045	-0-	-91	-0-	2998	2	47	9	N	43					317
03	3472	X	3290	-0-	-182	-0-	3243	2	47	9	N	43	190	1			170
04	3330	X	3181	-0-	-149	-0-	3073	2	108	9	N	98					268
*05	3395	X	3395	-0-	-0-	-0-	3348	2	47	9	N	43	188	1			123
06	3270	X	3270	-0-	-0-	-0-	3238	2	32	9	N	29					152

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5320	X	5320	-0-	-0-	-0-	5222	2	98	9	N	89	187	1			40
02	5488	X	5383	-0-	-105	-0-	5319	2	64	9	N	58					98
03	5868	X	5868	-0-	-0-	-0-	5778	2	90	9	N	82	132	1			48
04	5490	X	5468	-0-	-22	-0-	5407	2	61	9	N	55					103
05	5952	X	5840	-0-	-112	-0-	5775	2	65	9	N	59					162
06	5760	X	5408	-0-	-352	-0-	5353	2	55	9	N	50					212

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2306	N	2306	-0-	-0-	-0-	2293	2	13	9	N	12					124
02	2128	N	2090	-0-	-38	-0-	2050	2	40	9	N	36					160
03	2325	N	2310	-0-	-15	-0-	2266	2	44	9	N	40					200
04	2220	N	2161	-0-	-59	-0-	2135	2	26	9	N	24	186	1			38
*05	2240	N	2240	-0-	-0-	-0-	2219	2	21	9	N	19					57
06	2250	N	2148	-0-	-102	-0-	2120	2	28	9	N	25					82

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

01	1905	N	1905	-0-	-0-	-0-	302	1	1595	2	N	7					57
							8	9									
02	1672	N	1672	-0-	-0-	-0-	161	1	1499	2	N	11					68
							12	9									
03	1678	N	1678	-0-	-0-	-0-	1671	2	7	9	N	6					74
04	1628	N	1628	-0-	-0-	-0-	1611	2	17	9	N	15					89
*05	1708	N	1708	-0-	-0-	-0-	1699	2	9	9	N	8					97
*06	1721	N	1721	-0-	-0-	-0-	1697	2	24	9	N	22					119

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

01	3100	N	3289	-0-	189	342	468	1	2815	2	N	5					190
							6	9									
02	2800	N	2761	-0-	-39	303	362	1	2374	2	N	23					213
							25	9									
03	3034	X	2731	-0-	-303	-0-	2731	2			N	-0-					213
04	2850	X	2611	-0-	-239	-0-	2611	2			N	-0-					213
05	2945	X	2238	-0-	-707	-0-	1	1	2235	2	N	2	183	1			32
							2	9									
06	2850	X	2735	-0-	-115	-0-	2700	2	35	9	N	32					64

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

01	1041	X	1041	-0-	-0-	-0-	1029	2	12	9	N	11					163
02	1064	N	933	-0-	-131	-0-	922	2	11	9	N	10					173
03	1116	N	1035	-0-	-81	-0-	1022	2	13	9	N	12					185
04	985	N	985	-0-	-0-	-0-	976	2	9	9	N	8					193
*05	1041	N	1041	-0-	-0-	-0-	1013	2	28	9	N	25					218
06	990	N	967	-0-	-23	-0-	965	2	2	9	N	2					220

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

01	2590	N	2590	-0-	-0-	-0-	2565	2	25	9	N	23					139
02	2380	N	2277	-0-	-103	-0-	2266	2	11	9	N	10					149
03	2755	N	2755	-0-	-0-	-0-	2664	2	91	9	N	83	184	1			48
04	2572	N	2572	-0-	-0-	-0-	2544	2	28	9	N	25					73
*05	2620	N	2620	-0-	-0-	-0-	2588	2	32	9	N	29					102
06	2550	N	2511	-0-	-39	-0-	2475	2	36	9	N	33					135

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

01	3348	X	3272	-0-	-76	-0-	3193	2	79	9	N	72					249
02	3024	X	2938	-0-	-86	-0-	2901	2	37	9	N	34	185	1			98
03	3317	X	3152	-0-	-165	-0-	3152	2			N	-0-					98
04	3180	X	3179	-0-	-1	-0-	3059	2	120	9	N	109					207
05	3286	X	3195	-0-	-91	-0-	3170	2	25	9	N	23					230
06	3180	X	3133	-0-	-47	-0-	3096	2	37	9	N	34	180	1			84

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	4030	-0-	-0-	-0-	30	1	3945	2	N	50	191	1			99
							55	9									
02	3804	X	3804	-0-	-0-	-0-	280	1	3477	2	N	43					142
							47	9									
03	4089	X	4089	-0-	-0-	-0-	310	1	3760	2	N	17	117	1			42
							19	9									
04	3921	X	3921	-0-	-0-	-0-	300	1	3585	2	N	33					75
							36	9									
*05	4010	X	4010	-0-	-0-	-0-	310	1	3668	2	N	29					104
							32	9									
06	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					104

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

01	3689	X	3480	-0-	-209	-0-	3479	2	1	9	N	1					38
02	3304	X	3192	-0-	-112	-0-	3135	2	57	9	N	52					90
03	3627	X	3525	-0-	-102	-0-	3451	2	74	9	N	67					157
04	3420	X	3379	-0-	-41	-0-	3355	2	24	9	N	22					179
*05	3545	X	3545	-0-	-0-	-0-	3497	2	48	9	N	44	186	1			37
06	3420	X	3351	-0-	-69	-0-	3331	2	20	9	N	18					55

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

01	4247	X	3688	-0-	-559	-0-	3667	2	21	9	N	19	185	1			76
02	3864	X	3214	-0-	-650	-0-	3200	2	14	9	N	13					89
03	4278	X	3333	-0-	-945	-0-	3309	2	24	9	N	22					111
04	3930	X	3020	-0-	-910	-0-	2987	2	33	9	N	30					141
05	3844	X	3167	-0-	-677	-0-	3059	2	108	9	N	98					239
06	3570	X	3203	-0-	-367	-0-	3177	2	26	9	N	24	177	1			86

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

01	3928	X	3928	-0-	-0-	-0-	191	1	3597	2	N	127					247
							140	9									
02	3707	X	3707	-0-	-0-	-0-	282	1	3349	2	N	69	184	1			132
							76	9									
03	4095	X	4095	-0-	-0-	-0-	312	1	3718	2	N	59	138	1			53
							65	9									
04	3897	X	3897	-0-	-0-	-0-	302	1	3517	2	N	71					124
							78	9									
*05	4031	X	4031	-0-	-0-	-0-	312	1	3655	2	N	58	94	1			88
							64	9									
*06	3743	X	3743	-0-	-0-	-0-	302	1	3402	2	N	35					123
							39	9									

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

01	4802	X	4802	-0-	-0-	-0-	4746	2	56	9	N	51					135
02	4928	X	4509	-0-	-419	-0-	4463	2	46	9	N	42					177
03	5332	X	4898	-0-	-434	-0-	4846	2	52	9	N	47	91	1			133
04	5100	X	4679	-0-	-421	-0-	4638	2	41	9	N	37					170
05	5146	X	4905	-0-	-241	-0-	4864	2	41	9	N	37					207
06	4830	X	4634	-0-	-196	-0-	4591	2	43	9	N	39	136	1			110

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					121
02	2464	N	2464	-0-	-0-	-0-	2425	2	39	9	N	35					156
03	2721	N	2721	-0-	-0-	-0-	2622	2	99	9	N	90	184	1			62
04	2690	N	2690	-0-	-0-	-0-	2596	2	94	9	N	85					147
*05	2676	N	2676	-0-	-0-	-0-	2674	2	2	9	N	2					149
*06	2655	N	2655	-0-	-0-	-0-	2653	2	2	9	N	2					151

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1943	N	1943	-0-	-0-	-0-	191	1	1735	2	N	15					92
							17	9									
02	1920	N	1920	-0-	-0-	-0-	280	1	1621	2	N	17					109
							19	9									
03	2163	N	2163	-0-	-0-	-0-	310	1	1836	2	N	15					124
							17	9									
04	1930	N	1930	-0-	-0-	-0-	280	1	1640	2	N	9					133
							10	9									
*05	2114	N	2114	-0-	-0-	-0-	280	1	1817	2	N	15	115	1			33
							17	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2749	X	2749	-0-	-0-	-0-	2725	2	24	9	N	22					142
02	2688	X	2586	-0-	-102	-0-	2541	2	45	9	N	41					183
03	2951	X	2951	-0-	-0-	-0-	2879	2	72	9	N	65	158	1			90
04	2820	X	2749	-0-	-71	-0-	2708	2	41	9	N	37					127
05	2852	N	2790	-0-	-62	-0-	2765	2	25	9	N	23					150
06	2850	N	2704	-0-	-146	-0-	2673	2	31	9	N	28					178

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2315	N	2315	-0-	-0-	-0-	2280	2	35	9	N	32	181	1			81
02	2349	N	2349	-0-	-0-	-0-	2317	2	32	9	N	29					110
03	2503	N	2503	-0-	-0-	-0-	2472	2	31	9	N	28					138
04	2408	N	2408	-0-	-0-	-0-	2310	2	98	9	N	89					227
*05	2391	N	2391	-0-	-0-	-0-	2362	2	29	9	N	26	179	1			74
06	2430	N	2409	-0-	-21	-0-	2380	2	29	9	N	26	4	1			96

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2646	X	2646	-0-	-0-	-0-	2587	2	59	9	N	54					127
02	2241	N	2241	-0-	-0-	-0-	2196	2	45	9	N	41					168
03	2556	N	2556	-0-	-0-	-0-	2512	2	44	9	N	40	20	1			188
04	2321	N	2321	-0-	-0-	-0-	2286	2	35	9	N	32					220
*05	2484	N	2484	-0-	-0-	-0-	2458	2	26	9	N	24	182	1			62
06	2460	N	2385	-0-	-75	-0-	2351	2	34	9	N	31					93

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2615	N	2615	-0-	-0-	-0-	2587	2	28	9	N	25					110
02	2522	N	2522	-0-	-0-	-0-	2498	2	24	9	N	22					132
03	2808	N	2808	-0-	-0-	-0-	2729	2	79	9	N	72					204
04	2520	N	2049	-0-	-471	-0-	2049	2			N	-0-					204
*05	1750	N	1750	-0-	-0-	-0-	1737	2	13	9	N	12	183	1			33
06	2730	N	2612	-0-	-118	-0-	2568	2	44	9	N	40					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2788	X	2788	-0-	-0-	-0-	2767	2	21	9	N	19	74	1			215
02	2418	X	2418	-0-	-0-	-0-	2390	2	28	9	N	25					240
03	2825	X	2825	-0-	-0-	-0-	2811	2	14	9	N	13	166	1			87
04	2781	X	2781	-0-	-0-	-0-	2764	2	17	9	N	15					102
*05	2881	X	2881	-0-	-0-	-0-	2868	2	13	9	N	12					114
*06	2758	N	2758	-0-	-0-	-0-	2730	2	28	9	N	25					139

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					160
02	2380	N	2168	-0-	-212	-0-	2162	2	6	9	N	5					165
03	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-	73	1			92
04	2386	N	2386	-0-	-0-	-0-	2375	2	11	9	N	10					102
*05	2496	N	2496	-0-	-0-	-0-	2490	2	6	9	N	5					107
06	2490	N	2433	-0-	-57	-0-	2432	2	1	9	N	1					108

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1513	N	1513	-0-	-0-	-0-	30	1	1473	2	N	9					188
							10	9									
02	1663	N	1663	-0-	-0-	-0-	282	1	1363	2	N	16	163	1			41
							18	9									
03	1821	N	1821	-0-	-0-	-0-	312	1	1495	2	N	13					54
							14	9									
04	1733	N	1733	-0-	-0-	-0-	302	1	1414	2	N	15					69
							17	9									
05	1829	N	1759	-0-	-70	-0-	312	1	1443	2	N	4					73
							4	9									
06	1770	N	1738	-0-	-32	-0-	302	1	1422	2	N	13					86
							14	9									

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3327	X	3327	-0-	-0-	-0-	3306	2	21	9	N	19					162
02	3108	X	2983	-0-	-125	-0-	2955	2	28	9	N	25					187
03	3441	X	3278	-0-	-163	-0-	3250	2	28	9	N	25	157	1			55
04	3330	X	3161	-0-	-169	-0-	3126	2	35	9	N	32					87
05	3317	X	3214	-0-	-103	-0-	3192	2	22	9	N	20					107
06	3210	X	3117	-0-	-93	-0-	3075	2	42	9	N	38					145

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					80
02	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					80
03	2480	N	2458	-0-	-22	-0-	2430	2	28	9	N	25					105
04	2494	N	2494	-0-	-0-	-0-	2436	2	58	9	N	53					158
*05	2536	N	2536	-0-	-0-	-0-	2518	2	18	9	N	16	123	1			51
*06	2427	N	2427	-0-	-0-	-0-	2413	2	14	9	N	13					64

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	3193	-0-	-0-	-0-	271	1	2872	2	N	45	187	1			109
							50	9									
02	2821	X	2821	-0-	-0-	-0-	210	1	2575	2	N	33					142
							36	9									
03	2883	X	2605	-0-	-278	-0-	40	1	2551	2	N	13					155
							14	9									
04	3090	X	2939	-0-	-151	-0-	240	1	2655	2	N	40					195
							44	9									
05	3193	X	3086	-0-	-107	-0-	310	1	2737	2	N	35	72	1			158
							39	9									
06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					158

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12338	X	10130	-0-	-2208	-0-	9984	2	146	9	N	133	191	1			156
02	11032	X	9655	-0-	-1377	-0-	9500	2	155	9	N	141	186	1			111
03	11873	X	10789	-0-	-1084	-0-	10616	2	173	9	N	157					268
04	11190	X	10095	-0-	-1095	-0-	9939	2	156	9	N	142	187	1			223
05	10695	X	9937	-0-	-758	-0-	9806	2	131	9	N	119	174	1			168
06	10440	X	6992	-0-	-3448	-0-	6904	2	88	9	N	80	185	1			63

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2559	X	2559	-0-	-0-	-0-	2539	2	20	9	N	18	182	1			87
02	2408	N	2377	-0-	-31	-0-	2360	2	17	9	N	15					102
03	2611	N	2611	-0-	-0-	-0-	2583	2	28	9	N	25					127
04	2481	N	2481	-0-	-0-	-0-	2456	2	25	9	N	23					150
05	2635	N	2621	-0-	-14	-0-	2580	2	41	9	N	37					187
06	2520	N	2445	-0-	-75	-0-	2428	2	17	9	N	15	50	1			152

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2830	N	2830	-0-	-0-	-0-	2806	2	24	9	N	22					143
02	2634	N	2634	-0-	-0-	-0-	2604	2	30	9	N	27					170
03	2843	N	2843	-0-	-0-	-0-	2826	2	17	9	N	15					185
04	2757	N	2757	-0-	-0-	-0-	2650	2	107	9	N	97	190	1			92
*05	2863	N	2863	-0-	-0-	-0-	2839	2	24	9	N	22					114
*06	2733	N	2733	-0-	-0-	-0-	2708	2	25	9	N	23					137

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10891	X	10891	-0-	-0-	-0-	1122	1	9568	2	N	183	184	1			138
							201	9									
02	9559	X	9559	-0-	-0-	-0-	1014	1	8365	2	N	164	187	1			115
							180	9									
03	10750	X	10750	-0-	-0-	-0-	1122	1	9439	2	N	172	181	1			106
							189	9									
04	8699	X	8699	-0-	-0-	-0-	217	1	8309	2	N	157	183	1			80
							173	9									
*05	8906	X	8906	-0-	-0-	-0-	8718	2	188	9	N	171	183	1			68
*06	9333	X	9333	-0-	-0-	-0-	9169	2	164	9	N	149					217

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2040	N	2040	-0-	-0-	-0-	303 40	1 9	1697	2	N	36	109	1			61
02	2058	N	2058	-0-	-0-	-0-	308 34	1 9	1716	2	N	31					92
03	2241	N	2241	-0-	-0-	-0-	341 50	1 9	1850	2	N	45					137
04	2135	N	2135	-0-	-0-	-0-	300 33	1 9	1802	2	N	30					167
*05	2167	N	2167	-0-	-0-	-0-	341 28	1 9	1798	2	N	25					192
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
04	T. A.		10649	-0-	10649	10649	10456	2	193	9	N	175					242
05	T. A.		20492	-0-	20492	31141	20206	2	286	9	N	260	370	1			132
06	14B2 EXT		16648	-0-	16648	47789	16429	2	219	9	N	199	183	1			148

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2897	X	2897	-0-	-0-	-0-	2873	2	24	9	N	22	186	1			85
02	2604	N	2598	-0-	-6	-0-	2573	2	25	9	N	23					108
03	2852	N	2813	-0-	-39	-0-	2781	2	32	9	N	29					137
04	2654	N	2654	-0-	-0-	-0-	2620	2	34	9	N	31					168
05	2883	N	2787	-0-	-96	-0-	2756	2	31	9	N	28	115	1			81
06	2730	N	2627	-0-	-103	-0-	2607	2	20	9	N	18					99

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3465	X	3465	-0-	-0-	-0-	3404	2	61	9	N	55	111	1			87
02	2800	N	3243	-0-	443	443	3193	2	50	9	N	45					132
03	3100	N	3652	-0-	552	995	3606	2	46	9	N	42	144	1			30
04	3000	N	3397	-0-	397	1392	3351	2	46	9	N	42					72
*05	4853	X	3461	-0-	-1392	-0-	3414	2	47	9	N	43					115
*06	3275	X	3275	-0-	-0-	-0-	3236	2	39	9	N	35					150

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10362	X	10362	-0-	-0-	-0-	10197	2	165	9	N	150	192	1			248
02	9308	X	9308	-0-	-0-	-0-	9173	2	135	9	N	123	186	1			185
03	9994	X	9994	-0-	-0-	-0-	9861	2	133	9	N	121	185	1			121
04	9853	X	9853	-0-	-0-	-0-	9693	2	160	9	N	145					266
*05	9717	X	9717	-0-	-0-	-0-	9583	2	134	9	N	122	184	1			204
*06	9457	X	9457	-0-	-0-	-0-	9326	2	131	9	N	119	118	1			205

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					187
02	4137	X	4137	-0-	-0-	-0-	4042	2	95	9	N	86	188	1			85
03	4326	X	4326	-0-	-0-	-0-	4273	2	53	9	N	48					133
04	4174	X	4174	-0-	-0-	-0-	4115	2	59	9	N	54					187
*05	4413	X	4413	-0-	-0-	-0-	4366	2	47	9	N	43					230
*06	4211	X	4211	-0-	-0-	-0-	4170	2	41	9	N	37	185	1			82

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3054	X	3054	-0-	-0-	-0-	3052	2	2	9	N	2					219
02	2856	X	2797	-0-	-59	-0-	2773	2	24	9	N	22	183	1			58
03	3162	X	3067	-0-	-95	-0-	3045	2	22	9	N	20					78
04	3060	X	2820	-0-	-240	-0-	2805	2	15	9	N	14					92
05	3162	X	3039	-0-	-123	-0-	3027	2	12	9	N	11					103
06	3000	X	2996	-0-	-4	-0-	2985	2	11	9	N	10					113

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5975	X	5975	-0-	-0-	-0-	5823	2	152	9	N	138	270	1			71
02	5852	X	5457	-0-	-395	-0-	5407	2	50	9	N	45					116
03	6324	X	6225	-0-	-99	-0-	6166	2	59	9	N	54					170
04	6120	X	5922	-0-	-198	-0-	5869	2	53	9	N	48					218
05	6324	X	6155	-0-	-169	-0-	6091	2	64	9	N	58	181	1			95
06	6030	X	5878	-0-	-152	-0-	5831	2	47	9	N	43					138

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-	45	1			213
02	2464	X	2155	-0-	-309	-0-	2153	2	2	9	N	2					215
03	2728	X	2533	-0-	-195	-0-	2533	2			N	-0-					215
04	2640	X	2415	-0-	-225	-0-	2415	2			N	-0-					215
05	2666	X	2471	-0-	-195	-0-	2471	2			N	-0-					215
06	2460	N	2336	-0-	-124	-0-	2336	2			N	-0-	177	1			38

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4355	X	4355	-0-	-0-	-0-	4305	2	50	9	N	45					203
02	4396	X	3822	-0-	-574	-0-	3766	2	56	9	N	51	182	1			72
03	4805	X	3998	-0-	-807	-0-	3947	2	51	9	N	46					118
04	4530	X	4206	-0-	-324	-0-	4158	2	48	9	N	44					162
05	4619	X	4443	-0-	-176	-0-	4387	2	56	9	N	51					213
*06	4305	X	4305	-0-	-0-	-0-	4258	2	47	9	N	43	183	1			73

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4419	X	4419	-0-	-0-	-0-	4384	2	35	9	N	32	22	1			155
02	4088	X	3884	-0-	-204	-0-	3848	2	36	9	N	33					188
03	4526	X	4282	-0-	-244	-0-	4234	2	48	9	N	44					232
04	4350	X	4049	-0-	-301	-0-	4020	2	29	9	N	26					258
*05	4581	X	4581	-0-	-0-	-0-	4539	2	42	9	N	38	184	1			112
*06	4503	X	4503	-0-	-0-	-0-	4459	2	44	9	N	40					152

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4208	X	4208	-0-	-0-	-0-	4178	2	30	9	N	27					220
02	4060	X	3735	-0-	-325	-0-	3704	2	31	9	N	28	183	1			65
03	4495	X	4081	-0-	-414	-0-	4057	2	24	9	N	22					87
04	4200	X	3881	-0-	-319	-0-	3856	2	25	9	N	23					110
05	4216	X	4022	-0-	-194	-0-	3991	2	31	9	N	28					138
06	4080	X	3814	-0-	-266	-0-	3784	2	30	9	N	27					165

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2837	X	2837	-0-	-0-	-0-	2828	2	9	9	N	8	3	1			242
02	2744	X	2606	-0-	-138	-0-	2606	2			N	-0-	179	1			63
03	3069	X	2724	-0-	-345	-0-	2711	2	13	9	N	12					75
04	2970	X	2910	-0-	-60	-0-	2897	2	13	9	N	12					87
05	3069	X	3025	-0-	-44	-0-	3022	2	3	9	N	3					90
*06	3000	N	3006	-0-	6	6	2995	2	11	9	N	10					100

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

01	20243	X	19568	-0-	-675	-0-	748	1	18459	2	N	328	376	1			382
							361	9									
02	18284	X	17418	-0-	-866	-0-	676	1	16433	2	N	281	374	1			289
							309	9									
03	20212	X	18898	-0-	-1314	-0-	748	1	17835	2	N	286	377	1			198
							315	9									
04	19350	X	17581	-0-	-1769	-0-	724	1	16548	2	N	281	189	1			290
							309	9									
05	19902	X	17940	-0-	-1962	-0-	169	1	17479	2	N	265	370	1			185
							292	9									
06	18930	X	16752	-0-	-2178	-0-	16482	2	270	9	N	245	183	1			247

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

01	9160	X	9160	-0-	-0-	-0-	9017	2	143	9	N	130	374	1			191
02	9548	X	7351	-0-	-2197	-0-	7243	2	108	9	N	98					289
03	10571	X	7913	-0-	-2658	-0-	7872	2	41	9	N	37	184	1			142
04	9390	X	5908	-0-	-3482	-0-	5908	2			N	-0-					142
05	9610	X	7094	-0-	-2516	-0-	7093	2	1	9	N	1					143
06	8850	X	8209	-0-	-641	-0-	8066	2	143	9	N	130	185	1			88

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

01	17732	X	15871	-0-	-1861	-0-	15592	2	279	9	N	254	184	1			339
02	16016	X	14100	-0-	-1916	-0-	13791	2	309	9	N	281	369	1			251
03	17391	X	15549	-0-	-1842	-0-	15254	2	295	9	N	268	182	1			337
04	16620	X	14638	-0-	-1982	-0-	14351	2	287	9	N	261	368	1			230
05	16895	X	15465	-0-	-1430	-0-	15209	2	256	9	N	233	184	1			279
06	15360	X	13744	-0-	-1616	-0-	13591	2	153	9	N	139	183	1			235

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

01	22785	X	19626	-0-	-3159	-0-	19373	2	253	9	N	230	187	1			190
02	20580	X	17686	-0-	-2894	-0-	17444	2	242	9	N	220	185	1			225
03	22785	X	19136	-0-	-3649	-0-	18894	2	242	9	N	220	184	1			261
04	20700	X	17982	-0-	-2718	-0-	17751	2	231	9	N	210	183	1			288
05	20212	X	18349	-0-	-1863	-0-	18137	2	212	9	N	193	263	1			218
06	18990	X	17347	-0-	-1643	-0-	17153	2	194	9	N	176	164	1			230

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

01	7331	X	7331	-0-	-0-	-0-	7325	2	6	9	N	5					58
02	8512	X	6637	-0-	-1875	-0-	6637	2			N	-0-					58
03	9083	X	7688	-0-	-1395	-0-	7688	2			N	-0-					58
04	8520	X	7289	-0-	-1231	-0-	7289	2			N	-0-					58
05	8494	X	7720	-0-	-774	-0-	7720	2			N	-0-					58
06	7440	X	7290	-0-	-150	-0-	7275	2	15	9	N	14					72

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9548	X	9417	-0-	-131	-0-	468	1	8839	2	N	100	175	1			225
							110	9									
02	8624	X	8454	-0-	-170	-0-	287	1	8042	2	N	114	166	1			173
							125	9									
03	9548	X	8966	-0-	-582	-0-	8782	2	184	9	N	167	183	1			157
04	9240	X	8385	-0-	-855	-0-	8266	2	119	9	N	108	181	1			84
05	9548	X	8784	-0-	-764	-0-	8661	2	123	9	N	112					196
06	9120	X	8403	-0-	-717	-0-	8275	2	128	9	N	116	183	1			129

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	R	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	364	R	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	381	R	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	390	#	322	-0-	-68	-0-	322	2			N	-0-					-0-
05	403	#	162	-0-	-241	-0-	162	2			N	-0-					-0-
*06	360	N	230	-0-	-130	-0-	230	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	252	-0-	-368	-0-	252	3			N	-0-					46
02	560	N	342	-0-	-218	-0-	342	3			N	-0-					46
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					46
04	704	N	704	-0-	-0-	-0-	702	3	2	9	N	2					48
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					48
*06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
03	930	N	916	-0-	-14	-0-	916	2			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
06	900	N	894	-0-	-6	-0-	894	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	34	1	606	2	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	32	1	214	2	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	62	1	134	2	N	-0-					-0-
06	630	N	175	-0-	-455	-0-	38	1	137	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					154
02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					154
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					154
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					154
*05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					154
*06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					38
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					38
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					38
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					38
*05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					38
*06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

01	310	N	259	-0-	-51	-0-	10	1	249	2	N	-0-					14
02	280	N	242	-0-	-38	-0-	10	1	232	2	N	-0-					14
03	310	N	283	-0-	-27	-0-	10	1	273	2	N	-0-					14
04	267	N	267	-0-	-0-	-0-	10	1	257	2	N	-0-					14
05	289	N	289	-0-	-0-	-0-	10	1	279	2	N	-0-					14
06	270	N	259	-0-	-11	-0-	10	1	249	2	N	-0-					14

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

01	435	N	435	-0-	-0-	-0-	310	1	125	3	N	-0-					68
02	896	N	547	-0-	-349	-0-	280	1	267	3	N	-0-					68
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					68
04	1087	N	1087	-0-	-0-	-0-	270	1	817	3	N	-0-					68
05	1453	N	1453	-0-	-0-	-0-	279	1	1174	3	N	-0-					68
06	660	N	478	-0-	-182	-0-	478	3			N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

*07	341	N	302	-0-	-39	-0-	279	1	23	2	N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	279	1	67	2	N	-0-					-0-
*09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*11	892	N	892	-0-	-0-	-0-	300	1	592	2	N	-0-					-0-
*12	1051	N	1051	-0-	-0-	-0-	310	1	741	2	N	-0-					-0-
*01	870	N	870	-0-	-0-	-0-	310	1	560	2	N	-0-					-0-
*02	840	N	498	-0-	-342	-0-	280	1	218	2	N	-0-					-0-
*03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
*04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
*05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	809	-0-	-1268	-0-	809	3			N	-0-					-0-
02	1876	N	811	-0-	-1065	-0-	811	3			N	-0-					-0-
03	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					-0-
04	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
05	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-					-0-
06	2490	N	2164	-0-	-326	-0-	2164	3			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
02	784	N	740	-0-	-44	-0-	740	2			N	-0-					-0-
03	930	N	339	-0-	-591	-0-	339	2			N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
05	806	N	30	-0-	-776	-0-	30	2			N	-0-					-0-
06	330	N	139	-0-	-191	-0-	139	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	259	-0-	-237	-0-	259	2			N	-0-					15
02	448	N	184	-0-	-264	-0-	184	2			N	-0-					15
03	527	N	505	-0-	-22	-0-	505	2			N	-0-					15
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					15
05	710	N	710	-0-	-0-	-0-	710	2			N	-0-					15
*06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2744	-0-	-356	-0-	2744	2			Y	-0-					23
02	2716	X	2479	-0-	-237	-0-	2479	2			Y	-0-					23
03	3045	X	3045	-0-	-0-	-0-	264	1	2778	2	Y	3					26
							3	9									
04	2673	X	2673	-0-	-0-	-0-	247	1	2414	2	Y	11					37
							12	9									
05	3158	X	3158	-0-	-0-	-0-	255	1	2884	2	Y	17					54
							19	9									
*06	3046	X	3046	-0-	-0-	-0-	244	1	2783	2	Y	17					71
							19	9									

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
*05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
06	1080	N	724	-0-	-356	-0-	724	2			N	-0-					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					173
02	64	N	64	-0-	-0-	-0-	56	2	8	9	N	7					180
03	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					180
04	1459	X	1459	-0-	-0-	-0-	1452	2	7	9	N	6					186
*05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					186
06	1170	N	634	-0-	-536	-0-	634	2			N	-0-					186

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	702	X	702	-0-	-0-	-0-	702	2			N	-0-					3
04	442	X	442	-0-	-0-	-0-	442	2			N	-0-					3
*05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					3
06	690	N	351	-0-	-339	-0-	351	2			N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

01	651	N	502	-0-	-149	-0-	10	1	492	2	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	10	1	546	2	N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	10	1	624	2	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	10	1	565	2	N	-0-					-0-
05	620	N	363	-0-	-257	-0-	10	1	353	2	N	-0-					-0-
06	600	N	409	-0-	-191	-0-	10	1	399	2	N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

01	806	N	6	-0-	-800	-0-	6	2			N	-0-					-0-
02	140	N	19	-0-	-121	-0-	19	2			N	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	#	3050	-0-	-732	-0-	3050	2			N	-0-					-0-
02	3423	R	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
03	3658	#	3563	-0-	-95	-0-	3563	2			N	-0-					-0-
04	3540	#	3360	-0-	-180	-0-	3360	2			N	-0-					-0-
05	3658	#	2670	-0-	-988	-0-	2670	2			N	-0-					-0-
06	3660	#	2450	-0-	-1210	-0-	2450	2			N	-0-					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					77
02	644	N	640	-0-	-4	-0-	640	2			N	-0-					77
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					77
04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					77
*05	709	N	709	-0-	-0-	-0-	709	2			N	-0-					77
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	5474					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	5474					N	-0-					-0-
03	248		-0-	-0-	-248	5226					N	-0-					-0-
04	240		-0-	-0-	-240	4986					N	-0-					-0-
*05	248		-0-	-0-	-248	4738					N	-0-					-0-
*06	240		-0-	-0-	-240	4498					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

01	2177	N	2177	-0-	-0-	-0-	99	1	2078	3	N	-0-					72
02	2519	N	2519	-0-	-0-	-0-	102	1	2415	3	N	2					74
							2	9									
03	2723	N	2723	-0-	-0-	-0-	100	1	2623	3	N	-0-					74
04	2472	N	2472	-0-	-0-	-0-	12	1	2460	3	N	-0-					74
05	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					74
*06	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					74

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

01	1643	N	1595	-0-	-48	-0-	1595	3			N	-0-					-0-
02	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
04	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
05	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
*06	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

01	31	N	-0-	-0-	-31	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

01	3100	N	4389	-0-	1289	3779	4378	2	11	9	N	10					335
02	2800	N	4150	-0-	1350	5129	4150	2			N	-0-					335
03	8727	X	3598	-0-	-5129	-0-	3598	2			N	-0-					335
04	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					335
*05	3728	X	3728	-0-	-0-	-0-	3714	2	14	9	N	13					348
*06	3575	X	3575	-0-	-0-	-0-	3567	2	8	9	N	7					355

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	8329					8329
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					8329
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					8329

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	8329					8329
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8329
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8329

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					388
02	0	N	-0-	-0-	-0-	-0-					N	-0-					388
03	0	N	-0-	-0-	-0-	-0-					N	-0-					388
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
02	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
03	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
04	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
05	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

01	1085	#	603	-0-	-482	-0-	28	1	575	2	N	-0-					143
02	952	#	630	-0-	-322	-0-	28	1	602	2	N	-0-					143
03	775	#	675	-0-	-100	-0-	31	1	644	2	N	-0-					143
04	787	R	787	-0-	-0-	-0-	30	1	757	2	N	-0-					143
05	775	#	758	-0-	-17	-0-	31	1	727	2	N	-0-					143
06	690	#	548	-0-	-142	-0-	30	1	518	2	N	-0-					143

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

01	558	N	530	-0-	-28	-0-	530	2			N	-0-					165
02	700	N	471	-0-	-229	-0-	470	2	1	9	N	1					166
03	558	N	527	-0-	-31	-0-	527	2			N	-0-					166
04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					166
05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					166
*06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					166

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

01	744	#	633	-0-	-111	-0-	44	1	589	2	N	-0-					8
02	672	#	582	-0-	-90	-0-	40	1	542	2	N	-0-					8
03	682	#	641	-0-	-41	-0-	46	1	595	2	N	-0-					8
04	1524	R	1524	-0-	-0-	-0-	113	1	1411	2	N	-0-					8
05	1604	R	1604	-0-	-0-	-0-	115	1	1489	2	N	-0-					8
*06	1510	N	1510	-0-	-0-	-0-	118	1	1392	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

01	651	N	548	-0-	-103	-0-	62	1	486	2	N	-0-					53
02	476	N	238	-0-	-238	-0-	38	1	194	2	N	5					58
							6	9									
03	398	N	398	-0-	-0-	-0-	52	1	336	2	N	9					67
							10	9									
04	540	N	465	-0-	-75	-0-	60	1	402	2	N	3					70
							3	9									
05	637	N	637	-0-	-0-	-0-	62	1	558	2	N	15					85
							17	9									
*06	658	N	658	-0-	-0-	-0-	60	1	588	2	N	9					94
							10	9									

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF. 10048 - 10077

01	434	N	373	-0-	-61	-0-	8	1	365	3	N	-0-					-0-
02	364	N	360	-0-	-4	-0-	9	1	351	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	11	1	370	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	13	1	364	3	N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

01	2573	N	1160	-0-	-1413	-0-	1160	2			N	-0-					33
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					33
03	1364	N	765	-0-	-599	-0-	765	2			N	-0-					33
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					33
*05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					33
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

01	2697	N	2697	-0-	-0-	-0-	30	1	2634	2	N	30					80
							33	9									
02	2117	N	2117	-0-	-0-	-0-	25	1	2079	2	N	12					92
							13	9									
03	1789	N	1789	-0-	-0-	-0-	28	1	1761	2	N	-0-					92
04	1891	N	1891	-0-	-0-	-0-	28	1	1863	2	N	-0-					92
05	1884	N	1884	-0-	-0-	-0-	25	1	1859	2	N	-0-					92
*06	2514	N	2514	-0-	-0-	-0-	26	1	2433	2	N	50					142
							55	9									

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	#	544	-0-	-1285	-0-	544	2			N	-0-					266
02	2797	R	2797	-0-	-0-	-0-	2797	2			N	-0-					266
03	2772	R	2772	-0-	-0-	-0-	2772	2			N	-0-					266
04	2534	R	2534	-0-	-0-	-0-	2534	2			N	-0-					266
05	2493	R	2493	-0-	-0-	-0-	2493	2			N	-0-					266
06	1770	#	1187	-0-	-583	-0-	1187	2			N	-0-					266

APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

01	0	#	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

01	310	#	282	-0-	-28	-0-	10	1	272	3	N	-0-					109
02	280	#	189	-0-	-91	-0-	9	1	180	3	N	-0-					109
03	310	#	267	-0-	-43	-0-	11	1	256	3	N	-0-					109
04	300	#	226	-0-	-74	-0-	13	1	213	3	N	-0-					109
05	279	#	215	-0-	-64	-0-	215	3			N	-0-					109
06	270	#	200	-0-	-70	-0-	200	3			N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

01	372	#	-0-	-0-	-372	-0-					N	-0-					13
02	336	#	-0-	-0-	-336	-0-					N	-0-					13
03	372	#	-0-	-0-	-372	-0-					N	-0-					13
04	0	#	-0-	-0-	-0-	-0-					N	-0-					13
05	0	#	-0-	-0-	-0-	-0-					N	-0-					13
06	0	#	-0-	-0-	-0-	-0-					N	-0-					13

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	#	3296	-0-	-424	-0-	133	1	3163	3	N	-0-					60
02	3417	R	3417	-0-	-0-	-0-	159	1	3229	3	N	26					86
							29	9									
03	3885	R	3885	-0-	-0-	-0-	148	1	3737	3	N	-0-					86
04	3518	R	3518	-0-	-0-	-0-	12	1	3506	3	N	-0-					86
05	3782	#	3613	-0-	-169	-0-	3589	3	24	9	N	22					108
06	3750	#	3523	-0-	-227	-0-	3523	3			N	-0-					108

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

01	1160	R	1160	-0-	-0-	-0-	27	1	1133	3	N	-0-					89
02	1118	R	1118	-0-	-0-	-0-	28	1	1090	3	N	-0-					89
03	1215	R	1215	-0-	-0-	-0-	26	1	1189	3	N	-0-					89
04	1181	R	1181	-0-	-0-	-0-	13	1	1168	3	N	-0-					89
05	1197	R	1197	-0-	-0-	-0-	1191	3	6	9	N	5					94
*06	1120	R	1120	-0-	-0-	-0-	1118	3	2	9	N	2					96

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

01	930	#	548	-0-	-382	-0-	548	2			N	-0-					-0-
02	840	#	449	-0-	-391	-0-	449	2			N	-0-					-0-
03	930	#	535	-0-	-395	-0-	535	2			N	-0-					-0-
04	840	#	715	-0-	-125	-0-	715	2			N	-0-					-0-
05	812	R	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*06	864	R	864	-0-	-0-	-0-	864	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

01	1147	#	1037	-0-	-110	-0-	1037	3			N	-0-					34
02	1036	#	924	-0-	-112	-0-	924	3			N	-0-					34
03	1147	#	1024	-0-	-123	-0-	1024	3			N	-0-					34
*04	1110	#	1012	-0-	-98	-0-	1012	3			N	-0-					34
*05	1147	#	965	-0-	-182	-0-	965	3			N	-0-					34
*06	1110	#	911	-0-	-199	-0-	911	3			N	-0-					34

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

01	2170	#	649	-0-	-1521	-0-	649	3			N	-0-					-0-
02	1960	#	685	-0-	-1275	-0-	685	3			N	-0-					-0-
03	2170	#	773	-0-	-1397	-0-	773	3			N	-0-					-0-
04	1860	#	1042	-0-	-818	-0-	1042	3			N	-0-					-0-
05	2194	R	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
06	750	#	585	-0-	-165	-0-	585	3			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	#	878	-0-	-21	-0-	878	2			N	-0-					131
02	1507	R	1507	-0-	-0-	-0-	1500	2	7	9	N	6					137
03	1372	R	1372	-0-	-0-	-0-	1369	2	3	9	N	3					140
04	1342	R	1342	-0-	-0-	-0-	1340	2	2	9	N	2					142
05	1488	#	1226	-0-	-262	-0-	1165	2	61	9	N	55	183	1			14
06	1440	#	1256	-0-	-184	-0-	1255	2	1	9	N	1					15

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1283	R	1283	-0-	-0-	-0-	148	1	1135	3	N	-0-					299
02	1288	R	1288	-0-	-0-	-0-	138	1	1106	3	N	40					339
							44	9									
03	930	#	378	-0-	-552	-0-	153	1	172	3	N	48	187	1			200
							53	9									
04	1380	#	74	-0-	-1306	-0-	74	3			N	-0-					200
05	1426	#	86	-0-	-1340	-0-	86	3			N	-0-					200
06	1380	#	46	-0-	-1334	-0-	46	3			N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	#	363	-0-	-71	-0-	363	3			N	-0-					-0-
02	392	#	340	-0-	-52	-0-	340	3			N	-0-					-0-
03	496	#	414	-0-	-82	-0-	414	3			N	-0-					-0-
04	480	#	356	-0-	-124	-0-	356	3			N	-0-					-0-
05	496	#	329	-0-	-167	-0-	329	3			N	-0-					-0-
06	390	#	288	-0-	-102	-0-	288	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	1811	-0-	-421	-0-	54	1	1757	3	N	-0-					47
02	1988	X	1730	-0-	-258	-0-	44	1	1686	3	N	-0-					47
03	2201	X	1848	-0-	-353	-0-	40	1	1808	3	N	-0-	3	5			44
04	1950	X	1808	-0-	-142	-0-	13	1	1795	3	N	-0-					44
*05	1953	X	1857	-0-	-96	-0-	1850	3	7	9	N	6					50
06	1800	N	1750	-0-	-50	-0-	1750	3			N	-0-					50

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	251	-0-	-28	-0-	5	1	246	3	N	-0-					29
02	252	X	235	-0-	-17	-0-	4	1	231	3	N	-0-					29
03	294	X	294	-0-	-0-	-0-	9	1	285	3	N	-0-					29
04	281	X	281	-0-	-0-	-0-	12	1	269	3	N	-0-					29
05	284	X	284	-0-	-0-	-0-	284	3			N	-0-					29
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					29

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2358	X	2358	-0-	-0-	-0-	294	1	2064	2	N	-0-					46
02	1871	X	1871	-0-	-0-	-0-	154	1	1709	2	N	7					53
							8	9									
03	2418	X	2139	-0-	-279	-0-	131	1	2002	2	N	5					58
							6	9									
04	2280	X	1417	-0-	-863	-0-	1417	2			N	-0-					58
05	2356	X	1762	-0-	-594	-0-	144	1	1618	2	N	-0-					58
*06	1962	N	1962	-0-	-0-	-0-	156	1	1806	2	N	-0-					58

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4141	X	4141	-0-	-0-	-0-	332	1	3809	2	N	-0-					54
02	3822	X	3822	-0-	-0-	-0-	306	1	3516	2	N	-0-					54
03	5084	X	4929	-0-	-155	-0-	394	1	4535	2	N	-0-					54
04	4860	X	3751	-0-	-1109	-0-	300	1	3451	2	N	-0-					54
05	4185	X	3250	-0-	-935	-0-	260	1	2990	2	N	-0-					54
06	4110	X	3159	-0-	-951	-0-	252	1	2907	2	N	-0-					54

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3010	X	3010	-0-	-0-	-0-	390	1	2620	2	N	-0-					59
02	2118	X	2118	-0-	-0-	-0-	175	1	1943	2	N	-0-					59
03	3193	X	2818	-0-	-375	-0-	174	1	2644	2	N	-0-					59
04	2910	X	1828	-0-	-1082	-0-	1828	2			N	-0-					59
05	3007	X	2300	-0-	-707	-0-	188	1	2112	2	N	-0-					59
06	2910	X	2220	-0-	-690	-0-	176	1	2044	2	N	-0-					59

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	935	N	935	-0-	-0-	-0-	264	1	671	3	N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	280	1	632	3	N	-0-					-0-
03	971	N	971	-0-	-0-	-0-	264	1	707	3	N	-0-					-0-
04	900	N	681	-0-	-219	-0-	681	3			N	-0-					-0-
05	1023	N	707	-0-	-316	-0-	707	3			N	-0-					-0-
06	930	N	669	-0-	-261	-0-	669	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	770	2	3	9	N	3					265
02	2800	N	3189	-0-	389	389	3180	2	9	9	N	8					273
03	3038	N	2649	-0-	-389	-0-	2638	2	11	9	N	10					283
04	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					283
*05	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					283
*06	2226	X	2226	-0-	-0-	-0-	2204	2	22	9	N	20					303

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		9687	-0-	9687	20035	9637	2	50	9	N	45					260
02	DLQ G-10		2208	-0-	2208	22243	2122	2	86	9	N	78	180	1			158
03	DLQ G-10		11169	-0-	11169	33412	11059	2	110	9	N	100					258
04	DLQ G-10		10322	-0-	10322	43734	10245	2	77	9	N	70	177	1			151
05	DLQ G-10		10720	-0-	10720	54454	10624	2	96	9	N	87					238
*06	64897	X	10443	-0-	-54454	-0-	10418	2	25	9	N	23					261

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	3211	-0-	-168	-0-	55	1	3156	3	N	-0-					22
02	3024	X	2925	-0-	-99	-0-	36	1	2889	3	N	-0-					22
03	3441	X	3205	-0-	-236	-0-	32	1	3121	3	N	47					69
							52	9									
04	3330	X	2961	-0-	-369	-0-	14	1	2947	3	N	-0-					69
05	3441	X	3006	-0-	-435	-0-	3006	3			N	-0-					69
06	3120	X	2938	-0-	-182	-0-	2897	3	41	9	N	37					106

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

01	992	N	836	-0-	-156	-0-	139	1	697	3	N	-0-					96
02	835	N	835	-0-	-0-	-0-	137	1	698	3	N	-0-					96
03	899	N	803	-0-	-96	-0-	160	1	643	3	N	-0-					96
04	810	N	651	-0-	-159	-0-	180	1	471	3	N	-0-					96
05	990	N	990	-0-	-0-	-0-	192	1	776	3	N	20					116
							22	9									
*06	832	N	832	-0-	-0-	-0-	185	1	647	3	N	-0-					116

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

01	2139	X	1935	-0-	-204	-0-	28	1	1907	2	N	-0-					-0-
02	1932	X	1773	-0-	-159	-0-	27	1	1746	2	N	-0-					-0-
03	2139	X	1967	-0-	-172	-0-	30	1	1937	2	N	-0-					-0-
04	2010	X	1968	-0-	-42	-0-	29	1	1939	2	N	-0-					-0-
05	2021	X	2021	-0-	-0-	-0-	31	1	1990	2	N	-0-					-0-
06	1890	N	1792	-0-	-98	-0-	29	1	1763	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
03	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
05	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
06	1320	N	1104	-0-	-216	-0-	1104	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

01	1922	X	780	-0-	-1142	-0-	780	3			N	-0-					4
02	1680	X	1656	-0-	-24	-0-	1656	3			N	-0-					4
03	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					4
04	2044	X	2044	-0-	-0-	-0-	2044	3			N	-0-					4
05	1953	X	1914	-0-	-39	-0-	1914	3			N	-0-					4
06	2190	N	1727	-0-	-463	-0-	1727	3			N	-0-					4

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		3069	#	2743	-0-	-326	-0-	76	1	2667	3	N	-0-					26
02		2632	#	2471	-0-	-161	-0-	66	1	2405	3	N	-0-					26
03		2852	#	2731	-0-	-121	-0-	77	1	2654	3	N	-0-					26
04		2760	#	2546	-0-	-214	-0-	73	1	2473	3	N	-0-					26
05		2852	#	2787	-0-	-65	-0-	75	1	2552	3	N	145					171
								160	9									
*06		2733	R	2733	-0-	-0-	-0-	73	1	2641	3	N	17					188
								19	9									

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		1985	N	1985	-0-	-0-	-0-	194	1	1780	2	N	10					125
								11	9									
02		1675	N	1675	-0-	-0-	-0-	172	1	1495	2	N	7					132
								8	9									
03		2609	N	2609	-0-	-0-	-0-	213	1	2393	2	N	3					135
								3	9									
04		2573	N	2573	-0-	-0-	-0-	207	1	2366	2	N	-0-					135
05		2677	N	2677	-0-	-0-	-0-	220	1	2446	2	N	10					145
								11	9									
*06		2528	N	2528	-0-	-0-	-0-	210	1	2312	2	N	5					150
								6	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		806	N	580	-0-	-226	-0-	56	1	511	2	N	12					142
								13	9									
02		778	N	778	-0-	-0-	-0-	78	1	670	2	N	27					169
								30	9									
03		1223	N	1223	-0-	-0-	-0-	97	1	1092	2	N	31	175	1			25
								34	9									
04		1161	N	1161	-0-	-0-	-0-	93	1	1065	2	N	3					28
								3	9									
05		1113	N	1113	-0-	-0-	-0-	90	1	991	2	N	29					57
								32	9									
06		1170	N	1087	-0-	-83	-0-	90	1	996	2	N	1					58
								1	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF. 14438 - 14454

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

01	1798	X	1453	-0-	-345	-0-	1453	2			Y	-0-					24
02	1624	X	1565	-0-	-59	-0-	1563	2	2	9	Y	2	3	1			23
03	1807	X	1807	-0-	-0-	-0-	1806	2	1	9	Y	1					24
04	1718	N	1718	-0-	-0-	-0-	1717	2	1	9	Y	1					25
05	1736	N	1714	-0-	-22	-0-	1714	2			Y	-0-					25
06	1740	N	1686	-0-	-54	-0-	1685	2	1	9	Y	1					26

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

01	5192	X	5192	-0-	-0-	-0-	5183	2	9	9	N	8					33
02	4693	X	4693	-0-	-0-	-0-	4686	2	7	9	N	6					39
03	5258	X	5258	-0-	-0-	-0-	5248	2	10	9	N	9					48
04	5110	X	5110	-0-	-0-	-0-	5108	2	2	9	N	2					50
*05	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					50
*06	5018	X	5018	-0-	-0-	-0-	5018	2			N	-0-					50

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

01	341	N	307	-0-	-34	-0-	307	2			Y	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
04	300	N	233	-0-	-67	-0-	233	2			Y	-0-					-0-
05	434	N	234	-0-	-200	-0-	234	2			Y	-0-					-0-
06	420	N	213	-0-	-207	-0-	213	2			Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

01	2759	N	2278	-0-	-481	-0-	38	1	2240	2	N	-0-					12
02	2800	N	2856	-0-	56	56	34	1	2822	2	N	-0-					12
03	3100	N	3168	-0-	68	124	37	1	3131	2	N	-0-					12
04	2992	N	2868	-0-	-124	-0-	36	1	2832	2	N	-0-					12
05	3039	N	3039	-0-	-0-	-0-	37	1	3002	2	N	-0-					12
06	2850	X	2723	-0-	-127	-0-	36	1	2687	2	N	-0-					12

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

01	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

01	1023	N	985	-0-	-38	-0-	43	1	942	2	N	-0-					-0-
02	924	N	909	-0-	-15	-0-	65	1	844	2	N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	74	1	984	2	N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	12	1	954	2	N	-0-					-0-
05	992	N	915	-0-	-77	-0-	915	2			Y	-0-					-0-
06	1020	N	899	-0-	-121	-0-	899	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

01	2759	X	351	-0-	-2408	-0-	349	2	2	9	N	2	4	1			75
02	2352	X	334	-0-	-2018	-0-	334	2			N	-0-					75
03	2480	X	282	-0-	-2198	-0-	280	2	2	9	N	2					77
04	2400	X	342	-0-	-2058	-0-	340	2	2	9	N	2					79
*05	393	X	393	-0-	-0-	-0-	392	2	1	9	N	1					80
06	360	X	308	-0-	-52	-0-	308	2			N	-0-					80

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

01		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
05	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
06	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	559	N	559	-0-	-0-	B	-0-	534	2	25	9	N	23	2	1			187
02	736	N	736	-0-	-0-	B	-0-	695	2	41	9	N	37	187	1			37
03	1296	N	1296	-0-	-0-	B	-0-	1242	2	54	9	N	49					86
04	1115	N	1115	-0-	-0-	B	-0-	1069	2	46	9	N	42					128
*05	1136	N	1136	-0-	-0-	B	-0-	1084	2	52	9	N	47					175
06	1260	N	936	-0-	-324	B	-0-	902	2	34	9	N	31	185	1			21

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 10/01/2015 - P/A 10/01/15

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

01	2325	X	1269	-0-	-1056	B	-0-	1250	2	19	9	N	17	3	1			113
02	2222	X	2222	-0-	-0-	B	-0-	2209	2	13	9	N	12					125
03	2268	X	2268	-0-	-0-	B	-0-	2258	2	10	9	N	9					134
04	1981	N	1981	-0-	-0-	B	-0-	1963	2	18	9	N	16					150
05	2449	N	1970	-0-	-479	B	-0-	1948	2	22	9	N	20	130	1			40
06	2190	N	2185	-0-	-5	B	-0-	2166	2	19	9	N	17					57

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					38
06	14B2 EXT		297	-0-	297	B	297	4	1	293	2	N	-0-					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			88
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					88

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					18
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					18

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					18
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

01	1395	X	290	-0-	-1105 B	-0-	289	2	1	9	N	1	2	1			24
02	1232	X	361	-0-	-871 B	-0-	361	2			N	-0-					24
03	1302	X	561	-0-	-741 B	-0-	561	2			N	-0-					24
04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-	1	5			23
*05	474	N	474	-0-	-0- B	-0-	473	2	1	9	N	1					24
06	540	N	383	-0-	-157 B	-0-	382	2	1	9	N	1					25

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

01	2084	X	2084	-0-	-0- B	-0-	2040	2	44	9	N	40	52	1			61
02	2100	X	1773	-0-	-327 B	-0-	1765	2	8	9	N	7					68
03	2443	X	2443	-0-	-0- B	-0-	2443	2			N	-0-					68
04	2371	N	2371	-0-	-0- B	-0-	2367	2	4	9	N	4					72
*05	2380	N	2380	-0-	-0- B	-0-	2369	2	11	9	N	10					82
06	2370	N	76	-0-	-2294 B	-0-	76	2			N	-0-	63	1			19

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

01	537	N	537	-0-	-0- B	-0-	531	2	6	9	N	5	1	1			23
02	520	N	520	-0-	-0- B	-0-	517	2	3	9	N	3					26
03	651	N	379	-0-	-272 B	-0-	378	2	1	9	N	1					27
04	563	N	563	-0-	-0- B	-0-	556	2	7	9	N	6					33
05	589	N	347	-0-	-242 B	-0-	346	2	1	9	N	1					34
*06	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					34

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	271	-0-	-1217 B	-0-	267	2	4	9	N	4	2	1			132
02	1484	X	-0-	-0-	-1484 B	-0-					N	1					133
03	1643	X	-0-	-0-	-1643 B	-0-					N	-0-					133
04	270	N	-0-	-0-	-270 B	-0-					N	-0-	1	5			132
05	0	N	-0-	-0-	-0- B	-0-					N	1					133
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					133

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	1347	-0-	-2404 B	-0-	1343	2	4	9	N	4	5	1			59
02	3724	X	1163	-0-	-2561 B	-0-	1163	2			N	-0-					59
03	4123	X	1681	-0-	-2442 B	-0-	1681	2			N	-0-					59
04	3300	X	1594	-0-	-1706 B	-0-	1594	2			N	-0-	3	5			56
*05	1972	X	1972	-0-	-0- B	-0-	1965	2	7	9	N	6					62
*06	2021	X	2021	-0-	-0- B	-0-	2021	2			N	-0-					62

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					34
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					34
03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					34
04	240	N	189	-0-	-51 B	-0-	189	2			N	-0-					34
*05	312	N	312	-0-	-0- B	-0-	308	2	4	9	N	4					38
*06	343	N	343	-0-	-0- B	-0-	337	2	6	9	N	5					43

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		317	-0-	317 B	590	316	2	1	9	N	1	27	1			22
02	T. A.		371	-0-	371 B	961	371	2			N	-0-					22
03	T. A.		246	-0-	246 B	1207	246	2			N	-0-					22
04	1633	X	426	-0-	-1207 B	-0-	426	2			N	-0-					22
*05	258	X	258	-0-	-0- B	-0-	258	2			N	-0-					22
*06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					22

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	X	95	-0-	-0- B	-0-	95	2			N	-0-					8
02	112	X	83	-0-	-29 B	-0-	83	2			N	-0-					8
03	124	X	91	-0-	-33 B	-0-	91	2			N	-0-					8
04	120	X	90	-0-	-30 B	-0-	90	2			N	-0-					8
05	93	X	93	-0-	-0- B	-0-	93	2			N	-0-					8
*06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					8

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2941	-0-	120 B	-4234	2897	2	44	9	N	40	4	1			102
02	2884	X	2616	-0-	-268 B	-4234	2599	2	17	9	N	15					117
03	3193	X	3211	-0-	18 B	-4216	3182	2	29	9	N	26					143
04	3060	X	3052	-0-	-8 B	-4216	3012	2	40	9	N	36					179
05	2945	X	3190	-0-	245 B	-3971	3143	2	47	9	N	43	177	1			45
06	3120	X	2881	-0-	-239 B	-3971	2849	2	32	9	N	29					74

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	2149	-0-	-83 B	-74910	2110	2	39	9	N	35	162	1			49
02	2268	X	1949	-0-	-319 B	-74910	1940	2	9	9	N	8					57
03	2511	X	2316	-0-	-195 B	-74910	2307	2	9	9	N	8					65
04	2070	N	2131	-0-	61 B	-74849	2103	2	28	9	N	25					90
05	2170	N	2155	-0-	-15 B	-74849	2125	2	30	9	N	27					117
06	2250	N	1859	-0-	-391 B	-74849	1851	2	8	9	N	7	76	1			48

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	X	843	-0-	-366 B	-0-	803	2	40	9	N	36					92
02	1148	X	749	-0-	-399 B	-0-	721	2	28	9	N	25					117
03	1271	X	997	-0-	-274 B	-0-	961	2	36	9	N	33					150
04	1200	X	790	-0-	-410 B	-0-	751	2	39	9	N	35	182	1			3
*05	940	X	940	-0-	-0- B	-0-	900	2	40	9	N	36					39
06	960	N	880	-0-	-80 B	-0-	849	2	31	9	N	28					67

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0- B	-0-	146	2	12	9	N	11					54
02	180	N	180	-0-	-0- B	-0-	158	2	22	9	N	20					74
03	192	N	192	-0-	-0- B	-0-	160	2	32	9	N	29					103
04	248	N	248	-0-	-0- B	-0-	206	2	42	9	N	38					141
*05	243	N	243	-0-	-0- B	-0-	206	2	37	9	N	34					175
*06	230	N	230	-0-	-0- B	-0-	208	2	22	9	N	20	181	1			14

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	1760	-0-	-3076 B	-0-	1693	2	67	9	N	61					235
02	2156	X	677	-0-	-1479 B	-0-	677	2			N	-0-					235
03	549	X	549	-0-	-0- B	-0-	549	2			N	-0-					235
04	1710	X	1412	-0-	-298 B	-0-	1354	2	58	9	N	53					288
05	1767	X	959	-0-	-808 B	-0-	950	2	9	9	N	8					296
06	1710	X	502	-0-	-1208 B	-0-	494	2	8	9	N	7					303

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1575	-0-	-626	-0-	1575	1			N	-0-					39
02	2154	N	2154	-0-	-0-	-0-	2154	1			N	-0-					39
03	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					39
04	2134	N	2134	-0-	-0-	-0-	2134	1			N	-0-					39
05	2387	N	1771	-0-	-616	-0-	1771	1			N	-0-					39
*06	2239	N	2239	-0-	-0-	-0-	2239	1			N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	X	649	-0-	-157	-0-	554	3	95	9	N	86					229
02	700	X	567	-0-	-133	-0-	494	3	73	9	N	66	181	1			114
03	744	X	580	-0-	-164	-0-	530	3	50	9	N	45	98	1			61
04	690	X	429	-0-	-261	-0-	426	3	3	9	N	3					64
05	692	X	692	-0-	-0-	-0-	595	3	97	9	N	88					152
*06	596	N	596	-0-	-0-	-0-	533	3	63	9	N	57					209

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

01	2253	X	2253	-0-	-0-	-0-	461	1	1728	3	N	58					168
							64	9									
02	1898	X	1898	-0-	-0-	-0-	417	1	1436	3	N	41	163	1			46
							45	9									
03	0	X	-0-	-0-	-0-	-0-					N	24					70
04	2190	X	1594	-0-	-596	-0-	1591	2	3	9	N	3					73
05	2263	X	1181	-0-	-1082	-0-	1146	2	35	9	N	32					105
*06	1663	N	1663	-0-	-0-	-0-	1573	2	90	9	N	82					187

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

01	2263	X	2208	-0-	-55	-0-	384	1	1780	3	N	40	1	1			108
							44	9									
02	1932	X	388	-0-	-1544	-0-	347	1	41	9	N	37					145
03	2175	X	2175	-0-	-0-	-0-	384	1	1758	3	N	30					175
							33	9									
04	2190	X	2025	-0-	-165	-0-	372	1	1613	3	N	36					211
							40	9									
05	2263	X	1755	-0-	-508	-0-	384	1	1358	3	N	12					223
							13	9									
06	2100	N	1973	-0-	-127	-0-	372	1	1592	3	N	8					231
							9	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

01	31	N	29	-0-	-2	-0-	29	2			N	-0-				25
02	46	N	46	-0-	-0-	-0-	44	2	2	9	N	2				27
03	31	N	23	-0-	-8	-0-	23	2			N	-0-				27
04	30	N	6	-0-	-24	-0-	6	2			N	-0-				27
05	62	N	4	-0-	-58	-0-	4	2			N	-0-				27
06	30	N	-0-	-0-	-30	-0-					N	-0-				27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

01	1705	N	987	-0-	-718	-0-	978	2	9	9	N	8				38
02	1631	N	1631	-0-	-0-	-0-	1616	2	15	9	N	14				52
03	1627	N	1627	-0-	-0-	-0-	1615	2	12	9	N	11				63
04	1565	N	1565	-0-	-0-	-0-	1556	2	9	9	N	8				71
05	1798	N	1587	-0-	-211	-0-	1574	2	13	9	N	12				83
06	1560	N	1523	-0-	-37	-0-	1510	2	13	9	N	12				95

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

01	2356	N	1561	-0-	-795	-0-	1559	2	2	9	N	2				184
02	2117	N	2117	-0-	-0-	-0-	2113	2	4	9	N	4				188
03	2201	N	2040	-0-	-161	-0-	2034	2	6	9	N	5				193
04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-				193
05	2356	N	2003	-0-	-353	-0-	1974	2	29	9	N	26	188	1		31
06	1980	N	1727	-0-	-253	-0-	1727	2			N	-0-				31

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

01	554	N	554	-0-	-0-	-0-	554	2			N	-0-				27
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-				27
03	691	N	691	-0-	-0-	-0-	691	2			N	-0-				27
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-				27
05	620	N	602	-0-	-18	-0-	602	2			N	-0-				27
06	660	N	470	-0-	-190	-0-	470	2			N	-0-				27

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	968	N	968	-0-	-0-	-0-	67	1	893	2	N	7					107
							8	9									
02	784	N	768	-0-	-16	-0-	52	1	705	2	N	10					117
							11	9									
03	837	N	812	-0-	-25	-0-	58	1	748	2	N	5					122
							6	9									
04	930	N	750	-0-	-180	-0-	55	1	685	2	N	9					131
							10	9									
05	824	N	824	-0-	-0-	-0-	59	1	759	2	N	5					136
							6	9									
06	780	N	637	-0-	-143	-0-	49	1	582	2	N	5					141
							6	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

01	1302	N	1264	-0-	-38	-0-	1264	2			N	-0-					34
02	1204	N	1153	-0-	-51	-0-	1153	2			N	-0-					34
03	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					34
04	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					34
05	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					34
06	1320	N	1239	-0-	-81	-0-	1239	2			N	-0-					34

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

01	1457	N	1248	-0-	-209	-0-	1237	2	11	9	N	10					12
02	1232	N	1117	-0-	-115	-0-	1111	2	6	9	N	5					17
03	1343	N	1343	-0-	-0-	-0-	1334	2	9	9	N	8					25
04	1200	N	1196	-0-	-4	-0-	1188	2	8	9	N	7					32
05	1280	N	1280	-0-	-0-	-0-	1271	2	9	9	N	8					40
06	1290	N	1206	-0-	-84	-0-	1200	2	6	9	N	5					45

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

01	1105	N	1105	-0-	-0-	-0-	1058	2	47	9	N	43					100
02	1009	N	1009	-0-	-0-	-0-	985	2	24	9	N	22					122
03	1130	N	1130	-0-	-0-	-0-	1100	2	30	9	N	27					149
04	1114	N	1114	-0-	-0-	-0-	1083	2	31	9	N	28					177
05	1146	N	1146	-0-	-0-	-0-	1114	2	32	9	N	29	178	1			28
*06	1091	N	1091	-0-	-0-	-0-	1063	2	28	9	N	25					53

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

01	1054	N	979	-0-	-75	-0-	970	2	9	9	N	8					146
02	924	N	869	-0-	-55	-0-	863	2	6	9	N	5					151
03	1014	N	1014	-0-	-0-	-0-	1003	2	11	9	N	10					161
04	1009	N	1009	-0-	-0-	-0-	998	2	11	9	N	10					171
05	1013	N	1013	-0-	-0-	-0-	1007	2	6	9	N	5					176
*06	1014	N	1014	-0-	-0-	-0-	990	2	24	9	N	22	180	1			18

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

01	1147	N	1018	-0-	-129	-0-	1007	2	11	9	N	10					92
02	1036	N	945	-0-	-91	-0-	945	2			N	-0-					92
03	1178	N	1013	-0-	-165	-0-	1004	2	9	9	N	8					100
04	1032	N	1032	-0-	-0-	-0-	1022	2	10	9	N	9					109
05	1054	N	992	-0-	-62	-0-	983	2	9	9	N	8					117
06	990	N	989	-0-	-1	-0-	980	2	9	9	N	8					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	722	-0-	-53	-0-	722	2			N	-0-					106
02	758	N	758	-0-	-0-	-0-	755	2	3	9	N	3					109
03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					109
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					109
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					109
06	990	N	723	-0-	-267	-0-	723	2			N	-0-					109

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	5341	-0-	-270	-0-	5341	2			N	-0-					24
02	5068	X	4012	-0-	-1056	-0-	4012	2			N	-0-					24
03	5611	X	4463	-0-	-1148	-0-	4463	2			N	-0-					24
04	5430	X	4409	-0-	-1021	-0-	4409	2			N	-0-					24
05	5611	X	4167	-0-	-1444	-0-	4167	2			N	-0-					24
06	5160	X	3244	-0-	-1916	-0-	3244	2			N	-0-					24

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2091	-0-	-172	-0-	144	1	1918	2	N	26					150
							29	9									
02	1932	N	1931	-0-	-1	-0-	131	1	1778	2	N	20					170
							22	9									
03	2138	N	2138	-0-	-0-	-0-	152	1	1961	2	N	23	186	1			7
							25	9									
04	2034	N	2034	-0-	-0-	-0-	149	1	1863	2	N	20					27
							22	9									
05	2253	N	2253	-0-	-0-	-0-	160	1	2071	2	N	20					47
							22	9									
06	2070	N	1974	-0-	-96	-0-	152	1	1797	2	N	23					70
							25	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	2015	-0-	-0-	-0-	2008	2	7	9	N	6					116
02	2492	X	1574	-0-	-918	-0-	1561	2	13	9	N	12					128
03	2759	X	1653	-0-	-1106	-0-	1634	2	19	9	N	17					145
04	2670	X	1564	-0-	-1106	-0-	1545	2	19	9	N	17					162
05	2418	X	1662	-0-	-756	-0-	1649	2	13	9	N	12					174
06	1950	X	1554	-0-	-396	-0-	1529	2	25	9	N	23					197

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1028	-0-	-150	-0-	1011	2	17	9	N	15					79
02	1026	N	1026	-0-	-0-	-0-	1004	2	22	9	N	20					99
03	1045	N	1045	-0-	-0-	-0-	1028	2	17	9	N	15					114
04	1099	N	1099	-0-	-0-	-0-	1081	2	18	9	N	16					130
05	1147	N	1011	-0-	-136	-0-	996	2	15	9	N	14					144
06	1020	N	965	-0-	-55	-0-	958	2	7	9	N	6					150

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1265	-0-	-347	-0-	1254	2	11	9	N	10					58
02	1441	N	1441	-0-	-0-	-0-	1419	2	22	9	N	20					78
03	1644	N	1644	-0-	-0-	-0-	1626	2	18	9	N	16					94
04	1514	N	1514	-0-	-0-	-0-	1496	2	18	9	N	16					110
05	1581	N	1545	-0-	-36	-0-	1530	2	15	9	N	14					124
06	1590	N	1471	-0-	-119	-0-	1459	2	12	9	N	11	122	1			13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2382	-0-	-532	-0-	2374	2	8	9	N	7					176
02	2604	X	1679	-0-	-925	-0-	1672	2	7	9	N	6					182
03	2883	X	1842	-0-	-1041	-0-	1814	2	28	9	N	25	185	1			22
04	2790	X	1729	-0-	-1061	-0-	1729	2			N	-0-					22
05	2883	X	1820	-0-	-1063	-0-	1813	2	7	9	N	6					28
06	2310	X	1631	-0-	-679	-0-	1621	2	10	9	N	9					37

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

01	3849	X	3849	-0-	-0-	-0-	3825	2	24	9	N	22					92
02	2569	X	2569	-0-	-0-	-0-	2552	2	17	9	N	15					107
03	2780	X	2780	-0-	-0-	-0-	2767	2	13	9	N	12					119
04	2640	X	2574	-0-	-66	-0-	2553	2	21	9	N	19					138
05	2815	X	2815	-0-	-0-	-0-	2800	2	15	9	N	14					152
06	2640	X	2610	-0-	-30	-0-	2587	2	23	9	N	21					173

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

01	1521	N	1521	-0-	-0-	-0-	1512	2	9	9	N	8					223
02	1372	N	1300	-0-	-72	-0-	1290	2	10	9	N	9					232
03	1426	N	1070	-0-	-356	-0-	1070	2			N	-0-					232
04	1470	N	889	-0-	-581	-0-	889	2			N	-0-					232
05	800	N	800	-0-	-0-	-0-	800	2			N	-0-					232
06	1050	N	750	-0-	-300	-0-	750	2			N	-0-					232

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

01	868	N	674	-0-	-194	-0-	674	2			N	-0-					208
02	812	N	612	-0-	-200	-0-	606	2	6	9	N	5					213
03	899	N	708	-0-	-191	-0-	706	2	2	9	N	2					215
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					215
05	682	N	647	-0-	-35	-0-	647	2			N	-0-					215
06	690	N	578	-0-	-112	-0-	578	2			N	-0-					215

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

01	2283	N	2283	-0-	-0-	-0-	2225	2	58	9	N	53					92
02	2212	N	2212	-0-	-0-	-0-	2169	2	43	9	N	39					131
03	2841	N	2841	-0-	-0-	-0-	2795	2	46	9	N	42					173
04	2010	N	1976	-0-	-34	-0-	1942	2	34	9	N	31					204
05	2145	N	2145	-0-	-0-	-0-	2112	2	33	9	N	30	184	1			50
*06	2161	N	2161	-0-	-0-	-0-	2130	2	31	9	N	28					78

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

01	2542	N	2401	-0-	-141	-0-	2391	2	10	9	N	9					23
02	2419	N	2419	-0-	-0-	-0-	2413	2	6	9	N	5					28
03	3055	N	3055	-0-	-0-	-0-	3044	2	11	9	N	10					38
04	2375	N	2375	-0-	-0-	-0-	2360	2	15	9	N	14					52
05	2712	N	2712	-0-	-0-	-0-	2699	2	13	9	N	12					64
06	2460	N	2355	-0-	-105	-0-	2346	2	9	9	N	8					72

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

01	1891	N	1805	-0-	-86	-0-	1769	2	36	9	N	33					78
02	1652	N	1589	-0-	-63	-0-	1579	2	10	9	N	9					87
03	1891	N	1764	-0-	-127	-0-	1741	2	23	9	N	21					108
04	1740	N	1642	-0-	-98	-0-	1624	2	18	9	N	16					124
05	1523	N	1523	-0-	-0-	-0-	1510	2	13	9	N	12					136
06	1710	N	1313	-0-	-397	-0-	1302	2	11	9	N	10					146

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3550	X	3550	-0-	-0-	-0-	3516	2	34	9	N	31					83
02	3140	X	3140	-0-	-0-	-0-	3111	2	29	9	N	26					109
03	3543	X	3543	-0-	-0-	-0-	3523	2	20	9	N	18					127
04	3434	X	3434	-0-	-0-	-0-	3412	2	22	9	N	20					147
05	3556	X	3556	-0-	-0-	-0-	3525	2	31	9	N	28					175
*06	2909	X	2909	-0-	-0-	-0-	2865	2	44	9	N	40	186	1			29

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	4927	-0-	-157	-0-	4896	2	31	9	N	28					85
02	4592	X	4332	-0-	-260	-0-	4278	2	54	9	N	49					134
03	4929	X	4683	-0-	-246	-0-	4636	2	47	9	N	43					177
04	4770	X	4623	-0-	-147	-0-	4564	2	59	9	N	54					231
05	5175	X	5175	-0-	-0-	-0-	5114	2	61	9	N	55	187	1			99
*06	5038	X	5038	-0-	-0-	-0-	4977	2	61	9	N	55					154

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					2
02	1288	N	1221	-0-	-67	-0-	1221	2			N	-0-					2
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					2
04	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					2
05	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					2
06	1560	N	1359	-0-	-201	-0-	1359	2			N	-0-					2

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1464	N	1464	-0-	-0-	-0-	1438	2	26	9	N	24					39
02	1140	N	1140	-0-	-0-	-0-	1132	2	8	9	N	7					46
03	1598	N	1598	-0-	-0-	-0-	1585	2	13	9	N	12					58
04	1452	N	1452	-0-	-0-	-0-	1431	2	21	9	N	19					77
05	1312	N	1312	-0-	-0-	-0-	1304	2	8	9	N	7					84
*06	1237	N	1237	-0-	-0-	-0-	1229	2	8	9	N	7					91

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	-0-	577	2	15	9	N	14					144
02	564	N	564	-0-	-0-	-0-	541	2	23	9	N	21					165
03	589	N	499	-0-	-90	-0-	482	2	17	9	N	15					180
04	570	N	-0-	-0-	-570	-0-					N	-0-					180
05	620	N	-0-	-0-	-620	-0-					N	-0-					180
06	480	N	-0-	-0-	-480	-0-					N	-0-					180

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1459	-0-	-184	-0-	1416	2	43	9	N	39					143
02	1895	N	1895	-0-	-0-	-0-	1815	2	80	9	N	73	180	1			36
03	1922	N	1762	-0-	-160	-0-	1696	2	66	9	N	60					96
04	1742	N	1742	-0-	-0-	-0-	1679	2	63	9	N	57					153
05	2108	N	1696	-0-	-412	-0-	1622	2	74	9	N	67	187	1			33
06	1710	N	1565	-0-	-145	-0-	1506	2	59	9	N	54					87

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2063	N	2063	-0-	-0-	-0-	2022	2	41	9	N	37					60
02	1904	N	1825	-0-	-79	-0-	1811	2	14	9	N	13					73
03	2077	N	1959	-0-	-118	-0-	1939	2	20	9	N	18					91
04	2010	N	1913	-0-	-97	-0-	1909	2	4	9	N	4					95
05	1761	N	1761	-0-	-0-	-0-	1744	2	17	9	N	15					110
06	1890	N	1313	-0-	-577	-0-	1307	2	6	9	N	5					115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1995	N	1995	-0-	-0-	-0-	1961	2	34	9	N	31					58
02	1625	N	1625	-0-	-0-	-0-	1614	2	11	9	N	10					68
03	1747	N	1747	-0-	-0-	-0-	1739	2	8	9	N	7					75
04	1920	N	1630	-0-	-290	-0-	1622	2	8	9	N	7					82
05	1798	N	1536	-0-	-262	-0-	1532	2	4	9	N	4					86
06	1680	N	1548	-0-	-132	-0-	1544	2	4	9	N	4					90

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

01	1806	N	1806	-0-	-0-	-0-	1760	2	46	9	N	42					176
02	2388	N	2388	-0-	-0-	-0-	2336	2	52	9	N	47	183	1			40
03	2791	N	2791	-0-	-0-	-0-	2747	2	44	9	N	40					80
04	2714	N	2714	-0-	-0-	-0-	2657	2	57	9	N	52					132
05	2158	N	2158	-0-	-0-	-0-	2117	2	41	9	N	37					169
*06	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					169

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

01	1364	N	1321	-0-	-43	-0-	90	1	1208	2	N	21					89
							23	9									
02	1144	N	1144	-0-	-0-	-0-	78	1	1066	2	N	-0-					89
03	1399	N	1399	-0-	-0-	-0-	100	1	1288	2	N	10					99
							11	9									
04	1329	N	1329	-0-	-0-	-0-	98	1	1225	2	N	5					104
							6	9									
05	1319	N	1319	-0-	-0-	-0-	95	1	1223	2	N	1					105
							1	9									
06	1350	N	1096	-0-	-254	-0-	85	1	1011	2	N	-0-					105

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

01	1054	N	930	-0-	-124	-0-	923	2	7	9	N	6					181
02	980	N	675	-0-	-305	-0-	674	2	1	9	N	1					182
03	961	N	740	-0-	-221	-0-	740	2			N	-0-					182
04	900	N	670	-0-	-230	-0-	670	2			N	-0-					182
05	744	N	605	-0-	-139	-0-	605	2			N	-0-					182
06	720	N	470	-0-	-250	-0-	470	2			N	-0-					182

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

01	1982	N	1982	-0-	-0-	-0-	1950	2	32	9	N	29					54
02	1798	N	1798	-0-	-0-	-0-	1774	2	24	9	N	22					76
03	2000	N	2000	-0-	-0-	-0-	1977	2	23	9	N	21					97
04	1920	N	1859	-0-	-61	-0-	1833	2	26	9	N	24					121
05	1662	N	1662	-0-	-0-	-0-	1642	2	20	9	N	18					139
06	1950	N	1487	-0-	-463	-0-	1465	2	22	9	N	20					159

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1442	-0-	-263	-0-	100	1	1333	2	N	8					152
							9	9									
02	1596	N	1596	-0-	-0-	-0-	107	1	1461	2	N	25					177
							28	9									
03	1713	N	1713	-0-	-0-	-0-	121	1	1558	2	N	31					208
							34	9									
04	1616	N	1616	-0-	-0-	-0-	119	1	1487	2	N	9					217
							10	9									
05	1842	N	1842	-0-	-0-	-0-	132	1	1709	2	N	1					218
							1	9									
06	1650	N	1495	-0-	-155	-0-	116	1	1372	2	N	6	175	1			49
							7	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

01	1860	N	1611	-0-	-249	-0-	1583	2	28	9	N	25	180	1			42
02	1652	N	1533	-0-	-119	-0-	1521	2	12	9	N	11					53
03	1736	N	1726	-0-	-10	-0-	1702	2	24	9	N	22					75
04	1651	N	1651	-0-	-0-	-0-	1629	2	22	9	N	20					95
05	1705	N	1694	-0-	-11	-0-	1675	2	19	9	N	17					112
*06	1681	N	1681	-0-	-0-	-0-	1659	2	22	9	N	20	59	1			73

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

01	1116	N	831	-0-	-285	-0-	806	2	25	9	N	23					143
02	1260	N	837	-0-	-423	-0-	824	2	13	9	N	12					155
03	960	N	960	-0-	-0-	-0-	950	2	10	9	N	9					164
04	1101	N	1101	-0-	-0-	-0-	1093	2	8	9	N	7					171
05	1385	N	1385	-0-	-0-	-0-	1360	2	25	9	N	23	178	1			16
*06	1307	N	1307	-0-	-0-	-0-	1297	2	10	9	N	9					25

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

01	1984	N	1793	-0-	-191	-0-	1747	2	46	9	N	42	185	1			58
02	1876	N	1630	-0-	-246	-0-	1612	2	18	9	N	16					74
03	1798	N	1573	-0-	-225	-0-	1567	2	6	9	N	5					79
04	1860	N	1860	-0-	-0-	-0-	1821	2	39	9	N	35					114
05	2152	N	2152	-0-	-0-	-0-	2100	2	52	9	N	47					161
*06	1895	N	1895	-0-	-0-	-0-	1860	2	35	9	N	32					193

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

01	2263	N	1774	-0-	-489	-0-	1740	2	34	9	N	31					137
02	2105	N	2105	-0-	-0-	-0-	2043	2	62	9	N	56					193
03	2139	N	2061	-0-	-78	-0-	2013	2	48	9	N	44	184	1			53
04	1980	N	1980	-0-	-0-	-0-	1934	2	46	9	N	42					95
05	2325	N	2034	-0-	-291	-0-	1991	2	43	9	N	39					134
*06	2019	N	2019	-0-	-0-	-0-	1979	2	40	9	N	36					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					121
02	0	N	-0-	-0-	-0-	-0-					N	-0-					121
03	0	N	-0-	-0-	-0-	-0-					N	-0-					121
04	0	N	-0-	-0-	-0-	-0-					N	-0-					121
05	0	N	-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	677	-0-	-5	-0-	662	2	15	9	N	14					130
02	624	N	624	-0-	-0-	-0-	598	2	26	9	N	24					154
03	704	N	704	-0-	-0-	-0-	683	2	21	9	N	19					173
04	660	N	596	-0-	-64	-0-	585	2	11	9	N	10					183
05	682	N	626	-0-	-56	-0-	608	2	18	9	N	16					199
06	690	N	554	-0-	-136	-0-	547	2	7	9	N	6					205

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9889	X	7656	-0-	-2233	-0-	740	1	6793	2	N	112					267
							123	9									
02	8932	X	8423	-0-	-509	-0-	974	1	7350	2	N	90	187	1			170
							99	9									
03	9820	X	9820	-0-	-0-	-0-	1040	1	8672	2	N	98	189	1			79
							108	9									
04	9395	X	9395	-0-	-0-	-0-	1038	1	8234	2	N	112					191
							123	9									
05	9608	X	9608	-0-	-0-	-0-	1079	1	8409	2	N	109	186	1			114
							120	9									
06	9510	X	8678	-0-	-832	-0-	954	1	7629	2	N	86					200
							95	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1644	-0-	-340	-0-	1623	2	21	9	N	19					61
02	1792	N	1534	-0-	-258	-0-	1531	2	3	9	N	3					64
03	1798	N	1693	-0-	-105	-0-	1693	2			N	-0-					64
04	1590	N	1477	-0-	-113	-0-	1469	2	8	9	N	7					71
05	1957	N	1957	-0-	-0-	-0-	1948	2	9	9	N	8					79
06	1650	N	1611	-0-	-39	-0-	1607	2	4	9	N	4					83

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	4156	-0-	-649	-0-	4093	2	63	9	N	57					94
02	4340	X	3980	-0-	-360	-0-	3928	2	52	9	N	47					141
03	4876	X	4876	-0-	-0-	-0-	4818	2	58	9	N	53					194
04	4530	X	4194	-0-	-336	-0-	4140	2	54	9	N	49	188	1			55
05	4371	X	4289	-0-	-82	-0-	4230	2	59	9	N	54					109
06	4650	X	3923	-0-	-727	-0-	3875	2	48	9	N	44					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

01	8945	X	8945	-0-	-0-	-0-	1050	1	7702	2	N	175	181	1			205
							193	9									
02	5852	X	5852	-0-	-0-	-0-	941	1	4764	2	N	134	189	1			150
							147	9									
03	6491	X	6491	-0-	-0-	-0-	1053	1	5302	2	N	124	187	1			87
							136	9									
04	5555	X	5555	-0-	-0-	-0-	1002	1	4428	2	N	114					201
							125	9									
05	8980	X	8980	-0-	-0-	-0-	784	1	7956	2	N	218	183	1			236
							240	9									
*06	9429	X	9429	-0-	-0-	-0-	1024	1	8168	2	N	215	180	1			271
							237	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

01	5394	X	4821	-0-	-573	-0-	4696	2	125	9	N	114	184	1			181
02	4872	X	3309	-0-	-1563	-0-	3264	2	45	9	N	41					222
03	5307	X	5307	-0-	-0-	-0-	5239	2	68	9	N	62					284
04	4680	X	4581	-0-	-99	-0-	4487	2	94	9	N	85	181	1			188
05	4836	X	3943	-0-	-893	-0-	3845	2	98	9	N	89	189	1			88
06	5130	X	3853	-0-	-1277	-0-	3765	2	88	9	N	80					168

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

01	4426	X	4426	-0-	-0-	-0-	673	1	3632	2	N	110	193	1			110
							121	9									
02	3753	X	3753	-0-	-0-	-0-	584	1	3080	2	N	81					191
							89	9									
03	4158	X	4158	-0-	-0-	-0-	689	1	3360	2	N	99	183	1			107
							109	9									
04	3977	X	3977	-0-	-0-	-0-	634	1	3257	2	N	78					185
							86	9									
05	4162	X	4162	-0-	-0-	-0-	673	1	3398	2	N	83	183	1			85
							91	9									
*06	3953	X	3953	-0-	-0-	-0-	686	1	3186	2	N	74					159
							81	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

01	11935	X	9784	-0-	-2151	-0-	481	1	9157	2	N	133					197
							146	9									
02	10780	X	10451	-0-	-329	-0-	10279	2	172	9	N	156	189	1			164
03	11811	X	10669	-0-	-1142	-0-	116	1	10377	2	N	160	190	1			134
							176	9									
04	11130	X	10747	-0-	-383	-0-	974	1	9599	2	N	158	180	1			112
							174	9									
05	11563	X	10579	-0-	-984	-0-	1005	1	9427	2	N	134					246
							147	9									
06	11190	X	10012	-0-	-1178	-0-	943	1	8929	2	N	127	188	1			185
							140	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12555	X	10917	-0-	-1638	-0-	586	1	10165	2	Y	151	187	1			260
							166	9									
02	11368	X	10135	-0-	-1233	-0-	9967	2	168	9	Y	153	182	1			231
03	12586	X	10757	-0-	-1829	-0-	10616	2	141	9	Y	128					359
04	12180	X	10175	-0-	-2005	-0-	10021	2	154	9	Y	140	192	1			307
05	12183	X	9725	-0-	-2458	-0-	9563	2	162	9	Y	147	186	1			268
*06	9887	X	9887	-0-	-0-	-0-	9762	2	125	9	Y	114					382

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

01	10602	X	9844	-0-	-758	-0-	996	1	8694	2	N	140					314
							154	9									
02	9576	X	8792	-0-	-784	-0-	964	1	7707	2	N	110	369	1			55
							121	9									
03	11399	X	11399	-0-	-0-	-0-	1074	1	10253	2	N	65					120
							72	9									
04	9990	X	9042	-0-	-948	-0-	1044	1	7917	2	N	74					194
							81	9									
05	9858	X	9051	-0-	-807	-0-	1074	1	7902	2	N	68	182	1			80
							75	9									
06	10260	X	8561	-0-	-1699	-0-	1044	1	7438	2	N	72					152
							79	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

01	15438	X	14012	-0-	-1426	-0-	13880	2	132	9	N	120					307
02	13860	X	12620	-0-	-1240	-0-	195	1	12311	2	N	104	185	1			226
							114	9									
03	15035	X	14893	-0-	-142	-0-	1264	1	13527	2	N	93					319
							102	9									
04	14250	X	13596	-0-	-654	-0-	550	1	12945	2	N	92	185	1			226
							101	9									
05	14601	X	14337	-0-	-264	-0-	1104	1	13115	2	N	107	190	1			143
							118	9									
06	14400	X	14083	-0-	-317	-0-	1328	1	12652	2	N	94					237
							103	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

01	10912	X	7118	-0-	-3794	-0-	738	1	6281	2	N	90					232
							99	9									
02	9856	X	8232	-0-	-1624	-0-	895	1	7173	2	N	149	188	1			193
							164	9									
03	9838	X	9838	-0-	-0-	-0-	1006	1	8702	2	N	118	186	1			125
							130	9									
04	8700	X	7287	-0-	-1413	-0-	921	1	6248	2	N	107					232
							118	9									
05	7378	X	7214	-0-	-164	-0-	811	1	6311	2	N	84	187	1			129
							92	9									
06	9510	X	7191	-0-	-2319	-0-	879	1	6216	2	N	87					216
							96	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	4285	-0-		-1202	-0-	1114	1	3096	2	N	68					296
								75	9									
02	4956	X	3282	-0-		-1674	-0-	886	1	2294	2	N	93	193	1			196
								102	9									
03	5022	X	4049	-0-		-973	-0-	1134	1	2813	2	N	93					289
								102	9									
04	4380	X	3699	-0-		-681	-0-	1128	1	2451	2	N	109	189	1			209
								120	9									
05	4326	X	4326	-0-		-0-	-0-	1083	1	3152	2	N	83					292
								91	9									
06	4140	X	2843	-0-		-1297	-0-	270	1	2504	2	N	63					355
								69	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13888	X	10670	-0-		-3218	-0-	1167	1	9361	2	N	129					186
								142	9									
02	12544	X	10736	-0-		-1808	-0-	1311	1	9256	2	N	154	188	1			152
								169	9									
03	13020	X	11823	-0-		-1197	-0-	1510	1	10160	2	N	139	191	1			100
								153	9									
04	11790	X	11286	-0-		-504	-0-	1462	1	9664	2	N	145					245
								160	9									
05	11873	X	11268	-0-		-605	-0-	1429	1	9681	2	N	144	192	1			197
								158	9									
06	11490	X	11005	-0-		-485	-0-	1462	1	9401	2	N	129	179	1			147
								142	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3904	X	3904	-0-		-0-	-0-	263	1	3510	2	N	119	186	1			101
								131	9									
02	3360	X	3360	-0-		-0-	-0-	223	1	3039	2	N	89					190
								98	9									
03	3765	X	3765	-0-		-0-	-0-	262	1	3380	2	N	112	190	1			112
								123	9									
04	3529	X	3529	-0-		-0-	-0-	253	1	3153	2	N	112					224
								123	9									
05	3908	X	3908	-0-		-0-	-0-	273	1	3521	2	N	104	188	1			140
								114	9									
*06	4122	X	4122	-0-		-0-	-0-	313	1	3708	2	N	92					232
								101	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	4470	-0-		-335	-0-	625	1	3703	2	N	129					202
								142	9									
02	4340	X	3968	-0-		-372	-0-	564	1	3298	2	N	96	186	1			112
								106	9									
03	4774	X	4446	-0-		-328	-0-	625	1	3711	2	N	100					212
								110	9									
04	4590	X	4268	-0-		-322	-0-	603	1	3555	2	N	100	186	1			126
								110	9									
05	4588	X	4353	-0-		-235	-0-	625	1	3629	2	N	90					216
								99	9									
06	4320	X	4157	-0-		-163	-0-	585	1	3509	2	N	57	188	1			85
								63	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14477	X	12852	-0-	-1625	-0-	1035 162	1 9	11655	2	N	147					336
02	13076	X	11937	-0-	-1139	-0-	974 149	1 9	10814	2	N	135	181	1			290
03	14322	X	13064	-0-	-1258	-0-	1076 165	1 9	11823	2	N	150	191	1			249
04	13560	X	12435	-0-	-1125	-0-	1044 179	1 9	11212	2	N	163	185	1			227
05	13609	X	12611	-0-	-998	-0-	1079 182	1 9	11350	2	N	165	179	1			213
06	12780	X	11998	-0-	-782	-0-	1032 144	1 9	10822	2	N	131	189	1			155

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

01	13392	X	511	-0-	-12881	-0-	511	2			Y	-0-	25	1			-0-
02	12096	X	20	-0-	-12076	-0-	20	2			Y	-0-					-0-
03	13051	X	-0-	-0-	-13051	-0-					Y	-0-					-0-
04	4710	X	-0-	-0-	-4710	-0-					Y	-0-					-0-
05	1426	X	-0-	-0-	-1426	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

01	16182	X	13171	-0-	-3011	-0-	13051	2	120	9	N	109					244
02	14616	X	13293	-0-	-1323	-0-	13187	2	106	9	N	96	192	1			148
03	15934	X	14358	-0-	-1576	-0-	14123	2	235	9	N	214	186	1			176
04	15030	X	13546	-0-	-1484	-0-	13274	2	272	9	N	247	188	1			235
05	14725	X	13663	-0-	-1062	-0-	13451	2	212	9	N	193	188	1			240
06	14250	X	12641	-0-	-1609	-0-	12469	2	172	9	N	156	181	1			215

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

01	7006	X	6818	-0-	-188	-0-	465 120	1 9	6233	2	N	109	185	1			261
02	6328	X	5323	-0-	-1005	-0-	5243	2	80	9	N	73					334
03	7006	X	5130	-0-	-1876	-0-	5091	2	39	9	N	35					369
04	6780	X	5610	-0-	-1170	-0-	5540	2	70	9	N	64	187	1			246
05	7006	X	6429	-0-	-577	-0-	6417	2	12	9	N	11					257
06	6600	X	5830	-0-	-770	-0-	5775	2	55	9	N	50					307

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	3309	-0-	-1620	-0-	924	1	2230	2	N	141	185	1			240
							155	9									
02	4452	X	4312	-0-	-140	-0-	986	1	3219	2	N	97					337
							107	9									
03	4929	X	4832	-0-	-97	-0-	1219	1	3536	2	N	70	190	1			217
							77	9									
04	4500	X	3562	-0-	-938	-0-	1202	1	2244	2	N	105	188	1			134
							116	9									
05	4650	X	3279	-0-	-1371	-0-	1092	1	2046	2	N	128					262
							141	9									
06	4680	X	1583	-0-	-3097	-0-	260	1	1278	2	N	41	187	1			116
							45	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

01	17112	X	15623	-0-	-1489	-0-	15378	2	245	9	N	223	192	1			189
02	15456	X	14518	-0-	-938	-0-	14277	2	241	9	N	219	184	1			224
03	17050	X	15468	-0-	-1582	-0-	15250	2	218	9	N	198	189	1			233
04	16230	X	14233	-0-	-1997	-0-	14011	2	222	9	N	202	191	1			244
05	16182	X	14223	-0-	-1959	-0-	14039	2	184	9	N	167	191	1			220
06	15570	X	14601	-0-	-969	-0-	14324	2	277	9	N	252	359	1			113

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

01	13299	X	12405	-0-	-894	-0-	12211	2	194	9	Y	176	169	1			238
02	12012	X	10889	-0-	-1123	-0-	10715	2	174	9	Y	158	188	1			208
03	13175	X	11601	-0-	-1574	-0-	11451	2	150	9	Y	136	193	1			151
04	12180	X	10678	-0-	-1502	-0-	10531	2	147	9	Y	134					285
05	12555	X	10632	-0-	-1923	-0-	10510	2	122	9	Y	111	185	1			211
*06	9586	X	9586	-0-	-0-	-0-	9446	2	140	9	Y	127	186	1			152

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

01	13113	X	11493	-0-	-1620	-0-	11299	2	194	9	N	176	190	1			229
02	11844	X	10770	-0-	-1074	-0-	10612	2	158	9	N	144	189	1			184
03	12834	X	11502	-0-	-1332	-0-	11315	2	187	9	N	170	181	1			173
04	12090	X	10698	-0-	-1392	-0-	10524	2	174	9	N	158	186	1			145
05	11935	X	10801	-0-	-1134	-0-	10635	2	166	9	N	151	187	1			109
06	11550	X	9945	-0-	-1605	-0-	9772	2	173	9	N	157					266

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

01	14353	X	11931	-0-	-2422	-0-	11774	2	157	9	N	143					232
02	12964	X	11782	-0-	-1182	-0-	11530	2	252	9	N	229	178	1			283
03	14012	X	12211	-0-	-1801	-0-	12018	2	193	9	N	175	191	1			267
04	13560	X	11497	-0-	-2063	-0-	11295	2	202	9	N	184	189	1			262
05	13051	X	11792	-0-	-1259	-0-	11610	2	182	9	N	165	188	1			239
06	12630	X	11886	-0-	-744	-0-	11704	2	182	9	N	165	179	1			225

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2472	-0-	-225	-0-	288	1	2119	2	Y	59					334
							65	9									
02	3119	X	3119	-0-	-0-	-0-	3024	2	95	9	Y	86	181	1			239
03	3032	X	3032	-0-	-0-	-0-	2965	2	67	9	Y	61					300
04	2859	N	2859	-0-	-0-	-0-	2785	2	74	9	Y	67					367
05	2495	N	2495	-0-	-0-	-0-	2437	2	58	9	Y	53	191	1			229
*06	3084	X	3084	-0-	-0-	-0-	3014	2	70	9	Y	64					293

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

01	11191	X	10331	-0-	-860	-0-	946	1	9154	2	N	210	187	1			77
							231	9									
02	10108	X	9438	-0-	-670	-0-	840	1	8394	2	N	185	190	1			72
							204	9									
03	11129	X	10042	-0-	-1087	-0-	880	1	8967	2	N	177	187	1			62
							195	9									
04	10050	X	8720	-0-	-1330	-0-	907	1	7646	2	N	152					214
							167	9									
05	10323	X	9484	-0-	-839	-0-	994	1	8272	2	N	198	377	1			35
							218	9									
06	10110	X	8635	-0-	-1475	-0-	1062	1	7406	2	N	152					187
							167	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

01	13671	X	12706	-0-	-965	-0-	12506	2	200	9	N	182	193	1			145
02	12348	X	11269	-0-	-1079	-0-	11096	2	173	9	N	157	187	1			115
03	15472	X	15472	-0-	-0-	-0-	15274	2	198	9	N	180	180	1			115
04	12990	X	11299	-0-	-1691	-0-	11091	2	208	9	N	189	189	1			115
05	12710	X	11576	-0-	-1134	-0-	11348	2	228	9	N	207	188	1			134
06	13230	X	11032	-0-	-2198	-0-	10822	2	210	9	N	191	188	1			137

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

01	12369	X	11256	-0-	-1113	-0-	444	1	10637	2	N	159	184	1			75
							175	9									
02	11172	X	9709	-0-	-1463	-0-	457	1	9098	2	N	140	185	1			30
							154	9									
03	12369	X	8640	-0-	-3729	-0-	415	1	8045	2	N	164					194
							180	9									
04	11790	X	10072	-0-	-1718	-0-	267	1	9586	2	N	199	187	1			206
							219	9									
05	11501	X	9642	-0-	-1859	-0-	410	1	9024	2	N	189	375	1			20
							208	9									
06	10890	X	8516	-0-	-2374	-0-	274	1	8065	2	N	161					181
							177	9									

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

01	15819	X	15819	-0-	-0-	-0-	593	1	15007	2	N	199	185	1			244
							219	9									
02	16923	X	16923	-0-	-0-	-0-	128	1	16557	2	N	216	188	1			272
							238	9									
03	18277	X	18277	-0-	-0-	-0-	18081	2	196	9	N	178	188	1			262
04	17714	X	17714	-0-	-0-	-0-	17513	2	201	9	N	183	191	1			254
05	17568	X	17568	-0-	-0-	-0-	17397	2	171	9	N	155	188	1			221
*06	17531	X	17531	-0-	-0-	-0-	17371	2	160	9	N	145	182	1			184

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4878	-0-	-299	-0-	911	1	3845	2	N	111					162
							122	9									
02	4452	X	4282	-0-	-170	-0-	818	1	3340	2	N	113	188	1			87
							124	9									
03	5084	X	4727	-0-	-357	-0-	778	1	3711	2	N	216	189	1			114
							238	9									
04	4920	X	4453	-0-	-467	-0-	920	1	3454	2	N	72					186
							79	9									
05	5084	X	4442	-0-	-642	-0-	900	1	3441	2	N	92	188	1			90
							101	9									
06	4710	X	4142	-0-	-568	-0-	946	1	3119	2	N	70					160
							77	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1035	-0-	-1166	-0-	1025	2	10	9	N	9					156
02	1932	N	327	-0-	-1605	-0-	315	2	12	9	N	11					167
03	1953	N	140	-0-	-1813	-0-	140	2			N	-0-					167
04	990	N	310	-0-	-680	-0-	310	2			N	-0-					167
05	372	N	290	-0-	-82	-0-	290	2			N	-0-					167
*06	237	N	237	-0-	-0-	-0-	234	2	3	9	N	3					170

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9486	X	7004	-0-	-2482	-0-	6884	2	120	9	N	109					221
02	8568	X	8565	-0-	-3	-0-	8414	2	151	9	N	137	179	1			179
03	9424	X	8684	-0-	-740	-0-	8507	2	177	9	N	161					340
04	9120	X	8023	-0-	-1097	-0-	7865	2	158	9	N	144	372	1			112
05	9486	X	8121	-0-	-1365	-0-	7987	2	134	9	N	122					234
06	9180	X	7484	-0-	-1696	-0-	7366	2	118	9	N	107	187	1			154

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2747	X	2747	-0-	-0-	-0-	896	1	1796	2	N	50					269
							55	9									
02	2930	X	2930	-0-	-0-	-0-	943	1	1935	2	N	47					316
							52	9									
03	3300	X	3300	-0-	-0-	-0-	1079	1	2167	2	N	49	188	1			177
							54	9									
04	3254	X	3254	-0-	-0-	-0-	1044	1	2158	2	N	47					224
							52	9									
05	3280	X	3280	-0-	-0-	-0-	1057	1	2173	2	N	45					269
							50	9									
06	2580	X	2320	-0-	-260	-0-	1044	1	1219	2	N	52					321
							57	9									

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7967	X	5155	-0-	-2812	-0-	5025	2	130	9	N	118	185	1			130
02	7196	X	6970	-0-	-226	-0-	6783	2	187	9	N	170	188	1			112
03	7905	X	6896	-0-	-1009	-0-	6743	2	153	9	N	139					251
04	7440	X	5408	-0-	-2032	-0-	5283	2	125	9	N	114	186	1			179
05	7719	X	6441	-0-	-1278	-0-	6287	2	154	9	N	140					319
06	7470	X	4739	-0-	-2731	-0-	4631	2	108	9	N	98	184	1			233

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34224	X	25507	-0-	-8717	-0-	25087	2	420	9	N	382	371	1			253
02	30912	X	29902	-0-	-1010	-0-	29419	2	483	9	N	439	567	1			125
03	34224	X	30642	-0-	-3582	-0-	30137	2	505	9	N	459	376	1			208
04	32310	X	28856	-0-	-3454	-0-	28362	2	494	9	N	449	368	1			289
05	33108	X	29208	-0-	-3900	-0-	28663	2	545	9	N	495	553	1			231
06	32040	X	27252	-0-	-4788	-0-	26729	2	523	9	N	475	551	1			155

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

01	23033	X	20042	-0-	-2991	-0-	1362	1	18184	2	N	451	563	1			165
							496	9									
02	20804	X	17761	-0-	-3043	-0-	1187	1	16174	2	N	364	381	1			148
							400	9									
03	22816	X	18768	-0-	-4048	-0-	1320	1	17017	2	N	392	194	1			346
							431	9									
04	20640	X	17584	-0-	-3056	-0-	1276	1	15919	2	N	354	568	1			132
							389	9									
05	20057	X	18612	-0-	-1445	-0-	1312	1	16933	2	N	334	189	1			277
							367	9									
06	19410	X	15455	-0-	-3955	-0-	1175	1	13908	2	N	338	372	1			243
							372	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

01	31191	X	31191	-0-	-0-	-0-	30844	2	347	9	N	315	183	1			334
02	27224	X	27224	-0-	-0-	-0-	26925	2	299	9	N	272	191	1			415
03	27997	X	27997	-0-	-0-	-0-	27804	2	193	9	N	175	360	1			230
04	26083	X	26083	-0-	-0-	-0-	25856	2	227	9	N	206	190	1			246
*05	25468	X	25468	-0-	-0-	-0-	25311	2	157	9	N	143	189	1			200
*06	23635	X	23635	-0-	-0-	-0-	23380	2	255	9	N	232	177	1			255

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33480	X	23265	-0-	-10215	-0-	22508	2	757	9	N	688	573	1			434
02	28168	X	20562	-0-	-7606	-0-	20174	2	388	9	N	353	199	1			588
03	31344	X	31344	-0-	-0-	-0-	205	1	30736	2	N	366	563	1			391
							403	9									
*04	26400	X	20126	-0-	-6274	-0-	19543	2	583	9	N	530	565	1			356
*05	24521	X	19707	-0-	-4814	-0-	19297	2	410	9	N	373	189	1			540
06	26280	X	-0-	-0-	-26280	-0-					N	157	349	1			348

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

01	92783	X	68423	-0-	-24360	-0-	66998	2	1425	9	N	1295	1326	1			413
02	78232	X	59710	-0-	-18522	-0-	58188	2	1522	9	N	1384	1328	1			469
03	81530	X	63124	-0-	-18406	-0-	61753	2	1371	9	N	1246	1310	1			405
04	74160	X	59162	-0-	-14998	-0-	57391	2	1771	9	N	1610	1334	1			681
*05	101432	X	58223	-0-	-43209	-0-	57462	2	761	9	N	692	1135	1			238
06	66210	X	55241	-0-	-10969	-0-	53761	2	1480	9	N	1345	1080	1			503

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

01	13950	X	11351	-0-	-2599	-0-	11045	2	306	9	N	278	389	1			131
02	11872	X	8829	-0-	-3043	-0-	8569	2	260	9	N	236	190	1			177
03	12214	X	9501	-0-	-2713	-0-	9245	2	256	9	N	233	193	1			217
04	11250	X	6404	-0-	-4846	-0-	6266	2	138	9	N	125	186	1			156
*05	15221	X	9446	-0-	-5775	-0-	9418	2	28	9	N	25					181
06	10980	X	8464	-0-	-2516	-0-	8036	2	428	9	N	389	379	1			191

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

01	23847	X	23847	-0-	-0-	-0-	874	1	22306	3	N	606	370	1	180	8	198
							667	9									
02	22464	X	22464	-0-	-0-	-0-	811	1	20684	3	N	881	378	1	497	8	204
							969	9									
03	25138	X	25138	-0-	-0-	-0-	899	1	23264	3	N	886	362	1	468	8	260
							975	9									
04	23928	X	23928	-0-	-0-	-0-	870	1	22314	3	N	676	373	1	289	8	274
							744	9									
05	24862	X	24416	-0-	-446	-0-	899	1	22612	3	N	823	554	1	403	8	140
							905	9									
06	24330	X	22694	-0-	-1636	-0-	856	1	21104	3	N	667	190	1	308	8	309
							734	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	402	N	402	-0-	-0-	-0-	366	2	36	9	N	33					211
02	308	N	262	-0-	-46	-0-	240	2	22	9	N	20	167	1			64
03	288	N	288	-0-	-0-	-0-	254	2	34	9	N	31					95
04	390	N	296	-0-	-94	-0-	271	2	25	9	N	23					118
05	279	N	247	-0-	-32	-0-	208	2	39	9	N	35					153
*06	358	N	358	-0-	-0-	-0-	321	2	37	9	N	34					187

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

01	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					21
02	1568	N	1419	-0-	-149	-0-	1419	3			N	-0-					21
03	1767	N	1435	-0-	-332	-0-	1425	3	10	9	N	9	9	8			21
04	1830	N	983	-0-	-847	-0-	979	3	4	9	N	4	4	8			21
05	1581	N	1538	-0-	-43	-0-	1538	3			N	-0-					21
06	1380	N	1276	-0-	-104	-0-	1276	3			N	-0-					21

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

01	14B2 EXT	-0-	-0-	-0-	-0-						N	19	19	8			63
02	14B2 EXT	-0-	-0-	-0-	-0-						N	45	45	8			63
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	33	1			30
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	3	3	8			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

01	1882	N	1882	-0-	-0-	-0-	1881	3	1	9	N	1	1	8			35
02	1626	N	1626	-0-	-0-	-0-	1624	3	2	9	N	2	2	8			35
03	1736	N	1607	-0-	-129	-0-	1605	3	2	9	N	2	2	8			35
04	1830	N	1023	-0-	-807	-0-	1022	3	1	9	N	1	1	8			35
05	1798	N	1528	-0-	-270	-0-	1525	3	3	9	N	3	3	8			35
06	1560	N	1306	-0-	-254	-0-	1306	3			N	-0-					35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	752	N	752	-0-	-0-	-0-	750	3	2	9	N	2					16
02	756	N	689	-0-	-67	-0-	689	3			N	-0-					16
03	775	N	766	-0-	-9	-0-	766	3			N	-0-					16
04	746	N	746	-0-	-0-	-0-	746	3			N	-0-					16
05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					16
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					16

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

01	1503	N	1503	-0-	-0-	-0-	1502	3	1	9	N	1	126	1	1	8	16
02	1288	N	1223	-0-	-65	-0-	1216	3	7	9	N	6	4	8			18
03	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					18
04	1440	N	871	-0-	-569	-0-	871	3			N	-0-					18
05	1364	N	1202	-0-	-162	-0-	1202	3			N	-0-					18
06	1170	N	924	-0-	-246	-0-	924	3			N	-0-					18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

01	1178	N	953	-0-	-225	-0-	952	3	1	9	N	1	1	8			-0-
02	952	N	221	-0-	-731	-0-	213	3	8	9	N	7	7	8			-0-
03	961	N	703	-0-	-258	-0-	694	3	9	9	N	8	3	8			5
04	930	N	439	-0-	-491	-0-	433	3	6	9	N	5	2	8			8
05	617	N	617	-0-	-0-	-0-	603	3	14	9	N	13	5	8			16
*06	690	N	597	-0-	-93	-0-	595	3	2	9	N	2	2	8			16

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

01	806	X	403	-0-	-403	-0-	402	3	1	9	N	1	1	8			52
02	728	X	394	-0-	-334	-0-	393	3	1	9	N	1	1	8			52
03	806	X	400	-0-	-406	-0-	400	3			N	-0-					52
04	780	X	373	-0-	-407	-0-	373	3			N	-0-					52
*05	434	X	362	-0-	-72	-0-	362	3			N	-0-					52
*06	390	N	330	-0-	-60	-0-	330	3			N	-0-					52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	789	N	789	-0-	-0-	-0-	789	3			N	-0-					35
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					35
03	806	N	716	-0-	-90	-0-	716	3			N	-0-					35
04	750	N	634	-0-	-116	-0-	634	3			N	-0-					35
05	775	N	716	-0-	-59	-0-	716	3			N	-0-					35
*06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					28
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					28
03	434	N	401	-0-	-33	-0-	401	3			N	-0-					28
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					28
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					28
*06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					28

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1249	N	1249	-0-	-0-	-0-	1247	3	2	9	N	2	2	8			21
02	1176	N	1152	-0-	-24	-0-	1148	3	4	9	N	4	4	8			21
03	1302	N	1301	-0-	-1	-0-	1294	3	7	9	N	6	6	8			21
04	1270	N	1270	-0-	-0-	-0-	1264	3	6	9	N	5	5	8			21
05	1330	N	1330	-0-	-0-	-0-	1322	3	8	9	N	7	7	8			21
*06	1279	N	1279	-0-	-0-	-0-	1275	3	4	9	N	4	4	8			21

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					26
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					26
03	434	N	343	-0-	-91	-0-	343	3			N	-0-					26
04	510	N	305	-0-	-205	-0-	305	3			N	-0-					26
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					26
*06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					26

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10323	X	9489	-0-	-834	-0-	9431	3	58	9	N	53					70
02	9100	X	8538	-0-	-562	-0-	8484	3	54	9	N	49					119
03	10013	X	9399	-0-	-614	-0-	9282	3	117	9	N	106	42	8			183
04	9480	X	9004	-0-	-476	-0-	8915	3	89	9	N	81	148	1	26	8	90
05	9579	X	9262	-0-	-317	-0-	9162	3	100	9	N	91	39	8			142
06	9180	X	8910	-0-	-270	-0-	8813	3	97	9	N	88	30	8			200

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	5398	-0-	-275	-0-	896	1	4443	3	N	54	1	8			110
							59	9									
02	5124	X	4925	-0-	-199	-0-	812	1	4036	3	N	70	20	8			160
							77	9									
03	5611	X	5413	-0-	-198	-0-	896	1	4440	3	N	70	15	8			215
							77	9									
04	5280	X	5183	-0-	-97	-0-	866	1	4264	3	N	48	183	1	10	8	70
							53	9									
05	5484	X	5484	-0-	-0-	-0-	896	1	4520	3	N	62	12	8			120
							68	9									
06	5280	X	5209	-0-	-71	-0-	833	1	4323	3	N	48	11	8			157
							53	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

01	0	N	-0-	-0-	-0-	-0-					N	13	13	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

01	3729	X	3729	-0-	-0-	-0-	898 58	1 9	2773	3	N	53	11	8			67
02	3259	X	3259	-0-	-0-	-0-	808 55	1 9	2396	3	N	50	20	8			97
03	3689	X	3449	-0-	-240	-0-	882 70	1 9	2497	3	N	64	27	8			134
04	3600	X	2968	-0-	-632	-0-	774 48	1 9	2146	3	N	44	13	8			165
05	3720	X	3166	-0-	-554	-0-	800 54	1 9	2312	3	N	49	20	8			194
06	3600	X	2939	-0-	-661	-0-	758 41	1 9	2140	3	N	37	12	8			219

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

01	5828	X	5648	-0-	-180	-0-	5591	3	57	9	N	52					214
02	5152	X	5052	-0-	-100	-0-	4989	3	63	9	N	57					271
03	5740	X	5740	-0-	-0-	-0-	5665	3	75	9	N	68	184	1			155
04	5662	X	5662	-0-	-0-	-0-	5594	3	68	9	N	62					217
05	5846	X	5846	-0-	-0-	-0-	5771	3	75	9	N	68					285
06	5550	X	5546	-0-	-4	-0-	5496	3	50	9	N	45	193	1			137

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

01	18148	X	18148	-0-	-0-	-0-	4893 206	2 9	13049	3	N	187	122	1			254
02	16436	X	14916	-0-	-1520	-0-	4587 146	2 9	10183	3	N	133	188	1			199
03	18755	X	16556	-0-	-2199	-0-	4299 165	2 9	12092	3	N	150	187	1			162
04	18150	X	10063	-0-	-8087	-0-	9919	3	144	9	N	131					293
05	18755	X	16499	-0-	-2256	-0-	4855 167	2 9	11477	3	N	152	186	1			259
06	17550	X	15745	-0-	-1805	-0-	5527 127	2 9	10091	3	N	115	189	1			185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3603	-0-	-551	-0-	837	1	2722	3	N	40	103	1			132
							44	9									
02	3584	X	3114	-0-	-470	-0-	851	1	2208	3	N	50					182
							55	9									
03	3844	X	3433	-0-	-411	-0-	942	1	2423	3	N	62					244
							68	9									
04	3570	X	3496	-0-	-74	-0-	880	1	2485	3	N	119	183	1			180
							131	9									
05	3596	X	3446	-0-	-150	-0-	942	1	2437	3	N	61					241
							67	9									
06	3480	X	3180	-0-	-300	-0-	912	1	2220	3	N	44					285
							48	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

01	6419	X	6419	-0-	-0-	-0-	426	1	5909	3	N	76	85	1			115
							84	9									
02	5591	X	5591	-0-	-0-	-0-	392	1	5103	3	N	87					202
							96	9									
03	6169	X	5461	-0-	-708	-0-	430	1	4955	3	N	69	184	1			87
							76	9									
04	6210	X	5193	-0-	-1017	-0-	420	1	4696	3	N	70					157
							77	9									
05	6417	X	5450	-0-	-967	-0-	434	1	4928	3	N	80					237
							88	9									
06	6210	X	5222	-0-	-988	-0-	419	1	4748	3	N	50	190	1			97
							55	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

01	7192	X	6448	-0-	-744	-0-	489	1	5883	3	N	69					101
							76	9									
02	6748	X	6577	-0-	-171	-0-	448	1	6042	3	N	79					180
							87	9									
03	7471	X	7160	-0-	-311	-0-	496	1	6565	3	N	90	185	1			85
							99	9									
04	7230	X	6936	-0-	-294	-0-	477	1	6361	3	N	89					174
							98	9									
05	7285	X	7005	-0-	-280	-0-	496	1	6418	3	N	83	183	1			74
							91	9									
06	7050	X	6903	-0-	-147	-0-	475	1	6263	3	N	150					224
							165	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

01	5549	X	5513	-0-	-36	-0-	5450	3	63	9	N	57					149
02	4984	X	4719	-0-	-265	-0-	4664	3	55	9	N	50					199
03	5394	X	5143	-0-	-251	-0-	5073	3	70	9	N	64	184	1			79
04	5340	X	5054	-0-	-286	-0-	4996	3	58	9	N	53					132
05	5518	X	5246	-0-	-272	-0-	5185	3	61	9	N	55					187
06	5340	X	4946	-0-	-394	-0-	4887	3	59	9	N	54					241

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	8112	-0-	-723	-0-	8053	3	59	9	N	54					175
02	7952	X	7259	-0-	-693	-0-	7184	3	75	9	N	68					243
03	8587	X	8072	-0-	-515	-0-	8011	3	61	9	N	55	187	1			111
04	8040	X	7663	-0-	-377	-0-	7612	3	51	9	N	46					157
05	8184	X	7893	-0-	-291	-0-	7814	3	79	9	N	72					229
06	7860	X	7153	-0-	-707	-0-	7114	3	39	9	N	35	184	1			80

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6016	X	6016	-0-	-0-	-0-	408	1	5530	3	N	71					142
							78	9									
02	5283	X	5283	-0-	-0-	-0-	376	1	4829	3	N	71					213
							78	9									
03	6023	X	6023	-0-	-0-	-0-	383	1	5566	3	N	67	179	1			101
							74	9									
04	5820	X	5687	-0-	-133	-0-	450	1	5126	3	N	101					202
							111	9									
05	6014	X	5892	-0-	-122	-0-	464	1	5340	3	N	80	186	1			96
							88	9									
*06	5920	X	5920	-0-	-0-	-0-	445	1	5399	3	N	69					165
							76	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037	X	6222	-0-	-815	-0-	983	1	5150	3	N	81	68	1			185
							89	9									
02	6244	X	5802	-0-	-442	-0-	896	1	4819	3	N	79					264
							87	9									
03	6758	X	6396	-0-	-362	-0-	992	1	5320	3	N	76	186	1			154
							84	9									
04	6510	X	6185	-0-	-325	-0-	960	1	5150	3	N	68					222
							75	9									
05	6491	X	6491	-0-	-0-	-0-	992	1	5379	3	N	109	184	1			147
							120	9									
06	6210	X	6146	-0-	-64	-0-	955	1	5116	3	N	68					215
							75	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					90
02	140	N	73	-0-	-67	-0-	73	3			N	-0-					90
03	155	N	74	-0-	-81	-0-	74	3			N	-0-					90
04	120	N	80	-0-	-40	-0-	80	3			N	-0-					90
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					90
*06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31000	X	28647	-0-	-2353	-0-	28249	3	398	9	N	362	397	1			376
02	27692	X	25279	-0-	-2413	-0-	24935	3	344	9	N	313	358	1			331
03	29977	X	27623	-0-	-2354	-0-	27283	3	340	9	N	309	384	1			256
04	28440	X	26459	-0-	-1981	-0-	26101	3	358	9	N	325	390	1			191
*05	26971	X	26971	-0-	-0-	-0-	26591	3	380	9	N	345	389	1			147
*06	27720	X	25645	-0-	-2075	-0-	25295	3	350	9	N	318	193	1			272

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					92
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					92
03	124	N	123	-0-	-1	-0-	123	2			N	-0-					92
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					92
*05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					92
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		189	-0-	189	189	189	2			Y	-0-					10
03	14B2 EXT		100	-0-	100	289	100	2			Y	-0-					10
04	14B2 EXT		115	-0-	115	404	115	2			Y	-0-					10
*05	514	X	110	-0-	-404	-0-	110	2			Y	-0-					10
*06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					10

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0-	-0-	850	2	17	9	Y	15	67	1			64
02	882	N	882	-0-	-0-	-0-	870	2	12	9	Y	11	2	1			73
03	1054	N	1020	-0-	-34	-0-	1007	2	13	9	Y	12					85
04	931	N	931	-0-	-0-	-0-	15	1	901	2	Y	14	68	1			31
							15	9									
05	992	N	884	-0-	-108	-0-	873	2	11	9	Y	10					41
06	990	N	875	-0-	-115	-0-	863	2	12	9	Y	11					52

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	155	N	-0-	-0-	-155	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1242	N	1242	-0-	-0-	-0-	1227	2	15	9	Y	14	53	1			59
02	1235	N	1235	-0-	-0-	-0-	1223	2	12	9	Y	11	2	1			68
03	1342	N	1342	-0-	-0-	-0-	1328	2	14	9	Y	13					81
04	1170	N	1142	-0-	-28	-0-	15	1	1113	2	Y	13	61	1			33
							14	9									
*05	1258	N	1258	-0-	-0-	-0-	1247	2	11	9	Y	10					43
*06	1300	N	1300	-0-	-0-	-0-	1288	2	12	9	Y	11					54

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	1399	-0-	-58	-0-	1382	2	17	9	Y	15	63	1			131
02	1438	X	1438	-0-	-0-	-0-	1426	2	12	9	Y	11	3	1			139
03	1584	X	1584	-0-	-0-	-0-	1570	2	14	9	Y	13					152
04	1572	N	1572	-0-	-0-	-0-	15	1	1543	2	Y	13	66	1			99
							14	9									
*05	1575	N	1575	-0-	-0-	-0-	1563	2	12	9	Y	11					110
*06	1506	N	1506	-0-	-0-	-0-	1494	2	12	9	Y	11					121

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0-	-0-	675	2	8	9	Y	7					72
02	756	N	756	-0-	-0-	-0-	747	2	9	9	Y	8	1	1			79
03	820	N	820	-0-	-0-	-0-	812	2	8	9	Y	7					86
04	712	N	712	-0-	-0-	-0-	711	2	1	9	Y	1					87
*05	832	N	832	-0-	-0-	-0-	825	2	7	9	Y	6	58	1			35
*06	867	N	867	-0-	-0-	-0-	863	2	4	9	Y	4					39

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					9
02	1220	N	1220	-0-	-0-	-0-	1219	2	1	9	Y	1	2	1			8
03	1364	N	1364	-0-	-0-	-0-	1363	2	1	9	Y	1					9
04	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					9
05	1364	N	1348	-0-	-16	-0-	1348	2			Y	-0-					9
06	1320	N	1294	-0-	-26	-0-	1293	2	1	9	Y	1					10

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					25
02	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					25
03	310	N	212	-0-	-98	-0-	212	2			Y	-0-					25
04	210	N	142	-0-	-68	-0-	142	2			Y	-0-					25
05	279	N	210	-0-	-69	-0-	210	2			Y	-0-					25
06	210	N	196	-0-	-14	-0-	196	2			Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					94
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					94
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					94
04	30	N	29	-0-	-1	-0-	15	1	14	2	N	-0-					94
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					94
06	30	N	25	-0-	-5	-0-	15	1	10	2	N	-0-					94

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

01	877	N	877	-0-	-0-	-0-	864	2	13	9	Y	12					53
02	878	N	878	-0-	-0-	-0-	1	1	867	2	Y	9	2	1			60
							10	9									
03	932	N	932	-0-	-0-	-0-	1	1	920	2	Y	10					70
							11	9									
04	956	N	956	-0-	-0-	-0-	1	1	941	2	Y	13					83
							14	9									
*05	963	N	963	-0-	-0-	-0-	2	1	951	2	Y	9					92
							10	9									
*06	955	N	955	-0-	-0-	-0-	1	1	940	2	Y	13					105
							14	9									

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

01	629	N	629	-0-	-0-	-0-	622	2	7	9	Y	6	181	1			29
02	811	N	811	-0-	-0-	-0-	798	2	13	9	Y	12	1	1			40
03	824	N	824	-0-	-0-	-0-	818	2	6	9	Y	5					45
04	874	N	874	-0-	-0-	-0-	30	1	833	2	Y	10					55
							11	9									
*05	984	N	984	-0-	-0-	-0-	965	2	19	9	Y	17					72
*06	937	N	937	-0-	-0-	-0-	927	2	10	9	Y	9					81

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

01	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					25
02	311	N	311	-0-	-0-	-0-	311	2			Y	-0-	1	1			24
03	369	N	369	-0-	-0-	-0-	368	2	1	9	Y	1					25
04	408	N	408	-0-	-0-	-0-	18	1	390	2	Y	-0-					25
*05	379	N	379	-0-	-0-	-0-	3	1	376	2	Y	-0-					25
*06	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

01	1030	N	1030	-0-	-0-	-0-	1019	2	11	9	Y	10					100
02	1052	N	1052	-0-	-0-	-0-	1029	2	23	9	Y	21	64	1			57
03	1210	N	1210	-0-	-0-	-0-	1191	2	19	9	Y	17					74
04	1141	N	1141	-0-	-0-	-0-	1126	2	15	9	Y	14					88
05	1178	N	1137	-0-	-41	-0-	1124	2	13	9	Y	12	84	1			16
06	1170	N	1122	-0-	-48	-0-	1107	2	15	9	Y	14					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	1					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	6	1			6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					9
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	9	1			2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					3

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

01	1000	N	1000	-0-	-0-	-0-	994	2	6	9	Y	5					52
02	1021	N	1021	-0-	-0-	-0-	1014	2	7	9	Y	6	2	1			56
03	1176	N	1176	-0-	-0-	-0-	1170	2	6	9	Y	5					61
04	1189	N	1189	-0-	-0-	-0-	1131	2	58	9	Y	53					114
*05	1159	N	1159	-0-	-0-	-0-	1152	2	7	9	Y	6	88	1			32
*06	1157	N	1157	-0-	-0-	-0-	1153	2	4	9	Y	4					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

01	14B2	EXT	36	-0-	36	84	35	2	1	9	Y	1					7
02	14B2	EXT	49	-0-	49	133	47	2	2	9	Y	2	5	1			4
03	14B2	EXT	42	-0-	42	175	41	2	1	9	Y	1					5
04	222	X	47	-0-	-175	-0-	46	2	1	9	Y	1					6
*05	45	X	45	-0-	-0-	-0-	44	2	1	9	Y	1	6	1			1
*06	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					2

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

01	3100	N	1539	-0-	-1561	7292	1481	2	58	9	N	53					86
02	2800	N	1349	-0-	-1451	5841	1315	2	34	9	N	31	3	1			114
03	3100	N	1452	-0-	-1648	4193	1407	2	45	9	N	41	1	1			154
04	3000	N	1445	-0-	-1555	2638	1400	2	45	9	N	41					195
*05	3100	N	1433	-0-	-1667	971	1431	2	2	9	N	2	188	1			9
*06	2303	N	1332	-0-	-971	-0-	1331	2	1	9	N	1					10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0-	-0-	1	1	431	2	N	1					15
							1	9									
02	288	N	288	-0-	-0-	-0-	279	2	9	9	N	8	1	1			22
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					22
04	751	N	751	-0-	-0-	-0-	19	1	732	2	N	-0-					22
*05	697	N	697	-0-	-0-	-0-	697	2			N	-0-					22
*06	844	N	844	-0-	-0-	-0-	843	2	1	9	N	1					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					36
02	713	N	713	-0-	-0-	-0-	712	2	1	9	N	1	2	1			35
03	775	N	738	-0-	-37	-0-	737	2	1	9	N	1					36
04	780	N	674	-0-	-106	-0-	674	2			N	-0-					36
05	775	N	661	-0-	-114	-0-	661	2			N	-0-					36
06	720	N	663	-0-	-57	-0-	663	2			N	-0-					36

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					4
02	219	N	219	-0-	-0-	-0-	219	2			Y	-0-	1	1			3
03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					3
04	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					4
05	248	N	244	-0-	-4	-0-	244	2			Y	-0-					4
06	240	N	230	-0-	-10	-0-	230	2			Y	-0-					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	X	1322	-0-	-11	-0-	1297	2	25	9	Y	23					147
02	1447	X	1447	-0-	-0-	-0-	1422	2	25	9	Y	23	3	1			167
03	1580	X	1580	-0-	-0-	-0-	1546	2	34	9	Y	31					198
04	1582	N	1582	-0-	-0-	-0-	1542	2	40	9	Y	36	172	1			62
*05	1649	N	1649	-0-	-0-	-0-	1612	2	37	9	Y	34					96
*06	1625	N	1625	-0-	-0-	-0-	1588	2	37	9	Y	34					130

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					153
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-	1	1			152
03	341	N	341	-0-	-0-	-0-	340	2	1	9	N	1					153
04	330	N	326	-0-	-4	-0-	326	2			N	-0-					153
05	372	N	329	-0-	-43	-0-	325	2	4	9	N	4	152	1			5
06	330	N	322	-0-	-8	-0-	321	2	1	9	N	1					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					96
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-	1	1			95
03	310	N	309	-0-	-1	-0-	308	2	1	9	N	1					96
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					96
*05	329	N	329	-0-	-0-	-0-	329	2			N	-0-	86	1			10
06	300	N	293	-0-	-7	-0-	293	2			N	-0-					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		62	-0-	62	107	62	2			N	-0-					116
02	T. A.		77	-0-	77	184	47	2	30	9	N	27	112	1			31
03	T. A.		38	-0-	38	222	38	2			N	-0-					31
04	263	X	41	-0-	-222	-0-	41	2			N	-0-					31
*05	22	X	22	-0-	-0-	-0-	22	2			N	-0-					31
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					31

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5324	X	554	-0-	-4770	-0-	31	1	523	2	N	-0-					62
02	603	X	603	-0-	-0-	-0-	28	1	574	2	N	1	1	1			62
							1	9									
03	617	N	617	-0-	-0-	-0-	31	1	586	2	N	-0-					62
04	591	N	591	-0-	-0-	-0-	48	1	543	2	N	-0-					62
*05	627	N	627	-0-	-0-	-0-	31	1	596	2	N	-0-					62
06	600	N	598	-0-	-2	-0-	30	1	567	2	N	1					63
							1	9									

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	782	-0-	-2318	1175	741	2	41	9	N	37					184
02	1912	N	737	-0-	-1175	-0-	705	2	32	9	N	29	1	1			212
03	814	N	814	-0-	-0-	-0-	734	2	80	9	N	73	180	1			105
04	750	N	749	-0-	-1	-0-	707	2	42	9	N	38					143
*05	776	N	776	-0-	-0-	-0-	699	2	77	9	N	70					213
06	750	N	732	-0-	-18	-0-	717	2	15	9	N	14					227

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	971	-0-	-2129	2643	959	2	12	9	N	11					37
02	2800	N	868	-0-	-1932	711	864	2	4	9	N	4	2	1			39
03	1690	N	979	-0-	-711	-0-	934	2	45	9	N	41					80
04	938	N	938	-0-	-0-	-0-	894	2	44	9	N	40					120
*05	942	N	942	-0-	-0-	-0-	917	2	25	9	N	23					143
*06	902	N	902	-0-	-0-	-0-	901	2	1	9	N	1					144

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					63
02	301	N	301	-0-	-0-	-0-	298	2	3	9	N	3	1	1			65
03	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1					66
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					66
*05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					66
*06	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	3					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	7	14	1			30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1066	-0-	-2034	3368	31	1	1035	2	N	-0-					245
02	2800	N	960	-0-	-1840	1528	28	1	932	2	N	-0-					245
03	2533	N	1005	-0-	-1528	-0-	31	1	974	2	N	-0-					245
04	939	N	939	-0-	-0-	-0-	48	1	891	2	N	-0-					245
*05	986	N	986	-0-	-0-	-0-	31	1	932	2	N	21					266
							23	9									
*06	947	N	947	-0-	-0-	-0-	30	1	904	2	N	12	182	1			96
							13	9									

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	12	-0-	12	12	12	2			Y	-0-					-0-
02	14B2	EXT	14	-0-	14	26	14	2			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
*05	36	X	10	-0-	-26	-0-	10	2			Y	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					82
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-	1	1			81
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					81
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					81
*05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					81
06	240	N	210	-0-	-30	-0-	209	2	1	9	N	1					82

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1817	N	1817	-0-	-0-	-0-	1816	2	1	9	Y	1					78
02	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					78
03	1860	N	1714	-0-	-146	-0-	1714	2			Y	-0-					78
04	1770	N	1557	-0-	-213	-0-	1557	2			Y	-0-					78
05	1860	N	1538	-0-	-322	-0-	1534	2	4	9	Y	4	68	1			14
06	1650	N	1137	-0-	-513	-0-	1137	2			Y	-0-	5	1			9

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	3	5			4
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					33
02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					33
03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					33
04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					33
*05	239	N	239	-0-	-0-	-0-	239	2			Y	-0-	29	1			4
*06	226	N	226	-0-	-0-	-0-	225	2	1	9	Y	1	1	1			4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	5			11
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	3	5			8
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	22	1			3
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					139
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					139
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					139
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					139
*05	254	N	254	-0-	-0-	-0-	254	2			N	-0-	95	1			44
*06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					44

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	19					63
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	20					83
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	8					91
04		14B2 EXT	218	-0-	218	218	159	2	59	9	Y	54	102	1			43
05		14B2 EXT	-0-	-0-	-0-	218					Y	1					44
06		14B2 EXT	41	-0-	41	259	41	2			Y	-0-					44

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	25	1			3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	3					73
02	5	N	5	-0-	-0-	-0-	1	2	4	9	N	4					77
03	3	N	3	-0-	-0-	-0-	1	2	2	9	N	2					79
04	0	N	-0-	-0-	-0-	-0-					N	10	20	1			69
05	5	N	-0-	-0-	-5	-0-					N	1					70
06	3	N	-0-	-0-	-3	-0-					N	-0-					70

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					38
02	532	N	297	-0-	-235	-0-	297	2			N	-0-	1	1			37
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					37
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					37
05	341	N	283	-0-	-58	-0-	283	2			N	-0-					37
06	300	N	282	-0-	-18	-0-	281	2	1	9	N	1					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1633	-0-	-351	-0-	1633	2			N	-0-					44
02	1764	X	1602	-0-	-162	-0-	1601	2	1	9	N	1	3	1			42
03	1953	X	1774	-0-	-179	-0-	1773	2	1	9	N	1					43
04	1631	N	1631	-0-	-0-	-0-	19	1	1612	2	N	-0-					43
05	1767	N	1532	-0-	-235	-0-	1532	2			N	-0-					43
06	1710	N	1605	-0-	-105	-0-	1605	2			N	-0-					43

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1173	N	1173	-0-	-0-	-0-	1147	2	26	9	N	24					98
02	1150	N	1150	-0-	-0-	-0-	1137	2	13	9	N	12	2	1			108
03	1331	N	1331	-0-	-0-	-0-	19	1	1302	2	N	9					117
							10	9									
04	1140	N	1134	-0-	-6	-0-	19	1	1115	2	N	-0-					117
05	1271	N	1262	-0-	-9	-0-	1234	2	28	9	N	25					142
06	1290	N	1139	-0-	-151	-0-	1109	2	30	9	N	27					169

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					61
02	451	N	451	-0-	-0-	-0-	450	2	1	9	N	1	1	1			61
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					61
04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					61
05	496	N	449	-0-	-47	-0-	447	2	2	9	N	2					63
06	480	N	319	-0-	-161	-0-	319	2			N	-0-					63

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	1049	2	1	9	N	1					1
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					1
*05	1024	N	1024	-0-	-0-	-0-	1022	2	2	9	N	2					3
*06	1027	N	1027	-0-	-0-	-0-	1026	2	1	9	N	1	3	1			1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	X	187	-0-	-393	-0-	19	1	168	2	N	-0-					40
02	47	X	47	-0-	-0-	-0-	47	2			N	-0-					40
03	93	N	-0-	-0-	-93	-0-					N	-0-					40
04	90	N	19	-0-	-71	-0-	19	1			N	-0-					40
05	62	N	-0-	-0-	-62	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					41
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-	1	1			40
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					40
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					40
05	248	N	228	-0-	-20	-0-	228	2			N	-0-					40
06	240	N	233	-0-	-7	-0-	232	2	1	9	N	1					41

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

01	2588	X	2588	-0-	-0-	-0-	468	1	2063	2	Y	52	82	1			65
							57	9									
02	2267	X	2267	-0-	-0-	-0-	422	1	1809	2	Y	33	4	1			94
							36	9									
03	2438	X	2438	-0-	-0-	-0-	468	1	1916	2	Y	49					143
							54	9									
04	2130	N	1526	-0-	-604	-0-	452	1	1049	2	Y	23					166
							25	9									
05	2201	N	736	-0-	-1465	-0-	468	1	255	2	Y	12	138	1			40
							13	9									
06	2130	N	879	-0-	-1251	-0-	452	1	398	2	Y	26					66
							29	9									

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

01	2759	X	1920	-0-	-839	-0-	681	1	1209	2	N	27					178
							30	9									
02	2492	X	2362	-0-	-130	-0-	718	1	1607	2	N	34	3	1			209
							37	9									
03	2759	X	2656	-0-	-103	-0-	534	1	2079	2	N	39					248
							43	9									
04	2670	X	2609	-0-	-61	-0-	723	1	1854	2	N	29					277
							32	9									
05	2759	X	2485	-0-	-274	-0-	327	1	2081	2	N	70	179	1			168
							77	9									
*06	2598	N	2598	-0-	-0-	-0-	574	1	1982	2	N	38					206
							42	9									

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					23
02	717	N	717	-0-	-0-	-0-	716	2	1	9	N	1	2	1			22
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					22
04	720	N	698	-0-	-22	-0-	698	2			N	-0-					22
05	806	N	655	-0-	-151	-0-	655	2			N	-0-					22
06	720	N	674	-0-	-46	-0-	673	2	1	9	N	1					23

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3417	X	3417	-0-	-0-	-0-	1231	1	2185	2	N	1					60
							1	9									
02	3024	X	1643	-0-	-1381	-0-	507	1	1135	2	N	1	3	1			58
							1	9									
03	3348	X	3104	-0-	-244	-0-	634	1	2469	2	N	1					59
							1	9									
04	3977	X	3977	-0-	-0-	-0-	1097	1	2879	2	N	1					60
							1	9									
*05	4331	X	4331	-0-	-0-	-0-	589	1	3742	2	N	-0-					60
*06	3348	X	3348	-0-	-0-	-0-	752	1	2595	2	N	1					61
							1	9									

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1723	X	1723	-0-	-0-	-0-	41	1	1547	2	N	123	181	1			99
							135	9									
02	1568	X	1433	-0-	-135	-0-	21	1	1412	2	N	-0-					99
03	1736	X	1546	-0-	-190	-0-	22	1	1524	2	N	-0-					99
04	1680	X	1544	-0-	-136	-0-	22	1	1521	2	N	1					100
							1	9									
05	1736	X	1731	-0-	-5	-0-	23	1	1567	2	N	128	185	1			43
							141	9									
*06	1563	N	1563	-0-	-0-	-0-	40	1	1523	2	N	-0-					43

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	2234	-0-	-215	-0-	2227	2	7	9	Y	6	108	1			24
02	2212	X	1972	-0-	-240	-0-	1959	2	13	9	Y	12	4	1			32
03	2449	X	2108	-0-	-341	-0-	2090	2	18	9	Y	16					48
04	2160	N	1987	-0-	-173	-0-	1978	2	9	9	Y	8					56
05	2170	N	1960	-0-	-210	-0-	1956	2	4	9	Y	4	45	1			15
06	2040	N	1845	-0-	-195	-0-	1834	2	11	9	Y	10					25

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	1	1	556	2	N	-0-					85
02	453	N	453	-0-	-0-	-0-	447	2	6	9	N	5	1	1			89
03	651	N	479	-0-	-172	-0-	479	2			N	-0-					89
04	540	N	430	-0-	-110	-0-	34	1	395	2	N	1					90
							1	9									
05	496	N	374	-0-	-122	-0-	374	2			N	-0-					90
06	450	N	402	-0-	-48	-0-	402	2			N	-0-					90

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	391	2	1	9	Y	1					10
02	357	N	357	-0-	-0-	-0-	356	2	1	9	Y	1	1	1			10
03	465	N	377	-0-	-88	-0-	375	2	2	9	Y	2					12
04	405	N	405	-0-	-0-	-0-	404	2	1	9	Y	1	10	1			3
*05	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					3
*06	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					3

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1447	X	1447	-0-	-0-	-0-	1407	2	40	9	N	36					221
02	1273	X	1273	-0-	-0-	-0-	1260	2	13	9	N	12	3	1			230
03	1430	X	1430	-0-	-0-	-0-	1407	2	23	9	N	21					251
04	1404	N	1404	-0-	-0-	-0-	39	1	1353	2	N	11					262
							12	9									
*05	1391	N	1391	-0-	-0-	-0-	1362	2	29	9	N	26	181	1			107
*06	1403	N	1403	-0-	-0-	-0-	36	1	1361	2	N	5					112
							6	9									

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					47
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					47
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					47
04	30	N	-0-	-0-	-30	-0-					N	-0-					47
05	31	N	-0-	-0-	-31	-0-					N	-0-					47
06	6	N	-0-	-0-	-6	-0-					N	-0-					47

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1974	N	555	-0-	-1419	-0-	543	2	12	9	N	11					32
02	473	N	473	-0-	-0-	-0-	464	2	9	9	N	8					40
03	494	N	494	-0-	-0-	-0-	488	2	6	9	N	5					45
04	521	N	521	-0-	-0-	-0-	493	2	28	9	N	25	49	1			21
*05	489	N	489	-0-	-0-	-0-	487	2	2	9	N	2					23
*06	457	N	457	-0-	-0-	-0-	457	2			N	-0-	2	1			21

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

01	2263	X	1077	-0-	-1186	-0-	1023	1	54	9	N	49	182	1			103
02	2464	X	1981	-0-	-483	-0-	1121	1	816	2	N	40	2	1			141
							44	9									
03	2728	X	2001	-0-	-727	-0-	982	1	962	2	N	52					193
							57	9									
04	2673	N	2673	-0-	-0-	-0-	2104	1	519	2	N	45					238
							50	9									
*05	3035	N	3035	-0-	-0-	-0-	1497	1	1506	2	N	29	183	1			84
							32	9									
*06	3000	N	3433	-0-	433	433	1696	1	1689	2	N	44					128
							48	9									

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

01	478	N	478	-0-	-0-	-0-	474	2	4	9	N	4					5
02	399	N	399	-0-	-0-	-0-	397	2	2	9	N	2					7
03	470	N	470	-0-	-0-	-0-	467	2	3	9	N	3	8	1			2
04	483	N	483	-0-	-0-	-0-	482	2	1	9	N	1					3
05	434	N	315	-0-	-119	-0-	313	2	2	9	N	2					5
06	450	N	410	-0-	-40	-0-	409	2	1	9	N	1	5	1			1

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

01	316	N	316	-0-	-0-	-0-	5	1	311	2	N	-0-					56
02	345	N	345	-0-	-0-	-0-	5	1	337	2	N	3					59
							3	9									
03	343	N	343	-0-	-0-	-0-	5	1	338	2	N	-0-					59
04	392	N	392	-0-	-0-	-0-	6	1	386	2	N	-0-					59
*05	418	N	418	-0-	-0-	-0-	6	1	410	2	N	2					61
							2	9									
*06	376	N	376	-0-	-0-	-0-	5	1	371	2	N	-0-					61

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

01	182	N	182	-0-	-0-	-0-	163	2	19	9	N	17					20
02	201	N	201	-0-	-0-	-0-	182	2	19	9	N	17					37
03	205	N	205	-0-	-0-	-0-	201	2	4	9	N	4					41
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					41
*05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					41
*06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					41

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0-	-0-	705	2	1	9	N	1					98
02	715	N	715	-0-	-0-	-0-	711	2	4	9	N	4	2	1			100
03	847	N	847	-0-	-0-	-0-	764	2	83	9	N	75					175
04	738	N	738	-0-	-0-	-0-	707	2	31	9	N	28	180	1			23
05	806	N	661	-0-	-145	-0-	661	2			N	-0-					23
06	810	N	638	-0-	-172	-0-	638	2			N	-0-					23

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1188	-0-	-1912	5408	1179	2	9	9	Y	8					43
02	2800	N	1061	-0-	-1739	3669	1053	2	8	9	Y	7	2	1			48
03	3100	N	1260	-0-	-1840	1829	1251	2	9	9	Y	8	31	1			25
04	2910	N	1081	-0-	-1829	-0-	1073	2	8	9	Y	7					32
05	1178	N	1082	-0-	-96	-0-	1078	2	4	9	Y	4	31	1			5
06	1170	N	1057	-0-	-113	-0-	1046	2	11	9	Y	10					15

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					27
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-	1	1			26
03	434	N	389	-0-	-45	-0-	388	2	1	9	N	1					27
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					27
05	341	N	325	-0-	-16	-0-	325	2			N	-0-					27
06	390	N	301	-0-	-89	-0-	301	2			N	-0-					27

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	989	N	989	-0-	-0-	-0-	985	2	4	9	N	4					10
02	943	N	943	-0-	-0-	-0-	941	2	2	9	N	2					12
03	1004	N	1004	-0-	-0-	-0-	1001	2	3	9	N	3	8	1			7
04	960	N	943	-0-	-17	-0-	941	2	2	9	N	2					9
05	1054	N	1014	-0-	-40	-0-	1013	2	1	9	N	1					10
06	960	N	958	-0-	-2	-0-	957	2	1	9	N	1	5	1			6

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4143	X	4143	-0-	-0-	-0-	715	1	3374	2	N	49					124
							54	9									
02	3692	X	3692	-0-	-0-	-0-	597	1	3016	2	N	72	5	1			191
							79	9									
03	3441	X	2980	-0-	-461	-0-	683	1	2257	2	N	36					227
							40	9									
04	3330	X	2639	-0-	-691	-0-	688	1	1911	2	N	36	183	1			80
							40	9									
05	3441	X	3087	-0-	-354	-0-	701	1	2343	2	N	39					119
							43	9									
06	3330	X	2994	-0-	-336	-0-	676	1	2281	2	N	34					153
							37	9									

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1348	X	1348	-0-	-0-	-0-	1335	2	13	9	Y	12					68
02	1182	X	1182	-0-	-0-	-0-	1168	2	14	9	Y	13	3	1			78
03	1373	X	1373	-0-	-0-	-0-	1360	2	13	9	Y	12	51	1			39
04	1191	N	1191	-0-	-0-	-0-	1177	2	14	9	Y	13					52
05	1209	N	1159	-0-	-50	-0-	1153	2	6	9	Y	5	50	1			7
06	1170	N	1095	-0-	-75	-0-	1076	2	19	9	Y	17					24

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

01	273	N	273	-0-	-0-	-0-	4	1	263	2	N	5					287
							6	9									
02	238	N	238	-0-	-0-	-0-	3	1	223	2	N	11					298
							12	9									
03	246	N	246	-0-	-0-	-0-	3	1	239	2	N	4	185	1			117
							4	9									
04	247	N	247	-0-	-0-	-0-	3	1	238	2	N	5					122
							6	9									
*05	254	N	254	-0-	-0-	-0-	4	1	247	2	N	3					125
							3	9									
*06	241	N	241	-0-	-0-	-0-	3	1	235	2	N	3					128
							3	9									

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

01	500	N	500	-0-	-0-	-0-	485	2	15	9	N	14					80
02	546	N	546	-0-	-0-	-0-	527	2	19	9	N	17	1	1			96
03	593	N	593	-0-	-0-	-0-	576	2	17	9	N	15					111
04	553	N	553	-0-	-0-	-0-	541	2	12	9	N	11					122
05	620	N	509	-0-	-111	-0-	502	2	7	9	N	6	84	1			44
06	570	N	515	-0-	-55	-0-	503	2	12	9	N	11					55

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

01	548	N	548	-0-	-0-	-0-	533	2	15	9	N	14					87
02	552	N	552	-0-	-0-	-0-	532	2	20	9	N	18	1	1			104
03	585	N	585	-0-	-0-	-0-	571	2	14	9	N	13					117
04	524	N	524	-0-	-0-	-0-	505	2	19	9	N	17					134
*05	548	N	548	-0-	-0-	-0-	535	2	13	9	N	12	103	1			43
*06	520	N	520	-0-	-0-	-0-	509	2	11	9	N	10					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2769	X	2769	-0-		-0-	-0-	888	1	1840	2	N	37					76
								41	9									
02	2686	X	2686	-0-		-0-	-0-	648	1	1992	2	N	42	3	1			115
								46	9									
03	3073	X	3073	-0-		-0-	-0-	717	1	2268	2	N	80					195
								88	9									
04	2649	N	2649	-0-		-0-	-0-	672	1	1945	2	N	29	185	1			39
								32	9									
*05	2308	N	2308	-0-		-0-	-0-	646	1	1628	2	N	31					70
								34	9									
06	2160	N	2087	-0-		-73	-0-	642	1	1401	2	N	40					110
								44	9									

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	4003	-0-		-275	-0-	396	1	3585	2	N	20					278
								22	9									
02	3851	X	3851	-0-		-0-	-0-	360	1	3465	2	N	24	190	1			112
								26	9									
03	4123	X	4024	-0-		-99	-0-	254	1	3753	2	N	15					127
								17	9									
04	3990	X	3834	-0-		-156	-0-	54	1	3752	2	N	25					152
								28	9									
05	4278	X	3463	-0-		-815	-0-	49	1	3389	2	N	23					175
								25	9									
06	4140	X	3165	-0-		-975	-0-	44	1	3091	2	N	27					202
								30	9									

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	N	676	-0-		-0-	-0-	663	2	13	9	N	12					90
02	728	N	728	-0-		-0-	-0-	719	2	9	9	N	8	2	1			96
03	850	N	850	-0-		-0-	-0-	822	2	28	9	N	25					121
04	802	N	802	-0-		-0-	-0-	772	2	30	9	N	27					148
05	806	N	783	-0-		-23	-0-	758	2	25	9	N	23	100	1			71
06	810	N	755	-0-		-55	-0-	725	2	30	9	N	27					98

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1096	-0-		-2004	4190	1087	2	9	9	Y	8					41
02	2800	N	975	-0-		-1825	2365	967	2	8	9	Y	7	2	1			46
03	3100	N	1137	-0-		-1963	402	1129	2	8	9	Y	7	30	1			23
04	1386	N	984	-0-		-402	-0-	975	2	9	9	Y	8					31
05	1085	N	969	-0-		-116	-0-	967	2	2	9	Y	2	29	1			4
06	1080	N	946	-0-		-134	-0-	935	2	11	9	Y	10					14

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1794	N	496	-0-		-1298	-0-	7	1	489	2	N	-0-					45
02	554	N	554	-0-		-0-	-0-	8	1	546	2	N	-0-					45
03	624	N	624	-0-		-0-	-0-	9	1	615	2	N	-0-					45
04	654	N	654	-0-		-0-	-0-	9	1	645	2	N	-0-					45
05	620	N	555	-0-		-65	-0-	8	1	547	2	N	-0-					45
06	600	N	-0-	-0-		-600	-0-					N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF. 11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	271	2	9	9	Y	8					81
02	312	N	312	-0-	-0-	-0-	303	2	9	9	Y	8	1	1			88
03	386	N	386	-0-	-0-	-0-	367	2	19	9	Y	17					105
04	349	N	349	-0-	-0-	-0-	342	2	7	9	Y	6					111
*05	347	N	347	-0-	-0-	-0-	333	2	14	9	Y	13	81	1			43
06	360	N	136	-0-	-224	-0-	124	2	12	9	Y	11					54

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF. 11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0-	-0-	522	2	17	9	N	15					70
02	450	N	450	-0-	-0-	-0-	443	2	7	9	N	6	1	1			75
03	589	N	413	-0-	-176	-0-	407	2	6	9	N	5					80
04	1207	N	1207	-0-	-0-	-0-	905	1	295	2	N	6					86
							7	9									
*05	1486	N	1486	-0-	-0-	-0-	935	1	483	2	N	62	19	1			129
							68	9									
*06	1791	N	1791	-0-	-0-	-0-	905	1	842	2	N	40					169
							44	9									

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF. 11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	1230	-0-	-258	-0-	1229	2	1	9	Y	1					191
02	1344	X	1112	-0-	-232	-0-	1111	2	1	9	Y	1	3	1			189
03	1488	X	1311	-0-	-177	-0-	1311	2			Y	-0-					189
04	1200	N	1124	-0-	-76	-0-	1123	2	1	9	Y	1					190
*05	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-	174	1			16
*06	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					16

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF. 11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	377	2	12	9	N	11					68
02	400	N	400	-0-	-0-	-0-	391	2	9	9	N	8	1	1			75
03	434	N	416	-0-	-18	-0-	403	2	13	9	N	12					87
04	390	N	334	-0-	-56	-0-	310	2	24	9	N	22					109
05	434	N	263	-0-	-171	-0-	231	2	32	9	N	29	96	1			42
06	390	N	248	-0-	-142	-0-	239	2	9	9	N	8					50

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF. 11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1727	N	1727	-0-	-0-	-0-	1701	2	26	9	N	24					83
02	1624	N	1598	-0-	-26	-0-	1563	2	35	9	N	32					115
03	1665	N	1665	-0-	-0-	-0-	1640	2	25	9	N	23	72	1			66
04	1680	N	1568	-0-	-112	-0-	1542	2	26	9	N	24					90
05	1767	N	1658	-0-	-109	-0-	1633	2	25	9	N	23					113
06	1620	N	1598	-0-	-22	-0-	1579	2	19	9	N	17	63	1			67

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

01	1418	N	1418	-0-	-0-	-0-	1393	2	25	9	N	23					105
02	1290	N	1290	-0-	-0-	-0-	1272	2	18	9	N	16					121
03	1302	N	1288	-0-	-14	-0-	1270	2	18	9	N	16	55	1			82
04	1380	N	1250	-0-	-130	-0-	1240	2	10	9	N	9					91
*05	1557	N	1557	-0-	-0-	-0-	1534	2	23	9	N	21					112
*06	1460	N	1460	-0-	-0-	-0-	1441	2	19	9	N	17	37	1			92

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

01	1620	N	1620	-0-	-0-	-0-	1602	2	18	9	N	16					43
02	1093	N	1093	-0-	-0-	-0-	1075	2	18	9	N	16					59
03	1581	N	1455	-0-	-126	-0-	1431	2	24	9	N	22	43	1			38
04	1725	N	1725	-0-	-0-	-0-	1693	2	32	9	N	29					67
*05	1713	N	1713	-0-	-0-	-0-	1682	2	31	9	N	28					95
*06	1622	N	1622	-0-	-0-	-0-	1602	2	20	9	N	18	72	1			41

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

01	1475	X	1475	-0-	-0-	-0-	1419	2	56	9	N	51					155
02	1440	X	1440	-0-	-0-	-0-	1400	2	40	9	N	36	3	1			188
03	1433	X	1433	-0-	-0-	-0-	1423	2	10	9	N	9					197
04	1404	N	1404	-0-	-0-	-0-	20	1	1369	2	N	14					211
							15	9									
*05	1368	N	1368	-0-	-0-	-0-	1344	2	24	9	N	22	178	1			55
*06	1181	N	1181	-0-	-0-	-0-	1178	2	3	9	N	3					58

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	877	-0-	-2874	-0-	798	2	79	9	N	72					171
02	3388	X	800	-0-	-2588	-0-	798	2	2	9	N	2	3	1			170
03	3503	X	847	-0-	-2656	-0-	793	2	54	9	N	49					219
04	2340	X	101	-0-	-2239	-0-	2	2	99	9	N	90	178	1			131
05	1488	X	-0-	-0-	-1488	-0-					N	-0-	109	1			22
06	870	X	2	-0-	-868	-0-	2	2			N	-0-					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

01	1333	X	124	-0-	-1209	-0-	118	1	6	9	N	5					175
02	1204	X	1172	-0-	-32	-0-	373	1	785	2	N	13	2	1			186
							14	9									
03	1333	X	1330	-0-	-3	-0-	341	1	967	2	N	20					206
							22	9									
04	1290	X	1273	-0-	-17	-0-	404	1	865	2	N	4	181	1			29
							4	9									
05	1333	X	1119	-0-	-214	-0-	263	1	843	2	N	12					41
							13	9									
06	1290	X	1259	-0-	-31	-0-	596	1	644	2	N	17					58
							19	9									

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

01	1767	X	1699	-0-	-68	-0-	1679	2	20	9	Y	18					100
02	1596	X	1512	-0-	-84	-0-	1492	2	20	9	Y	18	3	1			115
03	1767	X	1750	-0-	-17	-0-	1730	2	20	9	Y	18	75	1			58
04	1650	N	1573	-0-	-77	-0-	1553	2	20	9	Y	18					76
05	1674	N	1533	-0-	-141	-0-	1524	2	9	9	Y	8	74	1			10
06	1680	N	1475	-0-	-205	-0-	1474	2	1	9	Y	1					11

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	703	N	703	-0-	-0-	-0-	312	1	391	2	N	-0-					148
02	653	N	653	-0-	-0-	-0-	282	1	365	2	N	5					153
							6	9									
03	781	N	781	-0-	-0-	-0-	312	1	462	2	N	6					159
							7	9									
04	690	N	621	-0-	-69	-0-	151	1	464	2	N	5					164
							6	9									
05	713	N	483	-0-	-230	-0-	469	2	14	9	N	13	137	1			40
06	750	N	533	-0-	-217	-0-	522	2	11	9	N	10					50

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

01	4502	X	4502	-0-	-0-	-0-	4443	2	59	9	N	54					155
02	3387	X	3387	-0-	-0-	-0-	3348	2	39	9	N	35	6	1			184
03	3503	X	2847	-0-	-656	-0-	2816	2	31	9	N	28					212
04	3390	X	3014	-0-	-376	-0-	13	1	2980	2	N	19					231
							21	9									
05	3503	X	3041	-0-	-462	-0-	3016	2	25	9	N	23	179	1			75
06	3390	X	2764	-0-	-626	-0-	2742	2	22	9	N	20					95

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

01	4159	X	4159	-0-	-0-	-0-	636	1	3482	2	N	37					189
							41	9									
02	3668	X	2639	-0-	-1029	-0-	607	1	1989	2	N	39	6	1			222
							43	9									
03	4061	X	3912	-0-	-149	-0-	703	1	3159	2	N	45	184	1			83
							50	9									
04	4322	X	4322	-0-	-0-	-0-	675	1	3600	2	N	43					126
							47	9									
*05	4093	X	4093	-0-	-0-	-0-	696	1	3350	2	N	43					169
							47	9									
*06	4107	X	4107	-0-	-0-	-0-	694	1	3370	2	N	39					208
							43	9									

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

01	0	W	1287	-0-	1287	9803	480	1	807	2	N	-0-					44
02	600	N	856	-0-	256	10059	57	1	799	2	N	-0-					44
03	3100	N	918	-0-	-2182	7877	13	1	905	2	N	-0-					44
04	3000	N	905	-0-	-2095	5782	13	1	892	2	N	-0-					44
*05	3100	N	888	-0-	-2212	3570	13	1	875	2	N	-0-					44
*06	3000	N	859	-0-	-2141	1429	12	1	847	2	N	-0-					44

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

01	1736	X	1439	-0-	-297	-0-	1420	2	19	9	N	17					146
02	1568	X	1476	-0-	-92	-0-	1457	2	19	9	N	17	3	1			160
03	1739	X	1739	-0-	-0-	-0-	1707	2	32	9	N	29					189
04	1434	N	1434	-0-	-0-	-0-	1409	2	25	9	N	23					212
05	1643	N	1428	-0-	-215	-0-	1405	2	23	9	N	21	180	1			53
06	1680	N	1339	-0-	-341	-0-	1319	2	20	9	N	18					71

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

01	275	N	275	-0-	-0-	-0-	268	2	7	9	N	6					72
02	284	N	284	-0-	-0-	-0-	272	2	12	9	N	11					83
03	341	N	303	-0-	-38	-0-	292	2	11	9	N	10					93
04	270	N	-0-	-0-	-270	-0-					N	14					107
05	310	N	287	-0-	-23	-0-	270	2	17	9	N	15	91	1			31
06	300	N	280	-0-	-20	-0-	263	2	17	9	N	15					46

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

01	655	N	655	-0-	-0-	-0-	316	1	336	2	N	3					228
							3	9									
02	583	N	583	-0-	-0-	-0-	286	1	295	2	N	2					230
							2	9									
03	530	N	530	-0-	-0-	-0-	186	1	337	2	N	6					236
							7	9									
04	450	N	369	-0-	-81	-0-	5	1	356	2	N	7					243
							8	9									
05	465	N	375	-0-	-90	-0-	5	1	359	2	N	10	185	1			68
							11	9									
06	450	N	356	-0-	-94	-0-	5	1	343	2	N	7					75
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4017	X	4017	-0-	-0-	-0-	935	1	3017	2	N	59	174	1			166
							65	9									
02	3499	X	3499	-0-	-0-	-0-	831	1	2621	2	N	43	5	1			204
							47	9									
03	3553	X	3553	-0-	-0-	-0-	916	1	2586	2	N	46	179	1			71
							51	9									
04	3301	X	3301	-0-	-0-	-0-	886	1	2361	2	N	49					120
							54	9									
05	3162	X	3134	-0-	-28	-0-	773	1	2317	2	N	40					160
							44	9									
*06	3512	X	3512	-0-	-0-	-0-	905	1	2555	2	N	47					207
							52	9									

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

01	527	N	527	-0-	-0-	-0-	523	2	4	9	N	4					42
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-	1	1			41
03	682	N	175	-0-	-507	-0-	175	2			N	-0-					41
04	510	N	140	-0-	-370	-0-	140	2			N	-0-					41
05	403	N	109	-0-	-294	-0-	109	2			N	-0-					41
06	180	N	58	-0-	-122	-0-	58	2			N	-0-					41

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

01	1326	N	1326	-0-	-0-	-0-	1307	2	19	9	N	17					118
02	1287	N	1287	-0-	-0-	-0-	1270	2	17	9	N	15	3	1			130
03	1643	N	1422	-0-	-221	-0-	1392	2	30	9	N	27					157
04	1328	N	1328	-0-	-0-	-0-	14	1	1291	2	N	21					178
							23	9									
05	1426	N	1268	-0-	-158	-0-	1243	2	25	9	N	23					201
06	1380	N	1203	-0-	-177	-0-	1184	2	19	9	N	17	181	1			37

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

01	6758	X	6758	-0-	-0-	-0-	3584	1	3126	2	N	44					230
							48	9									
02	3556	X	2609	-0-	-947	-0-	628	1	1941	2	N	36	6	1			260
							40	9									
03	3937	X	3614	-0-	-323	-0-	145	1	3428	2	N	37	184	1			113
							41	9									
04	3810	X	2717	-0-	-1093	-0-	1795	1	856	2	N	60					173
							66	9									
05	3937	X	3874	-0-	-63	-0-	989	1	2808	2	N	70	177	1			66
							77	9									
06	3810	X	3599	-0-	-211	-0-	1135	1	2423	2	N	37					103
							41	9									

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	758	-0-	-2342	1274	750	2	8	9	N	7					72
02	1975	N	701	-0-	-1274	-0-	701	2			N	-0-	1	1			71
03	682	N	677	-0-	-5	-0-	677	2			N	-0-					71
04	749	N	749	-0-	-0-	-0-	736	2	13	9	N	12					83
05	775	N	705	-0-	-70	-0-	688	2	17	9	N	15					98
06	660	N	650	-0-	-10	-0-	646	2	4	9	N	4					102

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3131	-0-	-434	-0-	626	1	2462	2	N	39	187	1			106
							43	9									
02	3458	X	3458	-0-	-0-	-0-	619	1	2798	2	N	37	6	1			137
							41	9									
03	3689	X	3689	-0-	-0-	-0-	686	1	2967	2	N	33					170
							36	9									
04	3629	X	3629	-0-	-0-	-0-	677	1	2912	2	N	36					206
							40	9									
*05	3762	X	3762	-0-	-0-	-0-	686	1	3023	2	N	48					254
							53	9									
06	3450	X	3335	-0-	-115	-0-	664	1	2623	2	N	44	183	1			115
							48	9									

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	1636	-0-	-7	-0-	1602	2	34	9	N	31					148
02	1484	X	1442	-0-	-42	-0-	1414	2	28	9	N	25	3	1			170
03	1643	X	1553	-0-	-90	-0-	1519	2	34	9	N	31					201
04	1590	N	1358	-0-	-232	-0-	1322	2	36	9	N	33	186	1			48
05	1612	N	1521	-0-	-91	-0-	1491	2	30	9	N	27					75
06	1500	N	1378	-0-	-122	-0-	1357	2	21	9	N	19					94

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3380	X	3380	-0-	-0-	-0-	835	1	2523	2	N	20					231
							22	9									
02	2944	X	2944	-0-	-0-	-0-	753	1	2161	2	N	27					258
							30	9									
03	3241	X	3241	-0-	-0-	-0-	723	1	2487	2	N	28					286
							31	9									
04	2880	X	2880	-0-	-0-	-0-	526	1	2332	2	N	20	181	1			125
							22	9									
*05	2844	X	2844	-0-	-0-	-0-	541	1	2275	2	N	25					150
							28	9									
*06	2784	X	2784	-0-	-0-	-0-	522	1	2243	2	N	17					167
							19	9									

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					112

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

01	3100	N	1545	-0-	-1555	6207	1516	2	29	9	N	26					189
02	2800	N	1277	-0-	-1523	4684	1262	2	15	9	N	14	3	1			200
03	3100	N	1260	-0-	-1840	2844	1250	2	10	9	N	9					209
04	3000	N	1193	-0-	-1807	1037	15	1	1166	2	N	11					220
							12	9									
*05	2217	N	1180	-0-	-1037	-0-	1161	2	19	9	N	17	184	1			53
06	1230	N	986	-0-	-244	-0-	974	2	12	9	N	11					64

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

01	2325	X	986	-0-	-1339	-0-	321	1	632	2	N	30					76
							33	9									
02	1400	X	896	-0-	-504	-0-	290	1	577	2	N	26					102
							29	9									
03	1550	X	1018	-0-	-532	-0-	322	1	685	2	N	10					112
							11	9									
04	960	X	821	-0-	-139	-0-	180	1	615	2	N	24					136
							26	9									
05	992	X	522	-0-	-470	-0-	7	1	503	2	N	11					147
							12	9									
06	990	N	638	-0-	-352	-0-	22	1	606	2	N	9					156
							10	9									

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

01	316	N	316	-0-	-0-	-0-	5	1	311	2	N	-0-					238
02	279	N	279	-0-	-0-	-0-	4	1	275	2	N	-0-					238
03	325	N	325	-0-	-0-	-0-	5	1	320	2	N	-0-					238
04	389	N	389	-0-	-0-	-0-	6	1	383	2	N	-0-					238
*05	371	N	371	-0-	-0-	-0-	5	1	366	2	N	-0-	184	1			54
*06	345	N	345	-0-	-0-	-0-	5	1	340	2	N	-0-					54

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
01	2821	X	273	-0-	-2548	-0-	234	1	39	9	N	35	177	1	63
02	2632	X	1479	-0-	-1153	-0-	482	1	952	2	N	41	2	1	102
							45	9							
03	2914	X	2200	-0-	-714	-0-	565	1	1604	2	N	28			130
							31	9							
04	2820	X	2262	-0-	-558	-0-	703	1	1531	2	N	25			155
							28	9							
*05	2814	X	2814	-0-	-0-	-0-	657	1	2111	2	N	42			197
							46	9							
*06	3420	X	3420	-0-	-0-	-0-	1626	1	1758	2	N	33	182	1	48
							36	9							

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

01	3100	N	823	-0-	-2277	4756	31	1	792	2	N	-0-			73
02	2800	N	933	-0-	-1867	2889	28	1	904	2	N	1	2	1	72
							1	9							
03	3100	N	1144	-0-	-1956	933	31	1	1113	2	N	-0-			72
04	1985	N	1052	-0-	-933	-0-	30	1	1021	2	N	1			73
							1	9							
*05	1141	N	1141	-0-	-0-	-0-	31	1	1110	2	N	-0-			73
06	1080	N	1058	-0-	-22	-0-	30	1	1027	2	N	1			74
							1	9							

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

01	4578	X	4578	-0-	-0-	-0-	2846	1	1677	2	N	50			182
							55	9							
02	2884	X	2274	-0-	-610	-0-	969	1	1253	2	N	47	3	1	226
							52	9							
03	3193	X	2599	-0-	-594	-0-	657	1	1867	2	N	68	182	1	112
							75	9							
04	3090	X	3020	-0-	-70	-0-	932	1	2023	2	N	59			171
							65	9							
05	3193	X	2792	-0-	-401	-0-	648	1	2081	2	N	57			228
							63	9							
06	3090	X	3088	-0-	-2	-0-	1468	1	1586	2	N	31	177	1	82
							34	9							

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

01	2933	N	973	-0-	-1960	-0-	321	1	641	2	N	10			162
							11	9							
02	891	N	891	-0-	-0-	-0-	290	1	595	2	N	5			167
							6	9							
03	843	N	843	-0-	-0-	-0-	190	1	644	2	N	8			175
							9	9							
04	686	N	686	-0-	-0-	-0-	10	1	667	2	N	8			183
							9	9							
*05	700	N	700	-0-	-0-	-0-	10	1	683	2	N	6	163	1	26
							7	9							
*06	666	N	666	-0-	-0-	-0-	9	1	650	2	N	6			32
							7	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1225	-0-	-1875	569	478	1	732	2	N	14					146
							15	9									
02	1655	N	1086	-0-	-569	-0-	432	1	648	2	N	5					151
							6	9									
03	1029	N	1029	-0-	-0-	-0-	282	1	735	2	N	11					162
							12	9									
04	786	N	786	-0-	-0-	-0-	11	1	764	2	N	10					172
							11	9									
*05	783	N	783	-0-	-0-	-0-	11	1	761	2	N	10	161	1			21
							11	9									
*06	764	N	764	-0-	-0-	-0-	11	1	747	2	N	5					26
							6	9									

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

01	454	N	454	-0-	-0-	-0-	7	1	441	2	N	5					190
							6	9									
02	433	N	433	-0-	-0-	-0-	6	1	425	2	N	2					192
							2	9									
03	558	N	30	-0-	-528	-0-	30	2			N	-0-					192
04	450	N	-0-	-0-	-450	-0-					N	-0-					192
05	465	N	-0-	-0-	-465	-0-					N	1					193
06	30	N	-0-	-0-	-30	-0-					N	-0-					193

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					121

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

01	3100	N	976	-0-	-2124	5286	956	2	20	9	N	18					189
02	2800	N	874	-0-	-1926	3360	865	2	9	9	N	8	2	1			195
03	3100	N	920	-0-	-2180	1180	914	2	6	9	N	5					200
04	2014	N	834	-0-	-1180	-0-	18	1	803	2	N	12					212
							13	9									
05	961	N	808	-0-	-153	-0-	786	2	22	9	N	20					232
06	900	N	777	-0-	-123	-0-	771	2	6	9	N	5	177	1			60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3431	X	3431	-0-	-0-	-0-	692	1	2707	2	N	29					131
							32	9									
02	2756	X	2756	-0-	-0-	-0-	568	1	2162	2	N	24	5	1			150
							26	9									
03	3109	X	3109	-0-	-0-	-0-	637	1	2438	2	N	31					181
							34	9									
04	2727	X	2727	-0-	-0-	-0-	559	1	2135	2	N	30					211
							33	9									
*05	2910	X	2910	-0-	-0-	-0-	702	1	2201	2	N	6	162	1			55
							7	9									
*06	2807	X	2807	-0-	-0-	-0-	687	1	2109	2	N	10					65
							11	9									

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

01	3100	N	1863	-0-	-1237	5486	488	1	1363	2	N	11	186	1			23
							12	9									
02	2800	N	1660	-0-	-1140	4346	440	1	1207	2	N	12					35
							13	9									
03	3100	N	1417	-0-	-1683	2663	288	1	1122	2	N	6					41
							7	9									
04	3000	N	1034	-0-	-1966	697	14	1	1003	2	N	15					56
							17	9									
*05	1783	N	1086	-0-	-697	-0-	15	1	1062	2	N	8					64
							9	9									
06	1380	N	1168	-0-	-212	-0-	16	1	1141	2	N	10					74
							11	9									

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

01	14B2 EXT		-0-	-0-	-0-	48544					N	-0-					11
02	48544	X	-0-	-0-	-48544	-0-					N	-0-					11
03	0	X	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

01	3100	N	1403	-0-	-1697	1964	327	1	1039	2	N	34					231
							37	9									
02	2800	N	1218	-0-	-1582	382	295	1	889	2	N	31					262
							34	9									
03	1762	N	1380	-0-	-382	-0-	327	1	1027	2	N	24	185	1			101
							26	9									
04	1229	N	1229	-0-	-0-	-0-	186	1	1021	2	N	20					121
							22	9									
*05	1145	N	1145	-0-	-0-	-0-	16	1	1081	2	N	44					165
							48	9									
*06	1073	N	1073	-0-	-0-	-0-	21	1	1027	2	N	23					188
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1340	-0-	-1760	1813	480	1	808	2	N	47					223
							52	9									
02	2800	N	1246	-0-	-1554	259	434	1	775	2	N	34	184	1			73
							37	9									
03	1509	N	1250	-0-	-259	-0-	479	1	769	2	N	2					75
							2	9									
04	600	N	339	-0-	-261	-0-	198	1	141	2	N	-0-					75
05	620	N	-0-	-0-	-620	-0-					N	-0-					75
06	600	N	-0-	-0-	-600	-0-					N	-0-					75

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1991	X	1991	-0-	-0-	-0-	1970	2	21	9	N	19	181	1			61
02	2316	X	2316	-0-	-0-	-0-	2282	2	34	9	N	31	3	1			89
03	1922	X	1875	-0-	-47	-0-	1839	2	36	9	N	33					122
04	1860	N	1801	-0-	-59	-0-	15	1	1760	2	N	24					146
							26	9									
05	1922	N	1683	-0-	-239	-0-	1663	2	20	9	N	18					164
06	1800	N	1608	-0-	-192	-0-	1590	2	18	9	N	16					180

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1320	N	1320	-0-	-0-	-0-	480	1	836	2	N	4					180
							4	9									
02	1209	N	1209	-0-	-0-	-0-	433	1	761	2	N	14					194
							15	9									
03	1305	N	1305	-0-	-0-	-0-	479	1	806	2	N	18					212
							20	9									
04	1057	N	1057	-0-	-0-	-0-	238	1	797	2	N	20	187	1			45
							22	9									
05	1085	N	802	-0-	-283	-0-	11	1	774	2	N	15					60
							17	9									
06	1050	N	752	-0-	-298	-0-	10	1	721	2	N	19					79
							21	9									

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1387	-0-	-1713	2768	327	1	1028	2	N	29					122
							32	9									
02	2800	N	1250	-0-	-1550	1218	295	1	955	2	N	-0-					122
03	2411	N	1193	-0-	-1218	-0-	225	1	944	2	N	22					144
							24	9									
04	1110	N	962	-0-	-148	-0-	14	1	940	2	N	7					151
							8	9									
*05	1147	N	922	-0-	-225	-0-	13	1	909	2	N	-0-	119	1	5	5	27
06	1110	N	942	-0-	-168	-0-	13	1	895	2	N	31					58
							34	9									

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1422	-0-	-1678	2863	327	1	1043	2	N	47					362
							52	9									
02	2800	N	1291	-0-	-1509	1354	296	1	966	2	N	26	183	1			205
							29	9									
03	2714	N	1360	-0-	-1354	-0-	327	1	1025	2	N	7					212
							8	9									
04	1179	N	1179	-0-	-0-	-0-	185	1	962	2	N	29					241
							32	9									
*05	1048	N	1048	-0-	-0-	-0-	15	1	1010	2	N	21	185	1			77
							23	9									
*06	990	N	990	-0-	-0-	-0-	14	1	958	2	N	16					93
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1264	X	1264	-0-	-0-	-0-	479	1	779	2	N	5	183	1			22
							6	9									
02	728	N	726	-0-	-2	-0-	40	1	685	2	N	1					23
							1	9									
03	930	N	753	-0-	-177	-0-	11	1	739	2	N	3					26
							3	9									
04	900	N	739	-0-	-161	-0-	10	1	723	2	N	5					31
							6	9									
05	806	N	752	-0-	-54	-0-	11	1	728	2	N	12					43
							13	9									
06	720	N	700	-0-	-20	-0-	10	1	690	2	N	-0-					43

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1996	-0-	-1104	8631	490	1	1499	2	N	6					222
							7	9									
02	2800	N	1795	-0-	-1005	7626	442	1	1342	2	N	10	191	1			41
							11	9									
03	3100	N	2016	-0-	-1084	6542	490	1	1516	2	N	9					50
							10	9									
04	3000	N	1992	-0-	-1008	5534	474	1	1515	2	N	3					53
							3	9									
*05	3100	N	2055	-0-	-1045	4489	490	1	1552	2	N	12					65
							13	9									
*06	3000	N	1929	-0-	-1071	3418	473	1	1439	2	N	15					80
							17	9									

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	723	-0-	-2377	3284	717	2	6	9	N	5					112
02	2800	N	1080	-0-	-1720	1564	1029	2	51	9	N	46	2	1			156
03	2621	N	1057	-0-	-1564	-0-	1029	2	28	9	N	25					181
04	1128	N	1128	-0-	-0-	-0-	17	1	1089	2	N	20					201
							22	9									
05	1209	N	1124	-0-	-85	-0-	1110	2	14	9	N	13					214
*06	1060	N	1060	-0-	-0-	-0-	1040	2	20	9	N	18	179	1			53

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*06	513	N	513	-0-	-0-	-0-	513	1			N	-0-					107

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4537	X	4537	-0-	-0-	-0-	969	1	3491	2	N	70	184	1			171
							77	9									
02	4239	X	4239	-0-	-0-	-0-	855	1	3317	2	N	61	7	1			225
							67	9									
03	4740	X	4740	-0-	-0-	-0-	949	1	3707	2	N	76					301
							84	9									
04	4629	X	4629	-0-	-0-	-0-	983	1	3565	2	N	74	184	1			191
							81	9									
*05	4698	X	4698	-0-	-0-	-0-	997	1	3626	2	N	68	183	1			76
							75	9									
*06	4600	X	4600	-0-	-0-	-0-	944	1	3575	2	N	74					150
							81	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

01	3100 N	1260	-0-	-1840	5675	1251	2	9	9	N	8					208
02	2800 N	1181	-0-	-1619	4056	1156	2	25	9	N	23	2	1			229
03	3100 N	612	-0-	-2488	1568	375	2	237	9	N	215	392	1			52
04	1568 N	-0-	-0-	-1568	-0-					N	-0-					52
05	1302 N	-0-	-0-	-1302	-0-					N	-0-					52
06	600 N	-0-	-0-	-600	-0-					N	-0-					52

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

01	6270 X	6270	-0-	-0-	-0-	1194	1	4977	2	N	90					257
						99	9									
02	5885 X	5885	-0-	-0-	-0-	1125	1	4685	2	N	68	183	1			142
						75	9									
03	6200 X	6073	-0-	-127	-0-	1266	1	4715	2	N	84					226
						92	9									
04	6000 X	5994	-0-	-6	-0-	1009	1	4879	2	N	96					322
						106	9									
05	6200 X	6080	-0-	-120	-0-	823	1	5136	2	N	110	170	1			262
						121	9									
06	6000 X	5866	-0-	-134	-0-	787	1	4988	2	N	83	183	1			162
						91	9									

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

01	12090 X	11905	-0-	-185	-0-	1351	1	10386	2	N	153	181	1			171
						168	9									
02	11514 X	11514	-0-	-0-	-0-	1246	1	10107	2	N	146	180	1			137
						161	9									
03	12090 X	10308	-0-	-1782	-0-	1323	1	8832	2	N	139	185	1			91
						153	9									
04	13160 X	13160	-0-	-0-	-0-	1003	1	11985	2	N	156					247
						172	9									
*05	13568 X	13568	-0-	-0-	-0-	241	1	13128	2	N	181	179	1			249
						199	9									
*06	13617 X	13617	-0-	-0-	-0-	218	1	13225	2	N	158	180	1			227
						174	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

01	12524	X	11634	-0-	-890	-0-	599	1	10962	2	N	66	192	1			81
							73	9									
02	11312	X	10078	-0-	-1234	-0-	532	1	9429	2	N	106					187
							117	9									
03	11842	X	10731	-0-	-1111	-0-	582	1	10040	2	N	99	187	1			99
							109	9									
04	11250	X	10019	-0-	-1231	-0-	349	1	9589	2	N	74					173
							81	9									
05	11625	X	10212	-0-	-1413	-0-	145	1	9932	2	N	123	189	1			107
							135	9									
06	11250	X	9079	-0-	-2171	-0-	127	1	8864	2	N	80					187
							88	9									

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

01	16368	X	15721	-0-	-647	-0-	631	1	14922	2	N	153					268
							168	9									
02	14784	X	9515	-0-	-5269	-0-	526	1	8878	2	N	101	199	1			170
							111	9									
03	16368	X	12124	-0-	-4244	-0-	597	1	11397	2	N	118	183	1			105
							130	9									
04	15840	X	9846	-0-	-5994	-0-	239	1	9500	2	N	97					202
							107	9									
05	16368	X	9574	-0-	-6794	-0-	136	1	9336	2	N	93	182	1			113
							102	9									
06	15210	X	8263	-0-	-6947	-0-	88	1	8087	2	N	80					193
							88	9									

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

01	13020	X	12192	-0-	-828	-0-	1228	1	10465	2	N	454	324	1			573
							499	9									
02	11760	X	11239	-0-	-521	-0-	1192	1	9617	2	N	391	368	1			596
							430	9									
03	13020	X	12388	-0-	-632	-0-	1336	1	10427	2	N	568	542	1	4	5	618
							625	9									
04	12570	X	11250	-0-	-1320	-0-	1091	1	9608	2	N	501	363	1			756
							551	9									
05	12431	X	10664	-0-	-1767	-0-	860	1	9364	2	N	400	716	1			440
							440	9									
06	12030	X	9864	-0-	-2166	-0-	833	1	8697	2	N	304	182	1			562
							334	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18352	X	18352	-0-	-0-	-0-	2130	1	15940	2	N	256	186	1			293
							282	9									
02	21968	X	21968	-0-	-0-	-0-	2162	1	19483	2	N	294	390	1			197
							323	9									
03	25221	X	25221	-0-	-0-	-0-	2388	1	22470	2	N	330	189	1	1	5	337
							363	9									
04	24798	X	24798	-0-	-0-	-0-	2109	1	22304	2	N	350	368	1			319
							385	9									
*05	25501	X	25501	-0-	-0-	-0-	1976	1	23126	2	N	363	378	1			304
							399	9									
*06	24605	X	24605	-0-	-0-	-0-	1898	1	22331	2	N	342	178	1			468
							376	9									

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23777	X	22483	-0-	-1294	-0-	1767	1	20493	2	N	203	181	1			362
							223	9									
02	23184	X	19640	-0-	-3544	-0-	1606	1	17800	2	N	213	202	1			373
							234	9									
03	25668	X	20350	-0-	-5318	-0-	1749	1	18335	2	N	242	184	1			431
							266	9									
04	24180	X	20132	-0-	-4048	-0-	1689	1	18202	2	N	219	365	1			285
							241	9									
05	24986	X	19689	-0-	-5297	-0-	1676	1	17759	2	N	231					516
							254	9									
06	21750	X	18456	-0-	-3294	-0-	1687	1	16560	2	N	190	359	1			347
							209	9									

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33227	X	33227	-0-	-0-	-0-	3742	1	28852	2	N	575	583	1			712
							633	9									
02	26939	X	26939	-0-	-0-	-0-	3921	1	22413	2	N	550	557	1			705
							605	9									
03	27801	X	27801	-0-	-0-	-0-	4369	1	22759	2	N	612	595	1	1	5	721
							673	9									
04	23671	X	23671	-0-	-0-	-0-	3464	1	19703	2	N	458	548	1			631
							504	9									
*05	27107	X	27107	-0-	-0-	-0-	2647	1	23770	2	N	627	579	1			679
							690	9									
*06	23024	X	23024	-0-	-0-	-0-	2501	1	20030	2	N	448	367	1			760
							493	9									

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24815	X	24815	-0-	-0-	-0-	2180	1	22090	2	N	495	368	1			417
							545	9									
02	22313	X	22313	-0-	-0-	-0-	2044	1	19790	2	N	435	433	1			419
							479	9									
03	24600	X	24600	-0-	-0-	-0-	2273	1	21880	2	N	406	368	1			457
							447	9									
04	24069	X	24069	-0-	-0-	-0-	2049	1	21508	2	N	465	554	1			368
							512	9									
*05	24469	X	24469	-0-	-0-	-0-	1931	1	22040	2	N	453	368	1			453
							498	9									
*06	22695	X	22695	-0-	-0-	-0-	1836	1	20424	2	N	395	362	1			486
							435	9									

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61938	X	61938	-0-	-0-	-0-	3006	1	57842	2	N	991	928	1			765
							1090	9									
02	55031	X	55031	-0-	-0-	-0-	2784	1	51220	2	N	934	1124	1			575
							1027	9									
03	59387	X	59387	-0-	-0-	-0-	3112	1	55160	2	N	1014	922	1			667
							1115	9									
04	57663	X	57663	-0-	-0-	-0-	2622	1	53913	2	N	1025	928	1			764
							1128	9									
*05	57452	X	57452	-0-	-0-	-0-	2144	1	54242	2	N	969	1270	1			463
							1066	9									
*06	54850	X	54850	-0-	-0-	-0-	2099	1	51814	2	N	852	541	1			774
							937	9									

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9269	X	7192	-0-	-2077	-0-	766	1	6272	2	N	140					245
							154	9									
02	8372	X	6883	-0-	-1489	-0-	739	1	6001	2	N	130	39	1			336
							143	9									
03	9269	X	7800	-0-	-1469	-0-	852	1	6817	2	N	119	348	1			107
							131	9									
04	8970	X	7096	-0-	-1874	-0-	889	1	6053	2	N	140					247
							154	9									
05	7626	X	6852	-0-	-774	-0-	866	1	5874	2	N	102					349
							112	9									
06	7560	X	6503	-0-	-1057	-0-	814	1	5564	2	N	114	349	1			114
							125	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21410	X	21410	-0-	-0-	-0-	2466	1	18663	2	N	255					490
							281	9									
02	18746	X	18746	-0-	-0-	-0-	2301	1	16174	2	N	246	370	1			366
							271	9									
03	19822	X	19822	-0-	-0-	-0-	2549	1	16967	2	N	278	188	1			456
							306	9									
04	22591	X	22591	-0-	-0-	-0-	2203	1	20091	2	N	270	378	1			348
							297	9									
*05	20977	X	20977	-0-	-0-	-0-	1806	1	18871	2	N	273	374	1			247
							300	9									
*06	19799	X	19799	-0-	-0-	-0-	1713	1	17809	2	N	252	179	1			320
							277	9									

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

01	18228	X	15442	-0-	-2786	-0-	221	1	15088	2	N	121	186	1			143
							133	9									
02	16464	X	14636	-0-	-1828	-0-	188	1	14283	2	N	150					293
							165	9									
03	16709	X	15132	-0-	-1577	-0-	191	1	14698	2	N	221	361	1			153
							243	9									
04	15930	X	11832	-0-	-4098	-0-	165	1	11477	2	N	173	185	1			141
							190	9									
05	16213	X	11754	-0-	-4459	-0-	166	1	11406	2	N	165					306
							182	9									
06	15690	X	14831	-0-	-859	-0-	187	1	14427	2	N	197	186	1			317
							217	9									

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

01	27297	X	27297	-0-	-0-	-0-	2319	1	24275	2	N	639	557	1			602
							703	9									
02	23434	X	23434	-0-	-0-	-0-	2145	1	20576	2	N	648	758	1			492
							713	9									
03	26446	X	26446	-0-	-0-	-0-	2340	1	23373	2	N	666	550	1			608
							733	9									
04	25005	X	25005	-0-	-0-	-0-	2060	1	22288	2	N	597	736	1			469
							657	9									
*05	25801	X	25801	-0-	-0-	-0-	1720	1	23329	2	N	684	549	1			604
							752	9									
*06	24970	X	24970	-0-	-0-	-0-	1701	1	22591	2	N	616	553	1			667
							678	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8556	X	7558	-0-	-998	-0-	784	1	6478	2	N	269	186	1			181
							296	9									
02	7728	X	6645	-0-	-1083	-0-	727	1	5621	2	N	270	181	1			270
							297	9									
03	8432	X	6918	-0-	-1514	-0-	784	1	5852	2	N	256	363	1			163
							282	9									
04	8160	X	6460	-0-	-1700	-0-	586	1	5645	2	N	208	183	1			188
							229	9									
05	7936	X	7394	-0-	-542	-0-	501	1	6577	2	N	287	184	1			291
							316	9									
*06	7846	X	7846	-0-	-0-	-0-	475	1	7038	2	N	303	363	1			231
							333	9									

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

01	45741	X	45741	-0-	-0-	-0-	2700	1	41985	2	N	960	748	1			1021
							1056	9									
02	37607	X	37607	-0-	-0-	-0-	2562	1	33965	2	N	982	1122	1			881
							1080	9									
03	42091	X	42091	-0-	-0-	-0-	2812	1	38098	2	N	1074	1266	1			689
							1181	9									
04	40878	X	40878	-0-	-0-	-0-	2332	1	37560	2	N	896	929	1			656
							986	9									
*05	36639	X	36639	-0-	-0-	-0-	1826	1	33993	2	N	745	736	1			665
							820	9									
*06	38590	X	38590	-0-	-0-	-0-	1818	1	35815	2	N	870	728	1			807
							957	9									

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9203	X	9203	-0-	-0-	-0-	1175 295	1 9	7733	2	N	268	374	1			282
02	9611	X	9611	-0-	-0-	-0-	1077 314	1 9	8220	2	N	285	184	1			383
03	10014	X	10014	-0-	-0-	-0-	1183 323	1 9	8508	2	N	294	378	1	1	5	298
04	9271	X	9271	-0-	-0-	-0-	1010 273	1 9	7988	2	N	248	182	1			364
*05	9227	X	9227	-0-	-0-	-0-	844 200	1 9	8183	2	N	182	379	1			167
*06	9258	X	9258	-0-	-0-	-0-	775 228	1 9	8255	2	N	207					374

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

01	8370	X	1781	-0-	-6589	-0-	843 30	1 9	908	2	N	27	18	1			184
02	7560	X	5101	-0-	-2459	-0-	969 210	1 9	3922	2	N	191	187	1			188
03	8370	X	5111	-0-	-3259	-0-	1023 208	1 9	3880	2	N	189	193	1			184
04	6780	X	5790	-0-	-990	-0-	961 221	1 9	4608	2	N	201	187	1			198
05	5642	X	1955	-0-	-3687	-0-	543	1	1412	2	N	-0-	167	1			31
06	5460	X	573	-0-	-4887	-0-	280 1	1 9	292	2	N	1					31

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

01	21338	X	21338	-0-	-0-	-0-	985 405	1 9	19948	2	N	368	370	1			257
02	17037	X	17037	-0-	-0-	-0-	867 336	1 9	15834	2	N	305	371	1			191
03	17926	X	17926	-0-	-0-	-0-	952 364	1 9	16610	2	N	331	367	1			155
04	16980	X	14462	-0-	-2518	-0-	759 344	1 9	13359	2	N	313	182	1			286
05	17546	X	16591	-0-	-955	-0-	642 354	1 9	15595	2	N	322	363	1			245
*06	17620	X	17620	-0-	-0-	-0-	634 307	1 9	16679	2	N	279	365	1			159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16740	X	14551	-0-	-2189	-0-	999 508	1 9	13044	2	N	462	373	1			537
02	15120	X	13108	-0-	-2012	-0-	982 516	1 9	11610	2	N	469	747	1			259
03	16740	X	15805	-0-	-935	-0-	1084 590	1 9	14131	2	N	536	557	1			238
04	16170	X	13418	-0-	-2752	-0-	938 548	1 9	11932	2	N	498	547	1			189
05	14539	X	14402	-0-	-137	-0-	785 557	1 9	13060	2	N	506	363	1			332
06	15300	X	13378	-0-	-1922	-0-	765 498	1 9	12115	2	N	453	551	1			234

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10230	X	9424	-0-	-806	-0-	1085 349	1 9	7990	2	N	317	367	1			370
02	9240	X	8275	-0-	-965	-0-	996 306	1 9	6973	2	N	278	371	1			277
03	10230	X	8750	-0-	-1480	-0-	1053 282	1 9	7415	2	N	256	368	1			165
04	9900	X	8998	-0-	-902	-0-	933 322	1 9	7743	2	N	293	183	1			275
05	10230	X	9159	-0-	-1071	-0-	791 333	1 9	8035	2	N	303	366	1			212
06	9120	X	9057	-0-	-63	-0-	764 318	1 9	7975	2	N	289	186	1			315

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20341	X	20341	-0-	-0-	-0-	1439 639	1 9	18263	2	N	581	374	1			645
02	16109	X	16109	-0-	-0-	-0-	1279 541	1 9	14289	2	N	492	754	1			383
03	17143	X	17143	-0-	-0-	-0-	1406 484	1 9	15253	2	N	440	553	1			270
04	16110	X	16110	-0-	-0-	-0-	1117 448	1 9	14545	2	N	407	368	1			309
*05	20836	X	20836	-0-	-0-	-0-	1014 552	1 9	19270	2	N	502	551	1			260
*06	16793	X	16793	-0-	-0-	-0-	930 358	1 9	15505	2	N	325	369	1			216

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15432	X	15432	-0-	-0-	-0-	1213	1	13707	2	N	465	374	1			361
							512	9									
02	12019	X	12019	-0-	-0-	-0-	1076	1	10551	2	N	356	569	1			148
							392	9									
03	12919	X	12919	-0-	-0-	-0-	1203	1	11334	2	N	347	183	1			312
							382	9									
04	12210	X	12098	-0-	-112	-0-	1049	1	10709	2	N	309	369	1			252
							340	9									
*05	13466	X	13466	-0-	-0-	-0-	854	1	12289	2	N	294	180	1			366
							323	9									
06	12210	X	11129	-0-	-1081	-0-	866	1	9955	2	N	280	369	1			277
							308	9									

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	54396	-0-	54396	3475872	1203	1	52485	2	N	644	934	1			272
							708	9									
02	14B2	EXT	48680	-0-	48680	3524552	1304	1	46806	2	N	518	386	1			404
							570	9									
03	14B2	EXT	50679	-0-	50679	3575231	1394	1	48758	2	N	479	539	1			344
							527	9									
04	3625078	X	49847	-0-	-3575231	-0-	841	1	48278	2	N	662	367	1			639
							728	9									
*05	50256	X	50256	-0-	-0-	-0-	616	1	48970	2	N	609	923	1			325
							670	9									
*06	48048	X	48048	-0-	-0-	-0-	600	1	46694	2	N	685	546	1			464
							754	9									

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1441063					N	-0-					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12245	X	5765	-0-	-6480	-0-	771	1	4845	2	N	135	186	1			149
							149	9									
02	11060	X	9283	-0-	-1777	-0-	789	1	8271	2	N	203					352
							223	9									
03	12245	X	10988	-0-	-1257	-0-	878	1	9831	2	N	254	371	1			235
							279	9									
04	11850	X	10554	-0-	-1296	-0-	724	1	9548	2	N	256	371	1			120
							282	9									
*05	10705	X	10705	-0-	-0-	-0-	573	1	9842	2	N	264	174	1			210
							290	9									
06	10620	X	6798	-0-	-3822	-0-	523	1	6120	2	N	141	180	1			171
							155	9									

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18228	X	16411	-0-	-1817	-0-	208	1	16038	2	N	150	364	1			228
							165	9									
02	16464	X	14400	-0-	-2064	-0-	202	1	14104	2	N	85					313
							94	9									
03	18228	X	16538	-0-	-1690	-0-	212	1	16212	2	N	104	187	1			230
							114	9									
04	17190	X	15965	-0-	-1225	-0-	202	1	15526	2	N	215	186	1			259
							237	9									
05	16771	X	16392	-0-	-379	-0-	208	1	15919	2	N	241	182	1			318
							265	9									
06	15990	X	15004	-0-	-986	-0-	187	1	14584	2	N	212	183	1			347
							233	9									

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21055	X	21055	-0-	-0-	-0-	935	1	19757	2	N	330	193	1			371
							363	9									
02	19600	X	17660	-0-	-1940	-0-	798	1	16662	2	N	182	382	1			171
							200	9									
03	21700	X	20103	-0-	-1597	-0-	911	1	18907	2	N	259	184	1			246
							285	9									
04	20520	X	20278	-0-	-242	-0-	876	1	19198	2	N	185	184	1			247
							204	9									
05	21204	X	19500	-0-	-1704	-0-	906	1	18278	2	N	287	186	1			348
							316	9									
*06	20973	X	20973	-0-	-0-	-0-	857	1	19878	2	N	216	422	1			142
							238	9									

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42918	X	42918	-0-	-0-	-0-	935	1	41512	2	N	428	180	1			372
							471	9									
02	37586	X	37586	-0-	-0-	-0-	845	1	36573	2	N	153	181	1			344
							168	9									
03	40173	X	40173	-0-	-0-	-0-	912	1	38889	2	N	338	369	1			313
							372	9									
04	38409	X	38409	-0-	-0-	-0-	882	1	37289	2	N	216	368	1			161
							238	9									
*05	39447	X	39447	-0-	-0-	-0-	935	1	38132	2	N	345	184	1			322
							380	9									
*06	37276	X	37276	-0-	-0-	-0-	905	1	36114	2	N	234	299	1			257
							257	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

01	9889	X	8669	-0-	-1220	-0-	8486	3	183	9	N	166	184	1			144
02	8204	X	7922	-0-	-282	-0-	7778	3	144	9	N	131	178	1			97
03	9796	X	8441	-0-	-1355	-0-	8307	3	134	9	N	122					219
04	9480	X	7371	-0-	-2109	-0-	7239	3	132	9	N	120	194	1			145
05	9517	X	6847	-0-	-2670	-0-	6706	3	141	9	N	128	196	1			77
*06	8490	X	7602	-0-	-888	-0-	7490	3	112	9	N	102					179

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

01	5177	X	4467	-0-	-710	-0-	4391	3	76	9	N	69					441
02	4368	X	3518	-0-	-850	-0-	3464	3	54	9	N	49	181	1			309
03	4924	X	4924	-0-	-0-	-0-	4850	3	74	9	N	67					376
04	4440	X	3169	-0-	-1271	-0-	3118	3	51	9	N	46	198	1			224
05	4588	X	4163	-0-	-425	-0-	4077	3	86	9	N	78					302
*06	4770	X	3336	-0-	-1434	-0-	3290	3	46	9	N	42	190	1			154

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

01	5115	X	5113	-0-	-2	-0-	421	1	4529	2	N	142					669
							7	5	156	9							
02	5516	X	4694	-0-	-822	-0-	385	1	4149	2	N	145	182	1			632
							160	9									
03	6107	X	5129	-0-	-978	-0-	423	1	4556	2	N	136	185	1			583
							150	9									
04	5550	X	4829	-0-	-721	-0-	399	1	4301	2	N	117					700
							129	9									
05	5425	X	3296	-0-	-2129	-0-	272	1	2936	2	N	80					780
							88	9									
06	5040	X	4667	-0-	-373	-0-	387	1	4160	2	N	106	181	1			705
							3	5	117	9							

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

01	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					1288
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1288

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11749	X	5051	-0-	-6698	-0-	5040	2	11	9	N	10					862
02	10612	X	7003	-0-	-3609	-0-	7003	2			N	-0-					862
03	11470	X	6228	-0-	-5242	-0-	6228	2			N	-0-					862
04	10590	X	2102	-0-	-8488	-0-	2102	2			N	-0-					862
05	5053	X	3944	-0-	-1109	-0-	3944	2			N	-0-					862
06	7500	X	3396	-0-	-4104	-0-	3396	2			N	-0-					862

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	84	N	31	-0-	-53	-0-	31	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2554	N	2554	-0-	-0-	-0-	2523	2	31	9	Y	28	4	8			74
02	2001	N	2001	-0-	-0-	-0-	1956	2	45	9	Y	41	5	8			110
03	2410	N	2410	-0-	-0-	-0-	2342	2	68	9	Y	62	98	1	8	8	66
04	2222	N	2222	-0-	-0-	-0-	2163	2	59	9	Y	54	5	8			115
05	2306	N	2306	-0-	-0-	-0-	2250	2	56	9	Y	51	114	1	4	8	48
*06	2291	N	2291	-0-	-0-	-0-	2256	2	35	9	Y	32	4	8			76

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3697	X	3697	-0-	-0-	-0-	3662	2	35	9	Y	32	16	8			30
02	4386	X	4386	-0-	-0-	-0-	4314	2	72	9	Y	65	25	8			70
03	4689	X	4689	-0-	-0-	-0-	4591	2	98	9	Y	89	60	1	14	8	85
04	4153	X	4153	-0-	-0-	-0-	4103	2	50	9	Y	45	72	1	8	8	50
05	4867	X	3356	-0-	-1511	-0-	3273	2	83	9	Y	75	63	1	7	8	55
06	4710	X	3391	-0-	-1319	-0-	3349	2	42	9	Y	38	64	1	8	8	21

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

01	2247	N	2247	-0-	-0-	-0-	2184	2	63	9	Y	57	99	1	6	8	68
02	1944	N	1944	-0-	-0-	-0-	1867	2	77	9	Y	70	6	8			132
03	2077	N	2072	-0-	-5	-0-	2007	2	65	9	Y	59	97	1	12	8	82
04	2027	N	2027	-0-	-0-	-0-	1954	2	73	9	Y	66	9	8			139
05	2296	N	2296	-0-	-0-	-0-	2229	2	67	9	Y	61	100	1	8	8	92
*06	2012	N	2012	-0-	-0-	-0-	1960	2	52	9	Y	47	7	8			132

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

01	837	X	490	-0-	-347	-0-	490	2			Y	-0-					48
02	756	X	639	-0-	-117	-0-	638	2	1	9	Y	1	1	8			48
03	837	X	538	-0-	-299	-0-	537	2	1	9	Y	1	1	8			48
04	690	X	428	-0-	-262	-0-	428	2			Y	-0-					48
*05	713	X	495	-0-	-218	-0-	494	2	1	9	Y	1	1	8			48
*06	581	N	581	-0-	-0-	-0-	556	2	25	9	Y	23	1	8			61

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

01	589	N	511	-0-	-78	-0-	489	2	22	9	Y	20					73
02	504	N	426	-0-	-78	-0-	406	2	20	9	Y	18	55	1			36
03	543	N	543	-0-	-0-	-0-	519	2	24	9	Y	22	1	8			57
04	483	N	483	-0-	-0-	-0-	462	2	21	9	Y	19	1	8			75
05	476	N	476	-0-	-0-	-0-	457	2	19	9	Y	17	54	1	1	8	37
*06	493	N	493	-0-	-0-	-0-	475	2	18	9	Y	16					53

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

01	1922	N	1514	-0-	-408	-0-	1478	2	36	9	Y	33	4	8			67
02	1792	N	679	-0-	-1113	-0-	643	2	36	9	Y	33	50	1	5	8	45
03	1488	N	722	-0-	-766	-0-	691	2	31	9	Y	28	8	8			65
04	1470	N	877	-0-	-593	-0-	853	2	24	9	Y	22	5	8			82
05	744	N	331	-0-	-413	-0-	299	2	32	9	Y	29	60	1	5	8	46
06	690	N	319	-0-	-371	-0-	290	2	29	9	Y	26	3	8			69

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1078	-0-	-565	-0-	1063	2	15	9	Y	14	5	8			70
02	1531	N	1531	-0-	-0-	-0-	1506	2	25	9	Y	23	6	8			87
03	1643	N	1643	-0-	-0-	-0-	1633	2	10	9	Y	9	8	8			88
04	1460	N	1460	-0-	-0-	-0-	1453	2	7	9	Y	6	6	8			88
05	1674	N	1586	-0-	-88	-0-	1580	2	6	9	Y	5	5	8			88
*06	1648	N	1648	-0-	-0-	-0-	1634	2	14	9	Y	13	5	8			96

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

01	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					156
02	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					156
03	2039	N	2039	-0-	-0-	-0-	2035	2	4	9	N	4	32	1			128
04	1960	N	1960	-0-	-0-	-0-	1950	2	10	9	N	9					137
05	1902	N	1902	-0-	-0-	-0-	1888	2	14	9	N	13					150
*06	1798	N	1798	-0-	-0-	-0-	1773	2	25	9	N	23					173

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

01	1664	N	1664	-0-	-0-	-0-	1632	2	32	9	Y	29	14	8			126
02	1576	N	1576	-0-	-0-	-0-	1557	2	19	9	Y	17	14	8			129
03	1741	N	1741	-0-	-0-	-0-	1697	2	44	9	Y	40	21	8			148
04	1530	N	1343	-0-	-187	-0-	1269	2	74	9	Y	67	121	1	15	8	79
05	1581	N	1449	-0-	-132	-0-	1374	2	75	9	Y	68	12	8			135
*06	1474	N	1474	-0-	-0-	-0-	1428	2	46	9	Y	42	11	8			166

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

01	372	N	296	-0-	-76	-0-	288	2	8	9	Y	7					120
02	308	N	307	-0-	-1	-0-	292	2	15	9	Y	14					134
03	352	N	352	-0-	-0-	-0-	321	2	31	9	Y	28	100	1	1	8	61
04	300	N	296	-0-	-4	-0-	287	2	9	9	Y	8	1	8			68
05	341	N	307	-0-	-34	-0-	294	2	13	9	Y	12	1	8			79
*06	308	N	308	-0-	-0-	-0-	293	2	15	9	Y	14	1	8			92

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

01	13981	X	11994	-0-	-1987	-0-	11678	2	316	9	Y	287	316	1	63	8	159
02	12628	X	2349	-0-	-10279	-0-	2236	2	113	9	Y	103	157	1	23	8	82
03	13981	X	1916	-0-	-12065	-0-	1822	2	94	9	Y	85	39	8			128
04	13530	X	1774	-0-	-11756	-0-	1718	2	56	9	Y	51	111	1	9	8	59
05	13609	X	1491	-0-	-12118	-0-	1425	2	66	9	Y	60	1	8			118
*06	4265	X	4265	-0-	-0-	-0-	4200	2	65	9	Y	59	96	1	37	8	44

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

01	682	N	658	-0-	-24	-0-	633	2	25	9	Y	23	8	8			44
02	678	N	678	-0-	-0-	-0-	652	2	26	9	Y	24	37	1	9	8	22
03	558	N	485	-0-	-73	-0-	463	2	22	9	Y	20	16	8			26
04	630	N	461	-0-	-169	-0-	436	2	25	9	Y	23	12	8			37
05	682	N	341	-0-	-341	-0-	311	2	30	9	Y	27	34	1	11	8	19
06	480	N	211	-0-	-269	-0-	197	2	14	9	Y	13	8	8			24

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1246	N	1246	-0-	-0-	-0-	1215	2	31	9	N	28	17	8			108
02	1659	N	1659	-0-	-0-	-0-	1639	2	20	9	N	18	14	8			112
03	1721	N	1721	-0-	-0-	-0-	1703	2	18	9	N	16	16	8			112
04	1424	N	1424	-0-	-0-	-0-	1411	2	13	9	N	12	12	8			112
05	1655	N	1655	-0-	-0-	-0-	1644	2	11	9	N	10	10	8			112
*06	1594	N	1594	-0-	-0-	-0-	1583	2	11	9	N	10	10	8			112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

01	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
02	168	N	113	-0-	-55	-0-	113	2			Y	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

01	1178	N	1105	-0-	-73	-0-	1063	2	42	9	Y	38	5	8			152
02	1204	N	1204	-0-	-0-	-0-	1173	2	31	9	Y	28	103	1	6	8	71
03	1269	N	1269	-0-	-0-	-0-	1219	2	50	9	Y	45	4	8			112
04	1148	N	1148	-0-	-0-	-0-	1095	2	53	9	Y	48	3	8			157
05	1196	N	1196	-0-	-0-	-0-	1153	2	43	9	Y	39	116	1	3	8	77
*06	1107	N	1107	-0-	-0-	-0-	1067	2	40	9	Y	36	1	8			112

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

01	2418	N	2147	-0-	-271	-0-	2140	2	7	9	Y	6	1	8			82
02	1904	N	1810	-0-	-94	-0-	1799	2	11	9	Y	10	1	8			91
03	1935	N	1935	-0-	-0-	-0-	1922	2	13	9	Y	12	65	1	2	8	36
04	2070	N	1812	-0-	-258	-0-	1791	2	21	9	Y	19	1	8			54
05	2015	N	1977	-0-	-38	-0-	1973	2	4	9	Y	4	1	8			57
*06	1950	N	1950	-0-	-0-	-0-	1947	2	3	9	Y	3	3	8			57

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

01	651	N	651	-0-	-0-	-0-	645	2	6	9	Y	5					88
02	573	N	573	-0-	-0-	-0-	566	2	7	9	Y	6	1	8			93
03	620	N	619	-0-	-1	-0-	615	2	4	9	Y	4	1	8			96
04	600	N	566	-0-	-34	-0-	565	2	1	9	Y	1	1	8			96
05	620	N	580	-0-	-40	-0-	579	2	1	9	Y	1	1	8			96
*06	582	N	582	-0-	-0-	-0-	581	2	1	9	Y	1	1	8			96

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

01	124	N	-0-	-0-	-124	-0-					N	-0-					183
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					183
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	160	1			23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-	23	6			-0-

PLUGGED AND ABANDONED_____ 06/22/2017 - PLUGGED 06/22/17

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

01	1488	N	1094	-0-	-394	-0-	1053	2	41	9	N	37	10	8			103
02	1271	N	1271	-0-	-0-	-0-	1260	2	11	9	N	10	9	8			104
03	1666	N	1666	-0-	-0-	-0-	1619	2	47	9	N	43	14	8			133
04	1434	N	1434	-0-	-0-	-0-	1399	2	35	9	N	32	6	8			159
05	1472	N	1472	-0-	-0-	-0-	1438	2	34	9	N	31	6	8			184
06	1620	N	1475	-0-	-145	-0-	1412	2	63	9	N	57	5	8			236

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

01	5338	X	4168	-0-	-1170	-0-	4106	2	62	9	Y	56	34	8			114
02	3976	X	3976	-0-	-0-	-0-	3878	2	98	9	Y	89	51	1	60	8	92
03	4726	X	4726	-0-	-0-	-0-	4591	2	135	9	Y	123	50	1	37	8	128
04	4352	X	4352	-0-	-0-	-0-	4254	2	98	9	Y	89	62	1	22	8	133
05	4000	X	4000	-0-	-0-	-0-	3938	2	62	9	Y	56	69	1	20	8	100
06	4530	X	3799	-0-	-731	-0-	3752	2	47	9	Y	43	17	8			126

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3449	-0-	-85	-0-	3386	2	63	9	N	57	193	1	5	8	93
02	3584	X	3547	-0-	-37	-0-	3493	2	54	9	N	49	4	8			138
03	3968	X	3506	-0-	-462	-0-	3456	2	50	9	N	45	5	8			178
04	3840	X	2986	-0-	-854	-0-	2925	2	61	9	N	55	5	8			228
05	3937	X	3503	-0-	-434	-0-	3448	2	55	9	N	50	196	1	4	8	78
06	3810	X	2918	-0-	-892	-0-	2861	2	57	9	N	52	2	8			128

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1168	-0-	-227	-0-	1156	2	12	9	Y	11	3	8			149
02	1493	N	1493	-0-	-0-	-0-	1461	2	32	9	Y	29	3	8			175
03	1823	N	1823	-0-	-0-	-0-	1794	2	29	9	Y	26	125	1	3	8	73
04	1744	N	1744	-0-	-0-	-0-	1715	2	29	9	Y	26	4	8			95
05	1850	N	1850	-0-	-0-	-0-	1836	2	14	9	Y	13	8	8			100
06	1770	N	1643	-0-	-127	-0-	1611	2	32	9	Y	29	6	8			123

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2151	N	2151	-0-	-0-	-0-	2100	2	51	9	Y	46	9	8			109
02	2248	N	2248	-0-	-0-	-0-	2189	2	59	9	Y	54	9	8			154
03	2271	N	2271	-0-	-0-	-0-	2234	2	37	9	Y	34	96	1	11	8	81
04	2043	N	2043	-0-	-0-	-0-	2020	2	23	9	Y	21	6	8			96
05	1364	N	1047	-0-	-317	-0-	1022	2	25	9	Y	23	10	8			109
06	1410	N	819	-0-	-591	-0-	768	2	51	9	Y	46	92	1	4	8	59

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					48
02	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					48
03	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					48
04	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					48
05	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					48
06	780	N	743	-0-	-37	-0-	743	2			Y	-0-					48

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	322	-0-	-19	-0-	318	2	4	9	Y	4					13
02	286	N	286	-0-	-0-	-0-	283	2	3	9	Y	3					16
03	341	N	319	-0-	-22	-0-	315	2	4	9	Y	4	11	1			9
04	300	N	283	-0-	-17	-0-	281	2	2	9	Y	2					11
05	310	N	282	-0-	-28	-0-	279	2	3	9	Y	3					14
*06	306	N	306	-0-	-0-	-0-	304	2	2	9	Y	2	10	1			6

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					Y	-0-					145
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					145
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					145
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					145
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					145
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

01	143	N	143	-0-	-0-	-0-	141	2	2	9	Y	2	36	1	2	8	14
02	84	N	42	-0-	-42	-0-	42	2			Y	-0-					14
03	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					14
04	150	N	85	-0-	-65	-0-	85	2			Y	-0-	10	1			4
05	62	N	30	-0-	-32	-0-	30	2			Y	-0-					4
06	120	N	93	-0-	-27	-0-	91	2	2	9	Y	2	3	1	2	8	1

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

01	465	N	-0-	-0-	-465	-0-					Y	10	2	8			14
02	224	N	28	-0-	-196	-0-	15	2	13	9	Y	12	11	1	7	8	8
03	714	N	714	-0-	-0-	-0-	694	2	20	9	Y	18	7	8			19
04	610	N	610	-0-	-0-	-0-	603	2	7	9	Y	6	6	8			19
05	801	N	801	-0-	-0-	-0-	779	2	22	9	Y	20	10	8			29
06	690	N	520	-0-	-170	-0-	502	2	18	9	Y	16	3	8			42

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

01	930	N	800	-0-	-130	-0-	800	2			Y	-0-					1
02	840	N	679	-0-	-161	-0-	679	2			Y	-0-					1
03	930	N	742	-0-	-188	-0-	742	2			Y	-0-					1
04	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					1
*05	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					1
*06	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

01	2666	N	2522	-0-	-144	-0-	2513	2	9	9	N	8	3	8			60
02	2208	N	2208	-0-	-0-	-0-	2198	2	10	9	N	9	4	8			65
03	2666	N	2474	-0-	-192	-0-	2468	2	6	9	N	5	3	8			67
04	2430	N	2286	-0-	-144	-0-	2280	2	6	9	N	5	2	8			70
05	2449	N	2224	-0-	-225	-0-	2217	2	7	9	N	6	3	8			73
06	2400	N	2322	-0-	-78	-0-	2313	2	9	9	N	8	3	8			78

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1143	N	1143	-0-	-0-	-0-	1095	2	48	9	Y	44	11	8			205
02	1065	N	1065	-0-	-0-	-0-	1050	2	15	9	Y	14	11	8			208
03	1175	N	1175	-0-	-0-	-0-	1153	2	22	9	Y	20	15	8			213
04	990	N	969	-0-	-21	-0-	927	2	42	9	Y	38	9	8			242
05	1023	N	938	-0-	-85	-0-	886	2	52	9	Y	47	195	1	9	8	85
06	1140	N	834	-0-	-306	-0-	811	2	23	9	Y	21	8	8			98

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	777	-0-	-742	-0-	721	2	56	9	Y	51	1	8			109
02	896	N	726	-0-	-170	-0-	651	2	75	9	Y	68	1	8			176
03	944	N	944	-0-	-0-	-0-	940	2	4	9	Y	4	4	8			176
04	750	N	648	-0-	-102	-0-	646	2	2	9	Y	2	2	8			176
*05	1096	N	1096	-0-	-0-	-0-	1078	2	18	9	Y	16	16	8			176
*06	1160	N	1160	-0-	-0-	-0-	1097	2	63	9	Y	57	17	8			172

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	4862	-0-	-1307	-0-	4688	2	174	9	Y	158	138	1	5	8	104
02	5572	X	4473	-0-	-1099	-0-	4376	2	97	9	Y	88	78	1	9	8	105
03	6200	X	5232	-0-	-968	-0-	5157	2	75	9	Y	68	64	1	8	8	101
04	6000	X	4880	-0-	-1120	-0-	4786	2	94	9	Y	85	111	1	4	8	71
05	6200	X	4985	-0-	-1215	-0-	4823	2	162	9	Y	147	66	1	5	8	147
06	5070	X	4562	-0-	-508	-0-	4498	2	64	9	Y	58	85	1	4	8	116

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1604	-0-	-659	-0-	1578	2	26	9	Y	24	4	8			112
02	1796	N	1796	-0-	-0-	-0-	1754	2	42	9	Y	38	11	8			139
03	2219	N	2219	-0-	-0-	-0-	2166	2	53	9	Y	48	97	1	7	8	83
04	1998	N	1998	-0-	-0-	-0-	1968	2	30	9	Y	27	4	8			106
05	2094	N	2094	-0-	-0-	-0-	2052	2	42	9	Y	38	5	8			139
*06	2239	N	2239	-0-	-0-	-0-	2200	2	39	9	Y	35	102	1	4	8	68

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	4121	-0-	-1490	-0-	4078	2	43	9	Y	39	23	8			99
02	5068	X	3498	-0-	-1570	-0-	3422	2	76	9	Y	69	45	1	39	8	84
03	5611	X	2910	-0-	-2701	-0-	2845	2	65	9	Y	59	46	1	13	8	84
04	4770	X	2554	-0-	-2216	-0-	2509	2	45	9	Y	41	40	1	13	8	72
05	4557	X	2661	-0-	-1896	-0-	2610	2	51	9	Y	46	37	1	13	8	68
*06	2472	X	2472	-0-	-0-	-0-	2428	2	44	9	Y	40	9	8			99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3265	-0-	-1075	-0-	3228	2	37	9	Y	34	12	8			112
02	3556	X	2268	-0-	-1288	-0-	2216	2	52	9	Y	47	50	1	19	8	90
03	3937	X	2205	-0-	-1732	-0-	2140	2	65	9	Y	59	50	1	12	8	87
04	3270	X	2202	-0-	-1068	-0-	2157	2	45	9	Y	41	42	1	8	8	78
05	3379	X	2402	-0-	-977	-0-	2355	2	47	9	Y	43	41	1	7	8	73
*06	2572	X	2572	-0-	-0-	-0-	2533	2	39	9	Y	35	8	8			100

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

01	2325	N	1854	-0-	-471	-0-	1821	2	33	9	Y	30	7	8			65
02	1960	N	1818	-0-	-142	-0-	1767	2	51	9	Y	46	9	8			102
03	2103	N	2103	-0-	-0-	-0-	2046	2	57	9	Y	52	91	1	12	8	51
04	1882	N	1882	-0-	-0-	-0-	1832	2	50	9	Y	45	9	8			87
05	2015	N	1898	-0-	-117	-0-	1852	2	46	9	Y	42	86	1	8	8	35
*06	2021	N	2021	-0-	-0-	-0-	1989	2	32	9	Y	29	8	8			56

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

01	2139	N	2051	-0-	-88	-0-	1984	2	67	9	Y	61	99	1	10	8	68
02	2148	N	2148	-0-	-0-	-0-	2063	2	85	9	Y	77	12	8			133
03	2216	N	2216	-0-	-0-	-0-	2148	2	68	9	Y	62	98	1	15	8	82
04	2201	N	2201	-0-	-0-	-0-	2127	2	74	9	Y	67	11	8			138
05	2385	N	2385	-0-	-0-	-0-	2316	2	69	9	Y	63	100	1	8	8	93
*06	2261	N	2261	-0-	-0-	-0-	2206	2	55	9	Y	50	9	8			134

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

01	3255	X	2502	-0-	-753	-0-	2498	2	4	9	Y	4					99
02	2978	X	2978	-0-	-0-	-0-	2945	2	33	9	Y	30					129
03	3543	X	3543	-0-	-0-	-0-	3524	2	19	9	Y	17					146
04	3150	X	2919	-0-	-231	-0-	2897	2	22	9	Y	20					166
05	3255	X	3208	-0-	-47	-0-	3155	2	53	9	Y	48					214
06	3420	X	1851	-0-	-1569	-0-	1843	2	8	9	Y	7					221

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

01	2232	N	2232	-0-	-0-	-0-	2209	2	23	9	N	21	5	8			208
02	1891	N	1891	-0-	-0-	-0-	1848	2	43	9	N	39	192	1	10	8	45
03	1934	N	1934	-0-	-0-	-0-	1892	2	42	9	N	38	6	8			77
04	2046	N	2046	-0-	-0-	-0-	2014	2	32	9	N	29	3	8			103
05	1922	N	1491	-0-	-431	-0-	1477	2	14	9	N	13	4	8			112
06	1860	N	184	-0-	-1676	-0-	155	2	29	9	N	26	3	8			135

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5742	X	5742	-0-	-0-	-0-	5709	2	33	9	Y	30					45
02	5954	X	5954	-0-	-0-	-0-	5907	2	47	9	Y	43					88
03	6610	X	6610	-0-	-0-	-0-	6537	2	73	9	Y	66	75	1			79
04	6328	X	6328	-0-	-0-	-0-	6284	2	44	9	Y	40	67	1			52
05	5712	X	5712	-0-	-0-	-0-	5634	2	78	9	Y	71	66	1			57
06	5460	X	5039	-0-	-421	-0-	5002	2	37	9	Y	34	67	1			24

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	X	315	-0-	-243	-0-	305	2	10	9	Y	9	2	8			170
02	504	X	404	-0-	-100	-0-	381	2	23	9	Y	21	3	8			188
03	558	X	239	-0-	-319	-0-	226	2	13	9	Y	12					200
04	480	X	327	-0-	-153	-0-	306	2	21	9	Y	19	1	8			218
05	524	X	524	-0-	-0-	-0-	516	2	8	9	Y	7	2	8			223
*06	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1	1	8			223

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2727	X	2727	-0-	-0-	-0-	2658	2	69	9	Y	63	14	8			104
02	2704	X	2704	-0-	-0-	-0-	2575	2	129	9	Y	117	87	1	17	8	117
03	2785	X	2785	-0-	-0-	-0-	2689	2	96	9	Y	87	88	1	28	8	88
04	2603	X	2603	-0-	-0-	-0-	2511	2	92	9	Y	84	21	8			151
05	2992	X	2992	-0-	-0-	-0-	2876	2	116	9	Y	105	173	1	16	8	67
*06	3086	X	3086	-0-	-0-	-0-	3021	2	65	9	Y	59	15	8			111

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1979	N	1979	-0-	-0-	-0-	1973	2	6	9	Y	5	5	8			44
02	1652	N	1544	-0-	-108	-0-	1540	2	4	9	Y	4	4	8			44
03	1612	N	1497	-0-	-115	-0-	1491	2	6	9	Y	5	5	8			44
04	1860	N	1434	-0-	-426	-0-	1431	2	3	9	Y	3	3	8			44
05	1705	N	1365	-0-	-340	-0-	1362	2	3	9	Y	3	1	8			46
06	1440	N	770	-0-	-670	-0-	768	2	2	9	Y	2	1	8			47

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

01	4034	X	4034	-0-	-0-	-0-	3970	2	64	9	Y	58	8	8			120
02	3136	X	3057	-0-	-79	-0-	2994	2	63	9	Y	57	8	8			169
03	3472	X	3170	-0-	-302	-0-	3134	2	36	9	Y	33	120	1	11	8	71
04	3360	X	3085	-0-	-275	-0-	3052	2	33	9	Y	30	8	8			93
05	3472	X	3064	-0-	-408	-0-	3027	2	37	9	Y	34	6	8			121
06	3480	X	2970	-0-	-510	-0-	2936	2	34	9	Y	31	90	1	6	8	56

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

01	3094	X	3094	-0-	-0-	-0-	3058	2	36	9	Y	33	12	8			108
02	2576	X	2543	-0-	-33	-0-	2488	2	55	9	Y	50	49	1	18	8	91
03	2852	X	2682	-0-	-170	-0-	2598	2	84	9	Y	76	50	1	14	8	103
04	2760	N	2223	-0-	-537	-0-	2176	2	47	9	Y	43	50	1	7	8	89
05	2821	N	2169	-0-	-652	-0-	2127	2	42	9	Y	38	46	1	6	8	75
06	2430	N	1923	-0-	-507	-0-	1888	2	35	9	Y	32	5	8			102

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

01	1736	N	480	-0-	-1256	-0-	433	2	47	9	Y	43	8	8			115
02	1512	N	710	-0-	-802	-0-	671	2	39	9	Y	35	95	1	7	8	48
03	899	N	769	-0-	-130	-0-	743	2	26	9	Y	24	10	8			62
04	704	N	704	-0-	-0-	-0-	685	2	19	9	Y	17	7	8			72
05	775	N	722	-0-	-53	-0-	698	2	24	9	Y	22	6	8			88
06	T. A.		679	-0-	679	679	660	2	19	9	Y	17	4	8			101

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

01	2241	N	2241	-0-	-0-	-0-	2229	2	12	9	Y	11	2	8			55
02	1994	N	1994	-0-	-0-	-0-	1966	2	28	9	Y	25	47	1	4	8	29
03	2002	N	2002	-0-	-0-	-0-	1979	2	23	9	Y	21	10	8			40
04	1774	N	1774	-0-	-0-	-0-	1740	2	34	9	Y	31	7	8			64
05	1705	N	1500	-0-	-205	-0-	1486	2	14	9	Y	13	3	8			74
*06	2049	N	2049	-0-	-0-	-0-	2021	2	28	9	Y	25	6	8			93

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	420	N	63	-0-	-357	-0-	63	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

01	1178	N	1141	-0-	-37	-0-	1090	2	51	9	Y	46	2	8			109
02	1120	N	995	-0-	-125	-0-	969	2	26	9	Y	24	3	8			130
03	1133	N	1133	-0-	-0-	-0-	1098	2	35	9	Y	32	92	1	4	8	66
04	1110	N	1010	-0-	-100	-0-	960	2	50	9	Y	45	7	8			104
05	1116	N	891	-0-	-225	-0-	849	2	42	9	Y	38	67	1	5	8	70
06	1110	N	958	-0-	-152	-0-	933	2	25	9	Y	23	6	8			87

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

01	2581	N	2530	-0-	-51	-0-	2527	2	3	9	Y	3	3	8			93
02	2357	N	2357	-0-	-0-	-0-	2348	2	9	9	Y	8	8	8			93
03	2939	X	2939	-0-	-0-	-0-	2936	2	3	9	Y	3	3	8			93
04	2528	X	2528	-0-	-0-	-0-	2527	2	1	9	Y	1	1	8			93
05	2511	X	2003	-0-	-508	-0-	1983	2	20	9	Y	18	1	8			110
06	2850	X	2153	-0-	-697	-0-	2131	2	22	9	Y	20	4	8			126

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
*04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
*05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1141	N	1141	-0-	-0-	-0-	1106	2	35	9	Y	32	59	1	2	8	52
02	1410	N	1410	-0-	-0-	-0-	1316	2	94	9	Y	85	5	8			132
03	2419	N	2419	-0-	-0-	-0-	2313	2	106	9	Y	96	10	8			218
04	2569	N	2569	-0-	-0-	-0-	2467	2	102	9	Y	93	155	1	9	8	147
05	2836	N	2836	-0-	-0-	-0-	2719	2	117	9	Y	106	10	8			243
*06	2659	X	2659	-0-	-0-	-0-	2561	2	98	9	Y	89	176	1	12	8	144

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

01	364	N	364	-0-	-0-	-0-	356	2	8	9	N	7					27
02	810	N	810	-0-	-0-	-0-	810	2			N	-0-					27
03	965	N	965	-0-	-0-	-0-	957	2	8	9	N	7					34
04	933	N	933	-0-	-0-	-0-	925	2	8	9	N	7					41
05	906	N	906	-0-	-0-	-0-	897	2	9	9	N	8					49
06	930	N	786	-0-	-144	-0-	773	2	13	9	N	12					61

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

01	417	N	417	-0-	-0-	-0-	403	2	14	9	Y	13	9	8			128
02	183	N	183	-0-	-0-	-0-	173	2	10	9	Y	9	8	8			129
03	300	N	300	-0-	-0-	-0-	253	2	47	9	Y	43	80	1	11	8	81
04	330	N	265	-0-	-65	-0-	244	2	21	9	Y	19	7	8			93
05	1427	N	1427	-0-	-0-	-0-	1419	2	8	9	Y	7	7	8			93
*06	1601	N	1601	-0-	-0-	-0-	1559	2	42	9	Y	38	2	8			129

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

01	1580	N	1580	-0-	-0-	-0-	1515	2	65	9	Y	59	189	1			121
02	1813	N	1813	-0-	-0-	-0-	1749	2	64	9	Y	58					179
03	2160	N	2160	-0-	-0-	-0-	2103	2	57	9	Y	52					231
04	1993	N	1993	-0-	-0-	-0-	1941	2	52	9	Y	47					278
05	1879	N	1879	-0-	-0-	-0-	1831	2	48	9	Y	44	189	1			133
06	2100	N	1839	-0-	-261	-0-	1808	2	31	9	Y	28					161

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

01	1559	N	1559	-0-	-0-	-0-	1556	2	3	9	N	3	3	8			73
02	1316	N	1269	-0-	-47	-0-	1251	2	18	9	N	16	4	8			85
03	1612	N	1406	-0-	-206	-0-	1352	2	54	9	N	49	6	8			128
04	1500	N	1203	-0-	-297	-0-	1200	2	3	9	N	3	3	8			128
05	1395	N	1108	-0-	-287	-0-	1106	2	2	9	N	2	2	8			128
06	1350	N	1001	-0-	-349	-0-	999	2	2	9	N	2	2	8			128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	4282	-0-	-89	-0-	4245	2	37	9	Y	34	5	8			153
02	3948	X	3288	-0-	-660	-0-	3243	2	45	9	Y	41	111	1	6	8	77
03	4836	X	3568	-0-	-1268	-0-	3528	2	40	9	Y	36	5	8			108
04	4680	X	3352	-0-	-1328	-0-	3323	2	29	9	Y	26	3	8			131
05	4836	X	3162	-0-	-1674	-0-	3138	2	24	9	Y	22	3	8			150
06	3810	X	3398	-0-	-412	-0-	3386	2	12	9	Y	11	103	1	3	8	55

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2013	-0-	-188	-0-	1980	2	33	9	Y	30	9	8			100
02	2047	N	2047	-0-	-0-	-0-	1988	2	59	9	Y	54	9	8			145
03	2560	N	2560	-0-	-0-	-0-	2497	2	63	9	Y	57	117	1	26	8	59
04	2252	N	2252	-0-	-0-	-0-	2231	2	21	9	Y	19	14	8			64
05	2357	N	2357	-0-	-0-	-0-	2271	2	86	9	Y	78	11	8			131
*06	2435	N	2435	-0-	-0-	-0-	2347	2	88	9	Y	80	120	1	15	8	76

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3098	-0-	-157	-0-	3078	2	20	9	Y	18					134
02	2940	X	2252	-0-	-688	-0-	2237	2	15	9	Y	14	101	1			47
03	3255	X	2434	-0-	-821	-0-	2424	2	10	9	Y	9					56
04	3060	X	2154	-0-	-906	-0-	2136	2	18	9	Y	16					72
05	3162	X	2221	-0-	-941	-0-	2207	2	14	9	Y	13					85
06	2190	X	2055	-0-	-135	-0-	2038	2	17	9	Y	15					100

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1105	N	1105	-0-	-0-	-0-	1047	2	58	9	Y	53	9	8			186
02	1221	N	1221	-0-	-0-	-0-	1141	2	80	9	Y	73	139	1	8	8	112
03	1321	N	1321	-0-	-0-	-0-	1257	2	64	9	Y	58	13	8			157
04	1344	N	1344	-0-	-0-	-0-	1303	2	41	9	Y	37	8	8			186
05	1116	N	1081	-0-	-35	-0-	1036	2	45	9	Y	41	136	1	7	8	84
*06	1280	N	1280	-0-	-0-	-0-	1197	2	83	9	Y	75	8	8			151

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3814	-0-	-61	-0-	3750	2	64	9	N	58	185	1	1	8	102
02	3527	X	3527	-0-	-0-	-0-	3483	2	44	9	N	40					142
03	3920	X	3920	-0-	-0-	-0-	3889	2	31	9	N	28					170
04	3690	X	3583	-0-	-107	-0-	3536	2	47	9	N	43					213
05	3875	X	2562	-0-	-1313	-0-	2529	2	33	9	N	30					243
*06	4055	X	4055	-0-	-0-	-0-	4012	2	43	9	N	39	190	1			92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

01	3100	N	4178	-0-	1078	2123	4133	2	45	9	Y	41	20	8			36
02	5194	X	3071	-0-	-2123	-0-	3001	2	70	9	Y	64	33	8			67
03	4477	X	4477	-0-	-0-	-0-	4392	2	85	9	Y	77	58	1	18	8	68
04	6197	X	6197	-0-	-0-	-0-	6129	2	68	9	Y	62	58	1	20	8	52
05	5646	X	5646	-0-	-0-	-0-	5566	2	80	9	Y	73	64	1	8	8	53
*06	5330	X	5330	-0-	-0-	-0-	5286	2	44	9	Y	40	63	1	8	8	22

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

01	966	N	966	-0-	-0-	-0-	909	2	57	9	N	52	6	8			181
02	1229	N	1229	-0-	-0-	-0-	1133	2	96	9	N	87	8	8			260
03	1462	N	1462	-0-	-0-	-0-	1416	2	46	9	N	42	195	1	9	8	98
04	1792	N	1792	-0-	-0-	-0-	1750	2	42	9	N	38	9	8			127
05	2693	N	2693	-0-	-0-	-0-	2639	2	54	9	N	49	8	8			168
*06	2820	N	2820	-0-	-0-	-0-	2736	2	84	9	N	76	6	8			238

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

01	1891	N	1808	-0-	-83	-0-	1739	2	69	9	Y	63	96	1	17	8	54
02	1708	N	1464	-0-	-244	-0-	1381	2	83	9	Y	75	15	8			114
03	1860	N	1690	-0-	-170	-0-	1614	2	76	9	Y	69	100	1	22	8	61
04	1740	N	1696	-0-	-44	-0-	1619	2	77	9	Y	70	20	8			111
05	1762	N	1762	-0-	-0-	-0-	1692	2	70	9	Y	64	97	1	14	8	64
*06	1707	N	1707	-0-	-0-	-0-	1635	2	72	9	Y	65	13	8			116

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

01	2568	N	2568	-0-	-0-	-0-	2467	2	101	9	Y	92	67	1	29	8	56
02	2565	N	2565	-0-	-0-	-0-	2464	2	101	9	Y	92	31	8			117
03	3026	N	3026	-0-	-0-	-0-	2894	2	132	9	Y	120	101	1	47	8	89
04	2395	N	2395	-0-	-0-	-0-	2328	2	67	9	Y	61	64	1	30	8	56
05	2959	N	2959	-0-	-0-	-0-	2878	2	81	9	Y	74	63	1	28	8	39
06	2640	N	2590	-0-	-50	-0-	2502	2	88	9	Y	80	61	1	23	8	35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	1966	-0-	-1723	-0-	1858	2	108	9	Y	98	116	1	2	8	65
02	3332	X	1418	-0-	-1914	-0-	1331	2	87	9	Y	79	49	1	3	8	92
03	3689	X	1505	-0-	-2184	-0-	1437	2	68	9	Y	62	56	1	5	8	93
04	2610	X	1221	-0-	-1389	-0-	1159	2	62	9	Y	56	99	1	3	8	47
05	2325	X	968	-0-	-1357	-0-	949	2	19	9	Y	17	43	1	3	8	18
06	1320	X	275	-0-	-1045	-0-	268	2	7	9	Y	6	11	1			13

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2721	-0-	-255	-0-	2647	2	74	9	Y	67	78	1	9	8	41
02	2688	X	2367	-0-	-321	-0-	2304	2	63	9	Y	57	40	1	10	8	48
03	2976	X	2770	-0-	-206	-0-	2712	2	58	9	Y	53	11	8			90
04	2847	X	2847	-0-	-0-	-0-	2792	2	55	9	Y	50	78	1	7	8	55
05	2961	X	2961	-0-	-0-	-0-	2888	2	73	9	Y	66	6	8			115
*06	2884	N	2884	-0-	-0-	-0-	2855	2	29	9	Y	26	93	1	2	8	46

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/09/2017 - P/A 06/09/17

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

01	3193 X	1236	-0-	-1957	-0-	1227	2	9	9	Y	8	1	8			32
02	2884 X	1588	-0-	-1296	-0-	1577	2	11	9	Y	10	1	8			41
03	3193 X	1531	-0-	-1662	-0-	1524	2	7	9	Y	6	1	8			46
04	2130 X	1283	-0-	-847	-0-	1266	2	17	9	Y	15					61
05	1829 X	1513	-0-	-316	-0-	1477	2	36	9	Y	33	2	8			92
*06	1533 X	1533	-0-	-0-	-0-	1492	2	41	9	Y	37	79	1			50

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

01	2189 N	2189	-0-	-0-	-0-	2146	2	43	9	Y	39					176
02	1965 N	1965	-0-	-0-	-0-	1901	2	64	9	Y	58					234
03	2213 N	2213	-0-	-0-	-0-	2162	2	51	9	Y	46	195	1			85
04	2070 N	1919	-0-	-151	-0-	1884	2	35	9	Y	32					117
05	2139 N	2045	-0-	-94	-0-	2001	2	44	9	Y	40					157
06	2130 N	962	-0-	-1168	-0-	949	2	13	9	Y	12					169

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	300	N	71	-0-	-229	-0-	71	2			Y	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3017	-0-	-424	-0-	2994	2	23	9	N	21	2	8			92
02	3239	X	3239	-0-	-0-	-0-	3233	2	6	9	N	5	2	8			95
03	4291	X	4291	-0-	-0-	-0-	4290	2	1	9	N	1	1	8			95
04	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					95
05	3638	X	3638	-0-	-0-	-0-	3634	2	4	9	N	4	4	8			95
06	4140	X	3538	-0-	-602	-0-	3538	2			N	-0-					95

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2453	N	2453	-0-	-0-	-0-	2450	2	3	9	Y	3	3	8			73
02	1880	N	1880	-0-	-0-	-0-	1876	2	4	9	Y	4	4	8			73
03	2201	N	2173	-0-	-28	-0-	2166	2	7	9	Y	6	6	8			73
04	2161	N	2161	-0-	-0-	-0-	2147	2	14	9	Y	13	11	8			75
05	2198	N	2198	-0-	-0-	-0-	2189	2	9	9	Y	8	4	8			79
06	2100	N	1998	-0-	-102	-0-	1991	2	7	9	Y	6	3	8			82

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1312	-0-	-238	-0-	1292	2	20	9	Y	18	10	8			63
02	1862	N	1862	-0-	-0-	-0-	1832	2	30	9	Y	27	12	8			78
03	1456	N	1456	-0-	-0-	-0-	1444	2	12	9	Y	11	11	8			78
04	1916	N	1916	-0-	-0-	-0-	1897	2	19	9	Y	17	17	8			78
05	1550	N	1522	-0-	-28	-0-	1514	2	8	9	Y	7	7	8			78
*06	1768	N	1768	-0-	-0-	-0-	1747	2	21	9	Y	19	11	8			86

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					5
02	13	N	4	-0-	-9	-0-	4	2			Y	-0-					5
03	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					6
04	107		107	-0-	-0-	-0-	107	2			Y	-0-					6
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					6
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					6

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

01	1717	N	1717	-0-	-0-	-0-	1693	2	24	9	Y	22	6	8			170
02	1400	N	1338	-0-	-62	-0-	1297	2	41	9	Y	37	144	1	7	8	56
03	1550	N	1510	-0-	-40	-0-	1480	2	30	9	Y	27	12	8			71
04	1537	N	1537	-0-	-0-	-0-	1504	2	33	9	Y	30	10	8			91
05	1590	N	1590	-0-	-0-	-0-	1567	2	23	9	Y	21	8	8			104
*06	1647	N	1647	-0-	-0-	-0-	1610	2	37	9	Y	34	6	8			132

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

01	3038	X	938	-0-	-2100	-0-	920	2	18	9	Y	16	3	8			112
02	2793	X	2793	-0-	-0-	-0-	2750	2	43	9	Y	39	82	1	16	8	53
03	2759	X	2655	-0-	-104	-0-	2613	2	42	9	Y	38	6	8			85
04	2570	X	2570	-0-	-0-	-0-	2537	2	33	9	Y	30	3	8			112
05	3100	X	2586	-0-	-514	-0-	2563	2	23	9	Y	21	3	8			130
*06	2648	N	2648	-0-	-0-	-0-	2635	2	13	9	Y	12	90	1	2	8	50

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

01	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

01	2015	N	1882	-0-	-133	-0-	1852	2	30	9	Y	27	3	8			129
02	1820	N	1684	-0-	-136	-0-	1659	2	25	9	Y	23	87	1	8	8	57
03	2015	N	1906	-0-	-109	-0-	1873	2	33	9	Y	30	5	8			82
04	1935	N	1935	-0-	-0-	-0-	1901	2	34	9	Y	31	1	8			112
05	1923	N	1923	-0-	-0-	-0-	1897	2	26	9	Y	24	82	1	4	8	50
*06	2056	N	2056	-0-	-0-	-0-	2022	2	34	9	Y	31	6	8			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

01	1767	N	1438	-0-	-329	-0-	1393	2	45	9	Y	41	7	8			62
02	1596	N	1440	-0-	-156	-0-	1390	2	50	9	Y	45	7	8			100
03	1730	N	1730	-0-	-0-	-0-	1676	2	54	9	Y	49	71	1	12	8	66
04	1461	N	1461	-0-	-0-	-0-	1414	2	47	9	Y	43	9	8			100
05	1581	N	1518	-0-	-63	-0-	1476	2	42	9	Y	38	7	8			131
06	1620	N	1559	-0-	-61	-0-	1515	2	44	9	Y	40	98	1	5	8	68

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

01	1550	N	1217	-0-	-333	-0-	1208	2	9	9	Y	8					72
02	1400	N	1151	-0-	-249	-0-	1151	2			Y	-0-					72
03	1550	N	1158	-0-	-392	-0-	1147	2	11	9	Y	10					82
04	1180	N	1180	-0-	-0-	-0-	1139	2	41	9	Y	37	67	1			52
05	1271	N	1127	-0-	-144	-0-	1090	2	37	9	Y	34					86
06	1110	N	1020	-0-	-90	-0-	1002	2	18	9	Y	16					102

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

01	2015	N	-0-	-0-	-2015	-0-					Y	-0-					67
02	1820	N	-0-	-0-	-1820	-0-					Y	-0-					67
03	310	N	-0-	-0-	-310	-0-					Y	-0-					67
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					67
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

01	2573	X	1366	-0-	-1207	-0-	1298	2	68	9	Y	62	51	1	21	8	36
02	2324	X	1879	-0-	-445	-0-	1791	2	88	9	Y	80	23	8			93
03	2202	N	2202	-0-	-0-	-0-	2093	2	109	9	Y	99	80	1	31	8	81
04	2003	N	2003	-0-	-0-	-0-	1944	2	59	9	Y	54	58	1	22	8	55
05	2096	N	2096	-0-	-0-	-0-	2026	2	70	9	Y	64	62	1	20	8	37
*06	2041	N	2041	-0-	-0-	-0-	1963	2	78	9	Y	71	57	1	19	8	32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

01	1581	N	-0-	-0-	-1581	-0-					Y	-0-	102	1			38
02	448	N	-0-	-0-	-448	-0-					Y	-0-					38
03	31	N	-0-	-0-	-31	-0-					Y	-0-					38
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	27	1			11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	1			3

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

01	2620	N	2620	-0-	-0-	-0-	2598	2	22	9	Y	20	3	8			90
02	2142	N	2142	-0-	-0-	-0-	2098	2	44	9	Y	40	87	1	6	8	37
03	2397	N	2397	-0-	-0-	-0-	2357	2	40	9	Y	36	4	8			69
04	2250	N	2199	-0-	-51	-0-	2158	2	41	9	Y	37	3	8			103
05	2325	N	2137	-0-	-188	-0-	2102	2	35	9	Y	32	95	1	3	8	37
*06	2183	N	2183	-0-	-0-	-0-	2150	2	33	9	Y	30	3	8			64

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

01	248	N	208	-0-	-40	-0-	200	2	8	9	Y	7					112
02	196	N	169	-0-	-27	-0-	155	2	14	9	Y	13					125
03	217	N	209	-0-	-8	-0-	187	2	22	9	Y	20	94	1	1	8	50
04	210	N	164	-0-	-46	-0-	160	2	4	9	Y	4					54
05	190	N	190	-0-	-0-	-0-	181	2	9	9	Y	8					62
06	210	N	192	-0-	-18	-0-	182	2	10	9	Y	9					71

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

01	2860	N	2860	-0-	-0-	-0-	2797	2	63	9	Y	57					180
02	2442	N	2442	-0-	-0-	-0-	2390	2	52	9	Y	47	136	1			91
03	2665	N	2665	-0-	-0-	-0-	2608	2	57	9	Y	52					143
04	2610	N	2581	-0-	-29	-0-	2528	2	53	9	Y	48					191
05	2697	N	2450	-0-	-247	-0-	2408	2	42	9	Y	38	136	1			93
06	2580	N	1597	-0-	-983	-0-	1554	2	43	9	Y	39					132

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

01	837	N	740	-0-	-97	-0-	707	2	33	9	Y	30	3	8			117
02	756	N	724	-0-	-32	-0-	695	2	29	9	Y	26	6	8			137
03	960	N	960	-0-	-0-	-0-	880	2	80	9	Y	73	97	1	6	8	107
04	925	N	925	-0-	-0-	-0-	811	2	114	9	Y	104	6	8			205
05	887	N	887	-0-	-0-	-0-	799	2	88	9	Y	80	133	1	5	8	147
06	870	N	820	-0-	-50	-0-	789	2	31	9	Y	28	4	8			171

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					6
02	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					6
03	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					6
04	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					6
*05	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					6
06	300	N	185	-0-	-115	-0-	185	2			Y	-0-					-0-

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

01	2821	X	2643	-0-	-178	-0-	2604	2	39	9	Y	35					173
02	2548	X	2175	-0-	-373	-0-	2074	2	101	9	Y	92					265
03	2604	N	2546	-0-	-58	-0-	2471	2	75	9	Y	68	196	1			137
04	2550	N	2166	-0-	-384	-0-	2157	2	9	9	Y	8					145
05	2443	N	2443	-0-	-0-	-0-	2441	2	2	9	Y	2					147
06	2460	N	1649	-0-	-811	-0-	1649	2			Y	-0-					147

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

01	1240	N	936	-0-	-304	-0-	925	2	11	9	Y	10	3	8			33
02	1120	N	983	-0-	-137	-0-	971	2	12	9	Y	11	3	8			41
03	1309	N	1309	-0-	-0-	-0-	1297	2	12	9	Y	11	3	8			49
04	1267	N	1267	-0-	-0-	-0-	1245	2	22	9	Y	20					69
05	1435	N	1435	-0-	-0-	-0-	1360	2	75	9	Y	68	6	8			131
*06	1266	N	1266	-0-	-0-	-0-	1214	2	52	9	Y	47	113	1			65

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

01	1302	N	1192	-0-	-110	-0-	1184	2	8	9	Y	7	2	8			102
02	1386	N	1386	-0-	-0-	-0-	1378	2	8	9	Y	7	2	8			107
03	1947	N	1947	-0-	-0-	-0-	1938	2	9	9	Y	8	6	8			109
04	2698	N	2698	-0-	-0-	-0-	2689	2	9	9	Y	8	8	8			109
05	1949	N	1949	-0-	-0-	-0-	1945	2	4	9	Y	4	4	8			109
06	1890	N	1650	-0-	-240	-0-	1647	2	3	9	Y	3	3	8			109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	X	-0-	-0-	-248	-0-					Y	15	15	8			113
02	196	N	-0-	-0-	-196	-0-					Y	64	64	8			113
03	0	N	-0-	-0-	-0-	-0-					Y	20	20	8			113
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					113

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	965	-0-	-182	-0-	929	2	36	9	Y	33	8	8			254
02	1092	N	1077	-0-	-15	-0-	1026	2	51	9	Y	46	194	1	9	8	97
03	1246	N	1246	-0-	-0-	-0-	1191	2	55	9	Y	50	14	8			133
04	1028	N	1028	-0-	-0-	-0-	1015	2	13	9	Y	12	7	8			138
05	1178	N	1133	-0-	-45	-0-	1102	2	31	9	Y	28	6	8			160
*06	1139	N	1139	-0-	-0-	-0-	1110	2	29	9	Y	26	6	8			180

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	340	-0-	-776	-0-	315	2	25	9	Y	23	9	8			61
02	1067	N	1067	-0-	-0-	-0-	1023	2	44	9	Y	40	6	8			95
03	1262	N	1262	-0-	-0-	-0-	1237	2	25	9	Y	23	61	1	10	8	47
04	1287	N	1287	-0-	-0-	-0-	1245	2	42	9	Y	38	7	8			78
05	1556	N	1556	-0-	-0-	-0-	1521	2	35	9	Y	32	61	1	4	8	45
*06	1312	N	1312	-0-	-0-	-0-	1281	2	31	9	Y	28	5	8			68

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	949	-0-	-849	-0-	899	2	50	9	Y	45	6	8			108
02	1232	N	1021	-0-	-211	-0-	971	2	50	9	Y	45	90	1	6	8	57
03	1395	N	1291	-0-	-104	-0-	1258	2	33	9	Y	30	11	8			76
04	1016	N	1016	-0-	-0-	-0-	996	2	20	9	Y	18	9	8			85
05	1205	N	1205	-0-	-0-	-0-	1181	2	24	9	Y	22	9	8			98
*06	1175	N	1175	-0-	-0-	-0-	1146	2	29	9	Y	26	8	8			116

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3010	N	3010	-0-	-0-	-0-	2957	2	53	9	Y	48	31	8			67
02	2800	N	3132	-0-	332	332	3058	2	74	9	Y	67	32	8			102
03	3100	N	2894	-0-	-206	126	2836	2	58	9	Y	53	65	1	39	8	51
04	1983	N	1857	-0-	-126	-0-	1793	2	64	9	Y	58	26	8			83
05	1798	X	1459	-0-	-339	-0-	1405	2	54	9	Y	49	64	1	21	8	47
06	3180	X	1930	-0-	-1250	-0-	1879	2	51	9	Y	46	23	8			70

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1072	-0-	-354	-0-	1041	2	31	9	Y	28	3	8			82
02	1316	N	1087	-0-	-229	-0-	1039	2	48	9	Y	44	3	8			123
03	1288	N	1288	-0-	-0-	-0-	1230	2	58	9	Y	53	94	1	7	8	75
04	1137	N	1137	-0-	-0-	-0-	1102	2	35	9	Y	32	7	8			100
05	1693	N	1693	-0-	-0-	-0-	1642	2	51	9	Y	46	9	8			137
*06	1520	N	1520	-0-	-0-	-0-	1514	2	6	9	Y	5	95	1	7	8	40

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0-	-0-	218	2	12	9	Y	11					70
02	171	N	171	-0-	-0-	-0-	164	2	7	9	Y	6					76
03	124	N	100	-0-	-24	-0-	100	2			Y	-0-					76
04	210	N	154	-0-	-56	-0-	146	2	8	9	Y	7					83
05	186	N	115	-0-	-71	-0-	112	2	3	9	Y	3					86
06	90	N	83	-0-	-7	-0-	83	2			Y	-0-					86

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1208	-0-	-32	-0-	1168	2	40	9	Y	36	10	8			85
02	1250	N	1250	-0-	-0-	-0-	1194	2	56	9	Y	51	11	8			125
03	1454	N	1454	-0-	-0-	-0-	1387	2	67	9	Y	61	96	1	15	8	75
04	1372	N	1372	-0-	-0-	-0-	1329	2	43	9	Y	39	14	8			100
05	1564	N	1564	-0-	-0-	-0-	1510	2	54	9	Y	49	11	8			138
*06	1468	N	1468	-0-	-0-	-0-	1460	2	8	9	Y	7	96	1	9	8	40

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

01	1468	N	1468	-0-	-0-	-0-	1443	2	25	9	Y	23	4	8			126
02	612	N	612	-0-	-0-	-0-	593	2	19	9	Y	17	95	1	5	8	43
03	929	N	929	-0-	-0-	-0-	917	2	12	9	Y	11	4	8			50
04	870	N	870	-0-	-0-	-0-	856	2	14	9	Y	13	3	8			60
05	465	N	233	-0-	-232	-0-	220	2	13	9	Y	12	3	8			69
06	900	N	634	-0-	-266	-0-	617	2	17	9	Y	15	3	8			81

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					53
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					53
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					53
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					53
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					53
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					53

PLUGGED AND ABANDONED_____ 06/16/2017 - PLUGGED 06/16/17

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

01	4922	X	4922	-0-	-0-	-0-	4844	2	78	9	Y	71	19	8			108
02	4263	X	4263	-0-	-0-	-0-	4139	2	124	9	Y	113	90	1	15	8	116
03	5005	X	5005	-0-	-0-	-0-	4915	2	90	9	Y	82	88	1	21	8	89
04	4599	X	4599	-0-	-0-	-0-	4513	2	86	9	Y	78	16	8			151
05	4847	X	4847	-0-	-0-	-0-	4733	2	114	9	Y	104	173	1	15	8	67
06	4830	X	4449	-0-	-381	-0-	4384	2	65	9	Y	59	15	8			111

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	34	-0-	-121	-0-	34	2			N	-0-					50
02	196	N	45	-0-	-151	-0-	45	2			N	-0-					50
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					50
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					50
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					50
06	150	N	119	-0-	-31	-0-	119	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

01	T. A.		106	-0-	106	189	106	2			Y	-0-					97
02	T. A.		98	-0-	98	287	98	2			Y	-0-					97
03	401	X	114	-0-	-287	-0-	114	2			Y	-0-					97
04	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					97
05	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					97
*06	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

01	1984	N	1449	-0-	-535	-0-	1449	2			N	-0-					120
02	2173	N	2173	-0-	-0-	-0-	2155	2	18	9	N	16					136
03	2117	N	2117	-0-	-0-	-0-	2097	2	20	9	N	18					154
04	1973	N	1973	-0-	-0-	-0-	1964	2	9	9	N	8					162
05	2009	N	2009	-0-	-0-	-0-	2006	2	3	9	N	3					165
*06	1922	N	1922	-0-	-0-	-0-	1911	2	11	9	N	10					175

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

01	444	N	444	-0-	-0-	-0-	432	2	12	9	N	11					123
02	493	N	493	-0-	-0-	-0-	458	2	35	9	N	32					155
03	574	N	574	-0-	-0-	-0-	559	2	15	9	N	14					169
04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					169
05	558	N	539	-0-	-19	-0-	539	2			N	-0-					169
06	570	N	486	-0-	-84	-0-	486	2			N	-0-	103	1			66

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

01	1649	N	1649	-0-	-0-	-0-	1638	2	11	9	N	10	193	1			85
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					85
03	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					85
04	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					85
05	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					85
*06	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					85

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

01	2170	N	2100	-0-	-70	-0-	2066	2	34	9	Y	31	3	8			107
02	1931	N	1931	-0-	-0-	-0-	1886	2	45	9	Y	41	103	1	5	8	40
03	2193	N	2193	-0-	-0-	-0-	2152	2	41	9	Y	37	4	8			73
04	2085	N	2085	-0-	-0-	-0-	2046	2	39	9	Y	35	2	8			106
05	2139	N	2028	-0-	-111	-0-	1995	2	33	9	Y	30	98	1	3	8	35
*06	2117	N	2117	-0-	-0-	-0-	2085	2	32	9	Y	29	3	8			61

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

01	3193	X	2509	-0-	-684	-0-	2437	2	72	9	Y	65	67	1	6	8	52
02	2940	X	2319	-0-	-621	-0-	2247	2	72	9	Y	65	2	8			115
03	3255	X	2650	-0-	-605	-0-	2563	2	87	9	Y	79	99	1	5	8	90
04	3150	X	2463	-0-	-687	-0-	2406	2	57	9	Y	52	64	1	18	8	60
05	2883	X	2719	-0-	-164	-0-	2640	2	79	9	Y	72	68	1	23	8	41
*06	2753	X	2753	-0-	-0-	-0-	2662	2	91	9	Y	83	63	1	25	8	36

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

01	2232	N	2006	-0-	-226	-0-	1950	2	56	9	Y	51	14	8			109
02	2156	N	2143	-0-	-13	-0-	2073	2	70	9	Y	64	17	8			156
03	2524	N	2524	-0-	-0-	-0-	2471	2	53	9	Y	48	97	1	23	8	84
04	1950	N	1918	-0-	-32	-0-	1888	2	30	9	Y	27	14	8			97
05	2387	N	2384	-0-	-3	-0-	2353	2	31	9	Y	28	14	8			111
*06	2609	N	2609	-0-	-0-	-0-	2537	2	72	9	Y	65	94	1	16	8	66

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

01	496	N	383	-0-	-113	-0-	371	2	12	9	N	11					118
02	352	N	352	-0-	-0-	-0-	339	2	13	9	N	12					130
03	604	N	604	-0-	-0-	-0-	601	2	3	9	N	3					133
04	360	N	293	-0-	-67	-0-	293	2			N	-0-					133
05	403	N	260	-0-	-143	-0-	260	2			N	-0-					133
06	570	N	279	-0-	-291	-0-	279	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

01	1674	N	978	-0-	-696	-0-	972	2	6	9	Y	5	5	1	1	8	3
02	1087	N	1087	-0-	-0-	-0-	1083	2	4	9	Y	4					7
03	1023	N	808	-0-	-215	-0-	801	2	7	9	Y	6	6	1			7
04	960	N	654	-0-	-306	-0-	652	2	2	9	Y	2	5	1			4
05	1209	N	562	-0-	-647	-0-	556	2	6	9	Y	5	5	1			4
*06	1010	N	1010	-0-	-0-	-0-	1004	2	6	9	Y	5	6	1			3

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

01	1039	N	1039	-0-	-0-	-0-	1031	2	8	9	N	7	1	8			248
02	933	N	933	-0-	-0-	-0-	925	2	8	9	N	7	2	8			253
03	1209	N	1081	-0-	-128	-0-	1074	2	7	9	N	6	1	8			258
*04	348		348	-0-	-0-	-0-	312	2	36	9	N	33	193	1			98
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					98
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1006	-0-	-761	-0-	983	2	23	9	Y	21	4	8			105
02	1260	N	789	-0-	-471	-0-	756	2	33	9	Y	30	8	8			127
03	744	N	292	-0-	-452	-0-	263	2	29	9	Y	26	88	1	4	8	61
04	1316	N	1316	-0-	-0-	-0-	1294	2	22	9	Y	20	4	8			77
05	1502	N	1502	-0-	-0-	-0-	1461	2	41	9	Y	37	6	8			108
*06	1555	N	1555	-0-	-0-	-0-	1519	2	36	9	Y	33	79	1	5	8	57

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1540	-0-	-165	-0-	1495	2	45	9	N	41	11	8			285
02	1423	N	1423	-0-	-0-	-0-	1370	2	53	9	N	48	197	1	11	8	125
03	1513	N	1513	-0-	-0-	-0-	1472	2	41	9	N	37	15	8			147
04	1500	N	1437	-0-	-63	-0-	1389	2	48	9	N	44	11	8			180
05	1581	N	1446	-0-	-135	-0-	1405	2	41	9	N	37	9	8			208
*06	1525	N	1525	-0-	-0-	-0-	1479	2	46	9	N	42	8	8			242

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1146	-0-	-187	-0-	1094	2	52	9	Y	47	9	8			175
02	1204	N	1064	-0-	-140	-0-	925	2	139	9	Y	126	190	1	8	8	103
03	1413	N	1413	-0-	-0-	-0-	1382	2	31	9	Y	28	21	8			110
04	1511	N	1511	-0-	-0-	-0-	1494	2	17	9	Y	15	13	8			112
05	1721	N	1721	-0-	-0-	-0-	1709	2	12	9	Y	11	11	8			112
*06	1561	N	1561	-0-	-0-	-0-	1548	2	13	9	Y	12	12	8			112

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1014	-0-	-226	-0-	1005	2	9	9	Y	8	8	8			44
02	1780	N	1780	-0-	-0-	-0-	1776	2	4	9	Y	4	4	8			44
03	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					44
04	990	N	900	-0-	-90	-0-	900	2			Y	-0-					44
05	1240	N	1218	-0-	-22	-0-	1216	2	2	9	Y	2	2	8			44
*06	1279	N	1279	-0-	-0-	-0-	1276	2	3	9	Y	3	3	8			44

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2625	N	2625	-0-	-0-	-0-	2553	2	72	9	N	65					191
02	2800	N	2900	-0-	100	100	2860	2	40	9	N	36					227
03	3100	N	3347	-0-	247	347	3237	2	110	9	N	100	196	1			131
04	3000	N	3104	-0-	104	451	3045	2	59	9	N	54					185
05	3688	X	3237	-0-	-451	-0-	3171	2	66	9	N	60					245
*06	3139	X	3139	-0-	-0-	-0-	3071	2	68	9	N	62	194	1			113

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	863	-0-	-36	-0-	841	2	22	9	Y	20	11	8			20
02	841	N	841	-0-	-0-	-0-	809	2	32	9	Y	29	17	1	10	8	22
03	937	N	937	-0-	-0-	-0-	907	2	30	9	Y	27	17	1	15	8	17
04	957	N	957	-0-	-0-	-0-	929	2	28	9	Y	25	12	8			30
05	1104	N	1104	-0-	-0-	-0-	1078	2	26	9	Y	24	34	1	7	8	13
*06	1014	N	1014	-0-	-0-	-0-	999	2	15	9	Y	14	5	8			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2062	N	2062	-0-	-0-	-0-	1949	2	113	9	N	103	201	1	8	8	147
02	1731	N	1731	-0-	-0-	-0-	1636	2	95	9	N	86	11	8			222
03	2033	N	2033	-0-	-0-	-0-	1932	2	101	9	N	92	195	1	17	8	102
04	1839	N	1839	-0-	-0-	-0-	1732	2	107	9	N	97	12	8			187
05	1981	N	1981	-0-	-0-	-0-	1883	2	98	9	N	89	193	1	10	8	73
*06	1737	N	1737	-0-	-0-	-0-	1630	2	107	9	N	97	10	8			160

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3	-0-	3	9	3	2			Y	-0-					31
02	T. A.		5	-0-	5	14	5	2			Y	-0-					31
03	21	X	7	-0-	-14	-0-	7	2			Y	-0-					31
04	3	N	-0-	-0-	-3	-0-					Y	-0-					31
*05	5	N	3	-0-	-2	-0-	3	2			Y	-0-					31
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1949	N	1949	-0-	-0-	-0-	1931	2	18	9	Y	16	6	8			66
02	1418	N	1418	-0-	-0-	-0-	1382	2	36	9	Y	33	9	8			90
03	1814	N	1814	-0-	-0-	-0-	1777	2	37	9	Y	34	73	1	13	8	38
04	1698	N	1698	-0-	-0-	-0-	1686	2	12	9	Y	11	8	8			41
05	1643	N	1643	-0-	-0-	-0-	1606	2	37	9	Y	34	6	8			69
*06	1720	N	1720	-0-	-0-	-0-	1677	2	43	9	Y	39	63	1	9	8	36

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	703	-0-	-1188	-0-	622	2	81	9	Y	74	88	1	9	8	104
02	1554	N	1554	-0-	-0-	-0-	1489	2	65	9	Y	59	17	8			146
03	1552	N	1552	-0-	-0-	-0-	1495	2	57	9	Y	52	88	1	18	8	92
04	1592	N	1592	-0-	-0-	-0-	1533	2	59	9	Y	54	15	8			131
05	1985	N	1985	-0-	-0-	-0-	1897	2	88	9	Y	80	91	1	17	8	103
*06	1983	N	1983	-0-	-0-	-0-	1898	2	85	9	Y	77	93	1	16	8	71

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1331	-0-	-777	-0-	1242	2	89	9	Y	81	98	1	3	8	121
02	1960	N	1449	-0-	-511	-0-	1393	2	56	9	Y	51	3	8			169
03	1891	N	1556	-0-	-335	-0-	1513	2	43	9	Y	39	102	1	3	8	103
04	1493	N	1493	-0-	-0-	-0-	1438	2	55	9	Y	50	6	8			147
05	1612	N	1244	-0-	-368	-0-	1174	2	70	9	Y	64	102	1	2	8	107
06	1440	N	1392	-0-	-48	-0-	1316	2	76	9	Y	69	96	1	6	8	74

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1460	-0-	-28	-0-	1427	2	33	9	N	30	9	8			238
02	1316	N	1265	-0-	-51	-0-	1219	2	46	9	N	42	196	1	9	8	75
03	1364	N	1300	-0-	-64	-0-	1266	2	34	9	N	31	13	8			93
04	1410	N	1141	-0-	-269	-0-	1101	2	40	9	N	36	9	8			120
05	1395	N	1126	-0-	-269	-0-	1117	2	9	9	N	8	8	8			120
06	1260	N	1200	-0-	-60	-0-	1189	2	11	9	N	10	7	8			123

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	857	-0-	-135	-0-	842	2	15	9	Y	14	8	8			135
02	896	N	746	-0-	-150	-0-	736	2	10	9	Y	9	8	8			136
03	889	N	889	-0-	-0-	-0-	839	2	50	9	Y	45	85	1	6	8	90
04	939	N	939	-0-	-0-	-0-	917	2	22	9	Y	20	6	8			104
05	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	Y	7	7	8			104
*06	1227	N	1227	-0-	-0-	-0-	1182	2	45	9	Y	41	4	8			141

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
02	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
03	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1024	2	248	9	N	225					225
05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					225
*06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					225

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3349	X	3349	-0-	-0-	-0-	3302	2	47	9	Y	43	17	8			66
02	2268	N	2176	-0-	-92	-0-	2128	2	48	9	Y	44	55	1	18	8	37
03	2494	N	2494	-0-	-0-	-0-	2459	2	35	9	Y	32	26	8			43
04	2670	X	2095	-0-	-575	-0-	2060	2	35	9	Y	32	21	8			54
05	2759	X	2113	-0-	-646	-0-	2079	2	34	9	Y	31	49	1	17	8	19
06	2310	X	2047	-0-	-263	-0-	2024	2	23	9	Y	21	16	8			24

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	754	-0-	-176	-0-	725	2	29	9	N	26					129
02	812	N	646	-0-	-166	-0-	626	2	20	9	N	18					147
03	775	N	679	-0-	-96	-0-	655	2	24	9	N	22					169
04	720	N	601	-0-	-119	-0-	583	2	18	9	N	16					185
05	713	N	582	-0-	-131	-0-	571	2	11	9	N	10	152	1			43
06	660	N	523	-0-	-137	-0-	515	2	8	9	N	7					50

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3575	X	3575	-0-	-0-	-0-	3550	2	25	9	N	23	2	8			121
02	3126	X	3126	-0-	-0-	-0-	3106	2	20	9	N	18					139
03	3326	X	3326	-0-	-0-	-0-	3312	2	14	9	N	13					152
04	3305	X	3305	-0-	-0-	-0-	3284	2	21	9	N	19	1	8			170
05	3285	X	3285	-0-	-0-	-0-	3263	2	22	9	N	20	1	8			189
*06	3084	X	3084	-0-	-0-	-0-	3082	2	2	9	N	2	133	1			58

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1895	N	1895	-0-	-0-	-0-	1891	2	4	9	N	4	1	8			55
02	1694	N	1694	-0-	-0-	-0-	1673	2	21	9	N	19	1	8			73
03	1866	N	1866	-0-	-0-	-0-	1835	2	31	9	N	28	1	8			100
04	1753	N	1753	-0-	-0-	-0-	1731	2	22	9	N	20					120
05	1821	N	1821	-0-	-0-	-0-	1802	2	19	9	N	17	2	8			135
*06	1855	N	1855	-0-	-0-	-0-	1824	2	31	9	N	28					163

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3375	-0-	-1058	-0-	3303	2	72	9	Y	65	19	8			119
02	4004	X	3392	-0-	-612	-0-	3312	2	80	9	Y	73	99	1	22	8	71
03	4433	X	3799	-0-	-634	-0-	3752	2	47	9	Y	43	28	8			86
04	4200	X	3765	-0-	-435	-0-	3714	2	51	9	Y	46	18	8			114
05	3999	X	3603	-0-	-396	-0-	3546	2	57	9	Y	52	105	1	16	8	45
*06	3593	X	3593	-0-	-0-	-0-	3561	2	32	9	Y	29	15	8			59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2891	X	2891	-0-	-0-	-0-	2816	2	75	9	N	68	17	8			176
02	2841	X	2841	-0-	-0-	-0-	2787	2	54	9	N	49	15	8			210
03	3023	X	3023	-0-	-0-	-0-	2981	2	42	9	N	38	17	8			231
04	2652	X	2652	-0-	-0-	-0-	2624	2	28	9	N	25	11	8			245
05	2567	X	2567	-0-	-0-	-0-	2528	2	39	9	N	35	194	1	9	8	77
06	1080	X	378	-0-	-702	-0-	361	2	17	9	N	15	2	8			90

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1460	-0-	-431	-0-	1405	2	55	9	Y	50	182	1	5	8	62
02	1512	N	1362	-0-	-150	-0-	1312	2	50	9	Y	45	3	8			104
03	1479	N	1479	-0-	-0-	-0-	1435	2	44	9	Y	40	5	8			139
04	1593	N	1593	-0-	-0-	-0-	1432	2	161	9	Y	146	180	1	4	8	101
05	1576	N	1576	-0-	-0-	-0-	1532	2	44	9	Y	40	3	8			138
*06	1627	N	1627	-0-	-0-	-0-	1590	2	37	9	Y	34	3	8			169

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1932	N	1932	-0-	-0-	-0-	1799	2	133	9	Y	121	99	1	71	8	49
02	1535	N	1535	-0-	-0-	-0-	1443	2	92	9	Y	84	66	8			67
03	992	N	665	-0-	-327	-0-	584	2	81	9	Y	74	59	8			82
04	1860	N	1737	-0-	-123	-0-	1657	2	80	9	Y	73	47	8			108
05	1721	N	1721	-0-	-0-	-0-	1560	2	161	9	Y	146	102	1	48	8	104
06	1860	X	1809	-0-	-51	-0-	1699	2	110	9	Y	100	100	1	55	8	49

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2343	N	2343	-0-	-0-	-0-	2342	2	1	9	N	1	1	8			168
02	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					168
03	2604	N	2460	-0-	-144	-0-	2460	2			N	-0-					168
04	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					168
05	2604	N	2411	-0-	-193	-0-	2411	2			N	-0-					168
06	2370	N	2306	-0-	-64	-0-	2306	2			N	-0-					168

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	565	-0-	-55	-0-	554	2	11	9	N	10					137
02	560	N	497	-0-	-63	-0-	490	2	7	9	N	6					143
03	589	N	548	-0-	-41	-0-	533	2	15	9	N	14					157
04	540	N	501	-0-	-39	-0-	494	2	7	9	N	6					163
05	558	N	520	-0-	-38	-0-	510	2	10	9	N	9					172
06	540	N	505	-0-	-35	-0-	488	2	17	9	N	15					187

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	90	-0-	-96	-0-	87	2	3	9	Y	3	16	1			4
02	168	N	86	-0-	-82	-0-	82	2	4	9	Y	4					8
03	124	N	94	-0-	-30	-0-	91	2	3	9	Y	3					11
04	109	N	109	-0-	-0-	-0-	91	2	18	9	Y	16	16	1			11
05	130	N	130	-0-	-0-	-0-	127	2	3	9	Y	3					14
*06	198	N	198	-0-	-0-	-0-	196	2	2	9	Y	2					16

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1613	N	1613	-0-	-0-	-0-	1612	2	1	9	N	1	1	8			106
02	1356	N	1356	-0-	-0-	-0-	1330	2	26	9	N	24	1	8			129
03	1300	N	1300	-0-	-0-	-0-	1288	2	12	9	N	11					140
04	1230	N	1125	-0-	-105	-0-	1108	2	17	9	N	15	1	8			154
05	1271	N	1213	-0-	-58	-0-	1154	2	59	9	N	54	1	8			207
06	1230	N	1148	-0-	-82	-0-	1130	2	18	9	N	16	172	1			51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	94	-0-	-1394	-0-	94	2			N	-0-					36
02	588	N	-0-	-0-	-588	-0-					N	-0-					36
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					36
04	90	N	-0-	-0-	-90	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

01	6138	X	5081	-0-	-1057	-0-	4921	2	160	9	Y	145	135	1	14	8	89
02	5544	X	5137	-0-	-407	-0-	4992	2	145	9	Y	132	67	1	26	8	128
03	6138	X	3175	-0-	-2963	-0-	3032	2	143	9	Y	130	77	1	15	8	166
04	5550	X	1481	-0-	-4069	-0-	1357	2	124	9	Y	113	179	1	8	8	92
05	5673	X	3524	-0-	-2149	-0-	3337	2	187	9	Y	170	85	1	10	8	167
*06	4073	X	4073	-0-	-0-	-0-	3981	2	92	9	Y	84	97	1	10	8	144

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

01	2263	N	1873	-0-	-390	-0-	1851	2	22	9	Y	20	3	8			67
02	1904	N	1621	-0-	-283	-0-	1578	2	43	9	Y	39	3	8			103
03	1744	N	1744	-0-	-0-	-0-	1725	2	19	9	Y	17	65	1	4	8	51
04	1800	N	1743	-0-	-57	-0-	1700	2	43	9	Y	39	5	8			85
05	1798	N	1727	-0-	-71	-0-	1686	2	41	9	Y	37	66	1	9	8	47
*06	1724	N	1724	-0-	-0-	-0-	1688	2	36	9	Y	33	9	8			71

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

01	1736	N	1592	-0-	-144	-0-	1580	2	12	9	Y	11					66
02	1516	N	1516	-0-	-0-	-0-	1509	2	7	9	Y	6					72
03	1627	N	1627	-0-	-0-	-0-	1627	2			Y	-0-					72
04	1546	N	1546	-0-	-0-	-0-	1538	2	8	9	Y	7					79
05	1674	N	1664	-0-	-10	-0-	1661	2	3	9	Y	3					82
*06	1796	N	1796	-0-	-0-	-0-	1796	2			Y	-0-					82

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

01	2945	X	2939	-0-	-6	-0-	2930	2	9	9	Y	8	1	8			85
02	2660	X	2576	-0-	-84	-0-	2566	2	10	9	Y	9	1	8			93
03	2945	X	2772	-0-	-173	-0-	2742	2	30	9	Y	27	98	1	1	8	21
04	2850	X	2543	-0-	-307	-0-	2541	2	2	9	Y	2					23
05	2945	X	2526	-0-	-419	-0-	2485	2	41	9	Y	37	2	8			58
06	2790	X	2413	-0-	-377	-0-	2405	2	8	9	Y	7					65

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2877	N	2877	-0-	-0-	-0-	2814	2	63	9	N	57	203	1	11	8	88
02	2500	N	2500	-0-	-0-	-0-	2446	2	54	9	N	49	9	8			128
03	2684	N	2684	-0-	-0-	-0-	2623	2	61	9	N	55	11	8			172
04	2580	N	2483	-0-	-97	-0-	2424	2	59	9	N	54	8	8			218
05	2666	N	2643	-0-	-23	-0-	2613	2	30	9	N	27	7	8			238
06	2580	N	2150	-0-	-430	-0-	2111	2	39	9	N	35	193	1	7	8	73

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186	-0-					N	-0-					67
02	5	N	-0-	-0-	-5	-0-					N	-0-					67
03	2	N	-0-	-0-	-2	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1443	-0-	-386	-0-	1428	2	15	9	N	14					164
02	1779	N	1779	-0-	-0-	-0-	1732	2	47	9	N	43					207
03	1964	N	1964	-0-	-0-	-0-	1868	2	96	9	N	87	194	1			100
04	1840	N	1840	-0-	-0-	-0-	1797	2	43	9	N	39	1	8			138
05	1947	N	1947	-0-	-0-	-0-	1911	2	36	9	N	33	1	8			170
*06	1978	N	1978	-0-	-0-	-0-	1952	2	26	9	N	24					194

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1772	N	1772	-0-	-0-	-0-	1770	2	2	9	N	2	2	8			52
02	1637	N	1637	-0-	-0-	-0-	1598	2	39	9	N	35	2	8			85
03	1710	N	1710	-0-	-0-	-0-	1660	2	50	9	N	45	2	8			128
04	2038	N	2038	-0-	-0-	-0-	2037	2	1	9	N	1	1	8			128
05	2167	N	2167	-0-	-0-	-0-	2131	2	36	9	N	33	1	8			160
*06	1840	N	1840	-0-	-0-	-0-	1783	2	57	9	N	52					212

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4380	-0-	-797	-0-	4361	2	19	9	N	17					67
02	4676	X	4420	-0-	-256	-0-	4401	2	19	9	N	17	1	8			83
03	5177	X	4859	-0-	-318	-0-	4845	2	14	9	N	13	1	8			95
04	4440	X	4331	-0-	-109	-0-	4301	2	30	9	N	27					122
05	4898	X	3033	-0-	-1865	-0-	2999	2	34	9	N	31	1	8			152
06	4740	X	4435	-0-	-305	-0-	4358	2	77	9	N	70					222

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	797	N	797	-0-	-0-	-0-	766	2	31	9	N	28					223
02	708	N	708	-0-	-0-	-0-	707	2	1	9	N	1	1	8			223
03	729	N	729	-0-	-0-	-0-	719	2	10	9	N	9	195	1			37
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					37
05	749	N	749	-0-	-0-	-0-	718	2	31	9	N	28					65
*06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					65

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2170	-0-	-0-	-0-	2164	2	6	9	N	5	5	8			157
02	2136	N	2136	-0-	-0-	-0-	2099	2	37	9	N	34	3	8			188
03	2350	N	2350	-0-	-0-	-0-	2280	2	70	9	N	64	182	1	2	8	68
04	2186	N	2186	-0-	-0-	-0-	2154	2	32	9	N	29	3	8			94
05	2291	N	2291	-0-	-0-	-0-	2258	2	33	9	N	30	3	8			121
*06	2217	N	2217	-0-	-0-	-0-	2196	2	21	9	N	19					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2607	N	2607	-0-	-0-	-0-	2607	2	N	-0-					59
02	2432	N	2432	-0-	-0-	-0-	2432	2	N	-0-					59
03	2692	N	2692	-0-	-0-	-0-	2685	2 7 9	N	6					65
04	2187	N	2187	-0-	-0-	-0-	2187	2	N	-0-					65
05	2254	N	2254	-0-	-0-	-0-	2241	2 13 9	N	12					77
*06	2313	N	2313	-0-	-0-	-0-	2212	2 101 9	N	92					169

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

01	2265	N	2265	-0-	-0-	-0-	2265	2	N	-0-					105
02	2800	N	12437	-0-	9637	9637	12415	2 22 9	N	20					125
03	3100	N	14559	-0-	11459	21096	14531	2 28 9	N	25					150
04	3000	N	2390	-0-	-610	20486	2332	2 58 9	N	53					203
05	22879	X	2393	-0-	-20486	-0-	2316	2 77 9	N	70	186	1			87
*06	2296	X	2296	-0-	-0-	-0-	2276	2 20 9	N	18					105

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

01	3100	N	3195	-0-	95	95	3167	2 28 9	N	25	4	8			208
02	2800	N	2934	-0-	134	229	2909	2 25 9	N	23	3	8			228
03	3100	N	3132	-0-	32	261	3084	2 48 9	N	44	5	8			267
04	3156	X	2895	-0-	-261	-0-	2852	2 43 9	N	39	194	1	5	8	107
05	3055	X	3055	-0-	-0-	-0-	2851	2 204 9	N	185	192	1	3	8	97
06	2880	X	2369	-0-	-511	-0-	2338	2 31 9	N	28	3	8			122

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

01	403	N	277	-0-	-126	-0-	277	2	Y	-0-					109
02	379	N	379	-0-	-0-	-0-	379	2	Y	-0-					109
03	580	N	580	-0-	-0-	-0-	580	2	Y	-0-					109
04	538	N	538	-0-	-0-	-0-	538	2	Y	-0-					109
05	568	N	568	-0-	-0-	-0-	568	2	Y	-0-					109
06	540	N	528	-0-	-12	-0-	522	2 6 9	Y	5					114

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

01	1705	N	1484	-0-	-221	-0-	1480	2 4 9	N	4					253
02	1456	N	1417	-0-	-39	-0-	1410	2 7 9	N	6	182	1			77
03	1612	N	1512	-0-	-100	-0-	1512	2	N	-0-					77
04	1440	N	1423	-0-	-17	-0-	1423	2	N	-0-					77
05	1581	N	1554	-0-	-27	-0-	1554	2	N	-0-					77
06	1470	N	1439	-0-	-31	-0-	1439	2	N	-0-					77

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

01	1429	N	1429	-0-	-0-	-0-	1429	2	N	-0-					58
02	997	N	997	-0-	-0-	-0-	997	2	N	-0-					58
03	1134	N	1134	-0-	-0-	-0-	1134	2	N	-0-					58
04	1380	N	1108	-0-	-272	-0-	1108	2	N	-0-					58
05	1116	N	1082	-0-	-34	-0-	1082	2	N	-0-					58
06	1110	N	992	-0-	-118	-0-	992	2	N	-0-					58

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2624	-0-	-73	-0-	2618	2	6	9	N	5	4	8			113
02	2505	X	2505	-0-	-0-	-0-	2481	2	24	9	N	22	1	8			134
03	2697	X	2465	-0-	-232	-0-	2441	2	24	9	N	22	1	8			155
04	2610	X	2208	-0-	-402	-0-	2208	2			N	-0-					155
05	2697	X	2192	-0-	-505	-0-	2189	2	3	9	N	3					158
06	2610	X	1870	-0-	-740	-0-	1851	2	19	9	N	17					175

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
*05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

01	1559	N	1559	-0-	-0-	-0-	1515	2	44	9	N	40	1	8			223
02	1426	N	1426	-0-	-0-	-0-	1369	2	57	9	N	52	193	1	1	8	81
03	1498	N	1498	-0-	-0-	-0-	1491	2	7	9	N	6	1	8			86
04	1553	N	1553	-0-	-0-	-0-	1527	2	26	9	N	24	2	8			108
05	1413	N	1413	-0-	-0-	-0-	1409	2	4	9	N	4	2	8			110
*06	1502	N	1502	-0-	-0-	-0-	1500	2	2	9	N	2					112

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

01	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	N	1	1	8			52
02	1205	N	1205	-0-	-0-	-0-	1187	2	18	9	N	16	1	8			67
03	1320	N	1320	-0-	-0-	-0-	1294	2	26	9	N	24	1	8			90
04	1248	N	1248	-0-	-0-	-0-	1247	2	1	9	N	1	1	8			90
05	1333	N	1297	-0-	-36	-0-	1294	2	3	9	N	3	1	8			92
06	1290	N	1153	-0-	-137	-0-	1153	2			N	-0-					92

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

01	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					185
02	2072	X	1702	-0-	-370	-0-	1702	2			N	-0-					185
03	2294	X	1523	-0-	-771	-0-	1523	2			N	-0-					185
04	2220	X	1477	-0-	-743	-0-	1477	2			N	-0-					185
05	2294	X	1240	-0-	-1054	-0-	1178	2	62	9	N	56	186	1			55
*06	2248	X	2248	-0-	-0-	-0-	2224	2	24	9	N	22					77

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

01	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					74
02	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					74
03	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					74
04	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					74
05	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					74
*06	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					74

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

01	T. A.		-0-	-0-	-0-	-0-						N	-0-					118
02	T. A.		-0-	-0-	-0-	-0-						N	-0-					118
03	0	W	-0-	-0-	-0-	-0-						N	-0-					118
04	0	W	-0-	-0-	-0-	-0-						N	-0-					118
05	0	W	-0-	-0-	-0-	-0-						N	-0-					118
06	0	W	-0-	-0-	-0-	-0-						N	-0-					118

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1200	-0-	-71	-0-	1200	2			N	-0-					70
02	1176	N	1055	-0-	-121	-0-	1055	2			N	-0-					70
03	1240	N	1147	-0-	-93	-0-	1147	2			N	-0-					70
04	1170	N	960	-0-	-210	-0-	960	2			N	-0-					70
05	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					70
06	1110	N	1084	-0-	-26	-0-	1084	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

01	2232	N	1654	-0-	-578	-0-	1654	2			N	-0-					201
02	2016	N	1934	-0-	-82	-0-	1902	2	32	9	N	29	1	8			229
03	2444	N	2444	-0-	-0-	-0-	2401	2	43	9	N	39	194	1	1	8	73
04	2285	N	2285	-0-	-0-	-0-	2268	2	17	9	N	15					88
05	2373	N	2373	-0-	-0-	-0-	2306	2	67	9	N	61					149
06	2370	N	2222	-0-	-148	-0-	2208	2	14	9	N	13					162

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

01	2542	X	2523	-0-	-19	-0-	2497	2	26	9	N	24	1	8			191
02	2174	N	2174	-0-	-0-	-0-	2149	2	25	9	N	23	1	8			213
03	2333	N	2333	-0-	-0-	-0-	2304	2	29	9	N	26	179	1			60
04	2430	N	2138	-0-	-292	-0-	2118	2	20	9	N	18					78
05	2418	N	2244	-0-	-174	-0-	2225	2	19	9	N	17					95
06	2250	N	2145	-0-	-105	-0-	2133	2	12	9	N	11	56	1			50

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

01	2375	X	2375	-0-	-0-	-0-	2302	2	73	9	N	66					267
02	2281	X	2281	-0-	-0-	-0-	2245	2	36	9	N	33	195	1			105
03	2199	X	2199	-0-	-0-	-0-	2170	2	29	9	N	26					131
04	1579	X	1579	-0-	-0-	-0-	1555	2	24	9	N	22					153
05	1858	N	1858	-0-	-0-	-0-	1829	2	29	9	N	26	106	1			73
*06	2403	N	2403	-0-	-0-	-0-	2383	2	20	9	N	18					91

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

01	1643	N	1257	-0-	-386	-0-	1257	2			N	-0-					36
02	1372	N	1159	-0-	-213	-0-	1158	2	1	9	N	1	1	8			36
03	1333	N	1275	-0-	-58	-0-	1275	2			N	-0-					36
04	1230	N	1212	-0-	-18	-0-	1212	2			N	-0-					36
05	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	N	1	1	8			36
*06	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

01	1713	N	1713	-0-	-0-	-0-	1712	2	1	9	N	1	1	8			90
02	1577	N	1577	-0-	-0-	-0-	1576	2	1	9	N	1	1	8			90
03	1736	N	1572	-0-	-164	-0-	1571	2	1	9	N	1	1	8			90
04	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					90
05	1844	N	1844	-0-	-0-	-0-	1843	2	1	9	N	1					91
*06	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					91

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

01	1510	N	1510	-0-	-0-	-0-	1507	2	3	9	N	3					72
02	1427	N	1427	-0-	-0-	-0-	1403	2	24	9	N	22	1	8			93
03	1469	N	1469	-0-	-0-	-0-	1430	2	39	9	N	35					128
04	1352	N	1352	-0-	-0-	-0-	1332	2	20	9	N	18					146
05	1374	N	1374	-0-	-0-	-0-	1357	2	17	9	N	15	1	8			160
*06	1455	N	1455	-0-	-0-	-0-	1435	2	20	9	N	18					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2647	N	2647	-0-	-0-	-0-	2622	2	25	9	N	23	202	1			38
02	1994	N	1994	-0-	-0-	-0-	1974	2	20	9	N	18	1	8			55
03	3100	N	3257	-0-	157	157	3234	2	23	9	N	21	1	8			75
04	3000	N	3393	-0-	393	550	3371	2	22	9	N	20					95
05	3100	N	3305	-0-	205	755	3295	2	10	9	N	9	1	8			103
*06	3953	X	3198	-0-	-755	-0-	3196	2	2	9	N	2					105

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

01	775	N	245	-0-	-530	-0-	245	2			N	-0-					43
02	588	N	383	-0-	-205	-0-	383	2			N	-0-					43
03	526	N	526	-0-	-0-	-0-	511	2	15	9	N	14					57
04	503	N	503	-0-	-0-	-0-	478	2	25	9	N	23					80
05	543	N	543	-0-	-0-	-0-	520	2	23	9	N	21	1	8			100
*06	577	N	577	-0-	-0-	-0-	544	2	33	9	N	30					130

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

01	2880	X	2880	-0-	-0-	-0-	2807	2	73	9	N	66	11	8			262
02	2588	X	2588	-0-	-0-	-0-	2518	2	70	9	N	64	202	1	12	8	112
03	2804	X	2804	-0-	-0-	-0-	2732	2	72	9	N	65	17	8			160
04	2517	X	2517	-0-	-0-	-0-	2450	2	67	9	N	61	12	8			209
05	2601	X	2601	-0-	-0-	-0-	2546	2	55	9	N	50	11	8			248
*06	2241	X	2241	-0-	-0-	-0-	2178	2	63	9	N	57	195	1	10	8	100

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

01	2818	N	2818	-0-	-0-	-0-	2772	2	46	9	N	42	13	8			132
02	2649	N	2649	-0-	-0-	-0-	2606	2	43	9	N	39	10	8			161
03	2706	N	2706	-0-	-0-	-0-	2653	2	53	9	N	48	14	8			195
04	2887	N	2887	-0-	-0-	-0-	2819	2	68	9	N	62	12	8			245
05	2964	N	2964	-0-	-0-	-0-	2919	2	45	9	N	41	196	1	10	8	80
*06	2702	N	2702	-0-	-0-	-0-	2663	2	39	9	N	35	10	8			105

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

01	1612	N	1364	-0-	-248	-0-	1362	2	2	9	Y	2	2	8			125
02	1428	N	1333	-0-	-95	-0-	1279	2	54	9	Y	49	1	8			173
03	1581	N	1532	-0-	-49	-0-	1531	2	1	9	Y	1	1	8			173
04	1563	N	1563	-0-	-0-	-0-	1519	2	44	9	Y	40					213
05	1585	N	1585	-0-	-0-	-0-	1557	2	28	9	Y	25					238
06	1470	N	1275	-0-	-195	-0-	1263	2	12	9	Y	11	192	1			57

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

01	1860	N	1746	-0-	-114	-0-	1745	2	1	9	N	1	1	8			157
02	1795	N	1795	-0-	-0-	-0-	1784	2	11	9	N	10					167
03	2311	N	2311	-0-	-0-	-0-	2296	2	15	9	N	14	1	8			180
04	2348	N	2348	-0-	-0-	-0-	2347	2	1	9	N	1					181
05	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					181
*06	2129	N	2129	-0-	-0-	-0-	2086	2	43	9	N	39					220

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1091	-0-	-118	-0-	1091	2			N	-0-					131
02	1092	N	973	-0-	-119	-0-	973	2			N	-0-					131
03	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	N	6					137
04	1527	N	1527	-0-	-0-	-0-	1501	2	26	9	N	24					161
05	2192	N	2192	-0-	-0-	-0-	2097	2	95	9	N	86	192	1			55
*06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					55

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

01	1971	N	1971	-0-	-0-	-0-	1907	2	64	9	Y	58	99	1	8	8	49
02	1487	N	1487	-0-	-0-	-0-	1457	2	30	9	Y	27	9	8			67
03	1756	N	1756	-0-	-0-	-0-	1726	2	30	9	Y	27	12	8			82
04	1590	N	1537	-0-	-53	-0-	1503	2	34	9	Y	31	5	8			108
05	1657	N	1657	-0-	-0-	-0-	1565	2	92	9	Y	84	92	1	4	8	96
*06	2014	N	2014	-0-	-0-	-0-	1953	2	61	9	Y	55	93	1	12	8	46

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

01	806	N	701	-0-	-105	-0-	679	2	22	9	N	20	191	1	1	8	43
02	627	N	627	-0-	-0-	-0-	614	2	13	9	N	12	1	8			54
03	744	N	603	-0-	-141	-0-	589	2	14	9	N	13					67
04	690	N	436	-0-	-254	-0-	422	2	14	9	N	13					80
05	685	N	685	-0-	-0-	-0-	674	2	11	9	N	10					90
*06	588	N	588	-0-	-0-	-0-	588	2			N	-0-	63	1			27

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

01	1514	N	1514	-0-	-0-	-0-	1503	2	11	9	N	10					39
02	1471	N	1471	-0-	-0-	-0-	1452	2	19	9	N	17					56
03	1580	N	1580	-0-	-0-	-0-	1562	2	18	9	N	16					72
04	1566	N	1566	-0-	-0-	-0-	1549	2	17	9	N	15					87
05	1809	N	1809	-0-	-0-	-0-	1796	2	13	9	N	12					99
*06	2489	N	2489	-0-	-0-	-0-	2485	2	4	9	N	4					103

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

01	1736	N	1449	-0-	-287	-0-	1437	2	12	9	N	11					62
02	1512	N	1024	-0-	-488	-0-	1022	2	2	9	N	2					64
03	1674	N	1226	-0-	-448	-0-	1175	2	51	9	N	46					110
04	1410	N	1067	-0-	-343	-0-	1058	2	9	9	N	8	1	8			117
05	1331	N	1331	-0-	-0-	-0-	1276	2	55	9	N	50	1	8			166
*06	1245	N	1245	-0-	-0-	-0-	1241	2	4	9	N	4	127	1			43

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
05	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3247	-0-	-8	-0-	3239	2	8	9	Y	7	1	8			80
02	2884	X	2831	-0-	-53	-0-	2819	2	12	9	Y	11	1	8			90
03	3255	X	3198	-0-	-57	-0-	3167	2	31	9	Y	28	95	1	1	8	22
04	3150	X	2980	-0-	-170	-0-	2978	2	2	9	Y	2					24
05	3255	X	2906	-0-	-349	-0-	2864	2	42	9	Y	38	3	8			59
06	3060	X	2685	-0-	-375	-0-	2677	2	8	9	Y	7					66
RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015																	
01	775	N	627	-0-	-148	-0-	609	2	18	9	N	16					78
02	700	N	619	-0-	-81	-0-	605	2	14	9	N	13					91
03	685	N	685	-0-	-0-	-0-	676	2	9	9	N	8					99
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					99
05	682	N	654	-0-	-28	-0-	634	2	20	9	N	18	52	1			65
06	660	N	616	-0-	-44	-0-	609	2	7	9	N	6	22	1			49
RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540																	
01	0	W	-0-	-0-	-0-	-0-					N	-0-					123
02	0	W	-0-	-0-	-0-	-0-					N	-0-					123
03	0	W	-0-	-0-	-0-	-0-					N	-0-					123
04	0	W	-0-	-0-	-0-	-0-					N	-0-					123
05	0	W	-0-	-0-	-0-	-0-					N	-0-					123
06	0	W	-0-	-0-	-0-	-0-					N	-0-					123
JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296																	
01	1829	N	1527	-0-	-302	-0-	1457	2	70	9	N	64	93	1	19	8	53
02	1652	N	1448	-0-	-204	-0-	1368	2	80	9	N	73	17	8			109
03	1829	N	1678	-0-	-151	-0-	1608	2	70	9	N	64	96	1	19	8	58
04	1592	N	1592	-0-	-0-	-0-	1520	2	72	9	N	65	14	8			109
05	1612	N	1585	-0-	-27	-0-	1517	2	68	9	N	62	96	1	11	8	64
06	1620	N	1448	-0-	-172	-0-	1381	2	67	9	N	61	11	8			114
GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529																	
01	13764	X	12719	-0-	-1045	-0-	12511	2	208	9	N	189	197	1	2	8	228
02	12376	X	11238	-0-	-1138	-0-	11027	2	211	9	N	192	197	1	3	8	220
03	13268	X	12912	-0-	-356	-0-	12769	2	143	9	N	130	195	1	3	8	152
04	12480	X	12039	-0-	-441	-0-	11923	2	116	9	N	105					257
05	12710	X	12424	-0-	-286	-0-	12275	2	149	9	N	135	193	1	6	8	193
06	12510	X	11548	-0-	-962	-0-	11425	2	123	9	N	112	195	1			110
WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819																	
01	9021	X	8002	-0-	-1019	-0-	7841	2	161	9	N	146	190	1	6	8	247
02	7560	X	7033	-0-	-527	-0-	6891	2	142	9	N	129	195	1	4	8	177
03	8618	X	8136	-0-	-482	-0-	7916	2	220	9	N	200	4	8			373
04	8340	X	7779	-0-	-561	-0-	7650	2	129	9	N	117	171	1	6	8	313
05	8618	X	7981	-0-	-637	-0-	7830	2	151	9	N	137	194	1	6	8	250
06	7860	X	7647	-0-	-213	-0-	7582	2	65	9	N	59	192	1			117
RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315																	
01	8729	X	8729	-0-	-0-	-0-	8557	2	172	9	N	156	6	8			378
02	7456	X	7456	-0-	-0-	-0-	7338	2	118	9	N	107	199	1	4	8	282
03	8091	X	8013	-0-	-78	-0-	7888	2	125	9	N	114	200	1	4	8	192
04	8087	X	8087	-0-	-0-	-0-	7952	2	135	9	N	123	5	8			310
05	8568	X	8568	-0-	-0-	-0-	8456	2	112	9	N	102	197	1	5	8	210
*06	7999	X	7999	-0-	-0-	-0-	7888	2	111	9	N	101					311

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11687	X	7863	-0-	-3824	-0-	7695	2	168	9	N	153	198	1	3	8	94
02	8596	X	7205	-0-	-1391	-0-	7048	2	157	9	N	143	2	8			235
03	8990	X	7452	-0-	-1538	-0-	7290	2	162	9	N	147	195	1	2	8	185
04	8580	X	7487	-0-	-1093	-0-	7337	2	150	9	N	136	194	1	3	8	124
05	8556	X	8230	-0-	-326	-0-	8069	2	161	9	N	146	1	8			269
*06	8647	X	8647	-0-	-0-	-0-	8504	2	143	9	N	130	194	1			205

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10095	X	10095	-0-	-0-	-0-	9977	2	118	9	N	107	10	8			397
02	9358	X	9358	-0-	-0-	-0-	9197	2	161	9	N	146	196	1	5	8	342
03	10265	X	10265	-0-	-0-	-0-	10148	2	117	9	N	106	196	1	5	8	247
04	9893	X	9893	-0-	-0-	-0-	9827	2	66	9	N	60	186	1	6	8	115
05	10344	X	10344	-0-	-0-	-0-	10209	2	135	9	N	123	6	8			232
*06	9908	X	9908	-0-	-0-	-0-	9798	2	110	9	N	100	176	1			156

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10256	X	10256	-0-	-0-	-0-	10178	2	78	9	N	71	7	8			237
02	9345	X	9345	-0-	-0-	-0-	9182	2	163	9	N	148	202	1	5	8	178
03	9958	X	9958	-0-	-0-	-0-	9742	2	216	9	N	196	196	1	6	8	172
04	9968	X	9968	-0-	-0-	-0-	9768	2	200	9	N	182	7	8			347
05	9974	X	9974	-0-	-0-	-0-	9784	2	190	9	N	173	396	1	7	8	117
*06	9469	X	9469	-0-	-0-	-0-	9375	2	94	9	N	85					202

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10729	X	10729	-0-	-0-	-0-	10573	2	156	9	N	142	10	8			336
02	9011	X	9011	-0-	-0-	-0-	8870	2	141	9	N	128	197	1	6	8	261
03	9635	X	9635	-0-	-0-	-0-	9496	2	139	9	N	126	193	1	5	8	189
04	9477	X	9477	-0-	-0-	-0-	9276	2	201	9	N	183	198	1	7	8	167
05	9422	X	9422	-0-	-0-	-0-	9212	2	210	9	N	191	196	1	7	8	155
*06	8795	X	8795	-0-	-0-	-0-	8619	2	176	9	N	160					315

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	5686	-0-	-18	-0-	5484	2	202	9	N	184	199	1	2	8	298
02	6056	X	6056	-0-	-0-	-0-	5802	2	254	9	N	231	198	1	4	8	327
03	6417	X	6396	-0-	-21	-0-	6145	2	251	9	N	228	392	1	3	8	160
04	6210	X	6074	-0-	-136	-0-	5906	2	168	9	N	153					313
05	6572	X	6429	-0-	-143	-0-	6275	2	154	9	N	140	197	1	6	8	250
06	6360	X	6172	-0-	-188	-0-	6056	2	116	9	N	105	190	1			165

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2300	-0-	-87	-0-	2216	2	84	9	N	76					196
02	2184	N	2066	-0-	-118	-0-	2005	2	61	9	N	55					251
03	2298	N	2298	-0-	-0-	-0-	2206	2	92	9	N	84	198	1			137
04	2291	N	2291	-0-	-0-	-0-	2224	2	67	9	N	61					198
05	2294	N	2210	-0-	-84	-0-	2186	2	24	9	N	22					220
06	2220	N	2103	-0-	-117	-0-	2091	2	12	9	N	11	143	1			88

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3744	X	3744	-0-	-0-	-0-	3663	2	81	9	N	74	1	8			268
02	4600	X	4600	-0-	-0-	-0-	4525	2	75	9	N	68	199	1	2	8	135
03	5275	X	5275	-0-	-0-	-0-	5161	2	114	9	N	104	2	8			237
04	4997	X	4997	-0-	-0-	-0-	4896	2	101	9	N	92	195	1	2	8	132
05	5177	X	5177	-0-	-0-	-0-	5111	2	66	9	N	60	2	8			190
*06	5456	X	5456	-0-	-0-	-0-	5353	2	103	9	N	94	189	1			95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8153	X	7574	-0-	-579	-0-	7455	2	119	9	N	108	1	8			222
02	7364	X	7312	-0-	-52	-0-	7179	2	133	9	N	121	200	1			143
03	8212	X	8212	-0-	-0-	-0-	8083	2	129	9	N	117					260
04	7807	X	7807	-0-	-0-	-0-	7716	2	91	9	N	83	197	1			146
05	8091	X	8059	-0-	-32	-0-	7941	2	118	9	N	107					253
06	7890	X	7770	-0-	-120	-0-	7697	2	73	9	N	66	195	1			124

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13020	X	11649	-0-	-1371	-0-	11620	2	29	9	N	26	190	1	13	8	128
02	11732	X	10441	-0-	-1291	-0-	10418	2	23	9	N	21	8	8			141
03	12338	X	12054	-0-	-284	-0-	11866	2	188	9	N	171	191	1	10	8	111
04	11940	X	11655	-0-	-285	-0-	11593	2	62	9	N	56	14	8			153
05	12338	X	11388	-0-	-950	-0-	11354	2	34	9	N	31	14	8			170
06	11670	X	11162	-0-	-508	-0-	11052	2	110	9	N	100					270

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	5987	-0-	-3003	-0-	5879	2	108	9	N	98	66	8			142
02	18019	X	18019	-0-	-0-	-0-	17550	2	469	9	N	426	393	1	45	8	130
03	21244	X	21244	-0-	-0-	-0-	20846	2	398	9	N	362	198	1	32	8	262
04	21313	X	21313	-0-	-0-	-0-	20843	2	470	9	N	427	388	1	12	8	289
05	20977	X	20977	-0-	-0-	-0-	20364	2	613	9	N	557	576	1	38	8	232
*06	19235	X	19235	-0-	-0-	-0-	18723	2	512	9	N	465	381	1	4	8	312

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30814	X	28190	-0-	-2624	-0-	27722	2	468	9	N	425	368	1			343
02	27832	X	25297	-0-	-2535	-0-	24869	2	428	9	N	389	393	1	1	8	338
03	30814	X	27772	-0-	-3042	-0-	27324	2	448	9	N	407	391	1			354
04	29820	X	26952	-0-	-2868	-0-	26528	2	424	9	N	385	388	1			351
05	30287	X	27555	-0-	-2732	-0-	27069	2	486	9	N	442	570	1	1	8	222
*06	27397	X	27397	-0-	-0-	-0-	27005	2	392	9	N	356	375	1			203

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3545	X	3545	-0-	-0-	-0-	3396	2	149	9	N	135	41	8			252
02	3110	X	3110	-0-	-0-	-0-	2983	2	127	9	N	115	200	1	30	8	137
03	6786	X	6786	-0-	-0-	-0-	6624	2	162	9	N	147	39	8			245
04	7176	X	7176	-0-	-0-	-0-	7054	2	122	9	N	111	194	1			162
05	6051	X	6051	-0-	-0-	-0-	5869	2	182	9	N	165	196	1	64	8	67
*06	6634	X	6634	-0-	-0-	-0-	6534	2	100	9	N	91					158

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17686	X	17686	-0-	-0-	-0-	17473	2	213	9	N	194	196	1	15	8	163
02	15708	X	15591	-0-	-117	-0-	15356	2	235	9	N	214	197	1	12	8	168
03	18116	X	18116	-0-	-0-	-0-	17885	2	231	9	N	210	196	1	12	8	170
04	17052	X	17052	-0-	-0-	-0-	16890	2	162	9	N	147					317
05	18046	X	18046	-0-	-0-	-0-	17831	2	215	9	N	195	199	1	26	8	287
*06	16910	X	16910	-0-	-0-	-0-	16734	2	176	9	N	160	192	1			255

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9207	X	3965	-0-	-5242	-0-	3821	2	144	9	N	131	182	1			199
02	7532	X	3806	-0-	-3726	-0-	3645	2	161	9	N	146	186	1			159
03	5549	X	4238	-0-	-1311	-0-	4116	2	122	9	N	111					270
04	4860	X	4250	-0-	-610	-0-	4118	2	132	9	N	120	181	1			209
05	4774	X	4378	-0-	-396	-0-	4258	2	120	9	N	109	179	1			139
06	4110	X	3782	-0-	-328	-0-	3679	2	103	9	N	94					233

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11112	X	11112	-0-	-0-	-0-	11002	2	110	9	N	100	180	1			143
02	9961	X	9961	-0-	-0-	-0-	9888	2	73	9	N	66					209
03	10415	X	10415	-0-	-0-	-0-	10326	2	89	9	N	81	181	1			109
04	10258	X	10258	-0-	-0-	-0-	10133	2	125	9	N	114					223
05	10608	X	10608	-0-	-0-	-0-	10487	2	121	9	N	110	183	1			150
*06	10086	X	10086	-0-	-0-	-0-	9983	2	103	9	N	94	180	1			64

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

01	23343	X	20242	-0-	-3101	-0-	19906	2	336	9	N	305	381	1			322
02	21084	X	17646	-0-	-3438	-0-	17332	2	314	9	N	285	381	1			226
03	23157	X	19072	-0-	-4085	-0-	18754	2	318	9	N	289	187	1			328
04	21450	X	17489	-0-	-3961	-0-	17186	2	303	9	N	275	392	1			211
05	21452	X	17375	-0-	-4077	-0-	17060	2	315	9	N	286	192	1			305
06	19590	X	16466	-0-	-3124	-0-	16198	2	268	9	N	244	184	1			365

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

01	15314	X	13379	-0-	-1935	-0-	13296	2	83	9	N	75					257
02	13496	X	12071	-0-	-1425	-0-	12008	2	63	9	N	57	192	1			122
03	14942	X	14771	-0-	-171	-0-	14658	2	113	9	N	103	106	1			119
04	14460	X	10962	-0-	-3498	-0-	10917	2	45	9	N	41					160
05	14353	X	10699	-0-	-3654	-0-	10591	2	108	9	N	98	159	1			99
06	14280	X	10689	-0-	-3591	-0-	10658	2	31	9	N	28					127

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

01	21111	X	18116	-0-	-2995	-0-	17797	2	319	9	N	290	385	1			134
02	19068	X	16247	-0-	-2821	-0-	15988	2	259	9	N	235	186	1			183
03	20894	X	17427	-0-	-3467	-0-	17131	2	296	9	N	269	193	1			259
04	19470	X	15302	-0-	-4168	-0-	15052	2	250	9	N	227	186	1			300
05	18693	X	15925	-0-	-2768	-0-	15657	2	268	9	N	244	382	1			162
06	17520	X	15494	-0-	-2026	-0-	15233	2	261	9	N	237	191	1			208

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

01	27466	X	25629	-0-	-1837	-0-	25257	2	372	9	N	338	359	1			182
02	24808	X	22172	-0-	-2636	-0-	21835	2	337	9	N	306	351	1			137
03	27466	X	23465	-0-	-4001	-0-	23181	2	284	9	N	258	252	1			143
04	26250	X	24156	-0-	-2094	-0-	23784	2	372	9	N	338	363	1			118
05	26722	X	25155	-0-	-1567	-0-	24822	2	333	9	N	303	313	1			108
06	24810	X	24500	-0-	-310	-0-	24193	2	307	9	N	279	180	1			207

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

01	22909	X	19273	-0-	-3636	-0-	18854	2	419	9	N	381	396	1			292
02	20692	X	18246	-0-	-2446	-0-	17848	2	398	9	N	362	190	1			464
03	22909	X	19016	-0-	-3893	-0-	18668	2	348	9	N	316	386	1			394
04	21990	X	17769	-0-	-4221	-0-	17435	2	334	9	N	304	378	1			320
05	21390	X	18600	-0-	-2790	-0-	18258	2	342	9	N	311	383	1			248
06	19560	X	17879	-0-	-1681	-0-	17571	2	308	9	N	280	181	1			347

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

01	10106	X	6790	-0-	-3316	-0-	6691	2	99	9	N	90					402
02	9128	X	6460	-0-	-2668	-0-	6335	2	125	9	N	114	351	1			165
03	10106	X	7064	-0-	-3042	-0-	6952	2	112	9	N	102					267
04	8850	X	6062	-0-	-2788	-0-	5942	2	120	9	N	109	179	1			197
05	8277	X	6055	-0-	-2222	-0-	5948	2	107	9	N	97	180	1			114
06	6930	X	5875	-0-	-1055	-0-	5784	2	91	9	N	83					197

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5333	-0-	-681	-0-	5309	2	24	9	N	22					188
02	5432	X	4855	-0-	-577	-0-	4810	2	45	9	N	41					229
03	5921	X	5310	-0-	-611	-0-	5252	2	58	9	N	53	177	1			105
04	5670	X	4929	-0-	-741	-0-	4885	2	44	9	N	40					145
05	5580	X	4828	-0-	-752	-0-	4799	2	29	9	N	26					171
06	5190	X	4462	-0-	-728	-0-	4439	2	23	9	N	21					192

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

01	39246	X	30250	-0-	-8996	-0-	29830	2	420	9	N	382	184	1			555
02	35448	X	29690	-0-	-5758	-0-	29405	2	285	9	N	259	531	1			283
03	39246	X	33745	-0-	-5501	-0-	33474	2	271	9	N	246	176	1			353
04	36240	X	30917	-0-	-5323	-0-	30655	2	262	9	N	238	371	1			220
05	33976	X	31059	-0-	-2917	-0-	30627	2	432	9	N	393	357	1			256
06	32670	X	28425	-0-	-4245	-0-	28092	2	333	9	N	303	178	1			381

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

01	72075	X	40913	-0-	-31162	-0-	39932	2	981	9	N	892	973	1	23	8	153
02	65100	X	32087	-0-	-33013	-0-	31357	2	730	9	N	664	588	1	14	8	215
03	72075	X	32013	-0-	-40062	-0-	31300	2	713	9	N	648	587	1	14	8	262
04	60540	X	28104	-0-	-32436	-0-	27500	2	604	9	N	549	574	1	17	8	220
05	50406	X	26560	-0-	-23846	-0-	26024	2	536	9	N	487	579	1	17	8	111
06	39600	X	23114	-0-	-16486	-0-	22653	2	461	9	N	419	380	1			150

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

01	31	X	-0-	-0-	-31	-0-					N	-0-					58
02	0	X	-0-	-0-	-0-	-0-					N	-0-					58
03	0	X	-0-	-0-	-0-	-0-					N	-0-					58
04	0	X	-0-	-0-	-0-	-0-					N	-0-					58
05	0	X	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

01	53320	X	39720	-0-	-13600	-0-	38421	2	1299	9	N	1181	1360	1	21	8	123
02	48160	X	32785	-0-	-15375	-0-	31795	2	990	9	N	900	765	1	13	8	245
03	53320	X	32794	-0-	-20526	-0-	31891	2	903	9	N	821	961	1	12	8	93
04	51600	X	29028	-0-	-22572	-0-	28192	2	836	9	N	760	590	1	16	8	247
05	47213	X	28147	-0-	-19066	-0-	27386	2	761	9	N	692	665	1	16	8	258
06	38430	X	25421	-0-	-13009	-0-	24775	2	646	9	N	587	565	1	4	8	276

LINN OPERATING, INC. 501545
DONELSON 15 WELL #: RRCID -> 282375 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1268	-0-	-189	-0-	23	1	1245	2	N	-0-					143
02	1429	N	1429	-0-	-0-	-0-	28	1	1401	2	N	-0-					143
03	1498	N	1498	-0-	-0-	-0-	31	1	1467	2	N	-0-					143
04	1573	N	1573	-0-	-0-	-0-	30	1	1543	2	N	-0-					143
05	1581	N	1519	-0-	-62	-0-	31	1	1488	2	N	-0-					143
*06	1507	N	1507	-0-	-0-	-0-	30	1	1477	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

01	651	N	651	-0-	-0-	-0-	31	1	606	2	N	13					145
							14	9									
02	533	N	533	-0-	-0-	-0-	28	1	497	2	N	7					152
							8	9									
03	620	N	589	-0-	-31	-0-	31	1	555	2	N	3					155
							3	9									
04	630	N	622	-0-	-8	-0-	30	1	579	2	N	12					167
							13	9									
05	630	N	630	-0-	-0-	-0-	31	1	590	2	N	8					175
							9	9									
*06	579	N	579	-0-	-0-	-0-	28	1	542	2	N	8					183
							9	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

01	1407	N	1407	-0-	-0-	-0-	30	1	1313	2	N	58	195	1			209
							64	9									
02	1288	N	1231	-0-	-57	-0-	28	1	1157	2	N	42					251
							46	9									
03	1369	N	1369	-0-	-0-	-0-	31	1	1304	2	N	31					282
							34	9									
04	1350	N	1288	-0-	-62	-0-	30	1	1238	2	N	18					300
							20	9									
05	1364	N	1328	-0-	-36	-0-	31	1	1283	2	N	13					313
							14	9									
06	1320	N	1279	-0-	-41	-0-	30	1	1230	2	N	17	190	1			140
							19	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

01	5146	X	4325	-0-	-821	-0-	28	1	4217	2	N	73					217
							80	9									
02	4592	X	3961	-0-	-631	-0-	28	1	3858	2	N	68					285
							75	9									
03	4836	X	4012	-0-	-824	-0-	31	1	3906	2	N	68	189	1			164
							75	9									
04	4680	X	4022	-0-	-658	-0-	30	1	3920	2	N	65					229
							72	9									
05	4650	X	3996	-0-	-654	-0-	29	1	3898	2	N	63					292
							69	9									
06	4230	X	3622	-0-	-608	-0-	28	1	3532	2	N	56	179	1			169
							62	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3594	-0-	-312	-0-	24 59	1 9	3511	2	N	54	182	1			167
02	3444	X	2217	-0-	-1227	-0-	28 39	1 9	2150	2	N	35					202
03	4216	X	2349	-0-	-1867	-0-	31 94	1 9	2224	2	N	85					287
04	4080	X	2249	-0-	-1831	-0-	30 51	1 9	2168	2	N	46					333
05	4216	X	2257	-0-	-1959	-0-	31 62	1 9	2164	2	N	56	177	1			212
06	3480	X	2309	-0-	-1171	-0-	30 51	1 9	2228	2	N	46					258

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11563	X	9265	-0-	-2298	-0-	27 263	1 9	8975	2	N	239	196	1			205
02	10276	X	8456	-0-	-1820	-0-	28 228	1 9	8200	2	N	207	195	1			217
03	10850	X	8954	-0-	-1896	-0-	31 241	1 9	8682	2	N	219	197	1			239
04	10020	X	8589	-0-	-1431	-0-	30 227	1 9	8332	2	N	206	195	1			250
05	9889	X	8764	-0-	-1125	-0-	31 231	1 9	8502	2	N	210	197	1			263
06	9060	X	8404	-0-	-656	-0-	30 206	1 9	8168	2	N	187	193	1			257

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					50
02	1344	N	1293	-0-	-51	-0-	1293	2			N	-0-					50
03	1736	N	1433	-0-	-303	-0-	1279	2	154	9	N	140					190
04	1728	N	1728	-0-	-0-	-0-	1670	2	58	9	N	53	180	1			63
*05	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					63
06	1380	N	1251	-0-	-129	-0-	1111	2	140	9	N	127					190

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					114
02	476	N	449	-0-	-27	-0-	449	2			N	-0-					114
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					114
04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					114
*05	511	N	511	-0-	-0-	-0-	511	2			N	-0-					114
06	480	N	407	-0-	-73	-0-	407	2			N	-0-					114

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					145
02	1624	N	1367	-0-	-257	-0-	1367	2			N	-0-					145
03	1798	N	1396	-0-	-402	-0-	1396	2			N	-0-					145
04	1920	N	1175	-0-	-745	-0-	1175	2			N	-0-					145
*05	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					145
*06	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					129
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					129
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					129
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					129
*05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					129
*06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					109
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					109
03	651	N	646	-0-	-5	-0-	646	2			N	-0-					109
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					109
*05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					109
*06	630	N	559	-0-	-71	-0-	559	2			N	-0-					109

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					132
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					132
03	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					132
04	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					132
*05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					132
06	1080	N	766	-0-	-314	-0-	766	2			N	-0-					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					78
02	939	N	939	-0-	-0-	-0-	939	2			N	-0-					78
03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					78
04	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					78
*05	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					78
*06	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					38
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					38
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					38
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					38
*05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					38
*06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					38

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					50
02	448	N	394	-0-	-54	-0-	394	2			N	-0-					50
03	403	N	384	-0-	-19	-0-	384	2			N	-0-					50
04	450	N	417	-0-	-33	-0-	417	2			N	-0-					50
*05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					50
*06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					50

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					145
02	1204	N	1173	-0-	-31	-0-	1173	2			N	-0-					145
03	1302	N	1210	-0-	-92	-0-	1210	2			N	-0-					145
04	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					145
*05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					145
06	1170	N	1086	-0-	-84	-0-	1086	2			N	-0-					145

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					110
02	364	N	359	-0-	-5	-0-	359	2			N	-0-					110
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					110
04	422	N	422	-0-	-0-	-0-	299	2	123	9	N	112	177	1			45
*05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					45
*06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					47
02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					47
03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					47
04	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					47
*05	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					47
06	1860	N	1791	-0-	-69	-0-	1791	2			N	-0-					47

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					60
02	924	N	798	-0-	-126	-0-	798	2			N	-0-					60
03	1023	N	978	-0-	-45	-0-	978	2			N	-0-					60
04	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					60
*05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					60
06	960	N	813	-0-	-147	-0-	813	2			N	-0-					60

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					159
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					159
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					159
04	120	N	79	-0-	-41	-0-	79	2			N	-0-					159
*05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					159
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					94
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					94
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					94
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					94
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					94
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					94

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	934	-0-	-275	-0-	112	1	808	2	N	13					40
							14	9									
02	984	N	984	-0-	-0-	-0-	101	1	881	2	N	2	2	8			40
							2	9									
*03	1153	N	1153	-0-	-0-	-0-	112	1	1040	2	N	1	1	8			40
							1	9									
*04	900	N	797	-0-	-103	-0-	50	1	746	2	N	1	1	8			40
							1	9									
*05	1085	N	806	-0-	-279	-0-	22	1	783	2	Y	1	1	8			40
							1	9									
06	1110	N	856	-0-	-254	-0-	856	2			Y	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

01	1116	N	924	-0-	-192	-0-	26	1	898	2	N	-0-					-0-
02	952	N	893	-0-	-59	-0-	32	1	861	2	N	-0-					-0-
03	992	N	945	-0-	-47	-0-	945	2			N	-0-					-0-
04	900	N	897	-0-	-3	-0-	12	1	885	2	N	-0-					-0-
05	992	N	915	-0-	-77	-0-	13	1	902	2	Y	-0-					-0-
*06	911	N	911	-0-	-0-	-0-	13	1	898	2	Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	24					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - P/A 07/13/17

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1060	-0-	-211	-0-	26	1	1034	2	N	-0-					1
02	1129	N	1129	-0-	-0-	-0-	32	1	1095	2	N	2	2	8			1
							2	9									
03	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					1
*04	1203	N	1203	-0-	-0-	-0-	12	1	1184	2	N	6	4	8			3
							7	9									
*05	1240	N	1196	-0-	-44	-0-	13	1	1177	2	Y	5	5	8			3
							6	9									
*06	1224	N	1224	-0-	-0-	-0-	12	1	1210	2	Y	2	2	8			3
							2	9									

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	538	-0-	-20	-0-	536	2	2	9	N	2	2	8			49
02	679	N	679	-0-	-0-	-0-	678	2	1	9	N	1	1	8			49
03	558	N	521	-0-	-37	-0-	521	2			N	-0-					49
04	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1	1	8			49
05	558	N	516	-0-	-42	-0-	515	2	1	9	N	1	1	8			49
*06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

01	1767	N	1519	-0-	-248	-0-	26	1	1493	2	N	-0-					1
02	1431	N	1431	-0-	-0-	-0-	31	1	1398	2	N	2	2	8			1
							2	9									
03	1530	N	1530	-0-	-0-	-0-	1529	2	1	9	N	1					2
*04	1471	N	1471	-0-	-0-	-0-	12	1	1456	2	N	3	3	8			2
							3	9									
*05	1581	N	1516	-0-	-65	-0-	14	1	1499	2	Y	3	3	8			2
							3	9									
*06	1544	N	1544	-0-	-0-	-0-	12	1	1530	2	Y	2	2	8			2
							2	9									

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

01	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
03	372	N	277	-0-	-95	-0-	277	2			Y	-0-					-0-
04	360	N	248	-0-	-112	-0-	248	2			Y	-0-					-0-
*05	372	N	326	-0-	-46	-0-	326	2			Y	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

01	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
03	899	N	542	-0-	-357	-0-	542	2			Y	-0-					-0-
04	780	N	484	-0-	-296	-0-	484	2			Y	-0-					-0-
05	775	N	482	-0-	-293	-0-	482	2			Y	-0-					-0-
06	510	N	466	-0-	-44	-0-	466	2			Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248	-0-					Y	-0-	7	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	2			Y	-0-					-0-
04	660	N	611	-0-	-49	-0-	611	2			Y	-0-					-0-
*05	682	N	621	-0-	-61	-0-	621	2			Y	-0-					-0-
*06	600	N	586	-0-	-14	-0-	586	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
02	1578	N	1578	-0-	-0-	-0-	7	1	1571	2	N	-0-					-0-
03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
04	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
05	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
*06	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-
*05	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
*06	870	N	651	-0-	-219	-0-	651	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
03	279	N	179	-0-	-100	-0-	179	2			Y	-0-					-0-
04	270	N	171	-0-	-99	-0-	171	2			Y	-0-					-0-
05	217	N	172	-0-	-45	-0-	172	2			Y	-0-					-0-
*06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	378	-0-	-87	-0-	260	2	118	9	Y	107	157	1			86
02	333	N	333	-0-	-0-	-0-	228	2	105	9	Y	95	140	1			41
03	434	N	334	-0-	-100	-0-	236	2	98	9	Y	89	52	1			78
04	384	N	384	-0-	-0-	-0-	202	2	182	9	Y	165	166	1			77
05	372	N	353	-0-	-19	-0-	178	2	175	9	Y	159	64	1			172
06	330	N	304	-0-	-26	-0-	176	2	128	9	Y	116	158	1			130

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1620	N	1401	-0-	-219	-0-	1397	2	4	9	Y	4					8
*10	1736	N	1720	-0-	-16	-0-	1711	2	9	9	Y	8	8	1			8
*11	1470	N	1470	-0-	-0-	-0-	1450	2	20	9	Y	18	10	1			16
*12	1263	N	1263	-0-	-0-	-0-	1246	2	17	9	Y	15	9	1			22
*01	1705	N	1313	-0-	-392	-0-	1294	2	19	9	Y	17	25	1			14
*02	1118	N	1118	-0-	-0-	-0-	1100	2	18	9	Y	16	23	1			7
*03	1369	N	1369	-0-	-0-	-0-	1352	2	17	9	Y	15	9	1			13
*04	1297	N	1297	-0-	-0-	-0-	1266	2	31	9	Y	28	28	1			13
*05	1297	N	1297	-0-	-0-	-0-	1268	2	29	9	Y	26	11	1			28
*06	1308	N	1308	-0-	-0-	-0-	1287	2	21	9	Y	19	26	1			21

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2722	N	2722	-0-	-0-	-0-	2445	2	277	9	N	252	185	1	3	8	81
02	2408	N	2322	-0-	-86	-0-	2315	2	7	9	N	6	6	8			81
03	2542	N	2516	-0-	-26	-0-	2516	2			N	-0-					81
*04	2640	N	2286	-0-	-354	-0-	2282	2	4	9	N	4	4	8			81
*05	2573	N	2507	-0-	-66	-0-	2501	2	6	9	Y	5	3	8			83
06	2430	N	2372	-0-	-58	-0-	2366	2	6	9	Y	5	4	8			84

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	957	N	957	-0-	-0-	-0-	951	2	6	9	N	5					62
02	896	N	887	-0-	-9	-0-	887	2			N	-0-					62
03	1023	N	980	-0-	-43	-0-	980	2			N	-0-					62
04	966	N	966	-0-	-0-	-0-	966	2			N	-0-					62
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					62
06	960	N	891	-0-	-69	-0-	888	2	3	9	N	3					65

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	57	-0-	57	57	57	2			N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	57					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1917	N	1917	-0-	-0-	-0-	1849	2	68	9	N	62					85
02	1624	N	1438	-0-	-186	-0-	1438	2			N	-0-					85
03	1550	N	1424	-0-	-126	-0-	1424	2			N	-0-					85
04	1277	N	1277	-0-	-0-	-0-	2	1	1275	2	N	-0-					85
05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					85
06	1380	N	1155	-0-	-225	-0-	1155	2			N	-0-					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1922	X	1597	-0-	-325	-0-	5	1	1592	2	N	-0-			-0-
02	1736	N	1594	-0-	-142	-0-	4	1	1590	2	N	-0-			-0-
03	1829	N	1517	-0-	-312	-0-	1517	2			N	-0-			-0-
04	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-			-0-
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-			-0-
06	1470	N	625	-0-	-845	-0-	625	2			N	-0-			-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 03/08/2017 - P/A 03/08/17

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3118	-0-	18	18	112	1	2949	2	N	52	179	1	3	8	15
							57	9									
02	2644	N	2626	-0-	-18	-0-	101	1	2491	2	N	31	5	8			41
							34	9									
03	2498	N	2498	-0-	-0-	-0-	112	1	2386	2	N	-0-					41
*04	2850	X	2510	-0-	-340	-0-	108	1	2401	2	N	1	1	8			41
							1	9									
*05	2945	X	2810	-0-	-135	-0-	112	1	2655	2	Y	39					80
							43	9									
*06	3069	X	3069	-0-	-0-	-0-	68	1	2923	2	Y	71	1	8			150
							78	9									

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

01	2387	N	1125	-0-	-1262	-0-	949	2	176	9	N	160	183	1			27
02	1484	N	935	-0-	-549	-0-	890	2	45	9	N	41					68
03	1075	N	1075	-0-	-0-	-0-	974	2	101	9	N	92					160
04	1080	N	1071	-0-	-9	-0-	1001	2	70	9	N	64	179	1			45
05	989	N	989	-0-	-0-	-0-	986	2	3	9	N	3	1	8			47
*06	1080	N	1080	-0-	-0-	-0-	963	2	117	9	N	106	5	8			148

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

01	2573	N	2298	-0-	-275	-0-	2287	2	11	9	N	10	5	8			22
02	2044	N	1816	-0-	-228	-0-	1810	2	6	9	N	5	5	8			22
03	2356	N	1730	-0-	-626	-0-	1729	2	1	9	N	1					23
*04	2610	N	2610	-0-	-0-	-0-	2504	2	106	9	N	96	8	8			111
*05	2015	N	1960	-0-	-55	-0-	1949	2	11	9	Y	10	10	8			111
*06	1712	N	1712	-0-	-0-	-0-	1706	2	6	9	Y	5	5	8			111

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	7	1	42	9	N	38					38
04	14B2 EXT		5675	-0-	5675	5675	22	1	5621	2	N	29					67
							32	9									
05	14B2 EXT		2476	-0-	2476	8151	2476	2			Y	-0-					67
06	14B2 EXT		1839	-0-	1839	9990	1839	2			Y	-0-					67

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1905	N	1905	-0-	-0-	-0-	76	1	1829	2	N	-0-					3
02	1780	N	1780	-0-	-0-	-0-	97	1	1581	2	N	93	5	8			91
							102	9									
03	1922	N	1777	-0-	-145	-0-	1734	2	43	9	N	39					130
04	1830	N	1760	-0-	-70	-0-	32	1	1655	2	N	66	9	8			187
							73	9									
05	1984	N	1484	-0-	-500	-0-	36	1	1435	2	Y	12	169	1	9	8	21
							13	9									
06	1710	N	1568	-0-	-142	-0-	40	1	1521	2	Y	6	5	8			22
							7	9									

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2098	-0-	-41	-0-	2091	2	7	9	N	6	6	8			57
02	2103	N	2103	-0-	-0-	-0-	1898	2	205	9	N	186	184	1	5	8	54
03	2126	N	2126	-0-	-0-	-0-	2122	2	4	9	N	4					58
*04	2074	N	2074	-0-	-0-	-0-	2060	2	14	9	N	13	11	8			60
*05	2325	N	2128	-0-	-197	-0-	2116	2	12	9	Y	11	11	8			60
*06	2114	N	2114	-0-	-0-	-0-	2016	2	98	9	Y	89	6	8			143

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
02	2005	N	2005	-0-	-0-	-0-	7	1	1998	2	N	-0-					-0-
*03	1984	N	1966	-0-	-18	-0-	1965	2	1	9	N	1					1
*04	1920	N	1884	-0-	-36	-0-	1877	2	7	9	N	6	6	8			1
*05	2015	N	1858	-0-	-157	-0-	1851	2	7	9	Y	6	6	8			1
*06	1890	N	1587	-0-	-303	-0-	1584	2	3	9	Y	3	3	8			1

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	2306	-0-	2306	2306	2306	2			Y	-0-					-0-
06	14B	DENY	1489	-0-	1489	3795	1489	2			Y	-0-					-0-

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	300	-0-	300	300	20	1	280	2	Y	-0-					-0-
06	14B2	EXT	488	-0-	488	788	43	1	445	2	Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1855	-0-	-377	-0-	75	1	1780	2	N	-0-					-0-
02	2043	N	2043	-0-	-0-	-0-	97	1	1889	2	N	52	3	8			49
							57	9									
*03	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					49
*04	1887	N	1887	-0-	-0-	-0-	32	1	1845	2	N	9	9	8			49
							10	9									
*05	2263	N	2019	-0-	-244	-0-	40	1	1969	2	Y	9	9	8			49
							10	9									
*06	2250	N	1111	-0-	-1139	-0-	40	1	1065	2	Y	5	5	8			49
							6	9									

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

01	3100	N	3339	-0-	239	239	83	1	3189	2	N	61					153
							67	9									
02	2800	N	2805	-0-	5	244	2755	2	50	9	N	45	181	1			17
03	3100	N	2996	-0-	-104	140	2996	2			N	-0-					17
04	3348	X	3208	-0-	-140	-0-	36	1	3171	2	N	1					18
							1	9									
05	3146	X	3146	-0-	-0-	-0-	76	1	3066	2	N	4	2	8			20
							4	9									
06	2970	X	2887	-0-	-83	-0-	86	1	2795	2	N	5	5	8			20
							6	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

01	3100	N	13318	-0-	10218	10218	50	1	13262	2	N	5	4	8			118
							6	9									
02	2800	N	804	-0-	-1996	8222	94	1	709	2	N	1	1	8			118
							1	9									
03	3100	N	792	-0-	-2308	5914	108	1	684	2	N	-0-					118
*04	6764	X	850	-0-	-5914	-0-	108	1	739	2	N	3	3	8			118
							3	9									
*05	2635	X	822	-0-	-1813	-0-	112	1	706	2	Y	4	4	8			118
							4	9									
06	2550	X	765	-0-	-1785	-0-	68	1	695	2	Y	2	1	8			119
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2169	N	2169	-0-	-0-	-0-	7	1	1949	2	N	194	7	8			222
							213	9									
02	1876	N	1869	-0-	-7	-0-	1852	2	17	9	N	15	183	1	5	8	49
03	1866	N	1866	-0-	-0-	-0-	1864	2	2	9	N	2					51
*04	2100	N	1571	-0-	-529	-0-	1563	2	8	9	N	7	7	8			51
*05	2077	N	1663	-0-	-414	-0-	1655	2	8	9	Y	7	7	8			51
06	1800	N	1575	-0-	-225	-0-	1572	2	3	9	Y	3	3	8			51

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

*09	2220	X	1792	-0-	-428	-0-	1788	2	4	9	Y	4					51
*10	3411	X	3411	-0-	-0-	-0-	2131	1	1163	2	Y	106	104	1			53
							117	9									
*11	2681	X	2681	-0-	-0-	-0-	2054	1	515	2	Y	102	105	1			50
							112	9									
*12	2784	X	2784	-0-	-0-	-0-	2201	1	453	2	Y	118	100	1			68
							130	9									
*01	2805	X	2805	-0-	-0-	-0-	2201	1	460	2	Y	131	3	1			196
							144	9									
*02	2337	X	2337	-0-	-0-	-0-	1941	1	308	2	Y	80	234	1			42
							88	9									
*03	3090	X	3090	-0-	-0-	-0-	2201	1	753	2	Y	124	75	1			91
							136	9									
*04	2931	X	2931	-0-	-0-	-0-	2056	1	766	2	Y	99	6	1			184
							109	9									
*05	2520	X	2520	-0-	-0-	-0-	1457	1	951	2	Y	102	186	1			100
							112	9									
06	3000	X	2327	-0-	-673	-0-	1406	1	848	2	Y	66					166
							73	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

01	1519	N	1474	-0-	-45	-0-	1459	2	15	9	N	14					74
02	1344	N	1334	-0-	-10	-0-	1332	2	2	9	N	2	2	8			74
03	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	N	1					75
*04	1440	N	1420	-0-	-20	-0-	1343	2	77	9	N	70	4	8			141
*05	1488	N	1479	-0-	-9	-0-	1475	2	4	9	Y	4	4	8			141
*06	1387	N	1387	-0-	-0-	-0-	1383	2	4	9	Y	4	1	8			144

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

01	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	22	1	764	2	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	50	1	263	2	N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	108	1	243	2	N	1	1	8			-0-
							1	9									
*05	868	N	134	-0-	-734	-0-	54	1	79	2	Y	1	1	8			-0-
							1	9									
*06	1083	N	1083	-0-	-0-	-0-	43	1	1007	2	Y	30					30
							33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	826	-0-	826	826	826	2			Y	-0-					-0-

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1878	-0-	-416	-0-	1871	2	7	9	N	6	6	8			42
02	1988	N	1822	-0-	-166	-0-	1818	2	4	9	N	4	4	8			42
03	1922	N	1889	-0-	-33	-0-	1889	2			N	-0-					42
04	1830	N	1779	-0-	-51	-0-	1773	2	6	9	N	5	5	8			42
05	2015	N	1928	-0-	-87	-0-	1920	2	8	9	Y	7	3	8			46
*06	1874	N	1874	-0-	-0-	-0-	1868	2	6	9	Y	5	5	8			46

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	383	-0-	383	383	14	1	369	2	Y	-0-					-0-
06	14B2	EXT	206	-0-	206	589	29	1	177	2	Y	-0-					-0-

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1996	-0-	-236	-0-	1996	2			N	-0-					-0-
02	2016	N	1805	-0-	-211	-0-	1805	2			N	-0-					-0-
03	2108	N	2028	-0-	-80	-0-	2028	2			N	-0-					-0-
04	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
05	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					-0-
*06	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2297	-0-	-152	-0-	2148	2	149	9	N	135	182	1	6	8	54
02	2240	N	2184	-0-	-56	-0-	2181	2	3	9	N	3	3	8			54
03	2445	N	2445	-0-	-0-	-0-	2443	2	2	9	N	2					56
*04	2442	N	2442	-0-	-0-	-0-	2430	2	12	9	N	11	10	8			57
*05	2541	N	2541	-0-	-0-	-0-	2530	2	11	9	Y	10	10	8			57
*06	2450	N	2450	-0-	-0-	-0-	2443	2	7	9	Y	6	6	8			57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	255	-0-	-458	-0-	80 2	1 9	175	2	N	-0-					17
02	532	N	278	-0-	-254	-0-	98 2	1 9	178	2	N	2					19
03	310	N	200	-0-	-110	-0-	196	2	4	9	N	4					23
04	302	N	302	-0-	-0-	-0-	32 80	1 9	190	2	N	73					96
05	233	N	233	-0-	-0-	-0-	36	1	197	2	N	-0-					96
*06	214	N	214	-0-	-0-	-0-	32 4	1 9	178	2	N	4	1	8			99

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					100

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2293	-0-	-156	-0-	2203	2	90	9	N	82	8	8			252
02	2217	N	2217	-0-	-0-	-0-	2192	2	25	9	N	23	184	1	6	8	85
03	2387	N	2338	-0-	-49	-0-	2250	2	88	9	N	80					165
*04	2363	N	2363	-0-	-0-	-0-	2344	2	19	9	N	17	15	8			167
*05	2566	N	2566	-0-	-0-	-0-	2549	2	17	9	Y	15	15	8			167
*06	2485	N	2485	-0-	-0-	-0-	2475	2	10	9	Y	9	8	8			168

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6278	X	6278	-0-	-0-	-0-	87	1	6102	2	N	81	185	1			50
							89	9									
02	5236	X	4868	-0-	-368	-0-	4833	2	35	9	N	32					82
03	5890	X	5623	-0-	-267	-0-	5577	2	46	9	N	42					124
04	5700	X	4969	-0-	-731	-0-	32	1	4918	2	N	17					141
							19	9									
05	5890	X	4908	-0-	-982	-0-	36	1	4774	2	N	89	177	1	1	8	52
							98	9									
*06	6000	X	6000	-0-	-0-	-0-	32	1	5862	2	N	96	2	8			146
							106	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2365	-0-	-270	-0-	4	1	2361	2	N	-0-					-0-
*02	2380	N	2278	-0-	-102	-0-	2276	2	2	9	N	2	2	8			-0-
*03	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
*04	2370	N	2370	-0-	-0-	-0-	2363	2	7	9	N	6	6	8			-0-
*05	2511	N	2462	-0-	-49	-0-	2455	2	7	9	Y	6	6	8			-0-
*06	2430	N	2151	-0-	-279	-0-	2148	2	3	9	Y	3	3	8			-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06		14B DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	62	N	-0-	-0-	-62	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PLUGGED AND ABANDONED_____ 03/01/2017 - P/A 03/01/17

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2182	-0-	-918	-0-	2125	2	57	9	N	52					67
02	2800	X	1973	-0-	-827	-0-	1944	2	29	9	N	26					93
03	3100	X	2879	-0-	-221	-0-	2787	2	92	9	N	84					177
*04	3000	X	2772	-0-	-228	-0-	2714	2	58	9	N	53	187	1			43
*05	2759	X	2490	-0-	-269	-0-	2488	2	2	9	Y	2	2	8			43
06	2790	X	2592	-0-	-198	-0-	2511	2	81	9	Y	74	1	8			116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1692	N	1692	-0-	-0-	-0-	1495	2	197	9	N	179	3	8			221
02	1428	N	1391	-0-	-37	-0-	1361	2	30	9	N	27	184	1	3	8	61
*03	1695	N	1695	-0-	-0-	-0-	7	1	1670	2	N	16					77
							18	9									
*04	1650	N	1486	-0-	-164	-0-	1477	2	9	9	N	8	8	8			77
*05	1550	N	1292	-0-	-258	-0-	1285	2	7	9	Y	6	6	8			77
06	1650	N	1204	-0-	-446	-0-	1200	2	4	9	Y	4	3	8			78

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1910	N	1910	-0-	-0-	-0-	1814	2	96	9	N	87	182	1	5	8	55
02	1797	N	1797	-0-	-0-	-0-	1794	2	3	9	N	3	3	8			55
03	2017	N	2017	-0-	-0-	-0-	1945	2	72	9	N	65					120
04	1883	N	1883	-0-	-0-	-0-	1880	2	3	9	N	3	3	8			120
05	1984	N	1769	-0-	-215	-0-	1769	2			Y	-0-					120
06	1950	N	1706	-0-	-244	-0-	1704	2	2	9	Y	2					122

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					Y	3					3
*10	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			2
*11	0	N	-0-	-0-	-0-	-0-					Y	6	3	1			5
*12	T. A.		4132	-0-	4132	4132	4132	2			Y	-0-					5
*01	T. A.		-0-	-0-	-0-	4132					Y	-0-					5
*02	T. A.		-0-	-0-	-0-	4132					Y	-0-					5
*03	T. A.		-0-	-0-	-0-	4132					Y	-0-					5
*04	T. A.		-0-	-0-	-0-	4132					Y	-0-					5
*05	T. A.		-0-	-0-	-0-	4132					Y	-0-					5
*06	T. A.		-0-	-0-	-0-	4132					Y	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2418	-0-	-0-	-0-	2310	2	108	9	N	98	7	8			221
02	2277	N	2277	-0-	-0-	-0-	2236	2	41	9	N	37	180	1	5	8	73
03	2443	N	2443	-0-	-0-	-0-	2441	2	2	9	N	2					75
*04	2416	N	2416	-0-	-0-	-0-	2340	2	76	9	N	69	8	8			136
*05	2511	N	2506	-0-	-5	-0-	7	1	2490	2	Y	8	8	8			136
							9	9									
*06	2373	N	2373	-0-	-0-	-0-	2365	2	8	9	Y	7	7	8			136

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

01	14B2 EXT	-0-	-0-	-0-	-0-					N	41					76
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					76
03	14B2 EXT	-0-	-0-	-0-	-0-					N	1					77
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					77
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					77

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

*09	3570	X	2191	-0-	-1379	-0-	362	1	1810	2	Y	17					36
							19	9									
*10	2135	X	2135	-0-	-0-	-0-	373	1	1725	2	Y	34	47	1			23
							37	9									
*11	1830	X	511	-0-	-1319	-0-	452	1	59	9	Y	54					77
*12	1891	X	647	-0-	-1244	-0-	619	1	28	9	Y	25	87	1	1	8	14
*01	1891	X	926	-0-	-965	-0-	918	1	8	9	Y	7	1	1	1	8	19
*02	1708	X	1125	-0-	-583	-0-	391	1	724	2	Y	9	18	1	4	8	6
							10	9									
*03	1519	X	1050	-0-	-469	-0-	453	1	584	2	Y	12	12	1	4	8	2
							13	9									
*04	1287	X	1287	-0-	-0-	-0-	450	1	830	2	Y	6	4	8			4
							7	9									
*05	1569	X	1569	-0-	-0-	-0-	475	1	1075	2	Y	17	14	1	5	8	2
							19	9									
*06	1255	X	1255	-0-	-0-	-0-	466	1	782	2	Y	6	2	8			6
							7	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

*09	1167	X	1167	-0-	-0-	-0-	482	1	666	2	Y	17					36
							19	9									
*10	1878	X	1878	-0-	-0-	-0-	475	1	1385	2	Y	16	44	1			8
							18	9									
*11	1320	X	501	-0-	-819	-0-	482	1	19	9	Y	17					25
*12	1364	X	557	-0-	-807	-0-	470	1	55	2	Y	29	31	1	1	8	22
							32	9									
*01	1364	X	666	-0-	-698	-0-	378	1	234	2	Y	49	1	8			70
							54	9									
*02	1092	X	429	-0-	-663	-0-	329	1	44	2	Y	51	85	1	4	8	32
							56	9									
*03	1209	X	567	-0-	-642	-0-	455	1	58	2	Y	49	71	1	5	8	5
							54	9									
*04	509	X	509	-0-	-0-	-0-	426	1	57	2	Y	24	5	8			24
							26	9									
*05	506	X	506	-0-	-0-	-0-	449	1	57	9	Y	52	63	1	6	8	7
*06	540	X	422	-0-	-118	-0-	411	1	11	9	Y	10	3	8			14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	462	-0-	-902	-0-	40	1	419	2	N	3					141
							3	9									
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					141
03	1240	N	-0-	-0-	-1240	-0-					N	-0-					141
04	450	N	18	-0-	-432	-0-	18	1			N	-0-					141
05	292	N	292	-0-	-0-	-0-	112	1	180	2	Y	-0-					141
*06	349	N	349	-0-	-0-	-0-	65	1	284	2	Y	-0-					141

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	781	N	781	-0-	-0-	-0-	90	1	691	2	N	-0-					68
02	616	N	489	-0-	-127	-0-	83	1	403	2	N	3	3	8			68
							3	9									
03	620	N	102	-0-	-518	-0-	50	1	52	2	N	-0-					68
*04	750	N	63	-0-	-687	-0-	43	1	20	2	N	-0-					68
*05	527	N	131	-0-	-396	-0-	54	1	77	2	Y	-0-					68
*06	90	N	85	-0-	-5	-0-	14	1	71	2	Y	-0-					68

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	55					110
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
*05	14B2 EXT		2141	-0-	2141	2141	40	1	2101	2	Y	-0-					110
*06	14B2 EXT		589	-0-	589	2730	36	1	552	2	Y	1	82	1	1	8	28
							1	9									

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2230	N	2230	-0-	-0-	-0-	37	1	2156	2	N	34					154
							37	9									
02	1664	N	1664	-0-	-0-	-0-	34	1	1616	2	N	13					167
							14	9									
03	1364	N	1191	-0-	-173	-0-	37	1	1141	2	N	12					179
							13	9									
04	2160	N	1863	-0-	-297	-0-	36	1	1817	2	N	9					188
							10	9									
05	1829	N	1365	-0-	-464	-0-	20	1	1344	2	Y	1	1	8			188
							1	9									
*06	1749	N	1749	-0-	-0-	-0-	31	1	1717	2	Y	1	1	8			188
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	973	-0-	-267	-0-	973	2			N	-0-					48
02	1120	N	906	-0-	-214	-0-	898	2	8	9	N	7					55
03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					55
04	930	N	848	-0-	-82	-0-	848	2			N	-0-					55
05	992	N	838	-0-	-154	-0-	838	2			N	-0-					55
06	930	N	758	-0-	-172	-0-	758	2			N	-0-					55

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1291	-0-	-259	-0-	1281	2	10	9	N	9	2	8			30
02	1344	N	1154	-0-	-190	-0-	1152	2	2	9	N	2	2	8			30
03	1231	N	1231	-0-	-0-	-0-	1228	2	3	9	N	3					33
*04	1260	N	1160	-0-	-100	-0-	1153	2	7	9	N	6	6	8			33
*05	1330	N	1330	-0-	-0-	-0-	1323	2	7	9	Y	6	6	8			33
*06	1208	N	1208	-0-	-0-	-0-	1205	2	3	9	Y	3	3	8			33

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2942	-0-	-251	-0-	2916	2	26	9	Y	24	28	1	1	8	11
02	2884	X	2732	-0-	-152	-0-	2702	2	30	9	Y	27	24	1	3	8	11
03	3193	X	2983	-0-	-210	-0-	2949	2	34	9	Y	31	15	1	4	8	23
04	3030	X	2873	-0-	-157	-0-	2841	2	32	9	Y	29	30	1	4	8	18
05	3038	X	2944	-0-	-94	-0-	2909	2	35	9	Y	32	23	1	5	8	22
06	2940	X	2931	-0-	-9	-0-	2900	2	31	9	Y	28	28	1	3	8	19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	2652	N	2652	-0-	-0-	-0-	65	1	2521	2	N	60					213
							66	9									
02	2800	N	2944	-0-	144	144	94	1	2819	2	N	28	176	1			65
							31	9									
03	3100	N	3176	-0-	76	220	3176	2			N	-0-					65
04	3000	N	3005	-0-	5	225	36	1	2884	2	N	77					142
							85	9									
05	3032	X	2807	-0-	-225	-0-	40	1	2650	2	Y	106	188	1	2	8	58
							117	9									
06	2730	X	2553	-0-	-177	-0-	32	1	2519	2	Y	2	2	8			58
							2	9									

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	868	N	764	-0-	-104	-0-	747	2	17	9	Y	15	22	1	1	8	6
02	980	N	701	-0-	-279	-0-	699	2	2	9	Y	2	1	8			7
03	808	N	808	-0-	-0-	-0-	791	2	17	9	Y	15	7	1	2	8	13
04	926	N	926	-0-	-0-	-0-	912	2	14	9	Y	13	15	1	2	8	9
05	1088	N	1088	-0-	-0-	-0-	1071	2	17	9	Y	15	4	1	2	8	18
*06	930	N	930	-0-	-0-	-0-	915	2	15	9	Y	14	1	8			31

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	2422	N	2422	-0-	-0-	-0-	79	1	2230	2	N	103					150
							113	9									
02	2361	N	2361	-0-	-0-	-0-	97	1	2186	2	N	71	185	1	8	8	28
							78	9									
*03	2303	N	2303	-0-	-0-	-0-	2297	2	6	9	N	5					33
*04	2340	N	2146	-0-	-194	-0-	36	1	2093	2	N	15	15	8			33
							17	9									
*05	2418	N	2358	-0-	-60	-0-	40	1	2300	2	Y	16	16	8			33
							18	9									
*06	2220	N	2115	-0-	-105	-0-	36	1	2070	2	Y	8	8	8			33
							9	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	4088	X	4088	-0-	-0-	-0-	4059	2	29	9	Y	26	22	1	2	8	9
02	3952	X	3952	-0-	-0-	-0-	3920	2	32	9	Y	29	22	1	4	8	12
03	4299	X	4299	-0-	-0-	-0-	4265	2	34	9	Y	31	13	1	4	8	26
04	3997	X	3997	-0-	-0-	-0-	3968	2	29	9	Y	26	33	1	4	8	15
05	3721	X	3721	-0-	-0-	-0-	3687	2	34	9	Y	31	20	1	5	8	21
06	3720	X	2984	-0-	-736	-0-	2952	2	32	9	Y	29	28	1	3	8	19

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	1519	N	813	-0-	-706	-0-	18	1	795	2	N	-0-					253
02	1487	N	1487	-0-	-0-	-0-	1450	2	37	9	N	34	182	1			105
03	1612	N	1554	-0-	-58	-0-	1512	2	42	9	N	38					143
04	1485	N	1485	-0-	-0-	-0-	32	1	1434	2	N	17					160
							19	9									
*05	1542	N	1542	-0-	-0-	-0-	36	1	1504	2	N	2	2	8			160
							2	9									
*06	1500	N	1450	-0-	-50	-0-	32	1	1414	2	N	4	4	8			160
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

*09	2430 X	1242	-0-	-1188	-0-	360	1	864	2	Y	16					36
						18	9									
*10	7471 X	2624	-0-	-4847	-0-	487	1	2115	2	Y	20	48	1			8
						22	9									
*11	7230 X	2656	-0-	-4574	-0-	448	1	2177	2	Y	28					36
						31	9									
*12	7471 X	1227	-0-	-6244	-0-	352	1	821	2	Y	49	56	1	1	8	28
						54	9									
*01	1860 X	391	-0-	-1469	-0-	338	1	53	9	Y	48	1	1	1	8	74
*02	2122 X	2122	-0-	-0-	-0-	340	1	1750	2	Y	29	82	1	4	8	17
						32	9									
*03	2067 X	2067	-0-	-0-	-0-	415	1	1589	2	Y	57	66	1	4	8	4
						63	9									
*04	2253 X	2253	-0-	-0-	-0-	413	1	1812	2	Y	25	5	8			24
						28	9									
*05	1984 X	495	-0-	-1489	-0-	448	1	47	9	Y	43	55	1	6	8	6
*06	2187 X	2187	-0-	-0-	-0-	400	1	1776	2	Y	10	3	8			13
						11	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

01	2821 N	1779	-0-	-1042	-0-	85	1	1632	2	N	56					237
						62	9									
02	2240 N	1942	-0-	-298	-0-	1913	2	29	9	N	26	180	1			83
03	2263 N	2161	-0-	-102	-0-	2148	2	13	9	N	12					95
04	2159 N	2159	-0-	-0-	-0-	32	1	2095	2	N	29					124
						32	9									
05	2163 N	2163	-0-	-0-	-0-	40	1	2087	2	N	33	1	8			156
						36	9									
*06	2117 N	2117	-0-	-0-	-0-	32	1	2051	2	N	31					187
						34	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1324	-0-	-40	-0-	76	1	1201	2	N	43					63
							47	9									
02	1286	N	1286	-0-	-0-	-0-	97	1	1189	2	N	-0-					63
*03	1333	N	1221	-0-	-112	-0-	1221	2			N	-0-					63
*04	1290	N	1099	-0-	-191	-0-	36	1	1063	2	N	-0-					63
*05	1426	N	1134	-0-	-292	-0-	40	1	1093	2	Y	1	1	8			63
							1	9									
*06	1170	N	1094	-0-	-76	-0-	36	1	1058	2	Y	-0-					63

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	900	-0-	-2200	-0-	10	1	881	2	N	8	8	8			-0-
							9	9									
02	2800	X	1563	-0-	-1237	-0-	7	1	1556	2	N	-0-					-0-
03	3100	X	1924	-0-	-1176	-0-	1808	2	116	9	N	105					105
*04	3000	X	1849	-0-	-1151	-0-	1846	2	3	9	N	3	1	8			107
*05	3100	X	2062	-0-	-1038	-0-	2061	2	1	9	Y	1	1	8			107
*06	1974	X	1974	-0-	-0-	-0-	1974	2			Y	-0-					107

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	3468	-0-	-1306	-0-	76	1	3392	2	N	-0-					115
02	4312	X	3021	-0-	-1291	-0-	88	1	2913	2	N	18					133
							20	9									
03	4774	X	3004	-0-	-1770	-0-	3001	2	3	9	N	3					136
*04	4080	X	3171	-0-	-909	-0-	36	1	3044	2	N	83	189	1			30
							91	9									
*05	3627	X	3284	-0-	-343	-0-	36	1	3154	2	Y	85	3	8			112
							94	9									
*06	3360	X	1924	-0-	-1436	-0-	29	1	1893	2	Y	2	2	8			112
							2	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3030	X	2338	-0-	-692	-0-	600	1	1720	2	Y	16					36
							18	9									
*10	3131	X	2256	-0-	-875	-0-	540	1	1702	2	Y	13	44	1			5
							14	9									
*11	3030	X	1352	-0-	-1678	-0-	425	1	892	2	Y	32					37
							35	9									
*12	3261	X	3261	-0-	-0-	-0-	472	1	2748	2	Y	37	51	1	2	8	21
							41	9									
*01	2536	X	2536	-0-	-0-	-0-	532	1	1991	2	Y	12	1	1	2	8	30
							13	9									
*02	2555	X	2555	-0-	-0-	-0-	389	1	2148	2	Y	16	30	1	5	8	11
							18	9									
*03	3441	X	2820	-0-	-621	-0-	450	1	2328	2	Y	38	41	1	5	8	3
							42	9									
*04	3330	X	2714	-0-	-616	-0-	444	1	2242	2	Y	25	5	8			23
							28	9									
*05	3441	X	1751	-0-	-1690	-0-	468	1	1235	2	Y	44	55	1	6	8	6
							48	9									
*06	5897	X	5897	-0-	-0-	-0-	446	1	5436	2	Y	14	3	8			17
							15	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

01	124	N	11	-0-	-113	-0-	3	1	8	2	N	-0-	181	1			37
02	140	N	71	-0-	-69	-0-	71	2			N	-0-					37
03	403	N	100	-0-	-303	-0-	100	2			N	-0-					37
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					37
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					37
*06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

01	5766	X	5654	-0-	-112	-0-	104	1	5533	2	N	15	15	8			44
							17	9									
02	5310	X	5310	-0-	-0-	-0-	101	1	5191	2	N	16	16	8			44
							18	9									
*03	5851	X	5851	-0-	-0-	-0-	112	1	5728	2	N	10	8	8			46
							11	9									
*04	5569	X	5569	-0-	-0-	-0-	47	1	5503	2	N	17	17	8			46
							19	9									
*05	5766	X	5605	-0-	-161	-0-	7	1	5572	2	Y	24	24	8			46
							26	9									
06	5580	X	5350	-0-	-230	-0-	5338	2	12	9	Y	11	7	8			50

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

*09	1166	N	1166	-0-	-0-	-0-	1119	2	47	9	Y	43					62
*10	1139	N	1139	-0-	-0-	-0-	1103	2	36	9	Y	33	62	1			33
*11	1603	N	1603	-0-	-0-	-0-	1553	2	50	9	Y	45	65	1			13
*12	1107	N	1107	-0-	-0-	-0-	1039	2	68	9	Y	62	7	8			68
*01	1147	N	910	-0-	-237	-0-	862	2	48	9	Y	44	67	1			45
*02	808	N	808	-0-	-0-	-0-	775	2	33	9	Y	30					75
*03	1116	N	897	-0-	-219	-0-	866	2	31	9	Y	28					103
*04	870	N	870	-0-	-0-	-0-	857	2	13	9	Y	12	68	1			47
*05	900	N	900	-0-	-0-	-0-	866	2	34	9	Y	31	25	1	3	8	50
*06	914	N	914	-0-	-0-	-0-	902	2	12	9	Y	11	2	8			59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4380	X	3642	-0-	-738	-0-	3640	2	2	9	Y	2	22	1			1
*10	4681	X	3675	-0-	-1006	-0-	3662	2	13	9	Y	12					13
*11	4530	X	3959	-0-	-571	-0-	3942	2	17	9	Y	15	21	1			7
*12	4681	X	3761	-0-	-920	-0-	3733	2	28	9	Y	25	4	8			28
*01	4154	X	3678	-0-	-476	-0-	3659	2	19	9	Y	17	23	1			22
*02	3696	X	3415	-0-	-281	-0-	3404	2	11	9	Y	10	22	1			10
*03	4092	X	3895	-0-	-197	-0-	3882	2	13	9	Y	12					22
*04	3960	X	3797	-0-	-163	-0-	3791	2	6	9	Y	5					27
*05	4119	X	4119	-0-	-0-	-0-	4108	2	11	9	Y	10	29	1	2	8	6
*06	4194	X	4194	-0-	-0-	-0-	4187	2	7	9	Y	6	2	8			10

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3012	X	3012	-0-	-0-	-0-	76	1	2851	2	N	77					169
							85	9									
02	2380	X	2369	-0-	-11	-0-	2318	2	51	9	N	46	181	1			34
03	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					34
04	2978	X	2978	-0-	-0-	-0-	32	1	2946	2	N	-0-					34
*05	2680	X	2680	-0-	-0-	-0-	40	1	2639	2	N	1	1	8			34
							1	9									
*06	2744	X	2744	-0-	-0-	-0-	32	1	2711	2	N	1	1	8			34
							1	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1087	-0-	-215	-0-	17	1	1030	2	N	36					183
							40	9									
02	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					183
03	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					183
04	1852	N	1852	-0-	-0-	-0-	32	1	1818	2	N	2					185
							2	9									
05	1895	N	1895	-0-	-0-	-0-	40	1	1851	2	N	4	2	8			187
							4	9									
06	1920	N	1772	-0-	-148	-0-	32	1	1709	2	N	28	182	1	6	8	27
							31	9									

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1860	N	1805	-0-	-55	-0-	1782	2	23	9	Y	21					31
*10	1922	N	1894	-0-	-28	-0-	1875	2	19	9	Y	17	31	1			17
*11	1860	N	149	-0-	-1711	-0-	124	2	25	9	Y	23	33	1			7
*12	2019	N	2019	-0-	-0-	-0-	1986	2	33	9	Y	30	4	8			33
*01	2383	N	2383	-0-	-0-	-0-	2358	2	25	9	Y	23	34	1			22
*02	1851	N	1851	-0-	-0-	-0-	1834	2	17	9	Y	15					37
*03	2033	N	2033	-0-	-0-	-0-	2018	2	15	9	Y	14					51
*04	1948	N	1948	-0-	-0-	-0-	1941	2	7	9	Y	6	34	1			23
*05	2085	N	2085	-0-	-0-	-0-	2066	2	19	9	Y	17	13	1	2	8	25
*06	2004	N	2004	-0-	-0-	-0-	1998	2	6	9	Y	5	1	8			29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	68	39	1	1	8	38
02	517	X	517	-0-	-0-	-0-	442	2	75	9	Y	68	69	1	7	8	30
03	735	X	735	-0-	-0-	-0-	452	1	202	2	Y	74	35	1	6	8	63
							81	9									
04	492	X	492	-0-	-0-	-0-	429	1	63	9	Y	57	84	1	5	8	31
05	688	X	688	-0-	-0-	-0-	413	1	229	2	Y	42	39	1	5	8	29
							46	9									
*06	853	X	853	-0-	-0-	-0-	397	1	419	2	Y	34	36	1	2	8	25
							37	9									

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

01	1519	N	1379	-0-	-140	-0-	94	1	1283	2	N	2					17
							2	9									
02	1288	N	1276	-0-	-12	-0-	1175	1	101	2	N	-0-					17
03	1341	N	1341	-0-	-0-	-0-	112	1	1229	2	N	-0-					17
04	1320	N	1259	-0-	-61	-0-	108	1	1151	2	N	-0-					17
05	1240	N	1240	-0-	-0-	-0-	83	1	1157	2	N	-0-					17
06	1290	N	1143	-0-	-147	-0-	65	1	1078	2	N	-0-					17

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

01	1550	N	655	-0-	-895	-0-	79	1	531	2	N	41					118
							45	9									
02	1036	N	667	-0-	-369	-0-	101	1	566	2	N	-0-					118
03	620	N	591	-0-	-29	-0-	591	2			N	-0-					118
04	630	N	629	-0-	-1	-0-	32	1	505	2	N	84	178	1			24
							92	9									
05	630	N	630	-0-	-0-	-0-	36	1	591	2	N	3	1	8			26
							3	9									
*06	586	N	586	-0-	-0-	-0-	32	1	550	2	N	4	4	8			26
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2079	N	2079	-0-	-0-	-0-	83	1	1996	2	N	-0-					78
02	1973	N	1973	-0-	-0-	-0-	94	1	1849	2	N	27					105
							30	9									
03	2015	N	2008	-0-	-7	-0-	1966	2	42	9	N	38					143
04	2010	N	1859	-0-	-151	-0-	32	1	1814	2	N	12					155
							13	9									
05	2170	N	2150	-0-	-20	-0-	40	1	2030	2	Y	73	4	8			224
							80	9									
*06	2073	N	2073	-0-	-0-	-0-	32	1	2032	2	Y	8	175	1	3	8	54
							9	9									

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

01	14B2 EXT		-0-	-0-	-0-	-0-					N	48					120
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT		64	-0-	64	64	8	1	56	2	N	-0-					120
04	14B2 EXT		346	-0-	346	410	101	1	245	2	N	-0-					120
05	14B2 EXT		607	-0-	607	1017	97	1	510	2	Y	-0-					120
*06	1568	X	551	-0-	-1017	-0-	61	1	490	2	Y	-0-	108	1			12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

*09	3256	X	3256	-0-	-0-	-0-	3239	2	17	9	Y	15	28	1			2
*10	2387	X	2281	-0-	-106	-0-	2266	2	15	9	Y	14					16
*11	3030	X	2140	-0-	-890	-0-	2117	2	23	9	Y	21	27	1			10
*12	3131	X	2227	-0-	-904	-0-	2190	2	37	9	Y	34	7	8			37
*01	3348	X	2496	-0-	-852	-0-	2472	2	24	9	Y	22	29	1			30
*02	3024	X	1827	-0-	-1197	-0-	1813	2	14	9	Y	13	29	1			14
*03	2294	X	1972	-0-	-322	-0-	1955	2	17	9	Y	15					29
*04	2430	X	1798	-0-	-632	-0-	1787	2	11	9	Y	10					39
*05	2511	X	1781	-0-	-730	-0-	1769	2	12	9	Y	11	38	1	3	8	9
*06	1916	N	1916	-0-	-0-	-0-	1907	2	9	9	Y	8	3	8			14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1320	N	1260	-0-	-60	-0-	1260	2			Y	-0-	6	7			-0-
*10	1364	N	1104	-0-	-260	-0-	1104	2			Y	-0-					-0-
*11	1230	N	772	-0-	-458	-0-	772	2			Y	-0-					-0-
*12	827	N	827	-0-	-0-	-0-	826	2	1	9	Y	1	1	8			-0-
*01	1116	N	724	-0-	-392	-0-	724	2			Y	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
*03	837	N	597	-0-	-240	-0-	597	2			Y	-0-					-0-
*04	690	N	559	-0-	-131	-0-	558	2	1	9	Y	1					1
*05	712	N	712	-0-	-0-	-0-	711	2	1	9	Y	1	1	8			1
*06	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					1

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1170	N	916	-0-	-254	-0-	901	2	15	9	Y	14	22	1			1
*10	1147	N	935	-0-	-212	-0-	922	2	13	9	Y	12					13
*11	1076	N	1076	-0-	-0-	-0-	1059	2	17	9	Y	15	21	1			7
*12	1105	N	1105	-0-	-0-	-0-	1080	2	25	9	Y	23	3	8			27
*01	1082	N	1082	-0-	-0-	-0-	1063	2	19	9	Y	17	22	1			22
*02	1015	N	1015	-0-	-0-	-0-	1004	2	11	9	Y	10	22	1			10
*03	1116	N	1099	-0-	-17	-0-	1086	2	13	9	Y	12					22
*04	1068	N	1068	-0-	-0-	-0-	1061	2	7	9	Y	6					28
*05	1138	N	1138	-0-	-0-	-0-	1129	2	9	9	Y	8	29	1	1	8	6
*06	1119	N	1119	-0-	-0-	-0-	1113	2	6	9	Y	5	1	8			10

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2482	-0-	-494	-0-	82	1	2377	2	N	21					183
							23	9									
02	2688	X	2510	-0-	-178	-0-	2445	2	65	9	N	59	181	1			61
03	2976	X	2692	-0-	-284	-0-	2692	2			N	-0-					61
04	2760	X	2599	-0-	-161	-0-	32	1	2567	2	N	-0-					61
05	2852	X	2334	-0-	-518	-0-	40	1	2294	2	N	-0-					61
06	2700	X	2536	-0-	-164	-0-	32	1	2504	2	N	-0-					61

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		18	-0-	18	18	18	2			N	-0-					-0-
05	T. A.		-0-	-0-	-0-	18					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	18					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					20
02	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					20
03	465	N	329	-0-	-136	-0-	329	2			Y	-0-					20
04	480	N	39	-0-	-441	-0-	39	2			Y	-0-					20
05	465	N	14	-0-	-451	-0-	14	2			Y	-0-					20
06	330	N	43	-0-	-287	-0-	43	2			Y	-0-					20

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2935	X	2935	-0-	-0-	-0-	2913	2	22	9	Y	20	43	1			3
*10	3090	X	3090	-0-	-0-	-0-	3066	2	24	9	Y	22					25
*11	3021	X	3021	-0-	-0-	-0-	2988	2	33	9	Y	30	41	1			14
*12	3193	X	2906	-0-	-287	-0-	2850	2	56	9	Y	51	9	8			56
*01	3100	X	2678	-0-	-422	-0-	2639	2	39	9	Y	35	45	1			46
*02	2828	X	2512	-0-	-316	-0-	2490	2	22	9	Y	20	45	1			21
*03	3131	X	2511	-0-	-620	-0-	2486	2	25	9	Y	23					44
*04	3030	X	2431	-0-	-599	-0-	2418	2	13	9	Y	12					56
*05	2945	X	2090	-0-	-855	-0-	2070	2	20	9	Y	18	58	1	4	8	12
*06	2968	X	2968	-0-	-0-	-0-	2956	2	12	9	Y	11	3	8			20

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	844	-0-	-303	-0-	80	1	736	2	N	25					80
							28	9									
02	952	N	817	-0-	-135	-0-	806	2	11	9	N	10					90
03	1178	N	829	-0-	-349	-0-	829	2			N	-0-					90
04	878	N	878	-0-	-0-	-0-	32	1	845	2	N	1					91
							1	9									
*05	838	N	838	-0-	-0-	-0-	36	1	800	2	N	2	1	8			92
							2	9									
*06	810	N	730	-0-	-80	-0-	32	1	695	2	N	3	3	8			92
							3	9									

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
02	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
03	1054	N	924	-0-	-130	-0-	924	2			N	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
05	1054	N	924	-0-	-130	-0-	924	2			N	-0-					-0-
*06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2700	X	2196	-0-	-504	-0-	2166	2	30	9	Y	27	43	1			3
*10	2604	X	2342	-0-	-262	-0-	2318	2	24	9	Y	22					25
*11	2430	X	2232	-0-	-198	-0-	2197	2	35	9	Y	32	42	1			15
*12	2605	N	2605	-0-	-0-	-0-	2552	2	53	9	Y	48	7	8			56
*01	2356	N	2287	-0-	-69	-0-	2250	2	37	9	Y	34	45	1			45
*02	2072	N	2057	-0-	-15	-0-	2035	2	22	9	Y	20	45	1			20
*03	2542	N	2147	-0-	-395	-0-	2122	2	25	9	Y	23					43
*04	2220	N	1967	-0-	-253	-0-	1950	2	17	9	Y	15					58
*05	2263	N	2048	-0-	-215	-0-	2031	2	17	9	Y	15	58	1	3	8	12
*06	2144	N	2144	-0-	-0-	-0-	2132	2	12	9	Y	11	3	8			20

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2640	X	1897	-0-	-743	-0-	1886	2	11	9	Y	10	22	1			1
*10	2511	X	1975	-0-	-536	-0-	1962	2	13	9	Y	12					13
*11	2250	X	1919	-0-	-331	-0-	1902	2	17	9	Y	15	21	1			7
*12	1698	N	1698	-0-	-0-	-0-	1674	2	24	9	Y	22	3	8			26
*01	1984	N	1777	-0-	-207	-0-	1759	2	18	9	Y	16	21	1			21
*02	1792	N	1716	-0-	-76	-0-	1705	2	11	9	Y	10	21	1			10
*03	1925	N	1925	-0-	-0-	-0-	1913	2	12	9	Y	11					21
*04	1785	N	1785	-0-	-0-	-0-	1776	2	9	9	Y	8					29
*05	1893	N	1893	-0-	-0-	-0-	1884	2	9	9	Y	8	29	1	2	8	6
*06	1871	N	1871	-0-	-0-	-0-	1865	2	6	9	Y	5	1	8			10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3090	X	2922	-0-	-168	-0-	2875	2	47	9	Y	43					62
*10	3193	X	3097	-0-	-96	-0-	3061	2	36	9	Y	33	62	1			33
*11	3539	X	3539	-0-	-0-	-0-	3489	2	50	9	Y	45	65	1			13
*12	3069	X	2552	-0-	-517	-0-	2484	2	68	9	Y	62	12	8			63
*01	3100	X	1907	-0-	-1193	-0-	1864	2	43	9	Y	39	59	1			43
*02	2800	X	1712	-0-	-1088	-0-	1679	2	33	9	Y	30					73
*03	3100	X	1832	-0-	-1268	-0-	1801	2	31	9	Y	28					101
*04	2490	X	1784	-0-	-706	-0-	1778	2	6	9	Y	5	67	1			39
*05	2573	X	1908	-0-	-665	-0-	1862	2	46	9	Y	42	25	1	6	8	50
*06	1908	N	1908	-0-	-0-	-0-	1894	2	14	9	Y	13	4	8			59

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	865	N	865	-0-	-0-	-0-	77	1	737	2	N	46					114
							51	9									
02	783	N	783	-0-	-0-	-0-	97	1	686	2	N	-0-					114
03	775	N	705	-0-	-70	-0-	704	2	1	9	N	1					115
04	840	N	550	-0-	-290	-0-	36	1	513	2	N	1					116
							1	9									
05	1511	N	1511	-0-	-0-	-0-	36	1	1472	2	Y	3	2	8			117
							3	9									
*06	1400	N	1400	-0-	-0-	-0-	32	1	1276	2	Y	84	5	8			196
							92	9									

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1380	N	1343	-0-	-37	-0-	1336	2	7	9	Y	6					21
*10	1535	N	1535	-0-	-0-	-0-	1523	2	12	9	Y	11	21	1			11
*11	1350	N	981	-0-	-369	-0-	964	2	17	9	Y	15	22	1			4
*12	1493	N	1493	-0-	-0-	-0-	1463	2	30	9	Y	27	8	8			23
*01	1679	N	1679	-0-	-0-	-0-	1665	2	14	9	Y	13	20	1			16
*02	1597	N	1597	-0-	-0-	-0-	1586	2	11	9	Y	10					26
*03	1693	N	1693	-0-	-0-	-0-	1683	2	10	9	Y	9					35
*04	1729	N	1729	-0-	-0-	-0-	1723	2	6	9	Y	5	22	1			18
*05	1852	N	1852	-0-	-0-	-0-	1839	2	13	9	Y	12	8	1	4	8	18
*06	1828	N	1828	-0-	-0-	-0-	1821	2	7	9	Y	6	3	8			21

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2397	-0-	-52	-0-	2388	2	9	9	N	8					113
02	2281	N	2281	-0-	-0-	-0-	4	1	2274	2	N	3	3	8			113
							3	9									
03	2505	N	2505	-0-	-0-	-0-	4	1	2497	2	N	4					117
							4	9									
04	2376	N	2376	-0-	-0-	-0-	2370	2	6	9	N	5	5	8			117
05	2517	N	2517	-0-	-0-	-0-	2513	2	4	9	Y	4	4	8			117
*06	2426	N	2426	-0-	-0-	-0-	2407	2	19	9	Y	17	4	8			130

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9541	X	9541	-0-	-0-	-0-	97	1	9368	2	N	69	34	8			92
							76	9									
02	8288	X	8079	-0-	-209	-0-	99	1	7874	2	N	96	26	8			162
							106	9									
03	9176	X	8330	-0-	-846	-0-	97	1	8223	2	N	9	8	8			163
							10	9									
04	8880	X	8212	-0-	-668	-0-	43	1	8089	2	N	73	14	8			222
							80	9									
05	9176	X	9139	-0-	-37	-0-	7	1	9096	2	Y	33	191	1	29	8	35
							36	9									
06	8880	X	8234	-0-	-646	-0-	8184	2	50	9	Y	45	11	8			69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229	N	229	-0-	-0-	-0-	76	1	131	2	N	20					149
							22	9									
02	249	N	249	-0-	-0-	-0-	101	1	125	2	N	21					170
							23	9									
03	159	N	159	-0-	-0-	-0-	142	2	17	9	N	15					185
*04	210	N	168	-0-	-42	-0-	32	1	126	2	N	9					194
							10	9									
*05	279	N	175	-0-	-104	-0-	40	1	135	2	Y	-0-	177	1			17
*06	180	N	180	-0-	-0-	-0-	36	1	144	2	Y	-0-					17

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	912	-0-	-1878	-0-	905	2	7	9	N	6	6	8			160
02	3787	X	3787	-0-	-0-	-0-	3785	2	2	9	N	2	1	8			161
03	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					161
04	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					161
05	2838	X	2838	-0-	-0-	-0-	2777	2	61	9	N	55					216
06	2700	X	2547	-0-	-153	-0-	2523	2	24	9	N	22	193	1			45

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2694	N	2694	-0-	-0-	-0-	86	1	2608	2	N	-0-					68
02	2325	N	2325	-0-	-0-	-0-	2277	2	48	9	N	44					112
03	2527	N	2527	-0-	-0-	-0-	2484	2	43	9	N	39					151
04	2430	N	2398	-0-	-32	-0-	32	1	2365	2	N	1					152
							1	9									
05	2485	N	2485	-0-	-0-	-0-	40	1	2405	2	N	36	166	1	2	8	20
							40	9									
06	2430	N	2333	-0-	-97	-0-	32	1	2261	2	N	36	4	8			52
							40	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1683	-0-	-270	-0-	4	1	1679	2	N	-0-					-0-
02	1652	N	1639	-0-	-13	-0-	18	1	1620	2	N	1	1	8			-0-
							1	9									
03	1674	N	1674	-0-	-0-	-0-	4	1	1668	2	N	2					2
							2	9									
*04	1620	N	1545	-0-	-75	-0-	1539	2	6	9	N	5	5	8			2
*05	1829	N	1678	-0-	-151	-0-	1672	2	6	9	Y	5	5	8			2
*06	1620	N	1552	-0-	-68	-0-	1550	2	2	9	Y	2	2	8			2

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

01	2914	N	2725	-0-	-189	-0-	97	1	2610	2	N	16	2	8			72
							18	9									
02	2520	N	2150	-0-	-370	-0-	94	1	2054	2	N	2	2	8			72
							2	9									
03	2635	N	2068	-0-	-567	-0-	108	1	1959	2	N	1					73
							1	9									
*04	2640	N	2314	-0-	-326	-0-	108	1	2172	2	N	31	4	8			100
							34	9									
*05	2629	N	2629	-0-	-0-	-0-	112	1	2510	2	Y	6	6	8			100
							7	9									
*06	2010	N	1922	-0-	-88	-0-	68	1	1851	2	Y	3	3	8			100
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1561	-0-	-175	-0-	4	1	1535	2	N	20					30
							22	9									
02	1512	N	1464	-0-	-48	-0-	1464	2			N	-0-					30
03	1643	N	1628	-0-	-15	-0-	1628	2			N	-0-					30
04	1504	N	1504	-0-	-0-	-0-	7	1	1497	2	N	-0-					30
05	1612	N	1527	-0-	-85	-0-	1527	2			Y	-0-					30
06	1590	N	1416	-0-	-174	-0-	4	1	1412	2	Y	-0-					30

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5803	X	5803	-0-	-0-	-0-	5722	2	81	9	Y	74	72	1	2	8	39
02	4452	X	4279	-0-	-173	-0-	4207	2	72	9	Y	65	70	1	5	8	29
03	5084	X	4299	-0-	-785	-0-	4213	2	86	9	Y	78	56	1	5	8	46
04	5040	X	4098	-0-	-942	-0-	4024	2	74	9	Y	67	71	1	5	8	37
05	5208	X	4054	-0-	-1154	-0-	3973	2	81	9	Y	74	51	1	6	8	54
06	4560	X	3730	-0-	-830	-0-	3649	2	81	9	Y	74	71	1	3	8	54

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	4645	-0-	-1865	-0-	4645	2			N	-0-					110
02	5880	X	3630	-0-	-2250	-0-	3600	2	30	9	N	27					137
03	6510	X	2072	-0-	-4438	-0-	2049	2	23	9	N	21					158
04	6300	X	2302	-0-	-3998	-0-	2269	2	33	9	N	30	171	1			17
05	4650	X	3367	-0-	-1283	-0-	3325	2	42	9	Y	38					55
06	4500	X	3116	-0-	-1384	-0-	3090	2	26	9	Y	24					79

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	196	2	25	9	Y	23	1	8			184
02	564	N	564	-0-	-0-	-0-	544	2	20	9	Y	18	185	1	5	8	12
03	2030	N	2030	-0-	-0-	-0-	1153	1	841	2	Y	33	6	8			39
							36	9									
04	2171	N	2171	-0-	-0-	-0-	1194	1	946	2	Y	28	7	8			60
							31	9									
05	1565	N	1565	-0-	-0-	-0-	1054	1	489	2	Y	20	6	8			74
							22	9									
06	1620	N	1559	-0-	-61	-0-	1020	1	517	2	Y	20	3	8			91
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	4426	-0-	-1774	-0-	4376	2	50	9	Y	45					135
02	5600	X	3941	-0-	-1659	-0-	3901	2	40	9	Y	36	129	1			42
03	5828	X	5455	-0-	-373	-0-	5386	2	69	9	Y	63					105
04	5250	X	5026	-0-	-224	-0-	4952	2	74	9	Y	67					172
05	5183	X	5183	-0-	-0-	-0-	5128	2	55	9	Y	50	185	1			37
06	5280	X	4696	-0-	-584	-0-	4643	2	53	9	Y	48					85

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7707	X	7707	-0-	-0-	-0-	7387	2	320	9	Y	291	184	1	2	8	255
02	6992	X	6992	-0-	-0-	-0-	6718	2	274	9	Y	249	374	1	7	8	123
03	6696	X	5289	-0-	-1407	-0-	5084	2	205	9	Y	186	189	1	5	8	115
04	7470	X	5951	-0-	-1519	-0-	5620	2	331	9	Y	301	182	1	2	8	232
05	7750	X	5081	-0-	-2669	-0-	4861	2	220	9	Y	200	383	1	1	8	48
06	7050	X	3734	-0-	-3316	-0-	3647	2	87	9	Y	79	1	8			126

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16306	X	14785	-0-	-1521	-0-	14533	2	252	9	N	229	194	1			103
02	14728	X	13238	-0-	-1490	-0-	13053	2	185	9	N	168	180	1	6	8	85
03	15841	X	12747	-0-	-3094	-0-	12598	2	149	9	N	135	191	1			29
04	14730	X	12867	-0-	-1863	-0-	12699	2	168	9	N	153	8	8			174
05	14787	X	14460	-0-	-327	-0-	14219	2	241	9	Y	219	194	1	9	8	190
06	14310	X	13549	-0-	-761	-0-	13334	2	215	9	Y	195	190	1	7	8	188

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4921	X	4921	-0-	-0-	-0-	236	1	4554	2	N	119	173	1			16
							131	9									
02	5375	X	5375	-0-	-0-	-0-	235	1	5122	2	N	16	6	8			26
							18	9									
03	6559	X	6559	-0-	-0-	-0-	260	1	6180	2	N	108					134
							119	9									
04	6224	X	6224	-0-	-0-	-0-	252	1	5913	2	N	54					188
							59	9									
05	6311	X	6311	-0-	-0-	-0-	256	1	6045	2	Y	9	170	1			27
							10	9									
*06	5998	X	5998	-0-	-0-	-0-	160	1	5724	2	Y	104					131
							114	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18631	X	14604	-0-	-4027	-0-	151	1	14318	2	N	123	177	1	6	8	188
							135	9									
02	16828	X	14056	-0-	-2772	-0-	187	1	13841	2	N	25	5	8			208
							28	9									
03	18631	X	16393	-0-	-2238	-0-	235	1	16116	2	N	38	187	1			59
							42	9									
04	20276	X	20276	-0-	-0-	-0-	252	1	19783	2	N	219	24	8			254
							241	9									
05	21130	X	21130	-0-	-0-	-0-	222	1	20820	2	Y	80	188	1	34	8	112
							88	9									
*06	19510	X	19510	-0-	-0-	-0-	121	1	19158	2	Y	210	185	1	14	8	123
							231	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	1262	-0-	-2613	-0-	1101	2	161	9	N	146	2	8			307
02	3500	X	1276	-0-	-2224	-0-	1097	2	179	9	N	163	168	1	5	8	297
03	3875	X	2402	-0-	-1473	-0-	155	1	2168	2	N	72	180	1	7	8	182
							79	9									
04	3750	X	2993	-0-	-757	-0-	166	1	2706	2	N	110	6	8			286
							121	9									
05	3867	X	3867	-0-	-0-	-0-	775	1	2906	2	N	169	170	1	3	8	282
							186	9									
*06	3189	X	3189	-0-	-0-	-0-	726	1	2421	2	N	38	173	1	4	8	143
							42	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10075	X	8846	-0-	-1229	-0-	8804	2	42	9	N	38	187	1			60
02	9100	X	8371	-0-	-729	-0-	8313	2	58	9	N	53	1	8			112
03	10075	X	8932	-0-	-1143	-0-	8863	2	69	9	N	63					175
04	9690	X	8383	-0-	-1307	-0-	8289	2	94	9	N	85	189	1	2	8	69
05	9455	X	7438	-0-	-2017	-0-	7397	2	41	9	N	37					106
06	8970	X	7334	-0-	-1636	-0-	7273	2	61	9	N	55	1	8			160

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17574	X	17574	-0-	-0-	-0-	17335	2	239	9	Y	217	186	1	59	8	288
02	21897	X	21897	-0-	-0-	-0-	21240	2	657	9	Y	597	368	1	177	8	340
03	23645	X	23645	-0-	-0-	-0-	155	1	22931	2	Y	508	381	1	129	8	338
							559	9									
04	22600	X	22600	-0-	-0-	-0-	191	1	21921	2	Y	444	380	1	120	8	282
							488	9									
05	24242	X	24126	-0-	-116	-0-	1426	1	22246	2	Y	413	184	1	61	8	450
							454	9									
06	22740	X	21449	-0-	-1291	-0-	1380	1	19714	2	Y	323	537	1	59	8	177
							355	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8277	X	6413	-0-	-1864	-0-	149	1	6264	2	N	-0-					125
02	7476	X	4825	-0-	-2651	-0-	130	1	4692	2	N	3	3	8			125
							3	9									
03	7812	X	4215	-0-	-3597	-0-	149	1	3985	2	N	74	179	1			20
							81	9									
04	6660	X	6537	-0-	-123	-0-	144	1	6393	2	N	-0-					20
05	6510	X	6201	-0-	-309	-0-	149	1	6022	2	Y	27					47
							30	9									
06	6210	X	5217	-0-	-993	-0-	86	1	4999	2	Y	120	163	1			4
							132	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12090	X	10328	-0-	-1762	-0-	97	1	10178	2	N	48	182	1	4	8	57
							53	9									
02	10920	X	10822	-0-	-98	-0-	98	1	10626	2	N	89	1	8			145
							98	9									
03	14802	X	14802	-0-	-0-	-0-	112	1	14526	2	N	149	190	1			104
							164	9									
04	12947	X	12947	-0-	-0-	-0-	108	1	12742	2	N	88	8	8			184
							97	9									
05	11997	X	10475	-0-	-1522	-0-	112	1	10225	2	Y	125	184	1	8	8	117
							138	9									
06	11700	X	10999	-0-	-701	-0-	68	1	10862	2	Y	63	1	8			179
							69	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12586	X	462	-0-	-12124	-0-	260	1	202	9	N	184	20	8			302
02	11651	X	11651	-0-	-0-	-0-	218	1	11278	2	N	141	183	1	21	8	239
							155	9									
03	12663	X	12663	-0-	-0-	-0-	252	1	12278	2	N	121	179	1			181
							133	9									
04	12180	X	12139	-0-	-41	-0-	252	1	11725	2	N	147	45	8			283
							162	9									
05	12586	X	12123	-0-	-463	-0-	232	1	11692	2	Y	181	184	1	44	8	236
							199	9									
06	12180	X	11445	-0-	-735	-0-	156	1	11199	2	Y	82	184	1	22	8	112
							90	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

01	20287	X	20287	-0-	-0-	-0-	19658	2	629	9	Y	572	587	1	7	8	145
02	16397	X	16397	-0-	-0-	-0-	15990	2	407	9	Y	370	204	1	26	8	285
03	17962	X	17962	-0-	-0-	-0-	470	1	17045	2	Y	406	545	1	27	8	119
							447	9									
04	16183	X	16183	-0-	-0-	-0-	408	1	15356	2	Y	381	228	1	26	8	246
							419	9									
05	16003	X	16003	-0-	-0-	-0-	527	1	15069	2	Y	370	361	1	29	8	226
							407	9									
*06	13625	X	13625	-0-	-0-	-0-	547	1	12738	2	Y	309	180	1	16	8	339
							340	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

01	3571	X	3571	-0-	-0-	-0-	3283	2	288	9	Y	262	181	1	1	8	209
02	3339	X	3339	-0-	-0-	-0-	3139	2	200	9	Y	182	252	1	4	8	135
03	3937	X	3937	-0-	-0-	-0-	3683	2	254	9	Y	231	206	1	4	8	156
*04	2735	X	2735	-0-	-0-	-0-	2600	2	135	9	Y	123	198	1	3	8	78
*05	1395	X	281	-0-	-1114	-0-	280	2	1	9	Y	1	1	8			78
06	3810	X	-0-	-0-	-3810	-0-					Y	78	1	8			155

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

01	17298	X	14822	-0-	-2476	-0-	14735	2	87	9	N	79					214
02	15456	X	14824	-0-	-632	-0-	14738	2	86	9	N	78	183	1	1	8	108
03	16957	X	16418	-0-	-539	-0-	16295	2	123	9	N	112	166	1			54
*04	16170	X	14453	-0-	-1717	-0-	14259	2	194	9	N	176	184	1	2	8	44
*05	16399	X	8962	-0-	-7437	-0-	8960	2	2	9	N	2	2	8			44
06	16020	X	15364	-0-	-656	-0-	15252	2	112	9	N	102					146

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2451	X	2451	-0-	-0-	-0-	92	1	2359	2	N	-0-	177	1			4
02	3294	X	3294	-0-	-0-	-0-	134	1	3157	2	N	3	3	8			4
							3	9									
03	3231	X	3231	-0-	-0-	-0-	149	1	3067	2	N	14					18
							15	9									
04	3142	X	3142	-0-	-0-	-0-	144	1	2845	2	N	139					157
							153	9									
05	3234	X	3234	-0-	-0-	-0-	149	1	3043	2	Y	38					195
							42	9									
*06	2966	X	2966	-0-	-0-	-0-	62	1	2903	2	Y	1	182	1			14
							1	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23591	X	16825	-0-	-6766	-0-	16417	2	408	9	Y	371	372	1	1	8	147
02	22848	X	15467	-0-	-7381	-0-	15098	2	369	9	Y	335	366	1	3	8	113
03	25296	X	16995	-0-	-8301	-0-	16515	2	480	9	Y	436	407	1	3	8	139
04	24480	X	17007	-0-	-7473	-0-	16487	2	520	9	Y	473	387	1	3	8	222
05	19446	X	19446	-0-	-0-	-0-	18865	2	581	9	Y	528	588	1	5	8	157
*06	24781	X	24781	-0-	-0-	-0-	24244	2	537	9	Y	488	550	1	2	8	93

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3144	X	3144	-0-	-0-	-0-	604	1	2489	2	N	46	189	1	12	8	53
							51	9									
02	2663	X	2663	-0-	-0-	-0-	549	1	2108	2	N	5	5	8			53
							6	9									
03	5271	X	5271	-0-	-0-	-0-	769	1	4416	2	N	78					131
							86	9									
*04	1939	X	1939	-0-	-0-	-0-	493	1	1417	2	N	26	12	8			145
							29	9									
*05	1612	X	-0-	-0-	-1612	-0-					Y	8	8	8			145
06	1560	X	1436	-0-	-124	-0-	324	1	1098	2	Y	13					158
							14	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13764	X	8755	-0-	-5009	-0-	8487	2	268	9	Y	244	373	1	4	8	87
02	13048	X	10915	-0-	-2133	-0-	10660	2	255	9	Y	232	189	1	13	8	117
03	14446	X	10994	-0-	-3452	-0-	558	1	10166	2	Y	245	178	1	12	8	172
							270	9									
04	13980	X	11593	-0-	-2387	-0-	487	1	10846	2	Y	236	360	1	12	8	36
							260	9									
05	13766	X	13766	-0-	-0-	-0-	544	1	12943	2	Y	254	173	1	17	8	100
							279	9									
*06	12296	X	12296	-0-	-0-	-0-	504	1	11539	2	Y	230	186	1	7	8	137
							253	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39804	X	38000	-0-	-1804	-0-	310	1	37495	2	Y	177	182	1			252
							195	9									
02	35952	X	33614	-0-	-2338	-0-	280	1	33097	2	Y	215	174	1	128	8	165
							237	9									
03	39804	X	36544	-0-	-3260	-0-	310	1	35995	2	Y	217	116	8			266
							239	9									
04	38520	X	35064	-0-	-3456	-0-	300	1	34630	2	Y	122	179	1	56	8	153
							134	9									
05	38068	X	35514	-0-	-2554	-0-	310	1	35073	2	Y	119	58	8			214
							131	9									
06	36780	X	33689	-0-	-3091	-0-	300	1	33249	2	Y	127	178	1	15	8	148
							140	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	2794	-0-	-3902	-0-	155 188	1 9	2451	2	Y	171	175	1	1	8	181
02	6048	X	3176	-0-	-2872	-0-	140 106	1 9	2930	2	Y	96	14	1	2	8	261
03	6102	X	6102	-0-	-0-	-0-	155 548	1 9	5399	2	Y	498	536	1	2	8	221
04	5435	X	5435	-0-	-0-	-0-	150 429	1 9	4856	2	Y	390	563	1	3	8	45
05	5549	X	5534	-0-	-15	-0-	155 397	1 9	4982	2	Y	361	185	1	2	8	219
06	5850	X	5461	-0-	-389	-0-	150 387	1 9	4924	2	Y	352	531	1	2	8	38

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8525	X	7399	-0-	-1126	-0-	7241	2	158	9	Y	144	184	1			149
02	7420	X	5958	-0-	-1462	-0-	5846	2	112	9	Y	102	187	1	1	8	63
03	8215	X	6899	-0-	-1316	-0-	6760	2	139	9	Y	126	1	8			188
04	7470	X	6853	-0-	-617	-0-	6712	2	141	9	Y	128	184	1	1	8	131
05	7564	X	6965	-0-	-599	-0-	6824	2	141	9	Y	128	199	1	1	8	59
06	7170	X	6342	-0-	-828	-0-	6221	2	121	9	Y	110					169

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14725	X	13472	-0-	-1253	-0-	13264	2	208	9	Y	189	192	1			52
02	13020	X	11983	-0-	-1037	-0-	11803	2	180	9	Y	164	162	1	1	8	53
03	14136	X	12194	-0-	-1942	-0-	12022	2	172	9	Y	156	183	1	1	8	25
04	13530	X	10854	-0-	-2676	-0-	10722	2	132	9	Y	120	1	8			144
05	13485	X	12228	-0-	-1257	-0-	12065	2	163	9	Y	148	173	1			119
06	12150	X	12124	-0-	-26	-0-	11974	2	150	9	Y	136	186	1			69

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17205	X	14804	-0-	-2401	-0-	155 206	1 9	14443	2	Y	187	462	1			110
02	15540	X	13699	-0-	-1841	-0-	140 213	1 9	13346	2	Y	194	43	1			261
03	17205	X	15039	-0-	-2166	-0-	155 198	1 9	14686	2	Y	180	175	1			266
04	16650	X	14252	-0-	-2398	-0-	150 168	1 9	13934	2	Y	153	180	1			239
05	15934	X	15040	-0-	-894	-0-	155 177	1 9	14708	2	Y	161	187	1			213
*06	14935	X	14935	-0-	-0-	-0-	150 190	1 9	14595	2	Y	173	182	1			204

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13578	X	9157	-0-	-4421	-0-	8964	2	193	9	Y	175	205	1			192
02	12264	X	-0-	-0-	-12264	-0-					Y	14					206
03	13578	X	632	-0-	-12946	-0-	494	1	138	9	Y	125	194	1			137
04	13140	X	8110	-0-	-5030	-0-	727 158	1 9	7225	2	Y	144	182	1			99
05	9145	X	8482	-0-	-663	-0-	1150 149	1 9	7183	2	Y	135	182	1			52
06	8850	X	7943	-0-	-907	-0-	1118 144	1 9	6681	2	Y	131					183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32519	X	26941	-0-	-5578	-0-	26635	2	306	9	Y	278	418	1			82
02	29288	X	27421	-0-	-1867	-0-	27059	2	362	9	Y	329	366	1			45
03	31527	X	30882	-0-	-645	-0-	744	1	29754	2	Y	349	360	1			34
							384	9									
04	30030	X	29840	-0-	-190	-0-	720	1	28769	2	Y	319	191	1			162
							351	9									
05	30630	X	30630	-0-	-0-	-0-	744	1	29525	2	Y	328	375	1			115
							361	9									
06	29880	X	25525	-0-	-4355	-0-	720	1	24516	2	Y	263	360	1			18
							289	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16895	X	15773	-0-	-1122	-0-	155	1	15397	2	Y	201	369	1	1	8	29
							221	9									
02	15092	X	13990	-0-	-1102	-0-	140	1	13659	2	Y	174	1	8			202
							191	9									
03	16585	X	15211	-0-	-1374	-0-	155	1	14851	2	Y	186	185	1	2	8	201
							205	9									
04	15780	X	14496	-0-	-1284	-0-	150	1	14155	2	Y	174	179	1	2	8	194
							191	9									
05	16182	X	14837	-0-	-1345	-0-	155	1	14477	2	Y	186	184	1	2	8	194
							205	9									
06	15270	X	13997	-0-	-1273	-0-	150	1	13675	2	Y	156	185	1	1	8	164
							172	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21235	X	13737	-0-	-7498	-0-	310	1	13160	2	N	243	376	1	11	8	98
							267	9									
02	19180	X	13115	-0-	-6065	-0-	95	1	12525	2	N	450	407	1	30	8	111
							495	9									
03	21235	X	16177	-0-	-5058	-0-	1250	1	14355	2	N	520	388	1	30	8	213
							572	9									
04	20550	X	15730	-0-	-4820	-0-	1344	1	13823	2	N	512	558	1	31	8	136
							563	9									
05	16166	X	16166	-0-	-0-	-0-	1209	1	14392	2	N	514	373	1	40	8	237
							565	9									
06	15660	X	15518	-0-	-142	-0-	1149	1	13861	2	N	462	549	1	21	8	129
							508	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	39949	X	39949	-0-	-0-	-0-	1667	1	37938	2	Y	313	351	1			50
							344	9									
*10	123876	X	37959	-0-	-85917	-0-	1741	1	35779	2	Y	399	367	1			82
							439	9									
*11	119880	X	32297	-0-	-87583	-0-	1592	1	30378	2	Y	297	182	1			197
							327	9									
*12	132494	X	26777	-0-	-105717	-0-	1652	1	24751	2	Y	340	190	1	65	8	282
							374	9									
*01	47430	X	14689	-0-	-32741	-0-	1600	1	12912	2	Y	161	193	1	62	8	188
							177	9									
*02	33307	X	33307	-0-	-0-	-0-	1543	1	31062	2	Y	638	355	1	214	8	257
							702	9									
*03	36208	X	27788	-0-	-8420	-0-	1687	1	25497	2	Y	549	378	1	210	8	218
							604	9									
04	30690	X	22714	-0-	-7976	-0-	1652	1	20626	2	Y	396	176	1	206	8	232
							436	9									
05	35185	X	29611	-0-	-5574	-0-	1738	1	27172	2	Y	637	406	1	289	8	174
							701	9									
06	34050	X	24022	-0-	-10028	-0-	1655	1	21887	2	Y	436	355	1	149	8	106
							480	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

01	2883	N	2666	-0-	-217	-0-	2635	2	31	9	N	28	3	1			31
02	2604	N	2572	-0-	-32	-0-	2557	2	15	9	N	14	39	1	1	8	5
03	2862	N	2862	-0-	-0-	-0-	2847	2	15	9	N	14	4	1	1	8	14
04	2652	N	2652	-0-	-0-	-0-	2637	2	15	9	N	14	17	1	1	8	10
05	2852	N	2823	-0-	-29	-0-	2808	2	15	9	N	14	4	1	1	8	19
06	2760	N	2313	-0-	-447	-0-	2299	2	14	9	N	13	21	1			11

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

01	9920	X	9316	-0-	-604	-0-	8914	2	402	9	N	365	540	1	1	8	44
02	8960	X	8095	-0-	-865	-0-	7739	2	356	9	N	324	192	1	2	8	174
03	9920	X	8591	-0-	-1329	-0-	8214	2	377	9	N	343	366	1	2	8	149
04	9030	X	8162	-0-	-868	-0-	7798	2	364	9	N	331	376	1	2	8	102
05	9331	X	8376	-0-	-955	-0-	8012	2	364	9	N	331	367	1	2	8	64
06	9030	X	8027	-0-	-1003	-0-	7675	2	352	9	N	320	182	1	1	8	201

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

01	13795	X	9038	-0-	-4757	-0-	8737	2	301	9	N	274	194	1	10	8	224
02	12533	X	12533	-0-	-0-	-0-	12255	2	278	9	N	253	234	1	28	8	215
03	13076	X	13076	-0-	-0-	-0-	1240	1	11488	2	N	316	405	1	29	8	97
							348	9									
04	12186	X	12186	-0-	-0-	-0-	1020	1	10878	2	N	262	202	1	30	8	127
							288	9									
05	13888	X	12568	-0-	-1320	-0-	1034	1	11200	2	N	304	353	1	37	8	41
							334	9									
06	13440	X	5857	-0-	-7583	-0-	1020	1	4572	2	N	241	165	1	17	8	100
							265	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8643	X	8643	-0-	-0-	-0-	8511	2	132	9	Y	120	188	1	4	8	25
02	6938	X	6938	-0-	-0-	-0-	6802	2	136	9	Y	124	11	8			138
03	8079	X	8079	-0-	-0-	-0-	322	1	7614	2	Y	130	181	1	12	8	75
							143	9									
04	8667	X	8667	-0-	-0-	-0-	296	1	8239	2	Y	120	12	8			183
							132	9									
05	9192	X	9192	-0-	-0-	-0-	271	1	8783	2	Y	125	179	1	16	8	113
							138	9									
06	8370	X	7788	-0-	-582	-0-	264	1	7408	2	Y	105	8	8			210
							116	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7925	X	7925	-0-	-0-	-0-	7705	2	220	9	N	200	184	1	6	8	206
02	6847	X	6847	-0-	-0-	-0-	6674	2	173	9	N	157	190	1	14	8	159
03	8316	X	8316	-0-	-0-	-0-	1183	1	6918	2	N	195	188	1	15	8	151
							215	9									
04	7407	X	7407	-0-	-0-	-0-	1113	1	6077	2	N	197	164	1	15	8	169
							217	9									
05	6975	X	6428	-0-	-547	-0-	673	1	5558	2	N	179	187	1	19	8	142
							197	9									
06	6750	X	5532	-0-	-1218	-0-	750	1	4628	2	N	140	172	1	10	8	100
							154	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1947	-0-	-843	-0-	1899	2	48	9	N	44	39	1	1	8	17
02	2184	X	1132	-0-	-1052	-0-	1117	2	15	9	N	14	24	1	2	8	5
03	2294	X	1963	-0-	-331	-0-	1023	1	931	2	N	8	1	8			12
							9	9									
04	2731	X	2731	-0-	-0-	-0-	990	1	1715	2	N	24	24	1	3	8	9
							26	9									
05	2336	X	2336	-0-	-0-	-0-	1023	1	1298	2	N	14	2	1	4	8	17
							15	9									
06	1890	X	340	-0-	-1550	-0-	330	1	10	2	N	-0-	13	1			4

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

01	9485	X	9485	-0-	-0-	-0-	155	1	8685	2	N	586	564	1	11	8	221
							645	9									
02	8271	X	8271	-0-	-0-	-0-	140	1	7526	2	N	550	552	1	26	8	193
							605	9									
03	10397	X	10397	-0-	-0-	-0-	1395	1	8353	2	N	590	546	1	28	8	209
							649	9									
04	10222	X	10222	-0-	-0-	-0-	1356	1	8257	2	N	554	560	1	28	8	175
							609	9									
05	9809	X	9809	-0-	-0-	-0-	1545	1	7699	2	N	514	585	1	33	8	71
							565	9									
06	9150	X	8635	-0-	-515	-0-	1505	1	6647	2	N	439	373	1	14	8	123
							483	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

01	15593	X	10995	-0-	-4598	-0-	10711	2	284	9	N	258	189	1	5	8	107
02	11900	X	10558	-0-	-1342	-0-	10310	2	248	9	N	225	188	1	10	8	134
03	13621	X	13621	-0-	-0-	-0-	321	1	13028	2	N	247	178	1	10	8	193
							272	9									
04	11520	X	7981	-0-	-3539	-0-	407	1	7328	2	N	224	372	1	9	8	36
							246	9									
05	11687	X	10923	-0-	-764	-0-	780	1	9867	2	N	251	182	1	15	8	90
							276	9									
06	13170	X	8177	-0-	-4993	-0-	708	1	7265	2	N	185	181	1	8	8	86
							204	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

01	43266	X	43266	-0-	-0-	-0-	14	1	42467	2	N	714	1083	1	45	8	467
							785	9									
02	38820	X	38820	-0-	-0-	-0-	36	1	37539	2	N	1132	1094	1	59	8	446
							1245	9									
03	40293	X	40293	-0-	-0-	-0-	706	1	38574	2	N	921	893	1			474
							1013	9									
04	37237	X	37237	-0-	-0-	-0-	639	1	35270	2	N	1207	1255	1	86	8	340
							1328	9									
05	36068	X	36068	-0-	-0-	-0-	1011	1	34155	2	Y	820	539	1	71	8	550
							902	9									
*06	32771	X	32771	-0-	-0-	-0-	1047	1	30875	2	Y	772	719	1	38	8	565
							849	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26955	X	26955	-0-	-0-	-0-	26250	2	705	9	N	641	752	1	9	8	361
02	22716	X	22716	-0-	-0-	-0-	22022	2	694	9	N	631	749	1	24	8	219
03	25959	X	25959	-0-	-0-	-0-	752	1	24458	2	N	681	750	1	24	8	126
							749	9									
04	26433	X	26433	-0-	-0-	-0-	761	1	25067	2	N	550	366	1	25	8	285
							605	9									
05	27148	X	27148	-0-	-0-	-0-	810	1	25613	2	N	659	555	1	33	8	356
							725	9									
*06	24616	X	24616	-0-	-0-	-0-	752	1	23212	2	N	593	559	1	18	8	372
							652	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

01	3968	X	3082	-0-	-886	-0-	120	1	2892	2	Y	64	84	1			40
							70	9									
02	3584	X	2595	-0-	-989	-0-	98	1	2444	2	Y	48	59	1			29
							53	9									
03	3968	X	2311	-0-	-1657	-0-	144	1	2016	2	Y	137	140	1			26
							151	9									
04	3270	X	2679	-0-	-591	-0-	62	1	2562	2	Y	50	51	1			25
							55	9									
*05	3069	X	2411	-0-	-658	-0-	43	1	2322	2	Y	42	42	1			25
							46	9									
06	2970	X	2434	-0-	-536	-0-	43	1	2354	2	Y	34	40	1			19
							37	9									

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

01	15509	X	15509	-0-	-0-	-0-	264	1	14760	2	Y	441	455	1			218
							485	9									
02	14975	X	14975	-0-	-0-	-0-	245	1	14523	2	Y	188	292	1			114
							207	9									
03	19488	X	19488	-0-	-0-	-0-	1838	1	16971	2	Y	617	584	1			147
							679	9									
04	15459	X	15459	-0-	-0-	-0-	1438	1	13567	2	Y	413	313	1			247
							454	9									
*05	12076	X	12076	-0-	-0-	-0-	1748	1	9975	2	Y	321	314	1	53	8	201
							353	9									
*06	18870	X	14208	-0-	-4662	-0-	1586	1	12214	2	Y	371	316	1	45	8	211
							408	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

01	2226	N	2226	-0-	-0-	-0-	384	1	1805	3	N	34	5	1					188
							37	9											
02	1857	N	1857	-0-	-0-	-0-	347	1	1510	3	N	-0-	9	1					179
03	2046	N	2046	-0-	-0-	-0-	384	1	1618	3	N	40	18	1					201
							44	9											
04	2160	N	1867	-0-	-293	-0-	372	1	1469	3	N	24	150	1					75
							26	9											
05	2046	N	2037	-0-	-9	-0-	384	1	1601	3	N	47	14	1					108
							52	9											
*06	2025	N	2025	-0-	-0-	-0-	372	1	1642	3	N	10							118
							11	9											

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

01	1206	N	1206	-0-	-0-	-0-	384	1	811	3	N	10	1	1			150
							11	9									
02	1086	N	1086	-0-	-0-	-0-	347	1	727	3	N	11	1	1			160
							12	9									
03	1178	N	1178	-0-	-0-	-0-	384	1	786	3	N	7	5	1			162
							8	9									
04	1170	N	1168	-0-	-2	-0-	372	1	772	3	N	22					184
							24	9									
05	1299	N	1299	-0-	-0-	-0-	384	1	893	3	N	20	6	1			198
							22	9									
*06	1312	N	1312	-0-	-0-	-0-	372	1	937	3	N	3					201
							3	9									

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

01	961	N	-0-	-0-	-961	-0-					N	-0-					172
02	308	N	-0-	-0-	-308	-0-					N	-0-					172
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-	128	1			44
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					44
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					44
*06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					100
02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					100
03	849	N	849	-0-	-0-	-0-	847	3	2	9	N	2					102
04	825	N	825	-0-	-0-	-0-	824	3	1	9	N	1					103
05	978	N	978	-0-	-0-	-0-	972	3	6	9	N	5					108
*06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					108

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

01		14B2 EXT	-0-	-0-	-0-	-0-					N	25	87	1			44
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

01	1456	N	1456	-0-	-0-	-0-	405	1	1048	3	N	3					163
							3	9									
02	1271	N	1271	-0-	-0-	-0-	365	1	902	3	N	4					167
							4	9									
03	1421	N	1421	-0-	-0-	-0-	405	1	1004	3	N	11	4	1			174
							12	9									
04	1410	N	1136	-0-	-274	-0-	392	1	736	3	N	7					181
							8	9									
05	1748	N	1748	-0-	-0-	-0-	405	1	1328	3	N	14	4	1			191
							15	9									
*06	1572	N	1572	-0-	-0-	-0-	392	1	1180	3	N	-0-					191

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	650	-0-	-94	-0-	384	1	266	3	N	-0-					113
02	693	N	693	-0-	-0-	-0-	347	1	346	3	N	-0-					113
03	731	N	731	-0-	-0-	-0-	384	1	347	3	N	-0-					113
04	1015	N	1015	-0-	-0-	-0-	372	1	609	3	N	31					144
							34	9									
05	1053	N	1053	-0-	-0-	-0-	384	1	666	3	N	3					147
							3	9									
*06	798	N	798	-0-	-0-	-0-	372	1	418	3	N	7					154
							8	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

01	3746	X	3746	-0-	-0-	-0-	384	1	3287	3	N	68	21	1			72
							75	9									
02	3324	X	3324	-0-	-0-	-0-	347	1	2926	3	N	46	6	1			112
							51	9									
03	3408	X	3408	-0-	-0-	-0-	384	1	2926	3	N	89	8	1			193
							98	9									
04	3450	X	3450	-0-	-0-	-0-	372	1	3054	3	N	22	3	1			212
							24	9									
05	4018	X	4018	-0-	-0-	-0-	384	1	3633	3	N	1	1	1			212
							1	9									
*06	4188	X	4188	-0-	-0-	-0-	372	1	3813	3	N	3	1	1			214
							3	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

01	2359	N	2359	-0-	-0-	-0-	384	1	1943	3	N	29	3	1			43
							32	9									
02	2202	N	2202	-0-	-0-	-0-	347	1	1844	3	N	10	5	1			48
							11	9									
03	2442	N	2442	-0-	-0-	-0-	384	1	2052	3	N	5	6	1			47
							6	9									
04	2354	N	2354	-0-	-0-	-0-	372	1	1982	3	N	-0-					47
05	2618	N	2618	-0-	-0-	-0-	384	1	2234	3	N	-0-					47
*06	2842	N	2842	-0-	-0-	-0-	372	1	2469	3	N	1					48
							1	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

01	441	N	441	-0-	-0-	-0-	392	1	48	3	N	1	1	1			62
							1	9									
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					62
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					62
04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					62
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					62
*06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

01	1939	N	1939	-0-	-0-	-0-	405	1	1517	3	N	15	1	1			84
							17	9									
02	1949	N	1949	-0-	-0-	-0-	365	1	1564	3	N	18	1	1			101
							20	9									
03	2190	N	2190	-0-	-0-	-0-	405	1	1761	3	N	22	5	1			118
							24	9									
04	2120	N	2120	-0-	-0-	-0-	392	1	1714	3	N	13					131
							14	9									
05	2439	N	2439	-0-	-0-	-0-	405	1	2002	3	N	29	9	1			151
							32	9									
*06	2597	N	2597	-0-	-0-	-0-	392	1	2199	3	N	5					156
							6	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

01	1338	N	1338	-0-	-0-	-0-	384	1	954	3	N	-0-					43
02	1385	N	1385	-0-	-0-	-0-	347	1	1038	3	N	-0-					43
03	1456	N	1456	-0-	-0-	-0-	384	1	1025	3	N	43	9	1			77
							47	9									
04	1290	N	1163	-0-	-127	-0-	372	1	791	3	N	-0-	19	1			58
05	1519	N	1376	-0-	-143	-0-	384	1	992	3	N	-0-					58
06	1410	N	1360	-0-	-50	-0-	372	1	981	3	N	6	1	1			63
							7	9									

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

01	0 N	-0-	-0-	-0-	-0-			N	-0-			77
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1609	-0-	-65	-0-	384	1	1183	3	N	38	6	1			170
							42	9									
02	1540	N	347	-0-	-1193	-0-	347	1			N	-0-	8	1			162
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					162
04	1560	N	372	-0-	-1188	-0-	372	1			N	-0-					162
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					162
*06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					162

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

01	693	N	693	-0-	-0-	-0-	405	1	280	3	N	7					185
							8	9									
02	591	N	591	-0-	-0-	-0-	352	1	239	3	N	-0-	25	1			160
03	668	N	668	-0-	-0-	-0-	405	1	256	3	N	6					166
							7	9									
04	872	N	872	-0-	-0-	-0-	392	1	476	3	N	4					170
							4	9									
05	1016	N	1016	-0-	-0-	-0-	405	1	593	3	N	16					186
							18	9									
*06	1337	N	1337	-0-	-0-	-0-	392	1	919	3	N	24					210
							26	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1506	N	1506	-0-	-0-	-0-	384	1	1122	3	N	-0-					135
02	1026	N	1026	-0-	-0-	-0-	347	1	679	3	N	-0-					135
03	1622	N	1622	-0-	-0-	-0-	384	1	1238	3	N	-0-					135
04	1578	N	1578	-0-	-0-	-0-	372	1	1206	3	N	-0-					135
05	1628	N	1628	-0-	-0-	-0-	384	1	1243	3	N	1	112	1			24
							1	9									
*06	1652	N	1652	-0-	-0-	-0-	372	1	1280	3	N	-0-					24

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

01	2468	N	2468	-0-	-0-	-0-	405	1	2027	3	N	33					220
							36	9									
02	1992	N	1992	-0-	-0-	-0-	365	1	1618	3	N	8	190	1			38
							9	9									
03	1992	N	1992	-0-	-0-	-0-	405	1	1567	3	N	18	5	1			51
							20	9									
04	2400	N	1698	-0-	-702	-0-	392	1	1300	3	N	5					56
							6	9									
05	2201	N	1800	-0-	-401	-0-	405	1	1384	3	N	10	2	1			64
							11	9									
*06	1920	N	1697	-0-	-223	-0-	392	1	1298	3	N	6					70
							7	9									

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	959	N	959	-0-	-0-	-0-	384	1	575	3	N	-0-					115
02	842	N	842	-0-	-0-	-0-	347	1	495	3	N	-0-					115
03	994	N	994	-0-	-0-	-0-	384	1	610	3	N	-0-					115
04	968	N	968	-0-	-0-	-0-	372	1	594	3	N	2					117
							2	9									
05	1092	N	1092	-0-	-0-	-0-	384	1	690	3	N	16	104	1			29
							18	9									
*06	1071	N	1071	-0-	-0-	-0-	372	1	698	3	N	1					30
							1	9									

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1516	N	1516	-0-	-0-	-0-	483	1	1022	3	N	10					267
							11	9									
02	1457	N	1457	-0-	-0-	-0-	435	1	1013	3	N	8					275
							9	9									
03	1646	N	1646	-0-	-0-	-0-	483	1	1129	3	N	31	196	1			110
							34	9									
04	1594	N	1594	-0-	-0-	-0-	467	1	1110	3	N	15					125
							17	9									
05	1776	N	1776	-0-	-0-	-0-	483	1	1282	3	N	10	1	1			134
							11	9									
*06	1773	N	1773	-0-	-0-	-0-	467	1	1297	3	N	8					142
							9	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2244	-0-	-19	-0-	384	1	1851	3	N	8	1	1			215
							9	9									
02	2075	N	2075	-0-	-0-	-0-	347	1	1719	3	N	8	2	1			221
							9	9									
03	2251	N	2251	-0-	-0-	-0-	384	1	1850	3	N	15	1	1			235
							17	9									
04	2219	N	2219	-0-	-0-	-0-	372	1	1841	3	N	5					240
							6	9									
05	2496	N	2496	-0-	-0-	-0-	384	1	2104	3	N	7					247
							8	9									
*06	2693	N	2693	-0-	-0-	-0-	372	1	2307	3	N	13					260
							14	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1497	N	1497	-0-	-0-	-0-	384	1	1113	3	N	-0-					166
02	1391	N	1391	-0-	-0-	-0-	347	1	1043	3	N	1					167
							1	9									
03	1392	N	1392	-0-	-0-	-0-	384	1	1008	3	N	-0-					167
04	1440	N	1369	-0-	-71	-0-	372	1	990	3	N	6					173
							7	9									
05	1655	N	1655	-0-	-0-	-0-	384	1	1254	3	N	15					188
							17	9									
*06	1743	N	1743	-0-	-0-	-0-	372	1	1361	3	N	9					197
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1850	N	1850	-0-	-0-	-0-	384	1	1435	3	N	28	5	1			95
							31	9									
02	1688	N	1688	-0-	-0-	-0-	347	1	1339	3	N	2	2	1			95
							2	9									
03	1942	N	1942	-0-	-0-	-0-	384	1	1491	3	N	61	18	1			138
							67	9									
04	1821	N	1821	-0-	-0-	-0-	372	1	1440	3	N	8	4	1			142
							9	9									
05	2059	N	2059	-0-	-0-	-0-	384	1	1647	3	N	25	7	1			160
							28	9									
*06	2148	N	2148	-0-	-0-	-0-	372	1	1774	3	N	2	2	1			160
							2	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

01	T. A.		470	-0-	470	1418	384	1	86	3	Y	-0-					145
02	T. A.		347	-0-	347	1765	347	1			Y	-0-					145
03	T. A.		395	-0-	395	2160	384	1	11	9	Y	10					155
04	2532	X	372	-0-	-2160	-0-	372	1			Y	-0-	128	1			27
05	384	N	384	-0-	-0-	-0-	384	1			Y	-0-					27
06	390	N	372	-0-	-18	-0-	372	1			Y	-0-					27

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

01	2230	N	2230	-0-	-0-	-0-	483	1	1727	3	N	18	2	1			111
							20	9									
02	2134	N	2134	-0-	-0-	-0-	435	1	1658	3	N	37	2	1			146
							41	9									
03	2293	N	2293	-0-	-0-	-0-	483	1	1795	3	N	14	7	1			153
							15	9									
04	2301	N	2301	-0-	-0-	-0-	467	1	1825	3	N	8					161
							9	9									
05	2465	N	2465	-0-	-0-	-0-	483	1	1958	3	N	22	4	1			179
							24	9									
*06	2490	N	2490	-0-	-0-	-0-	467	1	2016	3	N	6					185
							7	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	107	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

01	1788	N	1788	-0-	-0-	-0-	405	1	1368	3	N	14	2	1			116		
							15	9											
02	1545	N	1545	-0-	-0-	-0-	365	1	1172	3	N	7	3	1			120		
							8	9											
03	1813	N	1813	-0-	-0-	-0-	405	1	1388	3	N	18	5	1			133		
							20	9											
04	1740	N	1713	-0-	-27	-0-	392	1	1310	3	N	10					143		
							11	9											
05	1886	N	1886	-0-	-0-	-0-	405	1	1451	3	N	27	7	1			163		
							30	9											
*06	1943	N	1943	-0-	-0-	-0-	392	1	1540	3	N	10					173		
							11	9											

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1171	N	1171	-0-	-0-	-0-	384	1	787	3	N	-0-					29
02	1044	N	1044	-0-	-0-	-0-	347	1	686	3	N	10					39
							11	9									
03	1141	N	1141	-0-	-0-	-0-	384	1	755	3	N	2	1	1			40
							2	9									
04	1140	N	1124	-0-	-16	-0-	372	1	743	3	N	8					48
							9	9									
05	1209	N	1209	-0-	-0-	-0-	384	1	825	3	N	-0-					48
*06	1261	N	1261	-0-	-0-	-0-	372	1	889	3	N	-0-					48

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1718	N	1718	-0-	-0-	-0-	384	1	1334	3	N	-0-					50
02	1344	N	1250	-0-	-94	-0-	347	1	891	3	N	11	2	1			59
							12	9									
03	1601	N	1601	-0-	-0-	-0-	384	1	1215	3	N	2	3	1			58
							2	9									
04	1650	N	1644	-0-	-6	-0-	372	1	1272	3	N	-0-					58
05	1870	N	1870	-0-	-0-	-0-	384	1	1476	3	N	9	2	1			65
							10	9									
*06	1975	N	1975	-0-	-0-	-0-	372	1	1578	3	N	23	5	1			83
							25	9									

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0-	-0-	384	1	232	3	N	3	1	1			207
							3	9									
02	980	N	347	-0-	-633	-0-	347	1			N	-0-					207
03	470	N	470	-0-	-0-	-0-	384	1	86	3	N	-0-					207
04	705	N	705	-0-	-0-	-0-	372	1	333	3	N	-0-					207
05	2041	N	2041	-0-	-0-	-0-	384	1	1657	3	N	-0-					207
*06	1881	N	1881	-0-	-0-	-0-	372	1	1509	3	N	-0-					207

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1516	N	1516	-0-	-0-	-0-	384	1	1132	3	N	-0-					28
02	1407	N	1407	-0-	-0-	-0-	347	1	1060	3	N	-0-					28
03	1647	N	1647	-0-	-0-	-0-	384	1	1162	3	N	92	30	1			90
							101	9									
04	1504	N	1504	-0-	-0-	-0-	372	1	1128	3	N	4	7	1			87
							4	9									
05	1648	N	1648	-0-	-0-	-0-	384	1	1246	3	N	16	3	1			100
							18	9									
*06	1742	N	1742	-0-	-0-	-0-	372	1	1362	3	N	7					107
							8	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	152
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	152
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	152
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	152
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	152
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1506	N	1506	-0-	-0-	-0-	384	1	1115	3	N	6	1	1			140
							7	9									
02	1396	N	1396	-0-	-0-	-0-	347	1	1042	3	N	6					146
							7	9									
03	1555	N	1555	-0-	-0-	-0-	384	1	1162	3	N	8	3	1			151
							9	9									
04	1519	N	1519	-0-	-0-	-0-	372	1	1138	3	N	8	2	1			157
							9	9									
05	1690	N	1690	-0-	-0-	-0-	384	1	1303	3	N	3					160
							3	9									
*06	1771	N	1771	-0-	-0-	-0-	372	1	1393	3	N	5	1	1			164
							6	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

01	899	N	859	-0-	-40	-0-	844	3	15	9	N	14	3	1			152
02	814	N	814	-0-	-0-	-0-	789	3	25	9	N	23	2	1			173
03	874	N	874	-0-	-0-	-0-	870	3	4	9	N	4					177
04	840	N	652	-0-	-188	-0-	649	3	3	9	N	3					180
05	899	N	883	-0-	-16	-0-	873	3	10	9	N	9	4	1			185
*06	987	N	987	-0-	-0-	-0-	987	3			N	-0-					185

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

01	1974	N	1974	-0-	-0-	-0-	384	1	1590	3	N	-0-					102
02	1584	N	1584	-0-	-0-	-0-	347	1	1237	3	N	-0-					102
03	451	N	451	-0-	-0-	-0-	384	1	67	3	N	-0-					102
04	1920	N	790	-0-	-1130	-0-	372	1	405	3	N	12					114
							13	9									
05	1767	N	555	-0-	-1212	-0-	384	1	169	3	N	2	83	1			33
							2	9									
*06	1828	N	1828	-0-	-0-	-0-	372	1	1454	3	N	2					35
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

01	899	N	405	-0-	-494	-0-	405	1			N	-0-					40
02	756	N	365	-0-	-391	-0-	365	1			N	-0-					40
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
*06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

01	961	N	544	-0-	-417	-0-	392	1	152	3	N	-0-					112
02	868	N	365	-0-	-503	-0-	365	1			N	-0-					112
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
04	540	N	392	-0-	-148	-0-	392	1			N	-0-					112
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
*06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					112

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

01	1213	N	1213	-0-	-0-	-0-	405	1	804	3	N	4					124
							4	9									
02	1135	N	1135	-0-	-0-	-0-	365	1	757	3	N	12	2	1			134
							13	9									
03	1221	N	1221	-0-	-0-	-0-	405	1	809	3	N	6	5	1			135
							7	9									
04	1185	N	1185	-0-	-0-	-0-	392	1	787	3	N	5					140
							6	9									
05	1309	N	1309	-0-	-0-	-0-	405	1	894	3	N	9	5	1			144
							10	9									
*06	1393	N	1393	-0-	-0-	-0-	392	1	999	3	N	2					146
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	527	-0-	-434	-0-	405	1	122	3	N	-0-					208
02	924	N	365	-0-	-559	-0-	365	1			N	-0-					208
03	951	N	951	-0-	-0-	-0-	405	1	534	3	N	11	188	1			31
							12	9									
04	2034	N	2034	-0-	-0-	-0-	392	1	1613	3	N	26					57
							29	9									
05	2184	N	2184	-0-	-0-	-0-	405	1	1740	3	N	35					92
							39	9									
*06	1551	N	1551	-0-	-0-	-0-	392	1	1153	3	N	5					97
							6	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1610	N	1610	-0-	-0-	-0-	384	1	1209	3	N	15	1	1			140
							17	9									
02	1440	N	1440	-0-	-0-	-0-	347	1	1070	3	N	21	2	1			159
							23	9									
03	1488	N	1488	-0-	-0-	-0-	384	1	1094	3	N	9	1	1			167
							10	9									
04	1560	N	1528	-0-	-32	-0-	372	1	1147	3	N	8					175
							9	9									
05	1627	N	1627	-0-	-0-	-0-	384	1	1237	3	N	5					180
							6	9									
*06	1596	N	1596	-0-	-0-	-0-	372	1	1207	3	N	15					195
							17	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	664	-0-	-1103	-0-	384	1	280	3	N	-0-					100
02	1596	N	347	-0-	-1249	-0-	347	1			N	-0-					100
03	1541	N	1541	-0-	-0-	-0-	384	1	1137	3	N	18					118
							20	9									
04	3000	N	3384	-0-	384	384	372	1	2969	3	N	39	83	1			74
							43	9									
05	3100	N	3059	-0-	-41	343	384	1	2675	3	N	-0-					74
*06	2809	N	2466	-0-	-343	-0-	372	1	2094	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	596	N	596	-0-	-0-	-0-	405	1	191	3	N	-0-					67
02	532	N	365	-0-	-167	-0-	365	1			N	-0-					67
03	413	N	413	-0-	-0-	-0-	405	1	8	9	N	7					74
04	570	N	392	-0-	-178	-0-	392	1			N	-0-					74
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
*06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

01	1147	N	1147	-0-	-0-	-0-	384	1	763	3	N	-0-					158
02	1024	N	1024	-0-	-0-	-0-	347	1	673	3	N	4					162
							4	9									
03	1166	N	1166	-0-	-0-	-0-	384	1	775	3	N	6	3	1			165
							7	9									
04	1161	N	1161	-0-	-0-	-0-	372	1	789	3	N	-0-					165
05	1147	N	1134	-0-	-13	-0-	384	1	729	3	N	19	10	1			174
							21	9									
*06	1140	N	1137	-0-	-3	-0-	372	1	765	3	N	-0-					174

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

01	1890	N	1890	-0-	-0-	-0-	483	1	1399	3	N	7	1	1			93
							8	9									
02	1577	N	1577	-0-	-0-	-0-	435	1	1132	3	N	9	1	1			101
							10	9									
03	1809	N	1809	-0-	-0-	-0-	483	1	1322	3	N	4	3	1			102
							4	9									
04	1830	N	1742	-0-	-88	-0-	467	1	1272	3	N	3					105
							3	9									
05	1908	N	1908	-0-	-0-	-0-	483	1	1412	3	N	12	3	1			114
							13	9									
*06	1982	N	1982	-0-	-0-	-0-	467	1	1511	3	N	4					118
							4	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

01	2770	N	2770	-0-	-0-	-0-	384	1	2371	3	N	14	2	1			104
							15	9									
02	2464	N	2464	-0-	-0-	-0-	347	1	2117	3	N	-0-	2	1			102
03	2731	N	2731	-0-	-0-	-0-	384	1	2340	3	N	6	3	1			105
							7	9									
04	2670	N	2615	-0-	-55	-0-	372	1	2232	3	N	10					115
							11	9									
05	2924	N	2924	-0-	-0-	-0-	384	1	2523	3	N	15	3	1			127
							17	9									
*06	3000	N	3074	-0-	74	74	372	1	2702	3	N	-0-					127

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1599	N	1599	-0-	-0-	-0-	384	1	1215	3	N	-0-					135
02	1399	N	1399	-0-	-0-	-0-	347	1	1045	3	N	6					141
							7	9									
03	1624	N	1624	-0-	-0-	-0-	384	1	1215	3	N	23	111	1			53
							25	9									
04	1560	N	1368	-0-	-192	-0-	372	1	993	3	N	3	1	1			55
							3	9									
05	1775	N	1775	-0-	-0-	-0-	384	1	1387	3	N	4	1	1			58
							4	9									
*06	1789	N	1789	-0-	-0-	-0-	372	1	1411	3	N	5	1	1			62
							6	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1764	N	1764	-0-	-0-	-0-	384	1	1365	3	N	14	3	1			66
							15	9									
02	1611	N	1611	-0-	-0-	-0-	347	1	1253	3	N	10	1	1			75
							11	9									
03	1712	N	1712	-0-	-0-	-0-	384	1	1318	3	N	9	5	1			79
							10	9									
04	1936	N	1936	-0-	-0-	-0-	372	1	1543	3	N	19	1	1			97
							21	9									
05	1852	N	1852	-0-	-0-	-0-	384	1	1458	3	N	9	2	1			104
							10	9									
*06	1921	N	1921	-0-	-0-	-0-	372	1	1545	3	N	4	1	1			107
							4	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1684	N	1684	-0-	-0-	-0-	405	1	1261	3	N	16	3	1			121
							18	9									
02	1473	N	1473	-0-	-0-	-0-	365	1	1101	3	N	6	4	1			123
							7	9									
03	749	N	749	-0-	-0-	-0-	405	1	342	3	N	2					125
							2	9									
04	1620	N	392	-0-	-1228	-0-	392	1			N	-0-					125
05	1643	N	405	-0-	-1238	-0-	405	1			N	-0-					125
*06	720	N	392	-0-	-328	-0-	392	1			N	-0-	86	1			39

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	671	-0-	-321	-0-	384	1	287	3	N	-0-					127
02	874	N	874	-0-	-0-	-0-	347	1	527	3	N	-0-					127
03	768	N	768	-0-	-0-	-0-	384	1	384	3	N	-0-					127
04	1277	N	1277	-0-	-0-	-0-	372	1	905	3	N	-0-					127
05	1148	N	1148	-0-	-0-	-0-	384	1	764	3	N	-0-					127
*06	1106	N	1106	-0-	-0-	-0-	372	1	734	3	N	-0-					127

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1882	-0-	-133	-0-	405	1	1469	3	N	7					137
							8	9									
02	1828	N	1828	-0-	-0-	-0-	365	1	1456	3	N	6	1	1			142
							7	9									
03	1359	N	1359	-0-	-0-	-0-	378	1	964	3	N	15	3	1			154
							17	9									
04	2397	N	2397	-0-	-0-	-0-	392	1	1980	3	N	23					177
							25	9									
05	2790	N	2790	-0-	-0-	-0-	405	1	2383	3	N	2					179
							2	9									
*06	3000	N	3009	-0-	9	9	392	1	2614	3	N	3					182
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1576	N	1576	-0-	-0-	-0-	384	1	1173	3	N	17	5	1			109
							19	9									
02	1476	N	1476	-0-	-0-	-0-	347	1	1112	3	N	15	2	1			122
							17	9									
03	1582	N	1582	-0-	-0-	-0-	384	1	1191	3	N	6	92	1			36
							7	9									
04	1551	N	1551	-0-	-0-	-0-	372	1	1172	3	N	6	1	1			41
							7	9									
05	1650	N	1650	-0-	-0-	-0-	384	1	1257	3	N	8	1	1			48
							9	9									
*06	1746	N	1746	-0-	-0-	-0-	372	1	1365	3	N	8	2	1			54
							9	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

01	1157	N	1157	-0-	-0-	-0-	384	1	773	3	N	-0-					80
02	1131	N	1131	-0-	-0-	-0-	347	1	784	3	N	-0-					80
03	1264	N	1264	-0-	-0-	-0-	384	1	880	3	N	-0-					80
04	1211	N	1211	-0-	-0-	-0-	372	1	839	3	N	-0-					80
05	1308	N	1308	-0-	-0-	-0-	384	1	924	3	N	-0-					80
*06	1350	N	1350	-0-	-0-	-0-	372	1	978	3	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

01	2046	N	1921	-0-	-125	-0-	483	1	1407	3	N	28	3	1			141
							31	9									
02	1822	N	1822	-0-	-0-	-0-	435	1	1375	3	N	11	3	1			149
							12	9									
03	2058	N	2058	-0-	-0-	-0-	483	1	1543	3	N	29	10	1			168
							32	9									
04	1895	N	1895	-0-	-0-	-0-	467	1	1400	3	N	25					193
							28	9									
05	2142	N	2142	-0-	-0-	-0-	483	1	1629	3	N	27	6	1			214
							30	9									
*06	2188	N	2188	-0-	-0-	-0-	467	1	1712	3	N	8	179	1			43
							9	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

01	1842	N	1842	-0-	-0-	-0-	483	1	1353	3	N	5					123
							6	9									
02	1688	N	1688	-0-	-0-	-0-	435	1	1244	3	N	8	1	1			130
							9	9									
03	1859	N	1859	-0-	-0-	-0-	483	1	1370	3	N	5					135
							6	9									
04	1781	N	1781	-0-	-0-	-0-	467	1	1306	3	N	7					142
							8	9									
05	1967	N	1967	-0-	-0-	-0-	483	1	1472	3	N	11	6	1			147
							12	9									
*06	2022	N	2022	-0-	-0-	-0-	467	1	1552	3	N	3					150
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2589	N	2589	-0-	-0-	-0-	384 21	1 9	2184	3	N	19	6	1			62
02	2034	N	2034	-0-	-0-	-0-	347 6	1 9	1681	3	N	5	1	1			66
03	2219	N	2219	-0-	-0-	-0-	384 15	1 9	1820	3	N	14	8	1			72
04	2250	N	2229	-0-	-21	-0-	372 6	1 9	1851	3	N	5	2	1			75
05	2322	N	2322	-0-	-0-	-0-	384 14	1 9	1924	3	N	13	1	1			87
*06	2655	N	2655	-0-	-0-	-0-	372 19	1 9	2264	3	N	17	2	1			102

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1591	N	1591	-0-	-0-	-0-	405	1	1186	3	N	-0-	115	1			64
02	1567	N	1567	-0-	-0-	-0-	365	1	1181	3	N	19	48	1			35
							21	9									
03	1970	N	1970	-0-	-0-	-0-	405	1	1545	3	N	18	7	1			46
							20	9									
04	2173	N	2173	-0-	-0-	-0-	392	1	1767	3	N	13					59
							14	9									
05	2053	N	2053	-0-	-0-	-0-	405	1	1617	3	N	28	5	1			82
							31	9									
*06	2187	N	2187	-0-	-0-	-0-	392	1	1789	3	N	5					87
							6	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

01	1547	N	1547	-0-	-0-	-0-	384	1	1161	3	N	2	1	1			153
							2	9									
02	1419	N	1419	-0-	-0-	-0-	347	1	1072	3	N	-0-	1	1			152
03	1629	N	1629	-0-	-0-	-0-	384	1	1222	3	N	21	8	1			165
							23	9									
04	1501	N	1501	-0-	-0-	-0-	372	1	1129	3	N	-0-					165
05	1581	N	1527	-0-	-54	-0-	384	1	1124	3	N	17	11	1			171
							19	9									
*06	1590	N	1446	-0-	-144	-0-	372	1	1074	3	N	-0-					171

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					100
*06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					100

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1032	N	1032	-0-	-0-	-0-	384	1	648	3	N	-0-					75
02	972	N	972	-0-	-0-	-0-	347	1	615	3	N	9					84
							10	9									
03	1118	N	1118	-0-	-0-	-0-	384	1	722	3	N	11					95
							12	9									
04	1054	N	1054	-0-	-0-	-0-	372	1	676	3	N	5	1	1			99
							6	9									
05	1085	N	1083	-0-	-2	-0-	384	1	699	3	N	-0-					99
*06	1288	N	1288	-0-	-0-	-0-	372	1	910	3	N	5					104
							6	9									

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1149	N	1149	-0-	-0-	-0-	405	1	744	3	N	-0-	187	1			29
02	978	N	978	-0-	-0-	-0-	365	1	609	3	N	4					33
							4	9									
03	1313	N	1313	-0-	-0-	-0-	405	1	900	3	N	7					40
							8	9									
04	1220	N	1220	-0-	-0-	-0-	392	1	811	3	N	15					55
							17	9									
05	1138	N	1138	-0-	-0-	-0-	405	1	720	3	N	12	3	1			64
							13	9									
*06	1414	N	1414	-0-	-0-	-0-	392	1	1019	3	N	3					67
							3	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

01	925	N	925	-0-	-0-	-0-	384	1	539	3	N	2	1	1		81
							2	9								
02	812	N	384	-0-	-428	-0-	347	1	37	3	N	-0-	1	1		80
03	1405	N	1405	-0-	-0-	-0-	384	1	1021	3	N	-0-				80
04	900	N	372	-0-	-528	-0-	372	1			N	-0-				80
05	434	N	384	-0-	-50	-0-	384	1			N	-0-				80
06	1350	N	372	-0-	-978	-0-	372	1			N	-0-				80

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

01	1026	N	1026	-0-	-0-	-0-	372	1	654	3	N	-0-				33
02	941	N	941	-0-	-0-	-0-	347	1	592	3	N	2				35
							2	9								
03	1024	N	1024	-0-	-0-	-0-	384	1	627	3	N	12				47
							13	9								
04	990	N	953	-0-	-37	-0-	372	1	574	3	N	6				53
							7	9								
05	1054	N	987	-0-	-67	-0-	384	1	603	3	N	-0-				53
*06	1015	N	1015	-0-	-0-	-0-	372	1	643	3	N	-0-				53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1323	N	1323	-0-	-0-	-0-	483	1	836	3	N	4	1	1			68
							4	9									
02	1269	N	1269	-0-	-0-	-0-	435	1	831	3	N	3	1	1			70
							3	9									
03	1412	N	1412	-0-	-0-	-0-	483	1	928	3	N	1	1	1			70
							1	9									
04	1381	N	1381	-0-	-0-	-0-	467	1	900	3	N	13					83
							14	9									
05	1502	N	1502	-0-	-0-	-0-	483	1	1007	3	N	11	4	1			90
							12	9									
*06	1562	N	1562	-0-	-0-	-0-	467	1	1094	3	N	1					91
							1	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		28
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		28
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		28
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		28
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		28
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

01	P&A COND	-0-	-0-	-0-	-0-	N	-0-		12
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-		12
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-		12
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-		12
05	P&A COND	-0-	-0-	-0-	-0-	N	-0-		12
06	P&A COND	-0-	-0-	-0-	-0-	N	-0-		12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

01	0 N	-0-	-0-	-0-	-0-	N	-0-		172
02	0 N	-0-	-0-	-0-	-0-	N	-0-		172
03	0 N	-0-	-0-	-0-	-0-	N	-0-		172
04	0 N	-0-	-0-	-0-	-0-	N	-0-		172
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		172
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1564	N	1564	-0-	-0-	-0-	384	1	1172	3	N	7	1	1			166
							8	9									
02	1526	N	1526	-0-	-0-	-0-	347	1	1135	3	N	40	2	1			204
							44	9									
03	1683	N	1683	-0-	-0-	-0-	384	1	1281	3	N	16	185	1			35
							18	9									
04	1630	N	1630	-0-	-0-	-0-	372	1	1249	3	N	8					43
							9	9									
05	1772	N	1772	-0-	-0-	-0-	384	1	1373	3	N	14					57
							15	9									
*06	1836	N	1836	-0-	-0-	-0-	372	1	1457	3	N	6					63
							7	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	492	-0-	-97	-0-	405	1	86	3	N	1	1	1			142
							1	9									
02	448	N	365	-0-	-83	-0-	365	1			N	-0-					142
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142
04	480	N	392	-0-	-88	-0-	392	1			N	-0-					142
05	1651	N	1651	-0-	-0-	-0-	405	1	1246	3	N	-0-					142
*06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					142

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1786	N	1786	-0-	-0-	-0-	384	1	1402	3	N	-0-					122
02	1624	N	1437	-0-	-187	-0-	347	1	1090	3	N	-0-					122
03	1585	N	1585	-0-	-0-	-0-	384	1	1201	3	N	-0-					122
04	1886	N	1886	-0-	-0-	-0-	372	1	1511	3	N	3					125
							3	9									
05	2268	N	2268	-0-	-0-	-0-	384	1	1883	3	N	1	1	1			125
							1	9									
*06	2635	N	2635	-0-	-0-	-0-	372	1	2244	3	N	17	4	1			138
							19	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

01	2542	N	2542	-0-	-0-	-0-	405	1	2129	3	N	7	1	1			78
							8	9									
02	2359	N	2359	-0-	-0-	-0-	365	1	1982	3	N	11	1	1			88
							12	9									
03	2589	N	2589	-0-	-0-	-0-	405	1	2175	3	N	8	4	1			92
							9	9									
04	2429	N	2429	-0-	-0-	-0-	392	1	2034	3	N	3					95
							3	9									
05	2692	N	2692	-0-	-0-	-0-	405	1	2266	3	N	19	7	1			107
							21	9									
*06	2870	N	2870	-0-	-0-	-0-	392	1	2476	3	N	2					109
							2	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

01	797	N	797	-0-	-0-	-0-	384	1	413	3	N	-0-					51
02	703	N	703	-0-	-0-	-0-	347	1	356	3	N	-0-					51
03	791	N	791	-0-	-0-	-0-	384	1	403	3	N	4					55
							4	9									
04	780	N	780	-0-	-0-	-0-	372	1	408	3	N	-0-					55
05	866	N	866	-0-	-0-	-0-	384	1	482	3	N	-0-					55
*06	901	N	901	-0-	-0-	-0-	372	1	523	3	N	5					60
							6	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

01	915	N	915	-0-	-0-	-0-	372	1	543	3	N	-0-					119
02	794	N	794	-0-	-0-	-0-	347	1	447	3	N	-0-					119
03	865	N	865	-0-	-0-	-0-	384	1	481	3	N	-0-					119
04	900	N	724	-0-	-176	-0-	372	1	352	3	N	-0-					119
05	868	N	639	-0-	-229	-0-	384	1	255	3	N	-0-					119
*06	862	N	862	-0-	-0-	-0-	372	1	490	3	N	-0-					119

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

01	1576	N	1576	-0-	-0-	-0-	405	1	1161	3	N	9	2	1			219
							10	9									
02	1418	N	1418	-0-	-0-	-0-	365	1	1052	3	N	1	2	1			218
							1	9									
03	1587	N	1587	-0-	-0-	-0-	405	1	1178	3	N	4					222
							4	9									
04	1530	N	1507	-0-	-23	-0-	392	1	1114	3	N	1					223
							1	9									
05	1639	N	1639	-0-	-0-	-0-	405	1	1228	3	N	5					228
							6	9									
*06	1697	N	1697	-0-	-0-	-0-	392	1	1299	3	N	5					233
							6	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	400	-0-	-158	-0-	384	1	15	3	N	1	1	1			145
							1	9									
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					145
03	417	N	417	-0-	-0-	-0-	384	1	33	3	N	-0-					145
04	897	N	897	-0-	-0-	-0-	372	1	523	3	N	2					147
							2	9									
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					147
06	390	N	372	-0-	-18	-0-	372	1			N	-0-					147

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1369	-0-	-26	-0-	384	1	984	3	N	1					47
							1	9									
02	1279	N	1279	-0-	-0-	-0-	347	1	906	3	N	24	4	1			67
							26	9									
03	1439	N	1439	-0-	-0-	-0-	384	1	1043	3	N	11	13	1			65
							12	9									
04	1363	N	1363	-0-	-0-	-0-	372	1	972	3	N	17	3	1			79
							19	9									
05	1527	N	1527	-0-	-0-	-0-	384	1	1140	3	N	3	3	1			79
							3	9									
*06	1640	N	1640	-0-	-0-	-0-	372	1	1245	3	N	21	2	1			98
							23	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2688	N	2688	-0-	-0-	-0-	384	1	2304	3	N	-0-					30
02	2356	N	2356	-0-	-0-	-0-	347	1	2003	3	N	5					35
							6	9									
03	2570	N	2570	-0-	-0-	-0-	384	1	2186	3	N	-0-					35
04	2480	N	2480	-0-	-0-	-0-	372	1	2082	3	N	24	1	1			58
							26	9									
05	2732	N	2732	-0-	-0-	-0-	384	1	2345	3	N	3	1	1			60
							3	9									
*06	2943	N	2943	-0-	-0-	-0-	372	1	2563	3	N	7					67
							8	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-	23
02	0	N	-0-	-0-	-0-	-0-	N	-0-	23
03	0	N	-0-	-0-	-0-	-0-	N	-0-	23
04	0	N	-0-	-0-	-0-	-0-	N	-0-	23
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	23
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

01	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

01	870	N	870	-0-	-0-	-0-	384	1	486	3	N	-0-					85
02	834	N	834	-0-	-0-	-0-	347	1	487	3	N	-0-					85
03	863	N	863	-0-	-0-	-0-	384	1	479	3	N	-0-					85
04	840	N	392	-0-	-448	-0-	372	1	20	3	N	-0-					85
05	930	N	384	-0-	-546	-0-	384	1			N	-0-					85
06	840	N	372	-0-	-468	-0-	372	1			N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

01	1838	N	1838	-0-	-0-	-0-	384	1	1442	3	N	11	1	1			121
							12	9									
02	1671	N	1671	-0-	-0-	-0-	347	1	1296	3	N	25	2	1			144
							28	9									
03	1991	N	1991	-0-	-0-	-0-	384	1	1597	3	N	9	4	1			149
							10	9									
04	1770	N	1584	-0-	-186	-0-	372	1	1209	3	N	3					152
							3	9									
05	1860	N	384	-0-	-1476	-0-	384	1			N	-0-					152
06	1800	N	372	-0-	-1428	-0-	372	1			N	-0-					152

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2032	N	2032	-0-	-0-	-0-	483	1	1536	3	N	12					142
							13	9									
02	1852	N	1852	-0-	-0-	-0-	435	1	1410	3	N	6	1	1			147
							7	9									
03	2018	N	2018	-0-	-0-	-0-	483	1	1515	3	N	18	7	1			158
							20	9									
04	1980	N	1937	-0-	-43	-0-	467	1	1464	3	N	5					163
							6	9									
05	2149	N	2149	-0-	-0-	-0-	483	1	1649	3	N	15	4	1			174
							17	9									
*06	2216	N	2216	-0-	-0-	-0-	467	1	1742	3	N	6					180
							7	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1383	N	1383	-0-	-0-	-0-	405	1	974	3	N	4					102
							4	9									
02	1275	N	1275	-0-	-0-	-0-	365	1	903	3	N	6					108
							7	9									
03	1419	N	1419	-0-	-0-	-0-	405	1	1010	3	N	4					112
							4	9									
04	1372	N	1372	-0-	-0-	-0-	392	1	971	3	N	8					120
							9	9									
05	1529	N	1529	-0-	-0-	-0-	405	1	1087	3	N	34	15	1			139
							37	9									
*06	1571	N	1571	-0-	-0-	-0-	392	1	1179	3	N	-0-	112	1			27

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1463	N	1463	-0-	-0-	-0-	384	1	1070	3	N	8	1	1			34
							9	9									
02	1317	N	1317	-0-	-0-	-0-	347	1	969	3	N	1	1	1			34
							1	9									
03	1509	N	1509	-0-	-0-	-0-	384	1	1115	3	N	9	3	1			40
							10	9									
04	1486	N	1486	-0-	-0-	-0-	372	1	1114	3	N	-0-					40
05	1642	N	1642	-0-	-0-	-0-	384	1	1248	3	N	9	2	1			47
							10	9									
*06	1748	N	1748	-0-	-0-	-0-	372	1	1375	3	N	1					48
							1	9									

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1432	N	1432	-0-	-0-	-0-	384	1	1048	3	N	-0-					23
02	1348	N	1348	-0-	-0-	-0-	347	1	1001	3	N	-0-					23
03	1479	N	1479	-0-	-0-	-0-	384	1	1095	3	N	-0-					23
04	1431	N	1431	-0-	-0-	-0-	372	1	1059	3	N	-0-					23
05	1570	N	1570	-0-	-0-	-0-	384	1	1186	3	N	-0-					23
*06	1660	N	1660	-0-	-0-	-0-	372	1	1288	3	N	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2773	N	2773	-0-	-0-	-0-	384	1	2376	3	N	12	3	1			86
							13	9									
02	2566	N	2566	-0-	-0-	-0-	347	1	2208	3	N	10	2	1			94
							11	9									
03	2957	N	2957	-0-	-0-	-0-	384	1	2548	3	N	23	9	1			108
							25	9									
04	2937	N	2937	-0-	-0-	-0-	372	1	2553	3	N	11					119
							12	9									
05	2964	N	2964	-0-	-0-	-0-	384	1	2573	3	N	6	2	1			123
							7	9									
*06	3000	N	3323	-0-	323	323	372	1	2951	3	N	-0-					123

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

01	735	N	735	-0-	-0-	-0-	405	1	329	3	N	1	4	1			64
							1	9									
02	698	N	698	-0-	-0-	-0-	365	1	333	3	N	-0-					64
03	715	N	715	-0-	-0-	-0-	405	1	310	3	N	-0-					64
04	720	N	686	-0-	-34	-0-	392	1	294	3	N	-0-					64
05	780	N	780	-0-	-0-	-0-	405	1	375	3	N	-0-					64
*06	795	N	795	-0-	-0-	-0-	392	1	403	3	N	-0-					64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2395	N	2395	-0-	-0-	-0-	384	1	2010	3	N	1	1	1			141
							1	9									
02	2014	N	2014	-0-	-0-	-0-	347	1	1667	3	N	-0-	1	1			140
03	3001	N	3001	-0-	-0-	-0-	384	1	2597	3	N	18	10	1			148
							20	9									
04	2447	N	2447	-0-	-0-	-0-	372	1	2075	3	N	-0-					148
05	2508	N	2508	-0-	-0-	-0-	384	1	2124	3	N	-0-	86	1			62
06	2910	N	2604	-0-	-306	-0-	372	1	2232	3	N	-0-					62

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1081	N	1081	-0-	-0-	-0-	405	1	674	3	N	2	4	1			32
							2	9									
02	1043	N	1043	-0-	-0-	-0-	365	1	676	3	N	2	1	1			33
							2	9									
03	1158	N	1158	-0-	-0-	-0-	405	1	753	3	N	-0-					33
04	1131	N	1131	-0-	-0-	-0-	392	1	739	3	N	-0-					33
05	1232	N	1232	-0-	-0-	-0-	405	1	812	3	N	14	5	1			42
							15	9									
*06	1181	N	1181	-0-	-0-	-0-	392	1	788	3	N	1					43
							1	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

01	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
02	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
03	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
04	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
05	INJECT	-0-	-0-	-0-	-0-						N	-0-					150
06	INJECT	-0-	-0-	-0-	-0-						N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

01	14B2 EXT	-0-	-0-	-0-	-0-						N	11	51	1			57
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	980	N	980	-0-	-0-	-0-	372	1	608	3	N	-0-					23
02	830	N	830	-0-	-0-	-0-	347	1	483	3	N	-0-					23
03	880	N	880	-0-	-0-	-0-	384	1	494	3	N	2					25
							2	9									
04	960	N	851	-0-	-109	-0-	372	1	479	3	N	-0-					25
05	930	N	867	-0-	-63	-0-	384	1	475	3	N	7					32
							8	9									
*06	915	N	915	-0-	-0-	-0-	372	1	523	3	N	18					50
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1628	N	1628	-0-	-0-	-0-	405	1	1213	3	N	9	1	1			164
							10	9									
02	1344	N	1316	-0-	-28	-0-	365	1	938	3	N	12	1	1			175
							13	9									
03	1725	N	1725	-0-	-0-	-0-	405	1	1305	3	N	14	5	1			184
							15	9									
04	1604	N	1604	-0-	-0-	-0-	392	1	1203	3	N	8					192
							9	9									
05	1727	N	1727	-0-	-0-	-0-	405	1	1314	3	N	7	3	1			196
							8	9									
*06	2028	N	2028	-0-	-0-	-0-	392	1	1600	3	N	33					229
							36	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

01	1998	N	1998	-0-	-0-	-0-	384	1	1614	3	N	-0-					32
02	1589	N	1589	-0-	-0-	-0-	347	1	1242	3	N	-0-					32
03	1877	N	1877	-0-	-0-	-0-	384	1	1493	3	N	-0-					32
04	1920	N	1773	-0-	-147	-0-	372	1	1350	3	N	46					78
							51	9									
05	1782	N	1782	-0-	-0-	-0-	384	1	1398	3	N	-0-					78
06	1830	N	1818	-0-	-12	-0-	372	1	1438	3	N	7					85
							8	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

01	445	N	445	-0-	-0-	-0-	405	1	40	3	N	-0-					45
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					45
03	1918	N	1918	-0-	-0-	-0-	405	1	1513	3	N	-0-					45
04	926	N	926	-0-	-0-	-0-	392	1	534	3	N	-0-					45
05	917	N	917	-0-	-0-	-0-	405	1	512	3	N	-0-					45
06	1860	N	646	-0-	-1214	-0-	392	1	254	3	N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	0	N	-0-	-0-	-0-	-0-					N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1993	N	1993	-0-	-0-	-0-	384	1	1600	3	N	8	4	1			49
							9	9									
02	1856	N	1856	-0-	-0-	-0-	347	1	1507	3	N	2	1	1			50
							2	9									
03	2132	N	2132	-0-	-0-	-0-	384	1	1745	3	N	3	3	1			50
							3	9									
04	2088	N	2088	-0-	-0-	-0-	372	1	1716	3	N	-0-					50
05	2255	N	2255	-0-	-0-	-0-	384	1	1861	3	N	9	2	1			57
							10	9									
*06	2189	N	2189	-0-	-0-	-0-	372	1	1817	3	N	-0-					57

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

01	1734	N	1734	-0-	-0-	-0-	384	1	1349	3	N	1	1	1			110
							1	9									
02	1483	N	1483	-0-	-0-	-0-	347	1	1136	3	N	-0-					110
03	1787	N	1787	-0-	-0-	-0-	384	1	1402	3	N	1	58	1			53
							1	9									
04	1685	N	1685	-0-	-0-	-0-	372	1	1313	3	N	-0-					53
05	1783	N	1783	-0-	-0-	-0-	384	1	1399	3	N	-0-					53
*06	1832	N	1832	-0-	-0-	-0-	372	1	1460	3	N	-0-					53

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1747	N	1747	-0-	-0-	-0-	384	1	1363	3	N	-0-					190
02	1581	N	1581	-0-	-0-	-0-	347	1	1234	3	N	-0-					190
03	1730	N	1730	-0-	-0-	-0-	384	1	1346	3	N	-0-					190
04	1680	N	1549	-0-	-131	-0-	372	1	1177	3	N	-0-					190
05	1806	N	1806	-0-	-0-	-0-	384	1	1422	3	N	-0-					190
*06	1862	N	1862	-0-	-0-	-0-	372	1	1482	3	N	7	1	1			196
							8	9									

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

01	1830	N	1830	-0-	-0-	-0-	384	1	1446	3	N	-0-					58
02	1691	N	1691	-0-	-0-	-0-	347	1	1340	3	N	4					62
							4	9									
03	1817	N	1817	-0-	-0-	-0-	384	1	1313	3	N	109	1	1			170
							120	9									
04	1811	N	1811	-0-	-0-	-0-	372	1	1426	3	N	12	2	1			180
							13	9									
05	1860	N	1131	-0-	-729	-0-	384	1	747	3	N	-0-					180
06	1770	N	1520	-0-	-250	-0-	372	1	1148	3	N	-0-					180

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

01	2327	N	2327	-0-	-0-	-0-	384	1	1943	3	N	-0-					47
02	2048	N	2048	-0-	-0-	-0-	347	1	1701	3	N	-0-					47
03	2353	N	2353	-0-	-0-	-0-	384	1	1905	3	N	58	22	1			83
							64	9									
04	2250	N	2168	-0-	-82	-0-	372	1	1793	3	N	3	6	1			80
							3	9									
05	2361	N	2361	-0-	-0-	-0-	384	1	1970	3	N	6	2	1			84
							7	9									
*06	2555	N	2555	-0-	-0-	-0-	372	1	2177	3	N	5	1	1			88
							6	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	508	N	508	-0-	-0-	-0-	384	1	124	9	N	113					145
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					145
05	14B2 EXT		384	-0-	384	384	384	1			N	-0-					145
*06	14B2 EXT		372	-0-	372	756	372	1			N	-0-	145	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1362	N	1362	-0-	-0-	-0-	384	1	966	3	N	11	3	1			152
							12	9									
02	1316	N	1316	-0-	-0-	-0-	347	1	941	3	N	25	2	1			175
							28	9									
03	1384	N	1384	-0-	-0-	-0-	384	1	961	3	N	35	11	1			199
							39	9									
04	1320	N	1267	-0-	-53	-0-	372	1	888	3	N	6					205
							7	9									
05	1457	N	1427	-0-	-30	-0-	384	1	1026	3	N	15	2	1			218
							17	9									
*06	1629	N	1629	-0-	-0-	-0-	372	1	1233	3	N	22	188	1			52
							24	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

01	1384	N	1384	-0-	-0-	-0-	384	1	1000	3	N	-0-					40
02	1226	N	1226	-0-	-0-	-0-	347	1	879	3	N	-0-					40
03	1494	N	1494	-0-	-0-	-0-	384	1	1110	3	N	-0-					40
04	1408	N	1408	-0-	-0-	-0-	372	1	1036	3	N	-0-					40
05	1480	N	1480	-0-	-0-	-0-	384	1	1096	3	N	-0-					40
*06	1765	N	1765	-0-	-0-	-0-	372	1	1393	3	N	-0-					40

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	432	N	432	-0-	-0-	-0-	384	1	48	9	N	44					62
04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
06	420	N	372	-0-	-48	-0-	372	1			N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

01	1141	N	1141	-0-	-0-	-0-	384	1	757	3	N	-0-					109
02	907	N	907	-0-	-0-	-0-	347	1	560	3	N	-0-					109
03	943	N	943	-0-	-0-	-0-	384	1	558	3	N	1					110
							1	9									
04	1110	N	623	-0-	-487	-0-	372	1	251	3	N	-0-	18	1			92
05	992	N	619	-0-	-373	-0-	384	1	235	3	N	-0-					92
06	900	N	851	-0-	-49	-0-	372	1	470	3	N	8					100
							9	9									

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1027	N	1027	-0-	-0-	-0-	384	1	643	3	N	-0-					177
02	908	N	908	-0-	-0-	-0-	347	1	561	3	N	-0-					177
03	990	N	990	-0-	-0-	-0-	384	1	606	3	N	-0-					177
04	990	N	975	-0-	-15	-0-	372	1	603	3	N	-0-					177
05	992	N	984	-0-	-8	-0-	384	1	600	3	N	-0-					177
06	960	N	862	-0-	-98	-0-	372	1	490	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1358	N	1358	-0-	-0-	-0-	384	1	966	3	N	7					152
							8	9									
02	1172	N	1172	-0-	-0-	-0-	347	1	816	3	N	8	2	1			158
							9	9									
03	1285	N	1285	-0-	-0-	-0-	384	1	894	3	N	6	1	1			163
							7	9									
04	1320	N	1192	-0-	-128	-0-	372	1	810	3	N	9					172
							10	9									
05	1308	N	1308	-0-	-0-	-0-	384	1	923	3	N	1					173
							1	9									
*06	1299	N	1299	-0-	-0-	-0-	372	1	916	3	N	10					183
							11	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1736	-0-	-0-	-0-	384	1	1352	3	N	-0-					70
02	1575	N	1575	-0-	-0-	-0-	347	1	1219	3	N	8					78
							9	9									
03	1743	N	1743	-0-	-0-	-0-	384	1	1344	3	N	14	3	1			89
							15	9									
04	1680	N	1642	-0-	-38	-0-	372	1	1268	3	N	2	1	1			90
							2	9									
05	1840	N	1840	-0-	-0-	-0-	384	1	1434	3	N	20	5	1			105
							22	9									
*06	1912	N	1912	-0-	-0-	-0-	372	1	1540	3	N	-0-					105

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1186	N	1186	-0-	-0-	-0-	384	1	802	3	N	-0-					68
02	1063	N	1063	-0-	-0-	-0-	347	1	699	3	N	15					83
							17	9									
03	1199	N	1199	-0-	-0-	-0-	384	1	782	3	N	30	22	1			91
							33	9									
04	1140	N	1120	-0-	-20	-0-	372	1	735	3	N	12	5	1			98
							13	9									
05	1206	N	1206	-0-	-0-	-0-	384	1	809	3	N	12					110
							13	9									
*06	1365	N	1365	-0-	-0-	-0-	372	1	992	3	N	1					111
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2020	N	2020	-0-	-0-	-0-	483	1	1525	3	N	11	192	1			43
							12	9									
02	1912	N	1912	-0-	-0-	-0-	435	1	1466	3	N	10	1	1			52
							11	9									
03	2143	N	2143	-0-	-0-	-0-	483	1	1636	3	N	22	6	1			68
							24	9									
04	2005	N	2005	-0-	-0-	-0-	467	1	1521	3	N	15					83
							17	9									
05	2157	N	2157	-0-	-0-	-0-	483	1	1653	3	N	19	4	1			98
							21	9									
*06	2248	N	2248	-0-	-0-	-0-	467	1	1774	3	N	6					104
							7	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

01	908	N	908	-0-	-0-	-0-	384	1	524	3	N	-0-					37
02	795	N	795	-0-	-0-	-0-	347	1	448	3	N	-0-					37
03	879	N	879	-0-	-0-	-0-	384	1	495	3	N	-0-					37
04	870	N	831	-0-	-39	-0-	372	1	459	3	N	-0-					37
05	937	N	937	-0-	-0-	-0-	384	1	553	3	N	-0-					37
*06	962	N	962	-0-	-0-	-0-	372	1	590	3	N	-0-					37

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

01	2200	N	2200	-0-	-0-	-0-	405	1	1773	3	N	20	2	1			155
							22	9									
02	2010	N	2010	-0-	-0-	-0-	352	1	1638	3	N	18	3	1			170
							20	9									
03	2513	N	2513	-0-	-0-	-0-	392	1	2111	3	N	9	9	1			170
							10	9									
04	2425	N	2425	-0-	-0-	-0-	392	1	2004	3	N	26					196
							29	9									
05	2343	N	2343	-0-	-0-	-0-	405	1	1898	3	N	36	200	1			32
							40	9									
*06	2387	N	2387	-0-	-0-	-0-	392	1	1983	3	N	11					43
							12	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

01	2111	N	2111	-0-	-0-	-0-	405	1	1687	3	N	17	2	1			217
							19	9									
02	2136	N	2136	-0-	-0-	-0-	365	1	1764	3	N	6	189	1			34
							7	9									
03	2322	N	2322	-0-	-0-	-0-	405	1	1904	3	N	12	6	1			40
							13	9									
04	2244	N	2244	-0-	-0-	-0-	392	1	1835	3	N	15					55
							17	9									
05	2531	N	2531	-0-	-0-	-0-	405	1	2079	3	N	43	9	1			89
							47	9									
*06	2649	N	2649	-0-	-0-	-0-	392	1	2251	3	N	5					94
							6	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2188	N	2188	-0-	-0-	-0-	483	1	1691	3	N	13	3	1			65
							14	9									
02	1969	N	1969	-0-	-0-	-0-	435	1	1530	3	N	4	2	1			67
							4	9									
03	2187	N	2187	-0-	-0-	-0-	483	1	1685	3	N	17	9	1			75
							19	9									
04	2116	N	2116	-0-	-0-	-0-	467	1	1638	3	N	10					85
							11	9									
05	2269	N	2269	-0-	-0-	-0-	483	1	1767	3	N	17	5	1			97
							19	9									
*06	2250	N	2250	-0-	-0-	-0-	467	1	1781	3	N	2					99
							2	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1814	N	1814	-0-	-0-	-0-	483	1	1318	3	N	12	2	1			70
							13	9									
02	1670	N	1670	-0-	-0-	-0-	435	1	1210	3	N	23	3	1			90
							25	9									
03	1740	N	1740	-0-	-0-	-0-	467	1	1247	3	N	24	6	1			108
							26	9									
04	1770	N	1649	-0-	-121	-0-	467	1	1171	3	N	10					118
							11	9									
05	1860	N	1692	-0-	-168	-0-	483	1	1196	3	N	12	4	1			126
							13	9									
*06	1680	N	1611	-0-	-69	-0-	467	1	1138	3	N	5					131
							6	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	544	-0-	-603	-0-	384	1	152	3	N	7	40	1			100
							8	9									
02	868	N	347	-0-	-521	-0-	347	1			N	-0-					100
03	469	N	469	-0-	-0-	-0-	384	1	85	3	N	-0-					100
04	951	N	951	-0-	-0-	-0-	372	1	579	3	N	-0-					100
05	850	N	850	-0-	-0-	-0-	384	1	466	3	N	-0-					100
*06	704	N	704	-0-	-0-	-0-	372	1	332	3	N	-0-					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2318	N	2318	-0-	-0-	-0-	384	1	1932	3	N	2	1	1			200
							2	9									
02	2143	N	2143	-0-	-0-	-0-	347	1	1764	3	N	29	2	1			227
							32	9									
03	2353	N	2353	-0-	-0-	-0-	384	1	1950	3	N	17	195	1			49
							19	9									
04	2258	N	2258	-0-	-0-	-0-	372	1	1854	3	N	29					78
							32	9									
05	2427	N	2427	-0-	-0-	-0-	384	1	2025	3	N	16	1	1			93
							18	9									
*06	2683	N	2683	-0-	-0-	-0-	372	1	2245	3	N	60					153
							66	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

01	1792	N	1792	-0-	-0-	-0-	384	1	1408	3	N	-0-					113
02	1456	N	1385	-0-	-71	-0-	347	1	1038	3	N	-0-					113
03	1609	N	1609	-0-	-0-	-0-	384	1	1225	3	N	-0-					113
04	1740	N	1670	-0-	-70	-0-	372	1	1298	3	N	-0-					113
05	1519	N	1000	-0-	-519	-0-	384	1	616	3	N	-0-					113
06	1560	N	861	-0-	-699	-0-	372	1	489	3	N	-0-					113

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

01	1357	N	1357	-0-	-0-	-0-	384	1	973	3	N	-0-					107
02	1283	N	1283	-0-	-0-	-0-	347	1	936	3	N	-0-					107
03	1425	N	1425	-0-	-0-	-0-	384	1	1041	3	N	-0-					107
04	1362	N	1362	-0-	-0-	-0-	372	1	990	3	N	-0-					107
05	1481	N	1481	-0-	-0-	-0-	384	1	1097	3	N	-0-					107
*06	1535	N	1535	-0-	-0-	-0-	372	1	1163	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

01	1781	N	1781	-0-	-0-	-0-	1779	3	2	9	N	2					195
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					195
03	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					195
04	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					195
05	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					195
*06	1977	N	1977	-0-	-0-	-0-	1969	3	8	9	N	7					202

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7141	X	3364	-0-	-3777	-0-	483	1	2851	3	N	27	3	1			181
							30	9									
02	3068	X	3068	-0-	-0-	-0-	435	1	2616	3	N	15	3	1			193
							17	9									
03	3379	X	2722	-0-	-657	-0-	483	1	2229	3	N	9	5	1			197
							10	9									
04	4707	X	4707	-0-	-0-	-0-	467	1	4207	3	N	30					227
							33	9									
05	3379	X	1418	-0-	-1961	-0-	483	1	925	3	N	9	5	1			231
							10	9									
*06	3270	X	467	-0-	-2803	-0-	467	1			N	-0-					231

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

01	1689	N	1689	-0-	-0-	-0-	405	1	1274	3	N	9	2	1			184
							10	9									
02	1609	N	1609	-0-	-0-	-0-	365	1	1218	3	N	24	184	1			24
							26	9									
03	1764	N	1764	-0-	-0-	-0-	405	1	1336	3	N	21	7	1			38
							23	9									
04	1702	N	1702	-0-	-0-	-0-	392	1	1298	3	N	11					49
							12	9									
05	1823	N	1823	-0-	-0-	-0-	405	1	1403	3	N	14	6	1			57
							15	9									
*06	2007	N	2007	-0-	-0-	-0-	392	1	1615	3	N	-0-					57

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

01	4107	X	4107	-0-	-0-	-0-	483	1	3599	3	N	23	3	1			80
							25	9									
02	3641	X	3641	-0-	-0-	-0-	435	1	3178	3	N	25	3	1			102
							28	9									
03	4083	X	4083	-0-	-0-	-0-	483	1	3561	3	N	35	10	1			127
							39	9									
04	3651	X	3651	-0-	-0-	-0-	451	1	3175	3	N	23					150
							25	9									
05	4348	X	4348	-0-	-0-	-0-	483	1	3846	3	N	17	6	1			161
							19	9									
*06	4801	X	4801	-0-	-0-	-0-	467	1	4324	3	N	9					170
							10	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1620	-0-	-333	-0-	384	1	1236	3	N	-0-					34
02	1792	N	1675	-0-	-117	-0-	347	1	1328	3	N	-0-					34
03	2021	N	2021	-0-	-0-	-0-	384	1	1602	3	N	32	18	1			48
							35	9									
04	1781	N	1781	-0-	-0-	-0-	372	1	1409	3	N	-0-	5	1			43
05	2102	N	2102	-0-	-0-	-0-	384	1	1717	3	N	1	1	1			43
							1	9									
*06	2203	N	2203	-0-	-0-	-0-	372	1	1829	3	N	2					45
							2	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2021	N	2021	-0-	-0-	-0-	384	1	1608	3	N	26	9	1			94
							29	9									
02	1953	N	1953	-0-	-0-	-0-	347	1	1560	3	N	42	3	1			133
							46	9									
03	2146	N	2146	-0-	-0-	-0-	384	1	1737	3	N	23	18	1			138
							25	9									
04	2066	N	2066	-0-	-0-	-0-	372	1	1685	3	N	8	5	1			141
							9	9									
05	2286	N	2286	-0-	-0-	-0-	384	1	1895	3	N	6	3	1			144
							7	9									
*06	2461	N	2461	-0-	-0-	-0-	372	1	2056	3	N	30	3	1			171
							33	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1332	-0-	-125	-0-	384	1	916	3	N	29					212
							32	9									
02	1412	N	1412	-0-	-0-	-0-	347	1	1039	3	N	24	186	1			50
							26	9									
03	1613	N	1613	-0-	-0-	-0-	384	1	1229	3	N	-0-	7	1			43
04	1578	N	1578	-0-	-0-	-0-	372	1	1200	3	N	5	1	1			47
							6	9									
05	1724	N	1724	-0-	-0-	-0-	384	1	1338	3	N	2	2	1			47
							2	9									
*06	1853	N	1853	-0-	-0-	-0-	372	1	1452	3	N	26	3	1			70
							29	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1651	N	1651	-0-	-0-	-0-	483	1	1168	3	N	-0-					15
02	1481	N	1481	-0-	-0-	-0-	435	1	1039	3	N	6					21
							7	9									
03	1709	N	1709	-0-	-0-	-0-	483	1	1216	3	N	9					30
							10	9									
04	1646	N	1646	-0-	-0-	-0-	467	1	1156	3	N	21					51
							23	9									
05	1782	N	1782	-0-	-0-	-0-	483	1	1292	3	N	6					57
							7	9									
*06	1855	N	1855	-0-	-0-	-0-	467	1	1388	3	N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1840	N	1840	-0-	-0-	-0-	405	1	1423	3	N	11					183
							12	9									
02	1708	N	1484	-0-	-224	-0-	339	1	1132	3	N	12					195
							13	9									
03	847	N	847	-0-	-0-	-0-	405	1	429	3	N	12	6	1			201
							13	9									
04	2292	N	2292	-0-	-0-	-0-	392	1	1887	3	N	12					213
							13	9									
05	1734	N	1734	-0-	-0-	-0-	405	1	1316	3	N	12	2	1			223
							13	9									
*06	2131	N	2131	-0-	-0-	-0-	392	1	1730	3	N	8					231
							9	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

01	558	N	486	-0-	-72	-0-	405	1	81	3	N	-0-					104
02	476	N	365	-0-	-111	-0-	365	1			N	-0-					104
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
04	480	N	392	-0-	-88	-0-	392	1			N	-0-					104
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
*06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					104

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

01	1683	N	1683	-0-	-0-	-0-	483	1	1191	3	N	8	2	1			48
							9	9									
02	1577	N	1577	-0-	-0-	-0-	435	1	1142	3	N	-0-	1	1			47
03	1793	N	1793	-0-	-0-	-0-	451	1	1342	3	N	-0-					47
04	1847	N	1847	-0-	-0-	-0-	467	1	1380	3	N	-0-					47
05	1938	N	1938	-0-	-0-	-0-	483	1	1455	3	N	-0-					47
*06	1992	N	1992	-0-	-0-	-0-	467	1	1525	3	N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1703	N	1703	-0-	-0-	-0-	405	1	1298	3	N	-0-					134
02	1597	N	1597	-0-	-0-	-0-	365	1	1221	3	N	10	1	1			143
							11	9									
03	1777	N	1777	-0-	-0-	-0-	405	1	1371	3	N	1	1	1			143
							1	9									
04	1707	N	1707	-0-	-0-	-0-	392	1	1312	3	N	3					146
							3	9									
05	1892	N	1892	-0-	-0-	-0-	405	1	1476	3	N	10	3	1			153
							11	9									
*06	1999	N	1999	-0-	-0-	-0-	392	1	1604	3	N	3					156
							3	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1313	N	1313	-0-	-0-	-0-	384	1	919	3	N	9	1	1			198
							10	9									
02	1222	N	1222	-0-	-0-	-0-	347	1	862	3	N	12	1	1			209
							13	9									
03	1361	N	1361	-0-	-0-	-0-	384	1	966	3	N	10	195	1			24
							11	9									
04	1293	N	1293	-0-	-0-	-0-	372	1	921	3	N	-0-					24
05	1415	N	1415	-0-	-0-	-0-	384	1	1031	3	N	-0-	1	1			23
*06	1459	N	1459	-0-	-0-	-0-	372	1	1087	3	N	-0-					23

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1524	N	1524	-0-	-0-	-0-	483	1	1041	3	N	-0-					134
02	1399	N	1399	-0-	-0-	-0-	435	1	964	3	N	-0-					134
03	1563	N	1563	-0-	-0-	-0-	483	1	1080	3	N	-0-					134
04	1470	N	1385	-0-	-85	-0-	467	1	918	3	N	-0-					134
05	1550	N	1465	-0-	-85	-0-	483	1	982	3	N	-0-					134
*06	1552	N	1552	-0-	-0-	-0-	467	1	1085	3	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	786	-0-	-1694	-0-	384	1	317	3	N	77	94	1			36
							85	9									
02	2044	N	347	-0-	-1697	-0-	347	1			N	-0-	9	1			27
03	1409	N	1409	-0-	-0-	-0-	384	1	1025	3	N	-0-					27
04	3000	N	5401	-0-	2401	2401	372	1	4960	3	N	63					90
							69	9									
05	3100	N	4733	-0-	1633	4034	384	1	4340	3	N	8	2	1			96
							9	9									
*06	3000	N	4697	-0-	1697	5731	372	1	4312	3	N	12					108
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

01	2280	N	2280	-0-	-0-	-0-	483 20	1 9	1777	3	N	18					89
02	2208	N	2208	-0-	-0-	-0-	435 34	1 9	1739	3	N	31	2	1			118
03	2370	N	2370	-0-	-0-	-0-	467 20	1 9	1883	3	N	18					136
04	2400	N	2400	-0-	-0-	-0-	467 7	1 9	1926	3	N	6					142
05	2610	N	2610	-0-	-0-	-0-	483 25	1 9	2102	3	N	23	5	1			160
*06	2753	N	2753	-0-	-0-	-0-	467 11	1 9	2275	3	N	10					170

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

01	1213	N	1213	-0-	-0-	-0-	384 7	1 9	822	3	N	6	1	1			28
02	1085	N	1085	-0-	-0-	-0-	347 13	1 9	725	3	N	12					40
03	1244	N	1244	-0-	-0-	-0-	384	1	860	3	N	-0-					40
04	1213	N	1213	-0-	-0-	-0-	372	1	841	3	N	-0-					40
05	1283	N	1283	-0-	-0-	-0-	384	1	899	3	N	-0-					40
*06	1317	N	1317	-0-	-0-	-0-	372	1	945	3	N	-0-					40

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1791	N	1791	-0-	-0-	-0-	384	1	1375	3	N	29	2	1			105
							32	9									
02	1632	N	1632	-0-	-0-	-0-	347	1	1272	3	N	12	3	1			114
							13	9									
03	1996	N	1996	-0-	-0-	-0-	384	1	1612	3	N	-0-	3	1			111
04	1909	N	1909	-0-	-0-	-0-	372	1	1536	3	N	1					112
							1	9									
05	2106	N	2106	-0-	-0-	-0-	384	1	1722	3	N	-0-					112
*06	2166	N	2166	-0-	-0-	-0-	372	1	1794	3	N	-0-					112

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

01	989	N	989	-0-	-0-	-0-	384	1	605	3	N	-0-					58
02	885	N	885	-0-	-0-	-0-	347	1	538	3	N	-0-					58
03	971	N	971	-0-	-0-	-0-	384	1	587	3	N	-0-					58
04	960	N	928	-0-	-32	-0-	372	1	556	3	N	-0-					58
05	1010	N	1010	-0-	-0-	-0-	384	1	616	3	N	9					67
							10	9									
*06	1064	N	1064	-0-	-0-	-0-	372	1	685	3	N	6	3	1			70
							7	9									

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

01	1724	N	1724	-0-	-0-	-0-	384	1	1340	3	N	-0-					55
02	1568	N	1336	-0-	-232	-0-	347	1	989	3	N	-0-					55
03	1730	N	1730	-0-	-0-	-0-	384	1	1346	3	N	-0-					55
04	1730	N	1730	-0-	-0-	-0-	372	1	1358	3	N	-0-					55
05	1936	N	1936	-0-	-0-	-0-	384	1	1552	3	N	-0-					55
*06	2223	N	2223	-0-	-0-	-0-	372	1	1831	3	N	18					73
							20	9									

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	1862	-0-	-370	-0-	384	1	1458	3	N	18	1	1			56
							20	9									
02	1846	N	1846	-0-	-0-	-0-	347	1	1469	3	N	27	1	1			82
							30	9									
03	2131	N	2131	-0-	-0-	-0-	384	1	1701	3	N	42	6	1			118
							46	9									
04	2077	N	2077	-0-	-0-	-0-	372	1	1679	3	N	24					142
							26	9									
05	2252	N	2252	-0-	-0-	-0-	384	1	1840	3	N	25	4	1			163
							28	9									
*06	2341	N	2341	-0-	-0-	-0-	372	1	1952	3	N	15					178
							17	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	854	N	854	-0-	-0-	-0-	384	1	470	3	N	-0-					39
02	760	N	760	-0-	-0-	-0-	347	1	413	3	N	-0-					39
03	864	N	864	-0-	-0-	-0-	384	1	480	3	N	-0-					39
04	840	N	826	-0-	-14	-0-	372	1	454	3	N	-0-					39
05	897	N	897	-0-	-0-	-0-	384	1	512	3	N	1					40
							1	9									
*06	931	N	931	-0-	-0-	-0-	372	1	556	3	N	3	1	1			42
							3	9									

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1746	N	1746	-0-	-0-	-0-	405	1	1337	3	N	4					112
							4	9									
02	1619	N	1619	-0-	-0-	-0-	365	1	1246	3	N	7	1	1			118
							8	9									
03	1800	N	1800	-0-	-0-	-0-	405	1	1388	3	N	6	4	1			120
							7	9									
04	1709	N	1709	-0-	-0-	-0-	392	1	1308	3	N	8					128
							9	9									
05	1905	N	1905	-0-	-0-	-0-	405	1	1488	3	N	11	4	1			135
							12	9									
*06	1976	N	1976	-0-	-0-	-0-	392	1	1581	3	N	3					138
							3	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1137	N	1137	-0-	-0-	-0-	1117	3	20	9	N	18	3	1			86
02	1008	N	961	-0-	-47	-0-	930	3	31	9	N	28	4	1			110
03	1046	N	1046	-0-	-0-	-0-	1007	3	39	9	N	35	11	1			134
04	1110	N	990	-0-	-120	-0-	969	3	21	9	N	19					153
05	1122	N	1122	-0-	-0-	-0-	1097	3	25	9	N	23	5	1			171
*06	1164	N	1164	-0-	-0-	-0-	1162	3	2	9	N	2					173

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1857	N	1857	-0-	-0-	-0-	384	1	1454	3	N	17	2	1			95
							19	9									
02	1690	N	1690	-0-	-0-	-0-	347	1	1329	3	N	13	1	1			107
							14	9									
03	1908	N	1908	-0-	-0-	-0-	384	1	1489	3	N	32	8	1			131
							35	9									
04	1817	N	1817	-0-	-0-	-0-	372	1	1433	3	N	11	2	1			140
							12	9									
05	1964	N	1964	-0-	-0-	-0-	384	1	1571	3	N	8	2	1			146
							9	9									
*06	2058	N	2058	-0-	-0-	-0-	372	1	1682	3	N	4	3	1			147
							4	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

01	1062	N	1062	-0-	-0-	-0-	384	1	675	3	N	3					178
							3	9									
02	966	N	966	-0-	-0-	-0-	347	1	613	3	N	5					183
							6	9									
03	1044	N	1044	-0-	-0-	-0-	384	1	660	3	N	-0-					183
04	1020	N	993	-0-	-27	-0-	372	1	621	3	N	-0-					183
05	1098	N	1098	-0-	-0-	-0-	384	1	714	3	N	-0-					183
*06	1069	N	1069	-0-	-0-	-0-	372	1	697	3	N	-0-					183

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

01	1046	N	1046	-0-	-0-	-0-	384	1	662	3	N	-0-					87
02	916	N	916	-0-	-0-	-0-	347	1	569	3	N	-0-					87
03	843	N	843	-0-	-0-	-0-	384	1	459	3	N	-0-					87
04	807	N	807	-0-	-0-	-0-	372	1	435	3	N	-0-					87
05	910	N	910	-0-	-0-	-0-	384	1	526	3	N	-0-					87
*06	904	N	904	-0-	-0-	-0-	372	1	532	3	N	-0-					87

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

01	1643	N	1582	-0-	-61	-0-	1582	3			N	-0-					137
02	1495	N	1495	-0-	-0-	-0-	1452	3	43	9	N	39	1	1			175
03	1533	N	1533	-0-	-0-	-0-	1524	3	9	9	N	8	7	1			176
04	1530	N	1509	-0-	-21	-0-	1507	3	2	9	N	2					178
05	1763	N	1763	-0-	-0-	-0-	1754	3	9	9	N	8	5	1			181
*06	1768	N	1768	-0-	-0-	-0-	1755	3	13	9	N	12					193

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2222	N	2222	-0-	-0-	-0-	384	1	1838	3	N	-0-					32
02	1392	N	1392	-0-	-0-	-0-	347	1	1039	3	N	5					37
							6	9									
03	1185	N	1185	-0-	-0-	-0-	384	1	746	3	N	50	18	1			69
							55	9									
04	2160	N	1240	-0-	-920	-0-	372	1	867	3	N	1					70
							1	9									
05	1803	N	1803	-0-	-0-	-0-	384	1	1415	3	N	4	2	1			72
							4	9									
*06	1945	N	1945	-0-	-0-	-0-	372	1	1556	3	N	15					87
							17	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

01	1738	N	1738	-0-	-0-	-0-	384	1	1334	3	N	18	4	1			106
							20	9									
02	1670	N	1670	-0-	-0-	-0-	347	1	1279	3	N	40	3	1			143
							44	9									
03	1866	N	1866	-0-	-0-	-0-	384	1	1435	3	N	43	6	1			180
							47	9									
04	1728	N	1728	-0-	-0-	-0-	372	1	1356	3	N	-0-					180
05	1898	N	1898	-0-	-0-	-0-	384	1	1514	3	N	-0-					180
*06	2009	N	2009	-0-	-0-	-0-	372	1	1628	3	N	8					188
							9	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

01	2294	N	1144	-0-	-1150	-0-	384	1	760	3	N	-0-	1	1			167
02	2072	N	347	-0-	-1725	-0-	347	1			N	-0-					167
03	841	N	841	-0-	-0-	-0-	384	1	454	3	N	3					170
							3	9									
04	1964	N	1964	-0-	-0-	-0-	372	1	1589	3	N	3					173
							3	9									
05	2053	N	2053	-0-	-0-	-0-	384	1	1654	3	N	14	4	1			183
							15	9									
*06	1975	N	1975	-0-	-0-	-0-	372	1	1603	3	N	-0-					183

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

01	1748	N	1748	-0-	-0-	-0-	384	1	1354	3	N	9	2	1			184
							10	9									
02	1375	N	1375	-0-	-0-	-0-	347	1	1028	3	N	-0-	2	1			182
03	2597	N	2597	-0-	-0-	-0-	384	1	2204	3	N	8	2	1			188
							9	9									
04	2487	N	2487	-0-	-0-	-0-	372	1	2113	3	N	2					190
							2	9									
05	2590	N	2590	-0-	-0-	-0-	384	1	2206	3	N	-0-					190
*06	2629	N	2629	-0-	-0-	-0-	372	1	2257	3	N	-0-					190

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

01	965	N	965	-0-	-0-	-0-	384	1	580	3	N	1	1	1			30
							1	9									
02	826	N	826	-0-	-0-	-0-	347	1	479	3	N	-0-					30
03	993	N	993	-0-	-0-	-0-	384	1	586	3	N	21	9	1			42
							23	9									
04	930	N	372	-0-	-558	-0-	372	1			N	-0-	2	1			40
05	930	N	384	-0-	-546	-0-	384	1			N	-0-					40
06	960	N	372	-0-	-588	-0-	372	1			N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

01	1628	N	1628	-0-	-0-	-0-	405	1	1220	3	N	3					55
							3	9									
02	1442	N	1442	-0-	-0-	-0-	365	1	1067	3	N	9	1	1			63
							10	9									
03	1598	N	1598	-0-	-0-	-0-	405	1	1178	3	N	14	6	1			71
							15	9									
04	1590	N	1534	-0-	-56	-0-	392	1	1131	3	N	10					81
							11	9									
05	1712	N	1712	-0-	-0-	-0-	405	1	1299	3	N	7	4	1			84
							8	9									
*06	1803	N	1803	-0-	-0-	-0-	392	1	1411	3	N	-0-					84

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

01	2955	N	2955	-0-	-0-	-0-	490	1	2445	3	N	18	3	1			113
							20	9									
02	2800	N	2801	-0-	1	1	443	1	2346	3	N	11	3	1			121
							12	9									
03	3100	N	3431	-0-	331	332	490	1	2919	3	N	20	6	1			135
							22	9									
04	3000	N	3261	-0-	261	593	475	1	2772	3	N	13					148
							14	9									
05	3100	N	3490	-0-	390	983	490	1	2977	3	N	21	4	1			165
							23	9									
*06	4109	X	3126	-0-	-983	-0-	3109	3	17	9	N	15					180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2163	N	2163	-0-	-0-	-0-	474	1	1676	3	N	12	2	1			158
							13	9									
02	1945	N	1945	-0-	-0-	-0-	428	1	1503	3	N	13	2	1			169
							14	9									
03	2150	N	2150	-0-	-0-	-0-	474	1	1663	3	N	12	5	1			176
							13	9									
04	2100	N	2081	-0-	-19	-0-	459	1	1611	3	N	10					186
							11	9									
05	2332	N	2332	-0-	-0-	-0-	474	1	1845	3	N	12	3	1			195
							13	9									
*06	2070	N	2005	-0-	-65	-0-	2002	3	3	9	N	3					198

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

01	1333	N	1332	-0-	-1	-0-	384	1	942	3	N	5	2	1			29
							6	9									
02	1413	N	1413	-0-	-0-	-0-	347	1	1066	3	N	-0-	1	1			28
03	1641	N	1641	-0-	-0-	-0-	384	1	1257	3	N	-0-					28
04	1567	N	1567	-0-	-0-	-0-	372	1	1195	3	N	-0-					28
05	1765	N	1765	-0-	-0-	-0-	384	1	1381	3	N	-0-					28
*06	1813	N	1813	-0-	-0-	-0-	372	1	1441	3	N	-0-					28

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

01	1835	N	1835	-0-	-0-	-0-	405	1	1430	3	N	-0-					99
02	1574	N	1574	-0-	-0-	-0-	365	1	1209	3	N	-0-					99
03	2029	N	2029	-0-	-0-	-0-	405	1	1609	3	N	14	6	1			107
							15	9									
04	1899	N	1899	-0-	-0-	-0-	392	1	1498	3	N	8					115
							9	9									
05	1991	N	1991	-0-	-0-	-0-	405	1	1583	3	N	3	1	1			117
							3	9									
06	1950	N	1195	-0-	-755	-0-	392	1	803	3	N	-0-					117

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

01	1834	N	1834	-0-	-0-	-0-	483	1	1345	3	N	5					94
							6	9									
02	1673	N	1673	-0-	-0-	-0-	435	1	1229	3	N	8	1	1			101
							9	9									
03	1862	N	1862	-0-	-0-	-0-	483	1	1372	3	N	6					107
							7	9									
04	1781	N	1781	-0-	-0-	-0-	467	1	1306	3	N	7					114
							8	9									
05	1950	N	1950	-0-	-0-	-0-	483	1	1452	3	N	14	4	1			124
							15	9									
*06	2010	N	2010	-0-	-0-	-0-	467	1	1540	3	N	3					127
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2539	N	2539	-0-	-0-	-0-	482	1	2036	3	N	19	3	1			209
							21	9									
02	2266	N	2266	-0-	-0-	-0-	435	1	1820	3	N	10	184	1			35
							11	9									
03	2524	N	2524	-0-	-0-	-0-	482	1	2025	3	N	15	7	1			43
							17	9									
04	2460	N	2437	-0-	-23	-0-	466	1	1961	3	N	9					52
							10	9									
05	2757	N	2757	-0-	-0-	-0-	482	1	2257	3	N	16	4	1			64
							18	9									
*06	2462	N	2462	-0-	-0-	-0-	2455	3	7	9	N	6					70

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1606	N	1606	-0-	-0-	-0-	384	1	1222	3	N	-0-					150
02	1468	N	1468	-0-	-0-	-0-	347	1	1118	3	N	3	1	1			152
							3	9									
03	1626	N	1626	-0-	-0-	-0-	384	1	1219	3	N	21	12	1			161
							23	9									
04	1560	N	1549	-0-	-11	-0-	372	1	1177	3	N	-0-	4	1			157
05	1713	N	1713	-0-	-0-	-0-	384	1	1326	3	N	3					160
							3	9									
*06	1789	N	1789	-0-	-0-	-0-	372	1	1413	3	N	4	3	1			161
							4	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2121	N	2121	-0-	-0-	-0-	384	1	1736	3	N	1	189	1			74
							1	9									
02	1898	N	1898	-0-	-0-	-0-	347	1	1551	3	N	-0-					74
03	2084	N	2084	-0-	-0-	-0-	384	1	1700	3	N	-0-					74
04	2040	N	1989	-0-	-51	-0-	372	1	1606	3	N	10	1	1			83
							11	9									
05	2174	N	2174	-0-	-0-	-0-	384	1	1789	3	N	1	1	1			83
							1	9									
*06	2285	N	2285	-0-	-0-	-0-	372	1	1907	3	N	5	1	1			87
							6	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2208	N	2208	-0-	-0-	-0-	384	1	1824	3	N	-0-					70
02	1844	N	1844	-0-	-0-	-0-	347	1	1497	3	N	-0-					70
03	2209	N	2209	-0-	-0-	-0-	384	1	1806	3	N	17	1	1			86
							19	9									
04	2130	N	2026	-0-	-104	-0-	372	1	1654	3	N	-0-	1	1			85
05	2067	N	2067	-0-	-0-	-0-	384	1	1683	3	N	-0-					85
*06	2140	N	2140	-0-	-0-	-0-	372	1	1768	3	N	-0-					85

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3215	-0-	115	115	470	1	2728	3	N	15	3	1			98
							17	9									
02	2800	N	2776	-0-	-24	91	424	1	2341	3	N	10	2	1			106
							11	9									
03	3100	N	3048	-0-	-52	39	470	1	2563	3	N	14	5	1			115
							15	9									
04	3082	X	3043	-0-	-39	-0-	455	1	2575	3	N	12					127
							13	9									
05	3253	X	3253	-0-	-0-	-0-	470	1	2759	3	N	22	5	1			144
							24	9									
*06	3120	X	3120	-0-	-0-	-0-	3113	3	7	9	N	6					150

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2043	N	2043	-0-	-0-	-0-	475	1	1544	3	N	22	4	1			158
							24	9									
02	1789	N	1789	-0-	-0-	-0-	429	1	1345	3	N	14	3	1			169
							15	9									
03	1991	N	1991	-0-	-0-	-0-	475	1	1495	3	N	19	6	1			182
							21	9									
04	1903	N	1903	-0-	-0-	-0-	460	1	1429	3	N	13					195
							14	9									
05	2163	N	2163	-0-	-0-	-0-	475	1	1658	3	N	27	193	1			29
							30	9									
*06	1834	N	1834	-0-	-0-	-0-	1826	3	8	9	N	7					36

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

01	2288	N	2288	-0-	-0-	-0-	483	1	1803	3	N	2	1	1			64
							2	9									
02	2169	N	2169	-0-	-0-	-0-	435	1	1733	3	N	1					65
							1	9									
03	2400	N	2400	-0-	-0-	-0-	483	1	1899	3	N	16	4	1			77
							18	9									
04	2220	N	2172	-0-	-48	-0-	467	1	1697	3	N	7					84
							8	9									
05	2387	N	2378	-0-	-9	-0-	483	1	1881	3	N	13	4	1			93
							14	9									
*06	2473	N	2473	-0-	-0-	-0-	467	1	1999	3	N	6					99
							7	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

01	2369	N	2369	-0-	-0-	-0-	483	1	1861	3	N	23	4	1			83
							25	9									
02	2173	N	2173	-0-	-0-	-0-	435	1	1720	3	N	16	4	1			95
							18	9									
03	2330	N	2330	-0-	-0-	-0-	467	1	1845	3	N	16	3	1			108
							18	9									
04	2303	N	2303	-0-	-0-	-0-	467	1	1822	3	N	13					121
							14	9									
05	2508	N	2508	-0-	-0-	-0-	483	1	2000	3	N	23	6	1			138
							25	9									
*06	2613	N	2613	-0-	-0-	-0-	467	1	2135	3	N	10					148
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1948	N	1948	-0-	-0-	-0-	483	1	1457	3	N	7					151
							8	9									
02	1776	N	1776	-0-	-0-	-0-	435	1	1324	3	N	15	2	1			164
							17	9									
03	1897	N	1897	-0-	-0-	-0-	483	1	1403	3	N	10	1	1			173
							11	9									
04	1890	N	1753	-0-	-137	-0-	467	1	1265	3	N	19					192
							21	9									
05	2012	N	2012	-0-	-0-	-0-	483	1	1529	3	N	-0-					192
*06	1998	N	1998	-0-	-0-	-0-	467	1	1530	3	N	1					193
							1	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

01	2646	N	2646	-0-	-0-	-0-	405	1	2226	3	N	14	1	1			138
							15	9									
02	2329	N	2329	-0-	-0-	-0-	365	1	1951	3	N	12	2	1			148
							13	9									
03	2641	N	2641	-0-	-0-	-0-	405	1	2229	3	N	6	4	1			150
							7	9									
04	2550	N	2469	-0-	-81	-0-	392	1	2074	3	N	3					153
							3	9									
05	2852	N	2852	-0-	-0-	-0-	405	1	2419	3	N	25	11	1			167
							28	9									
*06	3000	N	3091	-0-	91	91	392	1	2695	3	N	4					171
							4	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1635	N	1635	-0-	-0-	-0-	483	1	1137	3	N	14					162
							15	9									
02	1613	N	1613	-0-	-0-	-0-	435	1	1164	3	N	13	1	1			174
							14	9									
03	1797	N	1797	-0-	-0-	-0-	483	1	1283	3	N	28	11	1			191
							31	9									
04	1653	N	1653	-0-	-0-	-0-	467	1	1172	3	N	13					204
							14	9									
05	1798	N	1720	-0-	-78	-0-	483	1	1220	3	N	15	1	1			218
							17	9									
*06	1796	N	1796	-0-	-0-	-0-	467	1	1321	3	N	7					225
							8	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

01	5792	X	1563	-0-	-4229	-0-	384	1	1171	3	N	7	1	1			144
							8	9									
02	3668	X	347	-0-	-3321	-0-	347	1			N	-0-	2	1			142
03	4061	X	1730	-0-	-2331	-0-	384	1	1345	3	N	1	1	1			142
							1	9									
04	3930	X	2050	-0-	-1880	-0-	372	1	1678	3	N	-0-					142
05	4061	X	2134	-0-	-1927	-0-	384	1	1750	3	N	-0-					142
*06	2063	X	2063	-0-	-0-	-0-	372	1	1691	3	N	-0-					142

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

01	1036	N	1036	-0-	-0-	-0-	384	1	637	3	N	14	10	1			37
							15	9									
02	879	N	879	-0-	-0-	-0-	347	1	530	3	N	2	2	1			37
							2	9									
03	898	N	898	-0-	-0-	-0-	384	1	493	3	N	19	17	1			39
							21	9									
04	990	N	392	-0-	-598	-0-	372	1	20	9	N	18	4	1			53
05	961	N	384	-0-	-577	-0-	384	1			N	-0-	1	1			52
06	870	N	372	-0-	-498	-0-	372	1			N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

01	4299	X	4299	-0-	-0-	-0-	384	1	3882	3	N	30	9	1			103
							33	9									
02	3150	X	3150	-0-	-0-	-0-	347	1	2793	3	N	9	7	1			105
							10	9									
03	3653	X	3653	-0-	-0-	-0-	384	1	3254	3	N	14	6	1			113
							15	9									
04	5445	X	5445	-0-	-0-	-0-	372	1	5042	3	N	28					141
							31	9									
05	5203	X	5203	-0-	-0-	-0-	384	1	4794	3	N	23	3	1			161
							25	9									
*06	5163	X	5163	-0-	-0-	-0-	372	1	4679	3	N	102					263
							112	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3472	-0-	372	496	477	1	2966	3	N	26	6	1			100
							29	9									
02	2800	N	2884	-0-	84	580	431	1	2440	3	N	12	4	1			108
							13	9									
03	3100	N	3178	-0-	78	658	477	1	2677	3	N	22	7	1			123
							24	9									
04	3756	X	3098	-0-	-658	-0-	461	1	2627	3	N	9					132
							10	9									
05	3193	X	3193	-0-	-0-	-0-	477	1	2692	3	N	22	4	1			150
							24	9									
*06	2850	X	2693	-0-	-157	-0-	2669	3	24	9	N	22					172

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

01	1785	N	1785	-0-	-0-	-0-	384	1	1401	3	N	-0-					39
02	1504	N	1504	-0-	-0-	-0-	347	1	1157	3	N	-0-					39
03	1758	N	1758	-0-	-0-	-0-	384	1	1374	3	N	-0-					39
04	1740	N	1645	-0-	-95	-0-	372	1	1273	3	N	-0-					39
05	1787	N	1787	-0-	-0-	-0-	384	1	1403	3	N	-0-					39
*06	1860	N	1860	-0-	-0-	-0-	372	1	1488	3	N	-0-					39

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

01	2312	N	2312	-0-	-0-	-0-	384	1	1928	3	N	-0-					99
02	2057	N	2057	-0-	-0-	-0-	347	1	1692	3	N	16	3	1			112
							18	9									
03	2375	N	2375	-0-	-0-	-0-	384	1	1978	3	N	12	9	1			115
							13	9									
04	2256	N	2256	-0-	-0-	-0-	372	1	1882	3	N	2	2	1			115
							2	9									
05	2479	N	2479	-0-	-0-	-0-	384	1	2094	3	N	1	1	1			115
							1	9									
*06	2705	N	2705	-0-	-0-	-0-	372	1	2331	3	N	2	2	1			115
							2	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

01	2058	N	2058	-0-	-0-	-0-	483	1	1560	3	N	14	4	1			187
							15	9									
02	1891	N	1891	-0-	-0-	-0-	435	1	1436	3	N	18	5	1			200
							20	9									
03	2084	N	2084	-0-	-0-	-0-	483	1	1579	3	N	20	10	1			210
							22	9									
04	1980	N	1973	-0-	-7	-0-	467	1	1483	3	N	21					231
							23	9									
05	2175	N	2175	-0-	-0-	-0-	483	1	1669	3	N	21	200	1			52
							23	9									
*06	2280	N	2280	-0-	-0-	-0-	467	1	1803	3	N	9					61
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1673	N	1673	-0-	-0-	-0-	483	1	1187	3	N	3					130
							3	9									
02	1495	N	1495	-0-	-0-	-0-	435	1	1059	3	N	1					131
							1	9									
03	1669	N	1669	-0-	-0-	-0-	483	1	1179	3	N	6					137
							7	9									
04	1620	N	1578	-0-	-42	-0-	467	1	1107	3	N	4					141
							4	9									
05	1761	N	1761	-0-	-0-	-0-	483	1	1276	3	N	2	1	1			142
							2	9									
*06	1872	N	1872	-0-	-0-	-0-	467	1	1397	3	N	7					149
							8	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1004	N	1004	-0-	-0-	-0-	384	1	620	3	N	-0-					30
02	782	N	782	-0-	-0-	-0-	347	1	435	3	N	-0-					30
03	961	N	961	-0-	-0-	-0-	384	1	543	3	N	31	17	1			44
							34	9									
04	960	N	869	-0-	-91	-0-	372	1	483	3	N	13					57
							14	9									
05	927	N	927	-0-	-0-	-0-	384	1	530	3	N	12	4	1			65
							13	9									
*06	935	N	935	-0-	-0-	-0-	372	1	563	3	N	-0-					65

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

01	1255	N	1255	-0-	-0-	-0-	384	1	871	3	N	-0-					170
02	1086	N	1086	-0-	-0-	-0-	347	1	739	3	N	-0-					170
03	1150	N	1150	-0-	-0-	-0-	384	1	766	3	N	-0-					170
04	1200	N	1072	-0-	-128	-0-	372	1	700	3	N	-0-					170
05	1209	N	1126	-0-	-83	-0-	384	1	742	3	N	-0-					170
*06	1190	N	1190	-0-	-0-	-0-	372	1	818	3	N	-0-					170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

01	11094	X	5604	-0-	-5490	-0-	483	1	5084	3	N	34	3	1			156
							37	9									
02	4976	X	4976	-0-	-0-	-0-	435	1	4519	3	N	20	3	1			173
							22	9									
03	5477	X	5477	-0-	-0-	-0-	483	1	4964	3	N	27	8	1			192
							30	9									
04	5200	X	5200	-0-	-0-	-0-	467	1	4709	3	N	22					214
							24	9									
05	5763	X	5763	-0-	-0-	-0-	483	1	5240	3	N	36	188	1			62
							40	9									
*06	5979	X	5979	-0-	-0-	-0-	467	1	5481	3	N	28					90
							31	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

01	2456	N	2456	-0-	-0-	-0-	483	1	1967	3	N	5					118
							6	9									
02	2241	N	2241	-0-	-0-	-0-	435	1	1793	3	N	12	1	1			129
							13	9									
03	2481	N	2481	-0-	-0-	-0-	483	1	1987	3	N	10	1	1			138
							11	9									
04	2399	N	2399	-0-	-0-	-0-	467	1	1922	3	N	9					147
							10	9									
05	2658	N	2658	-0-	-0-	-0-	483	1	2154	3	N	19	7	1			159
							21	9									
*06	2801	N	2801	-0-	-0-	-0-	467	1	2333	3	N	1					160
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44106	X	22141	-0-	-21965	-0-	483	1	21523	3	N	123	195	1			188
							135	9									
02	20104	X	19570	-0-	-534	-0-	435	1	19014	3	N	110	202	1			96
							121	9									
03	22258	X	21710	-0-	-548	-0-	483	1	21070	3	N	143	22	1			217
							157	9									
04	21540	X	20587	-0-	-953	-0-	467	1	19998	3	N	111	187	1			141
							122	9									
05	22817	X	22817	-0-	-0-	-0-	483	1	22161	3	N	157	203	1			95
							173	9									
*06	24461	X	24461	-0-	-0-	-0-	467	1	23876	3	N	107					202
							118	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23363	X	11114	-0-	-12249	-0-	512	1	10385	3	N	197	395	1			222
							217	9									
02	10907	X	10907	-0-	-0-	-0-	463	1	10372	3	N	65	205	1			82
							72	9									
03	12179	X	12179	-0-	-0-	-0-	512	1	11366	3	N	274	52	1			304
							301	9									
04	11550	X	11550	-0-	-0-	-0-	496	1	10894	3	N	145	193	1			256
							160	9									
05	12909	X	12909	-0-	-0-	-0-	512	1	12188	3	N	190	203	1			243
							209	9									
*06	14090	X	14090	-0-	-0-	-0-	496	1	13430	3	N	149	174	1			218
							164	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24907	X	11586	-0-	-13321	-0-	1160	1	10349	3	N	70	12	1			125
							77	9									
02	13468	X	10042	-0-	-3426	-0-	1048	1	8991	3	N	3	10	1			118
							3	9									
03	14911	X	11417	-0-	-3494	-0-	1160	1	10108	3	N	135	22	1			231
							149	9									
04	13710	X	10773	-0-	-2937	-0-	1123	1	9511	3	N	126	194	1			163
							139	9									
05	13330	X	11771	-0-	-1559	-0-	1160	1	10468	3	N	130	205	1			88
							143	9									
*06	12392	X	12392	-0-	-0-	-0-	1123	1	11156	3	N	103					191
							113	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51654	X	21188	-0-	-30466	-0-	20723	2	465	9	N	423	392	1			899
02	28810	X	28810	-0-	-0-	-0-	4493	1	23668	3	N	590	757	1			732
							649	9									
03	28272	X	28272	-0-	-0-	-0-	4974	1	22647	3	N	592	203	1			1121
							651	9									
04	26662	X	26662	-0-	-0-	-0-	4813	1	21183	3	N	605	981	1			745
							666	9									
05	29691	X	29691	-0-	-0-	-0-	4974	1	24053	3	N	604	560	1			789
							664	9									
*06	31105	X	31105	-0-	-0-	-0-	4813	1	25389	3	N	821	577	1			1033
							903	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53008	X	25767	-0-	-27241	-0-	25262	2	505	9	N	459	194	1			1052
02	24629	X	24629	-0-	-0-	-0-	1778	1	22524	3	N	297	715	1			634
							327	9									
03	25935	X	25935	-0-	-0-	-0-	1968	1	23561	3	N	369	368	1			635
							406	9									
04	25028	X	25028	-0-	-0-	-0-	1905	1	22499	3	N	567	386	1			816
							624	9									
05	23411	X	23411	-0-	-0-	-0-	1968	1	21243	3	N	182	199	1			799
							200	9									
*06	18106	X	18106	-0-	-0-	-0-	1905	1	15827	3	N	340	374	1			765
							374	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94314	X	46787	-0-	-47527	-0-	46458	3	329	9	N	299	559	1			595
02	42756	X	42679	-0-	-77	-0-	4138	1	38021	3	N	473	557	1			511
							520	9									
03	46468	X	46468	-0-	-0-	-0-	4580	1	41316	3	N	520	384	1			647
							572	9									
04	45990	X	44198	-0-	-1792	-0-	4433	1	39197	3	N	516	398	1			765
							568	9									
05	48229	X	48229	-0-	-0-	-0-	4580	1	43111	3	N	489	364	1			890
							538	9									
*06	50980	X	50980	-0-	-0-	-0-	4433	1	46043	3	N	458	721	1			627
							504	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

01	212863	X	103376	-0-	-109487	-0-	101638	3	1738	9	N	1580	1220	1			1040
02	103600	X	92427	-0-	-11173	-0-	2630	1	88541	3	N	1142	1165	1			1017
							1256	9									
03	111724	X	94143	-0-	-17581	-0-	2912	1	89790	3	N	1310	1569	1			758
							1441	9									
04	107640	X	99284	-0-	-8356	-0-	2818	1	95178	3	N	1171	1242	1			687
							1288	9									
05	109492	X	97180	-0-	-12312	-0-	2912	1	93155	3	N	1012	956	1			743
							1113	9									
*06	110782	X	110782	-0-	-0-	-0-	2818	1	107065	3	N	817	415	1			1145
							899	9									

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190471	X	88321	-0-	-102150	-0-	1088	1	85086	3	N	1952	2148	1			1030
							2147	9									
02	91728	X	79307	-0-	-12421	-0-	1032	1	76995	3	N	1164	987	1			1207
							1280	9									
03	101556	X	99173	-0-	-2383	-0-	1089	1	95622	3	N	2238	2511	1			934
							2462	9									
04	98280	X	90116	-0-	-8164	-0-	1094	1	87210	3	N	1647	1469	1			1112
							1812	9									
05	101556	X	99232	-0-	-2324	-0-	1132	1	96054	3	N	1860	1724	1			1248
							2046	9									
*06	102724	X	102724	-0-	-0-	-0-	1058	1	99656	3	N	1827	1954	1			1121
							2010	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

01	0	X	-0-	-0-	-0-	-0-					N	3979	4266	1			421
02	150194	X	150194	-0-	-0-	-0-	146841	3	3353	9	N	3048	2327	1			1142
03	141112	X	105151	-0-	-35961	-0-	28	1	102732	3	N	2174	3093	1			223
							2391	9									
04	136560	X	47816	-0-	-88744	-0-	46903	3	913	9	N	830	599	1			454
05	141112	X	81323	-0-	-59789	-0-	4	1	79006	3	N	2103	1993	1			564
							2313	9									
06	136560	X	46931	-0-	-89629	-0-	45289	3	1642	9	N	1493	1493	1			564

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

01	434	N	414	-0-	-20	-0-	389	3	25	9	N	23	193	1			84
02	364	N	334	-0-	-30	-0-	331	3	3	9	N	3					87
03	403	N	385	-0-	-18	-0-	368	3	17	9	N	15					102
04	393	N	393	-0-	-0-	-0-	375	3	18	9	N	16					118
*05	402	N	402	-0-	-0-	-0-	378	3	24	9	N	22					140
*06	384	N	384	-0-	-0-	-0-	359	3	25	9	N	23					163

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VANGUARD OPERATING, LLC //CONT.// 881585
BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	179	-0-	-7	-0-	176	2	3	9	N	3					293
02	251	N	251	-0-	-0-	-0-	248	2	3	9	N	3					296
03	277	N	277	-0-	-0-	-0-	275	2	2	9	N	2					298
04	296	N	296	-0-	-0-	-0-	294	2	2	9	N	2					300
05	303	N	303	-0-	-0-	-0-	300	2	3	9	N	3					303
*06	298	N	298	-0-	-0-	-0-	295	2	3	9	N	3					306

4P ENERGY TEXAS, LLC 953803
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	29	-0-	29	29	29	2			N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	29					N	-0-					3
*05	29	X	-0-	-0-	-29	-0-					N	-0-					3
06	30	N	-0-	-0-	-30	-0-					N	-0-					3

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1999	N	1999	-0-	-0-	-0-	1979	2	20	9	N	18					573
02	1794	N	1794	-0-	-0-	-0-	1774	2	20	9	N	18					591
03	1988	N	1988	-0-	-0-	-0-	1967	2	21	9	N	19					610
04	2001	N	2001	-0-	-0-	-0-	1971	2	30	9	N	27					637
*05	2206	N	2206	-0-	-0-	-0-	2204	2	2	9	N	2					639
*06	2155	N	2155	-0-	-0-	-0-	2123	2	32	9	N	29					668

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3973	X	3973	-0-	-0-	-0-	3922	2	51	9	N	46					346
02	3444	X	3443	-0-	-1	-0-	3381	2	62	9	N	56					402
03	4000	X	4000	-0-	-0-	-0-	3904	2	96	9	N	87	188	1			301
04	3846	X	3846	-0-	-0-	-0-	3789	2	57	9	N	52	188	1			165
05	3813	X	2567	-0-	-1246	-0-	2520	2	47	9	N	43					208
*06	4292	X	4292	-0-	-0-	-0-	4234	2	58	9	N	53					261

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1879	N	1879	-0-	-0-	-0-	1855	2	24	9	N	22					431
02	1697	N	1697	-0-	-0-	-0-	1672	2	25	9	N	23					454
03	1967	N	1967	-0-	-0-	-0-	1949	2	18	9	N	16	192	1			278
04	1871	X	1871	-0-	-0-	-0-	1850	2	21	9	N	19					297
*05	1957	N	1957	-0-	-0-	-0-	1929	2	28	9	N	25					322
*06	1794	N	1794	-0-	-0-	-0-	1772	2	22	9	N	20					342

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					56
02	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					56
03	2608	N	2608	-0-	-0-	-0-	2600	2	8	9	N	7					63
04	2970	X	2544	-0-	-426	-0-	2542	2	2	9	N	2					65
05	2511	N	2254	-0-	-257	-0-	2245	2	9	9	N	8					73
*06	2615	N	2615	-0-	-0-	-0-	2609	2	6	9	N	5					78

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11129	X	8979	-0-	-2150	-0-	8500	2	479	9	N	435	193	1			1147
02	10052	X	7408	-0-	-2644	-0-	6773	2	635	9	N	577	763	1			961
03	9043	X	9043	-0-	-0-	-0-	8349	2	694	9	N	631	569	1			1023
04	9420	X	7818	-0-	-1602	-0-	7367	2	451	9	N	410	360	1			1073
05	9734	X	8876	-0-	-858	-0-	8005	2	871	9	N	792	943	1			922
06	8760	X	8022	-0-	-738	-0-	7392	2	630	9	N	573	381	1			1114

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9618	X	9618	-0-	-0-	-0-	9200	2	418	9	N	380	189	1			1216
02	6382	X	6382	-0-	-0-	-0-	6074	2	308	9	N	280	193	1			1303
03	8754	X	8754	-0-	-0-	-0-	8442	2	312	9	N	284	195	1			1392
04	7515	X	7515	-0-	-0-	-0-	6886	2	629	9	N	572	563	1			1401
*05	3796	X	3796	-0-	-0-	-0-	3671	2	125	9	N	114	330	1			1185
*06	12383	X	12383	-0-	-0-	-0-	12060	2	323	9	N	294	336	1			1143

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17825	X	17503	-0-	-322	-0-	563	1	16940	2	N	-0-					2
02	16100	X	15626	-0-	-474	-0-	245	1	15381	2	N	-0-					2
03	17825	X	14439	-0-	-3386	-0-	207	1	14232	2	N	-0-					2
04	17071	X	17071	-0-	-0-	-0-	243	1	16828	2	N	-0-					2
05	17515	X	16921	-0-	-594	-0-	243	1	16678	2	N	-0-					2
06	16950	X	16813	-0-	-137	-0-	237	1	16576	2	N	-0-					2

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

01	1634 N	1634	-0-	-0-	-0-	397	1	1237	2	N	-0-					79
02	1508 N	1508	-0-	-0-	-0-	397	1	1111	2	N	-0-					79
03	1674 N	1577	-0-	-97	-0-	331	1	1246	2	N	-0-					79
04	1590 N	1222	-0-	-368	-0-	15	1	1207	2	N	-0-					79
05	1674 N	1239	-0-	-435	-0-	1239	2			N	-0-					79
06	1530 N	1174	-0-	-356	-0-	1174	2			N	-0-					79

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

01	6696	X	6146	-0-	-550	-0-	221	1	5922	2	N	3					116
							3	9									
02	6776	X	6382	-0-	-394	-0-	212	1	6170	2	N	-0-					116
03	7502	X	6290	-0-	-1212	-0-	248	1	6042	2	N	-0-					116
04	7260	X	6016	-0-	-1244	-0-	232	1	5784	2	N	-0-					116
05	7068	X	6843	-0-	-225	-0-	248	1	6595	2	N	-0-					116
06	6840	X	6756	-0-	-84	-0-	240	1	6512	2	N	4					120
							4	9									

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

01	9641	X	8783	-0-	-858	-0-	129	1	8654	2	N	-0-					20
02	8708	X	8096	-0-	-612	-0-	117	1	7979	2	N	-0-					20
03	9579	X	8846	-0-	-733	-0-	127	1	8719	2	N	-0-					20
04	9210	X	8784	-0-	-426	-0-	125	1	8659	2	N	-0-					20
05	9300	X	8684	-0-	-616	-0-	125	1	8559	2	N	-0-					20
06	8670	X	7958	-0-	-712	-0-	112	1	7846	2	N	-0-					20

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

01	4898	X	4233	-0-	-665	-0-	366	1	3867	2	N	-0-					-0-
02	4424	X	1641	-0-	-2783	-0-	231	1	1410	2	N	-0-					-0-
03	4836	X	-0-	-0-	-4836	-0-					N	-0-					-0-
04	4620	X	-0-	-0-	-4620	-0-					N	-0-					-0-
05	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
06	4110	X	-0-	-0-	-4110	-0-					N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9348	X	9348	-0-	-0-	-0-	65	1	9283	2	N	-0-					-0-
02	9089	X	9089	-0-	-0-	-0-	67	1	9022	2	N	-0-					-0-
03	2759	X	1897	-0-	-862	-0-	70	1	1827	2	N	-0-					-0-
04	2670	X	1342	-0-	-1328	-0-	70	1	1272	2	N	-0-					-0-
05	2759	X	665	-0-	-2094	-0-	31	1	634	2	N	-0-					-0-
*06	11138	X	11138	-0-	-0-	-0-	31	1	11106	2	N	1					1
							1	9									

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9641	X	9459	-0-	-182	-0-	9459	2			N	-0-					-0-
02	8708	X	8538	-0-	-170	-0-	8538	2			N	-0-					-0-
03	9641	X	9378	-0-	-263	-0-	9378	2			N	-0-					-0-
04	9330	X	9075	-0-	-255	-0-	9075	2			N	-0-					-0-
05	9455	X	5288	-0-	-4167	-0-	5288	2			N	-0-					-0-
06	9150	X	8621	-0-	-529	-0-	8621	2			N	-0-					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	479	-0-	-606	-0-	479	2			N	-0-					-0-
02	980	N	462	-0-	-518	-0-	462	2			N	-0-					-0-
03	899	N	566	-0-	-333	-0-	566	2			N	-0-					-0-
04	450	N	256	-0-	-194	-0-	256	2			N	-0-					-0-
05	527	N	251	-0-	-276	-0-	251	2			N	-0-					-0-
06	540	N	101	-0-	-439	-0-	101	2			N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8338	X	8338	-0-	-0-	-0-	8338	2			N	-0-					-0-
02	8339	X	8339	-0-	-0-	-0-	8338	2	1	9	N	1	1	8			-0-
03	8646	X	8646	-0-	-0-	-0-	8645	2	1	9	N	1					1
*04	9479	X	9479	-0-	-0-	-0-	9477	2	2	9	N	2	2	8			1
*05	9848	X	9848	-0-	-0-	-0-	9846	2	2	9	Y	2	2	8			1
*06	9076	X	9076	-0-	-0-	-0-	9075	2	1	9	Y	1	1	8			1

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
02	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-
03	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
*04	3287	X	3287	-0-	-0-	-0-	3286	2	1	9	N	1	1	8			-0-
*05	1967	X	1967	-0-	-0-	-0-	1966	2	1	9	N	1	1	8			-0-
*06	2281	X	2281	-0-	-0-	-0-	2280	2	1	9	N	1					1

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

01	2102	N	2102	-0-	-0-	-0-	58	1	2042	2	N	2	2	8			-0-
							2	9									
02	1288	N	479	-0-	-809	-0-	36	1	442	2	N	1	1	8			-0-
							1	9									
03	1731	N	1731	-0-	-0-	-0-	108	1	1622	2	N	1					1
							1	9									
*04	2040	N	1352	-0-	-688	-0-	108	1	1242	2	N	2	2	8			1
							2	9									
*05	1461	N	1461	-0-	-0-	-0-	112	1	1346	2	Y	3	3	8			1
							3	9									
06	1680	N	1452	-0-	-228	-0-	86	1	1364	2	Y	2	1	8			2
							2	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

01	13302	X	13302	-0-	-0-	-0-	13302	2			N	-0-					-0-
02	10724	X	8008	-0-	-2716	-0-	8008	2			N	-0-					-0-
03	11873	X	8654	-0-	-3219	-0-	8654	2			N	-0-					-0-
04	11490	X	3099	-0-	-8391	-0-	3099	2			N	-0-					-0-
05	11873	X	4899	-0-	-6974	-0-	4899	2			N	-0-					-0-
06	11490	X	10475	-0-	-1015	-0-	10475	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

01	3038		2775	-0-	-263	2512	3	1	2758	2	N	13					13
							14	9									
02	3357		3357	-0-	-0-	2512	4	1	3353	2	N	-0-					13
03	3413		3413	-0-	-0-	2512	3391	2	22	9	N	20					33
04	6077		3565	-0-	-2512	-0-	3565	2			N	-0-					33
05	3518		3518	-0-	-0-	-0-	3518	2			N	-0-					33
*06	3006		3006	-0-	-0-	-0-	3006	2			N	-0-					33

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

01	8047	R	8047	-0-	-0-	-0-	8047	2			N	-0-					12
02	7084	#	7076	-0-	-8	-0-	7076	2			N	-0-					12
03	8029	#	7616	-0-	-413	-0-	7616	2			N	-0-					12
04	7800	#	7652	-0-	-148	-0-	7652	2			N	-0-					12
05	8060	#	7826	-0-	-234	-0-	7826	2			N	-0-					12
06	7800	#	7466	-0-	-334	-0-	7466	2			N	-0-					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					31
02	1076	N	1076	-0-	-0-	-0-	1075	3	1	9	N	1					32
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					32
04	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					32
05	1330	N	1330	-0-	-0-	-0-	1328	3	2	9	N	2					34
06	1140	N	1034	-0-	-106	-0-	1033	3	1	9	N	1					35

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

01	248	N	81	-0-	-167	-0-	81	3			N	-0-					-0-
02	224	N	55	-0-	-169	-0-	55	3			N	-0-					-0-
03	310	N	81	-0-	-229	-0-	81	3			N	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

01	837	N	148	-0-	-689	-0-	148	3			N	-0-					19
02	756	N	145	-0-	-611	-0-	145	3			N	-0-					19
03	589	N	111	-0-	-478	-0-	111	3			N	-0-					19
04	150	N	83	-0-	-67	-0-	83	3			N	-0-					19
05	155	N	72	-0-	-83	-0-	70	3	2	9	N	2					21
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					21

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

01	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					-0-
02	3394	X	3394	-0-	-0-	-0-	3394	3			N	-0-					-0-
03	4046	X	4046	-0-	-0-	-0-	4046	3			N	-0-					-0-
04	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					-0-
05	3868	X	3868	-0-	-0-	-0-	3868	3			N	-0-					-0-
06	2820	X	2818	-0-	-2	-0-	2818	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

01	0	W	-0-	-0-	-0-	3602				N	-0-					24
02	0	W	-0-	-0-	-0-	3602				N	-0-					24
03	0	W	-0-	-0-	-0-	3602				N	-0-					24
04	0	W	-0-	-0-	-0-	3602				N	-0-					24
05	0	W	-0-	-0-	-0-	3602				N	-0-					24
06	0	W	-0-	-0-	-0-	3602				N	-0-					24

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

01	279	X	-0-	-0-	-279	-0-				N	-0-					-0-
02	336	X	-0-	-0-	-336	-0-				N	-0-					-0-
03	372	X	-0-	-0-	-372	-0-				N	-0-					-0-
04	360	X	-0-	-0-	-360	-0-				N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

01	0	W	-0-	-0-	-0-	43923				N	-0-					50
02	0	W	10022	-0-	10022	53945	10022	2		N	-0-					50
03	0	W	4831	-0-	4831	58776	4831	2		N	-0-					50
04	0	W	5356	-0-	5356	64132	5356	2		N	-0-					50
05	0	W	4150	-0-	4150	68282	4150	2		N	-0-					50
06	3230		4972	-0-	1742	70024	4972	2		N	-0-					50

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	722	-0-	-611	-0-	74	1	648	2	N	-0-					185
02	1232	N	943	-0-	-289	-0-	204	1	733	2	N	5					190
							6	9									
03	961	N	196	-0-	-765	-0-	76	1	120	2	N	-0-					190
04	690	N	298	-0-	-392	-0-	140	1	158	2	N	-0-					190
05	1054	N	246	-0-	-808	-0-	94	1	144	2	N	7					197
							8	9									
06	180	N	9	-0-	-171	-0-	6	1	3	2	N	-0-					197

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	1267	-0-	-1802	-0-	126	1	1141	2	N	-0-					-0-
02	2296	N	1609	-0-	-687	-0-	332	1	1277	2	N	-0-					-0-
03	1674	N	1306	-0-	-368	-0-	454	1	852	2	N	-0-					-0-
04	1230	N	530	-0-	-700	-0-	231	1	299	2	N	-0-					-0-
05	1767	N	23	-0-	-1744	-0-	9	1	14	2	N	-0-					-0-
06	1260	N	160	-0-	-1100	-0-	59	1	101	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4011		4011	-0-	-0-	-0-	189	1	3738	2	N	76	197	1			64
							84	9									
02	3608		3608	-0-	-0-	-0-	168	1	3422	2	N	16					80
							18	9									
03	3989		3989	-0-	-0-	-0-	186	1	3755	2	N	44					124
							48	9									
04	3867		3867	-0-	-0-	-0-	180	1	3645	2	N	38					162
							42	9									
*05	3989		3989	-0-	-0-	-0-	186	1	3757	2	N	42					204
							46	9									
06	2460		NO RPT	-0-	-2460	-0-					N	NO RPT					204

INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	R	361	-0-	-0-	-0-	32	1	327	2	N	2					22
							2	9									
02	242	R	242	-0-	-0-	-0-	21	1	218	2	N	3					25
							3	9									
03	682	#	233	-0-	-449	-0-	21	1	212	2	N	-0-					25
04	660	#	509	-0-	-151	-0-	45	1	461	2	N	3					28
							3	9									
*05	848	R	848	-0-	-0-	-0-	76	1	770	2	N	2					30
							2	9									
*06	701	N	701	-0-	-0-	-0-	63	1	636	2	N	2					33
							2	9									

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

01	1209	N	894	-0-	-315	-0-	888	3	6	9	N	5					47
02	1036	N	1016	-0-	-20	-0-	1009	3	7	9	N	6					53
03	1116	N	1055	-0-	-61	-0-	1051	3	4	9	N	4					57
04	961	N	961	-0-	-0-	-0-	960	3	1	9	N	1					58
05	1116	N	1003	-0-	-113	-0-	999	3	4	9	N	4					62
06	1020	N	898	-0-	-122	-0-	891	3	7	9	N	6					68

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

01	31	#	18	-0-	-13	-0-	12	1	6	2	N	-0-					147
02	43	R	43	-0-	-0-	-0-	28	1	15	2	N	-0-					147
03	31	#	12	-0-	-19	-0-	8	1	4	2	N	-0-					147
04	30	#	-0-	-0-	-30	-0-					N	-0-					147
05	62	#	-0-	-0-	-62	-0-					N	-0-					147
06	12	N	-0-	-0-	-12	-0-					N	-0-					147

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

01	2928	N	2928	-0-	-0-	-0-	104	1	2824	2	N	-0-					-0-
02	2517	N	2517	-0-	-0-	-0-	72	1	2445	2	N	-0-					-0-
03	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
04	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
05	2661	N	2661	-0-	-0-	-0-	2661	2			Y	-0-					-0-
*06	2648	N	2648	-0-	-0-	-0-	2648	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

01	1147	X	958	-0-	-189	-0-	958	3			N	-0-					-0-
02	1120	X	918	-0-	-202	-0-	918	3			N	-0-					-0-
03	1240	X	918	-0-	-322	-0-	918	3			N	-0-					-0-
04	1200	X	991	-0-	-209	-0-	991	3			N	-0-					-0-
05	1085	X	1040	-0-	-45	-0-	1040	3			N	-0-					-0-
*06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

01	639	X	639	-0-	-0-	-0-	639	2			N	-0-					110
02	599	X	599	-0-	-0-	-0-	598	2	1	9	N	1					111
03	632	X	632	-0-	-0-	-0-	632	2			N	-0-					111
04	549	X	549	-0-	-0-	-0-	549	2			N	-0-					111
05	744	X	593	-0-	-151	-0-	593	2			N	-0-					111
06	600	N	505	-0-	-95	-0-	505	2			N	-0-					111

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

01	34	X	34	-0-	-0-	-0-	34	2			N	-0-					88
02	0	X	-0-	-0-	-0-	-0-					N	-0-					88
03	39	X	39	-0-	-0-	-0-	39	2			N	-0-					88
04	40	X	40	-0-	-0-	-0-	40	2			N	-0-					88
05	62	X	44	-0-	-18	-0-	44	2			N	-0-					88
*06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					88

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	X	66	-0-	-0-	-0-	66	2			N	-0-					360
02	209	X	209	-0-	-0-	-0-	68	2	141	9	N	128					488
03	123	X	123	-0-	-0-	-0-	109	2	14	9	N	13					501
04	112	X	112	-0-	-0-	-0-	102	2	10	9	N	9					510
05	217	X	131	-0-	-86	-0-	114	2	17	9	N	15					525
06	120	N	71	-0-	-49	-0-	67	2	4	9	N	4					529

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	989	X	989	-0-	-0-	-0-	989	2			N	-0-					203
02	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					203
03	1020	X	1020	-0-	-0-	-0-	1016	2	4	9	N	4					207
04	1062	X	1062	-0-	-0-	-0-	1053	2	9	9	N	8					215
05	1271	X	1055	-0-	-216	-0-	1045	2	10	9	N	9					224
06	990	N	921	-0-	-69	-0-	912	2	9	9	N	8					232

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					131
02	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					131
03	2167	X	2167	-0-	-0-	-0-	2150	2	17	9	N	15					146
04	1955	X	1955	-0-	-0-	-0-	1946	2	9	9	N	8					154
05	2201	X	2023	-0-	-178	-0-	2016	2	7	9	N	6					160
06	2100	N	1720	-0-	-380	-0-	1713	2	7	9	N	6					166

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	686	-0-	-58	-0-	16	1	670	3	N	-0-					25
02	644	N	618	-0-	-26	-0-	19	1	599	3	N	-0-					25
03	713	N	647	-0-	-66	-0-	17	1	630	3	N	-0-					25
04	680	N	680	-0-	-0-	-0-	14	1	666	3	N	-0-					25
05	682	N	672	-0-	-10	-0-	672	3			N	-0-					25
*06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					25

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3889	X	3889	-0-	-0-	-0-	159	1	3730	3	N	-0-					-0-
*01	3663	X	3663	-0-	-0-	-0-	137	1	3526	3	N	-0-					-0-
*02	3417	X	3417	-0-	-0-	-0-	138	1	3279	3	N	-0-					-0-
*03	3761	X	3761	-0-	-0-	-0-	114	1	3647	3	N	-0-					-0-
*04	3931	X	3931	-0-	-0-	-0-	13	1	3918	3	N	-0-					-0-
*05	4338	X	4338	-0-	-0-	-0-	4338	3			N	-0-					-0-
*06	4197	X	4197	-0-	-0-	-0-	4197	3			N	-0-					-0-

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					112
02	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					112
03	3100	N	3348	-0-	248	248	3348	3			N	-0-					112
04	2984	N	2736	-0-	-248	-0-	2736	3			N	-0-					112
*05	2932	N	2932	-0-	-0-	-0-	2932	3			N	-0-					112
*06	2970	X	2692	-0-	-278	-0-	2692	3			N	-0-					112

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

01	1302	N	1051	-0-	-251	-0-	1051	2			N	-0-					59
02	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					59
03	1751	N	1751	-0-	-0-	-0-	1745	2	6	9	N	5					64
04	2151	N	2151	-0-	-0-	-0-	2133	2	18	9	N	16					80
05	2464	N	2464	-0-	-0-	-0-	2449	2	15	9	N	14					94
*06	2304	N	2304	-0-	-0-	-0-	2295	2	9	9	N	8					102

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

01	2439	X	2439	-0-	-0-	-0-	2355	3	84	9	N	76					76
02	2072	X	1691	-0-	-381	-0-	1652	3	39	9	N	35					111
03	2294	X	1425	-0-	-869	-0-	1425	3			N	-0-	3	5			108
04	2220	X	1296	-0-	-924	-0-	1296	3			N	-0-					108
*05	2956	X	2956	-0-	-0-	-0-	2939	3	17	9	N	15					123
*06	2637	X	2637	-0-	-0-	-0-	2637	3			N	-0-					123

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

01	1457	N	1001	-0-	-456	-0-	981	3	20	9	N	18					124
02	1344	N	789	-0-	-555	-0-	789	3			N	-0-					124
03	1457	N	545	-0-	-912	-0-	534	3	11	9	N	10					134
04	1740	N	418	-0-	-1322	-0-	418	3			N	-0-					134
*05	868	N	553	-0-	-315	-0-	551	3	2	9	N	2					136
*06	720	N	720	-0-	-0-	-0-	720	3			N	-0-					136

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
02	868	N	501	-0-	-367	-0-	501	3			N	-0-					-0-
03	961	N	287	-0-	-674	-0-	232	3	55	9	N	50					50
04	930	N	713	-0-	-217	-0-	713	3			N	-0-					50
05	3100	N	3448	-0-	348	348	3430	3	18	9	N	16					66
*06	3000	N	2672	-0-	-328	20	2655	3	17	9	N	15					81

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1292	-0-	-351	-0-	1292	3			N	-0-					13
02	1316	N	949	-0-	-367	-0-	949	3			N	-0-					13
03	1736	N	1155	-0-	-581	-0-	1149	3	6	9	N	5					18
04	1650	N	1008	-0-	-642	-0-	1008	3			N	-0-					18
05	1632	N	1632	-0-	-0-	-0-	1624	3	8	9	N	7					25
*06	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					25

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2550	N	-0-	-0-	-2550	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
02	784	N	752	-0-	-32	-0-	752	3			N	-0-					-0-
03	899	N	328	-0-	-571	-0-	328	3			N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2998	N	2598	-0-	-400	-0-	2555	3	43	9	N	39					69
02	2604	X	2583	-0-	-21	-0-	2583	3			N	-0-					69
03	2883	X	2820	-0-	-63	-0-	2800	3	20	9	N	18					87
04	2790	X	2707	-0-	-83	-0-	2707	3			N	-0-					87
05	3464	X	3464	-0-	-0-	-0-	3430	3	34	9	N	31					118
06	2760	X	2693	-0-	-67	-0-	2693	3			N	-0-					118

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2154	-0-	-512	-0-	2154	3			N	-0-					96
02	2296	N	2253	-0-	-43	-0-	2253	3			N	-0-					96
03	2666	N	2402	-0-	-264	-0-	2380	3	22	9	N	20					116
04	2640	N	2287	-0-	-353	-0-	2287	3			N	-0-					116
05	2921	N	2921	-0-	-0-	-0-	2896	3	25	9	N	23					139
*06	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					139

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	923	-0-	-1247	-0-	876	3	47	9	N	43					53
02	1512	N	908	-0-	-604	-0-	908	3			N	-0-					53
03	2046	N	924	-0-	-1122	-0-	924	3			N	-0-					53
04	1800	N	507	-0-	-1293	-0-	507	3			N	-0-					53
05	1787	N	1787	-0-	-0-	-0-	1776	3	11	9	N	10					63
*06	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					63

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	395	-0-	-659	-0-	395	3			N	-0-					-0-
02	700	N	347	-0-	-353	-0-	347	3			N	-0-					-0-
03	620	N	303	-0-	-317	-0-	303	3			N	-0-					-0-
04	1410	N	118	-0-	-1292	-0-	118	3			N	-0-					-0-
05	372	N	208	-0-	-164	-0-	208	3			N	-0-					-0-
06	300	N	161	-0-	-139	-0-	161	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

01	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					25
02	1372	N	1126	-0-	-246	-0-	1126	2			N	-0-					25
03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					25
04	1260	N	982	-0-	-278	-0-	982	2			N	-0-					25
05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					25
*06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

01	2387	N	1693	-0-	-694	-0-	31	1	1643	2	N	17					207
							19	9									
02	2128	N	1922	-0-	-206	-0-	28	1	1869	2	N	23	192	1			38
							25	9									
03	2325	N	2022	-0-	-303	-0-	31	1	1991	2	N	-0-					38
04	1745	N	1745	-0-	-0-	-0-	30	1	1715	2	N	-0-					38
05	2295	N	2295	-0-	-0-	-0-	31	1	2260	2	N	4					42
							4	9									
06	1950	N	1335	-0-	-615	-0-	30	1	1298	2	N	6					48
							7	9									

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	224	N	69	-0-	-155	-0-	69	2			N	-0-					-0-
03	248	N	66	-0-	-182	-0-	66	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

01	2449	N	2328	-0-	-121	-0-	2328	3			N	-0-					40
02	2212	N	2103	-0-	-109	-0-	2103	3			N	-0-					40
03	2387	N	2105	-0-	-282	-0-	2101	3	4	9	N	4					44
04	2413	N	2413	-0-	-0-	-0-	2413	3			N	-0-					44
05	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					44
*06	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					44

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					28
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					28
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					28
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					28
*05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					28
*06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
03	14	N	7	-0-	-7	-0-	7	2			N	-0-					-0-
04	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAS MISSISSIPPI ENERGY, LLC //CONT.// 846629
BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3785	X	3785	-0-	-0-	-0-	69	1	3716	3	N	-0-					60
02	3470	X	3470	-0-	-0-	-0-	67	1	3403	3	N	-0-					60
03	3803	X	3803	-0-	-0-	-0-	57	1	3746	3	N	-0-					60
04	3173	X	3173	-0-	-0-	-0-	14	1	3159	3	N	-0-					60
05	3445	X	3445	-0-	-0-	-0-	3445	3			N	-0-					60
*06	3116	X	3116	-0-	-0-	-0-	3090	3	26	9	N	24					84

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF. 11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	844	-0-	-55	-0-	844	3			N	-0-					69
02	812	N	785	-0-	-27	-0-	785	3			N	-0-					69
03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					69
04	944	N	944	-0-	-0-	-0-	935	3	9	9	N	8					77
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					77
*06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					77

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF. 11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2870	N	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
02	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
03	2812	N	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-
04	2630	N	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
05	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
*06	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2551	-0-	-518	-0-	2551	3			N	-0-					-0-
02	2772	X	2730	-0-	-42	-0-	2730	3			N	-0-					-0-
03	3069	X	2669	-0-	-400	-0-	2669	3			N	-0-					-0-
04	2970	X	2615	-0-	-355	-0-	2615	3			N	-0-					-0-
05	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					-0-
*06	3020	X	3020	-0-	-0-	-0-	3020	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3470	-0-	370	370	3468	2	2	9	N	2					131
02	2669	N	2299	-0-	-370	-0-	2299	2			N	-0-					131
03	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					131
04	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					131
*05	3022	X	3022	-0-	-0-	-0-	3020	2	2	9	N	2					133
*06	2630	X	2630	-0-	-0-	-0-	2630	2			N	-0-					133

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	969	-0-	-23	-0-	961	2	8	9	N	7					154
02	845	N	845	-0-	-0-	-0-	834	2	11	9	N	10					164
03	744	N	622	-0-	-122	-0-	614	2	8	9	N	7					171
04	930	N	834	-0-	-96	-0-	828	2	6	9	N	5	168	1			8
05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					8
*06	911	N	911	-0-	-0-	-0-	910	2	1	9	N	1					9

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					134
02	0	X	-0-	-0-	-0-	-0-					N	-0-					134
03	0	X	-0-	-0-	-0-	-0-					N	-0-					134
04	0	X	-0-	-0-	-0-	-0-					N	-0-	85	1			49
05	0	X	-0-	-0-	-0-	-0-					N	-0-					49
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1208	-0-	-156	-0-	38	1	1170	3	N	-0-					45
02	1293	N	1293	-0-	-0-	-0-	51	1	1242	3	N	-0-					45
03	1412	N	1412	-0-	-0-	-0-	43	1	1321	3	N	44					89
							48	9									
04	1233	N	1233	-0-	-0-	-0-	11	1	1222	3	N	-0-					89
05	1426	N	1275	-0-	-151	-0-	1275	3			N	-0-					89
06	1380	N	1352	-0-	-28	-0-	1306	3	46	9	N	42					131

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	3033	-0-	-36	-0-	132	1	2901	3	N	-0-					54
02	2832	X	2832	-0-	-0-	-0-	136	1	2593	3	N	94					148
							103	9									
03	3069	X	2999	-0-	-70	-0-	115	1	2884	3	N	-0-					148
04	2970	X	2817	-0-	-153	-0-	11	1	2729	3	N	70					218
							77	9									
05	3069	X	2820	-0-	-249	-0-	2820	3			N	-0-					218
06	2970	X	2768	-0-	-202	-0-	2733	3	35	9	N	32	183	1			67

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	944	-0-	-172	-0-	25	1	919	3	N	-0-					101
02	1036	N	967	-0-	-69	-0-	17	1	950	3	N	-0-					101
03	1086	N	1086	-0-	-0-	-0-	18	1	1068	3	N	-0-					101
04	1053	N	1053	-0-	-0-	-0-	12	1	1041	3	N	-0-					101
05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					101
*06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					101

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

*09	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					146
10	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					146
11	2100	N	1971	-0-	-129	-0-	1957	3	14	9	N	13	144	1			15
12	2108	N	1985	-0-	-123	-0-	1985	3			N	-0-					15
01	1953	N	1775	-0-	-178	-0-	1775	3			N	-0-					15
02	1900	N	1900	-0-	-0-	-0-	1868	3	32	9	N	29					44
03	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					44
04	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					44
*05	2131	N	2131	-0-	-0-	-0-	2109	3	22	9	N	20					64
*06	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					64

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

01	899	N	748	-0-	-151	-0-	748	3			N	-0-					67
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					67
03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					67
04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					67
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					67
06	870	N	857	-0-	-13	-0-	857	3			N	-0-					67

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

01	1588	N	1588	-0-	-0-	-0-	29	1	1559	3	Y	-0-					22
02	1484	N	1484	-0-	-0-	-0-	31	1	1418	3	Y	32					54
							35	9									
03	1546	N	1546	-0-	-0-	-0-	30	1	1516	3	Y	-0-					54
04	1376	N	1376	-0-	-0-	-0-	12	1	1364	3	Y	-0-					54
05	DLQ G-10		1195	-0-	1195	1195	1195	3			Y	-0-					54
06	DLQ G-10		1237	-0-	1237	2432	1237	3			Y	-0-					54

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

01	1767	N	1650	-0-	-117	-0-	1635	3	15	9	N	14					111
02	1568	N	1513	-0-	-55	-0-	1513	3			N	-0-					111
03	1674	N	1659	-0-	-15	-0-	1657	3	2	9	N	2					113
04	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					113
05	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					113
*06	1679	N	1679	-0-	-0-	-0-	1656	3	23	9	N	21					134

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1960	-0-	-210	-0-	63	1	1897	3	N	-0-					57
02	1960	N	1878	-0-	-82	-0-	63	1	1802	3	N	12					69
							13	9									
03	2108	N	2084	-0-	-24	-0-	52	1	2032	3	N	-0-					69
04	2125	N	2125	-0-	-0-	-0-	11	1	2114	3	N	-0-					69
*05	2110	N	2110	-0-	-0-	-0-	2107	3	3	9	N	3					72
*06	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					72

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2454	N	2454	-0-	-0-	-0-	77	1	2377	3	N	-0-					37
02	2313	N	2313	-0-	-0-	-0-	88	1	2225	3	N	-0-					37
03	2426	N	2426	-0-	-0-	-0-	78	1	2348	3	N	-0-	19	5			18
04	2318	N	2318	-0-	-0-	-0-	11	1	2307	3	N	-0-					18
05	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					18
*06	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	811	-0-	-57	-0-	811	3			N	-0-					91
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					91
03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					91
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					91
*05	922	N	922	-0-	-0-	-0-	903	3	19	9	N	17					108
*06	966	N	966	-0-	-0-	-0-	966	3			N	-0-					108

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					82
02	1064	N	1017	-0-	-47	-0-	1017	3			N	-0-					82
03	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					82
04	1350	N	1226	-0-	-124	-0-	1226	3			N	-0-					82
*05	1158	N	1158	-0-	-0-	-0-	1145	3	13	9	N	12					94
*06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					94

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1399	-0-	-120	-0-	28	1	1371	3	N	-0-					50
02	1344	N	1330	-0-	-14	-0-	28	1	1302	3	N	-0-					50
03	1457	N	1368	-0-	-89	-0-	24	1	1334	3	N	9					59
							10	9									
04	1386	N	1386	-0-	-0-	-0-	12	1	1360	3	N	13					72
							14	9									
05	1488	N	1338	-0-	-150	-0-	1338	3			N	-0-					72
*06	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					72

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1205	-0-	-345	-0-	1161	3	44	4	N	-0-					40
02	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					40
03	1576	N	1576	-0-	-0-	-0-	1557	3	19	9	N	17					57
04	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					57
05	1612	N	1486	-0-	-126	-0-	1486	3			N	-0-					57
06	1530	N	1500	-0-	-30	-0-	1478	3	22	9	N	20					77

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1387	-0-	-132	-0-	1303	3	36	4	Y	44					116
							48	9									
02	1344	N	967	-0-	-377	-0-	967	3			Y	-0-					116
03	1519	N	1320	-0-	-199	-0-	1320	3			Y	-0-					116
04	1350	N	1252	-0-	-98	-0-	1252	3			Y	-0-					116
05	DLQ G-10		1281	-0-	1281	1281	1238	3	12	4	Y	28					144
							31	9									
06	DLQ G-10		1075	-0-	1075	2356	1070	3	5	4	Y	-0-					144

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	367	-0-	-439	-0-	4	1	363	3	N	-0-					22
02	678	N	678	-0-	-0-	-0-	7	1	671	3	N	-0-					22
03	837	N	591	-0-	-246	-0-	9	1	582	3	N	-0-					22
04	750	N	437	-0-	-313	-0-	12	1	425	3	N	-0-					22
05	744	N	571	-0-	-173	-0-	571	3			N	-0-					22
*06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					22

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	685	-0-	-121	-0-	672	3	13	9	N	12					29
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					29
03	826	N	826	-0-	-0-	-0-	823	3	3	4	N	-0-					29
04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					29
05	834	N	834	-0-	-0-	-0-	816	3	18	9	N	16					45
*06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					45

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

01	674	N	674	-0-	-0-	-0-	18	1	656	3	N	-0-					74
02	616	N	532	-0-	-84	-0-	21	1	511	3	N	-0-					74
03	589	N	527	-0-	-62	-0-	22	1	503	3	N	2					76
							2	9									
04	660	N	648	-0-	-12	-0-	12	1	636	3	N	-0-					76
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					76
*06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					76

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

01	2548	N	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
02	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
03	2542	N	2536	-0-	-6	-0-	2536	3			N	-0-					-0-
04	2460	N	2430	-0-	-30	-0-	2430	3			N	-0-					-0-
05	2542	N	2541	-0-	-1	-0-	2541	3			N	-0-					-0-
*06	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

01	775	N	769	-0-	-6	-0-	769	3			N	-0-					18
02	728	N	712	-0-	-16	-0-	712	3			N	-0-					18
03	806	N	786	-0-	-20	-0-	786	3			N	-0-					18
04	770	N	770	-0-	-0-	-0-	763	3	7	9	N	6					24
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					24
*06	885	N	885	-0-	-0-	-0-	874	3	11	4	N	-0-					24

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	111	-0-	-137	-0-	111	3			N	-0-					-0-
02	224	N	39	-0-	-185	-0-	39	3			N	-0-					-0-
03	217	N	16	-0-	-201	-0-	16	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					18
02	589	N	589	-0-	-0-	-0-	565	3	24	9	N	22					40
03	620	N	598	-0-	-22	-0-	598	3			N	-0-					40
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					40
05	805	N	805	-0-	-0-	-0-	754	3	51	9	N	46					86
*06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					86

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

01	1767	N	1538	-0-	-229	-0-	1511	3	27	4	N	-0-					25
02	1652	N	1459	-0-	-193	-0-	1459	3			N	-0-					25
03	1674	N	1652	-0-	-22	-0-	1596	3	56	9	N	51					76
04	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					76
*05	1672	N	1672	-0-	-0-	-0-	1631	3	41	9	N	37					113
*06	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					113

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

01	837	N	804	-0-	-33	-0-	804	3			N	-0-					64
02	784	N	710	-0-	-74	-0-	710	3			N	-0-					64
03	868	N	779	-0-	-89	-0-	777	3	2	9	N	2					66
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					66
05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					66
*06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					66

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

01	279	N	164	-0-	-115	-0-	10	1	154	3	N	-0-					22
02	168	N	147	-0-	-21	-0-	8	1	139	3	N	-0-					22
03	186	N	12	-0-	-174	-0-	3	1	9	3	N	-0-					22
04	150	N	33	-0-	-117	-0-	11	1	22	3	N	-0-					22
*05	155	N	-0-	-0-	-155	-0-					N	-0-	22	5			-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

01	527	N	432	-0-	-95	-0-	432	3			N	-0-					13
02	448	N	393	-0-	-55	-0-	393	3			N	-0-					13
03	465	N	19	-0-	-446	-0-	19	3			N	-0-					13
04	420	N	-0-	-0-	-420	-0-					N	-0-					13
*05	434	N	-0-	-0-	-434	-0-					N	-0-	13	5			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

01	248	N	147	-0-	-101	-0-	147	3			N	-0-					20
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					20
03	186	N	15	-0-	-171	-0-	9	3	6	9	N	5	5	5			20
04	150	N	-0-	-0-	-150	-0-					N	-0-					20
05	217	N	-0-	-0-	-217	-0-					N	-0-					20
06	9	N	-0-	-0-	-9	-0-					N	-0-	20	5			-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1109	N	1109	-0-	-0-	-0-	43	1	1066	3	N	-0-					54
02	980	N	913	-0-	-67	-0-	32	1	881	3	N	-0-					54
03	1147	N	997	-0-	-150	-0-	36	1	955	3	N	5					59
							6	9									
04	1080	N	918	-0-	-162	-0-	11	1	907	3	N	-0-					59
05	1023	N	911	-0-	-112	-0-	911	3			N	-0-					59
*06	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					59

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					191
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					191
03	806	N	646	-0-	-160	-0-	646	3			N	-0-					191
04	870	N	646	-0-	-224	-0-	646	3			N	-0-					191
05	806	N	558	-0-	-248	-0-	558	3			N	-0-					191
06	630	N	539	-0-	-91	-0-	539	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

01	713	N	617	-0-	-96	-0-	617	3			N	-0-					52
02	616	N	559	-0-	-57	-0-	559	3			N	-0-					52
03	651	N	576	-0-	-75	-0-	576	3			N	-0-					52
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					52
05	620	N	552	-0-	-68	-0-	552	3			N	-0-					52
06	570	N	480	-0-	-90	-0-	480	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

01	2418	N	2075	-0-	-343	-0-	2052	3	23	9	N	21	194	1			164
02	2128	N	2058	-0-	-70	-0-	1977	3	81	9	N	74					238
03	2558	N	2558	-0-	-0-	-0-	2484	3	74	9	N	67					305
04	2609	N	2609	-0-	-0-	-0-	2504	3	105	9	N	95	193	1			207
*05	2980	N	2980	-0-	-0-	-0-	2855	3	125	9	N	114					321
*06	3000	N	3113	-0-	113	113	2968	3	145	9	N	132					453

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

01	465	N	444	-0-	-21	-0-	443	3	1	9	N	1	123	1			28
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					28
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					28
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					28
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					28
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					28

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

01	2418	N	1769	-0-	-649	-0-	403	1	1366	3	N	-0-					-0-
02	2016	N	1581	-0-	-435	-0-	364	1	1217	3	N	-0-					-0-
03	2077	N	1631	-0-	-446	-0-	403	1	1228	3	N	-0-					-0-
04	1954	N	1954	-0-	-0-	-0-	390	1	1564	3	N	-0-					-0-
05	2396	N	2396	-0-	-0-	-0-	403	1	1993	3	N	-0-					-0-
*06	2167	N	2167	-0-	-0-	-0-	390	1	1777	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

01	1023	N	667	-0-	-356	-0-	667	2			N	-0-					13
02	896	N	633	-0-	-263	-0-	633	2			N	-0-					13
03	858	N	858	-0-	-0-	-0-	858	2			N	-0-					13
04	660	N	634	-0-	-26	-0-	634	2			N	-0-					13
05	907	N	907	-0-	-0-	-0-	907	2			N	-0-					13
06	840	N	666	-0-	-174	-0-	666	2			N	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	754	-0-	-145	-0-	60	1	694	2	N	-0-					62
02	924	N	746	-0-	-178	-0-	54	1	692	2	N	-0-					62
03	994	N	994	-0-	-0-	-0-	60	1	930	2	N	4					66
							4	9									
04	861	N	861	-0-	-0-	-0-	58	1	800	2	N	3					69
							3	9									
05	883	N	883	-0-	-0-	-0-	62	1	818	2	N	3					72
							3	9									
06	960	N	857	-0-	-103	-0-	60	1	797	2	N	-0-					72

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					67
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					67
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					67
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					67
05	465	N	388	-0-	-77	-0-	388	2			N	-0-					50
06	510	N	380	-0-	-130	-0-	380	2			N	-0-					50

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

01	377	N	377	-0-	-0-	-0-	373	2	4	9	N	4					165
02	449	N	449	-0-	-0-	-0-	443	2	6	9	N	5					170
03	510	N	510	-0-	-0-	-0-	506	2	4	9	N	4					174
04	500	N	500	-0-	-0-	-0-	493	2	7	9	N	6					180
*05	520	N	520	-0-	-0-	-0-	516	2	4	9	N	4					184
06	480	N	438	-0-	-42	-0-	434	2	4	9	N	4					188

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					43
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					43
03	806	N	780	-0-	-26	-0-	780	2			N	-0-					43
04	636	N	636	-0-	-0-	-0-	632	2	4	9	N	4					47
*05	837	N	734	-0-	-103	-0-	734	2			N	-0-	2	5			45
06	750	N	609	-0-	-141	-0-	608	2	1	9	N	1					46

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		197	-0-	197	197	197	2			N	-0-					32
05	14B2 EXT		183	-0-	183	380	183	2			N	-0-					32
06	14B2 EXT		184	-0-	184	564	184	2			N	-0-					32

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

01	1319	N	1319	-0-	-0-	-0-	256	1	898	2	N	150	363	1			57
							165	9									
02	935	N	935	-0-	-0-	-0-	137	1	688	2	N	100					157
							110	9									
03	837	N	683	-0-	-154	-0-	133	1	550	2	N	-0-					157
04	1290	N	484	-0-	-806	-0-	25	1	459	2	N	-0-					157
05	1023	N	385	-0-	-638	-0-	7	1	366	2	N	11					168
							12	9									
*06	824	N	824	-0-	-0-	-0-	55	1	662	2	N	97					265
							107	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

01	527	N	430	-0-	-97	-0-	10	1	420	2	N	-0-					80
02	476	N	441	-0-	-35	-0-	10	1	431	2	N	-0-					80
03	525	N	525	-0-	-0-	-0-	10	1	515	2	N	-0-					80
04	495	N	495	-0-	-0-	-0-	10	1	485	2	N	-0-					80
05	504	N	504	-0-	-0-	-0-	10	1	494	2	N	-0-					80
06	510	N	485	-0-	-25	-0-	10	1	475	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

01	310	N	285	-0-	-25	-0-	10	1	275	2	N	-0-					41
02	280	N	255	-0-	-25	-0-	10	1	245	2	N	-0-					41
03	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					41
04	270	N	267	-0-	-3	-0-	10	1	257	2	N	-0-					41
05	279	N	273	-0-	-6	-0-	10	1	263	2	N	-0-					41
06	270	N	261	-0-	-9	-0-	10	1	251	2	N	-0-					41

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC //CONT.// 339787
URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	741	-0-	-65	-0-	10	1	731	2	N	-0-					55
02	730	N	730	-0-	-0-	-0-	10	1	720	2	N	-0-					55
03	888	N	888	-0-	-0-	-0-	10	1	878	2	N	-0-					55
04	806	N	806	-0-	-0-	-0-	10	1	796	2	N	-0-					55
05	806	N	788	-0-	-18	-0-	10	1	778	2	N	-0-					55
06	810	N	778	-0-	-32	-0-	10	1	768	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	31	1	240	2	N	-0-					33
02	280	N	235	-0-	-45	-0-	26	1	209	2	N	-0-					33
03	279	N	272	-0-	-7	-0-	30	1	242	2	N	-0-					33
04	273	N	273	-0-	-0-	-0-	30	1	243	2	N	-0-					33
05	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					33
06	270	N	264	-0-	-6	-0-	30	1	234	2	N	-0-					33

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1361	N	1361	-0-	-0-	-0-	31	1	1330	2	N	-0-					44
02	1203	N	1203	-0-	-0-	-0-	12	1	1191	2	N	-0-					44
03	1357	N	1357	-0-	-0-	-0-	31	1	1326	2	N	-0-					44
04	930	N	549	-0-	-381	-0-	30	1	519	2	N	-0-					44
05	1337	N	1337	-0-	-0-	-0-	31	1	1306	2	N	-0-					44
*06	1318	N	1318	-0-	-0-	-0-	30	1	1288	2	N	-0-					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	287	-0-	-23	-0-	287	2			N	-0-			139
02	280	N	247	-0-	-33	-0-	247	2			N	-0-			139
03	310	N	277	-0-	-33	-0-	277	2			N	-0-			139
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-			139
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-			139
*06	279	N	279	-0-	-0-	-0-	279	2			N	-0-			139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

01	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-			147
02	112	N	96	-0-	-16	-0-	28	1	68	2	N	-0-			147
03	143	N	143	-0-	-0-	-0-	31	1	112	2	N	-0-			147
04	165	N	165	-0-	-0-	-0-	31	1	134	2	N	-0-			147
05	93	N	91	-0-	-2	-0-	31	1	60	2	N	-0-			147
*06	154	N	154	-0-	-0-	-0-	30	1	124	2	N	-0-			147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

01	0	N	-0-	-0-	-0-	-0-					N	-0-			33
02	0	N	-0-	-0-	-0-	-0-					N	-0-			33
03	0	N	-0-	-0-	-0-	-0-					N	-0-			33
04	0	N	-0-	-0-	-0-	-0-					N	-0-			33
05	0	N	-0-	-0-	-0-	-0-					N	-0-			33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

01	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-			25
02	560	N	558	-0-	-2	-0-	28	1	530	3	N	-0-			25
03	620	N	614	-0-	-6	-0-	31	1	583	3	N	-0-			25
04	600	N	584	-0-	-16	-0-	30	1	554	3	N	-0-			25
05	620	N	598	-0-	-22	-0-	31	1	567	3	N	-0-			25
06	600	N	565	-0-	-35	-0-	30	1	535	3	N	-0-			25

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

01	1426	N	1321	-0-	-105	-0-	31	1	1290	3	N	-0-			85
02	1260	N	1144	-0-	-116	-0-	28	1	1116	3	N	-0-			85
03	1333	N	1244	-0-	-89	-0-	31	1	1213	3	N	-0-			85
04	1290	N	1148	-0-	-142	-0-	30	1	1118	3	N	-0-			85
05	1271	N	1154	-0-	-117	-0-	31	1	1123	3	N	-0-			85
06	1200	N	1087	-0-	-113	-0-	30	1	1057	3	N	-0-			85

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

01	553	N	553	-0-	-0-	-0-	31	1	522	2	N	-0-			55
02	430	N	430	-0-	-0-	-0-	28	1	402	2	N	-0-			55
03	589	N	468	-0-	-121	-0-	31	1	437	2	N	-0-			55
04	540	N	462	-0-	-78	-0-	30	1	432	2	N	-0-			55
05	467	N	467	-0-	-0-	-0-	31	1	436	2	N	-0-			55
*06	467	N	467	-0-	-0-	-0-	30	1	437	2	N	-0-			55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					11
02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					11
03	1023	N	919	-0-	-104	-0-	919	2			N	-0-					11
04	990	N	860	-0-	-130	-0-	860	2			N	-0-					11
*05	1023	N	913	-0-	-110	-0-	913	2			N	-0-					11
06	900	N	859	-0-	-41	-0-	848	2	11	9	N	10					20

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					14
02	196	N	150	-0-	-46	-0-	150	2			N	-0-					14
03	217	N	154	-0-	-63	-0-	154	2			N	-0-					14
04	180	N	145	-0-	-35	-0-	145	2			N	-0-					14
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					14
*06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

01	31	N	19	-0-	-12	-0-	19	2			N	-0-					15
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					15
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					15
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					15
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					15
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					10
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					10
03	93	N	50	-0-	-43	-0-	50	2			N	-0-					10
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					10
05	93	N	63	-0-	-30	-0-	63	2			N	-0-					10
*06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					10

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

01	116	N	116	-0-	-0-	-0-	114	2	2	9	N	2					55
02	141	N	141	-0-	-0-	-0-	132	2	9	9	N	8					63
03	124	N	85	-0-	-39	-0-	72	2	13	9	N	12					75
04	290	N	290	-0-	-0-	-0-	112	2	178	9	N	162					237
05	1060	N	1060	-0-	-0-	-0-	987	2	73	9	N	66	195	1			108
*06	1748	N	1748	-0-	-0-	-0-	1665	2	83	9	N	75					183

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

01	1519	N	1150	-0-	-369	-0-	983	2	167	9	N	152	171	1			223
02	1456	N	975	-0-	-481	-0-	843	2	132	9	N	120	178	1			165
03	1302	N	883	-0-	-419	-0-	725	2	158	9	N	144	170	1			139
04	1452	N	1452	-0-	-0-	-0-	1292	2	160	9	N	145	175	1			109
05	1864	N	1864	-0-	-0-	-0-	1704	2	160	9	N	145					254
*06	1868	N	1868	-0-	-0-	-0-	1724	2	144	9	N	131	174	1			211

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	775	N	327	-0-	-448	-0-	327	3			N	-0-					-0-
04	630	N	364	-0-	-266	-0-	364	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

01	806	N	766	-0-	-40	-0-	119	1	647	2	N	-0-					177
02	773	N	773	-0-	-0-	-0-	113	1	660	2	N	-0-					177
03	826	N	826	-0-	-0-	-0-	121	1	705	2	N	-0-					177
04	810	N	810	-0-	-0-	-0-	124	1	686	2	N	-0-					177
05	868	N	776	-0-	-92	-0-	121	1	655	2	N	-0-					177
06	810	N	736	-0-	-74	-0-	121	1	615	2	N	-0-					177

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

01	4402	X	4193	-0-	-209	-0-	541	1	3652	2	N	-0-					98
02	4106	X	4106	-0-	-0-	-0-	495	1	3611	2	N	-0-					98
03	4443	X	4443	-0-	-0-	-0-	532	1	3911	2	N	-0-					98
04	4260	X	4129	-0-	-131	-0-	526	1	3603	2	N	-0-					98
05	4402	X	4356	-0-	-46	-0-	553	1	3803	2	N	-0-					98
06	4260	X	3903	-0-	-357	-0-	531	1	3372	2	N	-0-					98

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

01	105	N	105	-0-	-0-	-0-	38	1	67	2	N	-0-					2
02	96	N	96	-0-	-0-	-0-	36	1	60	2	N	-0-					2
03	103	N	103	-0-	-0-	-0-	39	1	64	2	N	-0-					2
04	107	N	107	-0-	-0-	-0-	39	1	68	2	N	-0-					2
05	102	N	102	-0-	-0-	-0-	40	1	62	2	N	-0-					2
06	90	N	89	-0-	-1	-0-	38	1	51	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

01	1674	N	1571	-0-	-103	-0-	27	1	1531	2	N	12					177
							13	9									
02	1489	N	1489	-0-	-0-	-0-	28	1	1447	2	N	13					190
							14	9									
03	1643	N	1622	-0-	-21	-0-	31	1	1589	2	N	2					192
							2	9									
04	1599	N	1599	-0-	-0-	-0-	30	1	1560	2	N	8					200
							9	9									
05	1676	N	1676	-0-	-0-	-0-	31	1	1614	2	N	28	193	1			35
							31	9									
*06	1602	N	1602	-0-	-0-	-0-	30	1	1559	2	N	12					47
							13	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	485	-0-	-42	-0-	31	1	450	2	N	4					157
							4	9									
02	476	N	419	-0-	-57	-0-	28	1	390	2	N	1					158
							1	9									
03	751	N	751	-0-	-0-	-0-	31	1	720	2	N	-0-					158
04	621	N	621	-0-	-0-	-0-	30	1	589	2	N	2					160
							2	9									
05	481	N	481	-0-	-0-	-0-	31	1	450	2	N	-0-					160
06	630	N	539	-0-	-91	-0-	29	1	508	2	N	2					162
							2	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1018	-0-	-67	-0-	27	1	977	2	N	13					65
							14	9									
02	952	N	947	-0-	-5	-0-	28	1	905	2	N	13					78
							14	9									
03	1054	N	1035	-0-	-19	-0-	31	1	996	2	N	7					85
							8	9									
04	1012	N	1012	-0-	-0-	-0-	30	1	974	2	N	7					92
							8	9									
05	1057	N	1057	-0-	-0-	-0-	31	1	1008	2	N	16					108
							18	9									
*06	1048	N	1048	-0-	-0-	-0-	30	1	968	2	N	45					153
							50	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	826	-0-	-104	-0-	26	1	758	2	N	38					73
							42	9									
02	846	N	846	-0-	-0-	-0-	28	1	775	2	N	39					112
							43	9									
03	961	N	934	-0-	-27	-0-	31	1	853	2	N	45					157
							50	9									
04	940	N	940	-0-	-0-	-0-	30	1	834	2	N	69	180	1			46
							76	9									
05	934	N	934	-0-	-0-	-0-	31	1	869	2	N	31					77
							34	9									
*06	934	N	934	-0-	-0-	-0-	30	1	842	2	N	56					133
							62	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	938	-0-	-426	-0-	402	1	536	2	N	-0-					70
02	1232	X	830	-0-	-402	-0-	351	1	479	2	N	-0-					70
03	1333	X	1122	-0-	-211	-0-	403	1	719	2	N	-0-					70
04	962	N	962	-0-	-0-	-0-	364	1	598	2	N	-0-					70
05	930	N	558	-0-	-372	-0-	43	1	515	2	N	-0-					70
06	1080	N	765	-0-	-315	-0-	30	1	735	2	N	-0-					70

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

01	4279	X	4279	-0-	-0-	-0-	4271	3	8	9	N	7					47
02	4166	X	4166	-0-	-0-	-0-	4159	3	7	9	N	6					53
03	4161	X	4161	-0-	-0-	-0-	4159	3	2	9	N	2					55
04	3323	X	3323	-0-	-0-	-0-	3320	3	3	9	N	3					58
05	3556	X	3556	-0-	-0-	-0-	3554	3	2	9	N	2					60
*06	3192	X	3192	-0-	-0-	-0-	3190	3	2	9	N	2					62

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

01	4736	X	4736	-0-	-0-	-0-	4686	3	50	9	N	45	186	1			84
02	4165	X	4165	-0-	-0-	-0-	4089	3	76	9	N	69					153
03	4195	X	4195	-0-	-0-	-0-	4089	3	106	9	N	96					249
04	3794	X	3794	-0-	-0-	-0-	3714	3	80	9	N	73	189	1			133
05	2486	X	2486	-0-	-0-	-0-	2440	3	46	9	N	42					175
*06	4189	X	4189	-0-	-0-	-0-	4092	3	97	9	N	88					263

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

01	4712	X	4467	-0-	-245	-0-	4467	3			N	-0-					96
02	4368	X	4194	-0-	-174	-0-	4187	3	7	9	N	6					102
03	4836	X	4202	-0-	-634	-0-	4187	3	15	9	N	14					116
04	4680	X	3714	-0-	-966	-0-	3686	3	28	9	N	25					141
05	4960	X	3973	-0-	-987	-0-	3948	3	25	9	N	23					164
06	4500	X	3815	-0-	-685	-0-	3798	3	17	9	N	15					179

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

01	1240	N	1193	-0-	-47	-0-	1193	3			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
05	1333	N	1283	-0-	-50	-0-	1283	3			N	-0-					-0-
*06	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

01	837	N	736	-0-	-101	-0-	736	3			N	-0-					-0-
02	784	N	757	-0-	-27	-0-	714	3	43	9	N	39					39
03	717	N	717	-0-	-0-	-0-	714	3	3	9	N	3					42
04	806	N	806	-0-	-0-	-0-	799	3	7	9	N	6					48
05	947	N	947	-0-	-0-	-0-	945	3	2	9	N	2					50
*06	1340	N	1340	-0-	-0-	-0-	1339	3	1	9	N	1					51

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

01	1798	N	1695	-0-	-103	-0-	1688	3	7	9	N	6					53
02	1708	N	1393	-0-	-315	-0-	1384	3	9	9	N	8					61
03	1798	N	1387	-0-	-411	-0-	1384	3	3	9	N	3					64
04	1650	N	1396	-0-	-254	-0-	1394	3	2	9	N	2					66
05	1891	N	1471	-0-	-420	-0-	1468	3	3	9	N	3					69
*06	1444	N	1444	-0-	-0-	-0-	1438	3	6	9	N	5					74

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

01	3169	X	3169	-0-	-0-	-0-	3136	3	33	9	N	30					85
02	3142	X	3142	-0-	-0-	-0-	3113	3	29	9	N	26					111
03	3127	X	3127	-0-	-0-	-0-	3113	3	14	9	N	13					124
04	3144	X	3144	-0-	-0-	-0-	3122	3	22	9	N	20					144
05	3264	X	3264	-0-	-0-	-0-	3252	3	12	9	N	11					155
*06	3093	X	3093	-0-	-0-	-0-	3078	3	15	9	N	14					169

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1068	-0-	-48	-0-	1055	3	13	9	N	12					122
02	1036	N	991	-0-	-45	-0-	991	3			N	-0-					122
03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					122
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					122
05	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					122
06	1080	N	1077	-0-	-3	-0-	1077	3			N	-0-					122

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

01	1426	N	1406	-0-	-20	-0-	31	1	1364	2	Y	10					90
							11	9									
02	1288	N	1210	-0-	-78	-0-	28	1	1171	2	Y	10					100
							11	9									
03	1566	N	1566	-0-	-0-	-0-	31	1	1527	2	Y	7	97	1			10
							8	9									
04	1350	N	1330	-0-	-20	-0-	30	1	1290	2	Y	9	1	1			18
							10	9									
05	1333	N	1325	-0-	-8	-0-	31	1	1286	2	Y	7					25
							8	9									
06	1530	N	1226	-0-	-304	-0-	30	1	1190	2	Y	5					30
							6	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1159	-0-	-391	-0-	31	1	1126	2	Y	2					34
							2	9									
02	1260	N	1088	-0-	-172	-0-	28	1	1060	2	Y	-0-					34
03	1364	N	1132	-0-	-232	-0-	31	1	1101	2	Y	-0-					34
04	1197	N	1197	-0-	-0-	-0-	30	1	1167	2	Y	-0-					34
05	1264	N	1264	-0-	-0-	-0-	31	1	1231	2	Y	2					36
							2	9									
*06	1195	N	1195	-0-	-0-	-0-	30	1	1162	2	Y	3					39
							3	9									

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

01	930	N	534	-0-	-396	-0-	31	1	503	2	Y	-0-					5
02	728	N	607	-0-	-121	-0-	28	1	579	2	Y	-0-					5
03	698	N	698	-0-	-0-	-0-	31	1	667	2	Y	-0-					5
04	698	N	698	-0-	-0-	-0-	30	1	668	2	Y	-0-					5
05	682	N	681	-0-	-1	-0-	31	1	650	2	Y	-0-					5
06	690	N	675	-0-	-15	-0-	30	1	645	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

01	372	N	133	-0-	-239	-0-	133	2			N	-0-					163
02	280	N	113	-0-	-167	-0-	113	2			N	-0-					163
03	217	N	100	-0-	-117	-0-	100	2			N	-0-					163
04	120	N	76	-0-	-44	-0-	76	2			N	-0-					163
*05	124	N	9	-0-	-115	-0-	9	2			N	-0-	30	7			133
*06	90	N	-0-	-0-	-90	-0-					N	17					150

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2017 - P/A 06/28/17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	630	N	617	-0-	-13	-0-	30	1	587	2	Y	-0-					1
*10	682	N	563	-0-	-119	-0-	31	1	532	2	Y	-0-					1
*11	660	N	509	-0-	-151	-0-	30	1	479	2	Y	-0-					1
*12	668	N	668	-0-	-0-	-0-	31	1	637	2	Y	-0-					1
*01	697	N	697	-0-	-0-	-0-	31	1	666	2	Y	-0-					1
*02	602	N	602	-0-	-0-	-0-	28	1	574	2	Y	-0-					1
*03	682	N	549	-0-	-133	-0-	31	1	518	2	Y	-0-					1
*04	660	N	537	-0-	-123	-0-	30	1	507	2	Y	-0-					1
*05	682	N	477	-0-	-205	-0-	31	1	446	2	Y	-0-					1
06	540	N	537	-0-	-3	-0-	30	1	507	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

01	589	N	538	-0-	-51	-0-	31	1	507	2	Y	-0-					42
02	532	N	479	-0-	-53	-0-	28	1	451	2	Y	-0-					42
03	572	N	572	-0-	-0-	-0-	31	1	540	2	Y	1	35	1			8
							1	9									
04	540	N	528	-0-	-12	-0-	30	1	492	2	Y	5					13
							6	9									
05	527	N	519	-0-	-8	-0-	31	1	486	2	Y	2					15
							2	9									
06	540	N	480	-0-	-60	-0-	30	1	446	2	Y	4					19
							4	9									

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	800	-0-	-285	-0-	31	1	768	2	Y	1					11
							1	9									
02	841	N	841	-0-	-0-	-0-	28	1	812	2	Y	1					12
							1	9									
03	1228	N	1228	-0-	-0-	-0-	248	1	976	2	Y	4					16
							4	9									
04	1152	N	1152	-0-	-0-	-0-	240	1	908	2	Y	4					20
							4	9									
05	1133	N	1133	-0-	-0-	-0-	248	1	885	2	Y	-0-					20
06	1200	N	1049	-0-	-151	-0-	240	1	808	2	Y	1					21
							1	9									

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2017 - P/A 07/10/17

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

01	615	N	615	-0-	-0-	-0-	31	1	584	2	Y	-0-					-0-
02	588	N	443	-0-	-145	-0-	28	1	415	2	Y	-0-					-0-
03	589	N	546	-0-	-43	-0-	31	1	515	2	Y	-0-					-0-
04	600	N	403	-0-	-197	-0-	30	1	373	2	Y	-0-					-0-
05	496	N	347	-0-	-149	-0-	31	1	316	2	Y	-0-					-0-
06	540	N	400	-0-	-140	-0-	30	1	370	2	Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	929	-0-	-125	-0-	31	1	892	2	Y	5					12
							6	9									
02	896	N	758	-0-	-138	-0-	28	1	730	2	Y	-0-					12
03	930	N	908	-0-	-22	-0-	31	1	877	2	Y	-0-					12
04	900	N	835	-0-	-65	-0-	30	1	804	2	Y	1					13
							1	9									
05	866	N	866	-0-	-0-	-0-	31	1	833	2	Y	2					15
							2	9									
06	870	N	795	-0-	-75	-0-	30	1	765	2	Y	-0-					15

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	866	N	866	-0-	-0-	-0-	31	1	831	2	Y	4					22
							4	9									
02	1400	N	1310	-0-	-90	-0-	28	1	1276	2	Y	5	1	8			26
							6	9									
03	1386	N	1386	-0-	-0-	-0-	31	1	1340	2	Y	14	1	8			39
							15	9									
04	1347	N	1347	-0-	-0-	-0-	30	1	1300	2	Y	15	1	8			53
							17	9									
05	1457	N	1123	-0-	-334	-0-	31	1	1081	2	Y	10	1	8			62
							11	9									
06	1350	N	959	-0-	-391	-0-	30	1	920	2	Y	8					70
							9	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
06		0	-0-	-0-	-0-	-0-	N	-0-	-0-

PLUGGED AND ABANDONED_____ 06/28/2017 - PLUGGED 06/28/17

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	477	N	477	-0-	-0-	-0-	N	-0-	-0-
02	626	N	626	-0-	-0-	-0-	N	-0-	-0-
03	613	N	613	-0-	-0-	-0-	N	-0-	-0-
04	534	N	534	-0-	-0-	-0-	N	-0-	-0-
05	682	N	478	-0-	-204	-0-	N	-0-	-0-
06	600	N	384	-0-	-216	-0-	N	-0-	-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
02	448	N	302	-0-	-146	-0-	302	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

01	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

01	682	N	676	-0-	-6	-0-	676	2			Y	-0-					-0-
02	616	N	597	-0-	-19	-0-	597	2			Y	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
04	660	N	626	-0-	-34	-0-	626	2			Y	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	2			Y	-0-					-0-
06	630	N	607	-0-	-23	-0-	607	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

01	323	N	323	-0-	-0-	-0-	319	2	4	9	Y	4					24
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					24
03	310	N	262	-0-	-48	-0-	262	2			Y	-0-					24
04	300	N	201	-0-	-99	-0-	198	2	3	9	Y	3					27
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					27
*06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					27

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1219	-0-	-52	-0-	16	1	1193	2	Y	9					145
							10	9									
02	1148	N	1077	-0-	-71	-0-	14	1	1054	2	Y	8	1	8			152
							9	9									
03	1209	N	1175	-0-	-34	-0-	16	1	1141	2	Y	16					168
							18	9									
04	1329	N	1329	-0-	-0-	-0-	15	1	1294	2	Y	18	130	1			56
							20	9									
05	1475	N	1475	-0-	-0-	-0-	16	1	1451	2	Y	7	5	1			58
							8	9									
*06	1391	N	1391	-0-	-0-	-0-	15	1	1372	2	Y	4					62
							4	9									

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

01	1643	N	1643	-0-	-0-	-0-	1613	2	30	9	N	27	40	1			62
02	1562	N	1562	-0-	-0-	-0-	1527	2	35	9	N	32					94
03	2052	N	2052	-0-	-0-	-0-	2032	2	20	9	N	18					112
04	1986	N	1986	-0-	-0-	-0-	1977	3	9	9	N	8					120
05	2131	N	2131	-0-	-0-	-0-	2118	3	13	9	N	12					132
*06	2035	N	2035	-0-	-0-	-0-	2029	3	6	9	N	5					137

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

01	1271	N	1185	-0-	-86	-0-	1175	3	10	9	N	9					130
02	1120	N	877	-0-	-243	-0-	877	3			N	-0-					130
03	1184	N	1184	-0-	-0-	-0-	1182	3	2	9	N	2					132
04	1174	N	1174	-0-	-0-	-0-	1164	3	10	9	N	9					141
05	1177	N	1177	-0-	-0-	-0-	1176	3	1	9	N	1					142
06	1140	N	1122	-0-	-18	-0-	1112	3	10	9	N	9					151

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

01	2976	X	-0-	-0-	-2976	-0-					N	-0-					22
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					22
03	744	X	-0-	-0-	-744	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22
05	0	X	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

01	1013	N	1013	-0-	-0-	-0-	459	1	554	3	N	-0-					54
02	795	N	795	-0-	-0-	-0-	409	1	386	3	N	-0-	27	1			27
03	834	N	834	-0-	-0-	-0-	436	1	398	3	N	-0-					27
04	990	N	417	-0-	-573	-0-	417	3			N	-0-					27
05	868	N	353	-0-	-515	-0-	353	3			N	-0-					27
06	810	N	384	-0-	-426	-0-	384	3			N	-0-					27

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

01	1159	N	1159	-0-	-0-	-0-	465	1	690	3	N	4	126	1			74
							4	9									
02	1130	N	1130	-0-	-0-	-0-	420	1	703	3	N	6					80
							7	9									
03	1384	N	1384	-0-	-0-	-0-	465	1	907	3	N	11					91
							12	9									
04	1110	N	983	-0-	-127	-0-	924	3	59	9	N	54	119	1			26
05	1240	N	978	-0-	-262	-0-	963	3	15	9	N	14					40
06	1200	N	590	-0-	-610	-0-	583	3	7	9	N	6					46

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

01	973	N	973	-0-	-0-	-0-	461	1	512	3	N	-0-					35
02	866	N	866	-0-	-0-	-0-	420	1	446	3	N	-0-					35
03	951	N	951	-0-	-0-	-0-	465	1	486	3	N	-0-					35
04	930	N	471	-0-	-459	-0-	471	3			N	-0-					35
05	961	N	482	-0-	-479	-0-	482	3			N	-0-					35
*06	930	N	463	-0-	-467	-0-	463	3			N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

01	775	X	-0-	-0-	-775	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

01	589	N	338	-0-	-251	-0-	310	1	28	9	N	25					221
02	532	N	309	-0-	-223	-0-	280	1	29	9	N	26	193	1			54
03	343	N	343	-0-	-0-	-0-	310	1	33	9	N	30					84
04	330	N	-0-	-0-	-330	-0-					N	28					112
05	341	N	-0-	-0-	-341	-0-					N	29					141
06	330	N	-0-	-0-	-330	-0-					N	28					169

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

01	1252	N	1252	-0-	-0-	-0-	310	1	942	3	N	-0-					177
02	1231	N	1231	-0-	-0-	-0-	280	1	951	3	N	-0-					177
03	1337	N	1337	-0-	-0-	-0-	310	1	1027	3	N	-0-					177
04	1230	N	953	-0-	-277	-0-	950	3	3	9	N	3					180
05	1364	N	982	-0-	-382	-0-	978	3	4	9	N	4					184
06	1290	N	1027	-0-	-263	-0-	1013	3	14	9	N	13					197

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

01	1898	N	1898	-0-	-0-	-0-	310	1	1570	3	N	16					237
							18	9									
02	1736	N	1736	-0-	-0-	-0-	280	1	1442	3	N	13					250
							14	9									
03	1923	N	1923	-0-	-0-	-0-	310	1	1596	3	N	15					265
							17	9									
04	1830	N	1547	-0-	-283	-0-	1530	3	17	9	N	15					280
05	1922	N	1605	-0-	-317	-0-	1583	3	22	9	N	20					300
06	1860	N	1646	-0-	-214	-0-	1637	3	9	9	N	8	194	1			114

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

01	62	N	56	-0-	-6	-0-	56	2			N	-0-					110
02	112	N	31	-0-	-81	-0-	31	2			N	-0-					110
03	93	N	-0-	-0-	-93	-0-					N	-0-					110
04	60	N	7	-0-	-53	-0-	7	2			N	-0-	110	7			-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	250	-0-	-2850	-0-	250	2			N	-0-					147
02	2800	X	576	-0-	-2224	-0-	576	2			N	-0-					147
03	450	X	450	-0-	-0-	-0-	450	2			N	-0-					147
04	1963	X	1963	-0-	-0-	-0-	1943	2	20	9	N	18					165
*05	3623	X	3623	-0-	-0-	-0-	3598	2	25	9	N	23					188
*06	2760	X	2760	-0-	-0-	-0-	2741	2	19	9	N	17	177	1			28

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					6
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					6
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					6
04	175	X	175	-0-	-0-	-0-	175	2			N	-0-					6
*05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					6
06	120	N	38	-0-	-82	-0-	38	2			N	-0-					6

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		436	-0-	436	436	436	2			N	-0-					-0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					147
02	721	N	721	-0-	-0-	-0-	721	2			N	-0-					147
03	757	X	757	-0-	-0-	-0-	751	2	6	9	N	5					152
04	752	X	752	-0-	-0-	-0-	750	2	2	9	N	2					154
05	806	N	715	-0-	-91	-0-	714	2	1	9	N	1					155
06	720	N	618	-0-	-102	-0-	616	2	2	9	N	2					157

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					397
02	1278	N	1278	-0-	-0-	-0-	1259	2	19	9	N	17					414
03	1368	X	1368	-0-	-0-	-0-	1366	2	2	9	N	2					416
04	1260	X	1260	-0-	-0-	-0-	1258	2	2	9	N	2					418
05	1426	N	1278	-0-	-148	-0-	1276	2	2	9	N	2					420
06	1320	N	1125	-0-	-195	-0-	1124	2	1	9	N	1					421

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					143
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					143
03	867	X	867	-0-	-0-	-0-	777	2	90	9	N	82					225
04	772	X	772	-0-	-0-	-0-	772	2			N	-0-					225
*05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					225
06	840	N	688	-0-	-152	-0-	686	2	2	9	N	2					227

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					136
02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					136
03	985	X	985	-0-	-0-	-0-	978	2	7	9	N	6					142
04	918	X	918	-0-	-0-	-0-	917	2	1	9	N	1					143
05	1054	N	855	-0-	-199	-0-	853	2	2	9	N	2					145
06	960	N	791	-0-	-169	-0-	790	2	1	9	N	1					146

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0-	-0-	787	2			N	-0-					58
02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					58
03	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	N	2					60
04	1397	N	1397	-0-	-0-	-0-	1388	2	9	9	N	8					68
*05	1352	N	1352	-0-	-0-	-0-	1346	2	6	9	N	5					73
*06	1189	N	1189	-0-	-0-	-0-	1187	2	2	9	N	2					75

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					15
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					15
03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					15
04	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					15
*05	1376	N	1376	-0-	-0-	-0-	1373	2	3	9	N	3					18
*06	1174	N	1174	-0-	-0-	-0-	1172	2	2	9	N	2					20

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	390	2	22	9	N	20					152
02	1709	N	1709	-0-	-0-	-0-	1701	2	8	9	N	7					159
03	2109	N	2109	-0-	-0-	-0-	2095	2	14	9	N	13					172
04	1754	N	1754	-0-	-0-	-0-	1732	2	22	9	N	20					192
*05	2323	N	2323	-0-	-0-	-0-	2310	2	13	9	N	12					204
*06	1992	N	1992	-0-	-0-	-0-	1979	2	13	9	N	12					216

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0-	-0-	908	2	4	9	N	4					126
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					126
03	1019	X	1019	-0-	-0-	-0-	1017	2	2	9	N	2					128
04	995	X	995	-0-	-0-	-0-	991	2	4	9	N	4					132
05	1023	N	1018	-0-	-5	-0-	1014	2	4	9	N	4					136
06	990	N	904	-0-	-86	-0-	903	2	1	9	N	1					137

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	7	-0-	7	7	7	2			N	-0-					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					27
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					27
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					27
04	390	N	351	-0-	-39	-0-	351	2			N	-0-					27
*05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					27
*06	821	N	821	-0-	-0-	-0-	815	2	6	9	N	5					32

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					45
02	1862	N	1862	-0-	-0-	-0-	1851	2	11	9	N	10					55
03	2511	N	2511	-0-	-0-	-0-	2496	2	15	9	N	14					69
04	2160	N	2160	-0-	-0-	-0-	2149	2	11	9	N	10					79
05	2077	N	1898	-0-	-179	-0-	1887	2	11	9	N	10					89
06	2010	N	1729	-0-	-281	-0-	1721	2	8	9	N	7					96

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					27
02	724	N	724	-0-	-0-	-0-	724	2			N	-0-					27
03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					27
04	929	N	929	-0-	-0-	-0-	929	2			N	-0-					27
*05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					27
06	840	N	512	-0-	-328	-0-	512	2			N	-0-					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	1683	-0-	1683	1683	1680	2	3	9	N	3					41

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

01	14B2 EXT	800	-0-	800	2768	800	2			N	-0-					240
02	14B2 EXT	833	-0-	833	3601	833	2			N	-0-					240
03	14B2 EXT	987	-0-	987	4588	983	2	4	9	N	4					244
04	14B2 EXT	844	-0-	844	5432	843	2	1	9	N	1					245
*05	6423 X	991	-0-	-5432	-0-	991	2			N	-0-					245
*06	1061 X	1061	-0-	-0-	-0-	1061	2			N	-0-					245

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT	1596	-0-	1596	1596	1583	2	13	9	N	12					17

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

01	1147 #	1027	-0-	-120	-0-	1024	3	3	9	N	3					198
02	1036 #	928	-0-	-108	-0-	911	3	17	9	N	15					213
03	1147 #	1077	-0-	-70	-0-	1063	3	14	9	N	13	181	1			45
04	1050 #	1004	-0-	-46	-0-	998	3	6	9	N	5					50
05	1085 #	1057	-0-	-28	-0-	1056	3	1	9	N	1					51
*06	1084 R	1084	-0-	-0-	-0-	1063	3	21	9	N	19					70

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24660		24136	-0-	-524	23866	310	1	23803	3	N	21					235
							23	9									
02	45299		21433	-0-	-23866	-0-	280	1	21131	3	N	20	189	1			66
							22	9									
03	25482		23415	-0-	-2067	-0-	310	1	23085	3	N	18					84
							20	9									
04	24330	#	22119	-0-	-2211	-0-	22090	3	29	9	N	26					110
05	24397	#	22552	-0-	-1845	-0-	22522	3	30	9	N	27					137
06	23370	#	21531	-0-	-1839	-0-	21506	3	25	9	N	23					160

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3512	X	3512	-0-	-0-	-0-	91	1	3419	3	N	2					7
							2	9									
02	3785	X	3785	-0-	-0-	-0-	99	1	3686	3	N	-0-					7
03	4019	X	4019	-0-	-0-	-0-	84	1	3935	3	N	-0-					7
04	3867	X	3867	-0-	-0-	-0-	14	1	3853	3	N	-0-	4	5			3
05	4131	X	4131	-0-	-0-	-0-	4131	3			N	-0-					3
*06	3557	X	3557	-0-	-0-	-0-	3539	3	18	4	N	-0-					3

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	3162	-0-	-0-	-0-	53	1	3109	3	N	-0-					-0-
02	3329	X	3329	-0-	-0-	-0-	70	1	3259	3	N	-0-					-0-
03	3658	X	3658	-0-	-0-	-0-	61	1	3597	3	N	-0-					-0-
04	3476	X	3476	-0-	-0-	-0-	14	1	3462	3	N	-0-					-0-
05	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					-0-
*06	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4862	X	4862	-0-	-0-	-0-	96	1	4766	3	N	-0-					101
*02	4415	X	4415	-0-	-0-	-0-	128	1	4286	3	N	1					102
							1	9									
03	4821	X	4821	-0-	-0-	-0-	112	1	4709	3	N	-0-					102
04	4540	X	4540	-0-	-0-	-0-	14	1	4526	3	N	-0-					102
*05	4670	X	4670	-0-	-0-	-0-	4670	3			N	-0-					102
*06	4520	X	4520	-0-	-0-	-0-	4512	3	8	9	N	7					109

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	-0-	391	2	3	9	N	3	1	8			2
02	979	N	979	-0-	-0-	-0-	977	2	2	9	N	2	2	8			2
03	1638	N	1638	-0-	-0-	-0-	1636	2	2	9	N	2	2	8			2
*04	2045	N	2045	-0-	-0-	-0-	2044	2	1	9	N	1	1	8			2
*05	1085	N	848	-0-	-237	-0-	847	2	1	9	Y	1	1	8			2
*06	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1	1	8			2

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

01	4960	X	4657	-0-	-303	-0-	4625	3	32	9	N	29					99
02	4472	X	4472	-0-	-0-	-0-	4472	3			N	-0-					99
03	4929	X	4809	-0-	-120	-0-	4809	3			N	-0-					99
04	5310	X	4599	-0-	-711	-0-	4554	3	45	9	N	41					140
*05	5003	X	5003	-0-	-0-	-0-	4979	3	24	9	N	22					162
06	4800	X	4009	-0-	-791	-0-	4009	3			N	-0-					162

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

01	1860	X	1470	-0-	-390	-0-	1470	3			N	-0-					12
02	1680	X	1613	-0-	-67	-0-	1613	3			N	-0-					12
03	1860	X	1679	-0-	-181	-0-	1672	3	7	4	N	-0-					12
04	1920	X	1734	-0-	-186	-0-	1734	3			N	-0-					12
05	1798	X	1710	-0-	-88	-0-	1710	3			N	-0-					12
06	1620	N	1546	-0-	-74	-0-	1538	3	8	9	N	7					19

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

01	4960	X	3864	-0-	-1096	-0-	3864	3			N	-0-					34
02	4480	X	4099	-0-	-381	-0-	4099	3			N	-0-					34
03	4960	X	4546	-0-	-414	-0-	4536	3	10	9	N	9					43
04	5400	X	3938	-0-	-1462	-0-	3938	3			N	-0-					43
05	4959	X	4959	-0-	-0-	-0-	4959	3			N	-0-					43
*06	4819	X	4819	-0-	-0-	-0-	4809	3	10	9	N	9					52

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

01	1581	N	1560	-0-	-21	-0-	1554	2	6	9	N	5					90
02	1428	N	1359	-0-	-69	-0-	1351	2	8	9	N	7					97
03	1496	N	1496	-0-	-0-	-0-	1489	2	7	9	N	6					103
04	1500	N	1391	-0-	-109	-0-	1387	2	4	9	N	4	57	1			50
05	1519	N	1402	-0-	-117	-0-	1402	2			N	-0-	44	1			6
06	1440	N	1350	-0-	-90	-0-	1349	2	1	9	N	1					7

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	1448	-0-	-9	-0-	1442	2	6	9	N	5					138
02	1316	X	1287	-0-	-29	-0-	1277	2	10	9	N	9					147
03	1457	X	1394	-0-	-63	-0-	1388	2	6	9	N	5					152
04	1453	X	1453	-0-	-0-	-0-	1440	2	13	9	N	12	152	1			12
05	1496	X	1496	-0-	-0-	-0-	1487	2	9	9	N	8	12	1			8
*06	1463	N	1463	-0-	-0-	-0-	1455	2	8	9	N	7					15

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

01	1240	N	1229	-0-	-11	B	-0-	30	1	1199	3	N	-0-				181
02	1092	N	957	-0-	-135	B	-0-	23	1	934	3	N	-0-				181
03	2945	N	1018	-0-	-1927	B	-0-	19	1	999	3	N	-0-				181
04	1200	N	1014	-0-	-186	B	-0-	11	1	1003	3	N	-0-				181
05	1054	N	1053	-0-	-1	B	-0-	1053	3			N	-0-				181
*06	1023	N	1023	-0-	-0-	B	-0-	1001	3	22	9	N	20	186	1		15

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				63

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

01	496	N	422	-0-	-74	B	-0-	422	3			N	-0-				33
02	421	N	421	-0-	-0-	B	-0-	389	3	32	9	N	29				62
03	434	N	418	-0-	-16	B	-0-	406	3	12	9	N	11				73
04	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-				73
05	465	N	417	-0-	-48	B	-0-	396	3	21	9	N	19				92
06	390	N	356	-0-	-34	B	-0-	354	3	2	9	N	2				94

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2610	-0-		-56	B	-0-	2585	3	25	9	N	23					202
02	2436	N	2344	-0-		-92	B	-0-	2330	3	14	9	N	13					215
03	2604	N	2600	-0-		-4	B	-0-	2574	3	26	9	N	24	186	1			53
04	2520	N	2502	-0-		-18	B	-0-	2478	3	24	9	N	22					75
05	2606	N	2606	-0-		-0-	B	-0-	2574	3	32	9	N	29					104
06	2520	N	2504	-0-		-16	B	-0-	2473	3	31	9	N	28					132

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1694	N	1694	-0-		-0-	B	-0-	1672	3	22	9	N	20					200
02	2005	N	2005	-0-		-0-	B	-0-	1972	3	33	9	N	30					230
03	1736	N	1734	-0-		-2	B	-0-	1702	3	32	9	N	29					259
04	1650	N	1625	-0-		-25	B	-0-	1606	3	19	9	N	17	182	1			94
05	2232	N	1715	-0-		-517	B	-0-	1687	3	28	9	N	25					119
06	1680	N	1551	-0-		-129	B	-0-	1528	3	23	9	N	21					140

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1030	-0-		-55	B	-0-	1010	3	20	9	N	18					127
02	980	N	915	-0-		-65	B	-0-	913	3	2	9	N	2					129
03	1054	N	1020	-0-		-34	B	-0-	1019	3	1	9	N	1					130
04	1010	N	1010	-0-		-0-	B	-0-	967	3	43	9	N	39					169
05	1033	N	1033	-0-		-0-	B	-0-	1027	3	6	9	N	5					174
*06	994	N	994	-0-		-0-	B	-0-	972	3	22	9	N	20					194

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	528	-0-		-92	B	-0-	31	1	497	2	N	-0-					188
02	560	N	541	-0-		-19	B	-0-	28	1	513	2	N	-0-					188
03	620	N	576	-0-		-44	B	-0-	31	1	545	2	N	-0-					188
04	560	N	560	-0-		-0-	B	-0-	30	1	530	2	N	-0-					188
05	589	N	569	-0-		-20	B	-0-	31	1	538	2	N	-0-					188
06	570	N	544	-0-		-26	B	-0-	30	1	514	2	N	-0-					188

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-		-0-	B	-0-	13	1	131	2	N	28					163
									31	9									
02	168	N	156	-0-		-12	B	-0-	12	1	131	2	N	12					175
									13	9									
03	186	N	150	-0-		-36	B	-0-	11	1	137	2	N	2					177
									2	9									
04	180	N	169	-0-		-11	B	-0-	13	1	144	2	N	11					188
									12	9									
05	189	N	189	-0-		-0-	B	-0-	14	1	160	2	N	14					202
									15	9									
*06	202	N	202	-0-		-0-	B	-0-	14	1	160	2	N	25	179	1			48
									28	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1401	N	1401	-0-	-0-	B	-0-	25	1	1343	2	N	30					214
								33	9									
02	1479	N	1479	-0-	-0-	B	-0-	27	1	1422	2	N	27					241
								30	9									
03	1579	N	1579	-0-	-0-	B	-0-	29	1	1525	2	N	23					264
								25	9									
04	1350	N	1330	-0-	-20	B	-0-	28	1	1276	2	N	24					288
								26	9									
05	1643	N	1362	-0-	-281	B	-0-	28	1	1319	2	N	14	179	1			123
								15	9									
06	1530	N	1251	-0-	-279	B	-0-	28	1	1193	2	N	27					150
								30	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2	B	-0-	16	1	137	2	N	-0-					95
02	140	N	126	-0-	-14	B	-0-	14	1	112	2	N	-0-					95
03	155	N	147	-0-	-8	B	-0-	16	1	131	2	N	-0-					95
04	150	N	132	-0-	-18	B	-0-	15	1	117	2	N	-0-					95
05	155	N	134	-0-	-21	B	-0-	15	1	119	2	N	-0-					95
06	150	N	131	-0-	-19	B	-0-	16	1	115	2	N	-0-					95

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3215	X	3215	-0-	-0-	B	-0-	29	1	3117	2	N	63	179	1			121
								69	9									
02	2810	X	2810	-0-	-0-	B	-0-	28	1	2718	2	N	58					179
								64	9									
03	3069	X	2693	-0-	-376	B	-0-	29	1	2616	2	N	44					223
								48	9									
04	2970	X	2707	-0-	-263	B	-0-	28	1	2632	2	N	43	183	1			83
								47	9									
05	3069	X	2871	-0-	-198	B	-0-	30	1	2785	2	N	51					134
								56	9									
06	2970	X	2881	-0-	-89	B	-0-	29	1	2789	2	N	57					191
								63	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3424	-0-	-110	B	-0-	30	1	3251	2	N	130	183	1			200
								143	9									
02	3192	X	2949	-0-	-243	B	-0-	28	1	2810	2	N	101					301
								111	9									
03	3534	X	3026	-0-	-508	B	-0-	30	1	2879	2	N	106	182	1			225
								117	9									
04	3300	X	3102	-0-	-198	B	-0-	29	1	2939	2	N	122	182	1			165
								134	9									
05	3410	X	3151	-0-	-259	B	-0-	31	1	3000	2	N	109					274
								120	9									
06	3300	X	2767	-0-	-533	B	-0-	30	1	2652	2	N	77	189	1			162
								85	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11873	X	8608	-0-	-3265 B	-0-	23 186	1 9	8399	2	N	169	180	1			469
02	10724	X	8430	-0-	-2294 B	-0-	28 245	1 9	8157	2	N	223	189	1			503
03	10757	X	6726	-0-	-4031 B	-0-	31 123	1 9	6572	2	N	112	194	1			421
04	10320	X	8910	-0-	-1410 B	-0-	30 299	1 9	8581	2	N	272	176	1			517
05	10664	X	8563	-0-	-2101 B	-0-	31 251	1 9	8281	2	N	228	368	1			377
06	9030	X	7799	-0-	-1231 B	-0-	30 185	1 9	7584	2	N	168	180	1			365

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

01	1240	N	942	-0-	-298 B	-0-	942	3			N	-0-					49
02	1036	N	893	-0-	-143 B	-0-	893	3			N	-0-					49
03	1085	N	895	-0-	-190 B	-0-	893	3	2	9	N	2					51
04	900	N	832	-0-	-68 B	-0-	822	3	10	9	N	9					60
05	1054	N	844	-0-	-210 B	-0-	842	3	2	9	N	2					62
06	870	N	711	-0-	-159 B	-0-	709	3	2	9	N	2					64

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	168	N	136	-0-	-32 B	-0-	136	3			N	-0-					-0-
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
06	120	N	40	-0-	-80 B	-0-	40	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

01	4030	X	3044	-0-	-986 B	-0-	3016	3	28	9	N	25					99
02	3472	X	3211	-0-	-261 B	-0-	3142	3	69	9	N	63					162
03	3751	X	3217	-0-	-534 B	-0-	3142	3	75	9	N	68	193	1			37
04	3630	X	3412	-0-	-218 B	-0-	3347	3	65	9	N	59					96
05	3787	X	3787	-0-	-0- B	-0-	3711	3	76	9	N	69					165
06	3450	X	3412	-0-	-38 B	-0-	3387	3	25	9	N	23					188

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

01	4464	X	3765	-0-	-699 B	-0-	3732	3	33	9	N	30	189	1			32
02	4004	X	3349	-0-	-655 B	-0-	3330	3	19	9	N	17					49
03	4433	X	3353	-0-	-1080 B	-0-	3330	3	23	9	N	21					70
04	3975	X	3975	-0-	-0- B	-0-	3932	3	43	9	N	39					109
05	4154	X	3623	-0-	-531 B	-0-	3605	3	18	9	N	16					125
*06	3643	X	3643	-0-	-0- B	-0-	3626	3	17	9	N	15					140

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

01	1023	N	577	-0-	-446 B	-0-	566	3	11	9	N	10					82
02	840	N	567	-0-	-273 B	-0-	565	3	2	9	N	2					84
03	775	N	566	-0-	-209 B	-0-	565	3	1	9	N	1					85
04	575	N	575	-0-	-0- B	-0-	556	3	19	9	N	17					102
05	620	N	506	-0-	-114 B	-0-	498	3	8	9	N	7					109
06	540	N	434	-0-	-106 B	-0-	425	3	9	9	N	8					117

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2736	N	2736	-0-	-0- B	-0-	2736	3			N	-0-					87
02	2408	N	2370	-0-	-38 B	-0-	2346	3	24	9	N	22					109
03	2377	N	2377	-0-	-0- B	-0-	2346	3	31	9	N	28					137
04	2855	N	2855	-0-	-0- B	-0-	2792	3	63	9	N	57					194
05	3069	N	2990	-0-	-79 B	-0-	2924	3	66	9	N	60	189	1			65
*06	2780	N	2780	-0-	-0- B	-0-	2763	3	17	9	N	15					80

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1773	-0-	-149 B	-0-	1773	3			N	-0-					60
02	1876	N	1699	-0-	-177 B	-0-	1680	3	19	9	N	17					77
03	1860	N	1700	-0-	-160 B	-0-	1680	3	20	9	N	18					95
04	1784	N	1784	-0-	-0- B	-0-	1761	3	23	9	N	21					116
05	1984	N	1921	-0-	-63 B	-0-	1891	3	30	9	N	27					143
*06	1749	N	1749	-0-	-0- B	-0-	1736	3	13	9	N	12					155

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	2380	-0-	-1650 B	-0-	2380	3			N	-0-					110
02	3612	X	3545	-0-	-67 B	-0-	3523	3	22	9	N	20					130
03	3906	X	3567	-0-	-339 B	-0-	3523	3	44	9	N	40					170
04	3803	X	3803	-0-	-0- B	-0-	3756	3	47	9	N	43					213
05	3812	X	3812	-0-	-0- B	-0-	3753	3	59	9	N	54	192	1			75
06	3810	X	3658	-0-	-152 B	-0-	3622	3	36	9	N	33					108

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	3436	-0-	-1183 B	-0-	3412	3	24	9	N	22	185	1			52
02	4116	X	4007	-0-	-109 B	-0-	3968	3	39	9	N	35					87
03	4557	X	3996	-0-	-561 B	-0-	3968	3	28	9	N	25					112
04	4410	X	3484	-0-	-926 B	-0-	3425	3	59	9	N	54					166
05	4061	X	3683	-0-	-378 B	-0-	3630	3	53	9	N	48					214
06	4290	X	3579	-0-	-711 B	-0-	3527	3	52	9	N	47	187	1			74

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2100	-0-	-287 B	-0-	2100	3			N	-0-					95
02	2128	N	1974	-0-	-154 B	-0-	1961	3	13	9	N	12					107
03	2263	N	1991	-0-	-272 B	-0-	1961	3	30	9	N	27					134
04	2067	N	2067	-0-	-0- B	-0-	2042	3	25	9	N	23					157
05	2325	N	2148	-0-	-177 B	-0-	2122	3	26	9	N	24					181
*06	2027	N	2027	-0-	-0- B	-0-	2012	3	15	9	N	14					195

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1051	-0-	-34 B	-0-	1048	3	3	9	N	3					35
02	952	N	876	-0-	-76 B	-0-	858	3	18	9	N	16					51
03	876	N	876	-0-	-0- B	-0-	858	3	18	9	N	16					67
04	1020	N	920	-0-	-100 B	-0-	903	3	17	9	N	15					82
05	1178	N	969	-0-	-209 B	-0-	954	3	15	9	N	14					96
06	840	N	819	-0-	-21 B	-0-	806	3	13	9	N	12					108

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					33
02	644	N	525	-0-	-119 B	-0-	525	3			N	-0-					33
03	713	N	525	-0-	-188 B	-0-	525	3			N	-0-					33
04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					33
05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					33
06	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					33

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	444	-0-	-145 B	-0-	444	3			N	-0-					62
02	504	N	420	-0-	-84 B	-0-	420	3			N	-0-					62
03	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					62
04	652	N	652	-0-	-0- B	-0-	628	3	24	9	N	22					84
05	612	N	612	-0-	-0- B	-0-	595	3	17	9	N	15					99
*06	607	N	607	-0-	-0- B	-0-	582	3	25	9	N	23					122

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	X	575	-0-	-0- B	-0-	564	2	11	9	N	10					121
02	739	X	739	-0-	-0- B	-0-	735	2	4	9	N	4					125
03	804	X	804	-0-	-0- B	-0-	801	2	3	9	N	3					128
*04	733	N	733	-0-	-0- B	-0-	732	2	1	9	N	1					129
*05	739	N	739	-0-	-0- B	-0-	737	2	2	9	N	2					131
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					131

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					40
02	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					40
03	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					40
04	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					40
05	1085	N	1029	-0-	-56 B	-0-	1029	2			N	-0-					40
*06	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					40

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

01	9239	X	9239	-0-	-0-	-0-	359	1	8880	3	N	-0-					81
02	8759	X	8759	-0-	-0-	-0-	378	1	8381	3	N	-0-					81
03	9888	X	9888	-0-	-0-	-0-	326	1	9562	3	N	-0-					81
04	8387	X	8387	-0-	-0-	-0-	14	1	8373	3	N	-0-					81
*05	9612	X	9612	-0-	-0-	-0-	9470	3	136	4	N	5					86
							6	9									
*06	9040	X	9040	-0-	-0-	-0-	9039	3	1	9	N	1					87

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016 - PLUGGED 06/22/16

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

01	2263	X	1423	-0-	-840	-0-	1423	3			N	-0-					94
02	2864	X	2864	-0-	-0-	-0-	2864	3			N	-0-					94
03	2139	X	1527	-0-	-612	-0-	1527	3			N	-0-					94
04	1380	N	872	-0-	-508	-0-	872	3			N	-0-					94
05	3100	X	1431	-0-	-1669	-0-	1431	3			N	-0-					94
06	3000	X	883	-0-	-2117	-0-	883	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

01	11563	X	47	-0-	-11516	-0-	47	1			N	-0-					-0-
02	10444	X	42	-0-	-10402	-0-	42	1			N	-0-					-0-
03	11563	X	47	-0-	-11516	-0-	47	1			N	-0-					-0-
04	6600	X	-0-	-0-	-6600	-0-					N	-0-					-0-
05	6820	X	-0-	-0-	-6820	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

01	7006	X	6676	-0-	-330	-0-	6676	3			N	-0-					-0-
02	6272	X	6212	-0-	-60	-0-	6212	3			N	-0-					-0-
03	6913	X	6251	-0-	-662	-0-	6212	3	39	9	N	35					35
04	6660	X	6574	-0-	-86	-0-	6574	3			N	-0-					35
05	7037	X	6794	-0-	-243	-0-	6793	3	1	9	N	1					36
06	6660	X	6306	-0-	-354	-0-	6306	3			N	-0-					36

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
03	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
04	870	N	824	-0-	-46	-0-	824	3			N	-0-					-0-
05	992	N	862	-0-	-130	-0-	862	3			N	-0-					-0-
*06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

01	3214	X	3214	-0-	-0-	-0-	31	1	3183	2	N	-0-					1
02	2932	X	2932	-0-	-0-	-0-	28	1	2903	2	N	1	1	8			1
							1	9									
03	2829	X	2829	-0-	-0-	-0-	31	1	2797	2	N	1	1	8			1
							1	9									
04	2812	X	2812	-0-	-0-	-0-	30	1	2782	2	N	-0-					1
05	2713	X	2713	-0-	-0-	-0-	31	1	2682	2	N	-0-					1
*06	3193	X	3193	-0-	-0-	-0-	30	1	3163	2	N	-0-					1

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

01	6107	X	5683	-0-	-424	-0-	5683	2			N	-0-					195
02	5516	X	5313	-0-	-203	-0-	5313	2			N	-0-					195
03	6107	X	5794	-0-	-313	-0-	5794	2			N	-0-					195
04	5700	X	5538	-0-	-162	-0-	5524	2	14	9	N	13					208
05	5890	X	5790	-0-	-100	-0-	5788	2	2	9	N	2					210
06	5700	X	5132	-0-	-568	-0-	5132	2			N	-0-					210

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2496	-0-	-356	-0-	2496	2			N	-0-					129
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					129
03	2852	X	2665	-0-	-187	-0-	2665	2			N	-0-					129
04	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-	4	7			125
05	2852	X	2514	-0-	-338	-0-	2513	2	1	9	N	1					126
06	2760	X	2556	-0-	-204	-0-	2556	2			N	-0-					126

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3588	X	3588	-0-	-0-	-0-	181	1	3407	3	N	-0-					-0-
02	3427	X	3427	-0-	-0-	-0-	195	1	3232	3	N	-0-					-0-
03	3347	X	3347	-0-	-0-	-0-	167	1	3180	3	N	-0-					-0-
04	3263	X	3263	-0-	-0-	-0-	14	1	3249	3	N	-0-					-0-
05	3129	X	3129	-0-	-0-	-0-	3129	3			N	-0-					-0-
*06	2862	X	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3472	-0-	-0-	-0-	80	1	3392	3	N	-0-					34
02	3192	X	3192	-0-	-0-	-0-	89	1	3103	3	N	-0-					34
03	3492	X	3492	-0-	-0-	-0-	83	1	3402	3	N	6					40
							7	9									
04	3330	X	3308	-0-	-22	-0-	13	1	3295	3	N	-0-					40
*05	3445	X	3445	-0-	-0-	-0-	3400	3	45	9	N	41					81
06	3330	X	3252	-0-	-78	-0-	3252	3			N	-0-					81

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3739	X	3001	-0-	-738	-0-	3001	3			N	-0-					-0-
02	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
03	3010	X	3010	-0-	-0-	-0-	4	1	3006	3	N	-0-					-0-
04	2490	X	909	-0-	-1581	-0-	14	1	895	3	N	-0-					-0-
05	2573	X	2325	-0-	-248	-0-	2325	3			N	-0-					-0-
*06	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1153	N	1153	-0-	-0-	-0-	1152	2	1	9	N	1					38
02	1083	N	1083	-0-	-0-	-0-	1079	2	4	9	N	4					42
03	1183	N	1183	-0-	-0-	-0-	1177	2	6	9	N	5					47
04	1110	N	1077	-0-	-33	-0-	1074	2	3	9	N	3					50
05	1307	N	1307	-0-	-0-	-0-	1305	2	2	9	N	2					52
*06	1208	N	1208	-0-	-0-	-0-	1207	2	1	9	N	1					53

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					180
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					180
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					180
*04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					180
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1047	-0-	-534	-0-	25	1	1011	2	N	10					177
							11	9									
02	1439	N	1439	-0-	-0-	-0-	28	1	1400	2	N	10					187
							11	9									
03	1647	N	1647	-0-	-0-	-0-	31	1	1602	2	N	13					200
							14	9									
04	1591	N	1591	-0-	-0-	-0-	30	1	1544	2	N	15					215
							17	9									
05	1595	N	1595	-0-	-0-	-0-	31	1	1561	2	N	3					218
							3	9									
06	1590	N	1468	-0-	-122	-0-	29	1	1429	2	N	9	184	1			43
							10	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

01	4092	X	1956	-0-	-2136	-0-	318	1	1638	2	N	-0-					83
02	3696	X	3037	-0-	-659	-0-	473	1	2564	2	N	-0-					83
03	3906	X	3070	-0-	-836	-0-	501	1	2569	2	N	-0-					83
04	3420	X	2875	-0-	-545	-0-	415	1	2460	2	N	-0-					83
05	3534	X	2470	-0-	-1064	-0-	420	1	2050	2	N	-0-					83
06	3240	X	1996	-0-	-1244	-0-	493	1	1503	2	N	-0-					83

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

01	0	A	-0-	-0-	-0-	-0-					Y	-0-	83	7			-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/2017

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

01	372	N	296	-0-	-76	-0-	296	2			N	-0-					104
02	420	N	227	-0-	-193	-0-	227	2			N	-0-					104
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					104
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					104
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					104
06	480	N	371	-0-	-109	-0-	371	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					158
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					158
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					158
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					158
*05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					158
*06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					158

TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

01	2852	X	1502	-0-	-1350	-0-	1491	2	11	9	N	10					97
02	2576	X	1749	-0-	-827	-0-	1748	2	1	9	N	1	1	8			97
03	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					97
04	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					97
05	2852	X	2645	-0-	-207	-0-	2645	2			Y	-0-					97
06	2760	X	816	-0-	-1944	-0-	816	2			Y	-0-					97

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

01	2919	N	2785	-0-	-134	-0-	281	1	2450	3	N	49	178	1			82
							54	9									
02	2800	N	2831	-0-	31	31	254	1	2519	3	N	53					135
							58	9									
03	3100	N	3074	-0-	-26	5	281	1	2736	3	N	52					187
							57	9									
04	2890		2890	-0-	-0-	5	272	1	2568	3	N	45	174	1			58
							50	9									
05	2985		2980	-0-	-5	-0-	281	1	2647	3	N	47					105
							52	9									
*06	2538		2538	-0-	-0-	-0-	2499	3	39	9	N	35					140

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					60
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					60
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					60
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					60
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					60
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					60

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

01	827	X	827	-0-	-0-	B	-0-	827	2		N	-0-					149
02	700	X	552	-0-	-148		-0-	552	2		N	-0-					149
03	2054	X	2054	-0-	-0-		-0-	2054	2		N	-0-					149
04	1770	X	1337	-0-	-433		-0-	1337	2		N	-0-					149
05	1306	X	1306	-0-	-0-		-0-	1306	2		N	-0-					149
06	1980	N	NO RPT	-0-	-1980		-0-				N	NO RPT					149

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

01	620	X	-0-	-0-	-620	B	-0-				N	-0-					123
02	448	X	-0-	-0-	-448		-0-				N	-0-					123
03	310	X	-0-	-0-	-310		-0-				N	-0-					123
04	0	X	-0-	-0-	-0-		-0-				N	-0-					123
05	0	X	-0-	-0-	-0-		-0-				N	-0-					123
06	0	N	-0-	-0-	-0-		-0-				N	-0-					123

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/26/2017 - P/A 07/26/17

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	310	N	8	-0-	-302	-0-	8	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

01	1240	N	1034	-0-	-206	-0-	10	1	1024	2	N	-0-					30
02	1138	N	1138	-0-	-0-	-0-	10	1	1128	2	N	-0-					30
03	1246	N	1246	-0-	-0-	-0-	10	1	1236	2	N	-0-					30
04	1201	N	1201	-0-	-0-	-0-	10	1	1191	2	N	-0-					30
05	1271	N	1241	-0-	-30	-0-	10	1	1231	2	N	-0-					30
*06	1227	N	1227	-0-	-0-	-0-	10	1	1217	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CARRIE KILLEBREW (MORROW) //CONT.// 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					40
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					40
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					40
04	240	N	96	-0-	-144	-0-	96	2			N	-0-					40
05	496	N	-0-	-0-	-496	-0-					N	-0-					40
06	450	N	-0-	-0-	-450	-0-					N	-0-					40

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1721	-0-	-139	-0-	33	1	1688	3	N	-0-					118
02	1624	N	1609	-0-	-15	-0-	27	1	1582	3	N	-0-					118
03	1798	N	1776	-0-	-22	-0-	27	1	1749	3	N	-0-					118
04	1680	N	1614	-0-	-66	-0-	14	1	1570	3	N	-0-	4	5			114
							30	4									
*05	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					114
06	1710	N	1708	-0-	-2	-0-	1708	3			N	-0-					114

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	351	-0-	-52	-0-	10	1	341	3	N	-0-					71
02	364	N	295	-0-	-69	-0-	6	1	279	3	N	-0-					71
							10	4									
03	992	N	344	-0-	-648	-0-	9	1	335	3	N	-0-					71
04	330	N	309	-0-	-21	-0-	14	1	295	3	N	-0-					71
05	341	N	308	-0-	-33	-0-	308	3			N	-0-					71
06	330	N	297	-0-	-33	-0-	297	3			N	-0-					71

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, LLC 501480
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF. 10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3772	R	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-
02	3437	R	3437	-0-	-0-	-0-	3437	3			N	-0-					-0-
03	4070	R	4070	-0-	-0-	-0-	4070	3			N	-0-					-0-
04	3786	R	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
05	4179	R	4179	-0-	-0-	-0-	4179	3			N	-0-					-0-
*06	4140	R	4140	-0-	-0-	-0-	4140	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					88
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					88
03	124	N	84	-0-	-40	-0-	84	3			N	-0-					88
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					88
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					88
06	90	N	-0-	-0-	-90	-0-					N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1130	-0-	-172	-0-	72	1	1058	2	N	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	72	1	1269	2	N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	72	1	1215	2	N	-0-					-0-
04	1338	N	1338	-0-	-0-	-0-	72	1	1266	2	N	-0-					-0-
05	1488	N	1328	-0-	-160	-0-	72	1	1256	2	N	-0-					-0-
*06	1328	N	1328	-0-	-0-	-0-	72	1	1256	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	671	-0-	-321	-0-	31	1	640	2	N	-0-					181
02	672	N	612	-0-	-60	-0-	28	1	584	2	N	-0-					181
03	682	N	578	-0-	-104	-0-	31	1	547	2	N	-0-					181
04	660	N	503	-0-	-157	-0-	30	1	473	2	N	-0-					181
05	682	N	634	-0-	-48	-0-	31	1	603	2	N	-0-					181
*06	590	N	590	-0-	-0-	-0-	30	1	560	2	N	-0-					181

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1836	-0-	-396	-0-	23	1	1813	2	N	-0-					65
02	2151	N	2151	-0-	-0-	-0-	28	1	2123	2	N	-0-					65
03	2196	N	2196	-0-	-0-	-0-	29	1	2142	2	N	23					88
							25	9									
04	2090	N	2090	-0-	-0-	-0-	30	1	2060	2	N	-0-					88
05	2387	N	1882	-0-	-505	-0-	20	1	1862	2	N	-0-					88
06	2130	N	2056	-0-	-74	-0-	29	1	2027	2	N	-0-					88

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1337	-0-	-213	-0-	20	1	1317	2	N	-0-					50
02	1444	N	1444	-0-	-0-	-0-	28	1	1416	2	N	-0-					50
03	1497	N	1497	-0-	-0-	-0-	31	1	1430	2	N	33					83
							36	9									
04	1409	N	1409	-0-	-0-	-0-	30	1	1379	2	N	-0-					83
05	1612	N	1303	-0-	-309	-0-	23	1	1247	2	N	30					113
							33	9									
*06	1462	N	1462	-0-	-0-	-0-	29	1	1433	2	N	-0-					113

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	30	1	737	2	N	5					178
							6	9									
02	504	N	499	-0-	-5	-0-	28	1	471	2	N	-0-					178
03	558	N	521	-0-	-37	-0-	31	1	490	2	N	-0-					178
04	796	N	796	-0-	-0-	-0-	30	1	764	2	N	2					180
							2	9									
05	804	N	804	-0-	-0-	-0-	31	1	773	2	N	-0-					180
*06	796	N	796	-0-	-0-	-0-	30	1	766	2	N	-0-					180

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

01	1426	N	1170	-0-	-256	B	-0-	1170	2			N	-0-					-0-
02	1577	N	1577	-0-	-0-	B	-0-	1577	2			N	-0-					-0-
03	1640	N	1640	-0-	-0-	B	-0-	1640	2			N	-0-					-0-
04	1650	N	1650	-0-	-0-	B	-0-	1650	2			N	-0-					-0-
*05	1622	N	1622	-0-	-0-	B	-0-	1622	2			N	-0-					-0-
*06	1612	N	1612	-0-	-0-	B	-0-	1612	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF. 13130 - 13140

01	2294	X	1262	-0-	-1032		-0-	1262	2			N	-0-					78
02	1260	X	919	-0-	-341		-0-	919	2			N	-0-					78
03	2201	X	1707	-0-	-494		-0-	1707	2			N	-0-					78
04	2130	X	1926	-0-	-204		-0-	1926	2			N	-0-					78
05	2201	X	1052	-0-	-1149		-0-	1052	2			N	-0-					78
06	1650	N	855	-0-	-795		-0-	855	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF. 12929 - 12994

01	310	N	253	-0-	-57		-0-	253	2			N	-0-					64
02	308	N	287	-0-	-21		-0-	287	2			N	-0-					64
03	341	N	341	-0-	-0-		-0-	341	2			N	-0-					64
04	304	N	304	-0-	-0-		-0-	304	2			N	-0-					64
05	339	N	339	-0-	-0-		-0-	339	2			N	-0-					64
06	330	N	304	-0-	-26		-0-	304	2			N	-0-					64

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF. 13178 - 13262

01	4619	X	-0-	-0-	-4619		-0-					N	-0-					80
02	4172	X	-0-	-0-	-4172		-0-					N	-0-					80
03	4532	X	4532	-0-	-0-		-0-	4532	2			N	-0-					80
04	4392	X	4392	-0-	-0-		-0-	4392	2			N	-0-					80
*05	4738	X	4738	-0-	-0-		-0-	4738	2			N	-0-					80
*06	4466	X	4466	-0-	-0-		-0-	4466	2			N	-0-					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

01	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

01	2046	N	1861	-0-	-185	-0-	1840	2	21	9	N	19						164
02	2008	N	2008	-0-	-0-	-0-	1983	2	25	9	N	23						187
03	2227	N	2227	-0-	-0-	-0-	2207	2	20	9	N	18						205
04	2259	N	2259	-0-	-0-	-0-	2237	2	22	9	N	20						225
*05	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-						225
06	2160	N	2086	-0-	-74	-0-	2086	2			N	-0-	174	1				51

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

01	1116	N	913	-0-	-203	-0-	903	2	10	9	N	9						186
02	1042	N	1042	-0-	-0-	-0-	1036	2	6	9	N	5						191
03	1145	N	1145	-0-	-0-	-0-	1131	2	14	9	N	13						204
04	967	N	967	-0-	-0-	-0-	945	2	22	9	N	20						224
05	1147	N	1082	-0-	-65	-0-	1078	2	4	9	N	4						228
06	1110	N	1020	-0-	-90	-0-	1020	2			N	-0-	182	1				46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

01	961	N	882	-0-	-79	-0-	871	2	11	9	N	10						220
02	974	N	974	-0-	-0-	-0-	959	2	15	9	N	14						234
03	1144	N	1144	-0-	-0-	-0-	1125	2	19	9	N	17						251
04	891	N	891	-0-	-0-	-0-	891	2			N	-0-						251
05	1085	N	982	-0-	-103	-0-	982	2			N	-0-						251
06	1110	N	803	-0-	-307	-0-	803	2			N	-0-	182	1				69

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						78

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1153	N	1153	-0-	-0-	-0-	1143	2	10	9	N	9					94
02	967	N	967	-0-	-0-	-0-	963	2	4	9	N	4					98
03	1427	N	1427	-0-	-0-	-0-	1404	2	23	9	N	21					119
04	901	N	901	-0-	-0-	-0-	890	2	11	9	N	10					129
05	1611	N	1611	-0-	-0-	-0-	1594	2	17	9	N	15					144
*06	1602	N	1602	-0-	-0-	-0-	1566	2	36	9	N	33	100	1			77

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

01	217	N	206	-0-	-11	-0-	206	2			N	-0-					94
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					94
03	248	N	210	-0-	-38	-0-	210	2			N	-0-					94
04	210	N	200	-0-	-10	-0-	200	2			N	-0-					94
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					94
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					94

MARTIN-CLARK WELL #: RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 12/16/2014

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

01	1106	N	1106	-0-	-0-	-0-	1028	2	78	9	N	71					129
02	1045	N	1045	-0-	-0-	-0-	898	2	147	9	N	134	192	1			71
03	1054	N	969	-0-	-85	-0-	946	2	23	9	N	21					92
04	1071	N	1071	-0-	-0-	-0-	1046	2	25	9	N	23					115
05	1054	N	944	-0-	-110	-0-	924	2	20	9	N	18					133
*06	955	N	955	-0-	-0-	-0-	921	2	34	9	N	31	97	1			67

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

01	14B2 EXT		-0-	-0-	-0-	-0-					N	44	191	1			118
02	14B2 EXT		-0-	-0-	-0-	-0-					N	40					158
03	14B2 EXT		-0-	-0-	-0-	-0-					N	67					225
04	14B2 EXT		-0-	-0-	-0-	-0-					N	45					270
05	14B2 EXT		-0-	-0-	-0-	-0-					N	56	188	1			138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	62					200

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1235	N	1235	-0-	-0-	-0-	1221	2	14	9	N	13					98
02	1667	N	1667	-0-	-0-	-0-	1654	2	13	9	N	12					110
03	1485	N	1485	-0-	-0-	-0-	1450	2	35	9	N	32					142
04	1508	N	1508	-0-	-0-	-0-	1442	2	66	9	N	60					202
05	1605	N	1605	-0-	-0-	-0-	1521	2	84	9	N	76	190	1			88
*06	1578	N	1578	-0-	-0-	-0-	1491	2	87	9	N	79					167

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1744	-0-	-612	-0-	1740	2	4	9	N	4					83
02	2128	N	1856	-0-	-272	-0-	1856	2			N	-0-					83
03	2356	N	2099	-0-	-257	-0-	2099	2			N	-0-					83
04	2200	N	2200	-0-	-0-	-0-	2183	2	17	9	N	15					98
05	2250	N	2250	-0-	-0-	-0-	2221	2	29	9	N	26					124
06	2040	N	1662	-0-	-378	-0-	1630	2	32	9	N	29					153

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2260	-0-	-127	-0-	2252	2	8	9	N	7					202
02	2240	N	2055	-0-	-185	-0-	2046	2	9	9	N	8					210
03	2675	N	2675	-0-	-0-	-0-	2666	2	9	9	N	8					218
04	2339	N	2339	-0-	-0-	-0-	2329	2	10	9	N	9					227
05	2382	N	2382	-0-	-0-	-0-	2368	2	14	9	N	13					240
06	2520	N	2347	-0-	-173	-0-	2311	2	36	9	N	33	195	1			78

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2804	X	2804	-0-	-0-	-0-	2787	2	17	9	N	15					127
02	2520	X	2329	-0-	-191	-0-	2328	2	1	9	N	1					128
03	2790	X	2638	-0-	-152	-0-	2638	2			N	-0-					128
04	2700	N	2439	-0-	-261	-0-	2417	2	22	9	N	20					148
05	2573	N	2489	-0-	-84	-0-	2430	2	59	9	N	54					202
06	2550	N	2369	-0-	-181	-0-	2307	2	62	9	N	56					258

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					213
02	0	N	-0-	-0-	-0-	-0-					N	-0-					213
03	0	N	-0-	-0-	-0-	-0-					N	-0-					213
04	0	N	-0-	-0-	-0-	-0-					N	-0-					213
05	0	N	-0-	-0-	-0-	-0-					N	-0-					213
06	0	N	-0-	-0-	-0-	-0-					N	-0-					213

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

01	403	N	359	-0-	-44	-0-	356	2	3	9	N	3					145
02	308	N	271	-0-	-37	-0-	268	2	3	9	N	3					148
03	327	N	327	-0-	-0-	-0-	321	2	6	9	N	5					153
04	360	N	291	-0-	-69	-0-	287	2	4	9	N	4					157
05	310	N	267	-0-	-43	-0-	266	2	1	9	N	1					158
06	330	N	242	-0-	-88	-0-	242	2			N	-0-					158

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

01	5172	X	5172	-0-	-0-	-0-	5102	2	70	9	N	64	196	1			78
02	4642	X	4642	-0-	-0-	-0-	4595	2	47	9	N	43					121
03	5038	X	5038	-0-	-0-	-0-	4969	2	69	9	N	63					184
04	4860	X	4773	-0-	-87	-0-	4721	2	52	9	N	47					231
05	5022	X	4970	-0-	-52	-0-	4924	2	46	9	N	42	193	1			80
06	4860	X	4773	-0-	-87	-0-	4734	2	39	9	N	35					115

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

01	3791	X	3791	-0-	-0-	-0-	3738	2	53	9	N	48					210
02	3329	X	3329	-0-	-0-	-0-	3301	2	28	9	N	25					235
03	3677	X	3677	-0-	-0-	-0-	3611	2	66	9	N	60	197	1			98
04	3363	X	3363	-0-	-0-	-0-	3346	2	17	9	N	15					113
05	3567	X	3567	-0-	-0-	-0-	3532	2	35	9	N	32					145
*06	3413	X	3413	-0-	-0-	-0-	3388	2	25	9	N	23					168

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

01	1922	N	1634	-0-	-288	-0-	1496	2	138	9	N	125	191	1			164
02	1908	N	1908	-0-	-0-	-0-	1692	2	216	9	N	196	198	1			162
03	2046	N	2046	-0-	-0-	-0-	1859	2	187	9	N	170	190	1			142
04	2003	N	2003	-0-	-0-	-0-	1827	2	176	9	N	160					302
05	2125	N	2125	-0-	-0-	-0-	1925	2	200	9	N	182	381	1			103
06	1980	N	1952	-0-	-28	-0-	1810	2	142	9	N	129					232

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

01	1767	N	1440	-0-	-327	-0-	1421	2	19	9	N	17					217
02	1568	N	1228	-0-	-340	-0-	1217	2	11	9	N	10					227
03	1643	N	1388	-0-	-255	-0-	1379	2	9	9	N	8	197	1			38
04	1475	N	1475	-0-	-0-	-0-	1453	2	22	9	N	20					58
05	1638	N	1638	-0-	-0-	-0-	1575	2	63	9	N	57					115
*06	1568	N	1568	-0-	-0-	-0-	1504	2	64	9	N	58					173

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

01	17422	X	15361	-0-	-2061	-0-	15049	2	312	9	N	284	179	1			318
02	15736	X	14654	-0-	-1082	-0-	14306	2	348	9	N	316	386	1			248
03	17422	X	15354	-0-	-2068	-0-	14999	2	355	9	N	323	166	1			405
04	16860	X	13738	-0-	-3122	-0-	13463	2	275	9	N	250	183	1			472
05	17422	X	16936	-0-	-486	-0-	16732	2	204	9	N	185	384	1			273
*06	15848	X	15848	-0-	-0-	-0-	15577	2	271	9	N	246	194	1			325

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23529	X	19275	-0-	-4254	-0-	18705	2	570	9	N	518	745	1			177
02	21252	X	16286	-0-	-4966	-0-	15776	2	510	9	N	464	380	1			261
03	23529	X	20069	-0-	-3460	-0-	19383	2	686	9	N	624	558	1			327
04	21330	X	19801	-0-	-1529	-0-	19115	2	686	9	N	624	555	1			396
05	22041	X	19588	-0-	-2453	-0-	18948	2	640	9	N	582	567	1			411
06	19410	X	18310	-0-	-1100	-0-	17780	2	530	9	N	482	566	1			327

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30845	X	24356	-0-	-6489	-0-	23544	2	812	9	N	738	954	1			133
02	27860	X	21764	-0-	-6096	-0-	21084	2	680	9	N	618	576	1			175
03	30690	X	24279	-0-	-6411	-0-	23442	2	837	9	N	761	744	1			192
04	28350	X	22240	-0-	-6110	-0-	21533	2	707	9	N	643	554	1			281
05	27497	X	22311	-0-	-5186	-0-	21623	2	688	9	N	625	553	1			353
06	23580	X	21178	-0-	-2402	-0-	20541	2	637	9	N	579	558	1			374

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24645	X	19602	-0-	-5043	-0-	19290	2	312	9	N	284	187	1			278
02	22260	X	20411	-0-	-1849	-0-	20080	2	331	9	N	301	371	1			208
03	24366	X	22298	-0-	-2068	-0-	21967	2	331	9	N	301	186	1			323
04	23580	X	19913	-0-	-3667	-0-	19580	2	333	9	N	303	385	1			241
05	24366	X	20618	-0-	-3748	-0-	20326	2	292	9	N	265	369	1			137
06	21870	X	18105	-0-	-3765	-0-	17850	2	255	9	N	232	179	1			190

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3303	-0-	-262	-0-	3185	2	118	9	N	107	192	1			202
02	3220	X	3192	-0-	-28	-0-	3048	2	144	9	N	131	198	1			135
03	3565	X	3538	-0-	-27	-0-	3384	2	154	9	N	140					275
04	3450	X	2974	-0-	-476	-0-	2828	2	146	9	N	133	190	1			218
05	3643	X	3643	-0-	-0-	-0-	3450	2	193	9	N	175	196	1			197
*06	3508	X	3508	-0-	-0-	-0-	3274	2	234	9	N	213	178	1			232

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9455	X	8728	-0-	-727	-0-	8528	2	200	9	N	182	194	1			485
02	8540	X	7644	-0-	-896	-0-	7525	2	119	9	N	108	390	1			203
03	10375	X	10375	-0-	-0-	-0-	10042	2	333	9	N	303	186	1			320
04	9586	X	9586	-0-	-0-	-0-	9254	2	332	9	N	302	375	1			247
05	9417	X	9417	-0-	-0-	-0-	9021	2	396	9	N	360	192	1			415
06	9150	X	7831	-0-	-1319	-0-	7522	2	309	9	N	281	384	1			312

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11129	X	8257	-0-	-2872	-0-	8108	2	149	9	N	135	200	1			243
02	9408	X	6245	-0-	-3163	-0-	6143	2	102	9	N	93					336
03	9796	X	7729	-0-	-2067	-0-	7601	2	128	9	N	116	198	1			254
04	9480	X	7808	-0-	-1672	-0-	7657	2	151	9	N	137					391
05	8246	X	8224	-0-	-22	-0-	8074	2	150	9	N	136	192	1			335
06	7980	X	7935	-0-	-45	-0-	7778	2	157	9	N	143	191	1			287

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28458	X	25439	-0-	-3019	-0-	25164	1	275	9	N	250	189	1			219
02	25648	X	24349	-0-	-1299	-0-	24046	1	303	9	N	275	186	1			308
03	28396	X	25891	-0-	-2505	-0-	25575	1	316	9	N	287	374	1			221
04	25920	X	24622	-0-	-1298	-0-	24357	1	265	9	N	241	187	1			275
05	26970	X	24365	-0-	-2605	-0-	24065	1	300	9	N	273	368	1			180
06	26100	X	22556	-0-	-3544	-0-	22311	1	245	9	N	223	181	1			222

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

01	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
02	56	N	23	-0-	-33	-0-	23	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

01	2170	N	586	-0-	-1584	B	-0-	586	2			N	-0-				22
02	1120	N	624	-0-	-496	B	-0-	624	2			N	-0-				22
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3688	-0-	588	B	588	3571	2	117	9	N	106				128
04	3000	N	2763	-0-	-237	B	351	2759	2	4	9	N	4				132
05	3100	N	2844	-0-	-256	B	95	31	1	2813	2	N	-0-				132
06	2100		2859	-0-	759	B	854	31	1	2828	2	N	-0-				132

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

01	1519	N	1141	-0-	-378	B	-0-	1138	2	3	9	N	3				80
02	1344	N	1231	-0-	-113	B	-0-	1231	2			N	-0-				80
03/01 BALANCING DATE STATUS -> -0-																	
03	1473	N	1473	-0-	-0-	B	-0-	1473	2			N	-0-				80
04	1374	N	1374	-0-	-0-	B	-0-	1374	2			N	-0-				80
05	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-				80
06	1440	N	1354	-0-	-86	B	-0-	1354	2			N	-0-				80

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	#	123	-0-	-962	-0-	123	2			N	-0-					122
02	980	#	-0-	-0-	-980	-0-					N	-0-					122
03	1085	#	195	-0-	-890	-0-	99	1	96	2	N	-0-					122
04	360	#	122	-0-	-238	-0-	55	1	67	2	N	-0-					122
05	372	#	-0-	-0-	-372	-0-					N	-0-					122
06	180	#	-0-	-0-	-180	-0-					N	-0-					122

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	R	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1247	R	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
04	1165	R	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
05	1178	#	759	-0-	-419	-0-	759	2			N	-0-					-0-
06	1200	#	569	-0-	-631	-0-	569	2			N	-0-					-0-

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	470	-0-	-181	-0-	425	2	45	9	N	41					290
02	588	N	569	-0-	-19	-0-	514	2	55	9	N	50	194	1			146
03	725	N	725	-0-	-0-	-0-	662	2	63	9	N	57					203
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					203
05	620	N	486	-0-	-134	-0-	442	2	44	9	N	40					243
06	690	N	447	-0-	-243	-0-	411	2	36	9	N	33					276

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	2547	-0-	-1483	-0-	2544	2	3	9	N	3					284
02	3600	X	3600	-0-	-0-	-0-	3575	2	25	9	N	23					307
03	3596	X	3188	-0-	-408	-0-	3179	2	9	9	N	8					315
04	3480	X	3075	-0-	-405	-0-	3075	2			N	-0-	183	1			132
05	3999	X	2415	-0-	-1584	-0-	2413	2	2	9	N	2					134
06	3870	X	2041	-0-	-1829	-0-	2032	2	9	9	N	8					142

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	280	X	126	-0-	-154	-0-	126	2			N	-0-					-0-
03	310	X	145	-0-	-165	-0-	145	2			N	-0-					-0-
04	300	X	132	-0-	-168	-0-	132	2			N	-0-					-0-
05	186	X	135	-0-	-51	-0-	135	2			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2156	-0-	-386	-0-	2156	2			N	-0-					146
02	2296	X	2215	-0-	-81	-0-	2215	2			N	-0-					146
03	2542	X	2427	-0-	-115	-0-	2427	2			N	-0-					146
04	2370	X	2296	-0-	-74	-0-	2296	2			N	-0-					146
05	2859	X	2859	-0-	-0-	-0-	31	1	2828	2	N	-0-					146
06	2340	N	2056	-0-	-284	-0-	31	1	2025	2	N	-0-					146

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2263	-0-	-434	-0-	1	1	2262	2	N	-0-					60
02	2621	X	2621	-0-	-0-	-0-	1	1	2620	2	N	-0-					60
03	2720	X	2720	-0-	-0-	-0-	1	1	2719	2	N	-0-					60
04	2736	X	2736	-0-	-0-	-0-	1	1	2735	2	N	-0-					60
05	2914	X	2198	-0-	-716	-0-	1	1	2197	2	N	-0-					60
06	2640	N	1892	-0-	-748	-0-	1	1	1891	2	N	-0-					60

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					10
02	476	N	298	-0-	-178	-0-	292	2	6	9	Y	5					15
03	465	N	280	-0-	-185	-0-	280	2			Y	-0-					15
04	330	N	299	-0-	-31	-0-	299	2			Y	-0-					15
*05	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					15
*06	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					15

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	82	-0-	-228	-0-	82	2			Y	-0-					-0-
02	280	N	199	-0-	-81	-0-	191	2	8	9	Y	7					7
03	155	N	39	-0-	-116	-0-	39	2			Y	-0-					7
04	90	N	2	-0-	-88	-0-	2	2			Y	-0-					7
*05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					7
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					7

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	743	N	743	-0-	-0-	-0-	742	2	1	9	N	1					18
02	840	N	840	-0-	-0-	-0-	840	2			N	-0-					18
03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					18
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					18
*05	664	N	664	-0-	-0-	-0-	662	2	2	9	N	2					20
*06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					20

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2472	-0-	-132	-0-	250	1	2222	2	N	-0-					68
02	2392	N	2392	-0-	-0-	-0-	222	1	2170	2	N	-0-					68
03	2511	N	2232	-0-	-279	-0-	2232	2			N	-0-					68
04	2400	N	1967	-0-	-433	-0-	1967	2			N	-0-					68
*05	1349	N	1349	-0-	-0-	-0-	1345	2	4	9	N	4					72
*06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					72

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

01	1674	X	1395	-0-	-279	-0-	45	1	1350	2	N	-0-					68
02	1512	X	1177	-0-	-335	-0-	45	1	1132	2	N	-0-					68
03	1736	X	1261	-0-	-475	-0-	45	1	1208	2	N	7					75
							8	9									
04	1680	X	739	-0-	-941	-0-	45	1	691	2	N	3					78
							3	9									
05	1736	X	758	-0-	-978	-0-	39	1	719	2	N	-0-					78
*06	3000	N	3459	-0-	459	459	45	1	3414	2	N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2792	X	2792	-0-	-0-	-0-	68	1	2724	2	N	-0-					157
02	2655	X	2655	-0-	-0-	-0-	68	1	2567	2	N	18	120	1			55
							20	9									
03	3078	X	3078	-0-	-0-	-0-	68	1	2986	2	N	22					77
							24	9									
04	3014	X	3014	-0-	-0-	-0-	68	1	2926	2	N	18					95
							20	9									
05	3280	X	3280	-0-	-0-	-0-	68	1	3212	2	N	-0-					95
*06	3000	N	3561	-0-	561	561	68	1	3493	2	N	-0-					95

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

01	933	X	933	-0-	-0-	-0-	45	1	888	2	N	-0-					-0-
02	1092	X	929	-0-	-163	-0-	45	1	884	2	N	-0-					-0-
03	1209	X	594	-0-	-615	-0-	45	1	549	2	N	-0-					-0-
04	1170	X	475	-0-	-695	-0-	36	1	439	2	N	-0-					-0-
05	1023	X	483	-0-	-540	-0-	45	1	438	2	N	-0-					-0-
06	570	N	423	-0-	-147	-0-	45	1	378	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

01	145	N	145	-0-	-0-	-0-	45	1	100	2	N	-0-					159
02	124	N	124	-0-	-0-	-0-	45	1	79	2	N	-0-					159
03	93	N	68	-0-	-25	-0-	22	1	46	2	N	-0-					159
04	120	N	29	-0-	-91	-0-	29	1			N	-0-					159
05	124	N	42	-0-	-82	-0-	6	1	36	2	N	-0-					159
06	60	N	34	-0-	-26	-0-	24	1	10	2	N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

01	2004	X	2004	-0-	-0-	-0-	32	1	1972	2	N	-0-					80
02	2862	X	2862	-0-	-0-	-0-	45	1	2809	2	N	7					87
							8	9									
03	2544	X	2544	-0-	-0-	-0-	38	1	2500	2	N	5					92
							6	9									
04	2935	X	2935	-0-	-0-	-0-	45	1	2890	2	N	-0-					92
05	2964	X	2964	-0-	-0-	-0-	45	1	2919	2	N	-0-					92
*06	3132	X	3132	-0-	-0-	-0-	36	1	3096	2	N	-0-					92

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

01	1891	#	1056	-0-	-835	B	-2122	1056	3		N	-0-					-0-
02	1708	#	1605	-0-	-103	B	-2225	1605	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2076	CANCELLED UNDERAGE ->			-149										
03	1891	#	1154	-0-	-737	B	-2813	1154	3		N	-0-					-0-
04	1770	#	1357	-0-	-413	B	-3226	1357	3		N	-0-					-0-
05	1767	#	1108	-0-	-659	B	-3885	1108	3		N	-0-					-0-
06	1710	#	1511	-0-	-199	B	-4084	1511	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

01	1178	X	900	-0-	-278	-0-	900	2			N	-0-					97
02	1064	X	898	-0-	-166	-0-	898	2			N	-0-					97
03	1178	X	958	-0-	-220	-0-	958	2			N	-0-					97
04	1110	X	814	-0-	-296	-0-	814	2			N	-0-					97
05	1116	X	852	-0-	-264	-0-	852	2			N	-0-					97
06	930	N	821	-0-	-109	-0-	821	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

01	7626	#	3491	-0-	-4135	-0-	3491	2			N	-0-					73
02	6804	#	14	-0-	-6790	-0-	14	2			N	-0-					73
03	7037	#	10	-0-	-7027	-0-	10	2			N	-0-					73
04	6270	#	5	-0-	-6265	-0-	5	2			N	-0-					73
05	6479	#	-0-	-0-	-6479	-0-					N	-0-					73
06	3390	#	-0-	-0-	-3390	-0-					N	-0-					73

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER RANCH (DOUGLAS) //CONT.// 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

01	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	1318	-0-	-3332	-0-	101	1	1217	2	N	-0-					222
02	4200	X	1430	-0-	-2770	-0-	110	1	1320	2	N	-0-					222
03	1705	X	1615	-0-	-90	-0-	124	1	1491	2	N	-0-					222
04	1590	X	1498	-0-	-92	-0-	115	1	1383	2	N	-0-					222
*05	1503	X	1503	-0-	-0-	-0-	116	1	1387	2	N	-0-					222
06	1560	X	1219	-0-	-341	-0-	94	1	1125	2	N	-0-					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					419
02	0	N	-0-	-0-	-0-	-0-					N	-0-					419
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					419
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					419
*05	614	N	614	-0-	-0-	-0-	614	2			N	-0-					419
*06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

01	4526	X	429	-0-	-4097	-0-	107	1	322	2	N	-0-					656
02	4088	X	448	-0-	-3640	-0-	112	1	336	2	N	-0-					656
03	489	X	489	-0-	-0-	-0-	122	1	367	2	N	-0-					656
04	480	X	448	-0-	-32	-0-	112	1	336	2	N	-0-					656
05	496	X	496	-0-	-0-	-0-	124	1	372	2	N	-0-					656
*06	511	X	511	-0-	-0-	-0-	128	1	383	2	N	-0-					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

01	3782		326	-0-	-3456	-0-	71	1	255	2	N	-0-					354
02	3416		426	-0-	-2990	-0-	93	1	333	2	N	-0-					354
03	496	#	478	-0-	-18	-0-	104	1	374	2	N	-0-					354
04	480	#	395	-0-	-85	-0-	86	1	309	2	N	-0-					354
*05	456	R	456	-0-	-0-	-0-	99	1	357	2	N	-0-					354
06	450	#	365	-0-	-85	-0-	79	1	286	2	N	-0-					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

01	1116	N	977	-0-	-139	-0-	977	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	1054	N	770	-0-	-284	-0-	770	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-
05	992	N	833	-0-	-159	-0-	833	3			N	-0-					-0-
06	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

01	3813	X	3520	-0-	-293	-0-	3520	3			Y	-0-					93
02	3414	X	3414	-0-	-0-	-0-	3414	3			Y	-0-					93
03	3689	X	3578	-0-	-111	-0-	3578	3			Y	-0-					93
04	3540	X	3301	-0-	-239	-0-	3301	3			Y	-0-					93
05	3782	X	3470	-0-	-312	-0-	3470	3			Y	-0-					93
06	3660	X	3363	-0-	-297	-0-	3363	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

01	434	N	294	-0-	-140	-0-	294	3			Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			Y	-0-					-0-
05	310	N	124	-0-	-186	-0-	124	3			Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

01	2201	N	457	-0-	-1744	-0-	457	3			N	-0-					57
02	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					57
03	1240	N	934	-0-	-306	-0-	934	3			N	-0-					57
04	883	N	883	-0-	-0-	-0-	883	3			N	-0-					57
05	1364	N	413	-0-	-951	-0-	413	3			N	-0-					57
06	900	N	268	-0-	-632	-0-	268	3			N	-0-					57

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

01	589	N	528	-0-	-61	-0-	528	3			N	-0-					20
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					20
03	558	N	502	-0-	-56	-0-	502	3			N	-0-					20
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					20
05	589	N	554	-0-	-35	-0-	554	3			N	-0-					20
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

01	434	N	297	-0-	-137	-0-	77	1	220	3	N	-0-					29
02	307	N	307	-0-	-0-	-0-	70	1	237	3	N	-0-					29
03	279	N	244	-0-	-35	-0-	77	1	167	3	N	-0-					29
04	300	N	252	-0-	-48	-0-	75	1	177	3	N	-0-					29
05	341	N	252	-0-	-89	-0-	77	1	175	3	N	-0-					29
*06	243	N	243	-0-	-0-	-0-	75	1	168	3	N	-0-					29

COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

01	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

01	217 X	136	-0-	-81	-0-	136	3		N	-0-			28
02	168 X	118	-0-	-50	-0-	118	3		N	-0-			28
03	155 X	109	-0-	-46	-0-	109	3		N	-0-			28
04	150 X	112	-0-	-38	-0-	112	3		N	-0-			28
05	124 X	105	-0-	-19	-0-	105	3		N	-0-			28
06	120 N	57	-0-	-63	-0-	57	3		N	-0-			28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

01	899 X	700	-0-	-199	-0-	700	3		N	-0-			-0-
02	812 X	790	-0-	-22	-0-	790	3		N	-0-			-0-
03	899 X	853	-0-	-46	-0-	853	3		N	-0-			-0-
04	870 X	825	-0-	-45	-0-	825	3		N	-0-			-0-
05	880 X	880	-0-	-0-	-0-	880	3		N	-0-			-0-
06	840 N	823	-0-	-17	-0-	823	3		N	-0-			-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	X	987	-0-	-129	-0-	987	3			N	-0-					37
02	1008	X	727	-0-	-281	-0-	727	3			N	-0-					37
03	1116	X	650	-0-	-466	-0-	650	3			N	-0-					37
04	990	X	763	-0-	-227	-0-	763	3			N	-0-					37
05	992	X	752	-0-	-240	-0-	752	3			N	-0-					37
06	630	N	489	-0-	-141	-0-	489	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

01	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

01	186	N	183	-0-	-3	-0-	183	3			N	-0-					55
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					55
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					55
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					55
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					55
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

01	62	N	27	-0-	-35	-0-	26	3	1	9	N	1	1	8			-0-
02	34	N	34	-0-	-0-	-0-	33	3	1	9	N	1	1	8			-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	448	N	374	-0-	-74	-0-	374	3			N	-0-					-0-
03	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
04	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

01	3867	X	3867	-0-	-0-	-0-	310	1	3557	3	N	-0-					-0-
02	3328	X	3328	-0-	-0-	-0-	280	1	3048	3	N	-0-					-0-
03	3480	X	3480	-0-	-0-	-0-	310	1	3170	3	N	-0-					-0-
04	3076	X	3076	-0-	-0-	-0-	300	1	2776	3	N	-0-					-0-
05	2387	X	2387	-0-	-0-	-0-	310	1	2077	3	N	-0-					-0-
06	2100	X	1306	-0-	-794	-0-	26	1	1280	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

01	2914	X	2903	-0-	-11	-0-	278	1	2621	3	N	4	4	8			-0-
							4	9									
02	2601	X	2601	-0-	-0-	-0-	271	1	2324	3	N	5	5	8			-0-
							6	9									
03	2790	X	2742	-0-	-48	-0-	290	1	2441	3	N	10	10	8			-0-
							11	9									
04	2820	X	2680	-0-	-140	-0-	291	1	2389	3	N	-0-					-0-
05	2914	X	2788	-0-	-126	-0-	309	1	2479	3	N	-0-					-0-
*06	2677	N	2677	-0-	-0-	-0-	295	1	2382	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					120
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					120
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					120
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					120
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					120
*06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

01	31	N	-0-	-0-	-31	-0-					N	-0-					8
02	28	N	-0-	-0-	-28	-0-					N	-0-					8
03	7	N	-0-	-0-	-7	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	210	-0-		-1247	-0-	95	1	115	2	N	-0-					100
02	532	N	318	-0-		-214	-0-	124	1	194	2	N	-0-					100
03	279	N	223	-0-		-56	-0-	64	1	157	2	N	2	2	8			100
								2	9									
04	210	N	175	-0-		-35	-0-	96	1	79	2	N	-0-					100
*05	341	N	27	-0-		-314	-0-	27	2			N	-0-					100
*06	210	N	46	-0-		-164	-0-	46	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2707	X	2707	-0-		-0-	-0-	78	1	2626	3	N	3					119
								3	9									
02	2478	X	2478	-0-		-0-	-0-	89	1	2389	3	N	-0-					119
03	2679	N	2679	-0-		-0-	-0-	75	1	2604	3	N	-0-					119
04	2619	N	2619	-0-		-0-	-0-	22	1	2597	3	N	-0-					119
05	2701	N	2701	-0-		-0-	-0-	2647	3	54	9	N	49					168
*06	3000	N	4204	-0-		1204	1204	4174	3	30	9	N	27					195

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	397	-0-		-378	-0-	11	1	386	3	N	-0-					97
02	756	N	642	-0-		-114	-0-	23	1	619	3	N	-0-					97
03	769	N	769	-0-		-0-	-0-	24	1	745	3	N	-0-					97
04	736	N	736	-0-		-0-	-0-	11	1	725	3	N	-0-					97
05	727	N	727	-0-		-0-	-0-	727	3			N	-0-					97
06	750	N	686	-0-		-64	-0-	686	3			N	-0-					97

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	X	144	-0-		-0-	-0-	144	3			N	-0-					-0-
02	134	X	134	-0-		-0-	-0-	134	3			N	-0-					-0-
03	186	X	177	-0-		-9	-0-	177	3			N	-0-					-0-
04	180	X	152	-0-		-28	-0-	152	3			N	-0-					-0-
05	235	X	235	-0-		-0-	-0-	235	3			N	-0-					-0-
06	180	N	136	-0-		-44	-0-	136	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	354	-0-		-204	-0-	354	3			N	-0-					-0-
02	504	N	373	-0-		-131	-0-	373	3			N	-0-					-0-
03	496	N	453	-0-		-43	-0-	453	3			N	-0-					-0-
04	634	N	634	-0-		-0-	-0-	634	3			N	-0-					-0-
05	626	N	626	-0-		-0-	-0-	626	3			N	-0-					-0-
06	450	N	190	-0-		-260	-0-	190	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/30/2017 - P/A 05/30/17

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

01	744 N	743	-0-	-1	-0-	743	3			N	-0-					-0-
02	644 N	638	-0-	-6	-0-	638	3			N	-0-					-0-
03	775 N	512	-0-	-263	-0-	512	3			N	-0-					-0-
04	720 N	559	-0-	-161	-0-	559	3			N	-0-					-0-
05	713 N	651	-0-	-62	-0-	651	3			N	-0-					-0-
*06	616 N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/05/2017 - PLUGGED 07/05/17

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-					-0-
02	2862	X	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-
03	2883	X	2046	-0-	-837	-0-	2046	3			N	-0-					-0-
04	2790	X	1700	-0-	-1090	-0-	1700	3			N	-0-					-0-
*05	2883	X	2212	-0-	-671	-0-	2212	3			N	-0-					-0-
06	2790	X	1784	-0-	-1006	-0-	1784	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2017 - PLUGGED 06/29/17

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2441	X	2441	-0-	-0-	-0-	130	1	2311	2	N	-0-					-0-
02	3092	X	3092	-0-	-0-	-0-	130	1	2962	2	N	-0-					-0-
03	3368	X	3368	-0-	-0-	-0-	130	1	3238	2	N	-0-					-0-
04	3759	X	3759	-0-	-0-	-0-	130	1	3629	2	N	-0-					-0-
05	3012	X	3012	-0-	-0-	-0-	130	1	2882	2	N	-0-					-0-
06	2310	X	2101	-0-	-209	-0-	130	1	1971	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	894	N	894	-0-	-0-	-0-	130	1	764	2	N	-0-					-0-
02	896	N	775	-0-	-121	-0-	130	1	645	2	N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	130	1	778	2	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	130	1	793	2	N	-0-					-0-
05	928	N	928	-0-	-0-	-0-	130	1	798	2	N	-0-					-0-
*06	873	N	873	-0-	-0-	-0-	130	1	743	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3467	X	3467	-0-	-0-	-0-	130	1	3337	2	N	-0-					-0-
02	2831	X	2831	-0-	-0-	-0-	130	1	2701	2	N	-0-					-0-
03	2801	X	2801	-0-	-0-	-0-	130	1	2671	2	N	-0-					-0-
04	2927	X	2927	-0-	-0-	-0-	130	1	2797	2	N	-0-					-0-
05	2519	X	2519	-0-	-0-	-0-	130	1	2389	2	N	-0-					-0-
*06	1423	X	1423	-0-	-0-	-0-	95	1	1328	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	605	-0-	-449	-0-	605	3			N	-0-					100
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					100
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					100
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					100
05	1054	N	750	-0-	-304	-0-	750	3			N	-0-					100
06	810	N	517	-0-	-293	-0-	517	3			N	-0-					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	#	2391	-0-	-151	-0-	2391	3			N	-0-					-0-
02	2296	#	2229	-0-	-67	-0-	2229	3			N	-0-					-0-
03	2542	#	2389	-0-	-153	-0-	2389	3			N	-0-					-0-
04	2430	#	2356	-0-	-74	-0-	2356	3			N	-0-					-0-
05	2480	#	2395	-0-	-85	-0-	2395	3			N	-0-					-0-
06	2310	N	2288	-0-	-22	-0-	2288	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	964	N	964	-0-	-0-	-0-	958	3	6	9	N	5					53
02	1597	N	1597	-0-	-0-	-0-	1576	3	21	9	N	19					72
03	1234	N	1234	-0-	-0-	-0-	1225	3	9	9	N	8					80
04	1788	N	1788	-0-	-0-	-0-	1781	3	7	9	N	6					86
*05	1223	N	1223	-0-	-0-	-0-	1215	3	8	9	N	7					93
*06	1207	N	1207	-0-	-0-	-0-	1204	3	3	9	N	3					96

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	X	1030	-0-	-117	-0-	62	1	968	2	N	-0-					75
02	1036	X	993	-0-	-43	-0-	56	1	937	2	N	-0-					75
03	1122	X	1122	-0-	-0-	-0-	52	1	1040	2	N	27					102
							30	9									
04	1054	X	1054	-0-	-0-	-0-	60	1	994	2	N	-0-					102
05	1110	X	1110	-0-	-0-	-0-	62	1	1048	2	N	-0-					102
06	1080	N	1067	-0-	-13	-0-	60	1	1007	2	N	-0-					102

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
03	124	X	76	-0-	-48	-0-	76	2			N	-0-					-0-
04	300	X	175	-0-	-125	-0-	175	2			N	-0-					-0-
05	310	X	270	-0-	-40	-0-	270	2			N	-0-					-0-
*06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	914	-0-	-78	-0-	914	2			N	-0-					157
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					157
03	899	N	703	-0-	-196	-0-	703	2			N	-0-					157
04	875	N	875	-0-	-0-	-0-	875	2			N	-0-					157
05	837	N	319	-0-	-518	-0-	319	2			N	-0-					157
06	690	N	-0-	-0-	-690	-0-					N	-0-					157

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	B -1132					N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	X	31	-0-	-62	-0-	10	1	21	2	N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2332	-0-	-1264	-0-	2332	2			N	-0-					-0-
02	3052	X	2847	-0-	-205	-0-	2847	2			N	-0-					-0-
03	3379	X	3119	-0-	-260	-0-	3119	2			N	-0-					-0-
04	3270	X	1737	-0-	-1533	-0-	1737	2			N	-0-					-0-
05	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
06	3060	X	2029	-0-	-1031	-0-	2029	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1159	-0-	-50	-0-	1159	3			Y	-0-					-0-
02	1064	N	1057	-0-	-7	-0-	1057	3			Y	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
05	1178	N	1173	-0-	-5	-0-	1173	3			Y	-0-					-0-
*06	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

01	8651	X	8651	-0-	-0-	-0-	265	1	8386	2	N	-0-					68
02	8782	X	8782	-0-	-0-	-0-	284	1	8496	2	N	2					70
							2	9									
03	9550	X	9550	-0-	-0-	-0-	313	1	9235	2	N	2					72
							2	9									
04	9138	X	9138	-0-	-0-	-0-	302	1	8836	2	N	-0-					72
05	9367	X	9367	-0-	-0-	-0-	312	1	9053	2	N	2					74
							2	9									
*06	9092	X	9092	-0-	-0-	-0-	303	1	8789	2	N	-0-					74

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					85
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					85
03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					85
04	630	N	626	-0-	-4	-0-	626	2			N	-0-					85
05	700	N	700	-0-	-0-	-0-	700	2			N	-0-					85
06	810	N	649	-0-	-161	-0-	649	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	92	1	36	6	-0-
													120	8			
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-	156	99			248
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					248
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					248
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					248
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					248
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					248
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					248

PLUGGED AND ABANDONED_____ 05/23/2016 - P/A 05/23/16

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

01	798	N	798	-0-	-0-	-0-	792	2	6	9	N	5					225
02	784	N	701	-0-	-83	-0-	694	2	7	9	N	6					231
03	806	N	697	-0-	-109	-0-	694	2	3	9	N	3					234
04	817	N	817	-0-	-0-	-0-	815	2	2	9	N	2					236
05	775	N	741	-0-	-34	-0-	722	2	19	9	N	17					253
06	660	N	549	-0-	-111	-0-	549	2			N	-0-					253

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

01	2573	N	1690	-0-	-883	-0-	1690	2			N	-0-					184
02	1568	N	1553	-0-	-15	-0-	1553	2			N	-0-	137	1			47
03	1612	N	1296	-0-	-316	-0-	1296	2			N	-0-					47
04	1650	N	1171	-0-	-479	-0-	1171	2			N	-0-					47
05	1705	N	1273	-0-	-432	-0-	1221	2	52	9	N	47					47
06	1260	N	1220	-0-	-40	-0-	1220	2			N	-0-					47

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	-0-	-0-	-744 B	-4279					N	-0-					41
02	504	#	-0-	-0-	-504 B	-4783					N	-0-					41
03/01 BALANCING DATE STATUS ->			-3469		CANCELLED UNDERAGE ->	-1314											
03	341	#	-0-	-0-	-341 B	-3810					N	-0-					41
04	0	#	-0-	-0-	-0- B	-3810					N	-0-					41
05	0	#	-0-	-0-	-0- B	-3810					N	-0-					41
06	0	#	-0-	-0-	-0- B	-3810					N	-0-					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

01	8288	X	8288	-0-	-0-	-0-	8288	3			N	-0-					39
02	6944	X	6061	-0-	-883	-0-	6061	3			N	-0-					39
03	8056	X	8056	-0-	-0-	-0-	8056	3			N	-0-					39
04	7659	X	7659	-0-	-0-	-0-	7659	3			N	-0-					39
05	7796	X	7796	-0-	-0-	-0-	7796	3			N	-0-					39
06	7440	X	6237	-0-	-1203	-0-	6237	3			N	-0-					39

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

01	8186	X	8186	-0-	-0-	-0-	8186	3			N	-0-					48
02	8064	X	8064	-0-	-0-	-0-	8064	3			N	-0-					48
03	8607	X	8607	-0-	-0-	-0-	8607	3			N	-0-					48
04	6600	X	6214	-0-	-386	-0-	6214	3			N	-0-					48
05	6933	X	6933	-0-	-0-	-0-	6933	3			N	-0-					48
06	6600	X	5216	-0-	-1384	-0-	5216	3			N	-0-					48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

01	1395	X	1153	-0-	-242	-0-	1153	3			N	-0-					52
02	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					52
03	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					52
04	1260	X	1248	-0-	-12	-0-	1248	3			N	-0-					52
05	1488	X	1376	-0-	-112	-0-	1376	3			N	-0-					52
06	1410	N	730	-0-	-680	-0-	730	3			N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

01	2077	X	951	-0-	-1126	-0-	951	3			N	-0-					275
02	1904	X	938	-0-	-966	-0-	938	3			N	-0-					275
03	2108	X	2090	-0-	-18	-0-	2090	3			N	-0-					275
04	2040	X	2005	-0-	-35	-0-	2005	3			N	-0-					275
05	1995	X	1995	-0-	-0-	-0-	1995	3			N	-0-					275
06	2010	N	1663	-0-	-347	-0-	1663	3			N	-0-					275

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

01	0	X	-0-	-0-	-0-	-0-					N	-0-					162
02	0	X	-0-	-0-	-0-	-0-					N	-0-					162
03	0	X	-0-	-0-	-0-	-0-					N	-0-					162
04	0	X	-0-	-0-	-0-	-0-					N	-0-					162
05	0	X	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	X	908	-0-	-270	-0-	906	3	2	9	N	2					95
02	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					95
03	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					95
04	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					95
05	1209	X	1154	-0-	-55	-0-	1154	3			N	-0-					95
06	1140	N	1002	-0-	-138	-0-	1002	3			N	-0-					95

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	X	407	-0-	-0-	-0-	407	3			N	-0-					15
02	310	X	310	-0-	-0-	-0-	304	3	6	9	N	5					20
03	332	X	332	-0-	-0-	-0-	326	3	6	9	N	5					25
04	268	X	268	-0-	-0-	-0-	268	3			N	-0-					25
05	293	X	293	-0-	-0-	-0-	293	3			N	-0-					25
*06	225	X	225	-0-	-0-	-0-	225	3			N	-0-					25

OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF. 10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	30	1	663	2	N	-0-					82
02	1182	N	1182	-0-	-0-	-0-	45	1	1137	2	N	-0-					82
03	1097	N	1097	-0-	-0-	-0-	45	1	1052	2	N	-0-					82
04	1206	N	1206	-0-	-0-	-0-	45	1	1161	2	N	-0-					82
05	1029	N	1029	-0-	-0-	-0-	45	1	984	2	N	-0-					82
06	330	N	287	-0-	-43	-0-	29	1	258	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	-0-	45	1	181	2	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	45	1	190	2	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	45	1	129	2	N	-0-					-0-
04	210	N	175	-0-	-35	-0-	45	1	130	2	N	-0-					-0-
05	248	N	180	-0-	-68	-0-	45	1	135	2	N	-0-					-0-
06	180	N	71	-0-	-109	-0-	29	1	42	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2024	N	2024	-0-	-0-	-0-	45	1	1979	2	N	-0-					-0-
02	2051	N	2051	-0-	-0-	-0-	45	1	2006	2	N	-0-					-0-
03	2402	N	2402	-0-	-0-	-0-	45	1	2357	2	N	-0-					-0-
04	2298	N	2298	-0-	-0-	-0-	45	1	2253	2	N	-0-					-0-
05	2263	N	2221	-0-	-42	-0-	45	1	2176	2	N	-0-					-0-
06	2250	N	770	-0-	-1480	-0-	29	1	741	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3273	-0-	173	1180	45	1	3228	2	N	-0-					-0-
02	4095	X	2915	-0-	-1180	-0-	45	1	2870	2	N	-0-					-0-
03	3181	X	3181	-0-	-0-	-0-	45	1	3136	2	N	-0-					-0-
04	3000	X	2943	-0-	-57	-0-	45	1	2898	2	N	-0-					-0-
05	3100	X	2977	-0-	-123	-0-	45	1	2932	2	N	-0-					-0-
06	3000	X	1730	-0-	-1270	-0-	30	1	1700	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) //CONT.// 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	X	780	-0-	-553	-0-	30	1	750	2	N	-0-					100
02	1306	X	1306	-0-	-0-	-0-	56	1	1250	2	N	-0-					100
03	1337	X	1337	-0-	-0-	-0-	62	1	1275	2	N	-0-					100
04	1260	X	1259	-0-	-1	-0-	60	1	1199	2	N	-0-					100
05	1457	X	1264	-0-	-193	-0-	62	1	1202	2	N	-0-					100
06	1290	N	1048	-0-	-242	-0-	42	1	1006	2	N	-0-					100

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	171	-0-	-294	-0-	24	1	147	2	N	-0-					45
02	469	N	469	-0-	-0-	-0-	54	1	415	2	N	-0-					45
03	451	N	451	-0-	-0-	-0-	62	1	389	2	N	-0-					45
04	393	N	393	-0-	-0-	-0-	50	1	343	2	N	-0-					45
05	527	N	408	-0-	-119	-0-	58	1	350	2	N	-0-					45
06	450	N	359	-0-	-91	-0-	42	1	317	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	875	-0-	-55	-0-	62	1	813	2	N	-0-					10
02	841	N	841	-0-	-0-	-0-	56	1	785	2	N	-0-					10
03	922	N	922	-0-	-0-	-0-	62	1	860	2	N	-0-					10
04	874	N	874	-0-	-0-	-0-	60	1	814	2	N	-0-					10
05	942	N	942	-0-	-0-	-0-	62	1	880	2	N	-0-					10
06	900	N	893	-0-	-7	-0-	60	1	833	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	150	-0-	-315	-0-	16	1	133	2	N	1					112
							1	9									
02	616	N	616	-0-	-0-	-0-	54	1	529	2	N	30					142
							33	9									
03	699	N	699	-0-	-0-	-0-	62	1	620	2	N	15					157
							17	9									
04	702	N	702	-0-	-0-	-0-	60	1	623	2	N	17					174
							19	9									
05	728	N	728	-0-	-0-	-0-	62	1	655	2	N	10					184
							11	9									
06	690	N	497	-0-	-193	-0-	42	1	442	2	N	12					196
							13	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	X	321	-0-	-51	-0-	54	1	267	2	N	-0-					129
02	336	X	319	-0-	-17	-0-	56	1	263	2	N	-0-					129
03	372	X	351	-0-	-21	-0-	60	1	270	2	N	19	3	8			145
							21	9									
04	330	X	310	-0-	-20	-0-	50	1	260	2	N	-0-					145
05	341	X	340	-0-	-1	-0-	62	1	278	2	N	-0-					145
06	330	N	327	-0-	-3	-0-	58	1	269	2	N	-0-					145

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

01	1829	X	1138	-0-	-691	-0-	66	1	1060	2	N	11					108
							12	9									
02	1484	X	1387	-0-	-97	-0-	87	1	1292	2	N	7					115
							8	9									
03	1621	X	1621	-0-	-0-	-0-	97	1	1511	2	N	12					127
							13	9									
04	1496	X	1496	-0-	-0-	-0-	93	1	1402	2	N	1					128
							1	9									
05	1609	X	1609	-0-	-0-	-0-	96	1	1498	2	N	14					142
							15	9									
06	1560	N	1210	-0-	-350	-0-	65	1	1139	2	N	5					147
							6	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

01	4092	X	3843	-0-	-249	-0-	3843	2			N	-0-					167
02	3668	X	2992	-0-	-676	-0-	2990	2	2	9	N	2					169
03	4061	X	3161	-0-	-900	-0-	3161	2			N	-0-					169
04	3930	X	2678	-0-	-1252	-0-	2678	2			N	-0-					169
05	3844	X	1211	-0-	-2633	-0-	1205	2	6	9	N	5					174
06	3720	X	-0-	-0-	-3720	-0-					N	-0-					174

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

01	744	#	511	-0-	-233	-0-	27	1	451	2	N	30	164	1			65
							33	9									
02	504	#	445	-0-	-59	-0-	26	1	386	2	N	30					95
							33	9									
03	558	#	471	-0-	-87	-0-	27	1	433	2	N	10					105
							11	9									
04	540	#	462	-0-	-78	-0-	29	1	416	2	N	15					120
							17	9									
05	496	#	460	-0-	-36	-0-	29	1	421	2	N	9					129
							10	9									
06	480	#	446	-0-	-34	-0-	29	1	386	2	N	28					157
							31	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	153	-0-	-312	-0-	32	1	121	2	N	-0-					121
02	392	N	295	-0-	-97	-0-	14	1	281	2	N	-0-					121
03	546	N	546	-0-	-0-	-0-	62	1	484	2	N	-0-					121
04	362	N	362	-0-	-0-	-0-	60	1	302	2	N	-0-					121
05	364	N	364	-0-	-0-	-0-	62	1	302	2	N	-0-					121
06	540	N	349	-0-	-191	-0-	60	1	289	2	N	-0-					121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1697	-0-	-411	-0-	97	1	1600	2	N	-0-					5
02	1764	N	1312	-0-	-452	-0-	84	1	1228	2	N	-0-					5
03	1829	N	1630	-0-	-199	-0-	97	1	1533	2	N	-0-					5
04	1650	N	1409	-0-	-241	-0-	91	1	1318	2	N	-0-					5
05	1457	N	1427	-0-	-30	-0-	93	1	1334	2	N	-0-					5
06	1590	N	1316	-0-	-274	-0-	91	1	1225	2	N	-0-					5

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	545					N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	940	-0-	-1013	-0-	940	2			N	-0-					40
02	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					40
03	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					40
04	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					40
05	1891	N	1399	-0-	-492	-0-	1399	2			N	-0-					40
06	1620	N	1407	-0-	-213	-0-	1407	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-13140					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-13140					N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

01	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

01	527 N	113	-0-	-414	B	-0-	112	2	1	9	Y	1					30
02	479 N	479	-0-	-0-	B	-0-	478	2	1	9	Y	1					31
03	445 N	445	-0-	-0-	B	-0-	439	2	6	9	Y	5	18	1			18
04	384 N	384	-0-	-0-	B	-0-	384	2			Y	-0-					18
05	527 N	370	-0-	-157	B	-0-	369	2	1	9	Y	1					19
06	420 N	346	-0-	-74	B	-0-	345	2	1	9	Y	1					20

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
06	14B2 EXT	-0-	-0-	-0-		-0-					N	6					176

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4154	#	2048	-0-	-2106	-0-	10	1	1983	2	N	50			171
							55	9							
02	4272	R	4272	-0-	-0-	-0-	10	1	4221	2	N	37			208
							41	9							
03	4743	#	4489	-0-	-254	-0-	10	1	4457	2	N	20			228
							22	9							
04	4590	#	4118	-0-	-472	-0-	10	1	4100	2	N	7			235
							8	9							
05	4743	#	1225	-0-	-3518	-0-	10	1	1213	2	N	2			237
							2	9							
06	4590	#	-0-	-0-	-4590	-0-					N	-0-			237

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

01	279	N	158	-0-	-121	-0-	158	2			N	-0-			22
02	308	N	292	-0-	-16	-0-	292	2			N	-0-			22
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-			22
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-			22
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-			22
06	360	N	315	-0-	-45	-0-	315	2			N	-0-			22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

01	0	#	-0-	-0-	-0-	-0-					N	-0-					47
02	0	#	-0-	-0-	-0-	-0-					N	-0-					47
03	0	#	-0-	-0-	-0-	-0-					N	-0-					47
04	0	#	-0-	-0-	-0-	-0-					N	-0-					47
05	0	#	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

01	1519	#	722	-0-	-797	-0-	30 3	1 9	689	2	N	3					73
02	1383	R	1383	-0-	-0-	-0-	56 2	1 9	1325	2	N	2					75
03	1424	R	1424	-0-	-0-	-0-	62	1	1362	2	N	-0-					75
04	1290	#	1278	-0-	-12	-0-	60	1	1218	2	N	-0-					75
05	1519	#	1353	-0-	-166	-0-	62 8	1 9	1283	2	N	7					82
06	1380	N	1028	-0-	-352	-0-	42	1	986	2	N	-0-					82

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	158	-0-	-121	-0-	34	1	124	2	N	-0-					168
02	275	N	275	-0-	-0-	-0-	54	1	221	2	N	-0-					168
03	283	N	283	-0-	-0-	-0-	62	1	221	2	N	-0-					168
04	227	N	227	-0-	-0-	-0-	46	1	181	2	N	-0-					168
05	310	N	278	-0-	-32	-0-	62	1	216	2	N	-0-					168
06	270	N	141	-0-	-129	-0-	28	1	107	2	N	5					173
							6	9									

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	#	2238	-0-	-118	-0-	2238	2			N	-0-					74
02	2128	#	1993	-0-	-135	-0-	1992	2	1	9	N	1					75
03	2356	#	2163	-0-	-193	-0-	2163	2			N	-0-					75
04	2280	#	2095	-0-	-185	-0-	2095	2			N	-0-					75
05	2325	#	1074	-0-	-1251	-0-	1070	2	4	9	N	4					79
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1693	-0-	-229	-0-	10	1	1672	2	N	10					70
							11	9									
02	1626	N	1626	-0-	-0-	-0-	10	1	1613	2	N	3					73
							3	9									
03	1757	N	1757	-0-	-0-	-0-	10	1	1747	2	N	-0-					73
04	1804	N	1804	-0-	-0-	-0-	10	1	1791	2	N	3					76
							3	9									
05	1798	N	1626	-0-	-172	-0-	10	1	1614	2	N	2					78
							2	9									
06	1710	N	1566	-0-	-144	-0-	10	1	1556	2	N	-0-					78

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	985	-0-	-348	-0-	985	2			Y	-0-					20
02	1176	N	938	-0-	-238	-0-	936	2	2	9	Y	2					22
03	899	N	660	-0-	-239	-0-	656	2	4	9	Y	4					26
04	960	N	895	-0-	-65	-0-	895	2			Y	-0-					26
05	1054	N	776	-0-	-278	-0-	776	2			Y	-0-					26
*06	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					26

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1476	-0-	-198	-0-	1476	2			N	-0-					34
02	1512	N	1505	-0-	-7	-0-	1503	2	2	9	N	2					36
03	1674	N	1674	-0-	-0-	-0-	1670	2	4	9	N	4					40
04	1577	N	1577	-0-	-0-	-0-	1576	2	1	9	N	1					41
05	1674	N	1619	-0-	-55	-0-	1615	2	4	9	N	4					45
06	1620	N	1571	-0-	-49	-0-	1571	2			N	-0-					45

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		48	-0-	48	3490	48	2			N	-0-					-0-
02	SWR 10		38	-0-	38	3528	38	2			N	-0-					-0-
03	SWR 10		65	-0-	65	3593	65	2			N	-0-					-0-
04	SWR 10		50	-0-	50	3643	50	2			N	-0-					-0-
05	SWR 10		60	-0-	60	3703	60	2			N	-0-					-0-
06	SWR 10		65	-0-	65	3768	65	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

01	223	N	223	-0-	-0-	-0-	222	2	1	9	N	1					5
02	285	N	285	-0-	-0-	-0-	284	2	1	9	N	1					6
03	307	R	307	-0-	-0-	-0-	306	2	1	9	N	1					7
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					7
05	310	N	300	-0-	-10	-0-	299	2	1	9	N	1					8
*06	302	N	302	-0-	-0-	-0-	301	2	1	9	N	1					9

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

01	2728	X	2428	-0-	-300	-0-	331	1	2094	3	N	3					37
							3	9									
02	2268	X	2252	-0-	-16	-0-	298	1	1937	3	N	15					52
							17	9									
03	2550	X	2550	-0-	-0-	-0-	342	1	2206	3	N	2					54
							2	9									
04	2400	X	2392	-0-	-8	-0-	331	1	2061	3	N	-0-					54
05	2418	X	2341	-0-	-77	-0-	324	1	2015	3	N	2					56
							2	9									
06	2460	N	1962	-0-	-498	-0-	256	1	1705	3	N	1					57
							1	9									

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

01	2170	X	1923	-0-	-247	-0-	1916	2	7	9	N	6					84
02	1960	X	1632	-0-	-328	-0-	1629	2	3	9	N	3					87
03	2170	X	1596	-0-	-574	-0-	1593	2	3	9	N	3					90
04	1890	X	1668	-0-	-222	-0-	1662	2	6	9	N	5					95
05	1922	X	1534	-0-	-388	-0-	1534	2			N	-0-					95
06	1530	N	1426	-0-	-104	-0-	1420	2	6	9	N	5					100

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

01	31	N	25	-0-	-6	-0-	16	1	9	2	N	-0-					163
02	17	N	17	-0-	-0-	-0-	4	1	13	2	N	-0-					163
03	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					163
04	30	N	22	-0-	-8	-0-	6	1	16	2	N	-0-					163
05	38	N	38	-0-	-0-	-0-	24	1	14	2	N	-0-					163
*06	43	N	43	-0-	-0-	-0-	34	1	9	2	N	-0-					163

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

01	3379	X	28	-0-	-3351	-0-	6	1	7	2	N	14					254
							15	9									
02	56	X	32	-0-	-24	-0-	16	1	2	2	N	13					267
							14	9									
03	2439	X	2439	-0-	-0-	-0-	20	1	2419	2	N	-0-					267
04	12586	X	12586	-0-	-0-	-0-	60	1	12526	2	N	-0-					267
05	9681	X	9681	-0-	-0-	-0-	48	1	9633	2	N	-0-					267
*06	4379	X	4379	-0-	-0-	-0-	46	1	4330	2	N	3	3	8			267
							3	9									

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

01	1798	X	1686	-0-	-112	-0-	87	1	1589	2	N	9					103
							10	9									
02	1624	X	1565	-0-	-59	-0-	87	1	1465	2	N	12					115
							13	9									
03	1798	X	1710	-0-	-88	-0-	97	1	1594	2	N	17					132
							19	9									
04	1710	X	1623	-0-	-87	-0-	94	1	1521	2	N	7	116	1			23
							8	9									
05	1736	X	1674	-0-	-62	-0-	97	1	1556	2	N	19					42
							21	9									
06	1650	N	639	-0-	-1011	-0-	38	1	598	2	N	3					45
							3	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

01	797	X	797	-0-	-0-	-0-	62	1	735	2	N	-0-					137
02	672	X	646	-0-	-26	-0-	56	1	590	2	N	-0-					137
03	775	X	660	-0-	-115	-0-	58	1	582	2	N	18					155
							20	9									
04	780	X	612	-0-	-168	-0-	60	1	528	2	N	22					177
							24	9									
05	806	X	615	-0-	-191	-0-	62	1	534	2	N	17					194
							19	9									
06	630	N	545	-0-	-85	-0-	54	1	471	2	N	18					212
							20	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2251	X	2251	-0-	-0-	-0-	2240	2	11	9	N	10					168
02	2042	X	2042	-0-	-0-	-0-	2036	2	6	9	N	5					173
03	2398	X	2398	-0-	-0-	-0-	2385	2	13	9	N	12					185
04	2490	X	2465	-0-	-25	-0-	2454	2	11	9	N	10					195
05	2573	X	1829	-0-	-744	-0-	1826	2	3	9	N	3					198
06	2310	X	1641	-0-	-669	-0-	1638	2	3	9	N	3					201

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					155
02	1785	N	1785	-0-	-0-	-0-	1628	2	157	9	N	143					298
03	1614	X	1614	-0-	-0-	-0-	1608	2	6	9	N	5					303
04	1286	N	1286	-0-	-0-	-0-	1273	2	13	9	N	12					315
05	1860	N	1286	-0-	-574	-0-	1283	2	3	9	N	3					318
06	1560	N	960	-0-	-600	-0-	957	2	3	9	N	3					321

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	X	164	-0-	-0-	-0-	151	2	13	9	N	12					262
02	140	X	140	-0-	-0-	-0-	140	2			N	-0-					262
03	222	X	222	-0-	-0-	-0-	222	2			N	-0-					262
04	4110	X	283	-0-	-3827	-0-	283	2			N	-0-					262
*05	234	X	234	-0-	-0-	-0-	234	2			N	-0-					262
*06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					262

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	904	-0-	-150 B	-0-	28	1	876	3	N	-0-					151
02	970	N	970	-0-	-0- B	-0-	19	1	929	3	N	20					171
							22	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	987	N	987	-0-	-0- B	-0-	18	1	969	3	N	-0-					171
04	938	N	938	-0-	-0- B	-0-	11	1	927	3	N	-0-					171
05	1085	N	1012	-0-	-73 B	-0-	983	3	29	9	N	26					197
06	960	N	938	-0-	-22 B	-0-	936	3	2	9	N	2	172	1			27

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					14
02	7	N	7	-0-	-0- B	-0-	2	1	5	2	N	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	2	1	2	2	N	-0-					14
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					14
05	9	N	9	-0-	-0- B	-0-	2	1	7	2	N	-0-					14
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					27
02	369	N	369	-0-	-0-	-0-	296	2	73	9	N	66					93
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-	93	1			-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*05	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
*06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/16/2015 - P/A 07/06/15

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

01	2357	X	642	-0-	-1715	-0-	319	1	277	2	N	42					220
							46	9									
02	516	X	516	-0-	-0-	-0-	285	1	222	2	N	8					228
							9	9									
03	596	N	596	-0-	-0-	-0-	316	1	269	2	N	10					238
							11	9									
04	447	N	447	-0-	-0-	-0-	175	1	251	2	N	19	181	1			76
							21	9									
05	403	N	286	-0-	-117	-0-	4	1	260	2	N	20					96
							22	9									
06	390	N	311	-0-	-79	-0-	4	1	265	2	N	38					134
							42	9									

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

01	1380	N	432	-0-	-948	-0-	6	1	426	2	N	-0-					153
02	621	N	621	-0-	-0-	-0-	9	1	612	2	N	-0-					153
03	610	N	610	-0-	-0-	-0-	9	1	601	2	N	-0-					153
04	633	N	633	-0-	-0-	-0-	9	1	624	2	N	-0-					153
*05	686	N	686	-0-	-0-	-0-	10	1	676	2	N	-0-	122	1			31
*06	814	N	814	-0-	-0-	-0-	11	1	803	2	N	-0-					31

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4669	X	1017	-0-	-3652	-0-	322	1	695	2	N	-0-					124
02	1022	X	1022	-0-	-0-	-0-	293	1	728	2	N	1					125
							1	9									
03	1154	N	1154	-0-	-0-	-0-	324	1	830	2	N	-0-					125
04	958	N	958	-0-	-0-	-0-	182	1	776	2	N	-0-	1	1			124
*05	961	N	125	-0-	-836	-0-	2	1	123	2	N	-0-	93	1	5	5	26
06	930	N	-0-	-0-	-930	-0-					N	-0-					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

01	3100	N	1285	-0-	-1815	1721	479	1	786	2	N	18	180	1			45
							20	9									
02	2800	N	1184	-0-	-1616	105	433	1	740	2	N	10					55
							11	9									
03	1388	N	1283	-0-	-105	-0-	479	1	787	2	N	15					70
							17	9									
04	1080	N	1062	-0-	-18	-0-	268	1	780	2	N	13					83
							14	9									
05	1116	N	831	-0-	-285	-0-	12	1	806	2	N	12					95
							13	9									
06	1080	N	804	-0-	-276	-0-	11	1	780	2	N	12					107
							13	9									

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

01	3100	N	1658	-0-	-1442	4229	491	1	1144	2	N	21					311
							23	9									
02	2800	N	1400	-0-	-1400	2829	436	1	935	2	N	26					337
							29	9									
03	3100	N	1573	-0-	-1527	1302	483	1	1076	2	N	13					350
							14	9									
04	2605	N	1303	-0-	-1302	-0-	274	1	1020	2	N	8	187	1			171
							9	9									
05	1488	N	1066	-0-	-422	-0-	15	1	1022	2	N	26	139	1			58
							29	9									
06	1440	N	1021	-0-	-419	-0-	14	1	976	2	N	28					86
							31	9									

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	25	-0-	25	25		25	1			N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	25						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	25						Y	-0-					-0-

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1099	-0-	-48	-0-	8 31	1 9	1060	2	Y	28	26	1	1	8	13
02	1008	N	957	-0-	-51	-0-	7 14	1 9	936	2	Y	13	20	1	1	8	5
03	1057	N	1057	-0-	-0-	-0-	8 17	1 9	1032	2	Y	15	1	8			19
04	1050	N	1006	-0-	-44	-0-	8 14	1 9	984	2	Y	13	23	1	2	8	7
05	1058	N	1058	-0-	-0-	-0-	8 18	1 9	1032	2	Y	16	2	1	2	8	19
06	1020	N	987	-0-	-33	-0-	8 13	1 9	966	2	Y	12	1	8			30

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	#	778	-0-	-1485	-0-	18 35	1 4	719 6	3 9	N	5					18
02	1820	N	1537	-0-	-283	-0-	30	1	1507	3	N	-0-					18
03	1669	N	1669	-0-	-0-	-0-	28	1	1641	3	N	-0-					18
04	1520	N	1520	-0-	-0-	-0-	13	1	1507	3	N	-0-					18
05	1705	N	1666	-0-	-39	-0-	1653	3	13	9	N	12					30
06	1620	N	1465	-0-	-155	-0-	1465	3			N	-0-					30

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	957	-0-	-97	-0-	957	3			N	-0-					40
02	924	X	-0-	-0-	-924	-0-					N	-0-					40
03	992	X	939	-0-	-53	-0-	939	3			N	-0-					40
04	965	X	965	-0-	-0-	-0-	965	3			N	-0-					40
05	968	X	968	-0-	-0-	-0-	968	3			N	-0-					40
*06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	987	-0-	-67	-0-	22 19	1 9	946	3	N	17					155
02	896	N	888	-0-	-8	-0-	26	1	862	3	N	-0-					155
03	983	N	983	-0-	-0-	-0-	25	1	958	3	N	-0-					155
04	971	N	971	-0-	-0-	-0-	12 50	1 9	909	3	N	45	179	1			21
05	992	N	948	-0-	-44	-0-	947	3	1	9	N	1					22
06	960	N	888	-0-	-72	-0-	888	3			N	-0-					22

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1275	N	1274	-0-	-1	-0-	35 204	1 9	1035	3	N	185	185	1			78
02	2800	N	3194	-0-	394	394	59	1	3135	3	N	-0-					78
03	3100	N	2858	-0-	-242	152	68	1	2790	3	N	-0-					78
04	2505	N	2353	-0-	-152	-0-	59	1	2294	3	N	-0-					78
05	558	X	65	-0-	-493	-0-	65	1			N	-0-					78
06	540	X	68	-0-	-472	-0-	68	1			N	-0-					78

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1143	N	1143	-0-	-0-	-0-	23	1	1120	3	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	12	1	724	3	N	-0-					-0-
03	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
04	1110	N	464	-0-	-646	-0-	464	3			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
06	900	N	547	-0-	-353	-0-	547	3			N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	#	310	-0-	-1116	-0-	310	1			N	-0-					196
02	1232	#	280	-0-	-952	-0-	280	1			N	-0-					196
03	1209	#	310	-0-	-899	-0-	310	1			N	-0-					196
04	1170	#	120	-0-	-1050	-0-	120	1			N	-0-					196
05	310	#	124	-0-	-186	-0-	124	1			N	-0-					196
06	300	N	120	-0-	-180	-0-	120	1			N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					107

PLUGGED AND ABANDONED_____ 12/14/2016 - PLUGGED 12/14/16

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

01	3467 X	3467	-0-	-0-	-0-	80	1	3376	3	N	10			30
						11	9							
02	3440 X	3440	-0-	-0-	-0-	101	1	3339	3	N	-0-			30
03	3635 X	3635	-0-	-0-	-0-	84	1	3534	3	N	15			45
						17	9							
04	3316 X	3316	-0-	-0-	-0-	12	1	3304	3	N	-0-			45
05	3619 X	3619	-0-	-0-	-0-	3587	3	32	9	N	29			74
06	2670 X	2591	-0-	-79	-0-	2583	3	8	9	N	7			81

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1426	-0-	-620	-0-	58	1	1356	2	N	11					108
							12	9									
02	1820	N	1158	-0-	-662	-0-	56	1	1079	2	N	21	2	8			127
							23	9									
03	1922	N	761	-0-	-1161	-0-	22	1	739	2	N	-0-					127
04	2133	N	2133	-0-	-0-	-0-	50	1	2050	2	N	30					157
							33	9									
05	2052	N	2052	-0-	-0-	-0-	62	1	1951	2	N	35					192
							39	9									
*06	1903	N	1903	-0-	-0-	-0-	60	1	1822	2	N	19	168	1			43
							21	9									

FAIRWAY RESOURCES OP III, LLC 259784
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	-0-	-0-	-465	-0-					N	-0-					35
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					35
03	465	N	425	-0-	-40	-0-	425	2			N	-0-					35
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					35
*05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					35
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2995	R	2995	-0-	-0-	-0-	27	1	2968	3	N	-0-					13
02	3098	R	3098	-0-	-0-	-0-	42	1	3056	3	N	-0-					13
03	3227	R	3227	-0-	-0-	-0-	36	1	3191	3	N	-0-					13
04	3057	R	3057	-0-	-0-	-0-	12	1	2997	3	N	44					57
							48	9									
05	3441	#	3046	-0-	-395	-0-	3046	3			N	-0-					57
06	3330	#	2948	-0-	-382	-0-	2948	3			N	-0-					57

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	3723	-0-	-1826	-0-	45	1	3678	2	N	-0-					-0-
02	4872	X	4630	-0-	-242	-0-	45	1	4585	2	N	-0-					-0-
03	5394	X	4431	-0-	-963	-0-	45	1	4386	2	N	-0-					-0-
04	5130	X	3380	-0-	-1750	-0-	45	1	3335	2	N	-0-					-0-
05	5301	X	3971	-0-	-1330	-0-	45	1	3926	2	N	-0-					-0-
06	4950	X	4644	-0-	-306	-0-	45	1	4599	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1108	-0-	-783	-0-	20	1	1088	3	N	-0-					47
02	1624	N	1311	-0-	-313	-0-	26	1	1285	3	N	-0-					47
03	1488	N	1369	-0-	-119	-0-	24	1	1345	3	N	-0-					47
04	1248	N	1248	-0-	-0-	-0-	12	1	1236	3	N	-0-					47
05	1457	N	1280	-0-	-177	-0-	1280	3			N	-0-					47
*06	1405	N	1405	-0-	-0-	-0-	1373	3	32	9	N	29					76

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1723	N	1723	-0-	-0-	-0-	1682	3	41	9	N	37					47
02	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					47
03	1922	N	1882	-0-	-40	-0-	1882	3			N	-0-					47
04	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					47
05	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					47
*06	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					47

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13772	X	13772	-0-	-0-	-0-	185	1	13587	3	N	-0-					18
02	12874	X	12874	-0-	-0-	-0-	199	1	12673	3	N	2					20
							2	9									
03	13947	X	13947	-0-	-0-	-0-	165	1	13782	3	N	-0-					20
04	13359	X	13359	-0-	-0-	-0-	14	1	13339	3	N	5					25
							6	9									
*05	DLQ G-10		13720	-0-	13720	13720	13712	3	8	9	N	7					32
06	DLQ G-10		13118	-0-	13118	26838	13112	3	6	9	N	5					37

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	508	-0-	-453	-0-	498	3	10	9	N	9					91
02	1108	N	1108	-0-	-0-	-0-	1091	3	17	9	N	15					106
03	1151	N	1151	-0-	-0-	-0-	1138	3	13	9	N	12					118
04	905	N	905	-0-	-0-	-0-	896	3	9	9	N	8					126
05	1240	N	1004	-0-	-236	-0-	1004	3			N	-0-					126
06	1110	N	941	-0-	-169	-0-	940	3	1	9	N	1					127

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
05	14B	DENY	-0-	-0-	-0-	-0-					N	15	67	1			54
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

01	1674	X	1266	-0-	-408	-0-	10	1	1249	2	N	6					70
							7	9									
02	4511	X	4511	-0-	-0-	-0-	42	1	4447	2	N	20					90
							22	9									
03	4131	X	4131	-0-	-0-	-0-	52	1	4040	2	N	35					125
							39	9									
04	3203	X	3203	-0-	-0-	-0-	32	1	3125	2	N	42					167
							46	9									
05	3312	X	3312	-0-	-0-	-0-	36	1	3276	2	N	-0-					167
*06	2312	X	2312	-0-	-0-	-0-	24	1	2288	2	N	-0-					167

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

01	93	N	42	-0-	-51	-0-	6	1	36	2	N	-0-					-0-
02	84	N	64	-0-	-20	-0-	16	1	48	2	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	28	1	47	2	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	18	1	41	2	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	8	1	39	2	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	14	1	35	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

01	589	N	296	-0-	-293	-0-	24	1	272	2	N	-0-					20
02	781	N	781	-0-	-0-	-0-	54	1	727	2	N	-0-					20
03	582	N	582	-0-	-0-	-0-	62	1	520	2	N	-0-					20
04	528	N	528	-0-	-0-	-0-	50	1	478	2	N	-0-					20
05	868	N	563	-0-	-305	-0-	62	1	501	2	N	-0-					20
06	570	N	558	-0-	-12	-0-	42	1	516	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

01	372	N	90	-0-	-282	-0-	16	1	74	2	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	54	1	441	2	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	62	1	407	2	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	60	1	209	2	N	-0-					-0-
05	558	N	339	-0-	-219	-0-	62	1	277	2	N	-0-					-0-
06	450	N	334	-0-	-116	-0-	42	1	292	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	651	N	616	-0-	-35	-0-	616	2			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	2			N	-0-					-0-
05	620	N	63	-0-	-557	-0-	63	2			N	-0-					-0-
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	1344	-0-	-733	-0-	1302	2	42	9	N	38					117
02	2016	X	2016	-0-	-0-	-0-	1997	2	19	9	N	17					134
03	2077	X	1609	-0-	-468	-0-	1589	2	20	9	N	18					152
04	1860	X	1613	-0-	-247	-0-	1593	2	20	9	N	18					170
05	2232	X	1782	-0-	-450	-0-	1774	2	8	9	N	7					177
06	2160	X	1692	-0-	-468	-0-	1681	2	11	9	N	10					187

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1714	-0-	-22	-0-	10	1	1698	2	N	5					56
							6	9									
02	1572	N	1572	-0-	-0-	-0-	10	1	1562	2	N	-0-					56
03	1732	N	1732	-0-	-0-	-0-	10	1	1722	2	N	-0-					56
04	1650	N	1649	-0-	-1	-0-	10	1	1639	2	N	-0-					56
05	1736	N	1707	-0-	-29	-0-	10	1	1695	2	N	2					58
							2	9									
06	1680	N	1659	-0-	-21	-0-	10	1	1649	2	N	-0-					58

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	487	-0-	-288	-0-	10	1	474	2	N	3					118
							3	9									
02	809	N	809	-0-	-0-	-0-	10	1	799	2	N	-0-					118
03	874	N	874	-0-	-0-	-0-	10	1	862	2	N	2					120
							2	9									
04	542	N	542	-0-	-0-	-0-	10	1	531	2	N	1					121
							1	9									
05	899	N	564	-0-	-335	-0-	10	1	552	2	N	2					123
							2	9									
06	840	N	408	-0-	-432	-0-	10	1	398	2	N	-0-					123

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	87	-0-	-905	-0-	87	3			N	-0-					-0-
02	812	N	209	-0-	-603	-0-	26	1	183	3	N	-0-					-0-
03	953	N	953	-0-	-0-	-0-	29	1	923	3	N	-0-					-0-
							1	4									
04	942	N	942	-0-	-0-	-0-	13	1	929	3	N	-0-					-0-
05	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
06	930	N	683	-0-	-247	-0-	683	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					187
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					187
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					187
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					187
*05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					187
*06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	469	-0-	-120	-0-	4	1	463	3	N	2					12
							2	9									
02	504	N	492	-0-	-12	-0-	7	1	485	3	N	-0-					12
03	554	N	554	-0-	-0-	-0-	9	1	545	3	N	-0-					12
04	530	N	530	-0-	-0-	-0-	13	1	516	3	N	1					13
							1	9									
05	558	N	411	-0-	-147	-0-	411	3			N	-0-					13
06	540	N	534	-0-	-6	-0-	534	3			N	-0-					13

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	1122	-0-	-3869	-0-	16	1	1106	2	N	-0-					8
02	5041	X	5041	-0-	-0-	-0-	46	1	4995	2	N	-0-					8
03	6218	X	6218	-0-	-0-	-0-	62	1	6156	2	N	-0-					8
04	5073	X	5073	-0-	-0-	-0-	60	1	5013	2	N	-0-					8
05	4991	X	4276	-0-	-715	-0-	58	1	4218	2	N	-0-					8
06	5700	X	2343	-0-	-3357	-0-	32	1	2311	2	N	-0-					8

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	1616	-0-	-3840	-0-	140	1	1425	2	N	46					89
							51	9									
02	4624	X	4624	-0-	-0-	-0-	270	1	4315	2	N	35					124
							39	9									
03	4805	X	3922	-0-	-883	-0-	3891	2	31	9	N	28					152
04	4320	X	3052	-0-	-1268	-0-	3008	2	44	9	N	40					192
05	5115	X	3452	-0-	-1663	-0-	280	1	3140	2	N	29	193	1			28
							32	9									
06	4950	X	2000	-0-	-2950	-0-	230	1	1744	2	N	24					52
							26	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10778	X	3283	-0-	-7495	-0-	300	1	2952	3	N	28					235
							31	9									
02	8430	X	8430	-0-	-0-	-0-	280	1	8053	3	N	88					323
							97	9									
03	7660	X	7660	-0-	-0-	-0-	310	1	7349	3	N	1	172	1			152
							1	9									
04	7050	X	6399	-0-	-651	-0-	6346	3	53	9	N	48					200
05	7285	X	6660	-0-	-625	-0-	6579	3	81	9	N	74					274
06	DLQ G-10		4784	-0-	4784	4784	4759	3	25	9	N	23					297

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					114
02	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					114
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					114
*04	3	N	3	-0-	-0-	-0-	3	3			N	-0-	45	7			69
05	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					69
*06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-	26	1			43

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

01	1767 N	836	-0-	-931	-0-	34	1	802	2	N	-0-					20
02	1708 N	1635	-0-	-73	-0-	54	1	1581	2	N	-0-					20
03	2170 N	1014	-0-	-1156	-0-	62	1	952	2	N	-0-					20
04	1979 N	1979	-0-	-0-	-0-	50	1	1927	2	N	2	2	8			20
						2	9									
05	1798 N	1208	-0-	-590	-0-	62	1	1146	2	N	-0-					20
*06	1369 N	1369	-0-	-0-	-0-	42	1	1327	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

01	899 N	221	-0-	-678	-0-	16	1	205	2	N	-0-					180
02	847 N	847	-0-	-0-	-0-	54	1	793	2	N	-0-					180
03	930 N	930	-0-	-0-	-0-	62	1	868	2	N	-0-					180
04	873 N	873	-0-	-0-	-0-	60	1	813	2	N	-0-					180
05	930 N	901	-0-	-29	-0-	62	1	839	2	N	-0-					180
06	900 N	639	-0-	-261	-0-	42	1	597	2	N	-0-					180

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

01	217 N	92	-0-	-125	-0-	31	1	61	2	N	-0-					-0-
02	196 N	92	-0-	-104	-0-	20	1	72	2	N	-0-					-0-
03	233 N	233	-0-	-0-	-0-	31	1	202	2	N	-0-					-0-
04	252 N	252	-0-	-0-	-0-	30	1	222	2	N	-0-					-0-
05	274 N	274	-0-	-0-	-0-	31	1	243	2	N	-0-					-0-
06	240 N	229	-0-	-11	-0-	29	1	200	2	N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	213	-0-	-97	-0-	31	1	182	2	N	-0-					-0-
02	224	N	198	-0-	-26	-0-	28	1	170	2	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	31	1	180	2	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	30	1	171	2	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	31	1	182	2	N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	30	1	196	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	429	-0-	-222	-0-	17	1	412	2	N	-0-					152
02	584	N	584	-0-	-0-	-0-	28	1	556	2	N	-0-					152
03	679	N	679	-0-	-0-	-0-	31	1	648	2	N	-0-					152
04	649	N	649	-0-	-0-	-0-	30	1	619	2	N	-0-					152
05	659	N	659	-0-	-0-	-0-	31	1	628	2	N	-0-					152
06	660	N	585	-0-	-75	-0-	29	1	556	2	N	-0-					152

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	R	233	-0-	-0- B	-0-	232	2	1	9	N	1					209
02	279	R	279	-0-	-0- B	-0-	279	2			N	-0-					209
03	255	R	255	-0-	-0- B	-0-	255	2			N	-0-					209
*04	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					209
*05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					209
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					7

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	368	-0-	-35 B	-15115	368	3			N	-0-					-0-
02	364	#	344	-0-	-20 B	-15135	344	3			N	-0-					-0-
03	403	#	342	-0-	-61 B	-15196	342	3			N	-0-					-0-
04	390	#	302	-0-	-88 B	-15284	302	3			N	-0-					-0-
05	372	#	223	-0-	-149 B	-15433	223	3			N	-0-					-0-
06	0	N	463	-0-	463 B	-14970	463	3			N	-0-					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	#	2087	-0-	-145 B	-61322	2087	3			N	-0-					-0-
02	2016	#	1904	-0-	-112 B	-61434	1904	3			N	-0-					-0-
03	2139	#	2084	-0-	-55 B	-61489	2084	3			N	-0-					-0-
04	2070	#	1878	-0-	-192 B	-61681	1878	3			N	-0-					-0-
05	2139	#	2101	-0-	-38 B	-61719	2101	3			N	-0-					-0-
06	2010	N	1797	-0-	-213 B	-61719	1797	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

01	1054	N	712	-0-	-342	-0-	712	2			N	-0-					160
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					160
03	1147	N	1055	-0-	-92	-0-	1043	2	12	9	N	11					171
04	866	N	866	-0-	-0-	-0-	855	2	11	9	N	10					181
05	1395	N	927	-0-	-468	-0-	913	2	14	9	N	13					194
06	1020	N	918	-0-	-102	-0-	912	2	6	9	N	5	173	1			26

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

01	279	N	69	-0-	-210 B	-1043	6	1	63	2	N	-0-					22
02	224	N	175	-0-	-49 B	-1043	56	1	119	2	N	-0-					22
03	248	N	201	-0-	-47 B	-1043	54	1	147	2	N	-0-					22
04	60	N	47	-0-	-13 B	-1043	36	1	10	2	N	1					23
							1	9									
05	186	N	243	-0-	57 B	-986	62	1	181	2	N	-0-					23
06	180	N	92	-0-	-88 B	-986	30	1	62	2	N	-0-					23

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

01	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39
02	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39
03	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39
04	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39
05	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39
06	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-				39

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					15

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					36
02	616	N	561	-0-	-55	-0-	561	2			N	-0-					36
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					36
04	660	N	644	-0-	-16	-0-	644	2			N	-0-					36
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					36
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					69
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					69
03	496	N	487	-0-	-9	-0-	487	2			N	-0-					69
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					69
*05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					69
*06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

01	1798	#	1664	-0-	-134	-0-	31	1	1633	2	N	-0-					162
02	1624	#	1284	-0-	-340	-0-	28	1	1256	2	N	-0-					162
03	1736	#	1167	-0-	-569	-0-	31	1	1136	2	N	-0-					162
04	1620	#	1554	-0-	-66	-0-	30	1	1524	2	N	-0-					162
05	1674	#	1663	-0-	-11	-0-	31	1	1632	2	N	-0-					162
06	1620	#	738	-0-	-882	-0-	30	1	708	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	91	-0-	-653	-0-	91	3			N	-0-					19
02	616	#	2	-0-	-614	-0-	2	3			N	-0-					19
03	682	#	325	-0-	-357	-0-	325	3			N	-0-					19
04	660	#	362	-0-	-298	-0-	238	1	124	3	N	-0-					19
05	620	#	315	-0-	-305	-0-	276	1	39	3	N	-0-					19
*06	771	R	771	-0-	-0-	-0-	331	1	440	3	N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
*06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

01	1116	X	956	-0-	-160	-0-	956	2			N	-0-					-0-
02	840	X	415	-0-	-425	-0-	415	2			N	-0-					-0-
03	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
05	961	X	870	-0-	-91	-0-	870	2			N	-0-					-0-
06	630	N	442	-0-	-188	-0-	442	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	347	-0-	-676	-0-	14	1	323	2	N	9					382
							10	9									
02	924	N	891	-0-	-33	-0-	27	1	864	2	N	-0-					382
03	869	N	869	-0-	-0-	-0-	28	1	841	2	N	-0-					382
04	835	N	835	-0-	-0-	-0-	25	1	810	2	N	-0-					382
05	992	N	767	-0-	-225	-0-	23	1	744	2	N	-0-					382
*06	971	N	971	-0-	-0-	-0-	30	1	929	2	N	11					393
							12	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	102	1	88	3	Y	-0-					24
02	220	N	220	-0-	-0-	-0-	102	1	118	3	Y	-0-					24
03	226	N	226	-0-	-0-	-0-	102	1	124	3	Y	-0-					24
04	224	N	224	-0-	-0-	-0-	102	1	122	3	Y	-0-					24
05	216	N	216	-0-	-0-	-0-	102	1	114	3	Y	-0-					24
*06	214	N	214	-0-	-0-	-0-	102	1	112	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	#	646	-0-	-594	-0-	62	1	584	2	N	-0-					10
02	1092	#	884	-0-	-208	-0-	56	1	828	2	N	-0-					10
03	1209	#	868	-0-	-341	-0-	62	1	806	2	N	-0-					10
04	1170	#	692	-0-	-478	-0-	32	1	660	2	N	-0-					10
05	992	#	762	-0-	-230	-0-	62	1	700	2	N	-0-					10
06	840	N	813	-0-	-27	-0-	52	1	761	2	N	-0-					10

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	X	956	-0-	-160	-0-	8	1	948	2	N	-0-					-0-
02	1008	X	867	-0-	-141	-0-	56	1	811	2	N	-0-					-0-
03	1478	X	1478	-0-	-0-	-0-	32	1	1446	2	N	-0-					-0-
04	1260	X	1260	-0-	-0-	-0-	54	1	1206	2	N	-0-					-0-
05	1236	X	1236	-0-	-0-	-0-	62	1	1174	2	N	-0-					-0-
06	1440	N	1205	-0-	-235	-0-	60	1	1117	2	N	25					25
							28	9									

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	459	-0-	-905	-0-	19	1	440	2	N	-0-					58
02	840	X	214	-0-	-626	-0-	5	1	209	2	N	-0-					58
03	796	X	796	-0-	-0-	-0-	31	1	765	2	N	-0-					58
04	711	X	711	-0-	-0-	-0-	30	1	681	2	N	-0-					58
05	749	X	749	-0-	-0-	-0-	31	1	718	2	N	-0-					58
06	780	N	662	-0-	-118	-0-	26	1	636	2	N	-0-					58

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	822	-0-	-77	-0-	8	1	814	2	N	-0-					32
02	812	N	771	-0-	-41	-0-	56	1	715	2	N	-0-					32
03	837	N	823	-0-	-14	-0-	30	1	793	2	N	-0-					32
04	824	N	824	-0-	-0-	-0-	54	1	770	2	N	-0-					32
05	898	N	898	-0-	-0-	-0-	62	1	836	2	N	-0-					32
*06	851	N	851	-0-	-0-	-0-	60	1	791	2	N	-0-					32

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

01	1922	N	1514	-0-	-408	-0-	8	1	1506	2	N	-0-					-0-
02	1880	N	1880	-0-	-0-	-0-	56	1	1824	2	N	-0-					-0-
03	1937	N	1937	-0-	-0-	-0-	30	1	1907	2	N	-0-					-0-
04	1881	N	1881	-0-	-0-	-0-	54	1	1827	2	N	-0-					-0-
05	2077	N	1922	-0-	-155	-0-	62	1	1860	2	N	-0-					-0-
06	1860	N	1822	-0-	-38	-0-	60	1	1762	2	N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

01	1736	X	946	-0-	-790	-0-	946	3			N	-0-					71
02	1568	X	1485	-0-	-83	-0-	1485	3			N	-0-					71
03	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					71
04	2159	X	2159	-0-	-0-	-0-	2159	3			N	-0-					71
05	1705	X	1624	-0-	-81	-0-	1624	3			N	-0-					71
06	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

01	3162	X	1777	-0-	-1385	-0-	1769	3	8	9	N	7					46
02	2940	X	2771	-0-	-169	-0-	2771	3			N	-0-					46
03	3937	X	3420	-0-	-517	-0-	3420	3			N	-0-					46
04	3861	X	3861	-0-	-0-	-0-	3852	3	9	9	N	8					54
05	3937	X	3476	-0-	-461	-0-	3476	3			N	-0-					54
06	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					54

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

01	1240	X	417	-0-	-823	-0-	417	3			N	-0-					144
02	1092	X	681	-0-	-411	-0-	681	3			N	-0-					144
03	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					144
04	1616	X	1616	-0-	-0-	-0-	1529	3	87	9	N	79					223
05	1468	X	1468	-0-	-0-	-0-	1462	3	6	9	N	5					228
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					228

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

01	6045	X	2606	-0-	-3439	-0-	2597	3	9	9	N	8					57
02	5460	X	4347	-0-	-1113	-0-	4347	3			N	-0-					57
03	6045	X	5957	-0-	-88	-0-	5957	3			N	-0-					57
04	5340	X	4789	-0-	-551	-0-	4780	3	9	9	N	8					65
05	4805	X	4317	-0-	-488	-0-	4317	3			N	-0-					65
06	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					65

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	839	-0-	-711	-0-	839	3			N	-0-					92
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					92
03	1457	X	1448	-0-	-9	-0-	1448	3			N	-0-					92
04	1410	X	912	-0-	-498	-0-	823	3	89	9	N	81					173
05	1550	X	702	-0-	-848	-0-	702	3			N	-0-					173
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					173

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

01	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					-0-
02	1064	N	1035	-0-	-29	-0-	1035	2			N	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
04	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
05	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
*06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

01	3100	X	1600	-0-	-1500	-0-	1600	2			N	-0-					-0-
02	2800	X	1894	-0-	-906	-0-	1894	2			N	-0-					-0-
03	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					-0-
04	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					-0-
05	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
06	3150	X	2409	-0-	-741	-0-	2409	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	423	-0-	-11	-0-	1	1	422	2	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	1	1	401	2	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	1	1	433	2	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	1	1	421	2	N	-0-					-0-
05	434	N	414	-0-	-20	-0-	1	1	413	2	N	-0-					-0-
*06	438	N	438	-0-	-0-	-0-	1	1	437	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	676	-0-	-533	-0-	674	3	2	9	N	2					32
02	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					32
03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					32
04	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					32
05	1256	N	1256	-0-	-0-	-0-	1255	3	1	9	N	1					33
06	1230	N	1129	-0-	-101	-0-	1125	3	4	9	N	4					37

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	247	-0-	-1	-0-	1	1	246	2	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	1	1	248	2	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	1	1	256	2	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	1	1	248	2	N	-0-					-0-
05	279	N	248	-0-	-31	-0-	1	1	247	2	N	-0-					-0-
*06	260	N	260	-0-	-0-	-0-	1	1	259	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	256	-0-	-209	-0-	62	1	194	2	N	-0-					83
02	397	N	397	-0-	-0-	-0-	44	1	353	2	N	-0-					83
03	401	N	401	-0-	-0-	-0-	52	1	349	2	N	-0-					83
04	341	N	341	-0-	-0-	-0-	32	1	309	2	N	-0-					83
05	434	N	405	-0-	-29	-0-	48	1	344	2	N	12					95
							13	9									
*06	423	N	423	-0-	-0-	-0-	60	1	363	2	N	-0-					95

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	807	N	807	-0-	-0-	-0-	40	1	767	2	N	-0-					27
02	175	N	175	-0-	-0-	-0-	14	1	161	2	N	-0-					27
03	31	N	-0-	-0-	-31	-0-					N	-0-					27
04	540	N	-0-	-0-	-540	-0-					N	-0-					27
05	186	N	-0-	-0-	-186	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					77
02	696	N	696	-0-	-0-	-0-	696	2			N	-0-					77
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					77
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					77
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					77
06	780	N	758	-0-	-22	-0-	758	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	10	1	339	2	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	10	1	309	2	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	10	1	330	2	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	10	1	311	2	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	10	1	321	2	N	-0-					-0-
06	330	N	246	-0-	-84	-0-	10	1	236	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	258	2	21	9	N	19					21
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					21
03	605	X	605	-0-	-0-	-0-	605	2			N	-0-					21
04	504	N	504	-0-	-0-	-0-	504	2			N	-0-					21
*05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					21
06	600	N	478	-0-	-122	-0-	478	2			N	-0-					21

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	667	N	667	-0-	-0-	-0-	661	2	6	9	N	5					57
03	1361	N	1361	-0-	-0-	-0-	1350	2	11	9	N	10					67
04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					67
*05	1617	N	1617	-0-	-0-	-0-	1614	2	3	9	N	3					70
*06	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					70

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	62	1	577	2	N	5					165
							6	9									
02	647	N	647	-0-	-0-	-0-	56	1	579	2	N	11					176
							12	9									
03	899	N	754	-0-	-145	-0-	62	1	667	2	N	23					199
							25	9									
04	630	N	601	-0-	-29	-0-	50	1	551	2	N	-0-					199
05	713	N	82	-0-	-631	-0-	12	1	70	2	N	-0-					199
06	720	N	402	-0-	-318	-0-	28	1	374	2	N	-0-					199

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					67

JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					53
02	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					53
03	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					53
04	1050	N	80	-0-	-970 B	-0-	80	2			N	-0-					53
*05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					53
*06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					53

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	1891	-0-	-2387 B	-0-	13 12	1 9	1866	2	N	11					118
02	3948	X	3070	-0-	-878 B	-0-	23 17	1 9	3030	2	N	15					133
03	4371	X	1274	-0-	-3097 B	-0-	18 6	1 9	1250	2	N	5					138
04	4230	X	3077	-0-	-1153 B	-0-	21 13	1 9	3043	2	N	12					150
05	4053	X	4053	-0-	-0- B	-0-	19 24	1 9	4010	2	N	22					172
*06	4940	X	4940	-0-	-0- B	-0-	30 36	1 9	4874	2	N	33					205

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

01	1829	X	438	-0-	-1391 B	-0-	9	1	429	2	N	-0-					40
02	1652	X	1484	-0-	-168 B	-0-	27 8	1 9	1449	2	N	7					47
03	1829	X	1688	-0-	-141 B	-0-	31 7	1 9	1650	2	N	6					53
04	1620	X	1511	-0-	-109 B	-0-	27 6	1 9	1478	2	N	5					58
05	1643	X	1401	-0-	-242 B	-0-	23 2	1 9	1376	2	N	2					60
*06	1793	N	1793	-0-	-0- B	-0-	26 6	1 9	1761	2	N	5					65

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					93
02	14B2 EXT	-0-	-0-	-0-	-0-						N	3					96
03	14B2 EXT	-0-	-0-	-0-	-0-						N	5					101
04	14B2 EXT	-0-	-0-	-0-	-0-						N	3					104
05	14B2 EXT	-0-	-0-	-0-	-0-						N	5					109
06	14B2 EXT	-0-	-0-	-0-	-0-						N	5					114

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					20
02	504	N	502	-0-	-2	-0-	502	2			N	-0-					20
03	558	N	529	-0-	-29	-0-	529	2			N	-0-					20
04	510	N	497	-0-	-13	-0-	497	2			N	-0-					20
05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					20
*06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					16
05	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					16
06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
02	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
03	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
04	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
05	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
*06	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	555	-0-	-437	-0-	555	2			N	-0-					-0-
02	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
03	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
05	1240	N	683	-0-	-557	-0-	683	2			N	-0-					-0-
06	1080	N	1039	-0-	-41	-0-	1039	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3749	-0-	3749	8101	3749	2			N	-0-					-0-
02	11971	X	3870	-0-	-8101	-0-	3870	2			N	-0-					-0-
03	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-
04	3990	X	3808	-0-	-182	-0-	3808	2			N	-0-					-0-
05	4123	X	3122	-0-	-1001	-0-	3122	2			N	-0-					-0-
06	3990	X	3728	-0-	-262	-0-	3728	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

01	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
03	1085	N	993	-0-	-92	-0-	993	2			N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-
05	1054	N	911	-0-	-143	-0-	911	2			N	-0-					-0-
06	960	N	849	-0-	-111	-0-	849	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

01	1116	N	1044	-0-	-72	-0-	1044	2			N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
03	1116	N	1027	-0-	-89	-0-	1027	2			N	-0-					-0-
04	1020	N	984	-0-	-36	-0-	984	2			N	-0-					-0-
05	1085	N	941	-0-	-144	-0-	941	2			N	-0-					-0-
06	990	N	878	-0-	-112	-0-	878	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	252	N	2	-0-	-250	-0-	2	2			N	-0-					-0-
03	279	N	84	-0-	-195	-0-	84	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	89	1			15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF. 10396 - 10410

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - P/A 06/21/17

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

01	3193	X	2535	-0-	-658	-0-	41	1	2365	2	N	117	190	1			97
							129	9									
02	2884	X	2092	-0-	-792	-0-	45	1	1994	2	N	48					145
							53	9									
03	3193	X	2366	-0-	-827	-0-	45	1	2297	2	N	22					167
							24	9									
04	3090	X	2365	-0-	-725	-0-	45	1	2290	2	N	27					194
							30	9									
05	3162	X	2363	-0-	-799	-0-	45	1	2290	2	N	25					219
							28	9									
06	2460	X	1658	-0-	-802	-0-	30	1	1628	2	N	-0-					219

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

01	296	N	296	-0-	-0-	B	-0-	294	2	2	9	N	2				70
02	308	N	257	-0-	-51	B	-0-	255	2	2	9	N	2				72
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0-	B	-0-	315	2	3	9	N	3				75
04	329	N	329	-0-	-0-	B	-0-	327	2	2	9	N	2				77
05	321	N	321	-0-	-0-	B	-0-	320	2	1	9	N	1				78
06	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT				78

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

01	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-				109
02	1375	N	1375	-0-	-0-	B	-0-	1362	2	13	9	N	12				121
03/01 BALANCING DATE STATUS -> -0-																	
03	1203	N	1203	-0-	-0-	B	-0-	1172	2	31	9	N	28				149
04	1324	N	1324	-0-	-0-	B	-0-	1313	2	11	9	N	10				159
*05	1917	N	1917	-0-	-0-	B	-0-	1904	2	13	9	N	12				171
*06	2859	N	2859	-0-	-0-	B	-0-	2845	2	14	9	N	13				184

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
04	570	N	480	-0-	-90	-0-	480	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	420	N	116	-0-	-304	-0-	116	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
02	2202	X	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
03	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
04	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
05	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-
*06	3346	X	3346	-0-	-0-	-0-	3346	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	739	-0-	-1152	-0-	8	1	731	3	N	-0-					10
02	1708	N	1631	-0-	-77	-0-	29	1	1602	3	N	-0-					10
03	1757	N	1757	-0-	-0-	-0-	31	1	1726	3	N	-0-					10
04	1380	N	1257	-0-	-123	-0-	11	1	1246	3	N	-0-					10
05	1798	N	1436	-0-	-362	-0-	1436	3			N	-0-					10
06	1710	N	1300	-0-	-410	-0-	1300	3			N	-0-					10

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	131	-0-	-117	-0-	131	3			N	-0-					19
02	196	N	136	-0-	-60	-0-	136	3			N	-0-					19
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					19
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					19
05	155	N	51	-0-	-104	-0-	51	3			N	-0-					19
*06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	650	-0-	-807	-0-	47	1	603	3	N	-0-					164
02	1298	N	1298	-0-	-0-	-0-	42	1	1256	3	N	-0-					164
03	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					164
04	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					164
05	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					164
06	1350	N	1277	-0-	-73	-0-	1277	3			N	-0-					164

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2387	N	1647	-0-	-740	-0-	341	1	1306	3	N	-0-			57
02	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-			57
03	1990	N	1990	-0-	-0-	-0-	341	1	1649	3	N	-0-			57
04	1478	N	1478	-0-	-0-	-0-	330	1	1148	3	N	-0-			57
05	2112	N	2112	-0-	-0-	-0-	341	1	1771	3	N	-0-			57
*06	2159	N	2159	-0-	-0-	-0-	330	1	1829	3	N	-0-			57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

01	1860	N	963	-0-	-897	-0-	963	3			N	-0-			12
02	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-			12
03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-			12
04	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-			12
05	2170	N	1484	-0-	-686	-0-	1484	3			N	-0-			12
06	1680	N	1572	-0-	-108	-0-	1572	3			N	-0-			12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

01	837	N	466	-0-	-371	-0-	466	3			N	-0-			-0-
02	838	N	838	-0-	-0-	-0-	838	3			N	-0-			-0-
03	943	N	943	-0-	-0-	-0-	943	3			N	-0-			-0-
04	694	N	694	-0-	-0-	-0-	694	3			N	-0-			-0-
05	859	N	859	-0-	-0-	-0-	859	3			N	-0-			-0-
06	810	N	782	-0-	-28	-0-	782	3			N	-0-			-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

01	2135	N	1535	-0-	-600	-0-	341	1	1194	3	N	-0-			-0-
02	1792	N	432	-0-	-1360	-0-	432	3			N	-0-			-0-
03	3100	X	1958	-0-	-1142	-0-	341	1	1617	3	N	-0-			-0-
04	3000	X	2858	-0-	-142	-0-	330	1	2528	3	N	-0-			-0-
05	3820	X	3820	-0-	-0-	-0-	341	1	3479	3	N	-0-			-0-
*06	3305	X	3305	-0-	-0-	-0-	330	1	2975	3	N	-0-			-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

01	2108	N	995	-0-	-1113	-0-	47	1	948	3	N	-0-			135
02	2655	N	2655	-0-	-0-	-0-	42	1	2613	3	N	-0-			135
03	2550	N	2550	-0-	-0-	-0-	2550	3			N	-0-			135
04	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-			135
05	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-			135
06	2040	N	1920	-0-	-120	-0-	1920	3			N	-0-			135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

01	1480	N	1480	-0-	-0-	-0-	403	1	1077	3	N	-0-			160
02	2487	N	2487	-0-	-0-	-0-	364	1	2123	3	N	-0-			160
03	2381	N	2381	-0-	-0-	-0-	403	1	1978	3	N	-0-			160
04	2096	N	2096	-0-	-0-	-0-	390	1	1706	3	N	-0-			160
05	2400	N	2400	-0-	-0-	-0-	403	1	1997	3	N	-0-			160
*06	2257	N	2257	-0-	-0-	-0-	390	1	1867	3	N	-0-			160

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		1047	-0-	1047	1047	1047	3			N	-0-					27
03	14B2 EXT		3115	-0-	3115	4162	3115	3			N	-0-					27
04	14B2 EXT		3179	-0-	3179	7341	330	1	2849	3	N	-0-					27
05	10842	X	3501	-0-	-7341	-0-	341	1	3160	3	N	-0-					27
*06	2947	X	2947	-0-	-0-	-0-	330	1	2617	3	N	-0-					27

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

01	496	N	137	-0-	-359	-0-	137	3			N	-0-					87
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					87
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					87
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					87
05	527	N	398	-0-	-129	-0-	398	3			N	-0-					87
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

01	93	N	73	-0-	-20	-0-	36	1	37	2	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	54	1	60	2	N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

01	2923	N	2923	-0-	-0-	-0-	2923	2			N	-0-					48
02	2128	N	2100	-0-	-28	-0-	2100	2			N	-0-					48
03	2201	N	2150	-0-	-51	-0-	2150	2			N	-0-					48
04	2640	N	2014	-0-	-626	-0-	2014	2			N	-0-					48
05	2325	N	2021	-0-	-304	-0-	2021	2			N	-0-					48
06	2070	N	1881	-0-	-189	-0-	1881	2			N	-0-					48

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	475	-0-	-52	-0-	475	2			N	-0-					25
02	476	N	418	-0-	-58	-0-	418	2			N	-0-					25
03	496	N	463	-0-	-33	-0-	463	2			N	-0-					25
04	450	N	444	-0-	-6	-0-	444	2			N	-0-					25
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					25
06	450	N	426	-0-	-24	-0-	426	2			N	-0-					25

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					172
02	532	N	266	-0-	-266	-0-	266	2			N	-0-					172
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					172
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					172
*05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					172
*06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					24
02	1456	N	1301	-0-	-155	-0-	1301	2			N	-0-					24
03	1736	N	1445	-0-	-291	-0-	1445	2			N	-0-					24
04	1530	N	1171	-0-	-359	-0-	1171	2			N	-0-					24
*05	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					24
06	1410	N	1040	-0-	-370	-0-	1040	2			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	187	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	#	394	-0-	-164	-0-	394	3			N	-0-					104
02	504	#	377	-0-	-127	-0-	377	3			N	-0-					104
03	527	#	433	-0-	-94	-0-	433	3			N	-0-					104
04	510	#	193	-0-	-317	-0-	193	3			N	-0-					104
05	496	#	95	-0-	-401	-0-	91	3	4	9	N	4	102	1			6
06	420	#	93	-0-	-327	-0-	93	3			N	-0-					6

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

01	0	#	-0-	-0-	-0-	-0-					N	-0-					12
02	0	#	-0-	-0-	-0-	-0-					N	-0-					12
03	0	#	-0-	-0-	-0-	-0-					N	-0-					12
04	0	#	-0-	-0-	-0-	-0-					N	-0-					12
05	0	#	-0-	-0-	-0-	-0-					N	-0-					12
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

01	341	#	276	-0-	-65	-0-	263	2	13	9	N	12	181	1			13
02	332	R	332	-0-	-0-	-0-	330	2	2	9	N	2					15
03	310	#	188	-0-	-122	-0-	182	2	6	9	N	5					20
04	373	R	373	-0-	-0-	-0-	353	2	20	9	N	18					38
05	279	#	192	-0-	-87	-0-	129	2	63	9	N	57	95	1			-0-
06	360	#	-0-	-0-	-360	-0-					N	-0-					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

01	916	R	916	-0-	-0-	-0-	904	3	12	9	N	11					167
02	849	R	849	-0-	-0-	-0-	845	3	4	9	N	4					171
03	1191	R	1191	-0-	-0-	-0-	1168	3	23	9	N	21					192
04	1003	R	1003	-0-	-0-	-0-	988	3	15	9	N	14	157	1			49
05	1005	R	1005	-0-	-0-	-0-	983	3	22	9	N	20	64	1			5
06	750	#	112	-0-	-638	-0-	112	3			N	-0-					5

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

01	0	#	-0-	-0-	-0-	-0-					N	-0-					149
02	0	#	-0-	-0-	-0-	-0-					N	-0-					149
03	0	#	-0-	-0-	-0-	-0-					N	-0-					149
04	0	#	-0-	-0-	-0-	-0-					N	34	129	1			54
05	0	#	-0-	-0-	-0-	-0-					N	24	24	1			54
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					54

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

01	3561	R	3561	-0-	-0-	-0-	3554	3	7	9	N	6					33
02	3460	R	3460	-0-	-0-	-0-	3418	3	42	9	N	38					71
03	4439	R	4439	-0-	-0-	-0-	4404	3	35	9	N	32					103
04	3560	R	3560	-0-	-0-	-0-	3525	3	35	9	N	32					135
05	3842	R	3842	-0-	-0-	-0-	3832	3	10	9	N	9	142	1			2
06	2730	#	211	-0-	-2519	-0-	211	3			N	-0-					2

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	308	#	-0-	-0-	-308	-0-					N	181					181
03	341	#	-0-	-0-	-341	-0-					N	-0-					181
04	210	#	-0-	-0-	-210	-0-					N	-0-					181
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	14	R	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	17	R	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	180	#	13	-0-	-167	-0-	13	2			N	-0-					-0-
*05	186	#	13	-0-	-173	-0-	13	2			N	-0-					-0-
*06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					120
02	0	#	-0-	-0-	-0-	-0-					N	-0-					120
03	0	#	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627

PLUGGED AND ABANDONED_____ 10/15/2016 - PLUGGED 10/15/16

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13301	R	13301	-0-	-0-	-0-	628	1	11900	2	N	703	782	1			690
							773	9									
02	8566	R	8566	-0-	-0-	-0-	410	1	7555	2	N	546	396	1			840
							601	9									
03	19330	R	19330	-0-	-0-	-0-	962	1	17485	2	N	803	993	1			650
							883	9									
*04	17582	R	17582	-0-	-0-	-0-	16849	2	733	9	N	666	593	1			723
*05	17657	R	17657	-0-	-0-	-0-	877	1	16120	2	N	600	591	1			732
							660	9									
*06	15407	R	15407	-0-	-0-	-0-	762	1	14081	2	N	513	585	1			660
							564	9									

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3855	R	3855	-0-	-0-	-0-	141	1	2998	2	N	651	586	1			287
							716	9									
*02	3623	R	3623	-0-	-0-	-0-	135	1	2862	2	N	569	596	1			260
							626	9									
*03	4265	R	4265	-0-	-0-	-0-	157	1	3335	2	N	703	593	1			370
							773	9									
*04	4700	R	4700	-0-	-0-	-0-	176	1	3732	2	N	720	786	1			304
							792	9									
*05	4388	R	4388	-0-	-0-	-0-	165	1	3490	2	N	666	584	1			386
							733	9									
06	3870	#	224	-0-	-3646	-0-	7	1	107	2	N	63					450
							41	5	69	9							

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

01	3	#	-0-	-0-	-3	-0-					N	-0-					6
02	420	R	420	-0-	-0-	-0-	420	1			N	-0-					6
03	465	R	465	-0-	-0-	-0-	465	1			N	-0-					6
04	450	R	450	-0-	-0-	-0-	450	1			N	-0-	6	1			-0-
05	465	R	465	-0-	-0-	-0-	465	1			N	-0-					-0-
06	450	R	450	-0-	-0-	-0-	450	1			N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

01	1178	#	56	-0-	-1122	-0-	56	2			N	-0-					67
02	1807	R	1807	-0-	-0-	-0-	1807	2			N	-0-					67
03	868	#	173	-0-	-695	-0-	173	2			N	-0-					67
04	480	#	223	-0-	-257	-0-	223	2			N	-0-					67
05	1178	#	140	-0-	-1038	-0-	140	2			N	-0-					67
06	1140	#	467	-0-	-673	-0-	467	2			N	-0-					67

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

01	99	R	99	-0-	-0-	-0-	99	2			N	-0-					143
02	117	R	117	-0-	-0-	-0-	117	2			N	-0-					143
03	114	R	114	-0-	-0-	-0-	114	2			N	-0-					143
04	14B2 EXT		115	-0-	115	115	115	2			N	-0-					143
*05	232	R	117	-0-	-115	-0-	117	2			N	-0-					143
*06	72	R	72	-0-	-0-	-0-	72	2			N	-0-					143

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	491	-0-	-191	-0-	490	3	1	9	N	1					126
02	616	N	550	-0-	-66	-0-	546	3	4	9	N	4					130
03	620	N	486	-0-	-134	-0-	486	3			N	-0-					130
04	639	N	639	-0-	-0-	-0-	637	3	2	9	N	2					132
05	620	N	583	-0-	-37	-0-	583	3			N	-0-	120	1			12
*06	480	N	109	-0-	-371	-0-	109	3			N	-0-					12

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

01	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					64
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					64
03	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					64
04	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					64
05	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					64
*06	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

01	837	N	429	-0-	-408	-0-	21	1	408	3	N	-0-					-0-
02	952	N	428	-0-	-524	-0-	15	1	413	3	N	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
06	1020	N	963	-0-	-57	-0-	963	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

01	620	N	358	-0-	-262	-0-	358	2			N	-0-					27
02	504	N	308	-0-	-196	-0-	308	2			N	-0-					27
03	403	N	338	-0-	-65	-0-	338	2			N	-0-					27
04	360	N	315	-0-	-45	-0-	315	2			N	-0-					27
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					27
*06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					27

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1866	-0-	-211	-0-	1866	2			Y	-0-					279
02	1820	N	1753	-0-	-67	-0-	1753	2			Y	-0-					279
03	1984	N	1937	-0-	-47	-0-	1937	2			Y	-0-					279
04	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					279
05	2037	N	2037	-0-	-0-	-0-	2037	2			Y	-0-					279
*06	1931	N	1931	-0-	-0-	-0-	1931	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

01	2418	N	2127	-0-	-291	-0-	25	1	2095	2	N	6					32
							7	9									
02	2139	N	2139	-0-	-0-	-0-	28	1	2109	2	N	2					34
							2	9									
03	2535	N	2535	-0-	-0-	-0-	31	1	2487	2	N	15					49
							17	9									
04	2122	N	2122	-0-	-0-	-0-	30	1	2089	2	N	3					52
							3	9									
05	2356	N	2265	-0-	-91	-0-	31	1	2232	2	N	2					54
							2	9									
06	2430	N	2174	-0-	-256	-0-	30	1	2141	2	N	3					57
							3	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

01	310	N	184	-0-	-126	-0-	184	2			N	-0-					81
02	224	N	170	-0-	-54	-0-	170	2			N	-0-					81
03	217	N	196	-0-	-21	-0-	196	2			N	-0-					81
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					81
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					81
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					27
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					27
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					27
04	60	N	-0-	-0-	-60	-0-					N	-0-					27
05	124	N	-0-	-0-	-124	-0-					N	-0-					27
06	30	N	-0-	-0-	-30	-0-					N	-0-					27

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					49
02	413	N	413	-0-	-0-	-0-	413	2			N	-0-					49
03	496	N	396	-0-	-100	-0-	396	2			N	-0-					49
04	510	N	339	-0-	-171	-0-	339	2			N	-0-					49
05	465	N	332	-0-	-133	-0-	332	2			N	-0-					49
06	390	N	223	-0-	-167	-0-	223	2			N	-0-					49

FAIRWAY RESOURCES OP III, LLC 259784
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

01	1256	N	1256	-0-	-0-	-0-	10	1	1235	2	N	10					63
							11	9									
02	1120	N	1009	-0-	-111	-0-	10	1	988	2	N	10					73
							11	9									
03	1085	N	1057	-0-	-28	-0-	10	1	1039	2	N	7					80
							8	9									
04	1230	N	895	-0-	-335	-0-	10	1	857	2	N	25					105
							28	9									
05	1116	N	992	-0-	-124	-0-	10	1	975	2	N	6					111
							7	9									
06	1020	N	968	-0-	-52	-0-	10	1	954	2	N	4					115
							4	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

01	961	N	802	-0-	-159	-0-	15	1	787	2	N	-0-					95
02	812	N	812	-0-	-0-	-0-	15	1	797	2	N	-0-					95
03	806	N	779	-0-	-27	-0-	15	1	761	2	N	3					98
							3	9									
04	896	N	896	-0-	-0-	-0-	15	1	878	2	N	3					101
							3	9									
05	914	N	914	-0-	-0-	-0-	15	1	897	2	N	2					103
							2	9									
06	750	N	621	-0-	-129	-0-	15	1	606	2	N	-0-					103

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

01	806	N	548	-0-	-258	-0-	10	1	532	2	N	5					73
							6	9									
02	784	N	675	-0-	-109	-0-	10	1	665	2	N	-0-					73
03	775	N	536	-0-	-239	-0-	10	1	524	2	N	2					75
							2	9									
04	540	N	410	-0-	-130	-0-	10	1	397	2	N	3					78
							3	9									
05	744	N	578	-0-	-166	-0-	10	1	568	2	N	-0-					78
*06	537	N	537	-0-	-0-	-0-	10	1	527	2	N	-0-					78

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1996	-0-	-267	-0-	1996	2			N	-0-					131
02	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					131
03	2294	N	1905	-0-	-389	-0-	1905	2			N	-0-					131
04	1920	N	1440	-0-	-480	-0-	1440	2			N	-0-					131
05	2325	N	1877	-0-	-448	-0-	1877	2			N	-0-					131
06	1830	N	1782	-0-	-48	-0-	1782	2			N	-0-					131

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

01	403	N	310	-0-	-93	-0-	310	1			N	-0-					196
02	670	N	670	-0-	-0-	-0-	344	1	326	3	N	-0-					196
03	749	N	749	-0-	-0-	-0-	380	1	369	3	N	-0-					196
04	704	N	704	-0-	-0-	-0-	347	1	357	3	N	-0-					196
05	718	N	718	-0-	-0-	-0-	360	1	358	3	N	-0-					196
06	600	N	346	-0-	-254	-0-	208	1	138	3	N	-0-					196

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

01	2017	N	2017	-0-	-0-	-0-	424	1	1558	3	N	32					236
							35	9									
02	1758	N	1758	-0-	-0-	-0-	406	1	1337	3	N	14	198	1			52
							15	9									
03	1813	N	1813	-0-	-0-	-0-	424	1	1376	3	N	12					64
							13	9									
04	1950	N	1236	-0-	-714	-0-	34	1	1202	3	N	-0-					64
05	1953	N	1447	-0-	-506	-0-	37	1	1409	3	N	1					65
							1	9									
06	1740	N	1392	-0-	-348	-0-	36	1	1350	3	N	5					70
							6	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2298	N	2298	-0-	-0-	-0-	634	1	1631	3	N	30					185
							33	9									
02	2596	N	2596	-0-	-0-	-0-	683	1	1888	3	N	23					208
							25	9									
03	2784	N	2784	-0-	-0-	-0-	723	1	2031	3	N	27	195	1			40
							30	9									
04	2620	N	2620	-0-	-0-	-0-	824	1	1787	3	N	8					48
							9	9									
05	3006	N	3006	-0-	-0-	-0-	892	1	2108	3	N	5					53
							6	9									
06	2460	N	1208	-0-	-1252	-0-	548	1	658	3	N	2					55
							2	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2729	X	2729	-0-	-0-	-0-	598	1	2111	3	N	18					129
							20	9									
02	3216	X	3216	-0-	-0-	-0-	659	1	2538	3	N	17					146
							19	9									
03	3225	X	3225	-0-	-0-	-0-	683	1	2533	3	N	8					154
							9	9									
04	3512	X	3512	-0-	-0-	-0-	820	1	2680	3	N	11					165
							12	9									
05	3375	X	3375	-0-	-0-	-0-	892	1	2471	3	N	11					176
							12	9									
*06	3526	X	3526	-0-	-0-	-0-	820	1	2684	3	N	20					196
							22	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2250	N	2250	-0-	-0-	-0-	443	1	1805	3	N	2					191
							2	9									
02	1956	N	1956	-0-	-0-	-0-	420	1	1532	3	N	4					195
							4	9									
03	2240	N	2240	-0-	-0-	-0-	438	1	1789	3	N	12	180	1			27
							13	9									
04	1830	N	1815	-0-	-15	-0-	36	1	1772	3	N	6					33
							7	9									
05	1902	N	1902	-0-	-0-	-0-	37	1	1861	3	N	4					37
							4	9									
*06	1836	N	1836	-0-	-0-	-0-	36	1	1794	3	N	5					42
							6	9									

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1004	-0-	-81	-0-	75	1	929	3	N	-0-					119
02	1176	N	841	-0-	-335	-0-	68	1	773	3	N	-0-					119
03	897	N	897	-0-	-0-	-0-	76	1	821	3	N	-0-					119
04	960	N	810	-0-	-150	-0-	36	1	774	3	N	-0-					119
05	930	N	829	-0-	-101	-0-	37	1	792	3	N	-0-					119
*06	870	N	809	-0-	-61	-0-	35	1	774	3	N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1583	-0-	-29	-0-	255	1	1328	3	N	-0-					7
02	1400	N	1399	-0-	-1	-0-	252	1	1147	3	N	-0-					7
03	1462	N	1462	-0-	-0-	-0-	290	1	1172	3	N	-0-					7
04	1530	N	1085	-0-	-445	-0-	1085	3			N	-0-					7
05	1550	N	1161	-0-	-389	-0-	1161	3			N	-0-					7
06	1410	N	867	-0-	-543	-0-	867	3			N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4357	-0-		4357	11714	980	1 46 9	3331	3	N	42					199
02	DLQ G-10		3770	-0-		3770	15484	842	1 52 9	2876	3	N	47	195	1			51
03	19478	X	3994	-0-		-15484	-0-	929	1 15 9	3050	3	N	14					65
04	3883	X	3883	-0-		-0-	-0-	892	1 21 9	2970	3	N	19					84
05	3770	X	3770	-0-		-0-	-0-	901	1 31 9	2838	3	N	28					112
06	3600	X	2422	-0-		-1178	-0-	748	1 11 9	1663	3	N	10					122

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1995	N	1995	-0-		-0-	-0-	506	1 36 9	1453	3	N	33					194
02	2115	N	2115	-0-		-0-	-0-	488	1 41 9	1586	3	N	37	190	1			41
03	2164	N	2164	-0-		-0-	-0-	524	1 20 9	1620	3	N	18					59
04	1962	N	1962	-0-		-0-	-0-	477	1 19 9	1466	3	N	17					76
05	2356	N	2223	-0-		-133	-0-	501	1 39 9	1683	3	N	35					111
06	2100	N	1337	-0-		-763	-0-	353	1 9 9	975	3	N	8					119

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1371	N	1371	-0-		-0-	-0-	485	1 17 9	869	3	N	15					67
02	1130	N	1130	-0-		-0-	-0-	417	1 11 9	702	3	N	10					77
03	1215	N	1215	-0-		-0-	-0-	461	1 9 9	745	3	N	8					85
04	1320	N	1007	-0-		-313	-0-	398	1 11 9	598	3	N	10					95
05	1240	N	1116	-0-		-124	-0-	430	1 8 9	678	3	N	7					102
06	1170	N	849	-0-		-321	-0-	339	1 3 9	507	3	N	3					105

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1698	-0-	-472	-0-	1698	2			N	-0-					89
02	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					89
03	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					89
04	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					89
05	2387	N	2034	-0-	-353	-0-	2034	2			N	-0-					89
06	2100	N	1545	-0-	-555	-0-	1545	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	#	965	-0-	-182	-0-	134	1	831	2	N	-0-					65
02	1323	R	1323	-0-	-0-	-0-	134	1	1186	2	N	3					68
							3	9									
03	1550	#	1473	-0-	-77	-0-	134	1	1331	2	N	7					75
							8	9									
04	1500	#	1426	-0-	-74	-0-	134	1	1292	2	N	-0-					75
05	1550	#	1043	-0-	-507	-0-	134	1	906	2	N	3					78
							3	9									
06	1440	N	550	-0-	-890	-0-	134	1	413	2	N	3					81
							3	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	#	-0-	-0-	-310	-0-					N	-0-					113
02	84	#	-0-	-0-	-84	-0-					N	-0-					113
03	0	#	-0-	-0-	-0-	-0-					N	-0-					113
04	0	#	-0-	-0-	-0-	-0-					N	-0-					113
05	0	#	-0-	-0-	-0-	-0-					N	-0-					113
06	0	#	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	#	558	-0-	-868	-0-	538	2	20	9	N	18					268
02	1288	#	1034	-0-	-254	-0-	1034	2			N	-0-					268
03	1209	R	1209	-0-	-0-	-0-	1209	2			N	-0-					268
04	1320	#	1010	-0-	-310	-0-	1010	2			N	-0-					268
05	1364	#	715	-0-	-649	-0-	715	2			N	-0-					268
06	1170	#	949	-0-	-221	-0-	897	2	52	9	N	47					315

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					58
02	588	N	549	-0-	-39	-0-	549	2			N	-0-					58
03	620	N	549	-0-	-71	-0-	549	2			N	-0-					58
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					58
05	620	N	585	-0-	-35	-0-	585	2			N	-0-					58
06	540	N	10	-0-	-530	-0-	10	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	-0-	-0-	-1674	-0-					N	-0-					37
02	1400	N	6	-0-	-1394	-0-	6	1			N	-0-					37
03	434	N	-0-	-0-	-434	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	7	N	7	-0-	-0-	-0-	7	1			N	-0-					37
*06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					37

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2336	N	2336	-0-	-0-	-0-	2301	3	35	9	N	32					212
02	2800	N	3078	-0-	278	278	3006	3	72	9	N	65	181	1			96
03	3100	N	3128	-0-	28	306	3091	3	37	9	N	34					130
04	1656	N	1350	-0-	-306	-0-	1322	3	28	9	N	25					155
05	1550	X	1207	-0-	-343	-0-	1176	3	31	9	N	28					183
06	1500	X	1365	-0-	-135	-0-	1361	3	4	9	N	4					187

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2600	R	2600	-0-	-0-	-0-	2600	2			N	-0-					159
02	2450	R	2450	-0-	-0-	-0-	2439	2	11	9	N	10					169
03	2669	R	2669	-0-	-0-	-0-	2657	2	12	9	N	11	170	1			10
04	2100	#	1889	-0-	-211	-0-	1889	2			N	-0-					10
05	2170	#	2047	-0-	-123	-0-	2046	2	1	9	N	1					11
06	2100	#	1959	-0-	-141	-0-	1959	2			N	-0-					11

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	#	1528	-0-	-394	-0-	1527	2	1	9	N	1					68
02	1820	#	1181	-0-	-639	-0-	1168	2	13	9	N	12					80
03	2015	#	1929	-0-	-86	-0-	1892	2	37	9	N	34	82	1			32
04	1950	#	-0-	-0-	-1950	-0-					N	15					47
05	1767	#	1499	-0-	-268	-0-	1470	2	29	9	N	26					73
*06	1872	R	1872	-0-	-0-	-0-	1854	2	18	9	N	16					89

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	-0-	-0-	-93	-0-					N	-0-					146
02	0	#	-0-	-0-	-0-	-0-					N	-0-					146
03	0	#	-0-	-0-	-0-	-0-					N	-0-					146
04	0	#	-0-	-0-	-0-	-0-					N	-0-					146
05	0	#	-0-	-0-	-0-	-0-					N	-0-					146
06	0	#	-0-	-0-	-0-	-0-					N	-0-	146	1			-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	#	784	-0-	-53	-0-	771	2	13	9	N	12					151
02	784	#	780	-0-	-4	-0-	754	2	26	9	N	24	161	1			14
03	868	#	810	-0-	-58	-0-	801	2	9	9	N	8					22
04	840	#	627	-0-	-213	-0-	626	2	1	9	N	1					23
05	868	#	761	-0-	-107	-0-	753	2	8	9	N	7					30
06	840	#	480	-0-	-360	-0-	473	2	7	9	N	6					36

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	#	808	-0-	-29	-0-	808	2			N	-0-					30
02	756	#	739	-0-	-17	-0-	739	2			N	-0-					30
03	837	#	810	-0-	-27	-0-	810	2			N	-0-					30
04	815	R	815	-0-	-0-	-0-	815	2			N	-0-					30
05	837	#	802	-0-	-35	-0-	802	2			N	-0-					30
06	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	#	1396	-0-	-185	-0-	1392	2	4	9	N	4					16
02	1438	R	1438	-0-	-0-	-0-	1438	2			N	-0-					16
03	1582	R	1582	-0-	-0-	-0-	1582	2			N	-0-					16
04	1470	#	1411	-0-	-59	-0-	1411	2			N	-0-					16
05	1519	#	1436	-0-	-83	-0-	1436	2			N	-0-					16
06	1530	#	NO RPT	-0-	-1530	-0-					N	NO RPT					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	-0-	-0-	-341	-0-					N	-0-					15
02	308	#	-0-	-0-	-308	-0-					N	-0-					15
03	341	#	-0-	-0-	-341	-0-					N	-0-					15
04	330	#	-0-	-0-	-330	-0-					N	-0-					15
05	341	#	-0-	-0-	-341	-0-					N	-0-					15
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	#	2405	-0-	-230	-0-	95	1	2310	2	Y	-0-					-0-
02	2380	#	2379	-0-	-1	-0-	39	1	2340	2	Y	-0-					-0-
03	DLQ	G-10	2540	-0-	2540	2540	74	1	2466	2	Y	-0-					-0-
04	DLQ	G-10	2358	-0-	2358	4898	95	1	2263	2	Y	-0-					-0-
05	DLQ	G-10	2458	-0-	2458	7356	109	1	2349	2	Y	-0-					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	7356					Y	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	470	-0-	-274	-0-	470	2			Y	-0-					-0-
02	672	#	578	-0-	-94	-0-	578	2			Y	-0-					-0-
03	DLQ G-10		235	-0-	235	235	235	2			Y	-0-					-0-
04	DLQ G-10		191	-0-	191	426	191	2			Y	-0-					-0-
05	DLQ G-10		614	-0-	614	1040	614	2			Y	-0-					-0-
06	DLQ G-10	NO RPT		-0-	-0-	1040					Y	NO RPT					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

01	496	#	327	-0-	-169	-0-	327	2			Y	-0-					152
02	419	R	419	-0-	-0-	-0-	419	2			Y	-0-					152
03	DLQ G-10		696	-0-	696	696	696	2			Y	-0-					152
*04	DLQ G-10		648	-0-	648	1344	648	2			Y	-0-					152
*05	DLQ G-10		665	-0-	665	2009	665	2			Y	-0-					152
06	DLQ G-10	NO RPT		-0-	-0-	2009					Y	NO RPT					152

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

01	2015	#	1035	-0-	-980	-0-	962	2	73	9	Y	66					166
02	1820	#	1376	-0-	-444	-0-	1330	2	46	9	Y	42					208
03	DLQ G-10		1710	-0-	1710	1710	7	1	1660	2	Y	39					247
							43	9									
04	DLQ G-10		1671	-0-	1671	3381	1660	2	11	9	Y	10	191	1			66
05	DLQ G-10		1461	-0-	1461	4842	1435	2	26	9	Y	24					90
06	DLQ G-10	NO RPT		-0-	-0-	4842					Y	NO RPT					90

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

01	1147	#	661	-0-	-486	-0-	7	1	654	2	Y	-0-					36
02	1140	R	1140	-0-	-0-	-0-	1136	2	4	9	Y	4					40
03	DLQ G-10		1228	-0-	1228	1228	1225	2	3	9	Y	3					43
04	DLQ G-10		1144	-0-	1144	2372	1132	2	12	9	Y	11					54
05	DLQ G-10		994	-0-	994	3366	988	2	6	9	Y	5					59
06	DLQ G-10	NO RPT		-0-	-0-	3366					Y	NO RPT					59

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

01	899	#	330	-0-	-569	-0-	4	1	326	2	Y	-0-					36
02	889	R	889	-0-	-0-	-0-	885	2	4	9	Y	4					40
03	DLQ G-10		975	-0-	975	975	972	2	3	9	Y	3					43
04	DLQ G-10		909	-0-	909	1884	897	2	12	9	Y	11					54
05	DLQ G-10		1062	-0-	1062	2946	1055	2	7	9	Y	6					60
06	DLQ G-10	NO RPT		-0-	-0-	2946					Y	NO RPT					60

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	240	-0-	-101	-0-	240	2			N	-0-					-0-
02	308	#	303	-0-	-5	-0-	303	2			N	-0-					-0-
03	341	#	217	-0-	-124	-0-	217	2			N	-0-					-0-
04	330	#	148	-0-	-182	-0-	148	2			N	-0-					-0-
05	341	#	144	-0-	-197	-0-	144	2			N	-0-					-0-
06	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

01	558	#	504	-0-	-54	-0-	504	2			N	-0-					80
02	532	#	461	-0-	-71	-0-	461	2			N	-0-					80
03	589	#	401	-0-	-188	-0-	401	2			N	-0-					80
04	570	#	506	-0-	-64	-0-	504	2	2	9	N	2					82
05	522	R	522	-0-	-0-	-0-	520	2	2	9	N	2					84
06	480	#	400	-0-	-80	-0-	400	2			N	-0-					84

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

01	558	#	285	-0-	-273	-0-	285	2			N	-0-					239
02	560	#	314	-0-	-246	-0-	314	2			N	-0-					239
03	620	#	246	-0-	-374	-0-	246	2			N	-0-					239
04	600	#	246	-0-	-354	-0-	246	2			N	-0-					239
05	341	#	334	-0-	-7	-0-	334	2			N	-0-					239
*06	491	R	491	-0-	-0-	-0-	491	2			N	-0-					239

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

01	470	R	470	-0-	-0-	-0-	470	2			N	-0-					80
02	396	R	396	-0-	-0-	-0-	396	2			N	-0-					80
03	399	R	399	-0-	-0-	-0-	398	2	1	9	N	1					81
04	450	#	140	-0-	-310	-0-	139	2	1	9	N	1					82
05	465	#	25	-0-	-440	-0-	25	2			N	-0-					82
06	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					82

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

01	713	R	713	-0-	-0-	-0-	712	2	1	9	N	1					79
02	599	R	599	-0-	-0-	-0-	599	2			N	-0-					79
03	604	R	604	-0-	-0-	-0-	603	2	1	9	N	1					80
04	690	#	212	-0-	-478	-0-	211	2	1	9	N	1					81
05	713	#	38	-0-	-675	-0-	38	2			N	-0-					81
06	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					81

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

01	348	R	348	-0-	-0-	-0-	348	2			N	-0-					310
02	326	R	326	-0-	-0-	-0-	326	2			N	-0-					310
03	360	R	360	-0-	-0-	-0-	360	2			N	-0-					310
04	360	#	345	-0-	-15	-0-	345	2			N	-0-					310
05	372	#	6	-0-	-366	-0-	6	2			N	-0-					310
06	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					310

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

01	1272	R	1272	-0-	-0-	-0-	713	1	559	3	N	-0-					52
02	1151	R	1151	-0-	-0-	-0-	644	1	507	3	N	-0-					52
03	1281	R	1281	-0-	-0-	-0-	713	1	568	3	N	-0-					52
04	1294	R	1294	-0-	-0-	-0-	732	1	554	3	N	7					59
							8	9									
05	1381	R	1381	-0-	-0-	-0-	806	1	566	3	N	8					67
							9	9									
06	1230	#	726	-0-	-504	-0-	374	1	317	3	N	32					99
							35	9									

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

01	1056	R	1056	-0-	-0-	-0-	75	1	972	3	Y	8					74
							9	9									
02	991	R	991	-0-	-0-	-0-	70	1	903	3	Y	16	65	1			25
							18	9									
03	DLQ	G-10	1166	-0-	1166	1166	78	1	1066	3	Y	20					45
							22	9									
04	DLQ	G-10	949	-0-	949	2115	931	3	18	9	Y	16					61
05	3155	R	1040	-0-	-2115	-0-	1030	3	10	9	Y	9					70
*06	800	R	800	-0-	-0-	-0-	796	3	4	9	Y	4					74

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	#	1262	-0-	-71	-0-	73	1	1172	3	Y	15					148
							17	9									
02	1204	#	1150	-0-	-54	-0-	66	1	1052	3	Y	29	130	1			47
							32	9									
03	DLQ G-10		1282	-0-	1282	1282	78	1	1160	3	Y	40					87
							44	9									
04	DLQ G-10		1055	-0-	1055	2337	1021	3	34	9	Y	31					118
05	3467	R	1130	-0-	-2337	-0-	1111	3	19	9	Y	17					135
*06	627	R	627	-0-	-0-	-0-	621	3	6	9	Y	5					140

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

01	14B2 EXT		296	-0-	296	1093	296	2			N	-0-					-0-
02	14B2 EXT		209	-0-	209	1302	187	2	22	9	N	20					20
03	14B2 EXT		273	-0-	273	1575	273	2			N	-0-					20
04	14B2 EXT		92	-0-	92	1667	92	2			N	-0-					20
*05	1772	R	105	-0-	-1667	-0-	105	2			N	-0-					20
06	300	#	67	-0-	-233	-0-	67	2			N	-0-					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

01	7750		4553	-0-	-3197	990760	4252	2	301	9	N	274	191	1			367
02	7000		4456	-0-	-2544	988216	4003	2	453	9	N	412	396	1			383
03	7750		4337	-0-	-3413	984803	4030	2	307	9	N	279	354	1			308
04	7500		4508	-0-	-2992	981811	4306	2	202	9	N	184	193	1			299
*05	7750		4920	-0-	-2830	978981	4515	2	405	9	N	368	380	1			287
*06	7500		4150	-0-	-3350	975631	3783	2	367	9	N	334	189	1			432

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

01	279	X	177	-0-	-102	-0-	177	2			N	-0-					-0-
02	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
03	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	744	X	382	-0-	-362	-0-	382	2			N	-0-					-0-
06	360	N	187	-0-	-173	-0-	187	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

01	992	N	589	-0-	-403	-0-	589	3			N	-0-					-0-
02	644	N	506	-0-	-138	-0-	506	3			N	-0-					-0-
03	713	N	576	-0-	-137	-0-	576	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
05	558	N	486	-0-	-72	-0-	486	3			N	-0-					-0-
06	570	N	258	-0-	-312	-0-	258	3			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

01	19437	X	17432	-0-	-2005	-0-	17432	2			N	-0-					201
02	16800	X	16655	-0-	-145	-0-	16655	2			N	-0-					201
03	17887	X	17671	-0-	-216	-0-	17671	2			N	-0-					201
04	17261	X	17261	-0-	-0-	-0-	17261	2			N	-0-					201
05	18445	X	18211	-0-	-234	-0-	18211	2			N	-0-					201
06	17850	X	17505	-0-	-345	-0-	17505	2			N	-0-					201

FRASS, SE. (MORROW, LO.) //CONT.// 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

01	2815	N	2815	-0-	-0-	-0-	150	1	2647	3	N	16					232
							18	9									
02	2488	N	2488	-0-	-0-	-0-	138	1	2350	3	N	-0-					232
03	2721	N	2721	-0-	-0-	-0-	153	1	2568	3	N	-0-					232
04	2600	N	2600	-0-	-0-	-0-	2600	3			N	-0-					232
05	217	N	-0-	-0-	-217	-0-					N	-0-					232
*06	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					232

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

01	1519	X	1067	-0-	-452	-0-	1067	3			N	-0-					-0-
02	1344	X	350	-0-	-994	-0-	350	3			N	-0-					-0-
03	1488	X	1233	-0-	-255	-0-	1233	3			N	-0-					-0-
04	1410	X	1018	-0-	-392	-0-	1018	3			N	-0-					-0-
05	1395	X	806	-0-	-589	-0-	806	3			N	-0-					-0-
06	1200	N	1085	-0-	-115	-0-	1085	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

01	2015	X	1498	-0-	-517	-0-	1498	3			N	-0-					-0-
02	1820	X	1284	-0-	-536	-0-	1284	3			N	-0-					-0-
03	2077	X	1644	-0-	-433	-0-	1644	3			N	-0-					-0-
04	2010	X	1596	-0-	-414	-0-	1596	3			N	-0-					-0-
05	1829	X	1733	-0-	-96	-0-	1733	3			N	-0-					-0-
*06	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1320	-0-	-1501	-0-	1320	3			N	-0-					-0-
02	1988	X	1494	-0-	-494	-0-	1494	3			N	-0-					-0-
03	1860	X	1786	-0-	-74	-0-	1786	3			N	-0-					-0-
04	1800	X	1730	-0-	-70	-0-	1730	3			N	-0-					-0-
05	2194	X	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
*06	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2711	-0-	-420	-0-	2711	3			N	-0-					-0-
02	2716	X	1978	-0-	-738	-0-	1978	3			N	-0-					-0-
03	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
04	3000	X	2390	-0-	-610	-0-	2390	3			N	-0-					-0-
05	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
06	3000	X	2863	-0-	-137	-0-	2863	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	292	-0-	-1196	-0-	77	1	215	3	N	-0-					160
02	1204	X	83	-0-	-1121	-0-	70	1	13	3	N	-0-					160
03	1333	X	198	-0-	-1135	-0-	77	1	121	3	N	-0-					160
04	1170	X	200	-0-	-970	-0-	75	1	125	3	N	-0-					160
05	589	X	388	-0-	-201	-0-	77	1	311	3	N	-0-					160
*06	549	N	549	-0-	-0-	-0-	75	1	474	3	N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8215	X	8215	-0-	-0-	-0-	77	1	8138	3	N	-0-					121
02	7989	X	7989	-0-	-0-	-0-	70	1	7919	3	N	-0-					121
03	7781	X	6922	-0-	-859	-0-	77	1	6845	3	N	-0-					121
04	8531	X	8531	-0-	-0-	-0-	75	1	8456	3	N	-0-					121
05	7842	X	7842	-0-	-0-	-0-	77	1	7765	3	N	-0-					121
06	7530	X	7497	-0-	-33	-0-	75	1	7422	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

01	37634	X	33482	-0-	-4152	-0-	33384	2	98	9	N	89	163	1			37
02	33992	X	30676	-0-	-3316	-0-	30619	2	57	9	N	52					89
03	36518	X	32778	-0-	-3740	-0-	32731	2	47	9	N	43					132
04	33270	X	32465	-0-	-805	-0-	32345	2	120	9	N	109	181	1			60
05	34379	X	33205	-0-	-1174	-0-	33205	2			N	-0-					60
06	32880	X	32026	-0-	-854	-0-	31937	2	89	9	N	81					141

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	524	-0-	524	524	524	2			N	-0-					20
05	14B2 EXT	57	-0-	57	581	57	2			N	-0-					20
06	14B2 EXT	110	-0-	110	691	110	2			N	-0-					20

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

01	1891	N	1360	-0-	-531	-0-	1360	2			N	-0-					64
02	1596	N	1150	-0-	-446	-0-	1150	2			N	-0-					64
03	1894	N	1894	-0-	-0-	-0-	1821	2	73	9	N	66					130
04	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					130
05	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					130
06	1830	N	1785	-0-	-45	-0-	1785	2			N	-0-					130

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

01	8537	X	8537	-0-	-0-	-0-	8315	2	222	9	N	202					356
02	7082	X	7082	-0-	-0-	-0-	6869	2	213	9	N	194	338	1			212
03	8550	X	8550	-0-	-0-	-0-	8308	2	242	9	N	220	186	1			246
04	7560	X	5154	-0-	-2406	-0-	4949	2	205	9	N	186	180	1			252
05	7812	X	4053	-0-	-3759	-0-	3882	2	171	9	N	155	190	1			217
06	7560	X	3784	-0-	-3776	-0-	3637	2	147	9	N	134	187	1			164

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-	39	1			56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

01	11222	X	9220	-0-	-2002	-0-	9202	2	18	9	N	16	77	1			95
02	9996	X	8360	-0-	-1636	-0-	8360	2			N	-0-					95
03	10850	X	8965	-0-	-1885	-0-	8965	2			N	-0-					95
04	9420	X	9383	-0-	-37	-0-	9375	2	8	9	N	7					102
05	9929	X	9929	-0-	-0-	-0-	9929	2			N	-0-					102
*06	9676	X	9676	-0-	-0-	-0-	9676	2			N	-0-					102

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

01	2480	X	1318	-0-	-1162	-0-	879	1	180	2	N	235	344	1			222
							259	9									
02	2240	X	1086	-0-	-1154	-0-	808	1	278	9	N	253	178	1			297
03	2139	X	1276	-0-	-863	-0-	1050	1	226	9	N	205	355	1			147
04	1290	N	989	-0-	-301	-0-	867	1	122	9	N	111					258
05	881	N	881	-0-	-0-	-0-	664	1	217	9	N	197	366	1			89
06	1230	N	1218	-0-	-12	-0-	890	1	124	2	N	185	177	1			97
							204	9									

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

01	24521	X	22771	-0-	-1750	-0-	22583	2	188	9	N	171	327	1			83
02	22148	X	19832	-0-	-2316	-0-	19667	2	165	9	N	150					233
03	24366	X	20915	-0-	-3451	-0-	20762	2	153	9	N	139	180	1			192
04	23010	X	19913	-0-	-3097	-0-	19741	2	172	9	N	156	184	1			164
05	23777	X	20104	-0-	-3673	-0-	19933	2	171	9	N	155	183	1			136
06	22050	X	19283	-0-	-2767	-0-	19134	2	149	9	N	135	174	1			97

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					41
02	5040	X	4313	-0-	-727	-0-	4307	2	6	9	N	5					46
03	5456	X	5374	-0-	-82	-0-	5371	2	3	9	N	3					49
04	5070	X	5054	-0-	-16	-0-	5052	2	2	9	N	2					51
*05	4881	X	4881	-0-	-0-	-0-	4880	2	1	9	N	1					52
*06	5251	X	5251	-0-	-0-	-0-	5251	2			N	-0-					52

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
*05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 08/06/2015 - PLUGGED 08/06/2015

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

01	496	N	496	-0-	-0-	-0-	479	2	17	9	N	15					277
02	454	N	454	-0-	-0-	-0-	445	2	9	9	N	8	187	1			98
03	425	N	425	-0-	-0-	-0-	401	2	24	9	N	22					120
04	472	N	472	-0-	-0-	-0-	447	2	25	9	N	23					143
*05	472	N	472	-0-	-0-	-0-	459	2	13	9	N	12					155
*06	565	N	565	-0-	-0-	-0-	541	2	24	9	N	22					177

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
*05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/05/2015 - PLUGGED 11/05/15

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

01	3097	N	3097	-0-	-0-	-0-	3088	2	9	9	N	8					83
02	2728	N	2728	-0-	-0-	-0-	2711	2	17	9	N	15					98
03	2914	N	2319	-0-	-595	-0-	2302	2	17	9	N	15					113
04	2970	N	2273	-0-	-697	-0-	2260	2	13	9	N	12					125
05	3007	N	2387	-0-	-620	-0-	2386	2	1	9	N	1					126
*06	2362	N	2362	-0-	-0-	-0-	2358	2	4	9	N	4					130

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

01	2297	X	2297	-0-	-0-	-0-	2267	2	30	9	N	27					110
02	2240	X	2066	-0-	-174	-0-	2014	2	52	9	N	47					157
03	2449	X	2329	-0-	-120	-0-	2287	2	42	9	N	38					195
04	2220	X	2206	-0-	-14	-0-	2173	2	33	9	N	30					225
05	2294	X	2190	-0-	-104	-0-	2150	2	40	9	N	36					261
06	2250	N	1893	-0-	-357	-0-	1838	2	55	9	N	50	180	1			131

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					38
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					38
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					38
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					38
*05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					38
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

PLUGGED AND ABANDONED_____ 08/31/2015 - P/A 08/31/15

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					198
02	924	N	873	-0-	-51	-0-	815	2	58	9	N	53	183	1			68
03	929	N	929	-0-	-0-	-0-	888	2	41	9	N	37					105
04	1140	N	907	-0-	-233	-0-	876	2	31	9	N	28					133
05	961	N	877	-0-	-84	-0-	851	2	26	9	N	24					157
06	900	N	871	-0-	-29	-0-	857	2	14	9	N	13					170

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3551	X	3551	-0-	-0-	-0-	3531	2	20	9	N	18					103
02	2641	X	2641	-0-	-0-	-0-	2635	2	6	9	N	5					108
03	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					108
04	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					108
*05	4028	X	4028	-0-	-0-	-0-	3926	2	102	9	N	93	153	1			48
*06	3308	X	3308	-0-	-0-	-0-	3306	2	2	9	N	2					50

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	949	N	949	-0-	-0-	-0-	943	2	6	9	N	5					5
04	913	N	913	-0-	-0-	-0-	889	2	24	9	N	22					27
05	868	N	838	-0-	-30	-0-	824	2	14	9	N	13					40
06	930	N	812	-0-	-118	-0-	792	2	20	9	N	18					58

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0-	-0-	245	2	1	9	N	1					41
02	230	N	230	-0-	-0-	-0-	228	2	2	9	N	2					43
03	248	N	157	-0-	-91	-0-	156	2	1	9	N	1					44
04	240	N	119	-0-	-121	-0-	117	2	2	9	N	2					46
05	248	N	95	-0-	-153	-0-	95	2			N	-0-					46
06	150	N	100	-0-	-50	-0-	98	2	2	9	N	2					48

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2679	N	2679	-0-	-0-	-0-	2654	2	25	9	N	23					173
02	2389	N	2389	-0-	-0-	-0-	2356	2	33	9	N	30					203
03	2583	N	2583	-0-	-0-	-0-	2553	2	30	9	N	27					230
04	2521	N	2521	-0-	-0-	-0-	2468	2	53	9	N	48	184	1			94
*05	2579	N	2579	-0-	-0-	-0-	2546	2	33	9	N	30					124
*06	2346	N	2346	-0-	-0-	-0-	2313	2	33	9	N	30					154

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					273
02	448	N	446	-0-	-2	-0-	446	2			N	-0-					273
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					273
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					273
*05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					273
*06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					273

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

01	2921	X	2921	-0-	-0-	-0-	2885	2	36	9	N	33					228
02	2828	X	2828	-0-	-0-	-0-	2798	2	30	9	N	27					255
03	3074	X	3074	-0-	-0-	-0-	3039	2	35	9	N	32	189	1			98
04	2956	X	2956	-0-	-0-	-0-	2915	2	41	9	N	37					135
05	3038	X	2994	-0-	-44	-0-	2963	2	31	9	N	28					163
06	2940	X	2879	-0-	-61	-0-	2846	2	33	9	N	30					193

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

01	957	N	957	-0-	-0-	-0-	938	2	19	9	N	17					81
02	896	N	855	-0-	-41	-0-	838	2	17	9	N	15					96
03	961	N	830	-0-	-131	-0-	810	2	20	9	N	18					114
04	930	N	841	-0-	-89	-0-	821	2	20	9	N	18					132
05	961	N	886	-0-	-75	-0-	871	2	15	9	N	14					146
*06	865	N	865	-0-	-0-	-0-	854	2	11	9	N	10					156

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

01	1536	N	1536	-0-	-0-	-0-	1519	2	17	9	N	15					167
02	1484	N	1379	-0-	-105	-0-	1366	2	13	9	N	12					179
03	1519	N	1493	-0-	-26	-0-	1462	2	31	9	N	28					207
04	1500	N	1457	-0-	-43	-0-	1440	2	17	9	N	15					222
05	1519	N	1393	-0-	-126	-0-	1374	2	19	9	N	17	189	1			50
06	1440	N	1410	-0-	-30	-0-	1400	2	10	9	N	9					59

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

01	4111	X	4111	-0-	-0-	-0-	4081	2	30	9	N	27					163
02	3864	X	3535	-0-	-329	-0-	3502	2	33	9	N	30					193
03	4278	X	4063	-0-	-215	-0-	4032	2	31	9	N	28					221
04	4080	X	3907	-0-	-173	-0-	3883	2	24	9	N	22					243
05	4123	X	3235	-0-	-888	-0-	3204	2	31	9	N	28	185	1			86
06	3990	X	3845	-0-	-145	-0-	3801	2	44	9	N	40					126

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-	8	1	24	5	-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2999	N	657	-0-	-2342	-0-	10 26	1 9	647	2	Y	-0-					73
02	690	N	690	-0-	-0-	-0-	10 14	1 9	654	2	Y	24					97
03	868	N	718	-0-	-150	-0-	10 6	1 9	694	2	Y	13					110
04	706	N	706	-0-	-0-	-0-	10 17	1 9	690	2	Y	5					115
05	775	N	676	-0-	-99	-0-	9 12	1 9	650	2	Y	15					130
06	690	N	634	-0-	-56	-0-	9	1	613	2	Y	11					141

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		3	-0-	3	3	3	2			N	-0-					51
02	14B2 EXT		1	-0-	1	4	1	2			N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					51
*05	4	X	-0-	-0-	-4	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					263
02	2231	N	2231	-0-	-0-	-0-	2179	2	52	9	N	47					310
03	2554	N	2554	-0-	-0-	-0-	2414	2	140	9	N	127	194	1			243
04	2627	N	2627	-0-	-0-	-0-	2595	2	32	9	N	29					272
05	2480	N	1876	-0-	-604	-0-	1873	2	3	9	N	3					275
06	2400	N	2169	-0-	-231	-0-	2169	2			N	-0-					275

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3750	X	3750	-0-	-0-	-0-	545 99	1 9	3106	2	N	90					423
02	3671	X	3671	-0-	-0-	-0-	676 66	1 9	2929	2	N	60	180	1			303
03	4622	X	4622	-0-	-0-	-0-	862 100	1 9	3660	2	N	91					394
04	4558	X	4558	-0-	-0-	-0-	631 81	1 9	3846	2	N	74					468
*05	4504	X	4504	-0-	-0-	-0-	690 22	1 9	3792	2	N	20	208	1			280
*06	4991	X	4991	-0-	-0-	-0-	777 190	1 9	4024	2	N	173					453

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2112	-0-	-523	-0-	30	1	2027	2	Y	50					214
							55	9									
02	2380	X	2240	-0-	-140	-0-	32	1	2180	2	Y	25	187	1			52
							28	9									
03	3038	X	2283	-0-	-755	-0-	32	1	2218	2	Y	30					82
							33	9									
04	2940	X	2205	-0-	-735	-0-	31	1	2143	2	Y	28					110
							31	9									
05	3038	X	2134	-0-	-904	-0-	30	1	2071	2	Y	30					140
							33	9									
06	2220	N	2031	-0-	-189	-0-	28	1	1964	2	Y	35					175
							39	9									

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

01	1756	N	1756	-0-	-0-	-0-	1704	2	52	9	N	47					192
02	1792	N	1601	-0-	-191	-0-	1576	2	25	9	N	23					215
03	1874	N	1874	-0-	-0-	-0-	1795	2	79	9	N	72	181	1			106
04	1820	N	1820	-0-	-0-	-0-	1751	2	69	9	N	63					169
*05	1867	N	1867	-0-	-0-	-0-	1802	2	65	9	N	59					228
06	1800	N	1718	-0-	-82	-0-	1654	2	64	9	N	58	186	1			100

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

01	3323	X	3323	-0-	-0-	-0-	781	1	2433	2	N	99					652
							109	9									
02	3175	X	3175	-0-	-0-	-0-	783	1	2292	2	N	91	185	1			558
							100	9									
03	3906	X	3906	-0-	-0-	-0-	863	1	2931	2	N	102					660
							112	9									
04	4027	X	4027	-0-	-0-	-0-	840	1	3100	2	N	79	189	1			550
							87	9									
*05	4218	X	4218	-0-	-0-	-0-	868	1	3115	2	N	214	273	1			491
							235	9									
*06	3906	X	3906	-0-	-0-	-0-	838	1	2941	2	N	115	183	1			423
							127	9									

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

01	3100	N	1705	-0-	-1395	9156	25	1	1674	2	Y	5					38
							6	9									
02	2800	N	1554	-0-	-1246	7910	22	1	1531	2	Y	1					39
							1	9									
03	3100	N	1708	-0-	-1392	6518	24	1	1682	2	Y	2					41
							2	9									
04	3000	N	1639	-0-	-1361	5157	23	1	1616	2	Y	-0-					41
*05	3100	N	1636	-0-	-1464	3693	24	1	1612	2	Y	-0-					41
*06	3000	N	1512	-0-	-1488	2205	21	1	1491	2	Y	-0-					41

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9049	X	9049	-0-	-0-	-0-	1331	1	7601	2	N	106	181	1			96
							117	9									
02	11620	X	7669	-0-	-3951	-0-	7570	2	99	9	N	90					186
03	12865	X	9377	-0-	-3488	-0-	9274	2	103	9	N	94	185	1			95
04	14206	X	14206	-0-	-0-	-0-	1283	1	12806	2	N	106					201
							117	9									
05	9052	X	8248	-0-	-804	-0-	921	1	7255	2	N	65	180	1			86
							72	9									
*06	15312	X	15312	-0-	-0-	-0-	1279	1	13919	2	N	104	39	1			151
							114	9									

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

01	3017	N	3017	-0-	-0-	-0-	2948	2	69	9	N	63	191	1			88
02	2772	N	2744	-0-	-28	-0-	2680	2	64	9	N	58					146
03	3069	N	2993	-0-	-76	-0-	2923	2	70	9	N	64					210
04	2910	N	2875	-0-	-35	-0-	2807	2	68	9	N	62	183	1			89
05	3038	N	3023	-0-	-15	-0-	2956	2	67	9	N	61					150
06	2910	N	2835	-0-	-75	-0-	2772	2	63	9	N	57					207

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

01	2491	X	2491	-0-	-0-	-0-	2474	2	17	9	N	15					233
02	2100	N	1993	-0-	-107	-0-	1975	2	18	9	N	16					249
03	2511	N	1659	-0-	-852	-0-	1644	2	15	9	N	14					263
04	2400	N	1759	-0-	-641	-0-	1748	2	11	9	N	10					273
05	2201	N	1769	-0-	-432	-0-	1757	2	12	9	N	11					284
*06	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					284

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

01	5348	X	5348	-0-	-0-	-0-	5309	2	39	9	N	35					156
02	5320	X	4683	-0-	-637	-0-	4653	2	30	9	N	27					183
03	5890	X	5033	-0-	-857	-0-	5004	2	29	9	N	26					209
04	5700	X	4876	-0-	-824	-0-	4841	2	35	9	N	32					241
05	5580	X	4919	-0-	-661	-0-	4889	2	30	9	N	27	182	1			86
06	5190	X	4722	-0-	-468	-0-	4694	2	28	9	N	25					111

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5299	X	5299	-0-	-0-	-0-	1364 171	1 9	3764	2	N	155	182	1			179
02	5180	X	3102	-0-	-2078	-0-	1199 180	1 9	1723	2	N	164	184	1			159
03	5952	X	1528	-0-	-4424	-0-	1353 117	1 9	58	2	N	106					265
04	5760	X	2294	-0-	-3466	-0-	1238 139	1 9	917	2	N	126	183	1			208
05	5952	X	2260	-0-	-3692	-0-	946 113	1 9	1201	2	N	103	183	1			128
06	5130	X	3313	-0-	-1817	-0-	1315 147	1 9	1851	2	N	134	178	1			84

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2383	N	2383	-0-	-0-	-0-	2380	2	3	9	N	3					250
02	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					250
03	2388	N	2388	-0-	-0-	-0-	2364	2	24	9	N	22					272
04	2517	N	2517	-0-	-0-	-0-	2481	2	36	9	N	33					305
*05	3100	N	3291	-0-	191	191	3277	2	14	9	N	13	185	1			133
*06	3000	N	2822	-0-	-178	13	2812	2	10	9	N	9					142

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4252	X	4252	-0-	-0-	-0-	4197	2	55	9	N	50	188	1			288
02	3758	X	3758	-0-	-0-	-0-	3718	2	40	9	N	36					324
03	4230	X	4230	-0-	-0-	-0-	4189	2	41	9	N	37					361
04	3974	X	3974	-0-	-0-	-0-	3900	2	74	9	N	67					428
*05	4042	X	4042	-0-	-0-	-0-	4042	2			N	-0-	26	1			402
*06	3933	X	3933	-0-	-0-	-0-	3881	2	52	9	N	47	188	1			260

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55576	X	6609	-0-	-48967	-0-	1230	1	5190	2	N	172	196	1			164
							189	9									
02	6099	X	6099	-0-	-0-	-0-	1263	1	4669	2	N	152	180	1			136
							167	9									
03	6103	X	6103	-0-	-0-	-0-	996	1	4909	2	N	180	182	1			134
							198	9									
04	5097	X	5097	-0-	-0-	-0-	933	1	4026	2	N	125	4	1			255
							138	9									
*05	5095	X	5095	-0-	-0-	-0-	961	1	3989	2	N	132	182	1			205
							145	9									
*06	4466	X	4466	-0-	-0-	-0-	924	1	3444	2	N	89					294
							98	9									

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

01	18158	X	18158	-0-	-0-	-0-	689	1	17001	2	N	425	379	1			154
							468	9									
02	16114	X	16114	-0-	-0-	-0-	559	1	15105	2	N	409	383	1			180
							450	9									
03	17308	X	17308	-0-	-0-	-0-	239	1	16480	2	N	535	572	1			143
							589	9									
04	17462	X	17462	-0-	-0-	-0-	240	1	16638	2	N	531	567	1			107
							584	9									
*05	17815	X	17815	-0-	-0-	-0-	248	1	17026	2	N	492	375	1			224
							541	9									
*06	17494	X	17494	-0-	-0-	-0-	239	1	16731	2	N	476	551	1			149
							524	9									

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

01	968	N	541	-0-	-427	-0-	8	1	533	2	N	-0-					46
02	487	N	487	-0-	-0-	-0-	7	1	480	2	N	-0-					46
03	541	N	541	-0-	-0-	-0-	8	1	533	2	N	-0-					46
04	510	N	492	-0-	-18	-0-	7	1	485	2	N	-0-					46
*05	576	N	576	-0-	-0-	-0-	8	1	568	2	N	-0-					46
06	510	N	315	-0-	-195	-0-	4	1	311	2	N	-0-					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

01	14207	X	14207	-0-	-0-	-0-	14157	2	50	9	N	45					200
02	14000	X	13055	-0-	-945	-0-	13022	2	33	9	N	30					230
03	15314	X	14715	-0-	-599	-0-	14676	2	39	9	N	35					265
04	14610	X	14154	-0-	-456	-0-	14110	2	44	9	N	40	180	1			125
05	14477	X	14445	-0-	-32	-0-	14399	2	46	9	N	42					167
06	14250	X	13851	-0-	-399	-0-	13811	2	40	9	N	36					203

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

01	10850	X	5745	-0-	-5105	-0-	82	1	5494	2	N	154	184	1			140
							169	9									
02	9819	X	9819	-0-	-0-	-0-	137	1	9390	2	N	265	185	1			220
							292	9									
03	9765	X	9455	-0-	-310	-0-	131	1	9058	2	N	242	374	1			88
							266	9									
04	9450	X	9034	-0-	-416	-0-	125	1	8660	2	N	226	188	1			126
							249	9									
05	10850	X	9680	-0-	-1170	-0-	135	1	9250	2	N	268	182	1			212
							295	9									
06	10500	X	9265	-0-	-1235	-0-	128	1	8921	2	N	196	176	1			232
							216	9									

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

01	11377	X	10657	-0-	-720	-0-	583	1	9834	2	N	218	186	1			264
							240	9									
02	10276	X	9792	-0-	-484	-0-	526	1	8999	2	N	243	374	1			133
							267	9									
03	11377	X	10484	-0-	-893	-0-	424	1	9798	2	N	238	185	1			186
							262	9									
04	10320	X	10061	-0-	-259	-0-	140	1	9682	2	N	217	180	1			223
							239	9									
05	10850	X	9714	-0-	-1136	-0-	136	1	9356	2	N	202	185	1			240
							222	9									
06	10500	X	9665	-0-	-835	-0-	134	1	9333	2	N	180	181	1			239
							198	9									

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

01	12476	X	12476	-0-	-0-	-0-	1190	1	10974	2	N	284	197	1			272
							312	9									
02	11517	X	11517	-0-	-0-	-0-	1065	1	10115	2	N	306	370	1			208
							337	9									
03	12706	X	12706	-0-	-0-	-0-	914	1	11417	2	N	341	372	1			177
							375	9									
04	12473	X	12473	-0-	-0-	-0-	886	1	11229	2	N	325	372	1			130
							358	9									
*05	12692	X	12692	-0-	-0-	-0-	915	1	11435	2	N	311	184	1			257
							342	9									
*06	12248	X	12248	-0-	-0-	-0-	860	1	11101	2	N	261	372	1			146
							287	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

01	9371	X	9371	-0-	-0-	-0-	9353	2	18	9	N	16					182
02	8546	X	8546	-0-	-0-	-0-	8526	2	20	9	N	18					200
03	10108	X	10108	-0-	-0-	-0-	10102	2	6	9	N	5					205
04	9631	X	9631	-0-	-0-	-0-	9596	2	35	9	N	32					237
*05	8739	X	8739	-0-	-0-	-0-	8716	2	23	9	N	21					258
*06	9073	X	9073	-0-	-0-	-0-	9056	2	17	9	N	15					273

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

01	7302	X	7302	-0-	-0-	-0-	1210	1	5982	2	N	100					198
							110	9									
02	4648	X	3698	-0-	-950	-0-	1102	1	2540	2	N	51	178	1			71
							56	9									
03	8479	X	8479	-0-	-0-	-0-	1088	1	7315	2	N	69					140
							76	9									
04	10248	X	10248	-0-	-0-	-0-	1173	1	8980	2	N	86	185	1			41
							95	9									
*05	7205	X	7205	-0-	-0-	-0-	897	1	6253	2	N	50					91
							55	9									
*06	7702	X	7702	-0-	-0-	-0-	1155	1	6466	2	N	74					165
							81	9									

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11129	X	8167	-0-	-2962	-0-	1015	1	7036	2	N	105	195	1			120
							116	9									
02	10052	X	8452	-0-	-1600	-0-	938	1	7291	2	N	203	186	1			137
							223	9									
03	11129	X	10423	-0-	-706	-0-	675	1	9450	2	N	271	182	1			226
							298	9									
04	10770	X	10664	-0-	-106	-0-	675	1	9693	2	N	269	360	1			135
							296	9									
*05	11070	X	11070	-0-	-0-	-0-	701	1	10085	2	N	258	178	1			215
							284	9									
*06	10713	X	10713	-0-	-0-	-0-	659	1	9821	2	N	212	182	1			245
							233	9									

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7467	X	7467	-0-	-0-	-0-	103	1	6959	2	N	368	556	1			566
							405	9									
02	7000	X	6756	-0-	-244	-0-	92	1	6283	2	N	346	367	1			545
							381	9									
03	7750	X	7362	-0-	-388	-0-	99	1	6855	2	N	371	183	1			733
							408	9									
04	7500	X	7105	-0-	-395	-0-	96	1	6662	2	N	315	367	1			681
							347	9									
05	7626	X	7189	-0-	-437	-0-	98	1	6729	2	N	329	368	1			642
							362	9									
06	7230	X	6903	-0-	-327	-0-	93	1	6480	2	N	300	547	1			395
							330	9									

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8076	X	8076	-0-	-0-	-0-	538	1	7282	2	N	233	377	1			74
							256	9									
02	6865	X	6865	-0-	-0-	-0-	485	1	6178	2	N	184	186	1			72
							202	9									
03	7827	X	7827	-0-	-0-	-0-	539	1	7023	2	N	241	185	1			128
							265	9									
04	7897	X	7897	-0-	-0-	-0-	526	1	7142	2	N	208	185	1			151
							229	9									
05	7378	X	7369	-0-	-9	-0-	228	1	6879	2	N	238	186	1			203
							262	9									
06	7140	X	6886	-0-	-254	-0-	136	1	6507	2	N	221	360	1			64
							243	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14564	X	14564	-0-	-0-	-0-	1618 723	1 9	12223	2	N	657	929	1			432
02	13472	X	13472	-0-	-0-	-0-	1519 723	1 9	11230	2	N	657	756	1			333
03	14385	X	14385	-0-	-0-	-0-	1670 763	1 9	11952	2	N	694	537	1			490
04	13284	X	13284	-0-	-0-	-0-	1604 673	1 9	11007	2	N	612	559	1			543
*05	13919	X	13919	-0-	-0-	-0-	1381 739	1 9	11799	2	N	672	553	1			662
*06	12929	X	12929	-0-	-0-	-0-	948 712	1 9	11269	2	N	647	917	1			392

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	314030	X	38586	-0-	-275444	-0-	3090 391	1 9	35105	2	N	355	193	1			657
02	35201	X	35201	-0-	-0-	-0-	2284 405	1 9	32512	2	N	368	373	1			652
03	40765	X	35191	-0-	-5574	-0-	2252 407	1 9	32532	2	N	370	589	1	1	5	432
04	39450	X	32577	-0-	-6873	-0-	2071 394	1 9	30112	2	N	358	401	1			389
05	40424	X	36629	-0-	-3795	-0-	2168 286	1 9	34175	2	N	260	215	1			434
*06	52824	X	52824	-0-	-0-	-0-	2315 299	1 9	50210	2	N	272	348	1			358

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18656	X	18656	-0-	-0-	-0-	746	1	17829	2	N	74					207
							81	9									
02	16915	X	16915	-0-	-0-	-0-	760	1	16091	2	N	58	187	1			78
							64	9									
03	18730	X	18730	-0-	-0-	-0-	804	1	17849	2	N	70					148
							77	9									
04	17994	X	17994	-0-	-0-	-0-	831	1	17080	2	N	75	183	1			40
							83	9									
*05	16406	X	16406	-0-	-0-	-0-	615	1	15717	2	N	67					107
							74	9									
*06	18018	X	18018	-0-	-0-	-0-	840	1	17106	2	N	65	110	1			62
							72	9									

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13299	X	12607	-0-	-692	-0-	614	1	11884	2	N	99	181	1			177
							109	9									
02	11732	X	11345	-0-	-387	-0-	551	1	10707	2	N	79					256
							87	9									
03	12989	X	12163	-0-	-826	-0-	450	1	11597	2	N	105	184	1			177
							116	9									
04	12540	X	11545	-0-	-995	-0-	162	1	11270	2	N	103	182	1			98
							113	9									
05	12958	X	11948	-0-	-1010	-0-	170	1	11679	2	N	90					188
							99	9									
06	12210	X	11297	-0-	-913	-0-	158	1	11051	2	N	80	178	1			90
							88	9									

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115992	X	14768	-0-	-101224	-0-	2233	1	12183	2	N	320	33	1			760
							352	9									
02	14180	X	14180	-0-	-0-	-0-	1806	1	11849	2	N	477	374	1			863
							525	9									
03	15748	X	15709	-0-	-39	-0-	1660	1	13301	2	N	680	954	1			589
							748	9									
04	15240	X	14741	-0-	-499	-0-	1507	1	12636	2	N	544	743	1			390
							598	9									
05	15748	X	12239	-0-	-3509	-0-	1550	1	10171	2	N	471	375	1			486
							518	9									
06	15210	X	11084	-0-	-4126	-0-	1490	1	9165	2	N	390	359	1			517
							429	9									

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11333	X	11333	-0-	-0-	-0-	385	1	10575	2	N	339	185	1			457
							373	9									
02	10080	X	10012	-0-	-68	-0-	345	1	9345	2	N	293	371	1			379
							322	9									
03	11160	X	11029	-0-	-131	-0-	395	1	10290	2	N	313	371	1			321
							344	9									
04	10800	X	10523	-0-	-277	-0-	390	1	9819	2	N	285	369	1			237
							314	9									
05	11160	X	10794	-0-	-366	-0-	403	1	10094	2	N	270	188	1			319
							297	9									
06	10800	X	10309	-0-	-491	-0-	390	1	9655	2	N	240	187	1			372
							264	9									

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46880	X	5704	-0-	-41176	-0-	940	1	4281	2	N	439	378	1			408
							483	9									
02	5244	X	5244	-0-	-0-	-0-	724	1	4038	2	N	438	364	1			482
							482	9									
03	6510	X	5319	-0-	-1191	-0-	503	1	4263	2	N	503	380	1			605
							553	9									
04	6300	X	5178	-0-	-1122	-0-	487	1	4188	2	N	457	568	1			494
							503	9									
05	6386	X	5103	-0-	-1283	-0-	252	1	4343	2	N	462	549	1			407
							508	9									
06	5610	X	4580	-0-	-1030	-0-	63	1	4055	2	N	420	368	1			459
							462	9									

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		19861	-0-	19861	1142815	2609	1	16516	2	N	669	742	1			354
							736	9									
02	1161272	X	18457	-0-	-1142815	-0-	2217	1	15563	2	N	615	558	1			411
							677	9									
03	18871	X	18871	-0-	-0-	-0-	1712	1	16454	2	N	641	750	1			302
							705	9									
04	19530	X	17563	-0-	-1967	-0-	1318	1	15528	2	N	652	558	1			396
							717	9									
05	20429	X	18402	-0-	-2027	-0-	1459	1	16181	2	N	693	741	1			348
							762	9									
06	19770	X	17928	-0-	-1842	-0-	1577	1	15671	2	N	618	728	1			238
							680	9									

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72135	X	8414	-0-	-63721	-0-	1393	1	6765	2	N	233	200	1			251
							256	9									
02	5836	X	5836	-0-	-0-	-0-	1203	1	4449	2	N	167	183	1			235
							184	9									
03	9114	X	8942	-0-	-172	-0-	1769	1	6826	2	N	315	228	1			322
							347	9									
04	8460	X	8278	-0-	-182	-0-	1356	1	6672	2	N	227	432	1			117
							250	9									
05	8401	X	8260	-0-	-141	-0-	1005	1	7009	2	N	224	207	1			134
							246	9									
06	8640	X	8037	-0-	-603	-0-	917	1	6914	2	N	187	183	1			138
							206	9									

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6767	X	6767	-0-	-0-	-0-	1265	1	5414	2	N	80	186	1			437
							88	9									
02	5286	X	5286	-0-	-0-	-0-	875	1	4337	2	N	67					504
							74	9									
03	7409	X	7409	-0-	-0-	-0-	1173	1	6195	2	N	37	179	1			362
							41	9									
04	7635	X	7635	-0-	-0-	-0-	1239	1	6396	2	N	-0-					362
*05	7352	X	7352	-0-	-0-	-0-	1222	1	6074	2	N	51	43	1			370
							56	9									
*06	6189	X	6189	-0-	-0-	-0-	1173	1	4943	2	N	66	185	1			251
							73	9									

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3447	X	3447	-0-	-0-	-0-	1343	1	1789	2	N	286	199	1			227
							315	9									
02	2971	X	2971	-0-	-0-	-0-	1107	1	1565	2	N	272	182	1			317
							299	9									
03	2914	X	2759	-0-	-155	-0-	913	1	1531	2	N	286	385	1			218
							315	9									
04	3055	X	3055	-0-	-0-	-0-	885	1	1861	2	N	281	198	1			301
							309	9									
*05	2947	X	2947	-0-	-0-	-0-	929	1	1717	2	N	274	363	1			212
							301	9									
06	2820	X	2554	-0-	-266	-0-	894	1	1374	2	N	260	183	1			289
							286	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16734	X	16734	-0-	-0-	-0-	16723	2	11	9	N	10					93
02	17080	X	13933	-0-	-3147	-0-	13920	2	13	9	N	12					105
03	18910	X	16333	-0-	-2577	-0-	16326	2	7	9	N	6					111
04	17490	X	14875	-0-	-2615	-0-	14867	2	8	9	N	7					118
05	17515	X	14361	-0-	-3154	-0-	14348	2	13	9	N	12					130
06	16200	X	15001	-0-	-1199	-0-	14990	2	11	9	N	10					140

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2447	X	2447	-0-	-0-	-0-	2405	2	42	9	N	38					48
02	3668	X	2207	-0-	-1461	-0-	2207	2			N	-0-					48
03	3410	X	2440	-0-	-970	-0-	2429	2	11	9	N	10					58
04	2370	X	2358	-0-	-12	-0-	2326	2	32	9	N	29					87
*05	2573	X	2573	-0-	-0-	-0-	2498	2	75	9	N	68					155
*06	3468	X	3468	-0-	-0-	-0-	3448	2	20	9	N	18					173

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31465	X	27604	-0-	-3861	-0-	706 110	1 9	26788	2	N	100	6	1			216
02	28420	X	24803	-0-	-3617	-0-	594 88	1 9	24121	2	N	80	187	1			109
03	30535	X	27240	-0-	-3295	-0-	388 106	1 9	26746	2	N	96	17	1			188
04	28950	X	26345	-0-	-2605	-0-	373 101	1 9	25871	2	N	92	203	1			77
05	28675	X	25844	-0-	-2831	-0-	370 89	1 9	25385	2	N	81	16	1			142
06	26700	X	25317	-0-	-1383	-0-	356 83	1 9	24878	2	N	75					217

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	X	6340	-0-	-1131	-0-	523 19	1 9	5798	2	N	17	24	1			113
02	6692	X	5648	-0-	-1044	-0-	414 13	1 9	5221	2	N	12					125
03	7409	X	5494	-0-	-1915	-0-	78 31	1 9	5385	2	N	28	20	1			133
04	6990	X	2556	-0-	-4434	-0-	39 13	1 9	2504	2	N	12	19	1			126
05	7130	X	3566	-0-	-3564	-0-	79 18	1 9	3469	2	N	16	3	5			139
06	6150	X	6108	-0-	-42	-0-	118 29	1 9	5961	2	N	26					165

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10695	X	8367	-0-	-2328	-0-	547	1	7467	2	N	321	377	1			346
							353	9									
02	8260	X	7565	-0-	-695	-0-	494	1	6811	2	N	236	371	1			211
							260	9									
03	8463	X	8073	-0-	-390	-0-	263	1	7430	2	N	345	377	1			179
							380	9									
04	8190	X	5676	-0-	-2514	-0-	77	1	5346	2	N	230	180	1			229
							253	9									
05	8463	X	6377	-0-	-2086	-0-	88	1	6030	2	N	235	184	1			280
							259	9									
06	8100	X	5303	-0-	-2797	-0-	73	1	5006	2	N	204	184	1			300
							224	9									

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19057	X	19057	-0-	-0-	-0-	459	1	18572	2	N	24					177
							26	9									
02	16464	X	16336	-0-	-128	-0-	235	1	16078	2	N	21					198
							23	9									
03	19140	X	19140	-0-	-0-	-0-	273	1	18839	2	N	25					223
							28	9									
04	17640	X	15600	-0-	-2040	-0-	221	1	15357	2	N	20					243
							22	9									
05	18228	X	16139	-0-	-2089	-0-	232	1	15875	2	N	29	186	1			86
							32	9									
06	17640	X	15775	-0-	-1865	-0-	222	1	15525	2	N	25					111
							28	9									

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7255	X	7255	-0-	-0-	-0-	7254	2	1	9	N	1					91
02	7112	X	6368	-0-	-744	-0-	6357	2	11	9	N	10					101
03	7874	X	6879	-0-	-995	-0-	6868	2	11	9	N	10					111
04	7590	X	6170	-0-	-1420	-0-	6157	2	13	9	N	12					123
05	7285	X	6188	-0-	-1097	-0-	6171	2	17	9	N	15					138
06	7020	X	5647	-0-	-1373	-0-	5636	2	11	9	N	10					148

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	778	N	778	-0-	-0-	-0-	778	1			N	-0-					35
04	14B2 EXT		216	-0-	216	216	216	1			N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	216					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	216					N	-0-					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6967	X	6967	-0-	-0-	-0-	1778	1	4978	2	N	192	209	1			181
							211	9									
02	6954	X	6954	-0-	-0-	-0-	1584	1	5172	2	N	180	187	1			174
							198	9									
03	6445	X	6445	-0-	-0-	-0-	1449	1	4802	2	N	176	203	1			147
							194	9									
04	6175	X	6175	-0-	-0-	-0-	1405	1	4591	2	N	163	203	1			107
							179	9									
*05	6305	X	6305	-0-	-0-	-0-	1471	1	4668	2	N	151	186	1			72
							166	9									
*06	6037	X	6037	-0-	-0-	-0-	1398	1	4494	2	N	132					204
							145	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11010	X	11010	-0-	-0-	-0-	1205	1	9776	2	N	26	12	1			81
							29	9									
02	9783	X	9783	-0-	-0-	-0-	1017	1	8748	2	N	16					97
							18	9									
03	10493	X	10493	-0-	-0-	-0-	750	1	9697	2	N	42	21	1			118
							46	9									
04	10114	X	10114	-0-	-0-	-0-	718	1	9357	2	N	35	18	1			135
							39	9									
*05	10390	X	10390	-0-	-0-	-0-	763	1	9605	2	N	20	16	1			139
							22	9									
*06	9441	X	9441	-0-	-0-	-0-	669	1	8749	2	N	21					160
							23	9									

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3548760	X	29006	-0-	-3519754	-0-	700	1	28184	2	N	111					354
							122	9									
02	29204	X	25969	-0-	-3235	-0-	374	1	25525	2	N	64					418
							70	9									
03	31713	X	28536	-0-	-3177	-0-	407	1	28026	2	N	94	181	1			331
							103	9									
04	29970	X	27804	-0-	-2166	-0-	394	1	27323	2	N	79	186	1			224
							87	9									
05	30256	X	28467	-0-	-1789	-0-	408	1	27973	2	N	78	184	1			118
							86	9									
06	28080	X	19712	-0-	-8368	-0-	277	1	19372	2	N	57					175
							63	9									

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6115	X	6115	-0-	-0-	-0-	2071	1	3686	2	N	325	391	1			170
							358	9									
02	5295	X	5295	-0-	-0-	-0-	1838	1	3178	2	N	254	184	1			240
							279	9									
03	5584	X	5584	-0-	-0-	-0-	1714	1	3555	2	N	286	377	1			149
							315	9									
04	5307	X	5307	-0-	-0-	-0-	1659	1	3376	2	N	247	189	1			207
							272	9									
*05	5371	X	5371	-0-	-0-	-0-	1714	1	3374	2	N	257	367	1			97
							283	9									
*06	4432	X	4432	-0-	-0-	-0-	1026	1	3175	2	N	210	182	1			125
							231	9									

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14783	X	14783	-0-	-0-	-0-	785	1	13856	2	N	129	63	1			289
							142	9									
02	13244	X	12155	-0-	-1089	-0-	733	1	11310	2	N	102	187	1			204
							112	9									
03	14477	X	13206	-0-	-1271	-0-	579	1	12445	2	N	165	268	1	1	5	100
							182	9									
04	14190	X	12723	-0-	-1467	-0-	565	1	11992	2	N	151	59	1			192
							166	9									
05	14663	X	12755	-0-	-1908	-0-	581	1	12041	2	N	121	214	1			99
							133	9									
06	14190	X	12274	-0-	-1916	-0-	558	1	11599	2	N	106					205
							117	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30163	X	24597	-0-	-5566	-0-	555 201	1 9	23841	2	N	183	265	1			400
02	27244	X	24052	-0-	-3192	-0-	542 224	1 9	23286	2	N	204	191	1			413
03	29884	X	26030	-0-	-3854	-0-	417 342	1 9	25271	2	N	311	446	1			278
04	28170	X	25153	-0-	-3017	-0-	354 275	1 9	24524	2	N	250	264	1			264
05	26629	X	25123	-0-	-1506	-0-	357 268	1 9	24498	2	N	244	185	1			323
06	25770	X	23840	-0-	-1930	-0-	333 267	1 9	23240	2	N	243	181	1			385

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

01	15151	X	15151	-0-	-0-	-0-	1387 18	1 9	13746	2	N	16	191	1			27
02	13681	X	13681	-0-	-0-	-0-	1196 9	1 9	12476	2	N	8					35
03	14186	X	14186	-0-	-0-	-0-	857 8	1 9	13321	2	N	7					42
04	13855	X	13855	-0-	-0-	-0-	891 113	1 9	12851	2	N	103					145
*05	13853	X	13853	-0-	-0-	-0-	936 10	1 9	12907	2	N	9					154
*06	13065	X	13065	-0-	-0-	-0-	898 6	1 9	12161	2	N	5					159

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12962	X	12962	-0-	-0-	-0-	1456	1	10914	2	N	538	570	1			349
							592	9									
02	11133	X	11133	-0-	-0-	-0-	1142	1	9465	2	N	478	540	1			287
							526	9									
03	11679	X	11679	-0-	-0-	-0-	966	1	10282	2	N	392	554	1			125
							431	9									
04	11709	X	11709	-0-	-0-	-0-	1023	1	10262	2	N	385	372	1			138
							424	9									
*05	11765	X	11765	-0-	-0-	-0-	1047	1	10253	2	N	423	366	1			195
							465	9									
*06	10913	X	10913	-0-	-0-	-0-	1011	1	9506	2	N	360	364	1			191
							396	9									

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17918	X	15009	-0-	-2909	-0-	374	1	14155	2	N	436	566	1			129
							480	9									
02	16184	X	12962	-0-	-3222	-0-	338	1	12140	2	N	440	379	1			190
							484	9									
03	17546	X	13780	-0-	-3766	-0-	217	1	13058	2	N	459	373	1			276
							505	9									
04	16980	X	16860	-0-	-120	-0-	16170	2	690	9	N	627	738	1			165
05	17174	X	14672	-0-	-2502	-0-	14102	2	570	9	N	518	557	1			126
*06	14889	X	14889	-0-	-0-	-0-	14278	2	611	9	N	555	547	1			134

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6187	X	6187	-0-	-0-	-0-	1293	1	3852	2	N	947	916	1			300
							1042	9									
02	5594	X	5594	-0-	-0-	-0-	1176	1	3550	2	N	789	728	1			361
							868	9									
03	6079	X	6079	-0-	-0-	-0-	1302	1	3893	2	N	804	900	1			265
							884	9									
04	5762	X	5762	-0-	-0-	-0-	1260	1	3534	2	N	880	737	1			408
							968	9									
*05	5524	X	5524	-0-	-0-	-0-	901	1	3769	2	N	776	909	1			275
							854	9									
*06	5907	X	5907	-0-	-0-	-0-	1260	1	3783	2	N	785	723	1			337
							864	9									

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20431	X	20431	-0-	-0-	-0-	2018	1	17303	2	N	1009	739	1			910
							1110	9									
02	14076	X	14076	-0-	-0-	-0-	1888	1	11189	2	N	908	1298	1			520
							999	9									
03	20044	X	20044	-0-	-0-	-0-	1784	1	16911	2	N	1226	1301	1			445
							1349	9									
04	15061	X	15061	-0-	-0-	-0-	1515	1	12537	2	N	917	906	1			456
							1009	9									
*05	20122	X	20122	-0-	-0-	-0-	1681	1	17154	2	N	1170	1105	1			521
							1287	9									
*06	18737	X	18737	-0-	-0-	-0-	1615	1	15931	2	N	1083	1274	1			330
							1191	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193636	X	6149	-0-	-187487	-0-	1364	1	4107	2	N	616	730	1			118
							678	9									
02	5525	X	5525	-0-	-0-	-0-	1194	1	3705	2	N	569	364	1			323
							626	9									
03	6141	X	6141	-0-	-0-	-0-	1340	1	4126	2	N	614	738	1			199
							675	9									
04	6075	X	6075	-0-	-0-	-0-	1320	1	4032	2	N	657	554	1			302
							723	9									
*05	5440	X	5440	-0-	-0-	-0-	891	1	3955	2	N	540	531	1			311
							594	9									
*06	5819	X	5819	-0-	-0-	-0-	1311	1	3859	2	N	590	720	1			181
							649	9									

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4373	X	4373	-0-	-0-	-0-	490	1	3589	2	N	267	365	1			200
							294	9									
02	4088	X	4073	-0-	-15	-0-	444	1	3372	2	N	234	190	1			244
							257	9									
03	4588	X	4528	-0-	-60	-0-	491	1	3751	2	N	260	370	1			134
							286	9									
04	4440	X	4164	-0-	-276	-0-	474	1	3436	2	N	231	183	1			182
							254	9									
05	4526	X	4428	-0-	-98	-0-	490	1	3664	2	N	249	184	1			247
							274	9									
06	4380	X	4191	-0-	-189	-0-	480	1	3438	2	N	248	361	1			134
							273	9									

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	10279	-0-	10279	111168	1170	1	8767	2	N	311	392	1			139
							342	9									
02	120434	X	9266	-0-	-111168	-0-	1055	1	7844	2	N	334	192	1			281
							367	9									
03	9877	X	9877	-0-	-0-	-0-	881	1	8593	2	N	366	383	1			264
							403	9									
04	10800	X	9551	-0-	-1249	-0-	850	1	8208	2	N	448	572	1			140
							493	9									
05	11098	X	9615	-0-	-1483	-0-	879	1	8400	2	N	305	188	1			257
							336	9									
06	9960	X	9341	-0-	-619	-0-	849	1	8200	2	N	265	364	1			158
							292	9									

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	14928	-0-	14928	349077	1064	1	12917	2	N	861	724	1			463
							947	9									
08	0	W	14885	-0-	14885	363962	1045	1	12930	2	N	827	903	1			387
							910	9									
09	0	W	14020	-0-	14020	377982	1022	1	12167	2	N	755	912	1			230
							831	9									
10	0	W	13898	-0-	13898	391880	1057	1	12013	2	N	753	542	1			441
							828	9									
11	0	W	12280	-0-	12280	404160	1016	1	10490	2	N	704	734	1			411
							774	9									
12	0	W	14499	-0-	14499	418659	1474	1	12232	2	N	721	551	1			581
							793	9									
01	0	W	13248	-0-	13248	431907	1685	1	10868	2	N	632	556	1			657
							695	9									
02	0	W	12492	-0-	12492	444399	1512	1	10376	2	N	549	551	1			655
							604	9									
03	0	W	13543	-0-	13543	457942	1138	1	11672	2	N	666	912	1			409
							733	9									
04	0	W	12470	-0-	12470	470412	999	1	10710	2	N	692	903	1			198
							761	9									
05	0	W	12241	-0-	12241	482653	1028	1	10464	2	N	681	553	1			326
							749	9									
*06	493791	X	11138	-0-	-482653	-0-	988	1	9471	2	N	617	540	1			403
							679	9									

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

01	981	N	981	-0-	-0-	-0-	920	2	61	9	N	55	13	8			202
02	964	N	964	-0-	-0-	-0-	895	2	69	9	N	63	196	1	42	8	27
03	922	N	922	-0-	-0-	-0-	893	2	29	9	N	26					53
04	890	N	890	-0-	-0-	-0-	848	2	42	9	N	38	13	8			78
05	638	N	638	-0-	-0-	-0-	586	2	52	9	N	47	23	8			102
*06	723	N	723	-0-	-0-	-0-	664	2	59	9	N	54	29	8			127

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

01	3100	X	2909	-0-	-191	-0-	2875	2	34	9	N	31	4	8			40
02	2843	X	2843	-0-	-0-	-0-	2796	2	47	9	N	43	15	8			68
03	3765	X	3765	-0-	-0-	-0-	3732	2	33	9	N	30					98
04	3868	X	3868	-0-	-0-	-0-	3794	2	74	9	N	67	5	8			160
05	3726	X	3726	-0-	-0-	-0-	3683	2	43	9	N	39	12	8			187
*06	3745	X	3745	-0-	-0-	-0-	3684	2	61	9	N	55	196	1	19	8	27

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

01	1811	N	1811	-0-	-0-	-0-	1771	2	40	9	N	36	10	8			93
02	1790	N	1790	-0-	-0-	-0-	1737	2	53	9	N	48	29	8			112
03	1969	N	1969	-0-	-0-	-0-	1951	2	18	9	N	16					128
04	1983	N	1983	-0-	-0-	-0-	1959	2	24	9	N	22	8	8			142
05	1971	N	1971	-0-	-0-	-0-	1936	2	35	9	N	32	16	8			158
*06	1696	N	1696	-0-	-0-	-0-	1660	2	36	9	N	33	18	8			173

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					65
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					65
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					65
04	802	N	802	-0-	-0-	-0-	802	2			N	-0-					65
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					65
*06	765	N	765	-0-	-0-	-0-	765	2			N	-0-					65

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2017 - P/A 03/24/17

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	356	-0-	-605	-0-	346	2	10	9	N	9	9	8			132
02	336	N	30	-0-	-306	-0-	30	2			N	-0-	73	1			59
03	465	N	-0-	-0-	-465	-0-					N	-0-					59
04	330	N	-0-	-0-	-330	-0-					N	-0-					59
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-	27	6			-0-

PLUGGED AND ABANDONED_____ 06/29/2017 - PLUGGED 06/29/17

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	6975	X	6192	-0-	-783	-0-	5988	2	204	9	Y	185	195	1	8	8	17
02	6300	X	5158	-0-	-1142	-0-	5119	2	39	9	Y	35	15	8			37
03	6975	X	5386	-0-	-1589	-0-	5330	2	56	9	Y	51					88
04	6720	X	4799	-0-	-1921	-0-	4757	2	42	9	Y	38	9	8			117
05	6572	X	4945	-0-	-1627	-0-	4826	2	119	9	Y	108	191	1	19	8	15
06	5070	X	4428	-0-	-642	-0-	4398	2	30	9	Y	27					42

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	2461	X	2461	-0-	-0-	-0-	2432	2	29	9	N	26	1	8			88
02	2094	X	2094	-0-	-0-	-0-	2057	2	37	9	N	34	12	8			110
03	2550	X	2550	-0-	-0-	-0-	2422	2	128	9	N	116	182	1			44
04	2882	X	2882	-0-	-0-	-0-	2853	2	29	9	N	26	2	8			68
05	3567	X	3567	-0-	-0-	-0-	3531	2	36	9	N	33	8	8			93
*06	4405	X	4405	-0-	-0-	-0-	4369	2	36	9	N	33	8	8			118

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	2387	X	1860	-0-	-527	-0-	1850	2	10	9	N	9	2	8			117
02	2659	X	2659	-0-	-0-	-0-	2647	2	12	9	N	11	11	8			117
03	2387	X	2280	-0-	-107	-0-	2258	2	22	9	N	20					137
04	2220	X	1895	-0-	-325	-0-	1841	2	54	9	N	49	4	8			182
05	2387	X	2367	-0-	-20	-0-	2334	2	33	9	N	30	10	8			202
*06	2573	X	2573	-0-	-0-	-0-	2532	2	41	9	N	37	193	1	14	8	32

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4496	X	4496	-0-	-0-	-0-	4457	2	39	9	N	35	7	8			50
02	3626	X	3626	-0-	-0-	-0-	3543	2	83	9	N	75	28	8			97
03	4533	X	4533	-0-	-0-	-0-	4493	2	40	9	N	36					133
04	4041	X	4041	-0-	-0-	-0-	4005	2	36	9	N	33	6	8			160
05	4774	X	4774	-0-	-0-	-0-	4731	2	43	9	N	39	17	8			182
*06	4542	X	4542	-0-	-0-	-0-	4497	2	45	9	N	41	23	8			200

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

01	2082	X	2082	-0-	-0-	-0-	2035	2	47	9	N	43	196	1	6	8	23
02	1688	X	1688	-0-	-0-	-0-	1624	2	64	9	N	58	19	8			62
03	1829	N	1635	-0-	-194	-0-	1580	2	55	9	N	50					112
04	1913	N	1913	-0-	-0-	-0-	1872	2	41	9	N	37	7	8			142
05	1897	N	1897	-0-	-0-	-0-	1858	2	39	9	N	35	14	8			163
*06	1893	N	1893	-0-	-0-	-0-	1836	2	57	9	N	52	20	8			195

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

01	848	N	848	-0-	-0-	-0-	724	2	124	9	N	113					240
02	661	N	661	-0-	-0-	-0-	559	2	102	9	N	93	202	1			131
03	682	N	342	-0-	-340	-0-	255	2	87	9	N	79					210
04	844	N	844	-0-	-0-	-0-	747	2	97	9	N	88	195	1			103
05	682	N	-0-	-0-	-682	-0-					N	12					115
06	330	N	-0-	-0-	-330	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
REED 31 WELL #: RRCID -> 282372 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 WELL #: RRCID -> 282373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85
02	0	K	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K	-0-	-0-	-0-	-0-					N	-0-					85
04	0	K	-0-	-0-	-0-	-0-					N	-0-					85
05	0	K	-0-	-0-	-0-	-0-					N	-0-					85
06	0	K	-0-	-0-	-0-	-0-					N	-0-					85

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27551	X	13761	-0-	-13790	-0-	13704	3	57	9	N	52					210
02	12964	X	12440	-0-	-524	-0-	12388	3	52	9	N	47					257
03	14291	X	13576	-0-	-715	-0-	13519	3	57	9	N	52					309
04	13740	X	13105	-0-	-635	-0-	13026	3	79	9	N	72	160	1			221
05	13795	X	11967	-0-	-1828	-0-	11901	3	66	9	N	60					281
06	13320	X	13047	-0-	-273	-0-	12992	3	55	9	N	50					331

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

01	6820	X	6607	-0-	-213	-0-	523	1	6039	2	N	41					252
							45	9									
02	6223	X	6223	-0-	-0-	-0-	470	1	5630	2	N	112					364
							123	9									
03	6753	X	6753	-0-	-0-	-0-	515	1	6196	2	N	38	345	1			57
							42	9									
04	6390	X	6338	-0-	-52	-0-	481	1	5837	2	N	18					75
							20	9									
05	6882	X	6418	-0-	-464	-0-	489	1	5911	2	N	16					91
							18	9									
06	6660	X	3720	-0-	-2940	-0-	257	1	3438	2	N	23					114
							25	9									

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12400	X	11565	-0-	-835	-0-	1242	1	10111	2	N	193	186	1			269
							212	9									
02	12098	X	12098	-0-	-0-	-0-	1108	1	10788	2	N	184	184	1			269
							202	9									
03	13814	X	13814	-0-	-0-	-0-	1317	1	12282	2	N	195	190	1			274
							215	9									
04	15594	X	15594	-0-	-0-	-0-	1310	1	14022	2	N	238	188	1			324
							262	9									
05	15661	X	15661	-0-	-0-	-0-	1355	1	14078	2	N	207	186	1			345
							228	9									
06	12000	X	5947	-0-	-6053	-0-	540	1	5351	2	N	51	184	1			212
							56	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19263	X	19263	-0-	-0-	-0-	19119	2	144	9	N	131	180	1			195
02	17000	X	17000	-0-	-0-	-0-	16860	2	140	9	N	127					322
03	18693	X	8792	-0-	-9901	-0-	8652	2	140	9	N	127	172	1			277
04	18630	X	11688	-0-	-6942	-0-	11544	2	144	9	N	131	183	1			225
05	19251	X	17659	-0-	-1592	-0-	17447	2	212	9	N	193	181	1			237
06	18630	X	11205	-0-	-7425	-0-	11066	2	139	9	N	126	183	1			180

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13640	X	12365	-0-	-1275	-0-	984	1	11356	2	N	23					205
							25	9									
02	12320	X	11446	-0-	-874	-0-	880	1	10540	2	N	24					229
							26	9									
03	13640	X	12686	-0-	-954	-0-	971	1	11663	2	N	47	193	1			83
							52	9									
04	13140	X	12014	-0-	-1126	-0-	911	1	11073	2	N	27					110
							30	9									
05	13020	X	12810	-0-	-210	-0-	976	1	11809	2	N	23					133
							25	9									
06	12270	X	8517	-0-	-3753	-0-	592	1	7912	2	N	12					145
							13	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	X	7516	-0-	-48	-0-	47	1	7469	3	N	-0-					154
02	6832	X	6736	-0-	-96	-0-	42	1	6694	3	N	-0-					154
03	7564	X	7176	-0-	-388	-0-	47	1	7129	3	N	-0-					154
04	7320	X	6837	-0-	-483	-0-	45	1	6792	3	N	-0-					154
05	7564	X	7088	-0-	-476	-0-	47	1	7041	3	N	-0-					154
06	7260	X	6646	-0-	-614	-0-	45	1	6592	3	N	8					162
							9	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25513	X	19529	-0-	-5984	-0-	19529	2			N	-0-					-0-
02	23044	X	20161	-0-	-2883	-0-	20161	2			N	-0-					-0-
03	25513	X	54	-0-	-25459	-0-	54	2			N	-0-					-0-
04	24180	X	22822	-0-	-1358	-0-	22822	2			N	-0-					-0-
05	22320	X	21322	-0-	-998	-0-	21322	2			N	-0-					-0-
06	21600	X	20641	-0-	-959	-0-	20641	2			N	-0-					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					165
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					165
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					165
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					165
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					165
06	240	N	189	-0-	-51	-0-	189	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

01	1674	X	1251	-0-	-423	-0-	38	1	1213	3	N	-0-					20
02	1344	X	1326	-0-	-18	-0-	15	1	1254	3	N	52					72
							57	9									
03	1550	X	1371	-0-	-179	-0-	20	1	1351	3	N	-0-					72
04	1663	X	1663	-0-	-0-	-0-	12	1	1651	3	N	-0-					72
05	2627	X	2627	-0-	-0-	-0-	2627	3			N	-0-					72
*06	1847	N	1847	-0-	-0-	-0-	1815	3	32	9	N	29					101

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

01	50	X	50	-0-	-0-	-0-	50	2			N	-0-					8
02	56	X	47	-0-	-9	-0-	47	2			N	-0-					8
03	62	X	53	-0-	-9	-0-	53	2			N	-0-					8
04	60	X	51	-0-	-9	-0-	51	2			N	-0-					8
*05	69	X	69	-0-	-0-	-0-	69	2			N	-0-					8
*06	126	N	126	-0-	-0-	-0-	67	2	59	9	N	54	44	1			18

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

01	310	N	68	-0-	-242	-0-	68	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

01	31	N	18	-0-	-13	-0-	18	3			N	-0-					35
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					35
03	31	N	16	-0-	-15	-0-	16	3			N	-0-	22	5			13
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					13
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					13
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	#	2400	-0-	-235	-0-	30	1	2370	3	N	-0-					143
02	2380	#	2044	-0-	-336	-0-	37	1	1929	3	N	71	186	1			28
							78	9									
03	2635	#	1865	-0-	-770	-0-	22	1	1843	3	N	-0-					28
04	2430	#	2301	-0-	-129	-0-	12	1	2289	3	N	-0-					28
*05	2387	#	2247	-0-	-140	-0-	2247	3			N	-0-					28
*06	2388	R	2388	-0-	-0-	-0-	2320	3	68	9	N	62					90

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	#	2142	-0-	-59	-0-	55	1	2087	3	N	-0-					34
02	1988	#	1921	-0-	-67	-0-	62	1	1839	3	N	18					52
							20	9									
03	2201	#	1898	-0-	-303	-0-	46	1	1852	3	N	-0-					52
04	2070	#	1977	-0-	-93	-0-	12	1	1965	3	N	-0-					52
05	2139	#	2017	-0-	-122	-0-	2017	3			N	-0-					52
06	2070	#	1944	-0-	-126	-0-	1944	3			N	-0-					52

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	#	1896	-0-	-88	-0-	1896	3			N	-0-					50
02	1764	#	1549	-0-	-215	-0-	1549	3			N	-0-	23	5			27
03	1922	#	1771	-0-	-151	-0-	1771	3			N	-0-					27
04	1830	#	1784	-0-	-46	-0-	1784	3			N	-0-					27
*05	1891	#	1759	-0-	-132	-0-	1759	3			N	-0-					27
06	1830	#	1641	-0-	-189	-0-	1639	3	2	9	N	2					29

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	#	1441	-0-	-171	-0-	1441	3			N	-0-					346
02	1344	#	1232	-0-	-112	-0-	1178	3	54	9	N	49	193	1			202
03	1457	#	1405	-0-	-52	-0-	1346	3	59	9	N	54	191	1			65
04	1380	#	1355	-0-	-25	-0-	1355	3			N	-0-					65
*05	1426	#	1338	-0-	-88	-0-	1338	3			N	-0-					65
06	1380	#	1269	-0-	-111	-0-	1247	3	22	9	N	20					85

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	#	1129	-0-	-762	-0-	1129	3			N	-0-					176
02	1708	#	731	-0-	-977	-0-	731	3			N	-0-					176
03	2108	#	628	-0-	-1480	-0-	628	3			N	-0-					176
04	2040	#	465	-0-	-1575	-0-	465	3			N	-0-					176
05	2108	#	236	-0-	-1872	-0-	236	3			N	-0-					176
06	1080	#	-0-	-0-	-1080	-0-					N	-0-					176

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	#	809	-0-	-59	-0-	798	2	11	9	N	10					67
02	756	#	719	-0-	-37	-0-	704	2	15	9	N	14					81
03	868	#	767	-0-	-101	-0-	757	2	10	9	N	9					90
04	840	#	731	-0-	-109	-0-	718	2	13	9	N	12					102
05	868	#	776	-0-	-92	-0-	768	2	8	9	N	7					109
06	780	#	754	-0-	-26	-0-	743	2	11	9	N	10					119

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	#	1188	-0-	-300	-0-	21	1	1156	2	N	10					120
							11	9									
02	1316	#	1248	-0-	-68	-0-	28	1	1207	2	N	12					132
							13	9									
03	1457	#	1091	-0-	-366	-0-	28	1	1056	2	N	6					138
							7	9									
04	1400	R	1400	-0-	-0-	-0-	30	1	1357	2	N	12					150
							13	9									
05	1395	#	1347	-0-	-48	-0-	31	1	1307	2	N	8					158
							9	9									
06	1350	#	1348	-0-	-2	-0-	30	1	1305	2	N	12					170
							13	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2054	R	2054	-0-	-0-	-0-	624	1	1329	3	N	92					214
							101	9									
02	1830	R	1830	-0-	-0-	-0-	572	1	1183	3	N	68					282
							75	9									
03	2126	R	2126	-0-	-0-	-0-	629	1	1403	3	N	85	192	1			175
							94	9									
04	2070	#	1659	-0-	-411	-0-	323	1	1253	3	N	75					250
							83	9									
05	2139	#	1857	-0-	-282	-0-	350	1	1424	3	N	75					325
							83	9									
*06	2070	#	1713	-0-	-357	-0-	331	1	1382	3	N	-0-					325

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

01	324	R	324	-0-	-0-	-0-	-0-	324	2			N	-0-				-0-
02	290	R	290	-0-	-0-	-0-	-0-	290	2			N	-0-				-0-
03	345	R	345	-0-	-0-	-0-	-0-	345	2			N	-0-				-0-
04	330	#	318	-0-	-12	-0-	-0-	318	2			N	-0-				-0-
05	341	#	295	-0-	-46	-0-	-0-	295	2			N	-0-				-0-
06	330	#	270	-0-	-60	-0-	-0-	270	2			N	-0-				-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

01	1364	X	363	-0-	-1001	-0-	-0-	363	2			N	-0-				-0-
02	616	X	281	-0-	-335	-0-	-0-	281	2			N	-0-				-0-
03	465	X	232	-0-	-233	-0-	-0-	232	2			N	-0-				-0-
04	420	X	259	-0-	-161	-0-	-0-	259	2			N	-0-				-0-
05	434	X	356	-0-	-78	-0-	-0-	356	2			N	-0-				-0-
*06	211	N	211	-0-	-0-	-0-	-0-	211	2			N	-0-				-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

01	1395	X	1366	-0-	-29	-0-	15	1	1351	3	N	-0-					-0-
02	1260	X	1179	-0-	-81	-0-	17	1	1162	3	N	-0-					-0-
03	1395	X	1328	-0-	-67	-0-	19	1	1309	3	N	-0-					-0-
04	1320	X	1319	-0-	-1	-0-	15	1	1304	3	N	-0-					-0-
*05	1364	X	1334	-0-	-30	-0-	1334	3			N	-0-					-0-
*06	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

01	2387	X	1106	-0-	-1281	-0-	1106	2			N	-0-					13
02	2408	X	632	-0-	-1776	-0-	632	2			N	-0-					13
03	2666	X	703	-0-	-1963	-0-	703	2			N	-0-					13
04	2580	X	858	-0-	-1722	-0-	858	2			N	-0-					13
05	1364	X	869	-0-	-495	-0-	869	2			N	-0-					13
*06	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					13

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	339	-0-	-64	-0-	339	2			N	-0-					105
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					105
03	403	N	320	-0-	-83	-0-	320	2			N	-0-					105
04	330	N	299	-0-	-31	-0-	299	2			N	-0-					105
05	341	N	314	-0-	-27	-0-	314	2			N	-0-					105
06	300	N	267	-0-	-33	-0-	267	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-
02	672	N	648	-0-	-24	-0-	648	2			N	-0-					-0-
03	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	810	-0-	-27	-0-	810	2			N	-0-					92
02	756	N	736	-0-	-20	-0-	736	2			N	-0-					92
03	868	N	839	-0-	-29	-0-	839	2			N	-0-					92
04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					92
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					92
*06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1592	N	938	-0-	-654	-0-	938	2			N	-0-					23
02	868	N	856	-0-	-12	-0-	856	2			N	-0-					23
03	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					23
04	987	N	987	-0-	-0-	-0-	987	2			N	-0-					23
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					23
*06	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	399	-0-	-3104	-0-	399	2			N	-0-					-0-
02	3164	X	1302	-0-	-1862	-0-	1302	2			N	-0-					-0-
03	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
04	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-
05	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
06	3450	X	2192	-0-	-1258	-0-	2192	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					57
02	504	N	338	-0-	-166	-0-	338	2			N	-0-					57
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					57
04	540	N	481	-0-	-59	-0-	481	2			N	-0-					57
*05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					57
*06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

01	527	#	458	-0-	-69	-0-	455	2	3	9	N	3					68
02	518	R	518	-0-	-0-	-0-	515	2	3	9	N	3					71
03	545	R	545	-0-	-0-	-0-	542	2	3	9	N	3					74
04	511	R	511	-0-	-0-	-0-	508	2	3	9	N	3					77
05	589	#	524	-0-	-65	-0-	499	2	25	9	N	23					100
06	540	N	344	-0-	-196	-0-	333	2	11	9	N	10					110

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

01	1984	#	2068	-0-	84	B	-21151	2068	2		N	-0-					172
02	1904	#	1921	-0-	17	B	-21134	1921	2		N	-0-					172
03	2108	#	2025	-0-	-83	B	-21217	2025	2		N	-0-					172
04	2040	#	207	-0-	-1833	B	-23050	207	2		N	-0-					172
05	2139	#	2150	-0-	11	B	-23039	2150	2		N	-0-					172
06	1950	N	2025	-0-	75	B	-22964	2025	2		N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

01	DLQ	G-10	-0-	-0-	-0-	B	987				N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	B	987				N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	B	987				N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	B	987				N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	987				N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	987				N	-0-					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

01	1301	X	1301	-0-	-0-	-0-	247	1	1053	2	N	1					113
							1	9									
02	952	X	943	-0-	-9	-0-	266	1	677	2	N	-0-					113
03	1364	X	952	-0-	-412	-0-	295	1	657	2	N	-0-					113
04	1320	X	1062	-0-	-258	-0-	285	1	747	2	N	27					140
							30	9									
05	1364	X	914	-0-	-450	-0-	238	1	674	2	N	2					142
							2	9									
06	930	N	677	-0-	-253	-0-	186	1	491	2	N	-0-					142

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	1160	-0-	-80	-0-	31	1	1129	2	N	-0-					-0-
02	1092	X	976	-0-	-116	-0-	28	1	948	2	N	-0-					-0-
03	1209	X	938	-0-	-271	-0-	31	1	907	2	N	-0-					-0-
04	1170	X	1133	-0-	-37	-0-	30	1	1103	2	N	-0-					-0-
05	1147	X	1135	-0-	-12	-0-	31	1	1104	2	N	-0-					-0-
*06	1096	N	1096	-0-	-0-	-0-	30	1	1066	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	186	-0-	-403	-0-	186	1			N	-0-					-0-
02	168	X	168	-0-	-0-	-0-	168	1			N	-0-					-0-
03	186	X	186	-0-	-0-	-0-	186	1			N	-0-					-0-
04	279	X	279	-0-	-0-	-0-	180	1	99	2	N	-0-					-0-
05	442	X	442	-0-	-0-	-0-	186	1	256	2	N	-0-					-0-
*06	471	N	471	-0-	-0-	-0-	180	1	291	2	N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	X	655	-0-	-523	-0-	31	1	624	2	N	-0-					-0-
02	924	X	564	-0-	-360	-0-	28	1	536	2	N	-0-					-0-
03	1023	X	563	-0-	-460	-0-	31	1	532	2	N	-0-					-0-
04	930	X	537	-0-	-393	-0-	30	1	507	2	N	-0-					-0-
05	744	X	522	-0-	-222	-0-	31	1	491	2	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	30	1	449	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	X	549	-0-	-9	-0-	549	2			N	-0-					-0-
02	476	X	390	-0-	-86	-0-	390	2			N	-0-					-0-
03	527	X	413	-0-	-114	-0-	413	2			N	-0-					-0-
04	540	X	430	-0-	-110	-0-	430	2			N	-0-					-0-
05	558	X	440	-0-	-118	-0-	440	2			N	-0-					-0-
*06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	8	-0-	-209	-0-	8	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
*06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	269	-0-	-258	-0-	268	2	1	9	N	1					1
02	526	N	526	-0-	-0-	-0-	525	2	1	9	N	1	1	8			1
03	444	N	444	-0-	-0-	-0-	443	2	1	9	N	1	1	8			1
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					1
*05	589	N	426	-0-	-163	-0-	425	2	1	9	N	1	1	8			1
*06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					1

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	91	-0-	-6047	-0-	31 1 9	1	59	2	Y	1	96	1			13
02	6970	X	6970	-0-	-0-	-0-	28 1 9	1	6941	2	Y	1	3	1			11
03	6332	X	6332	-0-	-0-	-0-	31	1	6301	2	Y	-0-					11
04	5841	X	5841	-0-	-0-	-0-	30	1	5811	2	Y	-0-					11
05	7719	X	4298	-0-	-3421	-0-	31	1	4267	2	Y	-0-					11
06	7050	X	2605	-0-	-4445	-0-	30 1 9	1	2574	2	Y	1					12

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30349	X	26246	-0-	-4103	-0-	26194	2	52	9	N	47	81	1			113
02	24920	X	22941	-0-	-1979	-0-	22941	2			N	-0-	2	1			111
03	26846	X	24531	-0-	-2315	-0-	24531	2			N	-0-					111
04	26307	X	26307	-0-	-0-	-0-	26307	2			N	-0-					111
*05	26505	X	26296	-0-	-209	-0-	26296	2			N	-0-					111
*06	25410	X	24242	-0-	-1168	-0-	24242	2			N	-0-					111

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

01	5642	X	3743	-0-	-1899	-0-	3728	2	15	9	N	14	112	1			27
02	4564	X	4223	-0-	-341	-0-	4214	2	9	9	N	8	3	1	1	8	31
03	5053	X	4206	-0-	-847	-0-	4194	2	12	9	N	11	1	8			41
04	4680	X	4199	-0-	-481	-0-	4185	2	14	9	N	13					54
05	4681	X	4204	-0-	-477	-0-	4189	2	15	9	N	14	1	8			67
06	4530	X	4040	-0-	-490	-0-	4025	2	15	9	N	14					81

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

01	T. A.		3407	-0-	3407	6632	3328	2	79	9	Y	72	183	1			51
02	T. A.		3148	-0-	3148	9780	3125	2	23	9	Y	21	1	8			71
03	12868	X	3088	-0-	-9780	-0-	3062	2	26	9	Y	24	1	8			94
04	3253	X	3253	-0-	-0-	-0-	3228	2	25	9	Y	23					117
05	3472	X	3378	-0-	-94	-0-	3357	2	21	9	Y	19	1	8			135
06	T. A.		3284	-0-	3284	3284	3254	2	30	9	Y	27					162

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

01	542	X	542	-0-	-0-	-0-	526	1	16	2	N	-0-					59
02	485	X	485	-0-	-0-	-0-	475	1	10	2	N	-0-					59
03	541	X	541	-0-	-0-	-0-	526	1	15	2	N	-0-					59
04	510	X	509	-0-	-1	-0-	509	1			N	-0-					59
05	527	X	526	-0-	-1	-0-	526	1			N	-0-					59
06	510	N	509	-0-	-1	-0-	509	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

01	0	X	-0-	-0-	-0-	-0-					N	-0-					23
02	0	X	-0-	-0-	-0-	-0-					N	-0-					23
03	0	X	-0-	-0-	-0-	-0-					N	-0-					23
04	0	X	-0-	-0-	-0-	-0-					N	-0-					23
05	0	X	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	15					15
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

01	806	N	702	-0-	-104	-0-	702	3			N	-0-					15
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					15
03	775	N	775	-0-	-0-	-0-	775	3			N	-0-					15
04	690	N	626	-0-	-64	-0-	626	3			N	-0-					15
05	930	N	649	-0-	-281	-0-	649	3			N	-0-					15
06	750	N	633	-0-	-117	-0-	633	3			N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
*06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

01	403	N	382	-0-	-21	-0-	382	3			N	-0-					113
02	420	N	351	-0-	-69	-0-	349	3	2	9	N	2					115
03	372	N	310	-0-	-62	-0-	308	3	2	9	N	2					117
04	434	N	434	-0-	-0-	-0-	433	3	1	9	N	1					118
05	372	N	363	-0-	-9	-0-	342	3	21	9	N	19					137
*06	320	N	320	-0-	-0-	-0-	314	3	6	9	N	5					142

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

01	3073	R	3073	-0-	-0-	B	-0-	2794	3	279	9	N	254	377	1		40
02	3374	R	3374	-0-	-0-	B	-0-	3374	3			N	-0-				40
03/01 BALANCING DATE STATUS -> -0-																		
03	3669	R	3669	-0-	-0-	B	-0-	3669	3			N	-0-				40
04	3585	R	3585	-0-	-0-	B	-0-	3441	3	144	9	N	131				171
*05	3735	R	3735	-0-	-0-	B	-0-	3676	3	59	9	N	54				225
*06	3330	R	3330	-0-	-0-	B	-0-	3313	3	17	9	N	15	196	1		44

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

01	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	805	-0-	-218	-0-	27	1	778	3	N	-0-					42
02	924	X	768	-0-	-156	-0-	32	1	736	3	N	-0-					42
03	1023	X	843	-0-	-180	-0-	30	1	796	3	N	15					57
							17	9									
04	930	X	778	-0-	-152	-0-	14	1	764	3	N	-0-					57
05	899	X	799	-0-	-100	-0-	799	3			N	-0-					57
06	810	N	750	-0-	-60	-0-	750	3			N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1544	X	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
02	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
03	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
04	14B2 EXT		1417	-0-	1417	1417	1417	2			N	-0-					-0-
05	14B2 EXT		1486	-0-	1486	2903	1486	2			N	-0-					-0-
06	14B2 EXT		1378	-0-	1378	4281	1378	2			N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					92
02	0	#	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					91
02	1596	N	1504	-0-	-92	-0-	1504	2			N	-0-					91
03	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					91
04	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					91
05	1674	N	1628	-0-	-46	-0-	1628	2			N	-0-					91
06	1470	N	1362	-0-	-108	-0-	1362	2			N	-0-					91

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866		-0-	-0-	-8866	-0-					N	-0-					125
02	8008		6584	-0-	-1424	-0-	2	1	6582	3	N	-0-					125
03	8866		19977	-0-	11111	11111	77	1	19900	3	N	-0-					125
04	8580		8641	-0-	61	11172	70	1	8571	3	N	-0-					125
05	8866		8622	-0-	-244	10928	77	1	8544	3	N	1					126
							1	9									
06	8580		8220	-0-	-360	10568	75	1	8104	3	N	37					163
							41	9									

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

01	3007	X	1258	-0-	-1749	-0-	1258	2			Y	-0-					-0-
02	2716	X	973	-0-	-1743	-0-	973	2			Y	-0-					-0-
03	3007	X	973	-0-	-2034	-0-	973	2			Y	-0-					-0-
04	2310	X	883	-0-	-1427	-0-	883	2			Y	-0-					-0-
05	1519	X	888	-0-	-631	-0-	888	2			Y	-0-					-0-
06	930	N	679	-0-	-251	-0-	679	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
03	992	N	975	-0-	-17	-0-	975	2			N	-0-					-0-
04	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
05	992	N	840	-0-	-152	-0-	840	2			N	-0-					-0-
06	930	N	656	-0-	-274	-0-	656	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					140
02	560	N	527	-0-	-33	-0-	527	2			N	-0-					140
03	713	N	679	-0-	-34	-0-	666	2	13	9	N	12					152
04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					152
05	589	N	578	-0-	-11	-0-	578	2			N	-0-					152
*06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					152

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

01	4278	X	4066	-0-	-212	-0-	4066	2			N	-0-					-0-
02	3864	X	3705	-0-	-159	-0-	3705	2			N	-0-					-0-
03	4278	X	4139	-0-	-139	-0-	4139	2			N	-0-					-0-
04	4080	X	3978	-0-	-102	-0-	3978	2			N	-0-					-0-
05	4185	X	4050	-0-	-135	-0-	4050	2			N	-0-					-0-
06	4020	X	2965	-0-	-1055	-0-	2965	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
*06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

01	3534	X	1419	-0-	-2115	-0-	1419	2			N	-0-					-0-
02	3192	X	2377	-0-	-815	-0-	2377	2			N	-0-					-0-
03	3534	X	2859	-0-	-675	-0-	2859	2			N	-0-					-0-
04	2850	X	2397	-0-	-453	-0-	2397	2			N	-0-					-0-
05	2790	X	2642	-0-	-148	-0-	2642	2			N	-0-					-0-
06	2760	X	2410	-0-	-350	-0-	2410	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

01	2635	X	2303	-0-	-332	-0-	2303	2			N	-0-					90
02	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					90
03	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					90
04	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					90
05	2635	X	1182	-0-	-1453	-0-	1182	2			N	-0-					90
*06	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
02	1120	N	1094	-0-	-26	-0-	1094	2			N	-0-					-0-
03	1240	N	1174	-0-	-66	-0-	1174	2			N	-0-					-0-
04	1170	N	1144	-0-	-26	-0-	1144	2			N	-0-					-0-
05	1209	N	1161	-0-	-48	-0-	1161	2			N	-0-					-0-
*06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

01	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
02	700	N	676	-0-	-24	-0-	676	2			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
*06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

01	124	N	106	-0-	-18	-0-	91	2	15	9	N	14					164
02	84	N	44	-0-	-40	-0-	25	2	19	9	N	17					181
03	93	N	39	-0-	-54	-0-	25	2	14	9	N	13					194
04	90	N	62	-0-	-28	-0-	48	2	14	9	N	13					207
05	108	N	108	-0-	-0-	-0-	56	2	52	9	N	47					254
*06	61	N	61	-0-	-0-	-0-	30	2	31	9	N	28	172	1			110

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	58	-0-	-345	-0-	58	3			N	-0-					-0-
02	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	310	X	174	-0-	-136	-0-	174	3			N	-0-					-0-
04	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*05	310	X	8	-0-	-302	-0-	8	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*05	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
*05	341	N	31	-0-	-310	-0-	31	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

01	992	N	779	-0-	-213	-0-	779	2			N	-0-					-0-
02	896	N	865	-0-	-31	-0-	865	2			N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
05	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
06	990	N	893	-0-	-97	-0-	893	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					32
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					32
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					32
04	180	N	-0-	-0-	-180	-0-					N	-0-					32
05	341	N	-0-	-0-	-341	-0-					N	-0-					32
06	90	N	-0-	-0-	-90	-0-					N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

01	713 N	616	-0-	-97	B	-0-	606	2	10	9	N	9					84
02	661 N	661	-0-	-0-	B	-0-	657	2	4	9	N	4					88
03/01 BALANCING DATE STATUS -> -0-																		
03	731 N	731	-0-	-0-	B	-0-	731	2			N	-0-					88
04	642 N	642	-0-	-0-	B	-0-	642	2			N	-0-					88
05	744 N	723	-0-	-21	B	-0-	722	2	1	9	N	1					89
06	720 N	645	-0-	-75	B	-0-	645	2			N	-0-					89

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

01	992 N	424	-0-	-568	B	-0-	28	1	396	2	N	-0-					118
02	784 N	411	-0-	-373	B	-0-	24	1	387	2	N	-0-					118
03/01 BALANCING DATE STATUS -> -0-																		
03	837 N	735	-0-	-102	B	-0-	42	1	693	2	N	-0-					118
04	595 N	595	-0-	-0-	B	-0-	50	1	545	2	N	-0-					118
05	659 N	659	-0-	-0-	B	-0-	48	1	611	2	N	-0-					118
06	720 N	504	-0-	-216	B	-0-	44	1	460	2	N	-0-					118

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

01	372 N	179	-0-	-193	B	-0-	50	1	129	2	N	-0-					22
02	213 N	213	-0-	-0-	B	-0-	34	1	178	2	N	1					23
							1	9										
03/01 BALANCING DATE STATUS -> -0-																		
03	194 N	194	-0-	-0-	B	-0-	48	1	142	2	N	4					27
							4	9										
04	239 N	239	-0-	-0-	B	-0-	44	1	195	2	N	-0-					27
05	313 N	313	-0-	-0-	B	-0-	34	1	279	2	N	-0-					27
*06	219 N	219	-0-	-0-	B	-0-	46	1	173	2	N	-0-					27

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	449	-0-	-264	-0-	449	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	713	N	547	-0-	-166	-0-	547	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	744	N	375	-0-	-369	-0-	375	3			N	-0-					-0-
06	540	N	437	-0-	-103	-0-	437	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

01	558	N	409	-0-	-149	-0-	74	1	335	3	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	67	1	333	3	N	-0-					-0-
03	434	N	307	-0-	-127	-0-	74	1	233	3	N	-0-					-0-
04	390	N	358	-0-	-32	-0-	72	1	286	3	N	-0-					-0-
05	434	N	245	-0-	-189	-0-	74	1	171	3	N	-0-					-0-
06	300	N	273	-0-	-27	-0-	72	1	201	3	N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

01	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
05	806	N	539	-0-	-267	-0-	539	3			N	-0-					-0-
06	600	N	530	-0-	-70	-0-	530	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

01	589	N	250	-0-	-339	-0-	74	1	176	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	67	1	107	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	74	1	115	3	N	-0-					-0-
04	240	N	210	-0-	-30	-0-	72	1	138	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	74	1	115	3	N	-0-					-0-
*06	210	N	210	-0-	-0-	-0-	72	1	138	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

01	1333	N	891	-0-	-442	-0-	891	3			N	-0-					-0-
02	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
03	1333	N	1117	-0-	-216	-0-	1117	3			N	-0-					-0-
04	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
05	1612	N	852	-0-	-760	-0-	852	3			N	-0-					-0-
06	1080	N	1019	-0-	-61	-0-	1019	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1062	-0-	-116	-0-	1062	2			N	-0-					-0-
02	1064	N	1018	-0-	-46	-0-	1018	2			N	-0-					-0-
03	1178	N	1107	-0-	-71	-0-	1107	2			N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
05	1116	N	925	-0-	-191	-0-	925	2			N	-0-					-0-
06	1080	N	994	-0-	-86	-0-	994	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	386	N	386	-0-	-0-	-0-	386	5			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	5			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	5			N	-0-					-0-
04	360	N	260	-0-	-100	-0-	260	5			N	-0-					-0-
05	341	N	187	-0-	-154	-0-	187	5			N	-0-					-0-
*06	320	N	320	-0-	-0-	-0-	320	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	199	-0-	-49	-0-	199	5			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	5			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	5			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	5			N	-0-					-0-
05	279	N	183	-0-	-96	-0-	183	5			N	-0-					-0-
*06	278	N	278	-0-	-0-	-0-	278	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1298	-0-	-97 B	-0-	1298	2			N	-0-					-0-
02	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
03	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
04	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
05	1488	N	1240	-0-	-248 B	-0-	1240	2			N	-0-					-0-
06	1380	N	1204	-0-	-176 B	-0-	1204	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03	465	N	437	-0-	-28 B	-0-	437	2			N	-0-					-0-
04	450	N	387	-0-	-63 B	-0-	387	2			N	-0-					-0-
05	527	N	368	-0-	-159 B	-0-	368	2			N	-0-					-0-
06	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

01	2294	#	1851	-0-	-443	B	-15851	1851	2			N	-0-					-0-
02	2044	#	2139	-0-	95	B	-15756	2139	2			N	-0-					-0-
03	2263	#	2246	-0-	-17	B	-15773	2246	2			N	-0-					-0-
04	2160	#	2079	-0-	-81	B	-15854	2079	2			N	-0-					-0-
05	2356	#	1981	-0-	-375	B	-16229	1981	2			N	-0-					-0-
06	2160	N	2073	-0-	-87	B	-16229	2073	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

01	2232	#	1831	-0-	-401	B	-18572	1831	2			N	-0-					-0-
02	2016	#	2149	-0-	133	B	-18439	2149	2			N	-0-					-0-
03	2232	#	2159	-0-	-73	B	-18512	2159	2			N	-0-					-0-
04	2160	#	2014	-0-	-146	B	-18658	2014	2			N	-0-					-0-
05	2387	#	1780	-0-	-607	B	-19265	1780	2			N	-0-					-0-
06	2100	N	1954	-0-	-146	B	-19265	1954	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

01	2945	#	2601	-0-	-344	B	-52785	2601	2			N	-0-					-0-
02	2520	#	2305	-0-	-215	B	-53000	2305	2			N	-0-					-0-
03	2759	#	2550	-0-	-209	B	-53209	2550	2			N	-0-					-0-
04	2520	#	2490	-0-	-30	B	-53239	2490	2			N	-0-					-0-
05	2604	#	2586	-0-	-18	B	-53257	2586	2			N	-0-					-0-
06	2460	N	1827	-0-	-633	B	-53257	1827	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HANSFORD (COUNCIL GROVE) //CONT.// 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1232	N	1232	-0-	-0-	-0-	93 69	1 9	1070	2	N	63	132	1			120
02	1234	N	1234	-0-	-0-	-0-	84 63	1 9	1087	2	N	57					177
03	1173	N	1173	-0-	-0-	-0-	1128	2	45	9	N	41					218
04	1098	N	1098	-0-	-0-	-0-	1046	2	52	9	N	47					265
*05	701	N	701	-0-	-0-	-0-	700	2	1	9	N	1	184	1			82
*06	797	N	797	-0-	-0-	-0-	755	2	42	9	N	38					120

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	416	-0-	-111	-0-	416	2			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	558	N	499	-0-	-59	-0-	499	2			N	-0-					-0-
06	480	N	434	-0-	-46	-0-	434	2			N	-0-					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	#	3273	-0-	-1997	-0-	156	1	3094	2	N	21					185
							23	9									
02	5156	R	5156	-0-	-0-	-0-	202	1	4954	2	N	-0-					185
03	5270	#	4987	-0-	-283	-0-	202	1	4763	2	N	20					205
							22	9									
04	5100	#	4923	-0-	-177	-0-	202	1	4677	2	N	40					245
							44	9									
05	5270	#	5044	-0-	-226	-0-	202	1	4818	2	N	22					267
							24	9									
06	5100	#	4347	-0-	-753	-0-	202	1	4113	2	N	29	173	1			123
							32	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

01	1767	N	913	-0-	-854	-0-	913	3			N	-0-					-0-
02	1568	N	176	-0-	-1392	-0-	176	3			N	-0-					-0-
03	2547	N	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
04	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
05	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
06	2460	N	1840	-0-	-620	-0-	1840	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

01	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

01	682	N	349	-0-	-333	-0-	349	3			N	-0-					-0-
02	644	N	268	-0-	-376	-0-	268	3			N	-0-					-0-
03	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
06	870	N	660	-0-	-210	-0-	660	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

01	961	N	752	-0-	-209	-0-	752	3			N	-0-					-0-
02	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
03	868	N	851	-0-	-17	-0-	851	3			N	-0-					-0-
04	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
05	899	N	733	-0-	-166	-0-	733	3			N	-0-					-0-
06	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	31	N	-0-	-0-	-31	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	951	-0-	-134	-0-	951	2			N	-0-					23
02	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					23
03	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					23
04	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					23
05	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					23
06	1590	N	1350	-0-	-240	-0-	1350	2			N	-0-					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2017 - PLUGGED 05/02/17

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					13
02	924	N	920	-0-	-4	-0-	920	2			N	-0-					13
03	993	N	993	-0-	-0-	-0-	993	2			N	-0-					13
04	960	N	947	-0-	-13	-0-	947	2			N	-0-					13
05	1023	N	972	-0-	-51	-0-	972	2			N	-0-					13
06	960	N	938	-0-	-22	-0-	938	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	978	-0-	-882	-0-	978	2			N	-0-					72
02	1680	N	860	-0-	-820	-0-	860	2			N	-0-					72
03	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					72
04	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					72
05	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					72
06	2400	N	1835	-0-	-565	-0-	1835	2			N	-0-					72

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	728	N	691	-0-	-37	-0-	691	3			N	-0-					-0-
03	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
06	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

01	589	N	354	-0-	-235	-0-	354	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
06	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	404	-0-	-340	-0-	404	2			N	-0-					-0-
02	756	N	661	-0-	-95	-0-	661	2			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	262	-0-	-513	-0-	31	1	231	3	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	56	1	405	3	N	-0-					-0-
03	1738	N	1738	-0-	-0-	-0-	1530	1	208	3	N	-0-					-0-
04	2123	N	2123	-0-	-0-	-0-	255	1	1868	3	N	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	283	-0-	-306	-0-	283	1			N	-0-					42
02	560	N	539	-0-	-21	-0-	539	1			N	-0-					42
03	317	N	317	-0-	-0-	-0-	316	1	1	9	N	1					43
04	356	N	356	-0-	-0-	-0-	356	1			N	-0-					43
05	589	N	372	-0-	-217	-0-	372	1			N	-0-					43
*06	405	N	405	-0-	-0-	-0-	405	1			N	-0-					43

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
03	961	N	943	-0-	-18	-0-	943	2			N	-0-					-0-
04	930	N	874	-0-	-56	-0-	874	2			N	-0-					-0-
05	992	N	959	-0-	-33	-0-	959	2			N	-0-					-0-
06	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	631	-0-	-237	-0-	631	2			N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
06	870	N	843	-0-	-27	-0-	843	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					30
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					30
03	559	X	559	-0-	-0-	-0-	553	2	6	9	N	5					35
04	627	N	627	-0-	-0-	-0-	621	2	6	9	N	5					40
05	1023	N	558	-0-	-465	-0-	549	2	9	9	N	8					48
*06	940	N	940	-0-	-0-	-0-	937	2	3	9	N	3					51

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	#	931	-0-	-836	-0-	909	2	22	9	N	20					122
02	1596	#	551	-0-	-1045	-0-	526	2	25	9	N	23					145
03	1271	#	429	-0-	-842	-0-	429	2			N	-0-					145
04	1230	#	536	-0-	-694	-0-	525	2	11	9	N	10					155
05	1240	#	471	-0-	-769	-0-	471	2			N	-0-					155
06	900	#	374	-0-	-526	-0-	374	2			N	-0-					155

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					90
02	1092	N	1008	-0-	-84	-0-	1008	2			N	-0-					90
03	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					90
04	1110	N	1074	-0-	-36	-0-	1074	2			N	-0-					90
05	1116	N	1109	-0-	-7	-0-	1109	2			N	-0-					90
06	1080	N	1076	-0-	-4	-0-	1076	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	699	-0-	-820	-0-	699	2			N	-0-					27
02	1456	N	884	-0-	-572	-0-	884	2			N	-0-					27
03	1364	N	1011	-0-	-353	-0-	1007	2	4	9	N	4					31
04	1019	N	1019	-0-	-0-	-0-	1010	2	9	9	N	8					39
05	992	N	956	-0-	-36	-0-	956	2			N	-0-					39
06	990	N	778	-0-	-212	-0-	778	2			N	-0-					39

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	532	-0-	-119	-0-	8	1	524	2	N	-0-					20
02	560	N	462	-0-	-98	-0-	9	1	453	2	N	-0-					20
03	558	N	520	-0-	-38	-0-	12	1	508	2	N	-0-					20
04	510	N	474	-0-	-36	-0-	13	1	461	2	N	-0-					20
*05	612	N	612	-0-	-0-	-0-	610	2	2	9	N	2					22
*06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					22

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

01	1581	N	1169	-0-	-412	-0-	1091	3	69	4	N	8					47
							9	9									
02	1400	N	1208	-0-	-192	-0-	1208	3			N	-0-					47
03	1612	N	1362	-0-	-250	-0-	1362	3			N	-0-					47
04	1367	N	1367	-0-	-0-	-0-	1365	3	2	9	N	2					49
05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					49
*06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					49

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

01	682	N	568	-0-	-114	-0-	10	1	558	2	N	-0-					16
02	588	N	536	-0-	-52	-0-	14	1	522	2	N	-0-					16
03	620	N	615	-0-	-5	-0-	17	1	598	2	N	-0-					16
*04	840	N	840	-0-	-0-	-0-	13	1	827	2	N	-0-	9	5			7
05	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					7
*06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					7

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

01	527	N	140	-0-	-387	-0-	2	1	138	3	N	-0-					23
02	392	N	24	-0-	-368	-0-	24	3			N	-0-					23
03	434	N	37	-0-	-397	-0-	4	1	33	3	N	-0-					23
04	1050	N	410	-0-	-640	-0-	13	1	397	3	N	-0-					23
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					23
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					23

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

01	1302	N	1302	-0-	-0-	-0-	64	1	1238	2	N	-0-					-0-
02	1407	N	1407	-0-	-0-	-0-	84	1	1323	2	N	-0-					-0-
03	1612	N	1321	-0-	-291	-0-	69	1	1252	2	N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	12	1	1272	2	N	-0-					-0-
05	1550	N	1125	-0-	-425	-0-	1125	2			N	-0-					-0-
06	1290	N	289	-0-	-1001	-0-	289	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	41	-0-	-486	-0-	4	1	37	3	N	-0-					15
02	476	N	14	-0-	-462	-0-	3	1	11	4	N	-0-					15
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					15
04	420	N	420	-0-	-0-	-0-	13	1	407	3	N	-0-					15
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					15
*06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

01	2573	N	972	-0-	-1601	-0-	934	3	38	4	N	-0-					34
02	2324	N	787	-0-	-1537	-0-	786	3	1	9	N	1					35
03	3100	N	3220	-0-	120	120	3220	3			N	-0-					35
04	3000	N	3688	-0-	688	808	3688	3			N	-0-					35
05	3100	N	3680	-0-	580	1388	3680	3			N	-0-					35
*06	4954	X	3566	-0-	-1388	-0-	3566	3			N	-0-					35

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

01	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					45
02	929	N	929	-0-	-0-	-0-	923	3	6	9	N	5					50
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					50
04	1020	N	946	-0-	-74	-0-	946	3			N	-0-					50
05	1025	N	1025	-0-	-0-	-0-	1023	3	2	9	N	2					52
06	990	N	745	-0-	-245	-0-	745	3			N	-0-					52

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

01	31	N	-0-	-0-	-31	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					48
04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	3	N	-0-	-0-	-3	-0-					N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

01	496	N	372	-0-	-124	-0-	372	3			N	-0-					19
02	448	N	340	-0-	-108	-0-	335	3	5	4	N	-0-					19
03	372	N	257	-0-	-115	-0-	257	3			N	-0-					19
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					19
05	372	N	283	-0-	-89	-0-	283	3			N	-0-					19
*06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					19

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

01	124	N	96	-0-	-28	-0-	96	1			N	-0-					13
02	100	N	100	-0-	-0-	-0-	100	1			N	-0-					13
03	93	N	85	-0-	-8	-0-	85	1			N	-0-					13
04	90	N	13	-0-	-77	-0-	13	1			N	-0-					13
05	124	N	-0-	-0-	-124	-0-					N	-0-					13
06	90	N	-0-	-0-	-90	-0-					N	-0-					13

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1094	-0-	-332	-0-	7	1	1087	2	N	-0-					76
02	1592	N	1592	-0-	-0-	-0-	13	1	1579	2	N	-0-					76
03	1769	N	1769	-0-	-0-	-0-	14	1	1755	2	N	-0-					76
04	1711	N	1711	-0-	-0-	-0-	13	1	1646	2	N	47					123
							52	9									
05	1767	N	1462	-0-	-305	-0-	1462	2			N	-0-					123
06	1710	N	1517	-0-	-193	-0-	1517	2			N	-0-					123

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	773	-0-	-529	-0-	21	1	752	3	N	-0-					-0-
02	1036	N	950	-0-	-86	-0-	41	1	909	3	N	-0-					-0-
03	992	N	849	-0-	-143	-0-	34	1	815	3	N	-0-					-0-
04	1770	N	282	-0-	-1488	-0-	13	1	269	3	N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5528	X	5528	-0-	-0-	-0-	168	1	5360	3	N	-0-	1	5			17
02	5194	X	5194	-0-	-0-	-0-	177	1	5017	3	N	-0-					17
03	5665	X	5665	-0-	-0-	-0-	147	1	5518	3	N	-0-					17
04	5355	X	5355	-0-	-0-	-0-	13	1	5342	3	N	-0-					17
05	5542	X	5542	-0-	-0-	-0-	5542	3			N	-0-					17
*06	4020	X	4020	-0-	-0-	-0-	4020	3			N	-0-					17

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-	7	5			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	725	-0-	-546	-0-	15	1	710	2	N	-0-					46
02	1148	N	957	-0-	-191	-0-	23	1	934	2	N	-0-	2	5			44
03	1178	N	1137	-0-	-41	-0-	23	1	1114	2	N	-0-					44
04	1067	N	1067	-0-	-0-	-0-	12	1	1055	2	N	-0-					44
*05	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					44
06	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					44

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

01	899	N	371	-0-	-528	-0-	14	1	357	2	N	-0-					39
02	812	N	465	-0-	-347	-0-	16	1	447	2	N	-0-					39
							2	4									
03	682	N	543	-0-	-139	-0-	19	1	517	2	N	-0-					39
							7	4									
04	363	N	363	-0-	-0-	-0-	14	1	349	2	N	-0-					39
05	527	N	320	-0-	-207	-0-	320	2			N	-0-					39
06	540	N	342	-0-	-198	-0-	342	2			N	-0-					39

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	390	-0-	-13	-0-	16	1	374	3	N	-0-					-0-
02	336	N	310	-0-	-26	-0-	14	1	296	3	N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-					-0-
04	390	N	346	-0-	-44	-0-	13	1	333	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2431	X	2431	-0-	-0-	-0-	56	1	2375	3	N	-0-					16
02	2792	X	2792	-0-	-0-	-0-	86	1	2706	3	N	-0-					16
03	2841	X	2841	-0-	-0-	-0-	67	1	2774	3	N	-0-					16
04	2598	N	2598	-0-	-0-	-0-	13	1	2585	3	N	-0-					16
05	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					16
06	2160	N	1759	-0-	-401	-0-	1759	3			N	-0-					16

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	137	-0-	-173	-0-	137	3			N	-0-					8
02	174	N	174	-0-	-0-	-0-	1	1	173	3	N	-0-					8
03	176	N	176	-0-	-0-	-0-	4	1	172	3	N	-0-					8
04	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					8
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					8
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					8

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1665	-0-	-133	-0-	21	1	1636	2	N	7					96
							8	9									
02	1675	N	1675	-0-	-0-	-0-	26	1	1649	2	N	-0-					96
03	1751	N	1751	-0-	-0-	-0-	24	1	1727	2	N	-0-					96
04	1683	N	1683	-0-	-0-	-0-	13	1	1670	2	N	-0-					96
05	1860	N	1732	-0-	-128	-0-	1732	2			N	-0-					96
*06	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					96

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1379	-0-	-388	-0-	16	1	1363	3	N	-0-					103
02	2800	N	3495	-0-	695	695	48	1	3441	3	N	5					108
							6	9									
03	3100	N	4194	-0-	1094	1789	46	1	4148	3	N	-0-					108
04	3000	N	2865	-0-	-135	1654	13	1	2852	3	N	-0-					108
05	5759	X	4105	-0-	-1654	-0-	4032	3	73	9	N	66	165	1			9
*06	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					9

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1187	-0-	-115	-0-	24	1	1150	2	N	12					39
							13	9									
02	1148	N	1143	-0-	-5	-0-	32	1	1111	2	N	-0-					39
03	1271	N	1241	-0-	-30	-0-	26	1	1215	2	N	-0-					39
04	1156	N	1156	-0-	-0-	-0-	13	1	1121	2	N	20					59
							22	9									
05	1271	N	1261	-0-	-10	-0-	1261	2			N	-0-					59
06	1200	N	1182	-0-	-18	-0-	1182	2			N	-0-					59

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2365	-0-	-22	-0-	69	1	2296	3	N	-0-					102
02	2338	N	2338	-0-	-0-	-0-	69	1	2269	3	N	-0-					102
03	2492	N	2492	-0-	-0-	-0-	58	1	2434	3	N	-0-					102
04	2357	N	2357	-0-	-0-	-0-	14	1	2343	3	N	-0-					102
05	2387	N	2049	-0-	-338	-0-	2047	3	2	9	N	2					104
06	2310	N	1666	-0-	-644	-0-	1666	3			N	-0-					104

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2872	-0-	-476	-0-	25	1	2847	3	N	-0-					12
02	3099	X	3099	-0-	-0-	-0-	39	1	3060	3	N	-0-					12
03	3348	X	3254	-0-	-94	-0-	34	1	3165	3	N	50					62
							55	9									
04	3240	X	3170	-0-	-70	-0-	12	1	3158	3	N	-0-					62
05	3348	X	3253	-0-	-95	-0-	3199	3	54	9	N	49					111
06	3240	X	2731	-0-	-509	-0-	2731	3			N	-0-					111

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1281	-0-	-331	-0-	56	1	1225	3	N	-0-					86
02	1400	N	1383	-0-	-17	-0-	69	1	1314	3	N	-0-					86
03	1555	N	1555	-0-	-0-	-0-	59	1	1496	3	N	-0-					86
04	1378	N	1378	-0-	-0-	-0-	14	1	1364	3	N	-0-					86
*05	1519	N	1346	-0-	-173	-0-	1345	3	1	9	N	1					87
06	1500	N	1269	-0-	-231	-0-	1269	3			N	-0-					87

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	683	-0-	-92	-0-	11	1	672	3	N	-0-					66
02	756	N	689	-0-	-67	-0-	15	1	674	3	N	-0-					66
03	806	N	746	-0-	-60	-0-	14	1	732	3	N	-0-					66
04	717	N	717	-0-	-0-	-0-	12	1	705	3	N	-0-					66
*05	775	N	710	-0-	-65	-0-	710	3			N	-0-					66
06	720	N	583	-0-	-137	-0-	583	3			N	-0-					66

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	702	-0-	-135	-0-	11	1	688	2	N	-0-					49
							3	4									
02	756	N	704	-0-	-52	-0-	10	1	693	2	N	1					50
							1	9									
03	806	N	723	-0-	-83	-0-	11	1	712	2	N	-0-					50
04	705	N	705	-0-	-0-	-0-	13	1	692	2	N	-0-					50
05	861	N	861	-0-	-0-	-0-	825	2	36	4	N	-0-					50
*06	790	N	790	-0-	-0-	-0-	750	2	40	4	N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	4	N	4	-0-	-0-	-0-	4	1			N	-0-					32
04	13	N	13	-0-	-0-	-0-	13	1			N	-0-					32
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	4	N	-0-	-0-	-4	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					129
02	980	N	961	-0-	-19	-0-	961	3			N	-0-					129
03	1085	N	1043	-0-	-42	-0-	1043	3			N	-0-					129
04	995	N	995	-0-	-0-	-0-	995	3			N	-0-					129
*05	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					129
06	1020	N	621	-0-	-399	-0-	621	3			N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

01	341	N	-0-	-0-	-341	-0-					N	-0-	1	5			10
02	280	N	-0-	-0-	-280	-0-					N	-0-					10
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					10
04	13	N	13	-0-	-0-	-0-	13	1			N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	3	N	-0-	-0-	-3	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

01	2387	N	2149	-0-	-238	-0-	2149	3			N	-0-					40
02	1876	N	1494	-0-	-382	-0-	1494	3			N	-0-					40
03	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					40
04	2070	N	1627	-0-	-443	-0-	1627	3			N	-0-					40
05	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					40
*06	1560	N	1091	-0-	-469	-0-	1091	3			N	-0-					40

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

01	2263	X	1938	-0-	-325	-0-	32	1	1906	2	N	-0-					19
02	2128	X	2000	-0-	-128	-0-	55	1	1923	2	N	20					39
							22	9									
03	2356	X	2136	-0-	-220	-0-	45	1	2091	2	N	-0-					39
04	2280	X	1954	-0-	-326	-0-	1954	2			N	-0-					39
05	2294	X	2052	-0-	-242	-0-	2023	2	29	9	N	26					65
06	2130	X	2025	-0-	-105	-0-	2005	2	20	9	N	18	68	1			15

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	103	-0-	-1385	-0-	103	3			N	-0-					104
02	1764	N	759	-0-	-1005	-0-	759	3			N	-0-					104
03	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					104
04	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					104
*05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					104
06	1830	N	-0-	-0-	-1830	-0-					N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

01	713	N	329	-0-	-384	-0-	329	3			N	-0-					-0-
02	644	N	626	-0-	-18	-0-	626	3			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	1050	N	716	-0-	-334	-0-	716	3			N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

01	2790	N	1483	-0-	-1307	-0-	1483	3			N	-0-					-0-
02	2520	N	7	-0-	-2513	-0-	7	3			N	-0-					-0-
03	2790	N	1049	-0-	-1741	-0-	1049	3			N	-0-					-0-
04	3000	N	3121	-0-	121	121	3121	3			N	-0-					-0-
05	2872	N	2751	-0-	-121	-0-	2751	3			N	-0-					-0-
*06	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

01	806	N	249	-0-	-557	-0-	249	3			N	-0-					12
02	700	N	163	-0-	-537	-0-	163	3			N	-0-					12
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					12
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					12
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					12
*06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					12

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3838	X	3838	-0-	-0-	-0-	3838	3			N	-0-					142
*08	4122	X	4122	-0-	-0-	-0-	4107	3	15	4	N	-0-					142
*09	3863	X	3863	-0-	-0-	-0-	3848	3	15	4	N	-0-					142
*10	3844	X	3101	-0-	-743	-0-	3083	3	16	4	N	2					144
							2	9									
*11	4111	X	4111	-0-	-0-	-0-	4083	3	13	4	N	14	136	1	8	5	14
							15	9									
*12	4123	X	3553	-0-	-570	-0-	3543	3	10	4	N	-0-					14
*01	4123	X	2006	-0-	-2117	-0-	1990	3	16	4	N	-0-	1	5			13
*02	4078	X	4078	-0-	-0-	-0-	4062	3	14	4	N	2					15
							2	9									
*03	4247	X	4084	-0-	-163	-0-	4048	3	36	4	N	-0-					15
*04	4110	X	3913	-0-	-197	-0-	3827	3	86	4	N	-0-					15
*05	4278	X	4205	-0-	-73	-0-	4142	3	63	4	N	-0-					15
*06	4142	X	4142	-0-	-0-	-0-	4142	3			N	-0-					15

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

01	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

01	1891	N	870	-0-	-1021	-0-	870	3			N	-0-					-0-
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					-0-
03	3100	N	3238	-0-	138	138	3238	3			N	-0-					-0-
04	1720	N	1582	-0-	-138	-0-	1582	3			N	-0-					-0-
05	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
06	1830	X	1528	-0-	-302	-0-	1528	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

01	775	N	626	-0-	-149	-0-	626	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
04	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
05	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-
*06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	240	-0-	-163	-0-	240	3			N	-0-					147
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					147
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					147
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					147
05	465	N	395	-0-	-70	-0-	395	3			N	-0-					147
06	390	N	370	-0-	-20	-0-	370	3			N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1252	-0-	-143	-0-	1252	3			N	-0-					24
02	1260	N	1128	-0-	-132	-0-	1128	3			N	-0-					24
03	1364	N	1276	-0-	-88	-0-	1276	3			N	-0-					24
04	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					24
*05	1240	N	1134	-0-	-106	-0-	1134	3			N	-0-					24
*06	1230	N	1089	-0-	-141	-0-	1089	3			N	-0-					24

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	1150	-0-	-1609	-0-	1150	3			N	-0-					-0-
02	2492	N	399	-0-	-2093	-0-	399	3			N	-0-					-0-
03	2542	N	822	-0-	-1720	-0-	822	3			N	-0-					-0-
04	1110	N	647	-0-	-463	-0-	647	3			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					159
02	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					159
03	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					159
04	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					159
05	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					159
06	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	990	N	984	-0-	-6	-0-	984	3			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
*06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	170	-0-	-171	-0-	170	3			N	-0-					58
02	476	N	179	-0-	-297	-0-	179	3			N	-0-					58
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					58
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					58
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					58
06	540	N	270	-0-	-270	-0-	270	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	981	-0-	-476	-0-	981	3			N	-0-					29
02	1316	N	496	-0-	-820	-0-	496	3			N	-0-					29
03	1767	N	110	-0-	-1657	-0-	110	3			N	-0-					29
04	960	N	413	-0-	-547	-0-	257	3	156	9	N	142					171
05	558	N	152	-0-	-406	-0-	152	3			N	-0-					171
*06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					171

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1545	-0-	-36	-0-	1545	3			N	-0-					79
02	1484	N	1382	-0-	-102	-0-	1382	3			N	-0-					79
03	1581	N	1409	-0-	-172	-0-	1409	3			N	-0-					79
04	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					79
05	1519	N	1248	-0-	-271	-0-	1248	3			N	-0-					79
*06	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	352	-0-	-299	-0-	352	3			N	-0-					-0-
02	504	N	258	-0-	-246	-0-	258	3			N	-0-					-0-
03	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	510	N	415	-0-	-95	-0-	415	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	206	-0-	-228	-0-	206	3			N	-0-					-0-
02	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	322	-0-	-1662	-0-	4	1	318	3	N	-0-					67
02	1056	N	1056	-0-	-0-	-0-	5	1	1051	3	N	-0-					67
03	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					67
04	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					67
05	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					67
06	2160	N	1885	-0-	-275	-0-	1885	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	368	-0-	-531	-0-	368	3			N	-0-					110
02	784	N	172	-0-	-612	-0-	172	3			N	-0-					110
03	837	N	445	-0-	-392	-0-	445	3			N	-0-					110
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					110
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					110
*06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	419	-0-	-108	-0-	419	3			N	-0-					153
02	476	N	428	-0-	-48	-0-	428	3			N	-0-					153
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					153
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					153
05	465	N	352	-0-	-113	-0-	352	3			N	-0-					153
*06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					164
02	0	N	-0-	-0-	-0-	-0-					N	-0-					164
03	0	N	-0-	-0-	-0-	-0-					N	-0-					164
04	0	N	-0-	-0-	-0-	-0-					N	-0-					164
05	0	N	-0-	-0-	-0-	-0-					N	-0-					164
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1279	-0-	-364	-0-	1279	2			N	-0-					4
02	1512	N	1360	-0-	-152	-0-	1360	2			N	-0-					4
03	1674	N	1489	-0-	-185	-0-	1489	2			N	-0-					4
04	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					4
05	1519	N	1492	-0-	-27	-0-	1492	2			N	-0-					4
06	1440	N	1287	-0-	-153	-0-	1287	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	1106	-0-	-1808	-0-	1106	2			N	-0-					117
02	2576	X	-0-	-0-	-2576	-0-					N	-0-					117
03	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					117
04	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					117
05	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					117
06	3180	X	2485	-0-	-695	-0-	2396	2	89	9	N	81	81	1			117

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

01	1829	N	855	-0-	-974	-0-	2	1	853	2	N	-0-					3
02	1876	N	695	-0-	-1181	-0-	1	1	694	2	N	-0-					3
03	1434	N	1434	-0-	-0-	-0-	3	1	1431	2	N	-0-					3
04	1880	N	1880	-0-	-0-	-0-	4	1	1876	2	N	-0-					3
05	1659	N	1659	-0-	-0-	-0-	3	1	1656	2	N	-0-					3
*06	2224	N	2224	-0-	-0-	-0-	4	1	2220	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

01	620	N	530	-0-	-90	-0-	1	1	529	2	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	1	1	562	2	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	1	1	410	2	N	-0-					-0-
04	510	N	491	-0-	-19	-0-	1	1	490	2	N	-0-					-0-
05	620	N	399	-0-	-221	-0-	1	1	398	2	N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	1	1	463	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

01	DLQ G-10		3247	-0-	3247	3247	3247	2			N	-0-					163
02	DLQ G-10		2843	-0-	2843	6090	2843	2			N	-0-					163
03	DLQ G-10		3052	-0-	3052	9142	251	1	2801	2	N	-0-					163
04	DLQ G-10		3234	-0-	3234	12376	251	1	2983	2	N	-0-					163
05	DLQ G-10		3081	-0-	3081	15457	3081	2			N	-0-					163
*06	17415	X	1958	-0-	-15457	-0-	1958	2			N	-0-					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		17	-0-	17	17	17	2			N	-0-					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					20
03	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					20
04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					20
*05	826	N	826	-0-	-0-	-0-	826	2			N	-0-					20
*06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					52
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					52
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					52
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					52
*05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					52
*06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					64
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					64
03	620	N	168	-0-	-452	-0-	168	2			N	-0-					64
04	480	N	200	-0-	-280	-0-	200	2			N	-0-					64
05	682	N	121	-0-	-561	-0-	121	2			N	-0-					64
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1365	-0-	-309	-0-	1365	2			N	-0-					40
02	1484	N	1205	-0-	-279	-0-	1205	2			N	-0-					40
03	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					40
04	1320	N	1298	-0-	-22	-0-	1296	2	2	9	N	2					42
05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					42
06	1320	N	1282	-0-	-38	-0-	1281	2	1	9	N	1					43

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2217	-0-	-480	-0-	2216	2	1	9	N	1					23
02	2436	X	1898	-0-	-538	-0-	1898	2			N	-0-					23
03	2697	X	2226	-0-	-471	-0-	2222	2	4	9	N	4					27
04	2580	X	2189	-0-	-391	-0-	2186	2	3	9	N	3					30
05	2449	X	2184	-0-	-265	-0-	2181	2	3	9	N	3					33
06	2160	X	2038	-0-	-122	-0-	2034	2	4	9	N	4					37

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
02	952	N	729	-0-	-223	-0-	729	2			N	-0-					-0-
03	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-
04	750	N	3	-0-	-747	-0-	3	2			N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	305	-0-	-439	-0-	305	2			N	-0-					99
02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					99
03	682	N	428	-0-	-254	-0-	428	2			N	-0-					99
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					99
05	899	N	602	-0-	-297	-0-	602	2			N	-0-					99
*06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					99

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0-	-0-	150	1	468	2	N	-0-					79
02	1181	N	1181	-0-	-0-	-0-	250	1	921	2	N	9					88
							10	9									
03	1384	N	1384	-0-	-0-	-0-	300	1	1080	2	N	4					92
							4	9									
04	1334	N	1334	-0-	-0-	-0-	300	1	1034	2	N	-0-					92
05	1077	N	1077	-0-	-0-	-0-	60	1	999	2	N	16					108
							18	9									
*06	1077	N	1077	-0-	-0-	-0-	250	1	827	2	N	-0-					108

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

01	1271	N	296	-0-	-975	-0-	296	2			N	-0-					60
02	812	N	125	-0-	-687	-0-	125	2			N	-0-					60
03	1889	N	1889	-0-	-0-	-0-	290	1	1599	2	N	-0-					60
04	1778	N	1778	-0-	-0-	-0-	300	1	1478	2	N	-0-					60
05	2133	N	2133	-0-	-0-	-0-	310	1	1823	2	N	-0-					60
*06	1957	N	1957	-0-	-0-	-0-	220	1	1737	2	N	-0-					60

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

01	3274	X	3274	-0-	-0-	-0-	3259	2	15	9	N	14					129
02	3036	X	3036	-0-	-0-	-0-	3022	2	14	9	N	13					142
03	3529	X	3529	-0-	-0-	-0-	3488	2	41	9	N	37					179
04	3361	X	3361	-0-	-0-	-0-	3321	2	40	9	N	36					215
05	3520	X	3520	-0-	-0-	-0-	3468	2	52	9	N	47	187	1			75
*06	3385	X	3385	-0-	-0-	-0-	3350	2	35	9	N	32					107

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

01	775	N	716	-0-	-59	-0-	716	3			N	-0-					83
02	700	N	629	-0-	-71	-0-	629	3			N	-0-					83
03	806	N	749	-0-	-57	-0-	749	3			N	-0-					83
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					83
05	682	N	660	-0-	-22	-0-	660	3			N	-0-					83
06	720	N	615	-0-	-105	-0-	615	3			N	-0-					83

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	424	-0-	-1560	-0-	140	1	284	2	N	-0-					156
02	1394	N	1394	-0-	-0-	-0-	140	1	1254	2	N	-0-					156
03	2139	N	1313	-0-	-826	-0-	140	1	1173	2	N	-0-					156
04	1559	N	1559	-0-	-0-	-0-	140	1	1419	2	N	-0-					156
05	1550	N	1239	-0-	-311	-0-	140	1	1099	2	N	-0-					156
*06	2151	N	2151	-0-	-0-	-0-	140	1	1936	2	N	68					224
							75	9									

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	927	N	927	-0-	-0-	-0-	10	1	917	2	N	-0-					126
02	1010	N	1010	-0-	-0-	-0-	10	1	1000	2	N	-0-					126
03	930	N	870	-0-	-60	-0-	10	1	860	2	N	-0-					126
04	901	N	901	-0-	-0-	-0-	10	1	891	2	N	-0-					126
05	1116	N	927	-0-	-189	-0-	10	1	917	2	N	-0-					126
*06	925	N	925	-0-	-0-	-0-	10	1	915	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	945	-0-	-853	-0-	10	1	935	2	N	-0-					20
02	1777	N	1777	-0-	-0-	-0-	10	1	1767	2	N	-0-					20
03	1802	N	1802	-0-	-0-	-0-	10	1	1792	2	N	-0-					20
04	1599	N	1599	-0-	-0-	-0-	10	1	1589	2	N	-0-					20
05	1953	N	1425	-0-	-528	-0-	10	1	1415	2	N	-0-					20
06	1740	N	1485	-0-	-255	-0-	10	1	1475	2	N	-0-					20

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	248	-0-	-93	-0-	248	2			N	-0-					77
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					77
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					77
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					77
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					77
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	384	-0-	-546	-0-	384	2			N	-0-					190
02	868	N	395	-0-	-473	-0-	395	2			N	-0-					190
03	930	N	870	-0-	-60	-0-	870	2			N	-0-					190
04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					190
05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					190
06	840	N	484	-0-	-356	-0-	484	2			N	-0-					190

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					141
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					141
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					141
04	930	N	634	-0-	-296	-0-	634	2			N	-0-					141
*05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					141
06	660	N	579	-0-	-81	-0-	579	2			N	-0-					141

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					102
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					102
*05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					102
*06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					102

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					47
02	392	N	392	-0-	-0-	-0-	344	3	48	9	N	44					91
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					91
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					91
*05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					91
*06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					91

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					108
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					108
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					108
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					108
*05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					108
*06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					126
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					126
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					126
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					126
*05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					126
06	120	N	22	-0-	-98	-0-	22	2			N	-0-					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

01	1512	N	1512	-0-	-0-	-0-	1504	2	8	9	N	7					301
02	0	N	-0-	-0-	-0-	-0-					N	2					303
03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					303
04	1470	N	1433	-0-	-37	-0-	1433	2			N	-0-					303
*05	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					303
06	1320	N	1276	-0-	-44	-0-	1276	2			N	-0-					303

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					216
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					216
03	879	N	879	-0-	-0-	-0-	879	2			N	-0-					216
04	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					216
*05	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					216
*06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					216

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					74
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					74
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					74
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					74
*05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					74
*06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1284	-0-	-886	-0-	93	1	1191	2	N	-0-					-0-
02	1848	N	1062	-0-	-786	-0-	84	1	978	2	N	-0-					-0-
03	2046	N	1329	-0-	-717	-0-	1329	2			N	-0-					-0-
04	1230	N	979	-0-	-251	-0-	979	2			N	-0-					-0-
*05	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

01	283	N	283	-0-	-0-	-0-	22	1	261	2	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	28	1	238	2	N	-0-					-0-
03	310	N	292	-0-	-18	-0-	31	1	261	2	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	30	1	254	2	N	-0-					-0-
05	310	N	286	-0-	-24	-0-	31	1	255	2	N	-0-					-0-
*06	277	N	277	-0-	-0-	-0-	30	1	247	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

01	948	N	948	-0-	-0-	-0-	87	1	861	2	N	-0-					20
02	959	N	959	-0-	-0-	-0-	84	1	874	2	N	1					21
							1	9									
03	1042	N	1042	-0-	-0-	-0-	94	1	948	2	N	-0-					21
04	930	N	901	-0-	-29	-0-	85	1	816	2	N	-0-					21
05	1054	N	975	-0-	-79	-0-	86	1	887	2	N	2					23
							2	9									
06	1020	N	998	-0-	-22	-0-	91	1	907	2	N	-0-					23

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

01	1273	N	1273	-0-	-0-	-0-	107	1	1166	2	N	-0-					20
02	1138	N	1138	-0-	-0-	-0-	94	1	1043	2	N	1					21
							1	9									
03	1214	N	1214	-0-	-0-	-0-	104	1	1110	2	N	-0-					21
04	1230	N	1135	-0-	-95	-0-	100	1	1035	2	N	-0-					21
05	1271	N	1095	-0-	-176	-0-	94	1	999	2	N	2					23
							2	9									
06	1170	N	1065	-0-	-105	-0-	95	1	970	2	N	-0-					23

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	682	-0-	-558	-0-	18	1	664	2	N	-0-					30
02	1064	N	919	-0-	-145	-0-	28	1	891	2	N	-0-					30
03	1098	N	1098	-0-	-0-	-0-	31	1	1065	2	N	2					32
							2	9									
04	1012	N	1012	-0-	-0-	-0-	30	1	982	2	N	-0-					32
05	1023	N	982	-0-	-41	-0-	27	1	954	2	N	1					33
							1	9									
06	1050	N	845	-0-	-205	-0-	30	1	815	2	N	-0-					33

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1745	-0-	-53	-0-	136	1	1608	2	N	1					41
							1	9									
02	1652	N	1383	-0-	-269	-0-	109	1	1273	2	N	1					42
							1	9									
03	1767	N	1483	-0-	-284	-0-	121	1	1362	2	N	-0-					42
04	1886	N	1886	-0-	-0-	-0-	146	1	1739	2	N	1					43
							1	9									
05	1872	N	1872	-0-	-0-	-0-	141	1	1728	2	N	3					46
							3	9									
*06	1863	N	1863	-0-	-0-	-0-	145	1	1718	2	N	-0-					46

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1404	-0-	-673	-0-	27	1	1375	2	N	2					122
							2	9									
02	1848	N	1345	-0-	-503	-0-	28	1	1317	2	N	-0-					122
03	1922	N	1676	-0-	-246	-0-	31	1	1642	2	N	3					125
							3	9									
04	1694	N	1694	-0-	-0-	-0-	30	1	1662	2	N	2					127
							2	9									
05	1731	N	1731	-0-	-0-	-0-	30	1	1695	2	N	5					132
							6	9									
*06	1845	N	1845	-0-	-0-	-0-	26	1	1818	2	N	1					133
							1	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	593	-0-	-89	-0-	61	1	530	2	N	2					69
							2	9									
02	630	N	630	-0-	-0-	-0-	64	1	566	2	N	-0-					69
03	692	N	692	-0-	-0-	-0-	72	1	620	2	N	-0-					69
04	632	N	632	-0-	-0-	-0-	68	1	561	2	N	3					72
							3	9									
05	713	N	581	-0-	-132	-0-	62	1	519	2	N	-0-					72
06	660	N	603	-0-	-57	-0-	66	1	536	2	N	1					73
							1	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

01	2573	N	2062	-0-	-511	-0-	27	1	2033	2	N	2					107
							2	9									
02	2296	N	2180	-0-	-116	-0-	28	1	2152	2	N	-0-					107
03	2562	N	2562	-0-	-0-	-0-	30	1	2526	2	N	5					112
							6	9									
04	2350	N	2350	-0-	-0-	-0-	30	1	2314	2	N	5					117
							6	9									
05	2472	N	2472	-0-	-0-	-0-	29	1	2437	2	N	5					122
							6	9									
06	2490	N	2325	-0-	-165	-0-	25	1	2297	2	N	3					125
							3	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

01	2635	N	2070	-0-	-565	-0-	22	1	2036	2	N	11					88
							12	9									
02	2324	N	1982	-0-	-342	-0-	19	1	1946	2	N	15					103
							17	9									
03	2432	N	2432	-0-	-0-	-0-	30	1	2387	2	N	14					117
							15	9									
04	2145	N	2145	-0-	-0-	-0-	29	1	2104	2	N	11					128
							12	9									
05	2283	N	2283	-0-	-0-	-0-	27	1	2239	2	N	15					143
							17	9									
06	2340	N	1854	-0-	-486	-0-	22	1	1821	2	N	10					153
							11	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

01	961	N	623	-0-	-338	-0-	17	1	606	2	N	-0-					155
02	896	N	758	-0-	-138	-0-	26	1	732	2	N	-0-					155
03	961	N	741	-0-	-220	-0-	31	1	710	2	N	-0-					155
04	864	N	864	-0-	-0-	-0-	30	1	834	2	N	-0-					155
05	837	N	720	-0-	-117	-0-	31	1	689	2	N	-0-					155
*06	855	N	855	-0-	-0-	-0-	30	1	823	2	N	2					157
							2	9									

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

01	682	N	237	-0-	-445	-0-	14	1	223	2	N	-0-					152
02	560	N	513	-0-	-47	-0-	24	1	489	2	N	-0-					152
03	732	N	732	-0-	-0-	-0-	30	1	702	2	N	-0-					152
04	717	N	717	-0-	-0-	-0-	30	1	687	2	N	-0-					152
05	662	N	662	-0-	-0-	-0-	29	1	632	2	N	1					153
							1	9									
06	720	N	681	-0-	-39	-0-	29	1	648	2	N	4					157
							4	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

01	1012	N	1012	-0-	-0-	-0-	21	1	980	2	N	10					117
							11	9									
02	978	N	978	-0-	-0-	-0-	19	1	948	2	N	10					127
							11	9									
03	992	N	804	-0-	-188	-0-	31	1	764	2	N	8					135
							9	9									
04	990	N	632	-0-	-358	-0-	30	1	593	2	N	8					143
							9	9									
05	1085	N	760	-0-	-325	-0-	27	1	725	2	N	7					150
							8	9									
*06	860	N	860	-0-	-0-	-0-	23	1	829	2	N	7					157
							8	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

01	713	N	591	-0-	-122	-0-	20	1	571	2	N	-0-					27
02	588	N	561	-0-	-27	-0-	18	1	543	2	N	-0-					27
03	644	N	644	-0-	-0-	-0-	22	1	622	2	N	-0-					27
04	642	N	642	-0-	-0-	-0-	24	1	617	2	N	1					28
							1	9									
05	659	N	659	-0-	-0-	-0-	25	1	630	2	N	4					32
							4	9									
*06	674	N	674	-0-	-0-	-0-	26	1	645	2	N	3					35
							3	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

01	1767	N	1480	-0-	-287	-0-	21	1	1449	2	N	9					87
							10	9									
02	1596	N	1412	-0-	-184	-0-	17	1	1388	2	N	6					93
							7	9									
03	1694	N	1694	-0-	-0-	-0-	25	1	1656	2	N	12					105
							13	9									
04	1539	N	1539	-0-	-0-	-0-	26	1	1505	2	N	7					112
							8	9									
05	1719	N	1719	-0-	-0-	-0-	28	1	1680	2	N	10					122
							11	9									
*06	1656	N	1656	-0-	-0-	-0-	26	1	1621	2	N	8					130
							9	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1096	-0-	-175	-0-	22	1	1068	2	N	5					45
							6	9									
02	1148	N	969	-0-	-179	-0-	19	1	944	2	N	5					50
							6	9									
03	1209	N	1169	-0-	-40	-0-	31	1	1135	2	N	3					53
							3	9									
04	1158	N	1158	-0-	-0-	-0-	29	1	1125	2	N	4					57
							4	9									
05	1213	N	1213	-0-	-0-	-0-	26	1	1181	2	N	5					62
							6	9									
06	1140	N	867	-0-	-273	-0-	24	1	840	2	N	3					65
							3	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1535	-0-	-263	-0-	22	1	1507	2	N	5					187
							6	9									
02	1596	N	1414	-0-	-182	-0-	19	1	1388	2	N	6					193
							7	9									
03	1699	N	1699	-0-	-0-	-0-	30	1	1659	2	N	9					202
							10	9									
04	1554	N	1554	-0-	-0-	-0-	29	1	1519	2	N	5					207
							6	9									
05	1594	N	1594	-0-	-0-	-0-	25	1	1566	2	N	3	188	1			22
							3	9									
06	1650	N	1438	-0-	-212	-0-	23	1	1406	2	N	8					30
							9	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1093	-0-	-736	-0-	13	1	1080	2	N	-0-					72
02	1652	N	1472	-0-	-180	-0-	28	1	1444	2	N	-0-					72
03	1822	N	1822	-0-	-0-	-0-	31	1	1791	2	N	-0-					72
04	1713	N	1713	-0-	-0-	-0-	30	1	1683	2	N	-0-					72
05	1804	N	1804	-0-	-0-	-0-	31	1	1773	2	N	-0-					72
06	1770	N	1726	-0-	-44	-0-	30	1	1693	2	N	3					75
							3	9									

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	771	-0-	-66	-0-	16	1	755	2	N	-0-					93
02	837	N	837	-0-	-0-	-0-	21	1	812	2	N	4					97
							4	9									
03	775	N	757	-0-	-18	-0-	30	1	721	2	N	5					102
							6	9									
04	750	N	739	-0-	-11	-0-	29	1	710	2	N	-0-					102
05	958	N	958	-0-	-0-	-0-	23	1	935	2	N	-0-					102
*06	880	N	880	-0-	-0-	-0-	27	1	853	2	N	-0-					102

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	1968	-0-	-574	-0-	20	1	1934	2	N	13					108
							14	9									
02	2268	N	1901	-0-	-367	-0-	17	1	1873	2	N	10					118
							11	9									
03	2325	N	2315	-0-	-10	-0-	30	1	2272	2	N	12					130
							13	9									
04	2269	N	2269	-0-	-0-	-0-	29	1	2229	2	N	10					140
							11	9									
05	2232	N	2232	-0-	-0-	-0-	24	1	2199	2	N	8					148
							9	9									
06	2250	N	2195	-0-	-55	-0-	26	1	2159	2	N	9					157
							10	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

01	3100	N	4040	-0-	940	940	22	1	4005	2	N	12					77
							13	9									
02	2711	N	1771	-0-	-940	-0-	19	1	1741	2	N	10					87
							11	9									
03	2263	N	1989	-0-	-274	-0-	31	1	1947	2	N	10					97
							11	9									
04	2880	X	1712	-0-	-1168	-0-	29	1	1676	2	N	6					103
							7	9									
05	2976	X	1798	-0-	-1178	-0-	27	1	1760	2	N	10					113
							11	9									
06	2880	X	1594	-0-	-1286	-0-	22	1	1562	2	N	9					122
							10	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

01	1302	N	932	-0-	-370	-0-	18	1	914	2	N	-0-					98
02	1234	N	1234	-0-	-0-	-0-	27	1	1203	2	N	4					102
							4	9									
03	1211	N	1211	-0-	-0-	-0-	28	1	1177	2	N	5					107
							6	9									
04	1171	N	1171	-0-	-0-	-0-	28	1	1140	2	N	3					110
							3	9									
05	1364	N	1218	-0-	-146	-0-	26	1	1190	2	N	2					112
							2	9									
06	1170	N	1145	-0-	-25	-0-	27	1	1117	2	N	1					113
							1	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	960	-0-	-528	-0-	18 4	1 9	938	2	N	4					197
02	1421	N	1421	-0-	-0-	-0-	28 7	1 9	1386	2	N	6					203
03	1391	N	1391	-0-	-0-	-0-	29 6	1 9	1356	2	N	5					208
04	1433	N	1433	-0-	-0-	-0-	29 10	1 9	1394	2	N	9					217
05	1581	N	1303	-0-	-278	-0-	25 6	1 9	1272	2	N	5					222
06	1350	N	1329	-0-	-21	-0-	28 1	1 9	1300	2	N	1					223

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					15
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					15
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					15
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					15
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					15
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

01	1023	N	528	-0-	-495	-0-	528	3			N	-0-					-0-
02	728	N	684	-0-	-44	-0-	684	3			N	-0-					-0-
03	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
04	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

01	3503 X	861	-0-	-2642	-0-	62	1	799	2	N	-0-					27
02	3319 X	3319	-0-	-0-	-0-	84	1	3235	2	N	-0-					27
03	4680 X	4680	-0-	-0-	-0-	93	1	4587	2	N	-0-					27
04	3390 X	2791	-0-	-599	-0-	60	1	2731	2	N	-0-					27
05	3503 X	2917	-0-	-586	-0-	93	1	2824	2	N	-0-					27
06	3390 X	2657	-0-	-733	-0-	90	1	2567	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

01	1271 N	347	-0-	-924	-0-	31	1	316	2	N	-0-					-0-
02	1092 N	947	-0-	-145	-0-	28	1	919	2	N	-0-					-0-
03	1463 N	1463	-0-	-0-	-0-	31	1	1432	2	N	-0-					-0-
04	1395 N	1395	-0-	-0-	-0-	30	1	1365	2	N	-0-					-0-
05	1640 N	1640	-0-	-0-	-0-	31	1	1609	2	N	-0-					-0-
*06	1475 N	1475	-0-	-0-	-0-	60	1	1415	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					3
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					3
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					3
*06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	228	-0-	-51	-0-	1	1	227	2	N	-0-					17
02	280	N	203	-0-	-77	-0-	1	1	202	2	N	-0-					17
03	240	N	240	-0-	-0-	-0-	1	1	239	2	N	-0-					17
04	210	N	194	-0-	-16	-0-	1	1	193	2	N	-0-					17
05	259	N	259	-0-	-0-	-0-	1	1	258	2	N	-0-					17
06	240	N	231	-0-	-9	-0-	1	1	230	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	-0-	1	1	391	2	N	-0-					-0-
02	420	N	365	-0-	-55	-0-	1	1	364	2	N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	1	1	509	2	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	1	1	628	2	N	-0-					-0-
05	403	N	329	-0-	-74	-0-	1	1	328	2	N	-0-					-0-
06	480	N	327	-0-	-153	-0-	1	1	326	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	12	-0-	-298	-0-	1	1	11	2	N	-0-					-0-
02	336	N	74	-0-	-262	-0-	1	1	73	2	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	1	1	93	2	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	1	1	65	2	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	1	1	429	2	N	-0-					-0-
*06	427	N	427	-0-	-0-	-0-	1	1	426	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	223	-0-	-273	-0-	1	1	222	2	N	-0-					-0-
02	532	N	253	-0-	-279	-0-	1	1	252	2	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	1	1	375	2	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	1	1	421	2	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	1	1	418	2	N	-0-					-0-
06	360	N	337	-0-	-23	-0-	1	1	336	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	205	-0-	-415	-0-	1	1	204	2	N	-0-					-0-
02	476	N	234	-0-	-242	-0-	1	1	233	2	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	1	1	588	2	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	1	1	546	2	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	1	1	474	2	N	-0-					-0-
06	570	N	519	-0-	-51	-0-	1	1	518	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420

BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1675	-0-	-526	-0-	1675	2			N	-0-					47
02	2128	N	398	-0-	-1730	-0-	398	2			N	-0-					47
03	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					47
04	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					47
05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					47
06	2340	N	1906	-0-	-434	-0-	1906	2			N	-0-					47

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

01	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
02	308	N	230	-0-	-78	-0-	230	2			N	-0-					-0-
03	1488	N	1132	-0-	-356	-0-	1132	2			N	-0-					-0-
04	1530	N	801	-0-	-729	-0-	801	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	1110	N	719	-0-	-391	-0-	719	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

01	1209	N	925	-0-	-284	-0-	925	2			N	-0-					-0-
02	1092	N	264	-0-	-828	-0-	264	2			N	-0-					-0-
03	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
06	1590	N	625	-0-	-965	-0-	625	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

01	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

01	2635	N	2139	-0-	-496	-0-	101	1	2038	2	N	-0-					-0-
02	2352	N	2040	-0-	-312	-0-	130	1	1910	2	N	-0-					-0-
03	2542	N	2269	-0-	-273	-0-	130	1	2139	2	N	-0-					-0-
04	2070	N	1728	-0-	-342	-0-	130	1	1598	2	N	-0-					-0-
05	2263	N	1709	-0-	-554	-0-	130	1	1579	2	N	-0-					-0-
06	2190	N	1565	-0-	-625	-0-	130	1	1435	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

01	2170	N	1679	-0-	-491	-0-	1679	2			N	-0-					-0-
02	2016	N	1323	-0-	-693	-0-	1323	2			N	-0-					-0-
03	2077	N	2023	-0-	-54	-0-	2023	2			N	-0-					-0-
04	1620	N	1311	-0-	-309	-0-	1311	2			N	-0-					-0-
05	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
*06	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					77
02	2352	N	585	-0-	-1767	-0-	585	2			N	-0-					77
03	3100	N	3698	-0-	598	598	3698	2			N	-0-					77
04	3000	N	2599	-0-	-401	197	2599	2			N	-0-					77
05	2819	N	2622	-0-	-197	-0-	2622	2			N	-0-					77
06	2520	X	2389	-0-	-131	-0-	2389	2			N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1563	-0-	-18	-0-	1563	2			N	-0-					39
02	1428	N	1394	-0-	-34	-0-	1394	2			N	-0-					39
03	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					39
04	1500	N	1473	-0-	-27	-0-	1473	2			N	-0-					39
05	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					39
*06	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	1799	-0-	-588	-0-	47	1	1752	2	N	-0-					27
02	2156	X	679	-0-	-1477	-0-	11	1	668	2	N	-0-					27
03	3077	X	3077	-0-	-0-	-0-	44	1	3033	2	N	-0-					27
04	2661	X	2661	-0-	-0-	-0-	39	1	2622	2	N	-0-					27
05	2387	X	1108	-0-	-1279	-0-	29	1	1079	2	N	-0-					27
06	2310	X	1121	-0-	-1189	-0-	35	1	1086	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	1706	-0-	-1270	-0-	1706	2			N	-0-					-0-
02	2688	X	2496	-0-	-192	-0-	2496	2			N	-0-					-0-
03	2976	X	2660	-0-	-316	-0-	2660	2			N	-0-					-0-
04	2880	X	2386	-0-	-494	-0-	2386	2			N	-0-					-0-
05	2759	X	2651	-0-	-108	-0-	2651	2			N	-0-					-0-
06	2670	X	2572	-0-	-98	-0-	2572	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1257	-0-	-76	-0-	1257	2			Y	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
03	1767	N	1666	-0-	-101	-0-	1666	2			Y	-0-					-0-
04	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					-0-
05	1798	N	1531	-0-	-267	-0-	1531	2			Y	-0-					-0-
06	1620	N	1415	-0-	-205	-0-	1415	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
03	806	N	775	-0-	-31	-0-	775	2			Y	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
06	750	N	202	-0-	-548	-0-	202	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1841	-0-	-825	-0-	1840	2	1	9	Y	1					3
02	2296	X	1108	-0-	-1188	-0-	1108	2			Y	-0-					3
03	2511	X	1655	-0-	-856	-0-	1655	2			Y	-0-					3
04	2040	X	1815	-0-	-225	-0-	1815	2			Y	-0-					3
05	1829	X	1818	-0-	-11	-0-	1818	2			Y	-0-					3
*06	2097	X	2097	-0-	-0-	-0-	2095	2	2	9	Y	2					5

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - P/A 06/21/17

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	907	-0-	-457	-0-	907	2			N	-0-					16
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					16
03	1395	N	1373	-0-	-22	-0-	1373	2			N	-0-					16
04	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					16
05	1333	N	1305	-0-	-28	-0-	1305	2			N	-0-					16
06	1320	N	766	-0-	-554	-0-	765	2	1	9	N	1					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	712	-0-	-187	-0-	712	2			Y	-0-					-0-
02	812	N	801	-0-	-11	-0-	801	2			Y	-0-					-0-
03	899	N	866	-0-	-33	-0-	866	2			Y	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
05	899	N	855	-0-	-44	-0-	855	2			Y	-0-					-0-
06	840	N	511	-0-	-329	-0-	511	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	1950	-0-	-1088	-0-	1950	2			Y	-0-					3
02	2744	X	2512	-0-	-232	-0-	2512	2			Y	-0-					3
03	2976	X	2769	-0-	-207	-0-	2769	2			Y	-0-					3
04	2850	X	2710	-0-	-140	-0-	2710	2			Y	-0-					3
05	2790	X	2505	-0-	-285	-0-	2503	2	2	9	Y	2					5
06	2700	X	2268	-0-	-432	-0-	2268	2			Y	-0-					5

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	197	-0-	-113	-0-	197	2			Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	2			Y	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1296	-0-	-347	-0-	1296	2			Y	-0-					17
02	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					17
03	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					17
04	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					17
05	1829	N	1750	-0-	-79	-0-	1750	2			Y	-0-					17
06	1740	N	1560	-0-	-180	-0-	1560	2			Y	-0-					17

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	718	-0-	-26	-0-	718	2			N	-0-					5
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					5
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					5
04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					5
05	837	N	762	-0-	-75	-0-	762	2			N	-0-					5
06	750	N	718	-0-	-32	-0-	718	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2617	-0-	-49	-0-	2617	2			N	-0-					40
02	2436	N	2344	-0-	-92	-0-	2344	2			N	-0-					40
03	2666	N	2634	-0-	-32	-0-	2634	2			N	-0-					40
04	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					40
05	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					40
06	2550	N	2487	-0-	-63	-0-	2487	2			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2211	-0-	-83	-0-	2211	2			N	-0-					-0-
02	2044	N	1951	-0-	-93	-0-	1951	2			N	-0-					-0-
03	2232	N	2180	-0-	-52	-0-	2180	2			N	-0-					-0-
04	2130	N	2099	-0-	-31	-0-	2099	2			N	-0-					-0-
05	2170	N	2095	-0-	-75	-0-	2095	2			N	-0-					-0-
06	2100	N	1819	-0-	-281	-0-	1819	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1467	-0-	-52	-0-	1467	2			N	-0-					23
02	1344	N	1331	-0-	-13	-0-	1331	2			N	-0-					23
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					23
04	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					23
05	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					23
*06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					23

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2869	X	2869	-0-	-0-	-0-	2867	2	2	9	N	2					6
02	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					6
03	4109	X	4109	-0-	-0-	-0-	4109	2			N	-0-					6
04	3629	X	3629	-0-	-0-	-0-	3628	2	1	9	N	1					7
05	3676	X	3676	-0-	-0-	-0-	3675	2	1	9	N	1					8
*06	3442	X	3442	-0-	-0-	-0-	3441	2	1	9	N	1					9

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	1966	-0-	-514	-0-	1966	2			N	-0-					7
02	2184	X	2165	-0-	-19	-0-	2165	2			N	-0-					7
03	2418	X	2394	-0-	-24	-0-	2386	2	8	9	N	7					14
04	2280	X	2255	-0-	-25	-0-	2255	2			N	-0-					14
05	2387	X	2351	-0-	-36	-0-	2351	2			N	-0-					14
06	2310	X	2119	-0-	-191	-0-	2119	2			N	-0-					14

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	2740	-0-	-980	-0-	2740	2			N	-0-					47
02	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					47
03	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					47
04	3510	X	3502	-0-	-8	-0-	3502	2			N	-0-					47
05	3844	X	3666	-0-	-178	-0-	3666	2			N	-0-					47
06	3720	X	3333	-0-	-387	-0-	3333	2			N	-0-					47

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	5428	-0-	-245	-0-	5428	2			N	-0-					-0-
02	5068	X	4968	-0-	-100	-0-	4968	2			N	-0-					-0-
03	5580	X	5464	-0-	-116	-0-	5464	2			N	-0-					-0-
04	5370	X	5222	-0-	-148	-0-	5222	2			N	-0-					-0-
05	5518	X	5347	-0-	-171	-0-	5347	2			N	-0-					-0-
06	5310	X	5144	-0-	-166	-0-	5144	2			N	-0-					-0-

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		642	-0-	642	642	642	2			N	-0-					-0-
02	DLQ G-10		600	-0-	600	1242	600	2			N	-0-					-0-
03	DLQ G-10		547	-0-	547	1789	547	2			N	-0-					-0-
04	DLQ G-10		518	-0-	518	2307	518	2			N	-0-					-0-
05	2565	N	258	-0-	-2307	-0-	258	2			N	-0-					-0-
*06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	83	-0-	-2490	-0-	9	1	74	2	N	-0-					8
02	2240	N	998	-0-	-1242	-0-	107	1	891	2	N	-0-					8
03	1960	N	1960	-0-	-0-	-0-	211	1	1749	2	N	-0-					8
04	2075	N	2075	-0-	-0-	-0-	223	1	1852	2	N	-0-					8
*05	2252	N	2252	-0-	-0-	-0-	242	1	2010	2	N	-0-					8
*06	2361	N	2361	-0-	-0-	-0-	254	1	2107	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1107	-0-	-9	-0-	119	1	988	2	N	-0-					-0-
02	1036	N	764	-0-	-272	-0-	82	1	682	2	N	-0-					-0-
03	1147	N	827	-0-	-320	-0-	89	1	738	2	N	-0-					-0-
04	1080	N	1021	-0-	-59	-0-	110	1	911	2	N	-0-					-0-
*05	1063	N	1063	-0-	-0-	-0-	114	1	949	2	N	-0-					-0-
*06	1097	N	1097	-0-	-0-	-0-	118	1	979	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	509	-0-	-142	-0-	509	2			N	-0-			-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-			-0-
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-			-0-
04	637	N	637	-0-	-0-	-0-	637	2			N	-0-			-0-
*05	677	N	677	-0-	-0-	-0-	677	2			N	-0-			-0-
06	660	N	626	-0-	-34	-0-	626	2			N	-0-			-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

01	620	N	442	-0-	-178	-0-	442	2			N	-0-			80
02	588	N	564	-0-	-24	-0-	564	2			N	-0-			80
03	620	N	599	-0-	-21	-0-	599	2			N	-0-			80
04	420	N	359	-0-	-61	-0-	359	2			N	-0-			80
*05	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-			80
*06	904	N	904	-0-	-0-	-0-	904	2			N	-0-			80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

01	2170	N	1784	-0-	-386	-0-	192	1	1592	2	N	-0-			-0-
02	1957	N	1957	-0-	-0-	-0-	210	1	1747	2	N	-0-			-0-
03	2008	N	2008	-0-	-0-	-0-	216	1	1792	2	N	-0-			-0-
04	1907	N	1907	-0-	-0-	-0-	205	1	1702	2	N	-0-			-0-
*05	2143	N	2143	-0-	-0-	-0-	230	1	1913	2	N	-0-			-0-
06	1950	N	1712	-0-	-238	-0-	184	1	1528	2	N	-0-			-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

01	581	N	581	-0-	-0-	-0-	581	2			Y	-0-			6
02	664	N	664	-0-	-0-	-0-	664	2			Y	-0-			6
03	915	N	915	-0-	-0-	-0-	915	2			Y	-0-			6
04	768	N	768	-0-	-0-	-0-	768	2			Y	-0-			6
*05	952	N	952	-0-	-0-	-0-	952	2			Y	-0-			6
*06	870	N	870	-0-	-0-	-0-	870	2			Y	-0-			6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

01	2077	X	945	-0-	-1132	-0-	102	1	843	2	Y	-0-			11
02	1876	X	1052	-0-	-824	-0-	113	1	939	2	Y	-0-			11
03	2077	X	1754	-0-	-323	-0-	188	1	1566	2	Y	-0-			11
04	2010	X	1869	-0-	-141	-0-	201	1	1668	2	Y	-0-			11
*05	1920	X	1920	-0-	-0-	-0-	206	1	1714	2	Y	-0-			11
06	1710	X	1640	-0-	-70	-0-	176	1	1464	2	Y	-0-			11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

01	403	N	277	-0-	-126	-0-	30	1	247	2	N	-0-			8
02	336	N	291	-0-	-45	-0-	31	1	260	2	N	-0-			8
03	341	N	331	-0-	-10	-0-	36	1	295	2	N	-0-			8
04	319	N	319	-0-	-0-	-0-	34	1	285	2	N	-0-			8
*05	319	N	319	-0-	-0-	-0-	34	1	285	2	N	-0-			8
06	330	N	307	-0-	-23	-0-	33	1	274	2	N	-0-			8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	784	-0-	-797	-0-	784	2			N	-0-					10
02	1372	N	1056	-0-	-316	-0-	1056	2			N	-0-					10
03	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					10
04	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					10
05	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					10
*06	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	967	-0-	-1296	-0-	967	2			N	-0-					19
02	2044	X	1027	-0-	-1017	-0-	1027	2			N	-0-					19
03	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					19
04	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					19
05	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					19
*06	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					19

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	187	-0-	-154	-0-	187	2			N	-0-					7
02	504	N	249	-0-	-255	-0-	249	2			N	-0-					7
03	682	N	609	-0-	-73	-0-	609	2			N	-0-					7
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					7
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					7
06	600	N	548	-0-	-52	-0-	548	2			N	-0-					7

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	405	-0-	-897	-0-	2 1 9	1	402	2	N	1					97
02	1064	N	209	-0-	-855	-0-	2 4 9	1	203	2	N	4					101
03	1147	N	746	-0-	-401	-0-	2 3 9	1	741	2	N	3					104
04	935	N	935	-0-	-0-	-0-	2 3 9	1	930	2	N	3	95	1			12
05	991	N	991	-0-	-0-	-0-	2 4 9	1	985	2	N	4					16
*06	999	N	999	-0-	-0-	-0-	2 6 9	1	991	2	N	5					21

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2017 - PLUGGED 02/07/17

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

01	1147	N	261	-0-	-886	-0-	261	2			N	-0-					13
02	588	N	7	-0-	-581	-0-	7	2			N	-0-					13
03	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					13
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					13
05	888	N	888	-0-	-0-	-0-	888	2			N	-0-					13
06	1500	N	1103	-0-	-397	-0-	1103	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

01	1116	N	227	-0-	-889	-0-	227	3			N	-0-					9
02	1008	N	508	-0-	-500	-0-	508	3			N	-0-					9
03	1361	N	1361	-0-	-0-	-0-	1359	3	2	9	N	2					11
04	1286	N	1286	-0-	-0-	-0-	1285	3	1	9	N	1					12
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					12
06	1320	N	1181	-0-	-139	-0-	1181	3			N	-0-					12

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

01	496	N	154	-0-	-342	-0-	154	3			N	-0-					5
02	448	N	4	-0-	-444	-0-	4	3			N	-0-					5
03	465	N	207	-0-	-258	-0-	207	3			N	-0-					5
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					5
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					5
*06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

01	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

01	1829	N	552	-0-	-1277	-0-	552	3			N	-0-					4
02	1624	N	262	-0-	-1362	-0-	262	3			N	-0-					4
03	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					4
04	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					4
05	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					4
*06	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	656	-0-	-987	-0-	652	3	4	9	N	4					24
02	1911	N	1911	-0-	-0-	-0-	1904	3	7	9	N	6					30
03	1723	N	1723	-0-	-0-	-0-	1719	3	4	9	N	4					34
04	1577	N	1577	-0-	-0-	-0-	1575	3	2	9	N	2					36
05	2015	N	1687	-0-	-328	-0-	1685	3	2	9	N	2					38
06	1680	N	1309	-0-	-371	-0-	1307	3	2	9	N	2					40

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
06	330	N	140	-0-	-190	-0-	140	2			N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
04	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
*05	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
06	1650	N	1538	-0-	-112	-0-	1538	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

01	1078	N	1078	-0-	-0-	-0-	993	2	85	9	N	77	185	1			56
02	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					56
03	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					56
04	1671	N	1671	-0-	-0-	-0-	1668	2	3	9	N	3					59
05	2046	N	1725	-0-	-321	-0-	1719	2	6	9	N	5					64
06	1523	N	1460	-0-	-63	-0-	1457	2	3	9	N	3					67

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					141
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					141
03	144	X	144	-0-	-0-	-0-	144	2			N	-0-					141
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					141
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					141
06	150	N	124	-0-	-26	-0-	124	2			N	-0-					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	2			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	420	N	197	-0-	-223	-0-	197	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	179	-0-	-503	-0-	179	3			N	-0-					84
02	616	N	-0-	-0-	-616	-0-					N	-0-					84
03	499	N	499	-0-	-0-	-0-	490	3	9	9	N	8					92
04	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					92
05	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					92
*06	1507	N	1507	-0-	-0-	-0-	1497	3	10	9	N	9					101

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

01	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

01	93	N	66	-0-	-27	-0-	66	3			N	-0-					40
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					40
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					40
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					40
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					40
*06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					40

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	890	-0-	-412	-0-	890	3			N	-0-					15
02	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					15
03	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					15
04	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					15
05	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					15
*06	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					15

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	472	-0-	-86	-0-	472	3			N	-0-					130
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					130
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					130
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					130
*05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					130
06	630	N	520	-0-	-110	-0-	520	3			N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	865	-0-	-1212	-0-	865	2			N	-0-					49
02	1848	N	1538	-0-	-310	-0-	1530	2	8	9	N	7					56
03	2123	N	2123	-0-	-0-	-0-	2114	2	9	9	N	8					64
04	1998	N	1998	-0-	-0-	-0-	1991	2	7	9	N	6					70
05	1705	N	1329	-0-	-376	-0-	1328	2	1	9	N	1					71
06	2040	N	1565	-0-	-475	-0-	1563	2	2	9	N	2					73

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1464	-0-	-148	-0-	1464	2			N	-0-					-0-
02	1456	N	451	-0-	-1005	-0-	451	2			N	-0-					-0-
03	1581	N	1193	-0-	-388	-0-	1193	2			N	-0-					-0-
04	1410	N	404	-0-	-1006	-0-	404	2			N	-0-					-0-
05	496	N	269	-0-	-227	-0-	269	2			N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	106	-0-	-576	-0-	10	1	96	2	N	-0-					21
02	644	N	34	-0-	-610	-0-	10	1	24	2	N	-0-					21
03	248	N	208	-0-	-40	-0-	10	1	198	2	N	-0-					21
04	411	N	411	-0-	-0-	-0-	10	1	401	2	N	-0-					21
05	430	N	430	-0-	-0-	-0-	10	1	420	2	N	-0-					21
*06	328	N	328	-0-	-0-	-0-	10	1	318	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	927	-0-	-654	-0-	927	2			N	-0-					-0-
02	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
03	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
04	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
05	2077	N	1931	-0-	-146	-0-	1931	2			N	-0-					-0-
06	1890	N	1670	-0-	-220	-0-	1670	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	666	-0-	-636	-0-	666	2			N	-0-					190
02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					190
03	1426	N	1421	-0-	-5	-0-	1421	2			N	-0-					190
04	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					190
05	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					190
06	1380	N	1179	-0-	-201	-0-	1103	2	76	9	N	69					259

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	781	-0-	-924	-0-	781	2			N	-0-					83
02	1540	N	744	-0-	-796	-0-	744	2			N	-0-					83
03	1705	N	801	-0-	-904	-0-	801	2			N	-0-					83
04	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					83
*05	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					83
*06	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					83

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	312	-0-	-91	-0-	42	1	270	2	N	-0-					95
02	391	N	391	-0-	-0-	-0-	50	1	341	2	N	-0-					95
03	392	N	392	-0-	-0-	-0-	53	1	339	2	N	-0-					95
04	331	N	331	-0-	-0-	-0-	48	1	283	2	N	-0-					95
05	434	N	288	-0-	-146	-0-	40	1	248	2	N	-0-					95
06	390	N	332	-0-	-58	-0-	48	1	284	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-
*06	116	N	116	-0-	-0-	-0-	116	1			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

01	31	N	18	-0-	-13	-0-	18	2			N	-0-					21
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					21
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					21
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					21
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					21
*06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

01	217	N	13	-0-	-204	-0-	1	1	12	2	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	1	1	164	2	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	1	1	93	2	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	1	1	87	2	N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	1	1	303	2	N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	1	1	301	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

01	217	N	162	-0-	-55	-0-	1	1	161	2	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	1	1	219	2	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	1	1	139	2	N	-0-					-0-
04	150	N	44	-0-	-106	-0-	1	1	43	2	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	1	1	378	2	N	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	1	1	377	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

01	155	N	47	-0-	-108	-0-	1 9	1 9	37	2	N	8					126
02	81	N	81	-0-	-0-	-0-	1 13	1 9	67	2	N	12	2	8			136
03	115	N	115	-0-	-0-	-0-	1 17	1 9	97	2	N	15					151
04	102	N	102	-0-	-0-	-0-	1 22	1 9	79	2	N	20	171	1			-0-
05	114	N	114	-0-	-0-	-0-	1 12	1 9	101	2	N	11					11
06	120	N	108	-0-	-12	-0-	1 17	1 9	90	2	N	15					26

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

TECOLOTE ENERGY OPERATING, LLC 841419

GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1021	-0-	-343	-0-	1021	2			Y	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
03	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
05	1499	N	1499	-0-	-0-	-0-	1499	2			Y	-0-					-0-
06	1350	N	1073	-0-	-277	-0-	1073	2			Y	-0-					-0-

WAKITA OPERATING, LLC 891725

WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

01	14B DENY	NO RPT	-0-	-0-	51						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	51						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452

SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936

HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

01	806	N	128	-0-	-678	-0-	128	2			N	-0-					17
02	756	N	359	-0-	-397	-0-	359	2			N	-0-					17
03	679	N	679	-0-	-0-	-0-	679	2			N	-0-					17
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					17
05	573	N	573	-0-	-0-	-0-	573	2			N	-0-					17
*06	749	N	749	-0-	-0-	-0-	749	2			N	-0-					17

4P ENERGY TEXAS, LLC 953803

CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	1251	X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
*05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
06	660	N	226	-0-	-434	-0-	226	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					155
02	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					155
03	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-					155
04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					155
*05	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					155
06	1410	N	734	-0-	-676	-0-	734	2			N	-0-					155

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

01	124	N	108	-0-	-16	-0-	108	2			N	-0-					292
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					292
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					292
04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					292
05	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					292
*06	3000	N	4007	-0-	1007	1007	4007	2			N	-0-					292

HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					38
02	196	N	94	-0-	-102	-0-	94	2			N	-0-					38
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					38
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					38
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					38
06	210	N	183	-0-	-27	-0-	183	2			N	-0-					38

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					118
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					118
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					118
05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					118
*06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

01	3038	X	2504	-0-	-534	-0-	2504	2			N	-0-					41
02	2716	X	2016	-0-	-700	-0-	2016	2			N	-0-					41
03	2821	X	2002	-0-	-819	-0-	2002	2			N	-0-					41
04	2670	X	2262	-0-	-408	-0-	2262	2			N	-0-					41
05	2232	N	2127	-0-	-105	-0-	2127	2			N	-0-					41
*06	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					41

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					197
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					197
03	186	N	171	-0-	-15	-0-	171	2			N	-0-					197
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					197
05	279	N	172	-0-	-107	-0-	172	2			N	-0-					197
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	560	-0-	-432	-0-	560	2			N	-0-					78
02	868	N	835	-0-	-33	-0-	835	2			N	-0-					78
03	952	N	952	-0-	-0-	-0-	952	2			N	-0-					78
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					78
05	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					78
*06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					78

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1179	-0-	-154	-0-	1179	2			N	-0-					126
02	1372	N	1124	-0-	-248	-0-	1124	2			N	-0-					126
03	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					126
04	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					126
05	1240	N	989	-0-	-251	-0-	989	2			N	-0-					126
*06	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					126

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	212	-0-	-36	-0-	1	1	211	2	N	-0-					112
02	112	N	17	-0-	-95	-0-	1	1	16	2	N	-0-					112
03	112	N	112	-0-	-0-	-0-	1	1	111	2	N	-0-					112
04	210	N	43	-0-	-167	-0-	1	1	42	2	N	-0-					112
05	89	N	89	-0-	-0-	-0-	1	1	88	2	N	-0-					112
06	120	N	46	-0-	-74	-0-	1	1	45	2	N	-0-					112

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
02	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
03	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
04	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
05	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107
06	14B	DENY	NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					40
02	140	N	105	-0-	-35	-0-	105	2			N	-0-					40
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					40
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					40
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					40
06	180	N	155	-0-	-25	-0-	155	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					78
02	84	N	39	-0-	-45	-0-	39	2			N	-0-					78
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					78
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					78
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					78
06	330	N	288	-0-	-42	-0-	288	2			N	-0-					78

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1266	X	1266	-0-	-0-	-0-	1263	2	3	9	N	3					100
02	1540	X	555	-0-	-985	-0-	545	2	10	9	N	9					109
03	2580	N	2580	-0-	-0-	-0-	2572	2	8	9	N	7					116
04	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					116
05	2263	N	2263	-0-	-0-	-0-	2246	2	17	9	N	15					131
06	2490	N	2014	-0-	-476	-0-	2006	2	8	9	N	7					138

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

01	713	N	709	-0-	-4	-0-	709	2			N	-0-					170
02	644	N	316	-0-	-328	-0-	316	2			N	-0-					170
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					170
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					170
05	697	N	697	-0-	-0-	-0-	694	2	3	9	N	3					173
06	750	N	684	-0-	-66	-0-	684	2			N	-0-					173

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					25
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					25
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					25
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					25
*05	675	N	675	-0-	-0-	-0-	671	3	4	9	N	4					29
*06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					29

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

01	1331	N	1331	-0-	-0-	-0-	42	1	1289	3	N	-0-					46
02	2364	N	2364	-0-	-0-	-0-	90	1	2274	3	N	-0-					46
03	2430	N	2430	-0-	-0-	-0-	68	1	2362	3	N	-0-					46
04	2313	N	2313	-0-	-0-	-0-	12	1	2280	3	N	19					65
							21	9									
05	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					65
*06	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					65

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

01	434	N	192	-0-	-242	-0-	14	1	178	3	N	-0-					40
02	476	N	164	-0-	-312	-0-	7	1	157	3	N	-0-					40
03	527	N	207	-0-	-320	-0-	8	1	199	3	N	-0-					40
04	300	N	192	-0-	-108	-0-	12	1	180	3	N	-0-					40
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					40
*06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	334	-0-	-410	-0-	334	3			N	-0-					133
02	672	N	250	-0-	-422	-0-	244	3	6	9	N	5					138
03	760	N	760	-0-	-0-	-0-	752	3	8	4	N	-0-					138
04	720	N	637	-0-	-83	-0-	637	3			N	-0-					138
*05	617	N	617	-0-	-0-	-0-	608	3	9	9	N	8					146
06	720	N	669	-0-	-51	-0-	669	3			N	-0-					146

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

01	651	N	242	-0-	-409	-0-	15	1	227	3	N	-0-					42
02	532	N	301	-0-	-231	-0-	13	1	288	3	N	-0-					42
03	619	N	619	-0-	-0-	-0-	35	1	584	3	N	-0-					42
04	480	N	432	-0-	-48	-0-	12	1	420	3	N	-0-					42
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					42
06	600	N	132	-0-	-468	-0-	132	3			N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

01	186	N	97	-0-	-89	-0-	97	3			N	-0-					39
02	140	N	-0-	-0-	-140	-0-					N	-0-					39
03	186	N	49	-0-	-137	-0-	49	1			N	-0-					39
04	450	N	180	-0-	-270	-0-	180	1			N	-0-					39
05	192	N	192	-0-	-0-	-0-	192	1			N	-0-					39
*06	186	N	186	-0-	-0-	-0-	186	1			N	-0-					39

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

01	1192	N	1192	-0-	-0-	-0-	23	1	1169	2	N	-0-					59
02	1270	N	1270	-0-	-0-	-0-	16	1	1240	2	N	13					72
							14	9									
03	1316	N	1316	-0-	-0-	-0-	17	1	1299	2	N	-0-					72
04	1386	N	1386	-0-	-0-	-0-	13	1	1373	2	N	-0-					72
*05	1215	N	1215	-0-	-0-	-0-	1211	2	4	9	N	4					76
*06	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					76

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

01	1302	N	455	-0-	-847	-0-	25	1	430	3	N	-0-					35
02	1148	N	26	-0-	-1122	-0-	1	1	25	3	N	-0-					35
03	1271	N	282	-0-	-989	-0-	8	1	274	3	N	-0-					35
04	1290	N	884	-0-	-406	-0-	13	1	871	3	N	-0-					35
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					35
*06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

01	1161	N	1161	-0-	-0-	-0-	24	1	1137	2	N	-0-					133
02	1517	N	1517	-0-	-0-	-0-	32	1	1485	2	N	-0-					133
03	1576	N	1576	-0-	-0-	-0-	29	1	1519	2	N	25					158
							28	9									
04	1605	N	1605	-0-	-0-	-0-	13	1	1570	2	N	20					178
							22	9									
*05	1498	N	1498	-0-	-0-	-0-	1495	2	3	9	N	3					181
*06	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					181

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					18
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					18
03	1054	N	878	-0-	-176	-0-	878	2			N	-0-					18
04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					18
05	1054	N	890	-0-	-164	-0-	890	2			N	-0-					18
*06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1502	X	1502	-0-	-0-	-0-	35	1	1389	2	N	-0-					148
							78	4									
02	1122	X	1122	-0-	-0-	-0-	41	1	1075	2	N	5					153
							6	9									
03	2494	X	2494	-0-	-0-	-0-	51	1	2440	2	N	3					156
							3	9									
04	2889	X	2889	-0-	-0-	-0-	13	1	2876	2	N	-0-	1	5			155
05	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					155
*06	1843	X	1843	-0-	-0-	-0-	1843	2			N	-0-					155

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3055	-0-	-1440	-0-	97	1	2940	2	N	16					76
							18	9									
02	4060	X	3247	-0-	-813	-0-	126	1	3101	2	N	18					94
							20	9									
03	3937	X	3322	-0-	-615	-0-	98	1	3224	2	N	-0-					94
04	3810	X	3336	-0-	-474	-0-	12	1	3324	2	N	-0-					94
*05	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					94
06	3480	X	2761	-0-	-719	-0-	2761	2			N	-0-					94

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	186	-0-	-155	-0-	9	1	177	2	N	-0-					-0-
02	280	N	181	-0-	-99	-0-	8	1	173	2	N	-0-					-0-
03	279	N	216	-0-	-63	-0-	12	1	204	2	N	-0-					-0-
04	180	N	36	-0-	-144	-0-	12	1	24	2	N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
*06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	873	-0-	-57	-0-	60	1	813	3	N	-0-					5
02	1719	N	1719	-0-	-0-	-0-	87	1	1632	3	N	-0-					5
03	2663	N	2663	-0-	-0-	-0-	128	1	2535	3	N	-0-					5
04	1977	N	1977	-0-	-0-	-0-	11	1	1966	3	N	-0-					5
05	1831	N	1831	-0-	-0-	-0-	1798	3	33	9	N	30					35
*06	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					35

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	178	-0-	-225	-0-	178	3			N	-0-					-0-
02	364	N	110	-0-	-254	-0-	110	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	247	-0-	-187	-0-	247	3			N	-0-					70
02	448	N	108	-0-	-340	-0-	108	3			N	-0-					70
03	465	N	350	-0-	-115	-0-	350	3			N	-0-					70
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					70
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					70
*06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					70

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

01	589	N	202	-0-	-387	-0-	202	3			N	-0-					94
02	532	N	303	-0-	-229	-0-	303	3			N	-0-					94
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					94
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					94
*05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					94
06	750	N	-0-	-0-	-750	-0-					N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

01	1364	N	1269	-0-	-95	-0-	1269	3			N	-0-					21
02	1232	N	647	-0-	-585	-0-	647	3			N	-0-					21
03	1271	N	825	-0-	-446	-0-	825	3			N	-0-					21
04	1230	N	832	-0-	-398	-0-	832	3			N	-0-					21
*05	908	N	908	-0-	-0-	-0-	901	3	7	9	N	6					27
*06	835	N	835	-0-	-0-	-0-	835	3			N	-0-					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

01	1519	N	1123	-0-	-396	-0-	1123	3			N	-0-					12
02	1232	N	98	-0-	-1134	-0-	98	3			N	-0-					12
03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					12
04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					12
*05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					12
*06	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					14
02	1008	N	210	-0-	-798	-0-	210	3			N	-0-					14
03	992	N	947	-0-	-45	-0-	947	3			N	-0-					14
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					14
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					14
06	930	N	-0-	-0-	-930	-0-					N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

01	3658	X	1414	-0-	-2244	-0-	1414	3			N	-0-					66
02	3276	X	1033	-0-	-2243	-0-	1033	3			N	-0-					66
03	4598	X	4598	-0-	-0-	-0-	4598	3			N	-0-					66
04	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					66
*05	3689	X	2461	-0-	-1228	-0-	2461	3			N	-0-					66
*06	3750	X	1835	-0-	-1915	-0-	1835	3			N	-0-					66

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					73
02	616	N	580	-0-	-36	-0-	580	3			N	-0-					73
03	682	N	628	-0-	-54	-0-	628	3			N	-0-					73
04	660	N	606	-0-	-54	-0-	606	3			N	-0-					73
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					73
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					73

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	450	N	357	-0-	-93	-0-	357	3			N	-0-					-0-
05	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
06	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

01	403	N	-0-	-0-	-403	-0-					N	-0-					1
02	84	N	-0-	-0-	-84	-0-					N	-0-					1
03	367	N	367	-0-	-0-	-0-	367	1			N	-0-					1
04	84	N	84	-0-	-0-	-0-	84	1			N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*06	483	N	483	-0-	-0-	-0-	483	1			N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	266	-0-	-75	-0-	266	2			N	-0-					33
02	515	N	515	-0-	-0-	-0-	515	2			N	-0-					33
03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					33
04	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					33
05	958	N	958	-0-	-0-	-0-	958	2			N	-0-					33
06	810	N	703	-0-	-107	-0-	703	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

01	775	N	634	-0-	-141	-0-	634	2			N	-0-					9
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					9
03	775	N	621	-0-	-154	-0-	621	2			N	-0-					9
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					9
05	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					9
*06	996	N	996	-0-	-0-	-0-	996	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

01	310	N	184	-0-	-126	-0-	184	3			Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

01	2728	N	2633	-0-	-95	-0-	2633	3			N	-0-					122
02	2464	N	2326	-0-	-138	-0-	2326	3			N	-0-					122
03	2759	N	2682	-0-	-77	-0-	2682	3			N	-0-					122
04	2550	N	2533	-0-	-17	-0-	2533	3			N	-0-					122
05	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					122
06	2610	N	2380	-0-	-230	-0-	2380	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

01	1581	N	1123	-0-	-458	-0-	1123	3			N	-0-					45
02	1400	N	1297	-0-	-103	-0-	1297	3			N	-0-					45
03	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					45
04	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					45
05	1426	N	1149	-0-	-277	-0-	1149	3			N	-0-					45
06	1380	N	1224	-0-	-156	-0-	1224	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

01	2015	N	1364	-0-	-651	-0-	1364	3			N	-0-					20
02	1792	N	513	-0-	-1279	-0-	513	3			N	-0-					20
03	1767	N	781	-0-	-986	-0-	781	3			N	-0-					20
04	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					20
05	1953	N	1953	-0-	-0-	-0-	1815	3	138	9	N	125					145
*06	2295	N	2295	-0-	-0-	-0-	2101	3	194	9	N	176	161	1			160

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					49
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					49
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					49
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					49
05	279	N	224	-0-	-55	-0-	224	3			N	-0-					49
*06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

01	310	N	251	-0-	-59	-0-	251	3			N	-0-					19
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					19
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					19
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					19
05	310	N	248	-0-	-62	-0-	248	3			N	-0-					19
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

01	2666	N	2604	-0-	-62	-0-	2604	3			N	-0-					33
02	2408	N	2183	-0-	-225	-0-	2183	3			N	-0-					33
03	2733	N	2733	-0-	-0-	-0-	2733	3			N	-0-					33
04	2520	N	2380	-0-	-140	-0-	2380	3			N	-0-					33
05	2594	N	2594	-0-	-0-	-0-	2590	3	4	9	N	4					37
06	2580	N	2329	-0-	-251	-0-	2329	3			N	-0-					37

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

01	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-					125
02	3008	X	3008	-0-	-0-	-0-	3008	3			N	-0-					125
03	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					125
04	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					125
05	3417	X	3417	-0-	-0-	-0-	3417	3			N	-0-					125
*06	2856	X	2856	-0-	-0-	-0-	2856	3			N	-0-					125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

01	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					104
02	2296	N	2244	-0-	-52	-0-	2244	3			N	-0-					104
03	2542	N	2231	-0-	-311	-0-	2231	3			N	-0-					104
04	2580	N	2251	-0-	-329	-0-	2251	3			N	-0-					104
05	2480	N	2096	-0-	-384	-0-	2096	3			N	-0-					104
06	2160	N	2088	-0-	-72	-0-	2088	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

01	3100	X	668	-0-	-2432	-0-	668	3			N	-0-					107
02	2632	X	647	-0-	-1985	-0-	647	3			N	-0-					107
03	2914	X	1847	-0-	-1067	-0-	1847	3			N	-0-					107
04	2820	X	2519	-0-	-301	-0-	2519	3			N	-0-					107
05	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					107
*06	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

01	527	N	423	-0-	-104	-0-	423	3			N	-0-					134
*02	476	N	369	-0-	-107	-0-	369	3			N	-0-					134
*03	465	N	377	-0-	-88	-0-	377	3			N	-0-					134
*04	540	N	347	-0-	-193	-0-	347	3			N	-0-					134
*05	527	N	362	-0-	-165	-0-	362	3			N	-0-					134
*06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					134

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	149	-0-	-595	-0-	4	1	145	2	N	-0-					-0-
02	672	N	620	-0-	-52	-0-	16	1	604	2	N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	40	1	782	2	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	48	1	700	2	N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	62	1	670	2	N	-0-					-0-
*06	873	N	873	-0-	-0-	-0-	60	1	813	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	141	-0-	-293	-0-	6	1	135	2	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	56	1	481	2	N	-0-					-0-
03	341	N	281	-0-	-60	-0-	54	1	227	2	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	34	1	388	2	N	-0-					-0-
05	589	N	428	-0-	-161	-0-	62	1	366	2	N	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	60	1	374	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	88	-0-	-439	-0-	6	1	82	2	N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	54	1	307	2	N	-0-					-0-
03	434	N	110	-0-	-324	-0-	40	1	70	2	N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	48	1	160	2	N	-0-					-0-
05	403	N	198	-0-	-205	-0-	62	1	136	2	N	-0-					-0-
*06	557	N	557	-0-	-0-	-0-	60	1	497	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	848	N	848	-0-	-0-	-0-	2	1	846	2	N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	2	1	876	2	N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	2	1	823	2	N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	2	1	976	2	N	-0-					-0-
05	961	N	380	-0-	-581	-0-	1	1	379	2	N	-0-					-0-
06	810	N	535	-0-	-275	-0-	1	1	534	2	N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					135
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					135
03	310	N	201	-0-	-109	-0-	201	2			N	-0-					135
04	210	N	157	-0-	-53	-0-	157	2			N	-0-					135
*05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					135
*06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3115	-0-	15	290	3115	3			N	-0-					50
02	3062	X	2772	-0-	-290	-0-	2770	3	2	9	N	2					52
03	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					52
04	2772	X	2772	-0-	-0-	-0-	2771	3	1	9	N	1					53
*05	2741	X	2741	-0-	-0-	-0-	2739	3	2	9	N	2					55
06	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					55

ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	834	-0-	-189	-0-	834	2			N	-0-					15
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					15
03	960	N	960	-0-	-0-	-0-	960	2			N	-0-					15
*04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					15
*05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					15
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

01	2263	N	2054	-0-	-209	-0-	2054	2			N	-0-					-0-
02	1988	N	1804	-0-	-184	-0-	1804	2			N	-0-					-0-
03	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
04	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
05	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
06	2100	N	2048	-0-	-52	-0-	2048	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

01	1984	N	1797	-0-	-187	-0-	1797	2			N	-0-					152
02	1932	N	1406	-0-	-526	-0-	1391	2	15	9	N	14	153	1			13
03	2067	N	2067	-0-	-0-	-0-	2038	2	29	9	N	26					39
04	1969	N	1969	-0-	-0-	-0-	1954	2	15	9	N	14					53
05	1791	N	1791	-0-	-0-	-0-	1777	2	14	9	N	13					66
06	2010	N	1880	-0-	-130	-0-	1867	2	13	9	N	12					78

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

01	837	N	377	-0-	-460	-0-	377	2			N	-0-					14
02	728	N	524	-0-	-204	-0-	523	2	1	9	N	1					15
03	775	N	735	-0-	-40	-0-	734	2	1	9	N	1					16
04	676	N	676	-0-	-0-	-0-	675	2	1	9	N	1					17
05	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					19
06	720	N	661	-0-	-59	-0-	659	2	2	9	N	2					21

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

01	3069	X	1171	-0-	-1898	-0-	1163	2	8	9	N	7					75
02	2772	X	2474	-0-	-298	-0-	2474	2			N	-0-					75
03	3069	X	2942	-0-	-127	-0-	2934	2	8	9	N	7					82
04	2940	X	2885	-0-	-55	-0-	2882	2	3	9	N	3					85
05	2852	X	1697	-0-	-1155	-0-	1696	2	1	9	N	1					86
06	2850	X	1950	-0-	-900	-0-	1942	2	8	9	N	7					93

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

01	1550	N	726	-0-	-824	-0-	726	2			N	-0-					41
02	1344	N	1307	-0-	-37	-0-	1307	2			N	-0-					41
03	1601	N	1601	-0-	-0-	-0-	1599	2	2	9	N	2					43
04	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					43
05	1457	N	1053	-0-	-404	-0-	1053	2			N	-0-					43
06	1560	N	1109	-0-	-451	-0-	1109	2			N	-0-					43

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

01	465	N	464	-0-	-1	-0-	462	2	2	9	N	2					135
02	820	N	820	-0-	-0-	-0-	817	2	3	9	N	3					138
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					138
04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					138
05	619	N	619	-0-	-0-	-0-	619	2			N	-0-					138
*06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					138

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	2			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

01	2356	N	2307	-0-	-49	-0-	2307	2			N	-0-					26
02	2184	N	2077	-0-	-107	-0-	2070	2	7	9	N	6					32
03	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					32
04	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					32
05	2364	N	2364	-0-	-0-	-0-	2361	2	3	9	N	3					35
06	2490	N	2248	-0-	-242	-0-	2225	2	23	9	N	21					56

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

01	1519	N	1385	-0-	-134	-0-	1385	2			N	-0-					-0-
02	1372	N	1211	-0-	-161	-0-	1211	2			N	-0-					-0-
03	1488	N	1336	-0-	-152	-0-	1336	2			N	-0-					-0-
04	1350	N	1300	-0-	-50	-0-	1300	2			N	-0-					-0-
05	1333	N	1326	-0-	-7	-0-	1326	2			N	-0-					-0-
06	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

01	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					108
02	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					108
03	1581	X	1297	-0-	-284	-0-	1297	3			N	-0-					108
04	1530	X	1451	-0-	-79	-0-	1451	3			N	-0-					108
05	1581	X	998	-0-	-583	-0-	998	3			N	-0-					108
06	1530	X	694	-0-	-836	-0-	694	3			N	-0-					108

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

01	1085	N	560	-0-	-525	-0-	134	1	426	2	N	-0-					147
02	1316	N	-0-	-0-	-1316	-0-					N	-0-					147
03	1099	N	1099	-0-	-0-	-0-	134	1	965	2	N	-0-					147
04	1441	N	1441	-0-	-0-	-0-	134	1	1307	2	N	-0-					147
05	1320	N	1320	-0-	-0-	-0-	134	1	1186	2	N	-0-					147
06	1050	N	796	-0-	-254	-0-	134	1	662	2	N	-0-					147

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

01	1116	N	1080	-0-	-36	-0-	72	1	1008	2	N	-0-					148
02	1008	N	972	-0-	-36	-0-	72	1	900	2	N	-0-					148
03	1184	N	1184	-0-	-0-	-0-	72	1	1112	2	N	-0-					148
04	1050	N	1026	-0-	-24	-0-	72	1	954	2	N	-0-					148
05	1294	N	1294	-0-	-0-	-0-	72	1	1222	2	N	-0-					148
06	1140	N	986	-0-	-154	-0-	72	1	914	2	N	-0-					148

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

01	2542	N	815	-0-	-1727	-0-	10	1	805	2	N	-0-					40
02	1722	N	1722	-0-	-0-	-0-	10	1	1712	2	N	-0-					40
03	1984	N	1793	-0-	-191	-0-	10	1	1783	2	N	-0-					40
04	2363	N	2363	-0-	-0-	-0-	10	1	2353	2	N	-0-					40
05	2218	N	2218	-0-	-0-	-0-	10	1	2208	2	N	-0-					40
06	1740	N	-0-	-0-	-1740	-0-					N	-0-					40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

01	992	N	333	-0-	-659	-0-	10	1	323	2	N	-0-					-0-
02	868	N	226	-0-	-642	-0-	10	1	216	2	N	-0-					-0-
03	775	N	618	-0-	-157	-0-	10	1	608	2	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	10	1	605	2	N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	10	1	542	2	N	-0-					-0-
06	600	N	287	-0-	-313	-0-	10	1	277	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

01	248	N	224	-0-	-24	-0-	10	1	214	2	N	-0-					25
02	224	N	120	-0-	-104	-0-	10	1	110	2	N	-0-					25
03	248	N	241	-0-	-7	-0-	10	1	231	2	N	-0-					25
04	214	N	214	-0-	-0-	-0-	10	1	204	2	N	-0-					25
05	218	N	218	-0-	-0-	-0-	10	1	208	2	N	-0-					25
06	240	N	211	-0-	-29	-0-	10	1	201	2	N	-0-					25

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

01	6 N	-0-	-0-	-6	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	12 N	12	-0-	-0-	-0-	12	2		N	-0-			-0-
05	18 N	18	-0-	-0-	-0-	18	2		N	-0-			-0-
*06	33 N	33	-0-	-0-	-0-	33	2		N	-0-			-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

01	1271 N	1251	-0-	-20	-0-	1251	2		N	-0-			-0-
02	1148 N	1136	-0-	-12	-0-	1136	2		N	-0-			-0-
03	1266 N	1266	-0-	-0-	-0-	1266	2		N	-0-			-0-
04	1207 N	1207	-0-	-0-	-0-	1207	2		N	-0-			-0-
05	1271 N	1245	-0-	-26	-0-	1245	2		N	-0-			-0-
06	1230 N	1195	-0-	-35	-0-	1195	2		N	-0-			-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

01	1457 N	722	-0-	-735	-0-	722	1		N	-0-			-0-
02	1409 N	1409	-0-	-0-	-0-	1409	1		N	-0-			-0-
03	1240 N	896	-0-	-344	-0-	896	1		N	-0-			-0-
04	1325 N	1325	-0-	-0-	-0-	1325	1		N	-0-			-0-
05	1551 N	1551	-0-	-0-	-0-	1551	1		N	-0-			-0-
*06	1378 N	1378	-0-	-0-	-0-	1378	1		N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

01	2976 X	2464	-0-	-512	-0-	2464	2		N	-0-			186
02	2688 X	1169	-0-	-1519	-0-	1169	2		N	-0-			186
03	3203 X	3203	-0-	-0-	-0-	3203	2		N	-0-			186
04	2730 X	2710	-0-	-20	-0-	2710	2		N	-0-			186
05	2666 X	2541	-0-	-125	-0-	2541	2		N	-0-			186
06	3090 X	2556	-0-	-534	-0-	2556	2		N	-0-			186

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

01	2449 N	310	-0-	-2139	-0-	310	2		N	-0-			86
02	1736 N	3	-0-	-1733	-0-	3	2		N	-0-			86
03	899 N	-0-	-0-	-899	-0-				N	-0-			86
04	300 N	-0-	-0-	-300	-0-				N	-0-			86
05	3 N	-0-	-0-	-3	-0-				N	-0-			86
06	0 N	-0-	-0-	-0-	-0-				N	-0-			86

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					40
02	1064	N	234	-0-	-830	-0-	234	2			N	-0-					40
03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					40
04	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					40
05	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					40
*06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2017 - P/A 04/17/17

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					67
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					67
03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					67
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					67
*05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					67
*06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					101
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					101
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					101
04	60	N	33	-0-	-27	-0-	33	3			N	-0-					101
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					101
*06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					111
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					111
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					111
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					111
*05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					111
*06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					111

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

01	1116	N	978	-0-	-138	-0-	978	2			N	-0-					-0-
02	896	N	875	-0-	-21	-0-	875	2			N	-0-					-0-
03	1116	N	1039	-0-	-77	-0-	1039	2			N	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
*05	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
*06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

01	1550	N	897	-0-	-653	-0-	897	2			N	-0-					26
02	1456	N	1420	-0-	-36	-0-	1420	2			N	-0-					26
03	1333	N	1014	-0-	-319	-0-	1014	2			N	-0-					26
04	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					26
*05	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					26
*06	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

01	620	N	388	-0-	-232	-0-	388	2			N	-0-					-0-
02	560	N	476	-0-	-84	-0-	476	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

01	620	N	467	-0-	-153	-0-	467	2			N	-0-					91
02	616	N	572	-0-	-44	-0-	572	2			N	-0-					91
03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					91
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					91
05	620	N	570	-0-	-50	-0-	570	2			N	-0-					91
06	660	N	624	-0-	-36	-0-	624	2			N	-0-					91

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	1			N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					29
02	2492	N	1590	-0-	-902	-0-	1590	3			N	-0-					29
03	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					29
04	2671	N	2671	-0-	-0-	-0-	2671	3			N	-0-					29
05	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-					29
*06	2696	N	2696	-0-	-0-	-0-	2696	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

01	1209	N	409	-0-	-800	-0-	31	1	378	2	N	-0-					-0-
02	1036	N	691	-0-	-345	-0-	15	1	602	2	N	67					67
							74	9									
03	1054	N	987	-0-	-67	-0-	31	1	955	2	N	1					68
							1	9									
04	1001	N	1001	-0-	-0-	-0-	30	1	963	2	N	7					75
							8	9									
05	868	N	868	-0-	-0-	-0-	29	1	839	2	N	-0-					75
*06	1061	N	1061	-0-	-0-	-0-	30	1	1029	2	N	2					77
							2	9									

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

01	62	N	56	-0-	-6	-0-	25	1	31	2	N	-0-					79
02	56	N	50	-0-	-6	-0-	28	1	22	2	N	-0-					79
03	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					79
04	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					79
05	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					79
06	60	N	59	-0-	-1	-0-	30	1	29	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

01	837	N	702	-0-	-135	-0-	21	1	675	2	N	5					72
							6	9									
02	868	N	734	-0-	-134	-0-	24	1	707	2	N	3					75
							3	9									
03	868	N	680	-0-	-188	-0-	22	1	652	2	N	5					80
							6	9									
04	690	N	382	-0-	-308	-0-	16	1	366	2	N	-0-					80
05	806	N	451	-0-	-355	-0-	18	1	433	2	N	-0-					80
06	660	N	277	-0-	-383	-0-	21	1	256	2	N	-0-					80

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	461	-0-	-810	-0-	16	1	445	2	N	-0-					42
02	1120	N	1089	-0-	-31	-0-	27	1	1059	2	N	3					45
							3	9									
03	1271	N	1139	-0-	-132	-0-	31	1	1108	2	N	-0-					45
04	1078	N	1078	-0-	-0-	-0-	30	1	1042	2	N	5					50
							6	9									
05	1209	N	981	-0-	-228	-0-	27	1	954	2	N	-0-					50
06	1110	N	1046	-0-	-64	-0-	30	1	1014	2	N	2					52
							2	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

01	3503	X	1233	-0-	-2270	-0-	13	1	1220	2	N	-0-					12
02	3164	X	499	-0-	-2665	-0-	16	1	483	2	N	-0-					12
03	3503	X	613	-0-	-2890	-0-	30	1	576	2	N	6					18
							7	9									
04	3300	X	1808	-0-	-1492	-0-	30	1	1777	2	N	1					19
							1	9									
05	3286	X	1129	-0-	-2157	-0-	30	1	1095	2	N	4					23
							4	9									
*06	2635	X	2635	-0-	-0-	-0-	30	1	2602	2	N	3					26
							3	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

01	651	N	374	-0-	-277	-0-	21	1	353	2	N	-0-					137
02	700	N	414	-0-	-286	-0-	28	1	386	2	N	-0-					137
03	651	N	320	-0-	-331	-0-	30	1	290	2	N	-0-					137
04	360	N	335	-0-	-25	-0-	27	1	308	2	N	-0-					137
05	465	N	303	-0-	-162	-0-	22	1	281	2	N	-0-					137
*06	565	N	565	-0-	-0-	-0-	30	1	535	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

01	1023	N	952	-0-	-71	-0-	56	1	896	2	N	-0-					180
02	924	N	862	-0-	-62	-0-	52	1	810	2	N	-0-					180
03	974	N	974	-0-	-0-	-0-	59	1	915	2	N	-0-					180
04	959	N	959	-0-	-0-	-0-	58	1	901	2	N	-0-					180
05	984	N	984	-0-	-0-	-0-	60	1	924	2	N	-0-					180
06	930	N	930	-0-	-0-	-0-	57	1	873	2	N	-0-					180

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1227	-0-	-199	-0-	24	1	1203	2	N	-0-					-0-
02	1260	N	616	-0-	-644	-0-	13	1	603	2	N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	31	1	1563	2	N	-0-					-0-
04	1358	N	1358	-0-	-0-	-0-	30	1	1328	2	N	-0-					-0-
05	1381	N	1381	-0-	-0-	-0-	31	1	1350	2	N	-0-					-0-
06	1530	N	1266	-0-	-264	-0-	27	1	1239	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	446	-0-	-794	-0-	12	1	434	2	N	-0-					180
02	1120	N	392	-0-	-728	-0-	18	1	365	2	N	8					188
							9	9									
03	1178	N	866	-0-	-312	-0-	31	1	835	2	N	-0-					188
04	1104	N	1104	-0-	-0-	-0-	29	1	1071	2	N	4					192
							4	9									
05	795	N	795	-0-	-0-	-0-	28	1	767	2	N	-0-					192
*06	1073	N	1073	-0-	-0-	-0-	30	1	1043	2	N	-0-					192

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	562	-0-	-1949	-0-	12	1	550	2	N	-0-					153
02	2212	N	111	-0-	-2101	-0-	8	1	103	2	N	-0-					153
03	2294	N	723	-0-	-1571	-0-	31	1	688	2	N	4					157
							4	9									
04	881	N	881	-0-	-0-	-0-	30	1	848	2	N	3					160
							3	9									
05	820	N	820	-0-	-0-	-0-	28	1	792	2	N	-0-					160
*06	1207	N	1207	-0-	-0-	-0-	30	1	1171	2	N	5					165
							6	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2136	N	2136	-0-	-0-	-0-	158	1	1969	2	N	8					130
							9	9									
02	2000	N	2000	-0-	-0-	-0-	146	1	1852	2	N	2					132
							2	9									
03	2151	N	2151	-0-	-0-	-0-	162	1	1986	2	N	3					135
							3	9									
04	2070	N	1756	-0-	-314	-0-	138	1	1616	2	N	2					137
							2	9									
05	2201	N	1568	-0-	-633	-0-	122	1	1443	2	N	3					140
							3	9									
06	2070	N	1811	-0-	-259	-0-	142	1	1667	2	N	2					142
							2	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

01	805	N	805	-0-	-0-	-0-	78	1	726	2	N	1					34
							1	9									
02	712	N	712	-0-	-0-	-0-	69	1	643	2	N	-0-					34
03	752	N	752	-0-	-0-	-0-	76	1	676	2	N	-0-					34
04	780	N	722	-0-	-58	-0-	73	1	647	2	N	2					36
							2	9									
05	775	N	683	-0-	-92	-0-	68	1	615	2	N	-0-					36
06	720	N	688	-0-	-32	-0-	71	1	616	2	N	1					37
							1	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

01	1209	N	375	-0-	-834	-0-	15	1	360	2	N	-0-					37
02	924	N	521	-0-	-403	-0-	17	1	504	2	N	-0-					37
03	1257	N	1257	-0-	-0-	-0-	31	1	1226	2	N	-0-					37
04	1168	N	1168	-0-	-0-	-0-	30	1	1127	2	N	10					47
							11	9									
05	1328	N	1328	-0-	-0-	-0-	30	1	1292	2	N	5					52
							6	9									
*06	1323	N	1323	-0-	-0-	-0-	29	1	1291	2	N	3					55
							3	9									

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

01	5208	X	3711	-0-	-1497	-0-	24	1	3672	2	N	14					202
							15	9									
02	4704	X	4396	-0-	-308	-0-	28	1	4367	2	N	1					203
							1	9									
03	4929	X	3610	-0-	-1319	-0-	25	1	3583	2	N	2					205
							2	9									
04	4620	X	3807	-0-	-813	-0-	19	1	3788	2	N	-0-					205
05	4867	X	4776	-0-	-91	-0-	31	1	4743	2	N	2					207
							2	9									
06	4710	X	4264	-0-	-446	-0-	30	1	4228	2	N	5					212
							6	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

01	1519	N	1162	-0-	-357	-0-	21	1	1141	2	N	-0-					62
02	1340	N	1340	-0-	-0-	-0-	27	1	1301	2	N	11					73
							12	9									
03	1261	N	1261	-0-	-0-	-0-	27	1	1232	2	N	2					75
							2	9									
04	1110	N	1052	-0-	-58	-0-	21	1	1031	2	N	-0-					75
05	1488	N	1477	-0-	-11	-0-	30	1	1438	2	N	8					83
							9	9									
*06	1419	N	1419	-0-	-0-	-0-	29	1	1390	2	N	-0-					83

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	428	-0-	-347	-0-	16	1	412	2	N	-0-					8
02	681	N	681	-0-	-0-	-0-	28	1	653	2	N	-0-					8
03	527	N	480	-0-	-47	-0-	27	1	453	2	N	-0-					8
04	585	N	585	-0-	-0-	-0-	18	1	567	2	N	-0-					8
05	744	N	668	-0-	-76	-0-	30	1	638	2	N	-0-					8
*06	661	N	661	-0-	-0-	-0-	30	1	631	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

01	837	N	686	-0-	-151	-0-	27	1	649	2	N	9					162
							10	9									
02	812	N	758	-0-	-54	-0-	28	1	730	2	N	-0-					162
03	806	N	766	-0-	-40	-0-	31	1	734	2	N	1					163
							1	9									
04	714	N	714	-0-	-0-	-0-	30	1	680	2	N	4					167
							4	9									
05	837	N	674	-0-	-163	-0-	30	1	643	2	N	1					168
							1	9									
06	750	N	722	-0-	-28	-0-	23	1	697	2	N	2					170
							2	9									

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

01	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					36
02	700	N	32	-0-	-668	-0-	32	3			Y	-0-					36
03	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					36
04	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					36
05	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					36
*06	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

01	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
05	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

01	1984	N	1782	-0-	-202	-0-	1782	3			N	-0-					-0-
02	1848	N	737	-0-	-1111	-0-	737	3			N	-0-					-0-
03	3100	N	3672	-0-	572	572	3672	3			N	-0-					-0-
04	2422	N	1850	-0-	-572	-0-	1850	3			N	-0-					-0-
05	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
06	2760	X	1908	-0-	-852	-0-	1908	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	14	N	-0-	-0-	-14	-0-					N	-0-					25
04	30	N	-0-	-0-	-30	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1254	-0-	-420	-0-	1254	3			N	-0-					-0-
02	1624	N	1254	-0-	-370	-0-	1254	3			N	-0-					-0-
03	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
04	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
05	1395	N	1308	-0-	-87	-0-	1308	3			N	-0-					-0-
*06	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					113
02	700	N	38	-0-	-662	-0-	38	3			N	-0-					113
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					113
04	897	N	897	-0-	-0-	-0-	897	3			N	-0-					113
05	949	N	949	-0-	-0-	-0-	949	3			N	-0-					113
*06	952	N	952	-0-	-0-	-0-	917	3	35	9	N	32					145

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	642	-0-	-71	-0-	642	1			N	-0-					27
02	616	N	217	-0-	-399	-0-	217	1			N	-0-					27
03	663	N	663	-0-	-0-	-0-	663	1			N	-0-					27
04	383	N	383	-0-	-0-	-0-	383	1			N	-0-					27
05	715	N	715	-0-	-0-	-0-	715	1			N	-0-					27
*06	573	N	573	-0-	-0-	-0-	573	1			N	-0-					27

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	472	-0-	-24	-0-	472	2			N	-0-					52
02	448	N	204	-0-	-244	-0-	204	2			N	-0-					52
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					52
04	450	N	430	-0-	-20	-0-	430	2			N	-0-					52
*05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					52
06	480	N	426	-0-	-54	-0-	426	2			N	-0-					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. //CONT.// 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2193	-0-	-566	-0-	2193	2			N	-0-					-0-
02	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
03	3100	N	3112	-0-	12	12	3112	2			N	-0-					-0-
04	2538	N	2526	-0-	-12	-0-	2526	2			N	-0-					-0-
05	2759	N	2488	-0-	-271	-0-	2488	2			N	-0-					-0-
06	2670	N	2576	-0-	-94	-0-	2576	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	168	-0-	-142	-0-	168	2			N	-0-					80
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					80
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					80
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					80
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					80
*06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	360	-0-	-198	-0-	360	2			N	-0-					158
02	553	N	553	-0-	-0-	-0-	547	2	6	9	N	5					163
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					163
04	931	N	931	-0-	-0-	-0-	910	2	21	9	N	19					182
05	653	N	653	-0-	-0-	-0-	642	2	11	9	N	10					192
*06	858	N	858	-0-	-0-	-0-	834	2	24	9	N	22					214

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	415	-0-	-1042	-0-	1	1	414	2	N	-0-					22
02	1204	N	-0-	-0-	-1204	-0-					N	-0-					22
03	174	N	174	-0-	-0-	-0-	1	1	173	2	N	-0-					22
04	851	N	851	-0-	-0-	-0-	2	1	849	2	N	-0-					22
05	280	N	280	-0-	-0-	-0-	1	1	279	2	N	-0-					22
*06	1170	N	1170	-0-	-0-	-0-	2	1	1168	2	N	-0-					22

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/02/2017 - PLUGGED 05/02/17

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

01	2976	X	1862	-0-	-1114	-0-	68	1	1794	2	N	-0-					-0-
02	2688	X	2409	-0-	-279	-0-	68	1	2341	2	N	-0-					-0-
03	2945	X	2486	-0-	-459	-0-	68	1	2418	2	N	-0-					-0-
04	2760	X	2499	-0-	-261	-0-	68	1	2431	2	N	-0-					-0-
05	2666	N	2571	-0-	-95	-0-	68	1	2503	2	N	-0-					-0-
*06	2438	N	2438	-0-	-0-	-0-	68	1	2370	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	252	-0-	-368	-0-	252	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
05	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
06	600	N	434	-0-	-166	-0-	434	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
02	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
03	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
04	1552	N	1552	-0-	-0-	-0-	1551	2	1	9	N	1					1
05	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					1
06	1500	N	1272	-0-	-228	-0-	1272	2			N	-0-					1

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1021	-0-	-188	-0-	1021	2			N	-0-					2
02	1120	N	894	-0-	-226	-0-	894	2			N	-0-					2
03	1240	N	1067	-0-	-173	-0-	1067	2			N	-0-					2
04	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					2
05	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					2
*06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
*06	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
02	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
03	1178	N	995	-0-	-183	-0-	995	2			N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*05	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
06	960	N	862	-0-	-98	-0-	862	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

01	1581	N	853	-0-	-728	-0-	853	2			N	-0-					4
02	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					4
03	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					4
04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					4
*05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					4
06	1500	N	1353	-0-	-147	-0-	1353	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					1
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					1
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					1
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					1
*05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					1
06	210	N	123	-0-	-87	-0-	123	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

01	279	N	148	-0-	-131	-0-	148	2			Y	-0-					-0-
02	280	N	20	-0-	-260	-0-	20	2			Y	-0-					-0-
03	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
*06	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2313	-0-	-911	-0-	2311	3	2	9	N	2					102
02	3108	X	1240	-0-	-1868	-0-	1231	3	9	9	N	8					110
03	3441	X	2324	-0-	-1117	-0-	2311	3	13	9	N	12					122
04	3330	X	3281	-0-	-49	-0-	3259	3	22	9	N	20					142
05	3479	X	3479	-0-	-0-	-0-	3455	3	24	9	N	22					164
*06	3470	X	3470	-0-	-0-	-0-	3447	3	23	9	N	21					185

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	194	-0-	-860	-0-	192	2	2	9	N	2					53
02	868	N	374	-0-	-494	-0-	370	2	4	9	N	4					57
03	779	N	779	-0-	-0-	-0-	772	2	7	9	N	6					63
04	851	N	851	-0-	-0-	-0-	847	2	4	9	N	4					67
05	559	N	559	-0-	-0-	-0-	557	2	2	9	N	2					69
*06	823	N	823	-0-	-0-	-0-	822	2	1	9	N	1	63	1			7

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	179	-0-	-875	-0-	175	2	4	9	N	4					58
02	924	N	236	-0-	-688	-0-	235	2	1	9	N	1					59
03	775	N	459	-0-	-316	-0-	455	2	4	9	N	4					63
04	681	N	681	-0-	-0-	-0-	677	2	4	9	N	4					67
05	422	N	422	-0-	-0-	-0-	419	2	3	9	N	3					70
*06	814	N	814	-0-	-0-	-0-	811	2	3	9	N	3	42	1			31

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	-0-	-0-	-1209	-0-					N	-0-					30
02	1064	N	2	-0-	-1062	-0-	2	2			N	-0-					30
03	248	N	-0-	-0-	-248	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	2	N	-0-	-0-	-2	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	-0-	-0-	-372	-0-					N	-0-					38
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					38
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					38
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					38
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					38
06	600	N	546	-0-	-54	-0-	546	2			N	-0-					38

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	276	-0-	-933	-0-	268	2	8	9	N	7					52
02	1204	N	650	-0-	-554	-0-	639	2	11	9	N	10					62
03	1178	N	749	-0-	-429	-0-	745	2	4	9	N	4					66
04	742	N	742	-0-	-0-	-0-	739	2	3	9	N	3					69
05	713	N	555	-0-	-158	-0-	553	2	2	9	N	2	60	1			11
*06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					11

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	1023	-0-	-1922	-0-	1023	2			N	-0-					50
02	2576	N	1355	-0-	-1221	-0-	1347	2	8	9	N	7					57
03	3100	N	3159	-0-	59	59	3151	2	8	9	N	7					64
04	2955	N	2896	-0-	-59	-0-	2887	2	9	9	N	8					72
05	2891	N	2891	-0-	-0-	-0-	2890	2	1	9	N	1					73
06	2910	X	2793	-0-	-117	-0-	2791	2	2	9	N	2					75

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	314	-0-	-709	-0-	314	2			N	-0-					24
02	812	N	102	-0-	-710	-0-	102	2			N	-0-					24
03	737	N	737	-0-	-0-	-0-	735	2	2	9	N	2					26
04	851	N	851	-0-	-0-	-0-	850	2	1	9	N	1					27
05	749	N	749	-0-	-0-	-0-	748	2	1	9	N	1					28
*06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					28

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

01	589	N	105	-0-	-484	-0-	105	2			N	-0-					2
02	532	N	285	-0-	-247	-0-	281	2	4	9	N	4					6
03	704	N	704	-0-	-0-	-0-	703	2	1	9	N	1					7
04	730	N	730	-0-	-0-	-0-	729	2	1	9	N	1					8
05	723	N	723	-0-	-0-	-0-	723	2			N	-0-					8
06	690	N	587	-0-	-103	-0-	587	2			N	-0-					8

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

01	1984	N	487	-0-	-1497	-0-	487	2			N	-0-					49
02	1652	N	278	-0-	-1374	-0-	275	2	3	9	N	3					52
03	1737	N	1737	-0-	-0-	-0-	1733	2	4	9	N	4					56
04	1821	N	1821	-0-	-0-	-0-	1817	2	4	9	N	4					60
05	1828	N	1828	-0-	-0-	-0-	1824	2	4	9	N	4	34	1			30
*06	1868	N	1868	-0-	-0-	-0-	1866	2	2	9	N	2					32

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

01	558	N	184	-0-	-374	-0-	178	2	6	9	N	5					19
02	504	N	420	-0-	-84	-0-	420	2			N	-0-					19
03	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					24
04	711	N	711	-0-	-0-	-0-	707	2	4	9	N	4					28
05	747	N	747	-0-	-0-	-0-	743	2	4	9	N	4					32
*06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					32

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

01	558	N	179	-0-	-379	-0-	179	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

01	1333	N	176	-0-	-1157	-0-	172	2	4	9	N	4					45
02	1204	N	803	-0-	-401	-0-	795	2	8	9	N	7					52
03	1343	N	1343	-0-	-0-	-0-	1340	2	3	9	N	3					55
04	1164	N	1164	-0-	-0-	-0-	1158	2	6	9	N	5					60
05	1228	N	1228	-0-	-0-	-0-	1222	2	6	9	N	5					65
06	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					65

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

01	1147	N	189	-0-	-958	-0-	189	2			N	-0-					45
02	336	N	176	-0-	-160	-0-	175	2	1	9	N	1					46
03	904	N	904	-0-	-0-	-0-	900	2	4	9	N	4					50
04	1054	N	1054	-0-	-0-	-0-	1044	2	10	9	N	9					59
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-	55	1			4
*06	1107	N	1107	-0-	-0-	-0-	1106	2	1	9	N	1					5

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

01	837	N	90	-0-	-747	-0-	87	3	3	9	N	3					12
02	728	N	348	-0-	-380	-0-	341	3	7	9	N	6					18
03	1034	N	1034	-0-	-0-	-0-	1019	3	15	9	N	14					32
04	988	N	988	-0-	-0-	-0-	981	3	7	9	N	6					38
05	662	N	662	-0-	-0-	-0-	650	3	12	9	N	11					49
06	990	N	829	-0-	-161	-0-	821	3	8	9	N	7					56

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

01	1364	N	551	-0-	-813	-0-	551	3			N	-0-					55
02	1204	N	193	-0-	-1011	-0-	193	3			N	-0-					55
03	1333	N	900	-0-	-433	-0-	883	3	17	9	N	15					70
04	1190	N	1190	-0-	-0-	-0-	1179	3	11	9	N	10					80
05	1167	N	1167	-0-	-0-	-0-	1161	3	6	9	N	5					85
*06	1212	N	1212	-0-	-0-	-0-	1204	3	8	9	N	7	77	1			15

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

01	2077	N	376	-0-	-1701	-0-	366	3	10	9	N	9					65
02	1848	N	715	-0-	-1133	-0-	700	3	15	9	N	14					79
03	1953	N	1818	-0-	-135	-0-	1799	3	19	9	N	17					96
04	1922	N	1922	-0-	-0-	-0-	1904	3	18	9	N	16	100	1			12
05	1355	N	1355	-0-	-0-	-0-	1343	3	12	9	N	11					23
*06	1964	N	1964	-0-	-0-	-0-	1949	3	15	9	N	14					37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

01	465	N	71	-0-	-394	-0-	71	3			N	-0-					47
02	420	N	112	-0-	-308	-0-	112	3			N	-0-					47
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					47
04	452	N	452	-0-	-0-	-0-	445	3	7	9	N	6					53
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					53
*06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					53

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

01	2666	N	412	-0-	-2254	-0-	404	3	8	9	N	7					55
02	2044	N	396	-0-	-1648	-0-	383	3	13	9	N	12					67
03	2077	N	925	-0-	-1152	-0-	911	3	14	9	N	13					80
04	2117	N	2117	-0-	-0-	-0-	2102	3	15	9	N	14					94
05	1058	N	1058	-0-	-0-	-0-	1046	3	12	9	N	11					105
*06	1831	N	1831	-0-	-0-	-0-	1830	3	1	9	N	1	87	1			19

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

01	1209	N	251	-0-	-958	-0-	251	3			N	-0-					63
02	868	N	90	-0-	-778	-0-	83	3	7	9	N	6					69
03	992	N	928	-0-	-64	-0-	917	3	11	9	N	10					79
04	919	N	919	-0-	-0-	-0-	916	3	3	9	N	3					82
05	932	N	932	-0-	-0-	-0-	931	3	1	9	N	1					83
*06	941	N	941	-0-	-0-	-0-	940	3	1	9	N	1					84

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

01	186	N	87	-0-	-99	-0-	87	2			N	-0-					17
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					17
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					17
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					17
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					17
06	180	N	176	-0-	-4	-0-	176	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
03	1241	X	1241	-0-	-0-	-0-	1240	2	1	9	N	1					1
04	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					1
05	1302	N	958	-0-	-344	-0-	958	2			N	-0-					1
06	1200	N	1071	-0-	-129	-0-	1070	2	1	9	N	1					2

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

01	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					52
02	1326	N	1326	-0-	-0-	-0-	1269	2	57	9	N	52					104
03	542	X	542	-0-	-0-	-0-	542	2			N	-0-					104
04	1200	N	380	-0-	-820	-0-	380	2			N	-0-					104
05	1457	N	372	-0-	-1085	-0-	372	2			N	-0-					104
*06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					104

SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					2
02	1514	N	1514	-0-	-0-	-0-	1506	2	8	9	N	7					9
03	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					9
04	775	X	775	-0-	-0-	-0-	775	2			N	-0-					9
05	651	N	442	-0-	-209	-0-	442	2			N	-0-					9
06	630	N	438	-0-	-192	-0-	438	2			N	-0-					9

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2220	X	133	-0-	-2087	-0-	133	2			N	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	1					140
03	45	X	45	-0-	-0-	-0-	45	2			N	-0-					140
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					140
*05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					140
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					67
02	1135	N	1135	-0-	-0-	-0-	1129	2	6	9	N	5					72
03	0	X	-0-	-0-	-0-	-0-					N	-0-					72
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					72
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					194
02	0	N	-0-	-0-	-0-	-0-					N	-0-	178	1			16
03	0	X	-0-	-0-	-0-	-0-					N	-0-					16
04	2030	X	2030	-0-	-0-	-0-	2030	2			N	-0-					16
*05	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					16
*06	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	X	384	-0-	-0-	-0-	384	2			N	-0-					5
02	177	X	177	-0-	-0-	-0-	177	2			N	-0-					5
03	922	X	922	-0-	-0-	-0-	922	2			N	-0-					5
04	1036	X	1036	-0-	-0-	-0-	1036	2			N	-0-					5
*05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					5
*06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	6					N	-0-					16
02	14B DENY		-0-	-0-	-0-	6					N	-0-					16
03	14B DENY		-0-	-0-	-0-	6					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	#	292	-0-	-390	-0-	292	2			N	-0-					48
02	672	R	672	-0-	-0-	-0-	672	2			N	-0-					48
03	728	R	728	-0-	-0-	-0-	728	2			N	-0-					48
04	697	R	697	-0-	-0-	-0-	697	2			N	-0-					48
05	744	#	736	-0-	-8	-0-	736	2			N	-0-					48
06	720	#	668	-0-	-52	-0-	668	2			N	-0-					48

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	32	-0-	-61	-0-	5	1	27	2	N	-0-					75
02	84	#	25	-0-	-59	-0-	6	1	19	2	N	-0-					75
03	47	R	47	-0-	-0-	-0-	17	1	30	2	N	-0-					75
04	51	R	51	-0-	-0-	-0-	16	1	35	2	N	-0-					75
05	31	#	9	-0-	-22	-0-	9	1			N	-0-					75
06	60	#	47	-0-	-13	-0-	22	1	25	2	N	-0-					75

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

01	0		-0-	-0-	-0-	-0-					N	-0-					91
02	0		-0-	-0-	-0-	-0-					N	-0-	91	7			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9207	X	2857	-0-	-6350	-0-	10	1	2847	2	N	-0-					305
02	6272	X	5063	-0-	-1209	-0-	10	1	5050	2	N	3					308
							3	9									
03	6324	X	5165	-0-	-1159	-0-	10	1	5152	2	N	3					311
							3	9									
04	4530	X	4461	-0-	-69	-0-	10	1	4445	2	N	5					316
							6	9									
05	5611	X	4344	-0-	-1267	-0-	10	1	4334	2	N	-0-					316
06	5430	X	3744	-0-	-1686	-0-	10	1	3734	2	N	-0-					316

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	558	N	418	-0-	-140	-0-	418	2			N	-0-					-0-
06	510	N	346	-0-	-164	-0-	346	2			N	-0-					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

01	1054	#	966	-0-	-88	-0-	966	3			N	-0-					17
02	952	#	878	-0-	-74	-0-	878	3			N	-0-					17
03	992	#	952	-0-	-40	-0-	952	3			N	-0-					17
04	960	#	903	-0-	-57	-0-	903	3			N	-0-					17
05	992	#	937	-0-	-55	-0-	937	3			N	-0-					17
*06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

01	1054	N	876	-0-	-178	-0-	2	1	874	2	N	-0-					17
02	896	N	844	-0-	-52	-0-	2	1	842	2	N	-0-					17
03	675	N	675	-0-	-0-	-0-	1	1	674	2	N	-0-					17
04	840	N	819	-0-	-21	-0-	2	1	817	2	N	-0-					17
05	930	N	731	-0-	-199	-0-	2	1	729	2	N	-0-					17
*06	718	N	718	-0-	-0-	-0-	2	1	716	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9

JCB II ENTERPRISES, LLC 430581
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	283	-0-	-275	-0-	283	3			N	-0-					-0-
02	504	N	5	-0-	-499	-0-	5	3			N	-0-					-0-
03	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	360	N	13	-0-	-347	-0-	13	2			N	-0-					-0-

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	164	-0-	-270	-0-	164	2			Y	-0-					-0-
02	420	N	324	-0-	-96	-0-	324	2			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	149	1	202	2	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	153	1	202	2	Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	179	1	234	2	Y	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	150	1	233	2	Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	41	-0-	-52	-0-	41	2			N	-0-					90
02	84	#	41	-0-	-43	-0-	41	2			N	-0-					90
03	93	#	61	-0-	-32	-0-	61	2			N	-0-					90
04	90	#	56	-0-	-34	-0-	56	2			N	-0-					90
05	62	R	62	-0-	-0-	-0-	62	2			N	-0-					90
06	60	#	43	-0-	-17	-0-	43	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	818	-0-	-1011	-0-	818	2			N	-0-					105
02	1792	N	750	-0-	-1042	-0-	750	2			N	-0-					105
03	1860	N	1785	-0-	-75	-0-	1785	2			N	-0-					105
04	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					105
05	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					105
*06	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					105

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1457	N	1149	-0-	-308	-0-	1149	2			N	-0-			207
02	1372	N	934	-0-	-438	-0-	934	2			N	-0-			207
03	1240	N	853	-0-	-387	-0-	853	2			N	-0-			207
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-			207
05	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-			207
*06	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-			207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-			189
02	1260	N	864	-0-	-396	-0-	864	2			N	-0-			189
03	1643	N	1054	-0-	-589	-0-	1054	2			N	-0-			189
04	1350	N	1095	-0-	-255	-0-	1095	2			N	-0-			189
05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-			189
06	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-			189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

01	1023	N	341	-0-	-682	-0-	11	1	215	2	N	-0-			28
							115	4							
02	896	N	177	-0-	-719	-0-	4	1	166	2	N	-0-			28
							7	4							
03	961	N	849	-0-	-112	-0-	18	1	824	2	N	6			34
							7	9							
04	1350	N	726	-0-	-624	-0-	13	1	713	2	N	-0-			34
05	922	N	922	-0-	-0-	-0-	922	2			N	-0-			34
*06	1106	N	1106	-0-	-0-	-0-	1103	2	3	9	N	3			37

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

01	310	N	288	-0-	-22	-0-	288	2			N	-0-			-0-
02	308	N	255	-0-	-53	-0-	255	2			N	-0-			-0-
03	372	N	289	-0-	-83	-0-	289	2			N	-0-			-0-
04	270	N	266	-0-	-4	-0-	266	2			N	-0-			-0-
05	279	N	237	-0-	-42	-0-	237	2			N	-0-			-0-
06	270	N	223	-0-	-47	-0-	223	2			N	-0-			-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

01	322	N	322	-0-	-0-	-0-	322	2			N	-0-			70
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-			70
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-			70
04	300	N	245	-0-	-55	-0-	245	2			N	-0-			70
*05	318	N	318	-0-	-0-	-0-	318	2			N	-0-			70
*06	67	N	67	-0-	-0-	-0-	67	2			N	-0-			70

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

01	744	N	314	-0-	-430	-0-	313	2	1	9	N	1					27
02	672	N	503	-0-	-169	-0-	503	2			N	-0-					27
03	726	N	726	-0-	-0-	-0-	725	2	1	9	N	1					28
04	687	N	687	-0-	-0-	-0-	687	2			N	-0-					28
05	661	N	661	-0-	-0-	-0-	659	2	2	9	N	2					30
06	690	N	664	-0-	-26	-0-	663	2	1	9	N	1					31

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

01	4712	X	2667	-0-	-2045	-0-	10	1	2657	2	N	-0-					20
02	4256	X	1691	-0-	-2565	-0-	10	1	1681	2	N	-0-					20
03	5248	X	5248	-0-	-0-	-0-	10	1	5238	2	N	-0-					20
04	4658	X	4658	-0-	-0-	-0-	10	1	4648	2	N	-0-					20
05	4773	X	4773	-0-	-0-	-0-	10	1	4763	2	N	-0-					20
*06	4604	X	4604	-0-	-0-	-0-	10	1	4572	2	N	20					40
							22	9									

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1137	-0-	-723	-0-	23	1	1103	2	N	10					153
							11	9									
02	1568	N	1354	-0-	-214	-0-	28	1	1320	2	N	5					158
							6	9									
03	1691	N	1691	-0-	-0-	-0-	31	1	1658	2	N	2					160
							2	9									
04	1652	N	1652	-0-	-0-	-0-	30	1	1622	2	N	-0-					160
05	1488	N	1484	-0-	-4	-0-	31	1	1453	2	N	-0-					160
06	1650	N	394	-0-	-1256	-0-	12	1	363	2	N	17					177
							19	9									

RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	328	-0-	-509	-0-	328	1			N	-0-					162
02	700	N	301	-0-	-399	-0-	301	1			N	-0-					162
03	596	N	596	-0-	-0-	-0-	596	1			N	-0-					162
04	557	N	557	-0-	-0-	-0-	557	1			N	-0-					162
05	566	N	566	-0-	-0-	-0-	566	1			N	-0-					162
*06	894	N	894	-0-	-0-	-0-	894	1			N	-0-					162

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	199	-0-	-80	-0-	199	2			Y	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	2			Y	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	2			Y	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					89
02	1176	N	1155	-0-	-21	-0-	1155	2			N	-0-					89
03	1302	N	1294	-0-	-8	-0-	1294	2			N	-0-					89
04	1230	N	1217	-0-	-13	-0-	1217	2			N	-0-					89
05	1271	N	1268	-0-	-3	-0-	1268	2			N	-0-					89
06	1260	N	1234	-0-	-26	-0-	1234	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	56	-0-	-223	-0-	55	2	1	9	N	1					7
02	252	N	5	-0-	-247	-0-	5	2			N	-0-					7
03	279	N	46	-0-	-233	-0-	46	2			N	-0-					7
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					7
05	5	N	4	-0-	-1	-0-	4	2			N	-0-					7
*06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					7

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	181	-0-	-1059	-0-	181	3			N	-0-					26
02	1092	N	473	-0-	-619	-0-	465	3	8	9	N	7					33
03	1024	N	1024	-0-	-0-	-0-	1022	3	2	9	N	2					35
04	1027	N	1027	-0-	-0-	-0-	1024	3	3	9	N	3					38
05	527	N	156	-0-	-371	-0-	155	3	1	9	N	1					39
06	990	N	-0-	-0-	-990	-0-					N	-0-					39

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
02	280	N	214	-0-	-66 B	-0-	214	2			N	-0-					-0-
03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
06	270	N	200	-0-	-70 B	-0-	200	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					50
02	1120	N	139	-0-	-981	-0-	139	2			N	-0-					50
03	1426	N	568	-0-	-858	-0-	568	2			N	-0-					50
04	570	N	385	-0-	-185	-0-	385	2			N	-0-					50
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					50
*06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

01	1457	N	985	-0-	-472	-0-	985	2			N	-0-					196
02	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					196
03	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					196
04	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					196
05	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					196
*06	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

01	2961	N	2830	-0-	-131	-0-	2830	2			N	-0-					-0-
02	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
03	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
04	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
05	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
*06	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

01	465	N	235	-0-	-230	-0-	235	3			N	-0-					20
02	420	N	191	-0-	-229	-0-	191	3			N	-0-					20
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					20
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					20
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					20
06	510	N	449	-0-	-61	-0-	449	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

01	2232	X	1721	-0-	-511	-0-	74	1	1647	3	N	-0-					5
02	2016	X	1415	-0-	-601	-0-	64	1	1351	3	N	-0-					5
03	2638	N	2638	-0-	-0-	-0-	99	1	2539	3	N	-0-					5
04	2518	N	2518	-0-	-0-	-0-	12	1	2506	3	N	-0-					5
*05	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					5
*06	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					5

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*05	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

01	310	N	165	-0-	-145	-0-	165	2			N	-0-					3
02	532	N	-0-	-0-	-532	-0-					N	-0-					3
03	496	N	-0-	-0-	-496	-0-					N	-0-					3
04	150	N	-0-	-0-	-150	-0-					N	-0-					3
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					3
*06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

01	3410	X	2588	-0-	-822	-0-	130	1	2458	2	N	-0-					-0-
02	3080	X	1836	-0-	-1244	-0-	130	1	1706	2	N	-0-					-0-
03	3410	X	1340	-0-	-2070	-0-	130	1	1210	2	N	-0-					-0-
04	3300	X	335	-0-	-2965	-0-	130	1	205	2	N	-0-					-0-
05	3410	X	86	-0-	-3324	-0-	25	1	61	2	N	-0-					-0-
06	2490	X	-0-	-0-	-2490	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	164	-0-	-270	-0-	164	2			Y	-0-			-0-
02	324	N	324	-0-	-0-	-0-	324	2			Y	-0-			-0-
03	351	N	351	-0-	-0-	-0-	149	1	202	2	Y	-0-			-0-
04	355	N	355	-0-	-0-	-0-	153	1	202	2	Y	-0-			-0-
*05	413	N	413	-0-	-0-	-0-	179	1	234	2	Y	-0-			-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

01	1147	N	468	-0-	-679	-0-	468	2			Y	-0-			15
02	1008	N	751	-0-	-257	-0-	751	2			Y	-0-			15
03	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-			15
04	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-			15
05	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-			15
06	1140	N	1105	-0-	-35	-0-	1105	2			Y	-0-			15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

01	1054	N	1041	-0-	-13	-0-	1041	2			N	-0-			-0-
02	962	N	962	-0-	-0-	-0-	962	2			N	-0-			-0-
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-			-0-
04	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-			-0-
05	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-			-0-
*06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-			-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

01	992	N	696	-0-	-296	-0-	696	2			N	-0-			-0-
02	1008	N	215	-0-	-793	-0-	215	2			N	-0-			-0-
03	868	N	752	-0-	-116	-0-	752	2			N	-0-			-0-
04	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-			-0-
*05	615	N	615	-0-	-0-	-0-	615	2			N	-0-			-0-
*06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-			-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

01	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-			-0-
02	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-			-0-
03	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-			-0-
04	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-			-0-
*05	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-			-0-
06	2250	N	2077	-0-	-173	-0-	2077	2			N	-0-			-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

01	1426	N	1256	-0-	-170	-0-	1256	2			N	-0-			-0-
02	1232	N	1108	-0-	-124	-0-	1108	2			N	-0-			-0-
03	1519	N	1334	-0-	-185	-0-	1334	2			N	-0-			-0-
04	1230	N	814	-0-	-416	-0-	814	2			N	-0-			-0-
*05	811	N	811	-0-	-0-	-0-	811	2			N	-0-			-0-
06	1290	N	567	-0-	-723	-0-	567	2			N	-0-			-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	747	N	747	-0-	-0-	-0-	741	2	6	9	N	5					112
02	834	N	834	-0-	-0-	-0-	828	2	6	9	N	5					117
03	942	N	942	-0-	-0-	-0-	940	2	2	9	N	2					119
04	971	N	971	-0-	-0-	-0-	963	2	8	9	N	7					126
05	930	N	847	-0-	-83	-0-	841	2	6	9	N	5					131
06	900	N	559	-0-	-341	-0-	556	2	3	9	N	3					134

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

01	992	N	412	-0-	-580	-0-	412	3			N	-0-					-0-
02	784	N	202	-0-	-582	-0-	202	3			N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	960	N	769	-0-	-191	-0-	769	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	118	-0-	118	118	118	3				N	-0-					-0-
05	14B2 EXT	100	-0-	100	218	100	3				N	-0-					-0-
*06	318	100	-0-	-218	-0-	100	3				N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1704	-0-	-63	-0-	1704	3			N	-0-					-0-
02	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
03	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
04	2240	X	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
05	2166	X	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
*06	2209	X	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

01	248	N	248	-0-	-0-	-0-	62	1	186	2	N	-0-					72
02	196	N	192	-0-	-4	-0-	56	1	134	2	N	2					74
							2	9									
03	257	N	257	-0-	-0-	-0-	62	1	194	2	N	1					75
							1	9									
04	240	N	162	-0-	-78	-0-	160	2	2	9	N	2					77
05	222	N	222	-0-	-0-	-0-	62	1	157	2	N	3					80
							3	9									
*06	273	N	273	-0-	-0-	-0-	60	1	211	2	N	2					82
							2	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

01	2108	#	1320	-0-	-788 B	-65504	1320	3			N	-0-					-0-
02	1848	#	1255	-0-	-593 B	-66097	1255	3			N	-0-					-0-
03	2077	#	2157	-0-	80 B	-66017	2157	3			N	-0-					-0-
04	2010	#	2027	-0-	17 B	-66000	2027	3			N	-0-					-0-
05	1891	#	1614	-0-	-277 B	-66277	1614	3			N	-0-					-0-
06	2100	N	1403	-0-	-697 B	-66277	1403	3			N	-0-					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	227	-0-	-114 B	-23851	31	1	196	2	N	-0-					-0-
02	280	#	151	-0-	-129 B	-23980	16	1	135	2	N	-0-					-0-
03	310	#	225	-0-	-85 B	-24065	31	1	194	2	N	-0-					-0-
04	300	#	238	-0-	-62 B	-24127	30	1	208	2	N	-0-					-0-
05	248	#	222	-0-	-26 B	-24153	31	1	191	2	N	-0-					-0-
06	210	N	214	-0-	4 B	-24149	30	1	184	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	930	N	816	-0-	-114	-0-	816	3			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
05	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
*06	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-
02	588	N	377	-0-	-211	-0-	377	3			N	-0-					-0-
03	589	N	236	-0-	-353	-0-	236	3			N	-0-					-0-
04	390	N	300	-0-	-90	-0-	300	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
02	532	N	269	-0-	-263	-0-	269	3			N	-0-					-0-
03	496	N	276	-0-	-220	-0-	276	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	437	-0-	-214	-0-	437	3			N	-0-					-0-
02	616	N	324	-0-	-292	-0-	324	3			N	-0-					-0-
03	620	N	390	-0-	-230	-0-	390	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	1428	N	1428	-0-	-0-	-0-	1426	3	2	9	N	2	2	8			-0-
*06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	367	-0-	-842	-0-	367	3			N	-0-					-0-
02	812	N	212	-0-	-600	-0-	212	3			N	-0-					-0-
03	775	N	3	-0-	-772	-0-	3	3			N	-0-					-0-
04	360	N	248	-0-	-112	-0-	248	3			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	489	-0-	-193	-0-	489	2			N	-0-					-0-
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
05	992	N	418	-0-	-574	-0-	418	2			N	-0-					-0-
06	870	N	824	-0-	-46	-0-	824	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3441	-0-	-558	-0-	3441	2			N	-0-					-0-
02	3500	X	3120	-0-	-380	-0-	3120	2			N	-0-					-0-
03	3875	X	3342	-0-	-533	-0-	3342	2			N	-0-					-0-
04	3750	X	3133	-0-	-617	-0-	3133	2			N	-0-					-0-
05	3441	X	1756	-0-	-1685	-0-	1756	2			N	-0-					-0-
06	3330	X	3240	-0-	-90	-0-	3240	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	616	N	308	-0-	-308	-0-	308	2			N	-0-					-0-
03	589	N	265	-0-	-324	-0-	265	2			N	-0-					-0-
04	480	N	144	-0-	-336	-0-	144	2			N	-0-					-0-
05	341	N	81	-0-	-260	-0-	81	2			N	-0-					-0-
*06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
02	924	N	837	-0-	-87	-0-	837	2			N	-0-					-0-
03	961	N	939	-0-	-22	-0-	939	2			N	-0-					-0-
04	900	N	780	-0-	-120	-0-	780	2			N	-0-					-0-
05	930	N	457	-0-	-473	-0-	457	2			N	-0-					-0-
*06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	364	N	317	-0-	-47	-0-	317	2			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
05	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-
*06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	784	N	572	-0-	-212	-0-	572	2			N	-0-					-0-
03	682	N	607	-0-	-75	-0-	607	2			N	-0-					-0-
04	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
05	620	N	330	-0-	-290	-0-	330	2			N	-0-					-0-
06	600	N	177	-0-	-423	-0-	177	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

01	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
02	56	N	17	-0-	-39	-0-	17	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

01	1209	N	165	-0-	-1044	-0-	165	2			N	-0-					-0-
02	1120	N	219	-0-	-901	-0-	219	2			N	-0-					-0-
03	558	N	93	-0-	-465	-0-	93	2			N	-0-					-0-
04	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-
05	248	N	34	-0-	-214	-0-	34	2			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
02	728	N	663	-0-	-65	-0-	663	2			N	-0-					-0-
03	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-
05	744	N	564	-0-	-180	-0-	564	2			N	-0-					-0-
*06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1084	-0-	-218	-0-	1084	2			N	-0-					-0-
02	1344	N	1321	-0-	-23	-0-	1321	2			N	-0-					-0-
03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
05	1457	N	971	-0-	-486	-0-	971	2			N	-0-					-0-
*06	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	140	N	49	-0-	-91	-0-	49	2			N	-0-					-0-
03	186	N	54	-0-	-132	-0-	54	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

01	1333	N	821	-0-	-512	B	-0-	810	3	11 9	N	10					157
02	1232	N	989	-0-	-243	B	-0-	978	3	11 9	N	10					167
03	1231	N	1231	-0-	-0-	B	-0-	1222	3	9 9	N	8					175
04	1177	N	1177	-0-	-0-	B	-0-	1177	3		N	-0-					175
05	1259	N	1259	-0-	-0-	B	-0-	1246	3	13 9	N	12	185	1			2
*06	1246	N	1246	-0-	-0-	B	-0-	1246	3		N	-0-					2

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					88
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					88
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					88
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					88

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

01	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

01	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	612	-0-	-8 B	-0-	62	1	550	2	N	-0-					144
02	560	N	510	-0-	-50 B	-0-	56	1	454	2	N	-0-					144
03	496	N	331	-0-	-165 B	-0-	40	1	291	2	N	-0-					144
04	600	N	437	-0-	-163 B	-0-	46	1	391	2	N	-0-					144
05	558	N	385	-0-	-173 B	-0-	48	1	334	2	N	3					147
							3	9									
06	330	N	195	-0-	-135 B	-0-	46	1	149	2	N	-0-					147

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					93
02	351	N	351	-0-	-0- B	-0-	349	2	2	9	N	2					95
03	496	N	346	-0-	-150 B	-0-	346	2			N	-0-					95
04	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					95
*05	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					95
*06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

01	589	#	243	-0-	-346 B	-2428	243	2			N	-0-					225
02	532	#	248	-0-	-284 B	-2712	248	2			N	-0-					225
03	496	#	292	-0-	-204 B	-2916	292	2			N	-0-					225
04	240	#	292	-0-	52 B	-2864	292	2			N	-0-					225
05	279	#	313	-0-	34 B	-2830	313	2			N	-0-					225
06	270	#	253	-0-	-17 B	-2847	253	2			N	-0-					225

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

01	1590	N	1590	-0-	-0- B	-0-	205	1	1368	3	N	15					155
							17	9									
02	1520	N	1520	-0-	-0- B	-0-	225	1	1228	3	N	61					216
							67	9									
03	1402	N	1402	-0-	-0- B	-0-	305	1	1078	3	N	17					233
							19	9									
04	1118	N	1118	-0-	-0- B	-0-	1086	3	32	9	N	29	191	1			71
05	1132	N	1132	-0-	-0- B	-0-	1100	3	32	9	N	29					100
*06	965	N	965	-0-	-0- B	-0-	936	3	29	9	N	26					126

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					30
02	671	N	671	-0-	-0- B	-0-	669	2	2	9	N	2					32
03	622	N	622	-0-	-0- B	-0-	620	2	2	9	N	2					34
04	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					34
05	744	N	591	-0-	-153 B	-0-	585	2	6	9	N	5					39
06	600	N	583	-0-	-17 B	-0-	583	2			N	-0-					39

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0- B	-0-	680	2			Y	-0-					245
02	674	N	674	-0-	-0- B	-0-	649	2	25	9	Y	23					268
03	915	R	915	-0-	-0- B	-0-	915	2			Y	-0-					268
04	1174		1174	-0-	-0- B	-0-	1160	2	14	9	Y	13					281
*05	1813	N	1813	-0-	-0- B	-0-	1813	2			Y	-0-					281
*06	1531	N	1531	-0-	-0- B	-0-	1531	2			Y	-0-					281

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-585					N	-0-					-0-
02	0		-0-	-0-	-0- B	-585					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2017 - PLUGGED 02/02/17

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	372	-0-	372 B	-6293	372	2			N	-0-					237
02	0	#	327	-0-	327 B	-5966	302	2	25	9	N	23					260
03	0	#	394	-0-	394 B	-5572	369	2	25	9	N	23					283
04	660	#	329	-0-	-331 B	-5903	301	2	28	9	N	25					308
05	403	#	331	-0-	-72 B	-5975	311	2	20	9	N	18					326
06	390	#	264	-0-	-126 B	-6101	249	2	15	9	N	14					340

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	2					28
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	2					30
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					30
05	14B2 EXT		594	-0-	594 B	594	588	2	6	9	N	5					35
06	14B2 EXT		-0-	-0-	-0- B	594					N	-0-					35

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	R	95	-0-	-0-	-0-	95	2			N	-0-					97
02	103	R	103	-0-	-0-	-0-	103	2			N	-0-					97
03	100	R	100	-0-	-0-	-0-	100	2			N	-0-					97
04	90	#	87	-0-	-3	-0-	87	2			N	-0-					97
05	124	#	-0-	-0-	-124	-0-					N	-0-					97
06	90	N	-0-	-0-	-90	-0-					N	-0-					97

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

01	1626	N	1626	-0-	-0-	-0-	1585	2	41	9	N	37					77
02	1652	N	1497	-0-	-155	-0-	1475	2	22	9	N	20					97
03	1705	N	1704	-0-	-1	-0-	1683	2	21	9	N	19					116
04	1560	N	1553	-0-	-7	-0-	1532	2	21	9	N	19					135
05	1643	N	1593	-0-	-50	-0-	1575	2	18	9	N	16	132	1			19
06	1650	N	1495	-0-	-155	-0-	1482	2	13	9	N	12					31

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94
05	0	N	-0-	-0-	-0-	-0-					N	-0-					94
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

01	914	N	914	-0-	-0-	-0-	899	2	15	9	N	14					34
02	846	N	846	-0-	-0-	-0-	838	2	8	9	N	7					41
03	936	N	936	-0-	-0-	-0-	923	2	13	9	N	12					53
04	870	N	795	-0-	-75	-0-	786	2	9	9	N	8					61
05	930	N	778	-0-	-152	-0-	775	2	3	9	N	3					64
06	900	N	755	-0-	-145	-0-	753	2	2	9	N	2					66

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

01	1612	N	1293	-0-	-319	-0-	1249	2	44	9	N	40	196	1			22
02	1456	N	1317	-0-	-139	-0-	1308	2	9	9	N	8					30
03	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					30
04	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					30
05	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					30
*06	1525	N	1525	-0-	-0-	-0-	1449	2	76	9	N	69					99

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

01	434	N	182	-0-	-252	-0-	182	3			N	-0-					29
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					29
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					29
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					29
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					29
*06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					29

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

01	744	N	654	-0-	-90	-0-	16	1	638	3	N	-0-					35
02	644	N	610	-0-	-34	-0-	16	1	594	3	N	-0-					35
03	713	N	633	-0-	-80	-0-	15	1	609	3	N	4					39
							5	4	4	9							
04	630	N	554	-0-	-76	-0-	12	1	542	3	N	-0-					39
05	682	N	572	-0-	-110	-0-	572	3			N	-0-					39
06	600	N	528	-0-	-72	-0-	521	3	7	9	N	6					45

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					24
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					24
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					24
04	630	N	353	-0-	-277	-0-	353	3			N	-0-					24
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					24
06	540	N	435	-0-	-105	-0-	435	3			N	-0-	24	5			-0-

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1314	N	1314	-0-	-0-	-0-	1281	2	33	9	N	30	186	1			35
02	1223	N	1223	-0-	-0-	-0-	1198	2	25	9	N	23	3	8			55
03	1331	N	1331	-0-	-0-	-0-	1302	2	29	9	N	26	2	8			79
04	1290	N	1290	-0-	-0-	-0-	1265	2	25	9	N	23					102
05	1364	N	1325	-0-	-39	-0-	1296	2	29	9	N	26	3	8			125
06	1290	N	1180	-0-	-110	-0-	1169	2	11	9	N	10					135

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	177	-0-	-381	-0-	175	2	2	9	N	2					55
02	420	N	132	-0-	-288	-0-	128	2	4	9	N	4					59
03	496	N	401	-0-	-95	-0-	389	2	12	9	N	11					70
04	180	N	153	-0-	-27	-0-	147	2	6	9	N	5					75
05	262	N	262	-0-	-0-	-0-	252	2	10	9	N	9					84
*06	406	N	406	-0-	-0-	-0-	404	2	2	9	N	2					86

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	169	2	2	9	N	2					25
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					25
03	194	N	194	-0-	-0-	-0-	153	2	41	9	N	37					62
04	184	N	184	-0-	-0-	-0-	178	2	6	9	N	5					67
05	186	N	145	-0-	-41	-0-	138	2	7	9	N	6					73
06	180	N	66	-0-	-114	-0-	58	2	8	9	N	7					80

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	955	-0-	-6	-0-	955	2			N	-0-					14
02	840	N	809	-0-	-31	-0-	809	2			N	-0-					14
03	961	N	900	-0-	-61	-0-	900	2			N	-0-					14
04	930	N	866	-0-	-64	-0-	866	2			N	-0-					14
05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					14
06	870	N	859	-0-	-11	-0-	859	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					67
02	1008	N	808	-0-	-200	-0-	808	2			N	-0-					67
03	1271	N	982	-0-	-289	-0-	982	2			N	-0-					67
04	1260	N	1135	-0-	-125	-0-	1047	2	88	9	N	80					147
05	1125	N	1125	-0-	-0-	-0-	1122	2	3	9	N	3					150
*06	999	N	999	-0-	-0-	-0-	999	2			N	-0-					150

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3169	-0-	69	69	3167	2	2	9	N	2					20
02	2800	N	3011	-0-	211	280	2998	2	13	9	N	12					32
03	3100	N	2948	-0-	-152	128	2934	2	14	9	N	13					45
04	2746	X	2618	-0-	-128	-0-	2604	2	14	9	N	13					58
05	2489	X	2489	-0-	-0-	-0-	2467	2	22	9	N	20					78
*06	2103	X	2103	-0-	-0-	-0-	2090	2	13	9	N	12					90

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	645	-0-	-37	-0-	645	2			N	-0-					23
02	616	N	589	-0-	-27	-0-	589	2			N	-0-					23
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					23
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					23
05	651	N	647	-0-	-4	-0-	647	2			N	-0-					23
06	630	N	620	-0-	-10	-0-	620	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

01	124	N	9	-0-	-115	-0-	9	2			N	-0-					33
02	84	N	29	-0-	-55	-0-	29	2			N	-0-					33
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					33
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					33
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					33
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					33

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

01	2494	X	2494	-0-	-0-	-0-	2454	2	40	9	N	36					141
02	2175	X	2175	-0-	-0-	-0-	2156	2	19	9	N	17					158
03	2428	X	2428	-0-	-0-	-0-	2414	2	14	9	N	13					171
04	2353	N	2353	-0-	-0-	-0-	2334	2	19	9	N	17					188
05	2851	N	2851	-0-	-0-	-0-	2832	2	19	9	N	17					205
*06	3000	N	3010	-0-	10	10	2987	2	23	9	N	21	179	1			47

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	11	-0-	-20	-0-	4	2	7	9	N	6					33
02	32	N	32	-0-	-0-	-0-	30	2	2	9	N	2					35
03	62	N	11	-0-	-51	-0-	11	2			N	-0-					35
04	23	N	23	-0-	-0-	-0-	21	2	2	9	N	2					37
05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					37
*06	222	N	222	-0-	-0-	-0-	221	2	1	9	N	1					38

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					134
02	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					134
03	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					134
04	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					134
05	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					134
*06	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					134

FLOWERS WELL #: RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 10/14/2014

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

01	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					32
02	3591	X	3591	-0-	-0-	-0-	3569	2	22	9	N	20					52
03	2946	X	2946	-0-	-0-	-0-	2918	2	28	9	N	25					77
04	2656	X	2656	-0-	-0-	-0-	2643	2	13	9	N	12					89
05	2666	X	2666	-0-	-0-	-0-	2640	2	26	9	N	24					113
*06	2457	X	2457	-0-	-0-	-0-	2457	2			N	-0-					113

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

01	5741	X	5741	-0-	-0-	-0-	5679	2	62	9	N	56					311
02	4660	X	4660	-0-	-0-	-0-	4614	2	46	9	N	42					353
03	4866	X	4866	-0-	-0-	-0-	4819	2	47	9	N	43	189	1			207
04	4742	X	4742	-0-	-0-	-0-	4695	2	47	9	N	43					250
05	4753	X	4753	-0-	-0-	-0-	4698	2	55	9	N	50					300
*06	4745	X	4745	-0-	-0-	-0-	4690	2	55	9	N	50	186	1			164

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

01	1694	N	1694	-0-	-0-	-0-	1677	2	17	9	N	15					157
02	1689	N	1689	-0-	-0-	-0-	1658	2	31	9	N	28					185
03	1926	N	1926	-0-	-0-	-0-	1884	2	42	9	N	38	182	1			41
04	1822	N	1822	-0-	-0-	-0-	1807	2	15	9	N	14					55
05	2209	N	2209	-0-	-0-	-0-	2180	2	29	9	N	26					81
*06	2234	N	2234	-0-	-0-	-0-	2226	2	8	9	N	7					88

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2986	-0-	-331	-0-	2986	2			N	-0-					-0-
02	2996	X	2734	-0-	-262	-0-	2734	2			N	-0-					-0-
03	3317	X	3204	-0-	-113	-0-	3204	2			N	-0-					-0-
04	3210	X	2945	-0-	-265	-0-	2945	2			N	-0-					-0-
05	3317	X	3101	-0-	-216	-0-	3101	2			N	-0-					-0-
06	3090	X	2719	-0-	-371	-0-	2719	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					52
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					52
03	624	N	624	-0-	-0-	-0-	615	2	9	9	N	8					60
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					60
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					60
*06	841	N	841	-0-	-0-	-0-	840	2	1	9	N	1					61

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

01	3119	X	3119	-0-	-0-	-0-	3062	2	57	9	N	52					208
02	2968	X	2968	-0-	-0-	-0-	2916	2	52	9	N	47	193	1			62
03	3033	X	3033	-0-	-0-	-0-	2999	2	34	9	N	31					93
04	2788	X	2788	-0-	-0-	-0-	2753	2	35	9	N	32					125
05	2848	X	2848	-0-	-0-	-0-	2807	2	41	9	N	37					162
*06	2624	X	2624	-0-	-0-	-0-	2590	2	34	9	N	31					193

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

01	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
02	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
04	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
05	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
*06	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

01	2390	N	2390	-0-	-0-	-0-	2355	2	35	9	N	32					259
02	2200	N	2200	-0-	-0-	-0-	2157	2	43	9	N	39	190	1			108
03	2369	N	2369	-0-	-0-	-0-	2341	2	28	9	N	25					133
04	2233	N	2233	-0-	-0-	-0-	2207	2	26	9	N	24					157
05	2307	N	2307	-0-	-0-	-0-	2271	2	36	9	N	33					190
*06	2210	N	2210	-0-	-0-	-0-	2181	2	29	9	N	26					216

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3029	X	1897	-0-	-1132	-0-	1873	2	24	9	N	22					113
02	1476	X	1476	-0-	-0-	-0-	1459	2	17	9	N	15					128
03	1740	X	1740	-0-	-0-	-0-	1721	2	19	9	N	17					145
04	1677	X	1677	-0-	-0-	-0-	1652	2	25	9	N	23					168
05	2006	X	2006	-0-	-0-	-0-	1998	2	8	9	N	7					175
*06	1762	X	1762	-0-	-0-	-0-	1748	2	14	9	N	13					188

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	0	N	-0-	-0-	-0-	-0-					N	-0-					138
06	0	N	-0-	-0-	-0-	-0-					N	-0-					138

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	0	N	-0-	-0-	-0-	-0-					N	-0-					74
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

01	3019	X	3019	-0-	-0-	-0-	3016	2	3	9	N	3					35
02	2609	X	2609	-0-	-0-	-0-	2603	2	6	9	N	5					40
03	2896	X	2896	-0-	-0-	-0-	2873	2	23	9	N	21					61
04	2901	X	2901	-0-	-0-	-0-	2884	2	17	9	N	15					76
05	2989	X	2989	-0-	-0-	-0-	2967	2	22	9	N	20					96
*06	2795	X	2795	-0-	-0-	-0-	2781	2	14	9	N	13					109

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

01	901	N	901	-0-	-0-	-0-	899	2	2	9	N	2					55
02	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					55
03	3100	N	3218	-0-	118	118	3218	2			N	-0-					55
04	3000	N	4080	-0-	1080	1198	4080	2			N	-0-					55
05	3100	N	3760	-0-	660	1858	3760	2			N	-0-					55
*06	2528	X	670	-0-	-1858	-0-	670	2			N	-0-					55

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

01	347	N	347	-0-	-0-	-0-	286	2	61	9	N	55					175
02	622	N	622	-0-	-0-	-0-	471	2	151	9	N	137	184	1			128
03	551	N	551	-0-	-0-	-0-	406	2	145	9	N	132					260
04	330	N	321	-0-	-9	-0-	310	2	11	9	N	10					270
05	372	N	317	-0-	-55	-0-	314	2	3	9	N	3					273
*06	467	N	467	-0-	-0-	-0-	373	2	94	9	N	85	187	1			171

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2354	-0-	-250	-0-	2342	2	12	9	N	11					133
02	2296	N	2138	-0-	-158	-0-	2095	2	43	9	N	39					172
03	2480	N	2298	-0-	-182	-0-	2253	2	45	9	N	41					213
04	2280	N	2218	-0-	-62	-0-	2212	2	6	9	N	5					218
05	2356	N	2122	-0-	-234	-0-	2122	2			N	-0-					218
*06	2321	N	2321	-0-	-0-	-0-	2315	2	6	9	N	5					223

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	171	-0-	-108	-0-	163	2	8	9	N	7					55
02	252	N	96	-0-	-156	-0-	88	2	8	9	N	7					62
03	217	N	79	-0-	-138	-0-	72	2	7	9	N	6					68
04	180	N	93	-0-	-87	-0-	87	2	6	9	N	5					73
05	393	N	393	-0-	-0-	-0-	376	2	17	9	N	15					88
*06	399	N	399	-0-	-0-	-0-	377	2	22	9	N	20					108

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	170	2	3	9	N	3	3	8			35
02	152	N	152	-0-	-0-	-0-	149	2	3	9	N	3	3	8			35
03	186	N	160	-0-	-26	-0-	156	2	4	9	N	4	4	8			35
04	180	N	146	-0-	-34	-0-	144	2	2	9	N	2	2	8			35
05	158	N	158	-0-	-0-	-0-	152	2	6	9	N	5	5	8			35
*06	151	N	151	-0-	-0-	-0-	150	2	1	9	N	1	1	8			35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1185	-0-	-210	-0-	1153	2	32	9	N	29	193	1			34
02	1204	N	1038	-0-	-166	-0-	1037	2	1	9	N	1					35
03	1240	N	1193	-0-	-47	-0-	1183	2	10	9	N	9					44
04	1152	N	1152	-0-	-0-	-0-	1138	2	14	9	N	13					57
05	1197	N	1197	-0-	-0-	-0-	1184	2	13	9	N	12					69
06	1140	N	1126	-0-	-14	-0-	1119	2	7	9	N	6					75

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3358	-0-	258	258	3358	2			N	-0-					32
02	2800	N	3515	-0-	715	973	3515	2			N	-0-					32
03	3100	N	3909	-0-	809	1782	3900	2	9	9	N	8					40
04	5395	X	3613	-0-	-1782	-0-	3594	2	19	9	N	17	1	8			56
05	3605	X	3605	-0-	-0-	-0-	3591	2	14	9	N	13	1	8			68
*06	3341	X	3341	-0-	-0-	-0-	3333	2	8	9	N	7					75

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-	197	1			69
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					69

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1957	N	1957	-0-	-0-	-0-	1954	2	3	9	N	3					47
02	1766	N	1766	-0-	-0-	-0-	1746	2	20	9	N	18					65
03	1922	N	1839	-0-	-83	-0-	1808	2	31	9	N	28					93
04	2011	N	2011	-0-	-0-	-0-	1956	2	55	9	N	50					143
05	1996	N	1996	-0-	-0-	-0-	1967	2	29	9	N	26					169
*06	1896	N	1896	-0-	-0-	-0-	1876	2	20	9	N	18					187

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	57	-0-	-36	-0-	15	2	42	9	N	38					118
02	168	N	40	-0-	-128	-0-	1	2	39	9	N	35					153
03	93	N	-0-	-0-	-93	-0-					N	45					198
04	60	N	44	-0-	-16	-0-	4	2	40	9	N	36					234
05	48	N	48	-0-	-0-	-0-	25	2	23	9	N	21	173	1			82
*06	22	N	22	-0-	-0-	-0-	19	2	3	9	N	3					85

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70
04	0	N	-0-	-0-	-0-	-0-					N	-0-					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1235	-0-	-98	-0-	1235	2			N	-0-					176
02	1232	N	1144	-0-	-88	-0-	1144	2			N	-0-					176
03	1364	N	1081	-0-	-283	-0-	1081	2			N	-0-					176
04	1200	N	1136	-0-	-64	-0-	1136	2			N	-0-					176
05	1271	N	1166	-0-	-105	-0-	1166	2			N	-0-					176
*06	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	928	N	928	-0-	-0-	-0-	924	2	4	9	N	4					117
02	1148	N	754	-0-	-394	-0-	751	2	3	9	N	3					120
03	1271	N	620	-0-	-651	-0-	612	2	8	9	N	7					127
04	900	N	594	-0-	-306	-0-	592	2	2	9	N	2					129
05	837	N	580	-0-	-257	-0-	580	2			N	-0-					129
06	600	N	546	-0-	-54	-0-	546	2			N	-0-					129

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12472	X	12472	-0-	-0-	-0-	12309	2	163	9	N	148	174	1	4	8	462
02	10920	X	9903	-0-	-1017	-0-	9778	2	125	9	N	114	352	1	4	8	220
03	12090	X	10098	-0-	-1992	-0-	9737	2	361	9	N	328	347	1	4	8	197
04	11700	X	9711	-0-	-1989	-0-	9466	2	245	9	N	223	190	1	7	8	223
05	12090	X	10154	-0-	-1936	-0-	9727	2	427	9	N	388	342	1	7	8	262
06	11700	X	9278	-0-	-2422	-0-	8984	2	294	9	N	267	174	1			355

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20770	X	18864	-0-	-1906	-0-	18021	2	843	9	N	766	853	1	2	8	138
02	18760	X	16977	-0-	-1783	-0-	16218	2	759	9	N	690	539	1	2	8	287
03	20770	X	18526	-0-	-2244	-0-	17724	2	802	9	N	729	874	1	2	8	140
04	20100	X	17490	-0-	-2610	-0-	16767	2	723	9	N	657	599	1			198
05	19716	X	17621	-0-	-2095	-0-	16900	2	721	9	N	655	717	1	3	8	133
06	18270	X	16437	-0-	-1833	-0-	15810	2	627	9	N	570	508	1			195

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

01	13733	X	12550	-0-	-1183	-0-	12330	2	220	9	N	200	178	1			210
02	12404	X	11075	-0-	-1329	-0-	10849	2	226	9	N	205	192	1			223
03	13733	X	11559	-0-	-2174	-0-	11331	2	228	9	N	207	285	1	5	8	140
04	12660	X	10788	-0-	-1872	-0-	10579	2	209	9	N	190	105	1	3	8	222
05	12834	X	11368	-0-	-1466	-0-	11147	2	221	9	N	201	160	1	5	8	258
06	12150	X	10654	-0-	-1496	-0-	10460	2	194	9	N	176	324	1	3	8	107

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

01	18290	X	13450	-0-	-4840	-0-	13331	2	119	9	N	108	190	1			149
02	16520	X	13898	-0-	-2622	-0-	13688	2	210	9	N	191	195	1			145
03	17825	X	14765	-0-	-3060	-0-	14583	2	182	9	N	165	193	1			117
04	15660	X	13910	-0-	-1750	-0-	13734	2	176	9	N	160	186	1			91
05	15376	X	13679	-0-	-1697	-0-	13508	2	171	9	N	155	195	1			51
06	14880	X	12030	-0-	-2850	-0-	11908	2	122	9	N	111					162

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

01	15593	X	13817	-0-	-1776	-0-	13720	2	97	9	N	88	193	1			155
02	14084	X	12289	-0-	-1795	-0-	12214	2	75	9	N	68					223
03	15407	X	13092	-0-	-2315	-0-	12996	2	96	9	N	87	190	1			120
04	13890	X	12635	-0-	-1255	-0-	12579	2	56	9	N	51					171
05	14322	X	13145	-0-	-1177	-0-	13036	2	109	9	N	99					270
06	13380	X	12318	-0-	-1062	-0-	12196	2	122	9	N	111	193	1			188

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

01	21917	X	19764	-0-	-2153	-0-	19322	2	442	9	N	402	190	1	6	8	383
02	19796	X	16037	-0-	-3759	-0-	15661	2	376	9	N	342	196	1	4	8	525
03	21917	X	15113	-0-	-6804	-0-	14759	2	354	9	N	322	389	1	5	8	453
04	21210	X	14672	-0-	-6538	-0-	14305	2	367	9	N	334	391	1	6	8	390
05	21297	X	14075	-0-	-7222	-0-	13810	2	265	9	N	241	371	1	6	8	254
06	19140	X	13092	-0-	-6048	-0-	12758	2	334	9	N	304	191	1			367

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

01	12896	X	11804	-0-	-1092	-0-	11174	2	630	9	N	573	589	1	7	8	340
02	11648	X	10478	-0-	-1170	-0-	9958	2	520	9	N	473	586	1	5	8	222
03	12896	X	11397	-0-	-1499	-0-	10846	2	551	9	N	501	392	1	4	8	327
04	12480	X	10845	-0-	-1635	-0-	10341	2	504	9	N	458	386	1	6	8	393
05	12586	X	10710	-0-	-1876	-0-	10246	2	464	9	N	422	576	1	6	8	233
06	11430	X	10083	-0-	-1347	-0-	9670	2	413	9	N	375	380	1			228

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

01	26071	X	24896	-0-	-1175	-0-	23044	2	1852	9	N	1684	1575	1	3	8	474
02	23548	X	22588	-0-	-960	-0-	21029	2	1559	9	N	1417	1421	1	2	8	468
03	26071	X	23756	-0-	-2315	-0-	22176	2	1580	9	N	1436	1469	1	2	8	433
04	25230	X	22624	-0-	-2606	-0-	21094	2	1530	9	N	1391	1481	1	2	8	341
05	25017	X	22390	-0-	-2627	-0-	20961	2	1429	9	N	1299	1221	1	3	8	416
06	24210	X	21610	-0-	-2600	-0-	20313	2	1297	9	N	1179	1076	1			519

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7539	X	7539	-0-	-0-	-0-	6559	2	980	9	N	891	986	1			397
02	6953	X	6953	-0-	-0-	-0-	6132	2	821	9	N	746	585	1			558
03	7896	X	7896	-0-	-0-	-0-	7045	2	851	9	N	774	980	1	4	8	348
04	6506	X	6506	-0-	-0-	-0-	5716	2	790	9	N	718	586	1			480
05	5455	X	5455	-0-	-0-	-0-	4725	2	730	9	N	664	983	1			161
*06	5107	X	5107	-0-	-0-	-0-	4390	2	717	9	N	652	584	1			229

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

01	9858	X	9370	-0-	-488	-0-	9263	2	107	9	N	97					320
02	10212	X	10212	-0-	-0-	-0-	10094	2	118	9	N	107	188	1	1	8	238
03	10234	X	10234	-0-	-0-	-0-	10135	2	99	9	N	90	1	8			327
04	9540	X	8397	-0-	-1143	-0-	8303	2	94	9	N	85	190	1	1	8	221
05	9858	X	8246	-0-	-1612	-0-	8144	2	102	9	N	93	1	8			313
06	9540	X	7739	-0-	-1801	-0-	7653	2	86	9	N	78	189	1			202

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

01	1798	N	324	-0-	-1474	-0-	94	2	230	9	N	209	4	8			488
02	1312	N	1312	-0-	-0-	-0-	611	2	701	9	N	637	754	1	3	8	368
03	2201	N	2094	-0-	-107	-0-	1366	2	728	9	N	662	382	1	3	8	645
04	2443	N	2443	-0-	-0-	-0-	1770	2	673	9	N	612	571	1	4	8	682
05	3100	N	3323	-0-	223	223	2659	2	664	9	N	604	776	1	4	8	506
*06	3000	N	4506	-0-	1506	1729	3824	2	682	9	N	620	551	1			575

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

01	5356	X	5356	-0-	-0-	-0-	4766	2	590	9	N	536	586	1	2	8	435
02	4760	X	4425	-0-	-335	-0-	3883	2	542	9	N	493	593	1	2	8	333
03	5270	X	4376	-0-	-894	-0-	3885	2	491	9	N	446	394	1	3	8	382
04	5100	X	3369	-0-	-1731	-0-	2841	2	528	9	N	480	397	1	3	8	462
05	5270	X	3148	-0-	-2122	-0-	2760	2	388	9	N	353	584	1	3	8	228
06	5100	X	3105	-0-	-1995	-0-	2602	2	503	9	N	457	193	1			492

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

01	9145	X	6641	-0-	-2504	-0-	5650	2	991	9	N	901	815	1			254
02	8260	X	5560	-0-	-2700	-0-	4666	2	894	9	N	813	867	1			200
03	9145	X	5868	-0-	-3277	-0-	4975	2	893	9	N	812	847	1			165
04	8850	X	5374	-0-	-3476	-0-	4501	2	873	9	N	794	840	1			119
05	8060	X	5642	-0-	-2418	-0-	4764	2	878	9	N	798	724	1			193
06	6420	X	6299	-0-	-121	-0-	5461	2	838	9	N	762	717	1			238

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

01	17577	X	15448	-0-	-2129	-0-	14989	2	459	9	N	417	197	1	9	8	471
02	15876	X	13411	-0-	-2465	-0-	13079	2	332	9	N	302	332	1	6	8	435
03	17577	X	15003	-0-	-2574	-0-	14676	2	327	9	N	297	372	1	4	8	356
04	17010	X	13327	-0-	-3683	-0-	13063	2	264	9	N	240	176	1	6	8	414
05	15934	X	12757	-0-	-3177	-0-	12459	2	298	9	N	271	360	1	6	8	319
06	14940	X	12284	-0-	-2656	-0-	11966	2	318	9	N	289	188	1			420

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

01	19902	X	15542	-0-	-4360	-0-	15076	2	466	9	N	424	372	1			238
02	17976	X	14110	-0-	-3866	-0-	13693	2	417	9	N	379	561	1	3	8	53
03	19902	X	14835	-0-	-5067	-0-	14380	2	455	9	N	414	374	1	5	8	88
04	17910	X	12869	-0-	-5041	-0-	12458	2	411	9	N	374	371	1	3	8	88
05	17484	X	12982	-0-	-4502	-0-	12585	2	397	9	N	361	373	1	3	8	73
06	15120	X	12614	-0-	-2506	-0-	12233	2	381	9	N	346	185	1			234

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	X	6901	-0-	-322	-0-	5720	2	1181	9	N	1074	748	1	17	8	541
02	7074	X	7074	-0-	-0-	-0-	6150	2	924	9	N	840	1109	1	12	8	260
03	7223	X	6939	-0-	-284	-0-	5924	2	1015	9	N	923	923	1	12	8	248
04	6990	X	6550	-0-	-440	-0-	5595	2	955	9	N	868	737	1	16	8	363
05	7223	X	6414	-0-	-809	-0-	5458	2	956	9	N	869	925	1	16	8	291
06	6990	X	5624	-0-	-1366	-0-	4803	2	821	9	N	746	563	1			474

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9794	X	9794	-0-	-0-	-0-	8090	2	1704	9	N	1549	1556	1	22	8	389
02	8226	X	8226	-0-	-0-	-0-	6913	2	1313	9	N	1194	1177	1	10	8	396
03	9315	X	9315	-0-	-0-	-0-	7960	2	1355	9	N	1232	1174	1	11	8	443
04	8901	X	8901	-0-	-0-	-0-	7691	2	1210	9	N	1100	1170	1	15	8	358
05	9163	X	9163	-0-	-0-	-0-	7995	2	1168	9	N	1062	970	1	15	8	435
*06	8562	X	8562	-0-	-0-	-0-	7480	2	1082	9	N	984	1159	1			260

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9672	X	7926	-0-	-1746	-0-	6935	2	991	9	N	901	862	1	13	8	264
02	8344	X	8183	-0-	-161	-0-	7218	2	965	9	N	877	1029	1	10	8	102
03	9389	X	9389	-0-	-0-	-0-	8363	2	1026	9	N	933	861	1	11	8	163
04	9075	X	9075	-0-	-0-	-0-	8098	2	977	9	N	888	706	1	14	8	331
05	9052	X	8909	-0-	-143	-0-	8050	2	859	9	N	781	854	1	14	8	244
06	9090	X	8103	-0-	-987	-0-	7327	2	776	9	N	705	692	1			257

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10455	X	10455	-0-	-0-	-0-	8946	2	1509	9	N	1372	1314	1	5	8	309
02	9324	X	9108	-0-	-216	-0-	7801	2	1307	9	N	1188	1130	1	4	8	363
03	10323	X	10231	-0-	-92	-0-	8856	2	1375	9	N	1250	1312	1	4	8	297
04	10542	X	10542	-0-	-0-	-0-	9231	2	1311	9	N	1192	1327	1			162
05	10945	X	10945	-0-	-0-	-0-	9720	2	1225	9	N	1114	932	1	8	8	336
*06	10231	X	10231	-0-	-0-	-0-	9075	2	1156	9	N	1051	932	1			455

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19251	X	15931	-0-	-3320	-0-	14876	2	1055	9	N	959	1180	1	10	8	246
02	17388	X	14131	-0-	-3257	-0-	13134	2	997	9	N	906	985	1	8	8	159
03	19251	X	13604	-0-	-5647	-0-	12711	2	893	9	N	812	586	1	7	8	378
04	18270	X	13195	-0-	-5075	-0-	12314	2	881	9	N	801	775	1	13	8	391
05	17298	X	13421	-0-	-3877	-0-	12517	2	904	9	N	822	771	1	13	8	429
06	15420	X	12323	-0-	-3097	-0-	11501	2	822	9	N	747	768	1			408

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23529	X	20376	-0-	-3153	-0-	17409	2	2967	9	N	2697	2688	1	9	8	258
02	21252	X	17276	-0-	-3976	-0-	14942	2	2334	9	N	2122	2102	1	7	8	271
03	23529	X	17714	-0-	-5815	-0-	15099	2	2615	9	N	2377	2437	1	9	8	202
04	22770	X	16001	-0-	-6769	-0-	13742	2	2259	9	N	2054	2151	1	6	8	99
05	21483	X	14381	-0-	-7102	-0-	12292	2	2089	9	N	1899	1881	1	14	8	103
06	19710	X	13659	-0-	-6051	-0-	11810	2	1849	9	N	1681	1497	1	1	8	286

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30070	X	25016	-0-	-5054	-0-	23082	2	1934	9	N	1758	2074	1	5	8	152
02	27160	X	22240	-0-	-4920	-0-	20362	2	1878	9	N	1707	1555	1	4	8	300
03	30070	X	22337	-0-	-7733	-0-	20446	2	1891	9	N	1719	1732	1	5	8	282
04	29100	X	20549	-0-	-8551	-0-	18849	2	1700	9	N	1545	1558	1			269
05	28334	X	19963	-0-	-8371	-0-	18333	2	1630	9	N	1482	1377	1	8	8	366
06	24210	X	18418	-0-	-5792	-0-	16984	2	1434	9	N	1304	1378	1			292

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	2080	-0-	-3407	-0-	1523	2	557	9	N	506	583	1	23	8	291
02	3192	X	1480	-0-	-1712	-0-	1056	2	424	9	N	385	196	1	18	8	462
03	3472	X	1761	-0-	-1711	-0-	1310	2	451	9	N	410	729	1	14	8	129
04	3360	X	1554	-0-	-1806	-0-	1126	2	428	9	N	389	16	8			502
05	2604	X	1569	-0-	-1035	-0-	1012	2	557	9	N	506	393	1	16	8	599
06	2010	X	1515	-0-	-495	-0-	1210	2	305	9	N	277	742	1			134

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

01	52204	X	39147	-0-	-13057	-0-	36402	2	2745	9	N	2495	2757	1			103
02	43064	X	33589	-0-	-9475	-0-	31289	2	2300	9	N	2091	1722	1			472
03	44423	X	34659	-0-	-9764	-0-	32281	2	2378	9	N	2162	2066	1			568
04	41430	X	39391	-0-	-2039	-0-	36620	2	2771	9	N	2519	2739	1			348
05	42811	X	37127	-0-	-5684	-0-	34762	2	2365	9	N	2150	2230	1			268
06	37890	X	33579	-0-	-4311	-0-	31371	2	2208	9	N	2007	1737	1			538

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

01	47740	X	29104	-0-	-18636	-0-	26159	2	2945	9	N	2677	2901	1	4	8	256
02	38780	X	26444	-0-	-12336	-0-	23875	2	2569	9	N	2335	2241	1	5	8	345
03	40207	X	28538	-0-	-11669	-0-	25883	2	2655	9	N	2414	2397	1	5	8	357
04	35100	X	25399	-0-	-9701	-0-	23068	2	2331	9	N	2119	2188	1			288
05	32364	X	24206	-0-	-8158	-0-	21981	2	2225	9	N	2023	1881	1	11	8	419
06	28320	X	21795	-0-	-6525	-0-	19808	2	1987	9	N	1806	1726	1			499

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

01	20770	X	14213	-0-	-6557	-0-	11224	2	2989	9	N	2717	2862	1	23	8	309
02	18508	X	11775	-0-	-6733	-0-	9282	2	2493	9	N	2266	2069	1	14	8	492
03	19003	X	11664	-0-	-7339	-0-	9157	2	2507	9	N	2279	2455	1	12	8	304
04	16560	X	9618	-0-	-6942	-0-	7487	2	2131	9	N	1937	1696	1	17	8	528
05	14663	X	10190	-0-	-4473	-0-	8123	2	2067	9	N	1879	2073	1	17	8	317
06	13740	X	9493	-0-	-4247	-0-	7644	2	1849	9	N	1681	1496	1			502

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

01	29016	X	16596	-0-	-12420	-0-	13572	2	3024	9	N	2749	2490	1	10	8	670
02	25116	X	14733	-0-	-10383	-0-	12225	2	2508	9	N	2280	2105	1	7	8	838
03	23281	X	14864	-0-	-8417	-0-	12424	2	2440	9	N	2218	2466	1	8	8	582
04	19590	X	13644	-0-	-5946	-0-	11515	2	2129	9	N	1935	1899	1	9	8	609
05	17763	X	12377	-0-	-5386	-0-	10362	2	2015	9	N	1832	1878	1	9	8	554
06	16050	X	11445	-0-	-4605	-0-	9721	2	1724	9	N	1567	1685	1			436

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

01	20677	X	10612	-0-	-10065	-0-	7920	2	2692	9	N	2447	2124	1	16	8	713
02	15904	X	6734	-0-	-9170	-0-	4846	2	1888	9	N	1716	2138	1	12	8	279
03	17608	X	12907	-0-	-4701	-0-	10310	2	2597	9	N	2361	2286	1	10	8	344
04	15510	X	13101	-0-	-2409	-0-	10898	2	2203	9	N	2003	1698	1	14	8	635
05	14942	X	12822	-0-	-2120	-0-	10768	2	2054	9	N	1867	1881	1	14	8	607
06	12480	X	6262	-0-	-6218	-0-	5116	2	1146	9	N	1042	1124	1			525

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

01	21156	X	21156	-0-	-0-	-0-	17856	2	3300	9	N	3000	3182	1			512
02	16849	X	16849	-0-	-0-	-0-	14307	2	2542	9	N	2311	2270	1			553
03	19153	X	19153	-0-	-0-	-0-	16652	2	2501	9	N	2274	2245	1	12	8	570
04	19429	X	19429	-0-	-0-	-0-	17342	2	2087	9	N	1897	1860	1	5	8	602
05	19431	X	19431	-0-	-0-	-0-	17477	2	1954	9	N	1776	1963	1	19	8	396
*06	16708	X	16708	-0-	-0-	-0-	15162	2	1546	9	N	1405	1122	1	2	8	677

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16802	X	7913	-0-	-8889	-0-	5726	2	2187	9	N	1988	2146	1	23	8	306
02	12880	X	6811	-0-	-6069	-0-	4951	2	1860	9	N	1691	1516	1	16	8	465
03	12989	X	6859	-0-	-6130	-0-	5012	2	1847	9	N	1679	1935	1	16	8	193
04	10620	X	6947	-0-	-3673	-0-	5223	2	1724	9	N	1567	1151	1	22	8	587
05	9796	X	6998	-0-	-2798	-0-	5292	2	1706	9	N	1551	1883	1	22	8	233
06	7650	X	6450	-0-	-1200	-0-	4912	2	1538	9	N	1398	1301	1			330

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9691	X	9691	-0-	-0-	-0-	7300	2	2391	9	N	2174	2311	1			460
02	8152	X	8152	-0-	-0-	-0-	6176	2	1976	9	N	1796	1726	1			530
03	8866	X	8250	-0-	-616	-0-	6316	2	1934	9	N	1758	1328	1			960
04	9390	X	6873	-0-	-2517	-0-	5442	2	1431	9	N	1301	1871	1			390
05	9703	X	7107	-0-	-2596	-0-	5477	2	1630	9	N	1482	1520	1			352
06	9390	X	7022	-0-	-2368	-0-	5601	2	1421	9	N	1292	1299	1			345

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41261	X	25895	-0-	-15366	-0-	20873	2	5022	9	N	4565	4653	1	21	8	374
02	37268	X	21811	-0-	-15457	-0-	17852	2	3959	9	N	3599	3526	1	13	8	434
03	37076	X	22692	-0-	-14384	-0-	18874	2	3818	9	N	3471	3533	1	13	8	359
04	31770	X	21702	-0-	-10068	-0-	18218	2	3484	9	N	3167	2947	1	17	8	562
05	25885	X	20257	-0-	-5628	-0-	17134	2	3123	9	N	2839	2980	1	17	8	404
06	25050	X	17587	-0-	-7463	-0-	14923	2	2664	9	N	2422	2606	1			220

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20398	X	12748	-0-	-7650	-0-	10579	2	2169	9	N	1972	2208	1			202
02	12460	X	11474	-0-	-986	-0-	9689	2	1785	9	N	1623	1397	1			428
03	13795	X	13034	-0-	-761	-0-	11125	2	1909	9	N	1735	1960	1			203
04	12627	X	12627	-0-	-0-	-0-	10951	2	1676	9	N	1524	1600	1			127
05	12958	X	12958	-0-	-0-	-0-	11245	2	1713	9	N	1557	1469	1			215
*06	13082	X	13082	-0-	-0-	-0-	11536	2	1546	9	N	1405	1348	1			272

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32736	X	27725	-0-	-5011	-0-	24721	2	3004	9	N	2731	2425	1	6	8	630
02	28868	X	24793	-0-	-4075	-0-	22406	2	2387	9	N	2170	2414	1	5	8	381
03	31961	X	27242	-0-	-4719	-0-	24775	2	2467	9	N	2243	2234	1	3	8	387
04	30000	X	18338	-0-	-11662	-0-	16244	2	2094	9	N	1904	1868	1	1	8	422
05	27714	X	19145	-0-	-8569	-0-	17025	2	2120	9	N	1927	1983	1	5	8	361
06	26820	X	17903	-0-	-8917	-0-	16092	2	1811	9	N	1646	1484	1	2	8	521

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59985	X	44661	-0-	-15324	-0-	39956	2	4705	9	N	4277	4157	1	6	8	403
02	54180	X	37287	-0-	-16893	-0-	33656	2	3631	9	N	3301	3376	1	4	8	324
03	59985	X	38199	-0-	-21786	-0-	34622	2	3577	9	N	3252	3217	1	4	8	355
04	54330	X	33935	-0-	-20395	-0-	30858	2	3077	9	N	2797	2621	1			531
05	44671	X	32282	-0-	-12389	-0-	29397	2	2885	9	N	2623	2812	1	7	8	335
06	43230	X	31894	-0-	-11336	-0-	29110	2	2784	9	N	2531	2621	1			245

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41230	X	16701	-0-	-24529	-0-	13507	2	3194	9	N	2904	2899	1	17	8	533
02	26656	X	15858	-0-	-10798	-0-	13135	2	2723	9	N	2475	2115	1	12	8	881
03	29512	X	16582	-0-	-12930	-0-	13933	2	2649	9	N	2408	2666	1	12	8	611
04	23340	X	15939	-0-	-7401	-0-	13545	2	2394	9	N	2176	2083	1	16	8	688
05	17546	X	14967	-0-	-2579	-0-	12756	2	2211	9	N	2010	2421	1	16	8	261
06	16980	X	11801	-0-	-5179	-0-	10001	2	1800	9	N	1636	1494	1			403

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40119	X	10567	-0-	-29552	-0-	8931	2	1636	9	N	1487	1382	1	37	8	439
02	19404	X	9115	-0-	-10289	-0-	7897	2	1218	9	N	1107	1171	1	17	8	358
03	21483	X	8266	-0-	-13217	-0-	7235	2	1031	9	N	937	979	1	14	8	302
04	20790	X	6711	-0-	-14079	-0-	5868	2	843	9	N	766	826	1	14	8	228
05	21483	X	6893	-0-	-14590	-0-	6105	2	788	9	N	716	770	1	14	8	160
06	10230	X	6121	-0-	-4109	-0-	5493	2	628	9	N	571	576	1			155

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

01	35164	X	10604	-0-	-24560	-0-	8090	2	2514	9	N	2285	2170	1	47	8	589
02	22708	X	9944	-0-	-12764	-0-	8048	2	1896	9	N	1724	1755	1	23	8	535
03	25141	X	9461	-0-	-15680	-0-	7892	2	1569	9	N	1426	1370	1	15	8	576
04	24330	X	7669	-0-	-16661	-0-	6312	2	1357	9	N	1234	1110	1	19	8	681
05	25141	X	6978	-0-	-18163	-0-	5742	2	1236	9	N	1124	1537	1	19	8	249
06	10650	X	6938	-0-	-3712	-0-	5955	2	983	9	N	894	761	1			382

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

01	0	W	21992	-0-	21992	196718	15032	2	6960	9	N	6327	6213	1	33	8	501
02	0	W	18613	-0-	18613	215331	13111	2	5502	9	N	5002	4858	1	18	8	627
03	233582	X	18251	-0-	-215331	-0-	13022	2	5229	9	N	4754	5061	1	16	8	304
04	33450	X	16542	-0-	-16908	-0-	12051	2	4491	9	N	4083	3861	1	21	8	505
05	34565	X	15531	-0-	-19034	-0-	11405	2	4126	9	N	3751	3872	1	21	8	363
06	21270	X	13699	-0-	-7571	-0-	10172	2	3527	9	N	3206	3264	1			305

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

12	0		2403	-0-	2403	2403	1691	2	712	9	N	647	389	1			258
01	0		12416	-0-	12416	14819	9951	2	2465	9	N	2241	2031	1			468
02	0		13605	-0-	13605	28424	11761	2	1844	9	N	1676	1595	1			549
*03	46210	X	17786	-0-	-28424	-0-	16079	2	1707	9	N	1552	1782	1			319
04	15173	X	15173	-0-	-0-	-0-	13817	2	1356	9	N	1233	1163	1	27	8	362
05	13176	X	13176	-0-	-0-	-0-	11968	2	1208	9	N	1098	966	1	27	8	467
*06	10689	X	10689	-0-	-0-	-0-	9759	2	930	9	N	845	1147	1			165

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

02	0		35240	-0-	35240	35240	30092	2	5148	9	N	4680	4385	1			295
03	0		60256	-0-	60256	95496	54158	2	6098	9	N	5544	5409	1			430
*04	140408	X	44912	-0-	-95496	-0-	40721	2	4191	9	N	3810	3930	1			310
05	54343	X	38033	-0-	-16310	-0-	34682	2	3351	9	N	3046	2928	1	23	8	405
06	52590	X	31772	-0-	-20818	-0-	29023	2	2749	9	N	2499	2411	1			493

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

03	0		-0-	-0-	-0-	-0-					N	359					359
04	0		25263	-0-	25263	25263	14416	2	10847	9	N	9861	9858	1			362
05	0		35126	-0-	35126	60389	24709	2	10417	9	N	9470	9395	1			437
*06	91452	X	31063	-0-	-60389	-0-	24122	2	6941	9	N	6310	6250	1			497

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	663	N	663	-0-	-0-	-0-	93 25	1 9	545	2	N	23					194
02	504	N	489	-0-	-15	-0-	84 25	1 9	380	2	N	23					217
03	562	N	562	-0-	-0-	-0-	93 24	1 9	445	2	N	22					239
04	737	N	737	-0-	-0-	-0-	90 19	1 9	628	2	N	17					256
05	798	N	798	-0-	-0-	-0-	93 19	1 9	686	2	N	17	183	1			90
*06	752	N	752	-0-	-0-	-0-	90 19	1 9	643	2	N	17					107

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

01	0	N	-0-	-0-	-0-	-0-					N	-0-					158
02	0	N	-0-	-0-	-0-	-0-					N	-0-					158
03	0	N	-0-	-0-	-0-	-0-					N	-0-					158
04	0	N	-0-	-0-	-0-	-0-					N	-0-					158
05	0	N	-0-	-0-	-0-	-0-					N	-0-					158
06	0	N	-0-	-0-	-0-	-0-					N	-0-					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

01	1736	N	1659	-0-	-77	-0-	1659	2			Y	-0-					1
02	1540	N	1522	-0-	-18	-0-	1521	2	1	9	Y	1					2
03	1736	N	1716	-0-	-20	-0-	1716	2			Y	-0-					2
04	1711	N	1711	-0-	-0-	-0-	1	1	1710	2	Y	-0-					2
05	1816	N	1816	-0-	-0-	-0-	46 1	1 9	1769	2	Y	1	2	1			1
*06	1795	N	1795	-0-	-0-	-0-	46	1	1749	2	Y	-0-					1

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	1724	-0-	-725	-0-	100	1	1617	2	N	6	6	8			14
							7	9									
*02	1932	N	1248	-0-	-684	-0-	92	1	1152	2	N	4	3	8			15
							4	9									
*03	1922	N	1570	-0-	-352	-0-	104	1	1465	2	N	1	1	8			15
							1	9									
*04	1680	N	1060	-0-	-620	-0-	131	1	927	2	N	2	2	8			15
							2	9									
*05	1658	N	1658	-0-	-0-	-0-	298	1	1357	2	Y	3	3	8			15
							3	9									
*06	1624	N	1624	-0-	-0-	-0-	288	1	1335	2	Y	1	1	8			15
							1	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

01	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			95
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					95

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

01	1643	N	1628	-0-	-15	-0-	221	1	1397	2	N	9	8	8			69
							10	9									
02	1651	N	1651	-0-	-0-	-0-	202	1	1447	2	N	2	2	8			69
							2	9									
03	1707	N	1707	-0-	-0-	-0-	112	1	1593	2	N	2	1	8			70
							2	9									
*04	1609	N	1609	-0-	-0-	-0-	108	1	1456	2	N	41	80	1	2	8	29
							45	9									
*05	1798	N	1513	-0-	-285	-0-	112	1	1398	2	Y	3	3	8			29
							3	9									
06	1650	N	1006	-0-	-644	-0-	108	1	897	2	Y	1	1	8			29
							1	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

01	1519	N	1105	-0-	-414	-0-	112	1	989	2	N	4	4	8			15
							4	9									
02	1260	N	967	-0-	-293	-0-	111	1	855	2	N	1	1	8			15
							1	9									
03	1116	N	854	-0-	-262	-0-	854	2			N	-0-					15
04	1080	N	715	-0-	-365	-0-	61	1	653	2	N	1	1	8			15
							1	9									
05	1085	N	804	-0-	-281	-0-	104	1	699	2	Y	1	1	8			15
							1	9									
06	840	N	656	-0-	-184	-0-	94	1	561	2	Y	1					16
							1	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	503	N	503	-0-	-0-	-0-	258 3	1 9	242	2	N	3	3	8			133
02	485	N	485	-0-	-0-	-0-	241	1	244	2	N	-0-					133
03	424	N	424	-0-	-0-	-0-	267	1	157	2	N	-0-					133
04	480	N	351	-0-	-129	-0-	258 1	1 9	92	2	N	1	114	1			20
05	527	N	356	-0-	-171	-0-	267	1	89	2	Y	-0-					20
06	420	N	294	-0-	-126	-0-	258	1	36	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	12					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187
03	124	N	-0-	-0-	-124	-0-					N	-0-					187
04	0	N	-0-	-0-	-0-	-0-					N	-0-					187
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					187

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	291	-0-	-577	-0-	85	1	205	2	N	1	1	8			-0-
							1	9									
02	812	N	265	-0-	-547	-0-	97	1	168	2	N	-0-					-0-
03	651	N	226	-0-	-425	-0-	225	2	1	9	N	1					1
04	493	N	493	-0-	-0-	-0-	492	2	1	9	N	1	1	8			1
05	926	N	926	-0-	-0-	-0-	925	2	1	9	Y	1	1	8			-0-
*06	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

01	562	N	562	-0-	-0-	-0-	75	1	486	2	N	1	1	8			17
							1	9									
02	749	N	749	-0-	-0-	-0-	93	1	655	2	N	1	1	8			17
							1	9									
*03	868	N	868	-0-	-0-	-0-	867	2	1	9	N	1	1	8			17
*04	677	N	677	-0-	-0-	-0-	676	2	1	9	N	1	1	8			17
*05	837	N	754	-0-	-83	-0-	753	2	1	9	Y	1	1	8			17
*06	917	N	917	-0-	-0-	-0-	90	1	824	2	Y	3	1	8			19
							3	9									

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

01	2031	N	2031	-0-	-0-	-0-	482	1	1541	3	N	7					145
							8	9									
02	1907	N	1907	-0-	-0-	-0-	451	1	1445	3	N	10					155
							11	9									
03	2292	N	2292	-0-	-0-	-0-	507	1	1783	3	N	2					157
							2	9									
04	1996	N	1996	-0-	-0-	-0-	366	1	1628	3	N	2					159
							2	9									
05	2108	N	1946	-0-	-162	-0-	367	1	1577	3	N	2					161
							2	9									
06	2220	N	1740	-0-	-480	-0-	330	1	1404	3	N	5					166
							6	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

01	1153	N	1153	-0-	-0-	-0-	372	1	781	3	N	-0-					85
02	1150	N	1150	-0-	-0-	-0-	371	1	778	3	N	1					86
							1	9									
03	1415	N	1415	-0-	-0-	-0-	431	1	978	3	N	5					91
							6	9									
04	1188	N	1188	-0-	-0-	-0-	283	1	898	3	N	6					97
							7	9									
05	1271	N	1153	-0-	-118	-0-	286	1	867	3	N	-0-					97
06	1380	N	939	-0-	-441	-0-	246	1	693	3	N	-0-					97

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

01	1939	N	1939	-0-	-0-	-0-	1159	1	758	3	N	20					148
							22	9									
02	1708	N	1064	-0-	-644	-0-	1055	1	9	9	N	8					156
03	1939	N	1939	-0-	-0-	-0-	1173	1	755	3	N	10					166
							11	9									
04	2307	N	2307	-0-	-0-	-0-	1669	1	630	3	N	7					173
							8	9									
05	2235	N	2235	-0-	-0-	-0-	1725	1	501	3	N	8					181
							9	9									
*06	2245	N	2245	-0-	-0-	-0-	1613	1	632	3	N	-0-					181

UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

01	651	N	640	-0-	-11	-0-	640	2			N	-0-					66
02	588	N	551	-0-	-37	-0-	545	2	6	9	N	5					71
03	654	N	654	-0-	-0-	-0-	30	1	624	2	N	-0-					71
04	630	N	611	-0-	-19	-0-	11	1	600	2	N	-0-					71
05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					71
*06	645	N	645	-0-	-0-	-0-	610	2	35	9	N	32					103

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

01	2940	R	2940	-0-	-0-	-0-	305	1	2635	3	N	-0-					18
02	2736	R	2736	-0-	-0-	-0-	280	1	2456	3	N	-0-					18
03	3043	R	3043	-0-	-0-	-0-	310	1	2733	3	N	-0-					18
04	2940	#	2586	-0-	-354	-0-	2586	3			N	-0-					18
05	3038	#	2675	-0-	-363	-0-	2675	3			N	-0-					18
06	2940	N	2578	-0-	-362	-0-	2578	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2017 - P/A 05/09/17

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
*05		P&A-COND	-0-	-0-	-0-	-0-					N	-0-					8
06		P&A-COND NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 05/12/2017 - P/A 05/12/17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					35
02	956	N	956	-0-	-0-	-0-	956	3			N	-0-					35
03	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					35
04	947	N	947	-0-	-0-	-0-	947	3			N	-0-					35
05	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					35
*06	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					35

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

01	2436	X	2436	-0-	-0-	-0-	2404	2	32	9	N	29					194
02	2239	X	2239	-0-	-0-	-0-	2209	2	30	9	N	27					221
03	2402	X	2402	-0-	-0-	-0-	2373	2	29	9	N	26	178	1			69
04	2258	X	2258	-0-	-0-	-0-	2241	2	17	9	N	15					84
05	2243	N	2243	-0-	-0-	-0-	2217	2	26	9	N	24					108
*06	2340	N	2340	-0-	-0-	-0-	2314	2	26	9	N	24					132

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
*05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A-COND	NO RPT		-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 05/19/2017 - PLUGGED 05/19/17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

01	432	N	432	-0-	-0-	-0-	5	1	427	2	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	7	1	387	2	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	10	1	478	2	Y	-0-					-0-
04	481	N	481	-0-	-0-	-0-	11	1	470	2	Y	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
06	DLQ G-10		468	-0-	468	468	468	2			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

01	1457	N	786	-0-	-671	-0-	12	1	774	2	N	-0-					96
02	1389	N	1389	-0-	-0-	-0-	24	1	1365	2	N	-0-					96
03	1493	N	1493	-0-	-0-	-0-	24	1	1468	2	N	1					97
							1	9									
04	1205	N	1205	-0-	-0-	-0-	12	1	1193	2	N	-0-					97
05	1550	N	1072	-0-	-478	-0-	1072	2			N	-0-					97
06	1440	N	1306	-0-	-134	-0-	1276	2	30	9	N	27					124

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

01	SWR	10	640	-0-	640	50521	640	2			N	-0-					66
02	SWR	10	552	-0-	552	51073	546	2	6	9	N	5					71
03	SWR	10	655	-0-	655	51728	31	1	624	2	N	-0-					71
04	SWR	10	611	-0-	611	52339	11	1	600	2	N	-0-					71
05	SWR	10	637	-0-	637	52976	637	2			N	-0-					71
06	SWR	10	646	-0-	646	53622	611	2	35	9	N	32					103

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	2					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

01	589	N	508	-0-	-81	-0-	508	2			N	-0-					173
02	532	N	432	-0-	-100	-0-	423	2	9	9	N	8					181
03	558	N	495	-0-	-63	-0-	493	2	2	9	N	2	162	1			21
04	480	N	458	-0-	-22	-0-	458	2			N	-0-					21
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					21
06	480	N	361	-0-	-119	-0-	361	2			N	-0-	1	5			20

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

01	1147	N	980	-0-	-167	-0-	971	2	9	9	N	8					188
02	1136	N	1136	-0-	-0-	-0-	1132	2	4	9	N	4	179	1			13
03	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					13
04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					13
05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					13
06	1260	N	843	-0-	-417	-0-	843	2			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	351	-0-	-52	-0-	8	1	343	3	N	-0-					53
02	317	N	317	-0-	-0-	-0-	8	1	309	3	N	-0-					53
03	360	N	360	-0-	-0-	-0-	10	1	350	3	N	-0-					53
04	333	N	333	-0-	-0-	-0-	12	1	321	3	N	-0-					53
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					53
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					53

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	826	-0-	-166	-0-	826	3			N	-0-					10
02	832	N	832	-0-	-0-	-0-	826	3	6	9	N	5					15
03	837	N	784	-0-	-53	-0-	784	3			N	-0-					15
04	810	N	706	-0-	-104	-0-	673	3	33	9	N	30					45
05	930	N	796	-0-	-134	-0-	796	3			N	-0-					45
06	750	N	709	-0-	-41	-0-	709	3			N	-0-					45

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	546	-0-	-105	-0-	9	1	537	3	N	-0-					13
02	532	N	477	-0-	-55	-0-	11	1	458	3	N	7					20
							8	9									
03	558	N	452	-0-	-106	-0-	10	1	442	3	N	-0-					20
04	540	N	421	-0-	-119	-0-	10	1	411	3	N	-0-					20
*05	527	N	337	-0-	-190	-0-	315	3	22	9	N	20					40
*06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					40

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	694	-0-	-112	-0-	30	1	664	3	N	-0-					3
02	672	N	593	-0-	-79	-0-	18	1	575	3	N	-0-					3
03	682	N	672	-0-	-10	-0-	19	1	642	3	N	10					13
							11	9									
04	660	N	658	-0-	-2	-0-	11	1	647	3	N	-0-					13
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					13
06	660	N	653	-0-	-7	-0-	634	3	19	9	N	17					30

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1450	N	1450	-0-	-0-	-0-	1387	3	63	9	N	57					104
02	1232	N	1213	-0-	-19	-0-	1213	3			N	-0-					104
03	1373	N	1373	-0-	-0-	-0-	3	1	1338	3	N	29					133
							32	9									
04	1410	N	1270	-0-	-140	-0-	11	1	1259	3	N	-0-					133
05	1333	N	1317	-0-	-16	-0-	1317	3			N	-0-					133
*06	1322	N	1322	-0-	-0-	-0-	1269	3	53	9	N	48					181

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

01	682	N	619	-0-	-63	-0-	7	1	612	3	N	-0-					57
02	560	N	551	-0-	-9	-0-	5	1	543	3	N	3					60
							3	9									
03	651	N	627	-0-	-24	-0-	8	1	619	3	N	-0-					60
04	619	N	619	-0-	-0-	-0-	11	1	608	3	N	-0-					60
*05	620	N	586	-0-	-34	-0-	584	3	2	9	N	2					62
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					62

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

01	1024	N	1024	-0-	-0-	-0-	36	1	988	3	N	-0-					18
02	896	N	853	-0-	-43	-0-	22	1	831	3	N	-0-					18
03	1023	N	976	-0-	-47	-0-	23	1	953	3	N	-0-					18
04	1050	N	1050	-0-	-0-	-0-	11	1	910	3	N	-0-					18
							129	4									
05	964	N	964	-0-	-0-	-0-	964	3			N	-0-					18
*06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

01	39057	X	39057	-0-	-0-	-0-	195	1	37477	3	N	1259	1325	1			95
							1385	9									
02	35571	X	35571	-0-	-0-	-0-	199	1	34474	3	N	816	772	1			139
							898	9									
03	38037	X	36739	-0-	-1298	-0-	166	1	35854	3	N	654	748	1			45
							719	9									
04	36810	X	33258	-0-	-3552	-0-	12	1	32651	3	N	541	561	1			25
							595	9									
*05	38037	X	32772	-0-	-5265	-0-	32154	3	618	9	N	562	545	1			42
06	36810	X	29507	-0-	-7303	-0-	29053	3	454	9	N	413	393	1			62

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

01	2980	X	2980	-0-	-0-	-0-	59	1	2921	3	N	-0-					55
02	2770	X	2770	-0-	-0-	-0-	61	1	2655	3	N	49					104
							54	9									
03	2812	X	2812	-0-	-0-	-0-	50	1	2738	3	N	22					126
							24	9									
04	3003	X	3003	-0-	-0-	-0-	11	1	2902	3	N	82	195	1			13
							90	9									
05	3105	X	3105	-0-	-0-	-0-	3105	3			N	-0-					13
*06	3132	X	3132	-0-	-0-	-0-	3043	3	89	9	N	81					94

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

01	10646	X	10646	-0-	-0-	-0-	10636	2	10	9	N	9	390	1			141
02	9757	X	9757	-0-	-0-	-0-	9519	2	238	9	N	216	192	1			165
03	10471	X	10471	-0-	-0-	-0-	10297	2	174	9	N	158	172	1			151
04	10983	X	10983	-0-	-0-	-0-	10724	2	259	9	N	235	189	1			197
05	11230	X	11230	-0-	-0-	-0-	11059	2	171	9	N	155	187	1			165
*06	10675	X	10675	-0-	-0-	-0-	10486	2	189	9	N	172	185	1			152

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22816	X	20889	-0-	-1927	-0-	20286	2	603	9	N	548	388	1			299
02	20272	X	18369	-0-	-1903	-0-	18048	2	321	9	N	292	379	1			212
03	22444	X	19914	-0-	-2530	-0-	19528	2	386	9	N	351	377	1			186
04	21420	X	18500	-0-	-2920	-0-	18182	2	318	9	N	289	374	1			101
05	20894	X	18204	-0-	-2690	-0-	17904	2	300	9	N	273	188	1			186
06	20220	X	16995	-0-	-3225	-0-	16677	2	318	9	N	289	373	1			102

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

01	6944	X	6136	-0-	-808	-0-	6022	2	114	9	N	104					186
02	6272	X	5669	-0-	-603	-0-	5530	2	139	9	N	126	196	1			116
03	6634	X	6041	-0-	-593	-0-	5973	2	68	9	N	62					178
04	6240	X	5561	-0-	-679	-0-	5520	2	41	9	N	37					215
05	10826	X	10826	-0-	-0-	-0-	10710	2	116	9	N	105	184	1			136
06	6060	X	-0-	-0-	-6060	-0-					N	201	190	1			147

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

01	2480	X	-0-	-0-	-2480	-0-					N	141	193	1			262
02	2240	X	-0-	-0-	-2240	-0-					N	84	176	1			170
03	4674	X	4674	-0-	-0-	-0-	4587	2	87	9	N	79	173	1			76
04	8743	X	8743	-0-	-0-	-0-	8689	2	54	9	N	49					125
05	9335	X	9335	-0-	-0-	-0-	9267	2	68	9	N	62					187
06	2400	X	-0-	-0-	-2400	-0-					N	201	193	1			195

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

01	16461	X	13815	-0-	-2646	-0-	13461	3	354	9	N	322	375	1			170
02	14280	X	12229	-0-	-2051	-0-	11925	3	304	9	N	276	187	1			259
03	15376	X	13099	-0-	-2277	-0-	12848	3	251	9	N	228	378	1			109
04	14460	X	12068	-0-	-2392	-0-	11820	3	248	9	N	225	191	1			143
05	14291	X	11977	-0-	-2314	-0-	11802	3	175	9	N	159	188	1			114
06	13380	X	10749	-0-	-2631	-0-	10538	3	211	9	N	192	195	1			111

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

01	13144	X	8530	-0-	-4614	-0-	8024	2	506	9	N	460	371	1			225
02	10164	X	7317	-0-	-2847	-0-	7064	2	253	9	N	230	186	1			269
03	10726	X	6932	-0-	-3794	-0-	6704	2	228	9	N	207	387	1			89
04	9270	X	5374	-0-	-3896	-0-	5156	2	218	9	N	198	186	1			101
05	10782	X	10782	-0-	-0-	-0-	10587	2	195	9	N	177	186	1			92
06	8250	X	-0-	-0-	-8250	-0-					N	237	184	1			145

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

01	2472	X	2472	-0-	-0-	-0-	2188	3	284	9	N	258	365	1			207
02	2507	X	2507	-0-	-0-	-0-	2221	3	286	9	N	260	350	1			117
03	2942	X	2942	-0-	-0-	-0-	2320	3	622	9	N	565	383	1			299
04	2002	X	2002	-0-	-0-	-0-	1816	3	186	9	N	169	311	1			157
05	2015	X	1872	-0-	-143	-0-	1619	3	253	9	N	230					387
06	1950	X	1692	-0-	-258	-0-	1513	3	179	9	N	163	371	1			179

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	355	-0-	-17	-0-	349	3	6	9	N	5					34
02	336	N	308	-0-	-28	-0-	291	3	17	9	N	15					49
03	372	N	362	-0-	-10	-0-	341	3	21	9	N	19					68
04	340	N	340	-0-	-0-	-0-	338	3	2	9	N	2					70
05	353	N	353	-0-	-0-	-0-	334	3	19	9	N	17					87
06	360	N	343	-0-	-17	-0-	328	3	15	9	N	14					101

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	609	-0-	-42	-0-	609	3			N	-0-					56
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					56
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					56
04	600	N	563	-0-	-37	-0-	563	3			N	-0-					56
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					56
*06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					110

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1019	-0-	-407	-0-	1019	3			N	-0-					164
02	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					164
03	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					164
04	1290	N	1254	-0-	-36	-0-	1254	3			N	-0-					164
05	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					164
*06	1764	N	1764	-0-	-0-	-0-	92	1	1672	3	N	-0-					164

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1206	-0-	-96	-0-	1206	3			N	-0-					117
02	1212	N	1212	-0-	-0-	-0-	1135	3	77	9	N	70					187
03	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					187
04	1170	N	1137	-0-	-33	-0-	1137	3			N	-0-					187
05	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					187
*06	1620	N	1620	-0-	-0-	-0-	80	1	1462	3	N	71	195	1			63
							78	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					205
02	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					205
03	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					205
04	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					205
05	3100	N	3445	-0-	345	345	3445	3			N	-0-					205
*06	3000	N	3028	-0-	28	373	158	1	2870	3	N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

01	1147	N	1017	-0-	-130	-0-	1016	2	1	9	N	1	1	8			67
02	1008	N	942	-0-	-66	-0-	942	2			N	-0-					67
03	1116	N	1067	-0-	-49	-0-	1064	2	3	9	N	3	3	8			67
04	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					67
*05	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					67
*06	1061	N	1061	-0-	-0-	-0-	1059	2	2	9	N	2	2	8			67

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

01	2356	N	1762	-0-	-594	-0-	1759	3	3	9	N	3	2	8			58
02	1720	N	1720	-0-	-0-	-0-	1718	3	2	9	N	2	2	8			58
03	1964	N	1964	-0-	-0-	-0-	1961	3	3	9	N	3	3	8			58
04	1997	N	1997	-0-	-0-	-0-	1996	3	1	9	N	1	1	8			58
05	2080	N	2080	-0-	-0-	-0-	2078	3	2	9	N	2	2	8			58
06	1890	N	1406	-0-	-484	-0-	1405	3	1	9	N	1	1	8			58

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

01	2077	N	1920	-0-	-157	-0-	1918	3	2	9	N	2	2	8			14
02	1876	N	1766	-0-	-110	-0-	1762	3	4	9	N	4	3	8			15
03	1953	N	1864	-0-	-89	-0-	1858	3	6	9	N	5	5	8			15
04	1860	N	1811	-0-	-49	-0-	1808	3	3	9	N	3	3	8			15
05	1953	N	1865	-0-	-88	-0-	1861	3	4	9	N	4	4	8			15
06	1800	N	1653	-0-	-147	-0-	1650	3	3	9	N	3	3	8			15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2384	-0-	-623	-0-	2374	3	10	9	N	9	2	8			87
02	2420	X	2420	-0-	-0-	-0-	2417	3	3	9	N	3	3	8			87
03	2604	X	2582	-0-	-22	-0-	2579	3	3	9	N	3	2	8			88
04	2541	X	2541	-0-	-0-	-0-	2534	3	7	9	N	6					94
05	2666	N	2395	-0-	-271	-0-	2395	3			N	-0-					94
06	2490	N	1817	-0-	-673	-0-	1817	3			N	-0-					94

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

01	403	N	-0-	-0-	-403	-0-					N	-0-					12
02	168	N	-0-	-0-	-168	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

01	1713	N	1713	-0-	-0-	-0-	1644	3	69	9	N	63	2	8			160
02	1619	N	1619	-0-	-0-	-0-	1566	3	53	9	N	48	1	8			207
03	1770	N	1770	-0-	-0-	-0-	1738	3	32	9	N	29	190	1	1	8	45
04	1785	N	1785	-0-	-0-	-0-	1720	3	65	9	N	59					104
05	1808	N	1808	-0-	-0-	-0-	1761	3	47	9	N	43					147
*06	1764	N	1764	-0-	-0-	-0-	1717	3	47	9	N	43					190

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

01	1674	N	1521	-0-	-153	-0-	1521	3			N	-0-					1
02	1524	N	1524	-0-	-0-	-0-	1517	3	7	9	N	6	6	8			1
03	1661	N	1661	-0-	-0-	-0-	1658	3	3	9	N	3	3	8			1
04	1596	N	1596	-0-	-0-	-0-	1595	3	1	9	N	1	1	8			1
05	1674	N	1615	-0-	-59	-0-	1613	3	2	9	N	2	2	8			1
06	1620	N	1397	-0-	-223	-0-	1396	3	1	9	N	1	1	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

01	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					11
02	1316	N	1273	-0-	-43	-0-	1270	3	3	9	N	3	3	8			11
03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					11
04	1380	N	1289	-0-	-91	-0-	1289	3			N	-0-					11
05	1395	N	1356	-0-	-39	-0-	1356	3			N	-0-					11
*06	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					11

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

01	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					-0-
02	1176	N	1164	-0-	-12	-0-	1161	3	3	9	N	3	3	8			-0-
03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
04	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*05	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
*06	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	342	-0-	-92	-0-	341	3	1	9	N	1	1	8			125
02	352	N	352	-0-	-0-	-0-	350	3	2	9	N	2	2	8			125
03	372	N	321	-0-	-51	-0-	319	3	2	9	N	2	2	8			125
04	362	N	362	-0-	-0-	-0-	361	3	1	9	N	1	1	8			125
05	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2	2	8			125
*06	370	N	370	-0-	-0-	-0-	369	3	1	9	N	1	1	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

01	527	N	469	-0-	-58	-0-	468	3	1	9	N	1	1	8			30
02	448	N	402	-0-	-46	-0-	399	3	3	9	N	3	2	8			31
03	465	N	430	-0-	-35	-0-	428	3	2	9	N	2	2	8			31
04	450	N	409	-0-	-41	-0-	408	3	1	9	N	1	1	8			31
05	434	N	434	-0-	-0-	-0-	433	3	1	9	N	1	1	8			31
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					31

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

01	961	N	916	-0-	-45	-0-	916	3			N	-0-					17
02	840	N	786	-0-	-54	-0-	783	3	3	9	N	3	3	8			17
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					17
04	900	N	893	-0-	-7	-0-	893	3			N	-0-					17
05	979	N	979	-0-	-0-	-0-	977	3	2	9	N	2	2	8			17
*06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

01	589	N	517	-0-	-72	-0-	517	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	500	3	1	9	N	1	1	8			-0-
03	544	N	544	-0-	-0-	-0-	543	3	1	9	N	1	1	8			-0-
04	520	N	520	-0-	-0-	-0-	519	3	1	9	N	1	1	8			-0-
05	558	N	513	-0-	-45	-0-	512	3	1	9	N	1	1	8			-0-
06	540	N	495	-0-	-45	-0-	494	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

01	434	N	374	-0-	-60	-0-	374	3			N	-0-					35
02	364	N	316	-0-	-48	-0-	315	3	1	9	N	1	1	8			35
03	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1	1	8			35
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					35
05	399	N	399	-0-	-0-	-0-	398	3	1	9	N	1	1	8			35
06	390	N	366	-0-	-24	-0-	365	3	1	9	N	1	1	8			35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

01	1309	N	1309	-0-	-0-	-0-	1307	3	2	9	N	2	2	8			57
02	1176	N	1135	-0-	-41	-0-	1132	3	3	9	N	3	3	8			57
03	1354	N	1354	-0-	-0-	-0-	1351	3	3	9	N	3	3	8			57
04	1272	N	1272	-0-	-0-	-0-	1270	3	2	9	N	2	2	8			57
*05	1353	N	1353	-0-	-0-	-0-	1350	3	3	9	N	3	3	8			57
*06	1320	N	1236	-0-	-84	-0-	1234	3	2	9	N	2	2	8			57

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1462	-0-	-181	-0-	1461	3	1	9	N	1	1	8			-0-
02	1465	N	1465	-0-	-0-	-0-	1463	3	2	9	N	2	2	8			-0-
03	1609	N	1609	-0-	-0-	-0-	1607	3	2	9	N	2	2	8			-0-
04	1544	N	1544	-0-	-0-	-0-	1543	3	1	9	N	1	1	8			-0-
05	1612	N	1562	-0-	-50	-0-	1561	3	1	9	N	1	1	8			-0-
06	1560	N	1519	-0-	-41	-0-	1518	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

01	961	N	886	-0-	-75	-0-	885	3	1	9	N	1	1	8			31
02	868	N	707	-0-	-161	-0-	705	3	2	9	N	2	2	8			31
03	899	N	773	-0-	-126	-0-	771	3	2	9	N	2	2	8			31
04	870	N	830	-0-	-40	-0-	829	3	1	9	N	1	1	8			31
05	861	N	861	-0-	-0-	-0-	859	3	2	9	N	2	2	8			31
*06	765	N	765	-0-	-0-	-0-	764	3	1	9	N	1	1	8			31

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

01	632	N	632	-0-	-0-	-0-	555	3	77	9	N	70	200	1	1	8	13
02	560	N	452	-0-	-108	-0-	450	3	2	9	N	2	2	8			13
03	589	N	561	-0-	-28	-0-	560	3	1	9	N	1	1	8			13
04	600	N	547	-0-	-53	-0-	547	3			N	-0-					13
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					13
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					13

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					17
02	410	N	410	-0-	-0-	-0-	406	3	4	9	N	4	4	8			17
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					17
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					17
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					17
06	870	N	324	-0-	-546	-0-	324	3			N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	1	1	8			28
02	84	N	-0-	-0-	-84	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

01	876	N	876	-0-	-0-	-0-	875	3	1	9	N	1	1	8			13
02	761	N	761	-0-	-0-	-0-	759	3	2	9	N	2	2	8			13
03	780	N	780	-0-	-0-	-0-	778	3	2	9	N	2	2	8			13
04	840	N	362	-0-	-478	-0-	361	3	1	9	N	1	1	8			13
05	837	N	-0-	-0-	-837	-0-					N	-0-					13
06	750	N	-0-	-0-	-750	-0-					N	-0-					13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

01	2418	N	2382	-0-	-36	-0-	2381	3	1	9	N	1	1	8			13
02	2212	N	2202	-0-	-10	-0-	2177	3	25	9	N	23	2	8			34
03	2399	N	2399	-0-	-0-	-0-	2397	3	2	9	N	2	2	8			34
04	2310	N	2266	-0-	-44	-0-	2265	3	1	9	N	1	1	8			34
05	2449	N	2342	-0-	-107	-0-	2341	3	1	9	N	1	1	8			34
06	2310	N	2226	-0-	-84	-0-	2225	3	1	9	N	1	1	8			34

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

01	2046	N	1945	-0-	-101	-0-	1944	3	1	9	N	1	1	8			-0-
02	1809	N	1809	-0-	-0-	-0-	1808	3	1	9	N	1	1	8			-0-
03	1963	N	1963	-0-	-0-	-0-	1962	3	1	9	N	1	1	8			-0-
04	1902	N	1902	-0-	-0-	-0-	1901	3	1	9	N	1	1	8			-0-
*05	2015	N	1944	-0-	-71	-0-	1942	3	2	9	N	2	2	8			-0-
*06	1890	N	1873	-0-	-17	-0-	1872	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

01	2108	N	2108	-0-	-0-	-0-	2104	3	4	9	N	4	4	8			22
02	1826	N	1826	-0-	-0-	-0-	1816	3	10	9	N	9	9	8			22
03	2077	N	1995	-0-	-82	-0-	1985	3	10	9	N	9	9	8			22
04	2040	N	1958	-0-	-82	-0-	1952	3	6	9	N	5	5	8			22
*05	2015	N	1905	-0-	-110	-0-	1897	3	8	9	N	7	7	8			22
*06	1920	N	1916	-0-	-4	-0-	1909	3	7	9	N	6	6	8			22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	745	N	745	-0-	-0-	-0-	744	3	1	9	N	1	1	8			23
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					23
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					23
04	720	N	523	-0-	-197	-0-	523	3			N	-0-					23
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					23
06	510	N	509	-0-	-1	-0-	508	3	1	9	N	1					24

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

01	1276	N	1276	-0-	-0-	-0-	55	1	1221	3	N	-0-					26
02	1148	N	1073	-0-	-75	-0-	46	1	1027	3	N	-0-					26
03	1271	N	1159	-0-	-112	-0-	50	1	1106	3	N	3	3	8			26
							3	9									
04	1230	N	1127	-0-	-103	-0-	48	1	1077	3	N	2	2	8			26
							2	9									
05	1178	N	1144	-0-	-34	-0-	49	1	1089	3	N	5	5	8			26
							6	9									
06	1110	N	1073	-0-	-37	-0-	47	1	1025	3	N	1	1	8			26
							1	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

01	3151	X	3151	-0-	-0-	-0-	3149	3	2	9	N	2	2	8			25
02	2713	X	2713	-0-	-0-	-0-	2712	3	1	9	N	1					26
03	2994	X	2994	-0-	-0-	-0-	2984	3	10	9	N	9	9	8			26
04	2730	X	986	-0-	-1744	-0-	985	3	1	9	N	1	1	8			26
05	2821	X	-0-	-0-	-2821	-0-					N	-0-					26
06	2730	X	-0-	-0-	-2730	-0-					N	-0-					26

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	252	-0-	252	252	252	3			N	-0-					-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

01	2067	N	2067	-0-	-0-	-0-	2064	3	3	9	N	3	3	8			18
02	1899	N	1899	-0-	-0-	-0-	1892	3	7	9	N	6	6	8			18
03	1984	N	1803	-0-	-181	-0-	1800	3	3	9	N	3	3	8			18
04	2010	N	1946	-0-	-64	-0-	1943	3	3	9	N	3	3	8			18
05	2108	N	1946	-0-	-162	-0-	1940	3	6	9	N	5	5	8			18
*06	1983	N	1983	-0-	-0-	-0-	1979	3	4	9	N	4	4	8			18

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

01	3069	X	2672	-0-	-397	-0-	2607	3	65	9	N	59	4	8			131
02	2772	X	2404	-0-	-368	-0-	2400	3	4	9	N	4	4	8			131
03	3038	X	2802	-0-	-236	-0-	2795	3	7	9	N	6	6	8			131
04	2940	X	2794	-0-	-146	-0-	2790	3	4	9	N	4	4	8			131
*05	2883	X	2874	-0-	-9	-0-	2868	3	6	9	N	5	5	8			131
*06	2700	N	2333	-0-	-367	-0-	2332	3	1	9	N	1	1	8			131

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

01	881	N	881	-0-	-0-	-0-	881	3			N	-0-					53
02	616	N	579	-0-	-37	-0-	579	3			N	-0-					53
03	713	N	642	-0-	-71	-0-	642	3			N	-0-					53
04	840	N	533	-0-	-307	-0-	533	3			N	-0-					53
05	651	N	627	-0-	-24	-0-	627	3			N	-0-					53
06	630	N	579	-0-	-51	-0-	579	3			N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

01	2294	N	307	-0-	-1987	-0-	307	3			N	-0-					22
02	2016	N	-0-	-0-	-2016	-0-					N	-0-					22
03	2108	N	-0-	-0-	-2108	-0-					N	5	5	8			22
04	300	N	28	-0-	-272	-0-	28	3			N	-0-					22
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					22
*06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

01	3193	X	2853	-0-	-340	-0-	2851	3	2	9	N	2	2	8			54
02	2828	X	2567	-0-	-261	-0-	2558	3	9	9	N	8	8	8			54
03	3131	X	2658	-0-	-473	-0-	2650	3	8	9	N	7	7	8			54
04	3000	X	2622	-0-	-378	-0-	2619	3	3	9	N	3	3	8			54
05	3069	X	2595	-0-	-474	-0-	2589	3	6	9	N	5	5	8			54
06	2760	X	2410	-0-	-350	-0-	2406	3	4	9	N	4	4	8			54

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2795	-0-	-243	-0-	2781	3	14	9	N	13	114	1	3	8	43
02	2744	X	2685	-0-	-59	-0-	2673	3	12	9	N	11	11	8			43
03	3038	X	2923	-0-	-115	-0-	2912	3	11	9	N	10	10	8			43
04	2910	X	976	-0-	-1934	-0-	973	3	3	9	N	3	3	8			43
*05	2976	X	-0-	-0-	-2976	-0-					N	5	5	8			43
*06	2880	X	-0-	-0-	-2880	-0-					N	4	4	8			43

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

01	14B2 EXT		-0-	-0-	-0-	-0-					N	123	155	1			117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

01	2077	N	-0-	-0-	-2077	-0-					N	-0-					17
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					17
03	744	N	-0-	-0-	-744	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

01	1860	N	1470	-0-	-390	-0-	1468	3	2	9	N	2	1	8			115
02	1596	N	1521	-0-	-75	-0-	1511	3	10	9	N	9	3	8			121
03	2414	N	2414	-0-	-0-	-0-	2329	3	85	9	N	77	59	8			139
04	2196	N	2196	-0-	-0-	-0-	2137	3	59	9	N	54	31	8			162
05	2219	N	2219	-0-	-0-	-0-	2194	3	25	9	N	23	3	8			182
06	2340	N	2243	-0-	-97	-0-	2192	3	51	9	N	46	28	8			200

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	3751	X	3567	-0-	-184	-0-	3563	3	4	9	N	4	4	8		17
02	3332	X	3258	-0-	-74	-0-	3246	3	12	9	N	11	11	8		17
03	3689	X	3584	-0-	-105	-0-	3574	3	10	9	N	9	9	8		17
04	3540	X	3482	-0-	-58	-0-	3475	3	7	9	N	6	6	8		17
05	3627	X	3575	-0-	-52	-0-	3566	3	9	9	N	8	8	8		17
06	3480	X	3372	-0-	-108	-0-	3365	3	7	9	N	6	6	8		17

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

01	DLQ G-10		4444	-0-	4444	8267	925	1	3505	3	N	13	5	8		20
							14	9								
02	DLQ G-10		3502	-0-	3502	11769	840	1	2600	3	N	56	13	8		63
							62	9								
03	15063	X	3294	-0-	-11769	-0-	876	1	2372	3	N	42	11	8		94
							46	9								
04	4290	X	4166	-0-	-124	-0-	931	1	3191	3	N	40	9	8		125
							44	9								
05	4433	X	3905	-0-	-528	-0-	932	1	2936	3	N	34				159
							37	9								
06	4290	X	4134	-0-	-156	-0-	937	1	3162	3	N	32	9	8		182
							35	9								

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

01	DLQ G-10		3883	-0-	3883	7779	720	1	3150	3	N	12				151
							13	9								
02	DLQ G-10		3561	-0-	3561	11340	660	1	2890	3	N	10				161
							11	9								
03	15084	X	3744	-0-	-11340	-0-	709	1	3025	3	N	9				170
							10	9								
04	4020	X	2423	-0-	-1597	-0-	636	1	1773	3	N	13				183
							14	9								
05	3937	X	3678	-0-	-259	-0-	681	1	2983	3	N	13				196
							14	9								
06	3810	X	3454	-0-	-356	-0-	652	1	2784	3	N	16	191	1		21
							18	9								

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

01	DLQ G-10		2378	-0-	2378	5088	597	1	1767	3	N	13	6	8		80
							14	9								
02	DLQ G-10		2121	-0-	2121	7209	548	1	1554	3	N	17	13	8		84
							19	9								
03	9580	X	2371	-0-	-7209	-0-	598	1	1745	3	N	25	13	8		96
							28	9								
04	2610	X	2304	-0-	-306	-0-	603	1	1677	3	N	22	8	8		110
							24	9								
05	2697	X	2408	-0-	-289	-0-	620	1	1755	3	N	30	13	8		127
							33	9								
*06	2353	N	2353	-0-	-0-	-0-	605	1	1723	3	N	23	10	8		140
							25	9								

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1824	N	1824	-0-	-0-	-0-	1811	3	13	9	N	12	2	8			37
02	1547	N	1547	-0-	-0-	-0-	1519	3	28	9	N	25	11	8			51
03	1705	N	1681	-0-	-24	-0-	1649	3	32	9	N	29	9	8			71
04	1770	N	1678	-0-	-92	-0-	1656	3	22	9	N	20	4	8			87
05	1759	N	1759	-0-	-0-	-0-	1733	3	26	9	N	24	6	8			105
*06	1695	N	1695	-0-	-0-	-0-	1673	3	22	9	N	20	4	8			121

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

01	1209	N	1142	-0-	-67	-0-	1138	3	4	9	N	4	4	8			24
02	1072	N	1072	-0-	-0-	-0-	1063	3	9	9	N	8	8	8			24
03	1198	N	1198	-0-	-0-	-0-	1189	3	9	9	N	8	8	8			24
04	1161	N	1161	-0-	-0-	-0-	1155	3	6	9	N	5	5	8			24
*05	1203	N	1203	-0-	-0-	-0-	1195	3	8	9	N	7	7	8			24
*06	1170	N	1132	-0-	-38	-0-	1125	3	7	9	N	6	6	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

01	1829	N	1683	-0-	-146	-0-	1683	3			N	-0-					23
02	1624	N	1554	-0-	-70	-0-	1554	3			N	-0-					23
03	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					23
04	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					23
05	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					23
*06	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

01	1860	N	1835	-0-	-25	-0-	1832	3	3	9	N	3	3	8			-0-
02	1705	N	1705	-0-	-0-	-0-	1698	3	7	9	N	6	6	8			-0-
03	1863	N	1863	-0-	-0-	-0-	1856	3	7	9	N	6	6	8			-0-
04	1841	N	1841	-0-	-0-	-0-	1837	3	4	9	N	4	4	8			-0-
05	1896	N	1896	-0-	-0-	-0-	1890	3	6	9	N	5	5	8			-0-
*06	1803	N	1803	-0-	-0-	-0-	1799	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

01	2294	N	2204	-0-	-90	-0-	2201	3	3	9	N	3	3	8			-0-
02	2044	N	1992	-0-	-52	-0-	1982	3	10	9	N	9	9	8			-0-
03	2189	N	2189	-0-	-0-	-0-	2180	3	9	9	N	8	8	8			-0-
04	2143	N	2143	-0-	-0-	-0-	2137	3	6	9	N	5	5	8			-0-
05	2201	N	2196	-0-	-5	-0-	2188	3	8	9	N	7	7	8			-0-
06	2130	N	2093	-0-	-37	-0-	2087	3	6	9	N	5	5	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1456	-0-	-342	-0-	1454	3	2	9	N	2	2	8			12
02	1512	N	1308	-0-	-204	-0-	1302	3	6	9	N	5	5	8			12
03	1550	N	1258	-0-	-292	-0-	1254	3	4	9	N	4	4	8			12
04	1410	N	978	-0-	-432	-0-	976	3	2	9	N	2	2	8			12
05	1457	N	933	-0-	-524	-0-	930	3	3	9	N	3	3	8			12
06	1230	N	807	-0-	-423	-0-	805	3	2	9	N	2	2	8			12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3072	-0-	3072	6349	3069	3	3	9	N	3	3	8			34
02	DLQ G-10		2855	-0-	2855	9204	2844	3	11	9	N	10	10	8			34
03	12391	X	3187	-0-	-9204	-0-	3176	3	11	9	N	10	10	8			34
04	3180	X	3089	-0-	-91	-0-	3081	3	8	9	N	7	7	8			34
05	3286	X	3000	-0-	-286	-0-	2991	3	9	9	N	8	8	8			34
06	3090	X	2684	-0-	-406	-0-	2678	3	6	9	N	5	5	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2308	-0-	-110	-0-	2305	3	3	9	N	3	3	8			34
02	2128	N	2109	-0-	-19	-0-	2101	3	8	9	N	7	7	8			34
03	2345	N	2345	-0-	-0-	-0-	2338	3	7	9	N	6	6	8			34
04	2277	N	2277	-0-	-0-	-0-	2273	3	4	9	N	4	4	8			34
05	2467	N	2467	-0-	-0-	-0-	2460	3	7	9	N	6	6	8			34
*06	2511	N	2511	-0-	-0-	-0-	2505	3	6	9	N	5	5	8			34

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1886	-0-	-129	-0-	1866	3	20	9	N	18	3	8			110
02	1764	N	1735	-0-	-29	-0-	1710	3	25	9	N	23	5	8			128
03	1913	N	1913	-0-	-0-	-0-	1881	3	32	9	N	29	9	8			148
04	1860	N	1860	-0-	-0-	-0-	1834	3	26	9	N	24	3	8			169
05	1928	N	1928	-0-	-0-	-0-	1902	3	26	9	N	24	4	8			189
06	1860	N	1838	-0-	-22	-0-	1814	3	24	9	N	22	186	1	4	8	21

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

01	1612	N	1534	-0-	-78	-0-	1531	3	3	9	N	3	119	1	3	8	24
02	1456	N	1380	-0-	-76	-0-	1369	3	11	9	N	10	10	8			24
03	1518	N	1518	-0-	-0-	-0-	1510	3	8	9	N	7	7	8			24
04	1521	N	1521	-0-	-0-	-0-	1514	3	7	9	N	6	6	8			24
*05	1605	N	1605	-0-	-0-	-0-	1596	3	9	9	N	8	8	8			24
*06	1470	N	1390	-0-	-80	-0-	1384	3	6	9	N	5	5	8			24

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

01	1550	N	1487	-0-	-63	-0-	1484	3	3	9	N	3	3	8			25
02	1372	N	1367	-0-	-5	-0-	1357	3	10	9	N	9	9	8			25
03	1499	N	1499	-0-	-0-	-0-	1490	3	9	9	N	8	8	8			25
04	1491	N	1491	-0-	-0-	-0-	1485	3	6	9	N	5	5	8			25
*05	1530	N	1530	-0-	-0-	-0-	1522	3	8	9	N	7	7	8			25
*06	1452	N	1452	-0-	-0-	-0-	1445	3	7	9	N	6	6	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

01	3317	X	3101	-0-	-216	-0-	3094	3	7	9	N	6	6	8			72
02	2940	X	2853	-0-	-87	-0-	2835	3	18	9	N	16	16	8			72
03	3255	X	3152	-0-	-103	-0-	3137	3	15	9	N	14	14	8			72
04	3120	X	3051	-0-	-69	-0-	3042	3	9	9	N	8	8	8			72
*05	3162	X	3110	-0-	-52	-0-	3096	3	14	9	N	13	13	8			72
*06	3060	X	2960	-0-	-100	-0-	2950	3	10	9	N	9	9	8			72

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

01	3255	X	2943	-0-	-312	-0-	2941	3	2	9	N	2	2	8			69
02	2884	X	2661	-0-	-223	-0-	2661	3			N	-0-					69
03	3069	X	2949	-0-	-120	-0-	2937	3	12	9	N	11	11	8			69
04	2850	X	2823	-0-	-27	-0-	2815	3	8	9	N	7	7	8			69
05	2945	X	2944	-0-	-1	-0-	2944	3			N	-0-					69
06	2850	X	2731	-0-	-119	-0-	2722	3	9	9	N	8	8	8			69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

01	3875	X	3233	-0-	-642	-0-	3231	3	2	9	N	2	2	8			112
02	3500	X	3146	-0-	-354	-0-	3138	3	8	9	N	7	7	8			112
03	3875	X	3595	-0-	-280	-0-	3586	3	9	9	N	8	8	8			112
04	3390	X	3250	-0-	-140	-0-	3243	3	7	9	N	6	6	8			112
05	3472	X	3386	-0-	-86	-0-	3371	3	15	9	N	14	14	8			112
06	3480	X	3308	-0-	-172	-0-	3296	3	12	9	N	11	11	8			112

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2620	-0-	-108	-0-	2618	3	2	9	N	2	2	8			-0-
02	2464	N	2452	-0-	-12	-0-	2444	3	8	9	N	7	7	8			-0-
03	2604	N	2596	-0-	-8	-0-	2588	3	8	9	N	7	7	8			-0-
04	2661	N	2661	-0-	-0-	-0-	2655	3	6	9	N	5	5	8			-0-
05	2728	N	2707	-0-	-21	-0-	2699	3	8	9	N	7	7	8			-0-
06	2520	N	2405	-0-	-115	-0-	2399	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	4857	-0-	-258	-0-	821	1	4014	3	N	20	7	8			109
							22	9									
02	4620	X	4347	-0-	-273	-0-	762	1	3561	3	N	22	12	8			119
							24	9									
03	5115	X	4170	-0-	-945	-0-	792	1	3345	3	N	30	15	8			134
							33	9									
04	4992	X	4992	-0-	-0-	-0-	842	1	4127	3	N	21	10	8			145
							23	9									
05	4867	X	4841	-0-	-26	-0-	848	1	3946	3	N	43	18	8			170
							47	9									
06	4710	X	4490	-0-	-220	-0-	818	1	3622	3	N	45	13	8			202
							50	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	3100	-0-	-0-	-0-	3089	3	11	9	N	10	153	1	4	8	12
02	2772	X	2747	-0-	-25	-0-	2708	3	39	9	N	35	11	8			36
03	3088	X	3088	-0-	-0-	-0-	3016	3	72	9	N	65	12	8			89
04	3088	X	3088	-0-	-0-	-0-	3058	3	30	9	N	27	8	8			108
05	3100	X	2994	-0-	-106	-0-	2935	3	59	9	N	54	12	8			150
06	3000	X	2694	-0-	-306	-0-	2654	3	40	9	N	36	9	8			177

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			116
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3128	-0-	-499	-0-	3120	3	8	9	N	7	4	8			15
02	3220	X	2737	-0-	-483	-0-	2735	3	2	9	N	2	2	8			15
03	3534	X	2932	-0-	-602	-0-	2926	3	6	9	N	5	1	8			19
04	3270	X	2918	-0-	-352	-0-	2892	3	26	9	N	24					43
05	3131	X	2924	-0-	-207	-0-	2905	3	19	9	N	17					60
06	3030	X	2712	-0-	-318	-0-	2695	3	17	9	N	15					75

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2358	-0-	-401	-0-	2357	3	1	9	N	1	62	1	1	8	20
02	2436	X	2278	-0-	-158	-0-	2277	3	1	9	N	1	1	8			20
03	2697	X	2463	-0-	-234	-0-	2462	3	1	9	N	1	1	8			20
04	2520	X	2382	-0-	-138	-0-	2381	3	1	9	N	1	1	8			20
*05	2511	X	2417	-0-	-94	-0-	2415	3	2	9	N	2	2	8			20
*06	2370	N	2269	-0-	-101	-0-	2268	3	1	9	N	1	1	8			20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	946	-0-	-170	-0-	945	3	1	9	N	1	1	8			21
02	896	N	876	-0-	-20	-0-	874	3	2	9	N	2	2	8			21
03	930	N	893	-0-	-37	-0-	891	3	2	9	N	2	2	8			21
04	930	N	816	-0-	-114	-0-	814	3	2	9	N	2	2	8			21
05	961	N	829	-0-	-132	-0-	827	3	2	9	N	2	2	8			21
06	870	N	769	-0-	-101	-0-	768	3	1	9	N	1	1	8			21

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

01	2666	N	2595	-0-	-71	-0-	2570	3	25	9	N	23	5	8			104
02	2380	N	2359	-0-	-21	-0-	2326	3	33	9	N	30	12	8			122
03	2633	N	2633	-0-	-0-	-0-	2599	3	34	9	N	31	14	8			139
04	2520	N	2343	-0-	-177	-0-	2329	3	14	9	N	13	7	8			145
05	2604	N	967	-0-	-1637	-0-	956	3	11	9	N	10	5	8			150
06	2550	N	180	-0-	-2370	-0-	178	3	2	9	N	2	2	8			150

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

01	2852	X	2731	-0-	-121	-0-	2728	3	3	9	N	3	3	8			35
02	2520	X	2433	-0-	-87	-0-	2420	3	13	9	N	12	12	8			35
03	2759	X	2690	-0-	-69	-0-	2677	3	13	9	N	12	12	8			35
04	2640	X	2625	-0-	-15	-0-	2616	3	9	9	N	8	8	8			35
05	2728	X	2708	-0-	-20	-0-	2694	3	14	9	N	13	13	8			35
06	2640	X	2569	-0-	-71	-0-	2557	3	12	9	N	11	11	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

01	3503	X	3227	-0-	-276	-0-	3221	3	6	9	N	5	5	8			45
02	3136	X	2974	-0-	-162	-0-	2961	3	13	9	N	12	12	8			45
03	3472	X	3273	-0-	-199	-0-	3261	3	12	9	N	11	11	8			45
04	3270	X	3163	-0-	-107	-0-	3155	3	8	9	N	7	7	8			45
*05	3286	X	3264	-0-	-22	-0-	3252	3	12	9	N	11	11	8			45
*06	3180	X	3033	-0-	-147	-0-	3027	3	6	9	N	5	5	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

01	3410	X	3085	-0-	-325	-0-	3046	3	39	9	N	35	125	1	4	8	36
02	3024	X	2886	-0-	-138	-0-	2841	3	45	9	N	41	9	8			68
03	3348	X	3173	-0-	-175	-0-	3136	3	37	9	N	34	9	8			93
04	3150	X	3075	-0-	-75	-0-	3033	3	42	9	N	38	6	8			125
05	3193	X	3138	-0-	-55	-0-	3102	3	36	9	N	33	9	8			149
06	3090	X	2998	-0-	-92	-0-	2969	3	29	9	N	26	7	8			168

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					50
02	28	N	-0-	-0-	-28	-0-					N	-0-					50
03	8	N	3	-0-	-5	-0-	3	2			N	-0-					50
04	3	N	-0-	-0-	-3	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	3	N	-0-	-0-	-3	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1594	N	1594	-0-	-0-	-0-	1573	2	21	9	N	19					65
02	1316	N	-0-	-0-	-1316	-0-					N	14					79
03	1612	N	1279	-0-	-333	-0-	1265	2	14	9	N	13					92
04	1530	N	1083	-0-	-447	-0-	1082	2	1	9	N	1					93
*05	1055	N	1055	-0-	-0-	-0-	1045	2	10	9	N	9					102
06	1230	N	771	-0-	-459	-0-	771	2			N	-0-					102

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					27
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					27
03	961	N	707	-0-	-254	-0-	707	2			N	-0-					27
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					27
*05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					27
06	690	N	666	-0-	-24	-0-	664	2	2	9	N	2					29

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	863	-0-	-2237	1963	863	2			N	-0-					70
02	2731	N	768	-0-	-1963	-0-	768	2			N	-0-					70
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					70
04	840	N	804	-0-	-36	-0-	804	2			N	-0-					70
05	837	N	781	-0-	-56	-0-	781	2			N	-0-					70
*06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					70

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	906	N	906	-0-	-0-	-0-	892	2	14	9	N	13	2	1			123
02	838	N	838	-0-	-0-	-0-	821	2	17	9	N	15					138
03	930	N	926	-0-	-4	-0-	916	2	10	9	N	9					147
04	905	N	905	-0-	-0-	-0-	880	2	25	9	N	23					170
*05	941	N	941	-0-	-0-	-0-	919	2	22	9	N	20					190
*06	900	N	898	-0-	-2	-0-	889	2	9	9	N	8					198

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2327	-0-	-773	11932	2274	2	53	9	N	48	4	1			200
02	2800	N	2100	-0-	-700	11232	1998	2	102	9	N	93	184	1			109
03	3100	N	2319	-0-	-781	10451	2228	2	91	9	N	83					192
04	3000	N	1940	-0-	-1060	9391	1905	2	35	9	N	32	179	1			45
*05	3100	N	2368	-0-	-732	8659	2335	2	33	9	N	30					75
*06	3000	N	1877	-0-	-1123	7536	1809	2	68	9	N	62					137

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1993	-0-	-1107	7939	1945	2	48	9	N	44	47	1			243
02	2800	N	1892	-0-	-908	7031	1881	2	11	9	N	10					253
03	3100	N	2043	-0-	-1057	5974	2021	2	22	9	N	20	182	1			91
04	3000	N	1946	-0-	-1054	4920	1939	2	7	9	N	6					97
*05	3100	N	2642	-0-	-458	4462	2609	2	33	9	N	30					127
*06	3000	N	2378	-0-	-622	3840	2367	2	11	9	N	10					137

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1461	N	1461	-0-	-0-	-0-	1458	2	3	9	N	3	3	1			87
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					87
03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					87
04	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					87
05	775	N	602	-0-	-173	-0-	591	2	11	9	N	10					97
*06	909	N	909	-0-	-0-	-0-	906	2	3	9	N	3					100

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	-0-	397	2	63	9	N	57	182	1			41
02	395	N	395	-0-	-0-	-0-	371	2	24	9	N	22					63
03	454	N	454	-0-	-0-	-0-	410	2	44	9	N	40					103
04	450	N	433	-0-	-17	-0-	407	2	26	9	N	24					127
*05	461	N	461	-0-	-0-	-0-	438	2	23	9	N	21					148
06	450	N	414	-0-	-36	-0-	386	2	28	9	N	25					173

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1601	X	-0-	-0-	-1601	-0-					N	9	12	1			26
02	0	X	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	1					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3562	X	3562	-0-	-0-	-0-	623	1	2859	2	N	73	46	1			134
							80	9									
02	3199	X	3199	-0-	-0-	-0-	563	1	2591	2	N	41					175
							45	9									
03	3527	X	3527	-0-	-0-	-0-	623	1	2835	2	N	63	177	1			61
							69	9									
04	3300	X	3131	-0-	-169	-0-	603	1	2489	2	N	35					96
							39	9									
05	3410	X	3375	-0-	-35	-0-	623	1	2690	2	N	56					152
							62	9									
06	3300	X	3144	-0-	-156	-0-	603	1	2515	2	N	24					176
							26	9									

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2965	-0-	-197	-0-	748	1	2141	2	N	69	16	1			218
							76	9									
02	2856	X	2652	-0-	-204	-0-	660	1	1963	2	N	26	185	1			59
							29	9									
03	3162	X	2886	-0-	-276	-0-	748	1	2103	2	N	32					91
							35	9									
04	3060	X	2789	-0-	-271	-0-	724	1	2033	2	N	29					120
							32	9									
05	3162	X	2616	-0-	-546	-0-	736	1	1844	2	N	33					153
							36	9									
06	2880	X	2576	-0-	-304	-0-	724	1	1823	2	N	26					179
							29	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					208
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					208
03	186	N	182	-0-	-4	-0-	182	2			N	-0-					208
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					208
*05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					208
*06	203	N	203	-0-	-0-	-0-	195	2	8	9	N	7					215

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	501	2	10	9	N	9	12	1			54
02	494	N	494	-0-	-0-	-0-	470	2	24	9	N	22					76
03	538	N	538	-0-	-0-	-0-	521	2	17	9	N	15					91
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					91
05	558	N	517	-0-	-41	-0-	513	2	4	9	N	4					95
06	510	N	486	-0-	-24	-0-	486	2			N	-0-					95

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	5	7	1			50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	1					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	374	1			N	-0-					183
02	338	N	338	-0-	-0-	-0-	338	1			N	-0-					183
03	176	N	176	-0-	-0-	-0-	169	1	7	2	N	-0-					183
04	150	N	-0-	-0-	-150	-0-					N	-0-					183
05	155	N	-0-	-0-	-155	-0-					N	-0-					183
06	150	N	-0-	-0-	-150	-0-					N	-0-					183

JONES ENERGY, LLC 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	3635	-0-	-1387	-0-	3578	2	57	9	N	52					846
02	4368	X	3374	-0-	-994	-0-	3286	2	88	9	N	80					926
03	5084	X	3249	-0-	-1835	-0-	3137	2	112	9	N	102	199	1			829
04	4920	X	-0-	-0-	-4920	-0-					N	-0-					829
05	4216	X	-0-	-0-	-4216	-0-					N	-0-					829
06	3630	X	-0-	-0-	-3630	-0-					N	-0-					829

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3283	-0-	-282	-0-	3237	2	46	9	N	42					577
02	2996	X	2750	-0-	-246	-0-	2711	2	39	9	N	35					612
03	3397	X	3397	-0-	-0-	-0-	3377	2	20	9	N	18	181	1			449
04	3352	X	3352	-0-	-0-	-0-	3284	2	68	9	N	62					511
*05	3361	X	3361	-0-	-0-	-0-	3295	2	66	9	N	60					571
06	3180	X	3174	-0-	-6	-0-	3119	2	55	9	N	50					621

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					284
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9889	X	7638	-0-	-2251	-0-	7559	2	79	9	N	72					1948
02	8764	X	4949	-0-	-3815	-0-	4907	2	42	9	N	38	191	1			1795
03	9641	X	-0-	-0-	-9641	-0-					N	125					1920
04	7380	X	6545	-0-	-835	-0-	6515	2	30	9	N	27					1947
05	7626	X	6944	-0-	-682	-0-	6870	2	74	9	N	67					2014
06	7380	X	6201	-0-	-1179	-0-	6199	2	2	9	N	2					2016

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6443	X	6443	-0-	-0-	-0-	297	1	6037	2	N	99					1092
							109	9									
02	4927	X	4927	-0-	-0-	-0-	221	1	4574	2	N	120	378	1			834
							132	9									
03	5860	X	5860	-0-	-0-	-0-	255	1	5403	2	N	184					1018
							202	9									
04	6240	X	5323	-0-	-917	-0-	5139	2	184	9	N	167	199	1			986
05	6448	X	5503	-0-	-945	-0-	244	1	5195	2	N	58	195	1			849
							64	9									
06	6240	X	5359	-0-	-881	-0-	234	1	5015	2	N	100					949
							110	9									

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	X	7462	-0-	-598	-0-	7418	2	44	9	Y	40					1105
02	7280	X	6660	-0-	-620	-0-	6649	2	11	9	Y	10					1115
03	8060	X	6752	-0-	-1308	-0-	6690	2	62	9	Y	56	184	1			987
04	7800	X	6430	-0-	-1370	-0-	6364	2	66	9	Y	60					1047
*05	8060	X	6194	-0-	-1866	-0-	6133	2	61	9	Y	55	192	1			910
06	7230	X	6651	-0-	-579	-0-	6552	2	99	9	Y	90					1000

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13640	X	9251	-0-	-4389	-0-	9161	2	90	9	N	82					3242
02	12292	X	12151	-0-	-141	-0-	12013	2	138	9	N	125					3367
03	13113	X	11446	-0-	-1667	-0-	11339	2	107	9	N	97	188	1			3276
04	11670	X	9904	-0-	-1766	-0-	9797	2	107	9	N	97					3373
*05	10982	X	10982	-0-	-0-	-0-	10873	2	109	9	N	99	190	1			3282
06	13020	X	7374	-0-	-5646	-0-	7291	2	83	9	N	75					3357

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8091	X	5826	-0-	-2265	-0-	5718	2	108	9	N	98					1142
02	7308	X	5571	-0-	-1737	-0-	5494	2	77	9	N	70					1212
03	6882	X	6061	-0-	-821	-0-	5993	2	68	9	N	62					1274
04	6330	X	5973	-0-	-357	-0-	5743	2	230	9	N	209					1483
*05	6355	X	6213	-0-	-142	-0-	6119	2	94	9	N	85	187	1			1381
06	5970	X	5864	-0-	-106	-0-	5763	2	101	9	N	92					1473

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					256
02	140	X	-0-	-0-	-140	-0-					N	-0-					256
03	155	X	-0-	-0-	-155	-0-					N	-0-					256
04	0	X	-0-	-0-	-0-	-0-					N	-0-					256
05	0	X	-0-	-0-	-0-	-0-					N	-0-					256
06	0	N	-0-	-0-	-0-	-0-					N	-0-					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7514	X	7514	-0-	-0-	-0-	7430	2	84	9	N	76	199	1			956
02	8565	X	8565	-0-	-0-	-0-	8308	2	257	9	N	234	199	1			991
03	8939	X	8939	-0-	-0-	-0-	8616	2	323	9	N	294	192	1			1093
04	7897	X	7897	-0-	-0-	-0-	7736	2	161	9	N	146	198	1			1041
*05	8181	X	8181	-0-	-0-	-0-	7986	2	195	9	N	177	195	1			1023
06	9180	X	8039	-0-	-1141	-0-	7849	2	190	9	N	173	193	1			1003

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	3898	-0-	-659	-0-	3856	2	42	9	N	38					215
02	4077	X	4077	-0-	-0-	-0-	4003	2	74	9	N	67					282
03	4712	X	3742	-0-	-970	-0-	3678	2	64	9	N	58	182	1			158
04	4560	X	4360	-0-	-200	-0-	4318	2	42	9	N	38	196	1			-0-
*05	4345	X	4345	-0-	-0-	-0-	4282	2	63	9	N	57					57
06	4380	X	3220	-0-	-1160	-0-	3170	2	50	9	N	45					102

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	1409	-0-	-5473	-0-	65	1	1327	2	N	15					970
							17	9									
02	4704	X	2980	-0-	-1724	-0-	136	1	2813	2	N	28					998
							31	9									
03	6541	X	4019	-0-	-2522	-0-	174	1	3705	2	N	127	198	1			927
							140	9									
04	6330	X	2976	-0-	-3354	-0-	2862	2	114	9	N	104	198	1			833
05	3906	X	2470	-0-	-1436	-0-	107	1	2275	2	N	80					913
							88	9									
06	3180	X	2979	-0-	-201	-0-	125	1	2690	2	N	149	195	1			867
							164	9									

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17391	X	15722	-0-	-1669	-0-	15422	2	300	9	N	273	187	1			408
02	15708	X	13732	-0-	-1976	-0-	13523	2	209	9	N	190	191	1			407
03	17329	X	14735	-0-	-2594	-0-	14533	2	202	9	N	184	198	1			393
04	16440	X	13904	-0-	-2536	-0-	13733	2	171	9	N	155	191	1			357
05	15841	X	14171	-0-	-1670	-0-	13998	2	173	9	N	157	197	1			317
06	15210	X	13718	-0-	-1492	-0-	13561	2	157	9	N	143	193	1			267

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8333	X	8333	-0-	-0-	-0-	8124	2	209	9	N	190	193	1			1486
02	7463	X	7463	-0-	-0-	-0-	7240	2	223	9	N	203	194	1			1495
03	8308	X	8257	-0-	-51	-0-	8058	2	199	9	N	181	194	1			1482
04	8070	X	7863	-0-	-207	-0-	7676	2	187	9	N	170	189	1			1463
05	8339	X	7954	-0-	-385	-0-	7734	2	220	9	N	200	189	1			1474
06	8070	X	7403	-0-	-667	-0-	7238	2	165	9	N	150	181	1			1443

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12586	X	12368	-0-	-218	-0-	12090	2	278	9	N	253	197	1			4898
02	11368	X	10124	-0-	-1244	-0-	10080	2	44	9	N	40					4938
03	12307	X	11224	-0-	-1083	-0-	11092	2	132	9	N	120	196	1			4862
04	11970	X	11179	-0-	-791	-0-	10975	2	204	9	N	185	198	1			4849
05	12369	X	11169	-0-	-1200	-0-	10936	2	233	9	N	212	195	1			4866
06	11970	X	10717	-0-	-1253	-0-	10518	2	199	9	N	181	196	1			4851

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	3214	-0-	-1405	-0-	2941	2	273	9	N	248	177	1			2181
02	4200	X	3423	-0-	-777	-0-	3161	2	262	9	N	238	199	1			2220
03	4650	X	4003	-0-	-647	-0-	3716	2	287	9	N	261	199	1			2282
04	3810	X	3502	-0-	-308	-0-	3249	2	253	9	N	230	392	1			2120
*05	3721	X	3721	-0-	-0-	-0-	3459	2	262	9	N	238	196	1			2162
06	3660	X	3423	-0-	-237	-0-	3183	2	240	9	N	218	194	1			2186

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

01	3844	X	2454	-0-	-1390	-0-	29	1	2425	2	N	-0-					207
02	2996	X	2311	-0-	-685	-0-	28	1	2283	2	N	-0-					207
03	3317	X	3052	-0-	-265	-0-	31	1	3021	2	N	-0-					207
04	3090	X	2909	-0-	-181	-0-	30	1	2879	2	N	-0-					207
05	3119	X	3119	-0-	-0-	-0-	31	1	3088	2	N	-0-					207
*06	3192	X	3192	-0-	-0-	-0-	30	1	3162	2	N	-0-					207

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

01	1333	N	1282	-0-	-51	-0-	31	1	1251	2	N	-0-					121
02	1260	N	1110	-0-	-150	-0-	28	1	1082	2	N	-0-					121
03	1271	N	1240	-0-	-31	-0-	31	1	1209	2	N	-0-					121
04	1230	N	1225	-0-	-5	-0-	30	1	1195	2	N	-0-					121
05	1240	N	1240	-0-	-0-	-0-	31	1	1209	2	N	-0-					121
*06	1255	N	1255	-0-	-0-	-0-	30	1	1225	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

01	1767	N	1663	-0-	-104	-0-	120	1	1543	2	N	-0-					107
02	1792	N	1542	-0-	-250	-0-	110	1	1432	2	N	-0-					107
03	1922	N	1279	-0-	-643	-0-	115	1	1164	2	N	-0-					107
04	1639	N	1639	-0-	-0-	-0-	120	1	1519	2	N	-0-					107
05	1705	N	1552	-0-	-153	-0-	125	1	1427	2	N	-0-					107
*06	1654	N	1654	-0-	-0-	-0-	115	1	1539	2	N	-0-					107

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

01	1336	N	1336	-0-	-0-	-0-	155	1	1181	2	N	-0-					101
02	1400	N	1388	-0-	-12	-0-	140	1	1248	2	N	-0-					101
03	1767	N	1490	-0-	-277	-0-	150	1	1340	2	N	-0-					101
04	1471	N	1471	-0-	-0-	-0-	150	1	1321	2	N	-0-					101
05	1550	N	1336	-0-	-214	-0-	155	1	1181	2	N	-0-					101
*06	1479	N	1479	-0-	-0-	-0-	140	1	1339	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	970	-0-	-146	-0-	145	1	825	2	N	-0-					177
02	980	N	958	-0-	-22	-0-	140	1	818	2	N	-0-					177
03	1403	N	1403	-0-	-0-	-0-	155	1	938	2	N	-0-					177
							310	4									
04	1328	N	1328	-0-	-0-	-0-	150	1	874	2	N	4					181
							300	4	4	9							
05	1382	N	1382	-0-	-0-	-0-	155	1	914	2	N	3					184
							310	4	3	9							
06	1350	N	1343	-0-	-7	-0-	150	1	893	2	N	-0-					184
							300	4									

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1857	N	1857	-0-	-0-	-0-	145	1	1432	2	N	-0-					191
							280	4									
02	1527	N	1527	-0-	-0-	-0-	140	1	1107	2	N	-0-					191
							280	4									
03	1636	N	1636	-0-	-0-	-0-	155	1	1171	2	N	-0-					191
							310	4									
04	1800	N	1633	-0-	-167	-0-	150	1	1183	2	N	-0-					191
							300	4									
05	1705	N	1574	-0-	-131	-0-	135	1	1159	2	N	-0-					191
							280	4									
*06	1667	N	1667	-0-	-0-	-0-	150	1	1217	2	N	-0-					191
							300	4									

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3050	-0-	-50	413	3029	2	21	9	N	19					206
02	2479	N	2066	-0-	-413	-0-	2036	2	30	9	N	27					233
03	2356	X	2063	-0-	-293	-0-	2062	2	1	9	N	1	196	1			38
04	2280	X	1844	-0-	-436	-0-	1820	2	24	9	N	22					60
05	2356	X	1812	-0-	-544	-0-	1794	2	18	9	N	16					76
06	2280	X	1804	-0-	-476	-0-	1789	2	15	9	N	14					90

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	990	N	990	-0-	-0-	-0-	100	1	890	2	N	-0-					197
02	1011	N	1011	-0-	-0-	-0-	90	1	921	2	N	-0-					197
03	1262	N	1262	-0-	-0-	-0-	100	1	1162	2	N	-0-					197
04	993	N	993	-0-	-0-	-0-	95	1	898	2	N	-0-					197
*05	1116	N	1034	-0-	-82	-0-	95	1	939	2	N	-0-					197
*06	1230	N	1036	-0-	-194	-0-	85	1	951	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-	70
02	0	N	-0-	-0-	-0-	-0-	N	-0-	70
03	0	N	-0-	-0-	-0-	-0-	N	-0-	70
04	0	N	-0-	-0-	-0-	-0-	N	-0-	70
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	70
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1107	X	1107	-0-	-0-	-0-	1089	2	18	9	N	16	1	8			210
02	1072	X	1072	-0-	-0-	-0-	1018	2	54	9	N	49	193	1	2	8	64
03	837	X	837	-0-	-0-	-0-	813	2	24	9	N	22	1	8			85
04	872	N	872	-0-	-0-	-0-	857	2	15	9	N	14	2	8			97
05	1065	N	1065	-0-	-0-	-0-	998	2	67	9	N	61	2	8			156
*06	1037	N	1037	-0-	-0-	-0-	989	2	48	9	N	44					200

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					155
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					155
03	403	N	372	-0-	-31	-0-	372	2			N	-0-					155
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					155
05	460	N	460	-0-	-0-	-0-	457	2	3	9	N	3					158
*06	442	N	442	-0-	-0-	-0-	428	2	14	9	N	13					171

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

01	776	N	776	-0-	-0-	-0-	1	1	775	2	Y	-0-					82
02	700	N	-0-	-0-	-700	-0-					Y	-0-					82
03	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					82
04	750	N	-0-	-0-	-750	-0-					Y	-0-					82
05	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					82
06	750	N	-0-	-0-	-750	-0-					Y	-0-					82

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

01	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					14
02	336	N	-0-	-0-	-336	-0-					Y	-0-					14
03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					14
04	300	N	-0-	-0-	-300	-0-					Y	-0-					14
05	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					14
06	300	N	-0-	-0-	-300	-0-					Y	-0-					14

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

01	624	N	624	-0-	-0-	-0-	1	1	623	2	Y	-0-					35
02	532	N	-0-	-0-	-532	-0-					Y	-0-					35
03	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					35
04	600	N	-0-	-0-	-600	-0-					Y	-0-					35
05	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					35
06	570	N	-0-	-0-	-570	-0-					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

01	1297	N	1297	-0-	-0-	-0-	2	1	1295	2	Y	-0-					59
02	1176	N	1120	-0-	-56	-0-	2	1	1118	2	Y	-0-					59
03	1286	N	1286	-0-	-0-	-0-	1	1	1285	2	Y	-0-					59
04	1260	N	1090	-0-	-170	-0-	1	1	1089	2	Y	-0-					59
05	1289	N	1289	-0-	-0-	-0-	1	1	1288	2	Y	-0-					59
06	1230	N	1099	-0-	-131	-0-	1099	2			Y	-0-					59

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1268	N	1268	-0-	-0-	-0-	2	1	1254	2	N	11					53
							12	9									
02	1148	N	1069	-0-	-79	-0-	1	1	1055	2	N	12					65
							13	9									
03	1271	N	1250	-0-	-21	-0-	1	1	1239	2	N	9					74
							10	9									
04	1230	N	1159	-0-	-71	-0-	1	1	1150	2	N	7					81
							8	9									
05	1284	N	1284	-0-	-0-	-0-	1	1	1273	2	N	9					90
							10	9									
06	1200	N	1143	-0-	-57	-0-	1	1	1135	2	N	6					96
							7	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2671	N	2671	-0-	-0-	-0-	4	1	2643	2	N	22					126
							24	9									
02	2470	N	2470	-0-	-0-	-0-	3	1	2444	2	N	21					147
							23	9									
03	2699	N	2699	-0-	-0-	-0-	2	1	2665	2	N	29					176
							32	9									
04	2585	N	2585	-0-	-0-	-0-	2	1	2555	2	N	25					201
							28	9									
05	2843	N	2843	-0-	-0-	-0-	1	1	2819	2	N	21					222
							23	9									
*06	2629	N	2629	-0-	-0-	-0-	1	1	2602	2	N	24					246
							26	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4583	-0-	-346	-0-	28	1	4532	2	N	21					113
							23	9									
02	4508	X	4465	-0-	-43	-0-	26	1	4407	2	N	29					142
							32	9									
03	4991	X	4079	-0-	-912	-0-	25	1	4029	2	N	23					165
							25	9									
04	4830	X	5	-0-	-4825	-0-	5	2			N	-0-					165
05	6805	X	6805	-0-	-0-	-0-	29	1	6721	2	N	50					215
							55	9									
06	4770	X	4117	-0-	-653	-0-	25	1	4045	2	N	43	195	1			63
							47	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2165	N	2165	-0-	-0-	-0-	24	1	2100	2	N	37					135
							41	9									
02	2010	N	2010	-0-	-0-	-0-	28	1	1947	2	N	32					167
							35	9									
03	2158	N	2158	-0-	-0-	-0-	31	1	2096	2	N	28					195
							31	9									
04	1996	N	1996	-0-	-0-	-0-	30	1	1942	2	N	22					217
							24	9									
05	2074	N	2074	-0-	-0-	-0-	31	1	1991	2	N	47	192	1			72
							52	9									
*06	1911	N	1911	-0-	-0-	-0-	30	1	1874	2	N	6					78
							7	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2673	-0-	-179	-0-	23	1	2621	2	N	26					193
							29	9									
02	2752	N	2752	-0-	-0-	-0-	28	1	2691	2	N	30					223
							33	9									
03	2866	N	2866	-0-	-0-	-0-	31	1	2825	2	N	9					232
							10	9									
04	2682	N	2682	-0-	-0-	-0-	30	1	2652	2	N	-0-					232
05	3038	N	2771	-0-	-267	-0-	31	1	2689	2	N	46	195	1			83
							51	9									
06	2760	N	2684	-0-	-76	-0-	30	1	2623	2	N	28					111
							31	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2760	-0-	-402	-0-	25	1	2687	2	N	44					217
							48	9									
02	2744	X	2597	-0-	-147	-0-	28	1	2524	2	N	41	192	1			66
							45	9									
03	2976	X	2811	-0-	-165	-0-	31	1	2747	2	N	30					96
							33	9									
04	2880	X	2687	-0-	-193	-0-	30	1	2616	2	N	37					133
							41	9									
05	2883	X	2774	-0-	-109	-0-	31	1	2699	2	N	40					173
							44	9									
06	2790	X	2641	-0-	-149	-0-	30	1	2578	2	N	30					203
							33	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3126	-0-	-284	-0-	23	1	3053	2	N	45					237
							50	9									
02	3052	X	3001	-0-	-51	-0-	28	1	2943	2	N	27	194	1			70
							30	9									
03	3379	X	3293	-0-	-86	-0-	31	1	3220	2	N	38					108
							42	9									
04	3240	X	3183	-0-	-57	-0-	30	1	3120	2	N	30					138
							33	9									
05	3317	X	3266	-0-	-51	-0-	31	1	3191	2	N	40					178
							44	9									
06	3210	X	1726	-0-	-1484	-0-	16	1	1693	2	N	15					193
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1328	-0-	-160	-0-	25	1	1285	2	N	16					238
							18	9									
02	1315	N	1315	-0-	-0-	-0-	28	1	1266	2	N	19	190	1			67
							21	9									
03	1428	N	1428	-0-	-0-	-0-	31	1	1388	2	N	8					75
							9	9									
04	1307	N	1307	-0-	-0-	-0-	30	1	1263	2	N	13					88
							14	9									
05	1474	N	1474	-0-	-0-	-0-	31	1	1424	2	N	17					105
							19	9									
06	1380	N	992	-0-	-388	-0-	30	1	948	2	N	13					118
							14	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1993	-0-	-239	-0-	23	1	1937	2	N	30					145
							33	9									
02	2072	N	1916	-0-	-156	-0-	28	1	1858	2	N	27					172
							30	9									
03	2207	N	2207	-0-	-0-	-0-	28	1	2134	2	N	41					213
							45	9									
04	2738	N	2738	-0-	-0-	-0-	30	1	2644	2	N	58	193	1			78
							64	9									
05	2635	N	2635	-0-	-0-	-0-	31	1	2538	2	N	60					138
							66	9									
*06	2511	N	2511	-0-	-0-	-0-	30	1	2422	2	N	54					192
							59	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	733	-0-	-104	-0-	25	1	700	2	N	7					225
							8	9									
02	786	N	786	-0-	-0-	-0-	28	1	750	2	N	7					232
							8	9									
03	868	N	855	-0-	-13	-0-	31	1	821	2	N	3					235
							3	9									
04	810	N	810	-0-	-0-	-0-	30	1	777	2	N	3					238
							3	9									
05	868	N	866	-0-	-2	-0-	31	1	811	2	N	22	195	1			65
							24	9									
06	840	N	779	-0-	-61	-0-	30	1	746	2	N	3					68
							3	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3082	-0-	-328	-0-	30	1	3017	2	N	32					148
							35	9									
02	3080	X	2913	-0-	-167	-0-	28	1	2852	2	N	30					178
							33	9									
03	3348	X	3265	-0-	-83	-0-	31	1	3203	2	N	28					206
							31	9									
04	3210	X	3148	-0-	-62	-0-	30	1	3087	2	N	28					234
							31	9									
05	3256	X	3256	-0-	-0-	-0-	31	1	3196	2	N	26					260
							29	9									
06	3150	X	2985	-0-	-165	-0-	28	1	2921	2	N	33	191	1			102
							36	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1434	-0-	-23	-0-	22	1	1395	2	N	15	191	1			71
							17	9									
02	1288	N	1278	-0-	-10	-0-	28	1	1230	2	N	18					89
							20	9									
03	1612	N	1402	-0-	-210	-0-	31	1	1347	2	N	22					111
							24	9									
04	1380	N	1255	-0-	-125	-0-	30	1	1211	2	N	13					124
							14	9									
05	1426	N	903	-0-	-523	-0-	31	1	851	2	N	19					143
							21	9									
06	1350	N	926	-0-	-424	-0-	30	1	879	2	N	15					158
							17	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2081	-0-	-275	-0-	20	1	2031	2	N	27					140
							30	9									
02	2212	N	2212	-0-	-0-	-0-	28	1	2156	2	N	25					165
							28	9									
03	2361	N	2361	-0-	-0-	-0-	31	1	2300	2	N	27					192
							30	9									
04	2182	N	2182	-0-	-0-	-0-	30	1	2132	2	N	18					210
							20	9									
05	2449	N	2264	-0-	-185	-0-	31	1	2211	2	N	20					230
							22	9									
06	2280	N	1698	-0-	-582	-0-	23	1	1654	2	N	19	194	1			55
							21	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	781	-0-	-118	-0-	23	1	741	2	N	15					116
							17	9									
02	896	N	792	-0-	-104	-0-	28	1	753	2	N	10					126
							11	9									
03	868	N	828	-0-	-40	-0-	30	1	787	2	N	10					136
							11	9									
04	778	N	778	-0-	-0-	-0-	29	1	741	2	N	7					143
							8	9									
05	868	N	644	-0-	-224	-0-	28	1	605	2	N	10					153
							11	9									
06	810	N	703	-0-	-107	-0-	30	1	667	2	N	5					158
							6	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1904	-0-	-111	-0-	22	1	1852	2	N	27					128
							30	9									
02	1879	N	1879	-0-	-0-	-0-	28	1	1818	2	N	30					158
							33	9									
03	2232	N	2003	-0-	-229	-0-	31	1	1933	2	N	35					193
							39	9									
04	1830	N	1828	-0-	-2	-0-	29	1	1777	2	N	20					213
							22	9									
05	2077	N	1806	-0-	-271	-0-	30	1	1736	2	N	36	193	1			56
							40	9									
06	1950	N	1689	-0-	-261	-0-	30	1	1644	2	N	14					70
							15	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	772	-0-	-34	-0-	22	1	750	2	N	-0-					242
02	759	N	759	-0-	-0-	-0-	28	1	731	2	N	-0-					242
03	809	N	809	-0-	-0-	-0-	31	1	778	2	N	-0-					242
04	779	N	779	-0-	-0-	-0-	30	1	749	2	N	-0-					242
05	874	N	874	-0-	-0-	-0-	31	1	843	2	N	-0-					242
*06	860	N	860	-0-	-0-	-0-	30	1	830	2	N	-0-					242

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

01	3875	X	3363	-0-	-512	-0-	23	1	3284	2	N	51					236
							56	9									
02	3500	X	3324	-0-	-176	-0-	28	1	3241	2	N	50	198	1			88
							55	9									
03	3782	X	3611	-0-	-171	-0-	31	1	3532	2	N	44					132
							48	9									
04	3630	X	3374	-0-	-256	-0-	29	1	3298	2	N	43					175
							47	9									
05	3689	X	3501	-0-	-188	-0-	30	1	3414	2	N	52					227
							57	9									
06	3570	X	3201	-0-	-369	-0-	29	1	3124	2	N	44	193	1			78
							48	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

01	3875	X	3570	-0-	-305	-0-	24	1	3500	2	N	42	180	1			89
							46	9									
02	3500	X	3459	-0-	-41	-0-	28	1	3377	2	N	49					138
							54	9									
03	3844	X	3757	-0-	-87	-0-	31	1	3679	2	N	43					181
							47	9									
04	3690	X	3553	-0-	-137	-0-	30	1	3476	2	N	43					224
							47	9									
05	3844	X	3730	-0-	-114	-0-	31	1	3653	2	N	42	183	1			83
							46	9									
06	3720	X	3581	-0-	-139	-0-	30	1	3499	2	N	47					130
							52	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

01	1302	N	1286	-0-	-16	-0-	31	1	1252	2	N	3					208
							3	9									
02	1176	N	1147	-0-	-29	-0-	28	1	1108	2	N	10					218
							11	9									
03	1271	N	1266	-0-	-5	-0-	31	1	1225	2	N	9					227
							10	9									
04	1239	N	1239	-0-	-0-	-0-	30	1	1202	2	N	6					233
							7	9									
05	1271	N	1266	-0-	-5	-0-	31	1	1225	2	N	9					242
							10	9									
06	1230	N	1227	-0-	-3	-0-	30	1	1174	2	N	21	193	1			70
							23	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2653	-0-	-44	-0-	30	1	2557	2	N	60					237
							66	9									
02	2464	N	2460	-0-	-4	-0-	26	1	2395	2	N	35	182	1			90
							39	9									
03	2915	N	2915	-0-	-0-	-0-	31	1	2816	2	N	62					152
							68	9									
04	2770	N	2770	-0-	-0-	-0-	30	1	2687	2	N	48					200
							53	9									
05	2915	N	2915	-0-	-0-	-0-	31	1	2814	2	N	64	192	1			72
							70	9									
06	2820	N	2739	-0-	-81	-0-	30	1	2653	2	N	51					123
							56	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	857	-0-	-476	-0-	14	1	840	2	N	3					207
							3	9									
02	1364	N	1364	-0-	-0-	-0-	26	1	1321	2	N	15					222
							17	9									
03	1358	N	1358	-0-	-0-	-0-	31	1	1314	2	N	12					234
							13	9									
04	1226	N	1226	-0-	-0-	-0-	30	1	1174	2	N	20	194	1			60
							22	9									
05	1519	N	1280	-0-	-239	-0-	31	1	1246	2	N	3					63
							3	9									
06	1320	N	1229	-0-	-91	-0-	30	1	1180	2	N	17					80
							19	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2840	N	2840	-0-	-0-	-0-	30	1	2786	2	N	22					112
							24	9									
02	2587	N	2587	-0-	-0-	-0-	26	1	2539	2	N	20					132
							22	9									
03	3100	N	3110	-0-	10	10	31	1	3060	2	N	17					149
							19	9									
04	3000	N	3008	-0-	8	18	30	1	2957	2	N	19					168
							21	9									
05	2976	N	2958	-0-	-18	-0-	30	1	2910	2	N	16					184
							18	9									
*06	3000	N	3050	-0-	50	50	30	1	3008	2	N	11					195
							12	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	662	-0-	-206	-0-	22	1	640	2	N	-0-					70
02	837	N	837	-0-	-0-	-0-	28	1	779	2	N	27					97
							30	9									
03	927	N	927	-0-	-0-	-0-	29	1	873	2	N	23					120
							25	9									
04	788	N	788	-0-	-0-	-0-	25	1	744	2	N	17					137
							19	9									
05	930	N	866	-0-	-64	-0-	26	1	817	2	N	21					158
							23	9									
06	900	N	756	-0-	-144	-0-	28	1	704	2	N	22					180
							24	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1269	-0-	-126	-0-	23	1	1226	2	N	18					218
							20	9									
02	1335	N	1335	-0-	-0-	-0-	28	1	1285	2	N	20					238
							22	9									
03	1393	N	1393	-0-	-0-	-0-	30	1	1349	2	N	13	194	1			57
							14	9									
04	1324	N	1324	-0-	-0-	-0-	29	1	1278	2	N	15					72
							17	9									
05	1488	N	1360	-0-	-128	-0-	30	1	1312	2	N	16					88
							18	9									
06	1350	N	1315	-0-	-35	-0-	30	1	1266	2	N	17					105
							19	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12028	X	10978	-0-	-1050	-0-	29	1	10829	2	N	109					283
							120	9									
02	10007	X	10007	-0-	-0-	-0-	28	1	9844	2	N	123	178	1			228
							135	9									
03	11532	X	11485	-0-	-47	-0-	31	1	11327	2	N	115	182	1			161
							127	9									
04	11160	X	10885	-0-	-275	-0-	29	1	10773	2	N	75					236
							83	9									
05	11532	X	11235	-0-	-297	-0-	31	1	11121	2	N	75	179	1			132
							83	9									
*06	11375	X	11375	-0-	-0-	-0-	30	1	11184	2	N	146					278
							161	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	2560	-0-	-3113	-0-	24	1	2516	2	N	18					130
							20	9									
02	3780	X	1673	-0-	-2107	-0-	22	1	1634	2	N	15					145
							17	9									
03	4061	X	1627	-0-	-2434	-0-	20	1	1577	2	N	27					172
							30	9									
04	4525	X	4525	-0-	-0-	-0-	30	1	4455	2	N	36					208
							40	9									
05	4261	X	4261	-0-	-0-	-0-	23	1	4201	2	N	34					242
							37	9									
*06	7308	X	7308	-0-	-0-	-0-	30	1	7216	2	N	56					298
							62	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	2114	N	2114	-0-	-0-	-0-	29	1	2078	2	N	6					143
							7	9									
02	1940	N	1940	-0-	-0-	-0-	28	1	1886	2	N	24					167
							26	9									
03	2139	N	2139	-0-	-0-	-0-	31	1	2089	2	N	17					184
							19	9									
04	2078	N	2078	-0-	-0-	-0-	30	1	2039	2	N	8					192
							9	9									
05	2139	N	2131	-0-	-8	-0-	31	1	2100	2	N	-0-					192
06	2070	N	2065	-0-	-5	-0-	30	1	2035	2	N	-0-					192

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	1271	N	1181	-0-	-90	-0-	29	1	1142	2	N	9					137
							10	9									
02	1120	N	927	-0-	-193	-0-	23	1	904	2	N	-0-					137
03	1240	N	964	-0-	-276	-0-	31	1	926	2	N	6					143
							7	9									
04	1140	N	998	-0-	-142	-0-	30	1	966	2	N	2					145
							2	9									
05	1023	N	984	-0-	-39	-0-	30	1	946	2	N	7					152
							8	9									
*06	946	N	946	-0-	-0-	-0-	28	1	909	2	N	8					160
							9	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	9083	X	8056	-0-	-1027	-0-	30	1	7921	2	N	95					205
							105	9									
02	8120	X	7687	-0-	-433	-0-	28	1	7557	2	N	93					298
							102	9									
03	8618	X	8479	-0-	-139	-0-	31	1	8334	2	N	104	191	1			211
							114	9									
04	8280	X	8203	-0-	-77	-0-	30	1	8057	2	N	105	193	1			123
							116	9									
05	8525	X	8296	-0-	-229	-0-	31	1	8151	2	N	104					227
							114	9									
06	8250	X	8150	-0-	-100	-0-	30	1	8048	2	N	65					292
							72	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	6355	X	5540	-0-	-815	-0-	26	1	5380	2	N	122	190	1			325
							134	9									
02	5656	X	5328	-0-	-328	-0-	28	1	5176	2	N	113					438
							124	9									
03	6262	X	5813	-0-	-449	-0-	31	1	5627	2	N	141	188	1			391
							155	9									
04	6060	X	5599	-0-	-461	-0-	29	1	5432	2	N	125	193	1			323
							138	9									
05	5890	X	5587	-0-	-303	-0-	31	1	5423	2	N	121					444
							133	9									
06	5700	X	5416	-0-	-284	-0-	30	1	5219	2	N	152	191	1			405
							167	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	5632	-0-	-909	-0-	29	1	5551	2	N	47	188	1			149
							52	9									
02	5852	X	5302	-0-	-550	-0-	28	1	5222	2	N	47					196
							52	9									
03	6169	X	5993	-0-	-176	-0-	31	1	5898	2	N	58					254
							64	9									
04	5970	X	5954	-0-	-16	-0-	30	1	5867	2	N	52					306
							57	9									
05	6186	X	6186	-0-	-0-	-0-	31	1	6079	2	N	69	193	1			182
							76	9									
06	5790	X	5705	-0-	-85	-0-	30	1	5620	2	N	50					232
							55	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	3990	-0-	-1094	-0-	31	1	3849	2	N	100					187
							110	9									
02	4480	X	3616	-0-	-864	-0-	28	1	3487	2	N	92	189	1			90
							101	9									
03	4805	X	3940	-0-	-865	-0-	31	1	3793	2	N	105					195
							116	9									
04	4260	X	3734	-0-	-526	-0-	30	1	3609	2	N	86	194	1			87
							95	9									
05	3999	X	3698	-0-	-301	-0-	30	1	3563	2	N	95					182
							105	9									
06	3870	X	3416	-0-	-454	-0-	29	1	3288	2	N	90	188	1			84
							99	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34162	X	29377	-0-	-4785	-0-	31	1	28866	2	N	436	373	1			285
							480	9									
02	30828	X	25748	-0-	-5080	-0-	28	1	25300	2	N	382	376	1			291
							420	9									
03	32829	X	27716	-0-	-5113	-0-	31	1	27247	2	N	398	367	1			322
							438	9									
04	30660	X	26107	-0-	-4553	-0-	30	1	25671	2	N	369	371	1			320
							406	9									
05	30349	X	26098	-0-	-4251	-0-	31	1	25658	2	N	372	367	1			325
							409	9									
06	28440	X	24716	-0-	-3724	-0-	30	1	24331	2	N	323	366	1			282
							355	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30101	X	27828	-0-	-2273	-0-	31	1	27414	2	N	348	391	1			292
							383	9									
02	27188	X	24692	-0-	-2496	-0-	28	1	24330	2	N	304	391	1			205
							334	9									
03	29636	X	26761	-0-	-2875	-0-	31	1	26380	2	N	318	198	1			325
							350	9									
04	28170	X	25214	-0-	-2956	-0-	30	1	24850	2	N	304	387	1			242
							334	9									
05	28489	X	25489	-0-	-3000	-0-	31	1	25133	2	N	295	192	1			345
							325	9									
06	26940	X	24245	-0-	-2695	-0-	30	1	23937	2	N	253	384	1			214
							278	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	279	N	48	-0-	-231	-0-	48	3			N	-0-					-0-
*02	280	N	56	-0-	-224	-0-	56	3			N	-0-					-0-
*03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*04	720	N	542	-0-	-178	-0-	542	3			N	-0-					-0-
*05	744	X	561	-0-	-183	-0-	561	3			N	-0-					-0-
*06	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3104	X	3104	-0-	-0-	-0-	3047	3	57	9	N	52					86
02	1557	X	1557	-0-	-0-	-0-	1482	3	75	9	N	68					154
03	2058	X	2058	-0-	-0-	-0-	1968	3	90	9	N	82	190	1			46
04	1697	X	1697	-0-	-0-	-0-	1632	3	65	9	N	59					105
05	4430	X	4430	-0-	-0-	-0-	4353	3	77	9	N	70					175
*06	3999	X	3999	-0-	-0-	-0-	3997	3	2	9	N	2					177

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1185	-0-	-117	-0-	1185	3			N	-0-					-0-
*02	1176	N	1153	-0-	-23	-0-	1072	3	81	9	N	74					74
*03	1240	N	1207	-0-	-33	-0-	1195	3	12	9	N	11					85
*04	1155	N	1155	-0-	-0-	-0-	1143	3	12	9	N	11					96
*05	1302	N	1184	-0-	-118	-0-	1182	3	2	9	N	2					98
06	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					98

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3100	X	2831	-0-	-269	-0-	2791	3	40	9	N	36					211
*02	2800	X	2556	-0-	-244	-0-	2534	3	22	9	N	20					231
*03	3100	X	2833	-0-	-267	-0-	2816	3	17	9	N	15					246
*04	3000	X	2685	-0-	-315	-0-	2652	3	33	9	N	30	196	1			80
*05	3100	X	2763	-0-	-337	-0-	2728	3	35	9	N	32					112
06	3000	X	2660	-0-	-340	-0-	2629	3	31	9	N	28					140

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2301	X	2301	-0-	-0-	-0-	2248	3	53	9	N	48					122
*02	2390	X	2390	-0-	-0-	-0-	2362	3	28	9	N	25					147
*03	2046	N	1820	-0-	-226	-0-	1788	3	32	9	N	29					176
*04	2939	N	2939	-0-	-0-	-0-	2882	3	57	9	N	52					228
*05	2607	N	2607	-0-	-0-	-0-	2585	3	22	9	N	20					248
*06	2570	N	2570	-0-	-0-	-0-	2519	3	51	9	N	46	190	1			104

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	906	-0-	-117	-0-	906	3			N	-0-					-0-
*02	924	N	857	-0-	-67	-0-	816	3	41	9	N	37					37
03	909	N	909	-0-	-0-	-0-	906	3	3	9	N	3					40
*04	881	N	881	-0-	-0-	-0-	878	3	3	9	N	3					43
*05	1054	N	916	-0-	-138	-0-	914	3	2	9	N	2					45
*06	889	N	889	-0-	-0-	-0-	886	3	3	9	N	3					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					166
02	2019	X	2019	-0-	-0-	-0-	1977	3	42	9	N	38					204
03	1987	X	1987	-0-	-0-	-0-	1915	3	72	9	N	65	194	1			75
04	1853	X	1853	-0-	-0-	-0-	1818	3	35	9	N	32					107
05	2588	X	2588	-0-	-0-	-0-	2522	3	66	9	N	60					167
*06	2497	N	2497	-0-	-0-	-0-	2476	3	21	9	N	19					186

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1204	-0-	-563	-0-	1204	3			N	-0-					90
*02	1568	N	1413	-0-	-155	-0-	1413	3			N	-0-					90
*03	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					90
*04	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					90
*05	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					90
*06	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					90

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1857	-0-	-34	-0-	1857	3			N	-0-					-0-
02	1708	N	416	-0-	-1292	-0-	416	3			N	-0-					-0-
03	1860	N	464	-0-	-1396	-0-	464	3			N	-0-					-0-
04	1800	N	437	-0-	-1363	-0-	437	3			N	-0-					-0-
05	2046	N	1854	-0-	-192	-0-	1854	3			N	-0-					-0-
*06	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3403	X	3403	-0-	-0-	-0-	3403	3			N	-0-					-0-
*02	2625	X	2625	-0-	-0-	-0-	2570	3	55	9	N	50					50
*03	3425	X	3425	-0-	-0-	-0-	3422	3	3	9	N	3					53
*04	2825	X	2825	-0-	-0-	-0-	2816	3	9	9	N	8					61
*05	2816	X	2816	-0-	-0-	-0-	2804	3	12	9	N	11					72
*06	2138	X	2138	-0-	-0-	-0-	2138	3			N	-0-					72

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

01	3193	X	2836	-0-	-357	-0-	2836	3			N	-0-					-0-
*02	2884	X	2706	-0-	-178	-0-	2659	3	47	9	N	43					43
*03	3193	X	3063	-0-	-130	-0-	3049	3	14	9	N	13					56
*04	3404	X	3404	-0-	-0-	-0-	3391	3	13	9	N	12					68
*05	3768	X	3768	-0-	-0-	-0-	3755	3	13	9	N	12					80
*06	3505	X	3505	-0-	-0-	-0-	3505	3			N	-0-					80

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

01	1333	N	1014	-0-	-319	-0-	992	2	22	9	N	20					87
02	1176	N	1041	-0-	-135	-0-	1024	2	17	9	N	15					102
03	1317	N	1317	-0-	-0-	-0-	1303	2	14	9	N	13					115
04	1420	N	1420	-0-	-0-	-0-	1397	2	23	9	N	21					136
05	1457	N	1457	-0-	-0-	-0-	1439	2	18	9	Y	16					152
*06	1415	N	1415	-0-	-0-	-0-	1398	2	17	9	Y	15					167

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1159	-0-	-143	-0-	1158	2	1	9	Y	1					4
02	1148	N	1069	-0-	-79	-0-	1069	2			Y	-0-					4
03	1209	N	1158	-0-	-51	-0-	1158	2			Y	-0-					4
04	1135	N	1135	-0-	-0-	-0-	1	1	1134	2	Y	-0-					4
05	1221	N	1221	-0-	-0-	-0-	31	1	1190	2	Y	-0-	1	1			3
*06	1195	N	1195	-0-	-0-	-0-	31	1	1164	2	Y	-0-					3

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

01	992	N	949	-0-	-43	-0-	94	1	854	2	N	1	1	8			74
							1	9									
02	896	N	839	-0-	-57	-0-	101	1	737	2	N	1	1	8			74
							1	9									
03	921	N	921	-0-	-0-	-0-	112	1	809	2	N	-0-					74
*04	930	N	806	-0-	-124	-0-	58	1	748	2	N	-0-					74
*05	930	N	780	-0-	-150	-0-	18	1	762	2	Y	-0-					74
*06	900	N	777	-0-	-123	-0-	777	2			Y	-0-					74

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

01	1445	N	1445	-0-	-0-	-0-	31	1	1335	2	Y	72					169
							79	9									
02	1229	N	1229	-0-	-0-	-0-	28	1	1169	2	Y	29	1	8			197
							32	9									
03	1314	N	1314	-0-	-0-	-0-	31	1	1257	2	Y	24	191	1			30
							26	9									
04	1410	N	1250	-0-	-160	-0-	30	1	1187	2	Y	30					60
							33	9									
05	1364	N	1210	-0-	-154	-0-	31	1	1168	2	Y	10					70
							11	9									
06	1260	N	1105	-0-	-155	-0-	30	1	1067	2	Y	7					77
							8	9									

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

01	863	N	863	-0-	-0-	-0-	843	2	20	9	Y	18					109
02	922	N	922	-0-	-0-	-0-	920	2	2	9	Y	2	2	8			109
03	902	N	902	-0-	-0-	-0-	890	2	12	9	Y	11	2	8			118
04	840	N	799	-0-	-41	-0-	780	2	19	9	Y	17	1	8			134
05	1023	N	816	-0-	-207	-0-	790	2	26	9	Y	24	1	8			157
06	870	N	790	-0-	-80	-0-	721	2	69	9	Y	63	186	1			34

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	903	-0-	-89	-0-	88	1	807	2	N	7	5	8			176
							8	9									
02	1144	N	1144	-0-	-0-	-0-	101	1	1036	2	N	6	3	8			179
							7	9									
03	1175	N	1175	-0-	-0-	-0-	112	1	1060	2	N	3	1	8			181
							3	9									
04	947	N	947	-0-	-0-	-0-	58	1	887	2	N	2	2	8			181
							2	9									
05	1271	N	976	-0-	-295	-0-	18	1	940	2	Y	16	2	8			195
							18	9									
06	1140	N	970	-0-	-170	-0-	970	2			Y	-0-					195

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

01	2860	X	2860	-0-	-0-	-0-	2843	2	17	9	N	15	3	1			40
02	2903	X	2903	-0-	-0-	-0-	2879	2	24	9	N	22	1	8			61
03	3276	X	3276	-0-	-0-	-0-	3250	2	26	9	N	24	2	8			83
04	2855	X	2855	-0-	-0-	-0-	2	1	2829	2	N	22	68	1	1	8	36
							24	9									
05	3676	X	3676	-0-	-0-	-0-	92	1	3560	2	N	22	10	1	1	8	47
							24	9									
*06	2678	X	2678	-0-	-0-	-0-	69	1	2599	2	N	9					56
							10	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

01	2573	X	2275	-0-	-298	-0-	2274	2	1	9	Y	1	2	1			44
02	2381	X	2381	-0-	-0-	-0-	2356	2	25	9	Y	23					67
03	2662	X	2662	-0-	-0-	-0-	2597	2	65	9	Y	59					126
04	2516	X	2516	-0-	-0-	-0-	2	1	2502	2	Y	11					137
							12	9									
05	2635	X	2616	-0-	-19	-0-	65	1	2503	2	Y	44	90	1			91
							48	9									
06	2580	X	2348	-0-	-232	-0-	60	1	2273	2	Y	14					105
							15	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

01	2542	X	848	-0-	-1694	-0-	782	2	66	9	Y	60	17	1	43	8	4
02	2296	X	1937	-0-	-359	-0-	1917	2	20	9	Y	18	18	8			4
03	4242	X	4242	-0-	-0-	-0-	1005	1	3226	2	Y	10	10	8			4
							11	9									
*04	3227	X	3227	-0-	-0-	-0-	1212	1	1990	2	Y	23	23	8			4
							25	9									
*05	2302	X	2302	-0-	-0-	-0-	727	1	1536	2	Y	35	35	8			4
							39	9									
*06	4110	X	3530	-0-	-580	-0-	667	1	2843	2	Y	18	12	8			10
							20	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2115	N	2115	-0-	-0-	-0-	2107	2	8	9	N	7					42
02	1988	N	1908	-0-	-80	-0-	1897	2	11	9	N	10					52
03	2387	N	2044	-0-	-343	-0-	2044	2			N	-0-					52
04	2040	N	2040	-0-	-0-	-0-	2	1	2030	2	N	7					59
							8	9									
05	2108	N	2107	-0-	-1	-0-	53	1	2046	2	N	7	2	1			64
							8	9									
*06	2075	N	2075	-0-	-0-	-0-	53	1	2012	2	N	9					73
							10	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

01	1767	N	1461	-0-	-306	-0-	1461	2			Y	-0-					1
02	1596	N	1385	-0-	-211	-0-	1385	2			Y	-0-					1
03	1581	N	1560	-0-	-21	-0-	1559	2	1	9	Y	1					2
04	1605	N	1605	-0-	-0-	-0-	1	1	1604	2	Y	-0-					2
05	1752	N	1752	-0-	-0-	-0-	44	1	1707	2	Y	1	2	1			1
							1	9									
*06	1683	N	1683	-0-	-0-	-0-	43	1	1640	2	Y	-0-					1

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

01	682	N	475	-0-	-207	-0-	471	2	4	9	N	4	1	1			16
02	616	N	514	-0-	-102	-0-	505	2	9	9	N	8					24
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					24
04	559	N	559	-0-	-0-	-0-	548	2	11	9	N	10					34
05	610	N	610	-0-	-0-	-0-	15	1	585	2	N	9	1	1			42
							10	9									
*06	601	N	601	-0-	-0-	-0-	15	1	580	2	N	5					47
							6	9									

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

01	1736	N	1677	-0-	-59	-0-	1636	2	41	9	Y	37					112
02	1848	N	1559	-0-	-289	-0-	1559	2			Y	-0-	81	1			31
03	2059	N	2059	-0-	-0-	-0-	2058	2	1	9	Y	1					32
*04	1998	N	1998	-0-	-0-	-0-	1997	2	1	9	Y	1					33
*05	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					33
*06	2043	N	2043	-0-	-0-	-0-	2042	2	1	9	Y	1					34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	455	-0-	-103	-0-	454	2	1	9	Y	1					31
02	476	N	416	-0-	-60	-0-	416	2			Y	-0-					31
03	496	N	456	-0-	-40	-0-	456	2			Y	-0-					31
04	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					31
05	562	N	562	-0-	-0-	-0-	14	1	546	2	Y	2	1	1			32
							2	9									
*06	588	N	588	-0-	-0-	-0-	15	1	567	2	Y	5					37
							6	9									

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

01	912	N	912	-0-	-0-	-0-	8	1	904	2	Y	-0-					28
02	784	N	778	-0-	-6	-0-	7	1	767	2	Y	4	4	8			28
							4	9									
03	816	N	816	-0-	-0-	-0-	8	1	795	2	Y	12	1	8			39
							13	9									
04	870	N	770	-0-	-100	-0-	8	1	740	2	Y	20	1	8			58
							22	9									
05	868	N	755	-0-	-113	-0-	8	1	723	2	Y	22	1	8			79
							24	9									
06	780	N	689	-0-	-91	-0-	8	1	637	2	Y	40					119
							44	9									

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

01	2821	N	2777	-0-	-44	-0-	2755	2	22	9	N	20					176
02	2568	N	2568	-0-	-0-	-0-	2537	2	31	9	N	28	185	1			19
03	3100	N	3292	-0-	192	192	3269	2	23	9	N	21	1	8			39
04	3000	N	3493	-0-	493	685	3454	2	39	9	N	35					74
05	3100	N	3496	-0-	396	1081	3444	2	52	9	Y	47					121
*06	4383	X	3302	-0-	-1081	-0-	3241	2	61	9	Y	55					176

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

01	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	Y	1					3
02	1120	N	1029	-0-	-91	-0-	1029	2			Y	-0-					3
03	1147	N	1121	-0-	-26	-0-	1121	2			Y	-0-					3
04	1140	N	1128	-0-	-12	-0-	1	1	1127	2	Y	-0-					3
05	1182	N	1182	-0-	-0-	-0-	30	1	1152	2	Y	-0-	1	1			2
*06	1171	N	1171	-0-	-0-	-0-	30	1	1141	2	Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

01	713	N	663	-0-	-50	-0-	663	2			Y	-0-					36
02	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					36
03	682	N	672	-0-	-10	-0-	672	2			Y	-0-					36
04	643	N	643	-0-	-0-	-0-	1	1	642	2	Y	-0-					36
05	687	N	687	-0-	-0-	-0-	17	1	669	2	Y	1	1	1			36
							1	9									
*06	705	N	705	-0-	-0-	-0-	18	1	687	2	Y	-0-					36

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

01	1798	N	1733	-0-	-65	-0-	1732	2	1	9	Y	1					25
02	1652	N	1554	-0-	-98	-0-	1540	2	14	9	Y	13					38
03	1860	N	1760	-0-	-100	-0-	1701	2	59	9	Y	54					92
04	1728	N	1728	-0-	-0-	-0-	1	1	1687	2	Y	36					128
							40	9									
05	1741	N	1741	-0-	-0-	-0-	43	1	1677	2	Y	19	118	1			29
							21	9									
06	1710	N	1634	-0-	-76	-0-	42	1	1584	2	Y	7					36
							8	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

01	682	N	620	-0-	-62	-0-	619	2	1	9	Y	1					1
02	588	N	565	-0-	-23	-0-	565	2			Y	-0-					1
03	682	N	639	-0-	-43	-0-	639	2			Y	-0-					1
04	600	N	596	-0-	-4	-0-	1	1	595	2	Y	-0-					1
05	656	N	656	-0-	-0-	-0-	17	1	639	2	Y	-0-	1	1			-0-
06	630	N	613	-0-	-17	-0-	16	1	597	2	Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

01	341	N	224	-0-	-117	-0-	224	2			Y	-0-					-0-
02	308	N	181	-0-	-127	-0-	181	2			Y	-0-					-0-
03	310	N	185	-0-	-125	-0-	185	2			Y	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	2			Y	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	2			Y	-0-					-0-
*06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

01	1333	N	1208	-0-	-125	-0-	31	1	1177	2	Y	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	28	1	1178	2	Y	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	31	1	1272	2	Y	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	30	1	1239	2	Y	-0-					-0-
05	1333	N	960	-0-	-373	-0-	31	1	929	2	Y	-0-					-0-
*06	1408	N	1408	-0-	-0-	-0-	30	1	1378	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	837	N	806	-0-	-31	-0-	31	1	775	2	Y	-0-			-0-
02	748	N	748	-0-	-0-	-0-	28	1	720	2	Y	-0-			-0-
03	806	N	765	-0-	-41	-0-	31	1	734	2	Y	-0-			-0-
04	780	N	725	-0-	-55	-0-	30	1	695	2	Y	-0-			-0-
05	837	N	731	-0-	-106	-0-	31	1	700	2	Y	-0-			-0-
06	750	N	702	-0-	-48	-0-	30	1	672	2	Y	-0-			-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	2			Y	-0-			-0-
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-			-0-
03	403	N	400	-0-	-3	-0-	400	2			Y	-0-			-0-
04	394	N	394	-0-	-0-	-0-	394	2			Y	-0-			-0-
05	423	N	423	-0-	-0-	-0-	11	1	412	2	Y	-0-			-0-
06	390	N	375	-0-	-15	-0-	10	1	365	2	Y	-0-			-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	815	-0-	-177	-0-	814	2	1	9	Y	1			1
02	840	N	743	-0-	-97	-0-	743	2			Y	-0-			1
03	899	N	863	-0-	-36	-0-	863	2			Y	-0-			1
04	854	N	854	-0-	-0-	-0-	1	1	853	2	Y	-0-			1
05	908	N	908	-0-	-0-	-0-	23	1	885	2	Y	-0-	1 1		-0-
*06	907	N	907	-0-	-0-	-0-	23	1	884	2	Y	-0-			-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2666	N	2427	-0-	-239	-0-	2426	2	1	9	Y	1			2
02	2352	N	2223	-0-	-129	-0-	2223	2			Y	-0-			2
03	2573	N	2478	-0-	-95	-0-	2478	2			Y	-0-			2
04	2689	N	2689	-0-	-0-	-0-	2	1	2687	2	Y	-0-			2
05	2892	N	2892	-0-	-0-	-0-	73	1	2817	2	Y	2	3 1		1
							2	9							
*06	2840	N	2840	-0-	-0-	-0-	73	1	2767	2	Y	-0-			1

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	222	-0-	-88	-0-	222	2			Y	-0-			-0-
02	308	N	150	-0-	-158	-0-	150	2			Y	-0-			-0-
03	341	N	224	-0-	-117	-0-	224	2			Y	-0-			-0-
04	210	N	154	-0-	-56	-0-	154	2			Y	-0-			-0-
05	155	N	35	-0-	-120	-0-	1	1	34	2	Y	-0-			-0-
06	210	N	20	-0-	-190	-0-	1	1	19	2	Y	-0-			-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1519	N	1503	-0-	-16	-0-	1503	2			Y	-0-			1
02	1372	N	1326	-0-	-46	-0-	1326	2			Y	-0-			1
03	1519	N	1457	-0-	-62	-0-	1457	2			Y	-0-			1
04	1440	N	1440	-0-	-0-	-0-	1	1	1439	2	Y	-0-			1
05	1508	N	1508	-0-	-0-	-0-	38	1	1468	2	Y	2	2 1		1
							2	9							
*06	1440	N	1440	-0-	-0-	-0-	37	1	1403	2	Y	-0-			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2210	N	2210	-0-	-0-	-0-	2209	2	1	9	Y	1					40
02	2380	N	2380	-0-	-0-	-0-	2380	2			Y	-0-					40
03	2269	N	2269	-0-	-0-	-0-	2269	2			Y	-0-					40
04	2130	N	1953	-0-	-177	-0-	2	1	1944	2	Y	6	19	1			27
							7	9									
05	2542	N	1918	-0-	-624	-0-	48	1	1863	2	Y	6	17	1			16
							7	9									
06	2190	N	1985	-0-	-205	-0-	51	1	1934	2	Y	-0-					16

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	364	-0-	-163	-0-	362	2	2	9	Y	2	1	1			17
02	504	N	383	-0-	-121	-0-	377	2	6	9	Y	5					22
03	403	N	376	-0-	-27	-0-	374	2	2	9	Y	2					24
04	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					24
05	442	N	442	-0-	-0-	-0-	11	1	431	2	Y	-0-					24
*06	413	N	413	-0-	-0-	-0-	11	1	401	2	Y	1					25
							1	9									

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	419	-0-	-108	-0-	415	2	4	9	Y	4	1	1			9
02	448	N	362	-0-	-86	-0-	356	2	6	9	Y	5					14
03	403	N	393	-0-	-10	-0-	390	2	3	9	Y	3					17
04	420	N	405	-0-	-15	-0-	383	2	22	9	Y	20					37
05	416	N	416	-0-	-0-	-0-	11	1	405	2	Y	-0-					37
06	390	N	358	-0-	-32	-0-	9	1	349	2	Y	-0-					37

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					26
02	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					26
03	1178	N	1103	-0-	-75	-0-	1103	2			Y	-0-					26
04	1020	N	992	-0-	-28	-0-	1	1	991	2	Y	-0-					26
05	1147	N	934	-0-	-213	-0-	24	1	909	2	Y	1	1	1			26
							1	9									
06	1080	N	889	-0-	-191	-0-	23	1	866	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1801	-0-	-245	-0-	1795	2	6	9	Y	5					18
02	1848	N	1681	-0-	-167	-0-	1671	2	10	9	Y	9					27
03	1860	N	1833	-0-	-27	-0-	1830	2	3	9	Y	3					30
04	1799	N	1799	-0-	-0-	-0-	2	1	1791	2	Y	5					35
							6	9									
05	1889	N	1889	-0-	-0-	-0-	48	1	1838	2	Y	3	2	1			36
							3	9									
*06	1833	N	1833	-0-	-0-	-0-	47	1	1767	2	Y	17					53
							19	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

01	1705	N	1593	-0-	-112	-0-	1563	2	30	9	N	27					69
02	1568	N	1568	-0-	-0-	-0-	1531	2	37	9	N	34	1	8			102
03	1740	N	1740	-0-	-0-	-0-	1720	2	20	9	N	18					120
04	1761	N	1761	-0-	-0-	-0-	1737	2	24	9	N	22					142
05	1830	N	1830	-0-	-0-	-0-	1802	2	28	9	Y	25					167
*06	1748	N	1748	-0-	-0-	-0-	1731	2	17	9	Y	15					182

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

01	1519	N	-0-	-0-	-1519	-0-					N	-0-					89
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					89
03	341	N	-0-	-0-	-341	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					89
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					89

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	472	2	1	9	N	1					1
05	509	N	509	-0-	-0-	-0-	13	1	496	2	N	-0-	1	1			-0-
06	480	N	460	-0-	-20	-0-	12	1	448	2	N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	564	-0-	-707	-0-	564	2			N	-0-					20
02	1120	N	1056	-0-	-64	-0-	1056	2			N	-0-					20
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					20
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					20
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					20
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1297	-0-	-36	-0-	1297	2			N	-0-					1
02	1204	N	1177	-0-	-27	-0-	1177	2			N	-0-					1
03	1333	N	1304	-0-	-29	-0-	1304	2			N	-0-					1
04	1294	N	1294	-0-	-0-	-0-	1	1	1293	2	N	-0-					1
05	1341	N	1341	-0-	-0-	-0-	34	1	1306	2	N	1	1	1			1
							1	9									
*06	1346	N	1346	-0-	-0-	-0-	35	1	1311	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1504	-0-	-77	-0-	1503	2	1	9	Y	1					20
02	1428	N	1303	-0-	-125	-0-	1303	2			Y	-0-					20
03	1550	N	1478	-0-	-72	-0-	1478	2			Y	-0-					20
04	1624	N	1624	-0-	-0-	-0-	1	1	1623	2	Y	-0-					20
05	1662	N	1662	-0-	-0-	-0-	42	1	1619	2	Y	1	2	1			19
							1	9									
*06	1599	N	1599	-0-	-0-	-0-	41	1	1558	2	Y	-0-					19

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	849	-0-	-112	-0-	848	2	1	9	Y	1					1
02	840	N	777	-0-	-63	-0-	777	2			Y	-0-					1
03	930	N	857	-0-	-73	-0-	857	2			Y	-0-					1
04	818	N	818	-0-	-0-	-0-	1	1	817	2	Y	-0-					1
05	888	N	888	-0-	-0-	-0-	22	1	866	2	Y	-0-	1	1			-0-
06	840	N	623	-0-	-217	-0-	16	1	607	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1246	-0-	-118	-0-	1245	2	1	9	Y	1					18
02	1176	N	1125	-0-	-51	-0-	1125	2			Y	-0-					18
03	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					18
04	1204	N	1204	-0-	-0-	-0-	1	1	1203	2	Y	-0-					18
05	1298	N	1298	-0-	-0-	-0-	33	1	1265	2	Y	-0-	1	1			17
*06	1306	N	1306	-0-	-0-	-0-	34	1	1272	2	Y	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1047	N	1047	-0-	-0-	-0-	31	1	983	2	Y	30					115
							33	9									
02	896	N	790	-0-	-106	-0-	28	1	762	2	Y	-0-					115
03	931	N	931	-0-	-0-	-0-	31	1	900	2	Y	-0-					115
04	1020	N	866	-0-	-154	-0-	30	1	836	2	Y	-0-					115
05	917	N	917	-0-	-0-	-0-	31	1	886	2	Y	-0-					115
06	900	N	843	-0-	-57	-0-	30	1	813	2	Y	-0-					115

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2896	N	2896	-0-	-0-	-0-	90	1	2791	2	N	14	3	8			52
							15	9									
02	1838	N	1838	-0-	-0-	-0-	101	1	1736	2	N	1	1	8			52
							1	9									
03	1947	N	1947	-0-	-0-	-0-	112	1	1835	2	N	-0-					52
04	2580	N	1862	-0-	-718	-0-	72	1	1790	2	N	-0-					52
05	2046	N	1949	-0-	-97	-0-	18	1	1912	2	Y	17					69
							19	9									
06	1890	N	1800	-0-	-90	-0-	14	1	1786	2	Y	-0-					69

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	261	-0-	-80	-0-	261	2			Y	-0-					30
02	308	N	235	-0-	-73	-0-	235	2			Y	-0-					30
03	279	N	278	-0-	-1	-0-	278	2			Y	-0-					30
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					30
05	288	N	288	-0-	-0-	-0-	7	1	281	2	Y	-0-					30
*06	279	N	279	-0-	-0-	-0-	7	1	272	2	Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	244	-0-	-4	-0-	31	1	213	2	Y	-0-					-0-
02	224	N	219	-0-	-5	-0-	28	1	191	2	Y	-0-					-0-
03	248	N	236	-0-	-12	-0-	31	1	205	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	30	1	202	2	Y	-0-					-0-
05	248	N	228	-0-	-20	-0-	31	1	197	2	Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	30	1	193	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	841	-0-	-275	-0-	841	2			Y	-0-					46
02	924	N	790	-0-	-134	-0-	790	2			Y	-0-					46
03	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					46
04	961	N	961	-0-	-0-	-0-	1	1	960	2	Y	-0-					46
05	1015	N	1015	-0-	-0-	-0-	26	1	988	2	Y	1	1	1			46
							1	9									
*06	1119	N	1119	-0-	-0-	-0-	29	1	1090	2	Y	-0-					46

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	756	-0-	-112	-0-	755	2	1	9	Y	1					11
02	756	N	688	-0-	-68	-0-	688	2			Y	-0-					11
03	775	N	767	-0-	-8	-0-	767	2			Y	-0-					11
04	736	N	736	-0-	-0-	-0-	1	1	735	2	Y	-0-					11
05	775	N	740	-0-	-35	-0-	19	1	721	2	Y	-0-	1	1			10
*06	764	N	764	-0-	-0-	-0-	20	1	744	2	Y	-0-					10

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

01	930	N	856	-0-	-74	-0-	856	2			Y	-0-					1
02	896	N	866	-0-	-30	-0-	866	2			Y	-0-					1
03	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					1
04	1005	N	1005	-0-	-0-	-0-	1	1	1004	2	Y	-0-					1
05	1052	N	1052	-0-	-0-	-0-	27	1	1024	2	Y	1	1	1			1
							1	9									
*06	995	N	995	-0-	-0-	-0-	26	1	969	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

01	1023	N	940	-0-	-83	-0-	939	2	1	9	Y	1					81
02	896	N	832	-0-	-64	-0-	832	2			Y	-0-					81
03	992	N	895	-0-	-97	-0-	895	2			Y	-0-					81
04	900	N	881	-0-	-19	-0-	1	1	880	2	Y	-0-					81
05	930	N	904	-0-	-26	-0-	23	1	881	2	Y	-0-	1	1			80
*06	884	N	884	-0-	-0-	-0-	23	1	861	2	Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

01	1333	N	1178	-0-	-155	-0-	1163	2	15	9	Y	14					61
02	1148	N	1063	-0-	-85	-0-	1044	2	19	9	Y	17					78
03	1240	N	1170	-0-	-70	-0-	1159	2	11	9	Y	10					88
04	1156	N	1156	-0-	-0-	-0-	1	1	1131	2	Y	22					110
							24	9									
05	1254	N	1254	-0-	-0-	-0-	31	1	1206	2	Y	15	94	1			31
							17	9									
*06	1220	N	1220	-0-	-0-	-0-	31	1	1186	2	Y	3					34
							3	9									

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

01	961	N	819	-0-	-142	-0-	819	2			Y	-0-					5
02	812	N	744	-0-	-68	-0-	744	2			Y	-0-					5
03	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					5
04	780	N	765	-0-	-15	-0-	1	1	764	2	Y	-0-					5
05	837	N	767	-0-	-70	-0-	19	1	747	2	Y	1	1	1			5
							1	9									
06	780	N	710	-0-	-70	-0-	18	1	692	2	Y	-0-					5

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

01	1147	N	1012	-0-	-135	-0-	1012	2			Y	-0-					1
02	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					1
03	1116	N	1105	-0-	-11	-0-	1105	2			Y	-0-					1
04	1065	N	1065	-0-	-0-	-0-	1	1	1064	2	Y	-0-					1
05	1116	N	1024	-0-	-92	-0-	26	1	998	2	Y	-0-	1	1			-0-
06	1080	N	1051	-0-	-29	-0-	27	1	1024	2	Y	-0-					-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

01	1364	N	1337	-0-	-27	-0-	1331	2	6	9	Y	5					56
02	1288	N	1160	-0-	-128	-0-	1114	2	46	9	Y	42	65	1			33
03	1364	N	295	-0-	-1069	-0-	295	2			Y	-0-					33
04	1290	N	-0-	-0-	-1290	-0-					Y	-0-					33
05	1271	N	-0-	-0-	-1271	-0-					Y	-0-	1	1			32
06	300	N	-0-	-0-	-300	-0-					Y	-0-					32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

01	1643	N	1402	-0-	-241	-0-	1401	2	1	9	Y	1					38
02	1400	N	1232	-0-	-168	-0-	1232	2			Y	-0-					38
03	1426	N	1405	-0-	-21	-0-	1405	2			Y	-0-					38
04	1469	N	1469	-0-	-0-	-0-	1	1	1468	2	Y	-0-					38
05	1559	N	1559	-0-	-0-	-0-	39	1	1519	2	Y	1	2	1			37
							1	9									
*06	1532	N	1532	-0-	-0-	-0-	39	1	1493	2	Y	-0-					37

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1843	-0-	-358	-0-	31	1	1812	2	Y	-0-					1
02	1965	N	1965	-0-	-0-	-0-	28	1	1937	2	Y	-0-					1
03	2093	N	2093	-0-	-0-	-0-	31	1	2062	2	Y	-0-					1
04	2088	N	2088	-0-	-0-	-0-	30	1	2058	2	Y	-0-					1
05	2170	N	1425	-0-	-745	-0-	31	1	1394	2	Y	-0-					1
*06	2223	N	2223	-0-	-0-	-0-	30	1	2193	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	485	-0-	-11	-0-	31	1	454	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	28	1	466	2	Y	-0-					-0-
03	496	N	458	-0-	-38	-0-	31	1	427	2	Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	30	1	457	2	Y	-0-					-0-
05	558	N	497	-0-	-61	-0-	31	1	466	2	Y	-0-					-0-
*06	498	N	498	-0-	-0-	-0-	30	1	468	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4147	X	4147	-0-	-0-	-0-	4144	2	3	9	Y	3					25
02	3808	X	3647	-0-	-161	-0-	3634	2	13	9	Y	12					37
03	4216	X	3877	-0-	-339	-0-	3787	2	90	9	Y	82					119
04	4080	X	3670	-0-	-410	-0-	3	1	3655	2	Y	11					130
							12	9									
05	4216	X	3652	-0-	-564	-0-	92	1	3552	2	Y	7	90	1			47
							8	9									
06	4020	X	3249	-0-	-771	-0-	84	1	3165	2	Y	-0-					47

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1113	-0-	-1243	-0-	1112	2	1	9	Y	1					2
02	2072	N	-0-	-0-	-2072	-0-					Y	-0-					2
03	2170	N	-0-	-0-	-2170	-0-					Y	-0-					2
04	1080	N	-0-	-0-	-1080	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1495	-0-	-427	-0-	1487	2	8	9	Y	7					43
02	1736	X	1678	-0-	-58	-0-	1644	2	34	9	Y	31	48	1			26
03	1922	X	1347	-0-	-575	-0-	1343	2	4	9	Y	4					30
04	1440	X	1264	-0-	-176	-0-	1	1	1249	2	Y	13					43
							14	9									
05	1931	X	1931	-0-	-0-	-0-	49	1	1873	2	Y	8	2	1			49
							9	9									
06	1800	X	1740	-0-	-60	-0-	44	1	1662	2	Y	31	27	1			53
							34	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2471	N	2471	-0-	-0-	-0-	2468	2	3	9	Y	3					42
02	1862	N	1862	-0-	-0-	-0-	1862	2			Y	-0-					42
03	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					42
04	2280	N	1898	-0-	-382	-0-	2	1	1896	2	Y	-0-					42
05	2077	N	1954	-0-	-123	-0-	49	1	1904	2	Y	1	2	1			41
							1	9									
*06	1945	N	1945	-0-	-0-	-0-	50	1	1895	2	Y	-0-					41

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1973	N	1973	-0-	-0-	-0-	1952	2	21	9	Y	19	1	1			45
02	1606	N	1606	-0-	-0-	-0-	1574	2	32	9	Y	29					74
03	1860	N	1629	-0-	-231	-0-	1609	2	20	9	Y	18					92
04	1920	N	1612	-0-	-308	-0-	1	1	1590	2	Y	19					111
							21	9									
05	1767	N	1704	-0-	-63	-0-	42	1	1632	2	Y	27	105	1			33
							30	9									
*06	1660	N	1660	-0-	-0-	-0-	42	1	1600	2	Y	16					49
							18	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1793	N	1793	-0-	-0-	-0-	31	1	1762	2	Y	-0-					-0-
02	1599	N	1599	-0-	-0-	-0-	28	1	1571	2	Y	-0-					-0-
03	1798	N	1738	-0-	-60	-0-	31	1	1707	2	Y	-0-					-0-
04	1740	N	1621	-0-	-119	-0-	30	1	1591	2	Y	-0-					-0-
05	1767	N	1656	-0-	-111	-0-	31	1	1625	2	Y	-0-					-0-
06	1680	N	1668	-0-	-12	-0-	30	1	1638	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1193	-0-	-78	-0-	1173	2	20	9	N	18					107
02	1261	N	1261	-0-	-0-	-0-	1238	2	23	9	N	21					128
03	1376	N	1376	-0-	-0-	-0-	1362	2	14	9	N	13					141
04	1374	N	1374	-0-	-0-	-0-	1354	2	20	9	N	18					159
05	1433	N	1433	-0-	-0-	-0-	1414	2	19	9	Y	17	1	8			175
*06	1372	N	1372	-0-	-0-	-0-	1361	2	11	9	Y	10					185

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1992	-0-	-209	-0-	1969	2	23	9	N	21					149
02	2282	N	2282	-0-	-0-	-0-	2254	2	28	9	N	25	1	8			173
03	2526	N	2526	-0-	-0-	-0-	2497	2	29	9	N	26	172	1	1	8	26
04	2441	N	2441	-0-	-0-	-0-	2431	2	10	9	N	9					35
05	2542	N	2506	-0-	-36	-0-	2485	2	21	9	Y	19					54
*06	2433	N	2433	-0-	-0-	-0-	2411	2	22	9	Y	20					74

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2004	-0-	-507	-0-	1968	2	36	9	Y	33	161	1			7
02	2128	N	1894	-0-	-234	-0-	1894	2			Y	-0-					7
03	2105	N	2105	-0-	-0-	-0-	2105	2			Y	-0-					7
04	2100	N	2100	-0-	-0-	-0-	2024	2	76	9	Y	69					76
05	2108	N	1858	-0-	-250	-0-	1858	2			Y	-0-					76
06	2040	N	1842	-0-	-198	-0-	1842	2			Y	-0-					76

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3339	X	3339	-0-	-0-	-0-	3179	2	160	9	N	145	6	8			215
02	2925	X	2925	-0-	-0-	-0-	2894	2	31	9	N	28	180	1	2	8	61
03	3127	X	3127	-0-	-0-	-0-	3126	2	1	9	N	1	1	8			61
04	3037	X	3037	-0-	-0-	-0-	2958	2	79	9	N	72	2	8			131
05	2946	X	2946	-0-	-0-	-0-	2902	2	44	9	Y	40	1	8			170
*06	2972	X	2972	-0-	-0-	-0-	2940	2	32	9	Y	29	1	8			198

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	31	-0-	-62	-0-	31	1			Y	-0-					10
02	28	N	28	-0-	-0-	-0-	28	1			Y	-0-					10
03	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					10
04	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					10
05	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					10
06	30	N	-0-	-0-	-30	-0-					Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	965	N	965	-0-	-0-	-0-	31 50	1 9	884	2	Y	45					142
02	825	N	825	-0-	-0-	-0-	28 28	1 9	769	2	Y	25					167
03	940	N	940	-0-	-0-	-0-	31 26	1 9	883	2	Y	24					191
04	930	N	875	-0-	-55	-0-	30 20	1 9	825	2	Y	18					209
05	899	N	852	-0-	-47	-0-	31 20	1 9	801	2	Y	18	184	1			43
*06	939	N	939	-0-	-0-	-0-	30 19	1 9	890	2	Y	17					60

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

01	2170	N	1617	-0-	-553	-0-	1589	2	28	9	Y	25	3	1			47
02	1652	N	1566	-0-	-86	-0-	1507	2	59	9	Y	54	73	1			28
03	1715	N	1715	-0-	-0-	-0-	1691	2	24	9	Y	22					50
04	1762	N	1762	-0-	-0-	-0-	1 68	1 9	1693	2	Y	62					112
05	1827	N	1827	-0-	-0-	-0-	45 58	1 9	1724	2	Y	53	121	1			44
*06	1826	N	1826	-0-	-0-	-0-	45 66	1 9	1715	2	Y	60	53	1			51

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

01	1054	N	565	-0-	-489	-0-	31 6	1 9	528	2	Y	5					135
02	1054	N	1054	-0-	-0-	-0-	28 69	1 9	957	2	Y	63	177	1	1	8	20
*03	996	N	996	-0-	-0-	-0-	31	1	965	2	Y	-0-					20
*04	950	N	950	-0-	-0-	-0-	30 1	1 9	919	2	Y	1	1	8			20
*05	1178	N	882	-0-	-296	-0-	31 1	1 9	850	2	Y	1	1	8			20
06	960	N	845	-0-	-115	-0-	30	1	815	2	Y	-0-					20

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

01	1116	N	1106	-0-	-10	-0-	1106	2			Y	-0-					-0-
02	1064	N	968	-0-	-96	-0-	968	2			Y	-0-					-0-
03	1116	N	988	-0-	-128	-0-	988	2			Y	-0-					-0-
04	1080	N	870	-0-	-210	-0-	870	2			Y	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
*06	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1467	-0-	-207	-0-	1467	2			N	-0-					176
02	1568	N	1488	-0-	-80	-0-	1443	2	45	9	N	41	189	1			28
03	1643	N	1528	-0-	-115	-0-	1514	2	14	9	N	13					41
04	1516	N	1516	-0-	-0-	-0-	1494	2	22	9	N	20					61
05	1663	N	1663	-0-	-0-	-0-	1648	2	15	9	Y	14					75
*06	1617	N	1617	-0-	-0-	-0-	1604	2	13	9	Y	12					87

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

01	1319	N	1319	-0-	-0-	-0-	1249	2	70	9	Y	64					144
02	1104	N	1104	-0-	-0-	-0-	1091	2	13	9	Y	12					156
03	1257	N	1257	-0-	-0-	-0-	1240	2	17	9	Y	15	1	8			170
04	1290	N	576	-0-	-714	-0-	572	2	4	9	Y	4					174
05	1209	N	712	-0-	-497	-0-	706	2	6	9	Y	5					179
06	1230	N	519	-0-	-711	-0-	519	2			Y	-0-					179

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

01	3828	X	3828	-0-	-0-	-0-	34	1	3771	2	N	21					78
							23	9									
02	3398	X	3398	-0-	-0-	-0-	3347	2	51	9	N	46					124
03	3712	X	3712	-0-	-0-	-0-	3693	2	19	9	N	17					141
04	3717	X	3717	-0-	-0-	-0-	3663	2	54	9	N	49					190
05	3725	X	3725	-0-	-0-	-0-	3620	2	105	9	Y	95	188	1			97
*06	3759	X	3759	-0-	-0-	-0-	3654	2	105	9	Y	95					192

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	25					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	50					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
04	14B2	EXT	3881	-0-	3881	3881	3881	2			N	-0-					-0-
05	14B2	EXT	3079	-0-	3079	6960	3079	2			Y	-0-					-0-
06	14B2	EXT	2422	-0-	2422	9382	2422	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

01	14B2 EXT	-0-	-0-	-0-	-0-					N	5					32
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					32
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					32

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

01	3100 X	1761	-0-	-1339	-0-	1741	2	20	9	N	18					147
02	3644 X	3644	-0-	-0-	-0-	3641	2	3	9	N	3	1	8			149
03	3491 X	3491	-0-	-0-	-0-	3488	2	3	9	N	3	2	8			150
04	3391 X	3391	-0-	-0-	-0-	3363	2	28	9	N	25	1	8			174
05	3100 X	2861	-0-	-239	-0-	2776	2	85	9	Y	77	192	1			59
*06	3208 X	3208	-0-	-0-	-0-	3188	2	20	9	Y	18					77

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

01	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

01	1891 N	1868	-0-	-23	-0-	1866	2	2	9	Y	2					3
02	1720 N	1720	-0-	-0-	-0-	1681	2	39	9	Y	35	3	8			35
03	1915 N	1915	-0-	-0-	-0-	1912	2	3	9	Y	3	1	8			37
04	1851 N	1851	-0-	-0-	-0-	1849	2	2	9	Y	2					39
05	1891 N	1408	-0-	-483	-0-	1407	2	1	9	Y	1					40
06	1860 N	654	-0-	-1206	-0-	653	2	1	9	Y	1					41

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1550	N	1020	-0-	-530	-0-	1020	2	Y	-0-			2
02	1400	N	865	-0-	-535	-0-	865	2	Y	-0-			2
03	1116	N	758	-0-	-358	-0-	758	2	Y	-0-			2
04	990	N	629	-0-	-361	-0-	629	2	Y	-0-			2
05	961	N	633	-0-	-328	-0-	633	2	Y	-0-			2
*06	876	N	876	-0-	-0-	-0-	876	2	Y	-0-			2

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

01	2471	N	2471	-0-	-0-	-0-	37	1	2405	2	N	26	19	8			175
							29	9									
02	2324	N	2133	-0-	-191	-0-	34	1	2079	2	N	18	12	8			181
							20	9									
03	2387	N	2316	-0-	-71	-0-	2282	2	34	9	N	31	53	1	6	8	153
04	2400	N	2212	-0-	-188	-0-	2198	2	14	9	N	13	12	8			154
05	2356	N	2239	-0-	-117	-0-	2217	2	22	9	Y	20	141	1	17	8	16
06	2250	N	2241	-0-	-9	-0-	2230	2	11	9	Y	10	6	8			20

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

01	14B2 EXT	-0-	-0-	-0-	-0-					N	1						78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						78
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						78
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-						78

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

01	1612	N	1189	-0-	-423	-0-	101	1	1081	2	N	6	6	8			45
							7	9									
02	1400	N	1120	-0-	-280	-0-	96	1	1017	2	N	6	6	8			45
							7	9									
*03	1519	N	1343	-0-	-176	-0-	1340	2	3	9	N	3	3	8			45
*04	1342	N	1342	-0-	-0-	-0-	36	1	1296	2	N	9	8	8			46
							10	9									
*05	1342	N	1342	-0-	-0-	-0-	18	1	1312	2	Y	11	11	8			46
							12	9									
06	1290	N	1150	-0-	-140	-0-	1144	2	6	9	Y	5	3	8			48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					35
02	448	N	80	-0-	-368	-0-	80	2			Y	-0-					35
03	527	N	-0-	-0-	-527	-0-					Y	-0-					35
04	390	N	-0-	-0-	-390	-0-					Y	-0-					35
05	93	N	-0-	-0-	-93	-0-					Y	-0-					35
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1283	-0-	-422	-0-	1282	2	1	9	Y	1					48
02	1512	N	1223	-0-	-289	-0-	1223	2			Y	-0-					48
03	1736	N	1346	-0-	-390	-0-	1346	2			Y	-0-					48
04	1337	N	1337	-0-	-0-	-0-	1	1	1336	2	Y	-0-					48
05	1397	N	1397	-0-	-0-	-0-	35	1	1361	2	Y	1	2	1			47
							1	9									
*06	1371	N	1371	-0-	-0-	-0-	35	1	1336	2	Y	-0-					47

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3493	X	2077	-0-	-1416	-0-	95	1	1972	2	N	9	7	8			2
							10	9									
02	2296	X	2228	-0-	-68	-0-	101	1	2115	2	N	11	10	8			3
							12	9									
*03	2542	X	2214	-0-	-328	-0-	2207	2	7	9	N	6	6	8			3
*04	2460	X	2126	-0-	-334	-0-	2112	2	14	9	N	13	12	8			4
*05	2480	X	2034	-0-	-446	-0-	2016	2	18	9	Y	16	16	8			4
06	2400	X	1868	-0-	-532	-0-	1859	2	9	9	Y	8	5	8			7

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1588	-0-	-24	-0-	32	1	1549	2	N	6	6	8			160
							7	9									
02	1540	N	1347	-0-	-193	-0-	31	1	1313	2	N	3	3	8			160
							3	9									
03	1643	N	1388	-0-	-255	-0-	1347	2	41	9	N	37	184	1	1	8	12
04	1530	N	1384	-0-	-146	-0-	17	1	1365	2	N	2	2	8			12
							2	9									
05	1596	N	1596	-0-	-0-	-0-	1	1	1588	2	Y	6	5	8			13
							7	9									
*06	1430	N	1430	-0-	-0-	-0-	1426	2	4	9	Y	4	2	8			15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	147					147
03		14B2 EXT	-0-	-0-	-0-	-0-					N	2	132	1			17
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					17

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

01	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

01	1769	N	1769	-0-	-0-	-0-	112	1	1653	2	N	4	4	8					172
							4	9											
02	1766	N	1766	-0-	-0-	-0-	101	1	1655	2	N	9	152	1	5	8			24
							10	9											
*03	1721	N	1721	-0-	-0-	-0-	1718	2	3	9	N	3	3	8					24
*04	1717	N	1717	-0-	-0-	-0-	69	1	1638	2	N	9	8	8					25
							10	9											
*05	1953	N	1638	-0-	-315	-0-	101	1	1525	2	Y	11	11	8					25
							12	9											
*06	1811	N	1811	-0-	-0-	-0-	101	1	1702	2	Y	7	3	8					29
							8	9											

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

01	14B2	EXT	-0-	-0-	-0-	-0-					N	4					152
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	131	1			22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

01	2069	N	2069	-0-	-0-	-0-	112	1	1954	2	N	3	130	1	3	8		23
							3	9										
02	1820	N	1777	-0-	-43	-0-	101	1	1675	2	N	1	1	8				23
							1	9										
03	1965	N	1965	-0-	-0-	-0-	112	1	1853	2	N	-0-						23
04	2010	N	1880	-0-	-130	-0-	108	1	1772	2	N	-0-						23
05	1984	N	1935	-0-	-49	-0-	112	1	1823	2	Y	-0-						23
06	1890	N	1843	-0-	-47	-0-	108	1	1735	2	Y	-0-						23

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

01	3477	X	3477	-0-	-0-	-0-	104	1	3354	2	N	17	8	8				31
							19	9										
02	3428	X	3428	-0-	-0-	-0-	101	1	3317	2	N	9	9	8				31
							10	9										
03	3730	X	3730	-0-	-0-	-0-	3724	2	6	9	N	5	4	8				32
*04	3701	X	3701	-0-	-0-	-0-	36	1	3656	2	N	8	8	8				32
							9	9										
*05	3779	X	3779	-0-	-0-	-0-	14	1	3754	2	Y	10	10	8				32
							11	9										
*06	3569	X	3569	-0-	-0-	-0-	3565	2	4	9	Y	4	3	8				33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

01	2367	N	2367	-0-	-0-	-0-	97	1	2260	2	N	9	9	8			2
							10	9									
02	2160	N	2160	-0-	-0-	-0-	101	1	2048	2	N	10	10	8			2
							11	9									
*03	2249	N	2249	-0-	-0-	-0-	2240	2	9	9	N	8	6	8			4
*04	2157	N	2157	-0-	-0-	-0-	2144	2	13	9	N	12	12	8			4
*05	2201	N	2201	-0-	-0-	-0-	2182	2	19	9	Y	17	17	8			4
*06	2095	N	2095	-0-	-0-	-0-	2084	2	11	9	Y	10	6	8			8

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

01	1762	N	1762	-0-	-0-	-0-	90	1	1628	2	N	40	4	8			66
							44	9									
02	1514	N	1514	-0-	-0-	-0-	101	1	1410	2	N	3	3	8			66
							3	9									
03	1705	N	1565	-0-	-140	-0-	104	1	1460	2	N	1	1	8			66
							1	9									
04	1710	N	1517	-0-	-193	-0-	47	1	1385	2	N	77	119	1	2	8	22
							85	9									
05	1674	N	1435	-0-	-239	-0-	1425	2	10	9	Y	9	8	8			23
06	1500	N	1366	-0-	-134	-0-	1360	2	6	9	Y	5	3	8			25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1987	-0-	-338	-0-	79	1	1893	2	N	14	2	8			12
							15	9									
02	2092	N	2092	-0-	-0-	-0-	101	1	1984	2	N	6	5	8			13
							7	9									
03	2158	N	2158	-0-	-0-	-0-	2152	2	6	9	N	5	3	8			15
*04	2221	N	2221	-0-	-0-	-0-	40	1	2097	2	N	76	7	8			84
							84	9									
*05	2325	N	2156	-0-	-169	-0-	14	1	2130	2	Y	11	11	8			84
							12	9									
06	2100	N	1963	-0-	-137	-0-	1957	2	6	9	Y	5	3	8			86

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2251	N	2251	-0-	-0-	-0-	112	1	2133	2	N	5	5	8			83
							6	9									
02	1960	N	1842	-0-	-118	-0-	101	1	1740	2	N	1	1	8			83
							1	9									
03	2139	N	1936	-0-	-203	-0-	1936	2			N	-0-					83
04	2190	N	1938	-0-	-252	-0-	66	1	1872	2	N	-0-					83
05	2046	N	1824	-0-	-222	-0-	108	1	1716	2	Y	-0-					83
*06	2195	N	2195	-0-	-0-	-0-	108	1	2087	2	Y	-0-					83

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1296	-0-	-192	-0-	1281	2	15	9	Y	14					26
02	1456	N	1264	-0-	-192	-0-	1251	2	13	9	Y	12	2	8			36
03	1408	N	1408	-0-	-0-	-0-	1407	2	1	9	Y	1	1	8			36
04	1594	N	1594	-0-	-0-	-0-	1575	2	19	9	Y	17	1	8			52
05	1650	N	1650	-0-	-0-	-0-	1632	2	18	9	Y	16	1	8			67
*06	1394	N	1394	-0-	-0-	-0-	1388	2	6	9	Y	5					72

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1381	-0-	-76	-0-	97	1	1283	2	N	1	1	8			67
							1	9									
02	1364	N	1364	-0-	-0-	-0-	101	1	1262	2	N	1	1	8			67
							1	9									
03	1333	N	1300	-0-	-33	-0-	1298	2	2	9	N	2	1	8			68
*04	1350	N	1314	-0-	-36	-0-	1311	2	3	9	N	3	3	8			68
*05	1519	N	1332	-0-	-187	-0-	1328	2	4	9	Y	4	4	8			68
06	1260	N	1229	-0-	-31	-0-	7	1	1221	2	Y	1	1	8			68
							1	9									

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	152	-0-	-995	-0-	60	1	79	2	N	12	52	1	2	8	93
							13	9									
02	560	N	182	-0-	-378	-0-	69	1	113	2	N	-0-	27	1			66
03	403	N	18	-0-	-385	-0-	18	2			N	-0-					66
04	150	N	17	-0-	-133	-0-	3	1	14	2	N	-0-					66
05	217	N	-0-	-0-	-217	-0-					Y	-0-					66
06	30	N	-0-	-0-	-30	-0-					Y	-0-					66

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2400	N	2400	-0-	-0-	-0-	97	1	2223	2	N	73	5	8			148
							80	9									
02	2273	N	2273	-0-	-0-	-0-	101	1	2162	2	N	9	8	8			149
							10	9									
03	2406	N	2406	-0-	-0-	-0-	2397	2	9	9	N	8	4	8			153
*04	2388	N	2388	-0-	-0-	-0-	25	1	2342	2	N	19	144	1	9	8	19
							21	9									
*05	2418	N	2418	-0-	-0-	-0-	14	1	2387	2	Y	15	15	8			19
							17	9									
*06	2350	N	2350	-0-	-0-	-0-	2344	2	6	9	Y	5	5	8			19

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	3131	-0-	-0-	-0-	97	1	2953	2	N	74	4	8			134
							81	9									
02	2834	X	2834	-0-	-0-	-0-	101	1	2713	2	N	18	3	8			149
							20	9									
03	2854	X	2854	-0-	-0-	-0-	2841	2	13	9	N	12	1	8			160
04	2883	X	2883	-0-	-0-	-0-	22	1	2803	2	N	53	44	1	4	8	165
							58	9									
05	2941	X	2941	-0-	-0-	-0-	14	1	2919	2	Y	7	7	8			165
							8	9									
*06	2806	X	2806	-0-	-0-	-0-	2804	2	2	9	Y	2	2	8			165

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2270	N	2270	-0-	-0-	-0-	97	1	2167	2	N	5	5	8			145
							6	9									
02	2071	N	2071	-0-	-0-	-0-	101	1	1944	2	N	24	5	8			164
							26	9									
03	2221	N	2221	-0-	-0-	-0-	2217	2	4	9	N	4	2	8			166
*04	2190	N	2140	-0-	-50	-0-	25	1	2098	2	N	15	4	8			177
							17	9									
*05	2294	N	2155	-0-	-139	-0-	11	1	2138	2	Y	5	151	1	5	8	26
							6	9									
06	2160	N	2016	-0-	-144	-0-	2015	2	1	9	Y	1	1	8			26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

01	3937	X	3803	-0-	-134	-0-	97	1	3693	2	N	12	5	8			90
							13	9									
02	3556	X	3310	-0-	-246	-0-	101	1	3199	2	N	9	8	8			91
							10	9									
*03	3937	X	3558	-0-	-379	-0-	104	1	3447	2	N	6	5	8			92
							7	9									
*04	3780	X	3322	-0-	-458	-0-	32	1	3278	2	N	11	11	8			92
							12	9									
*05	3813	X	1896	-0-	-1917	-0-	14	1	1869	2	Y	12	12	8			92
							13	9									
06	3690	X	557	-0-	-3133	-0-	553	2	4	9	Y	4	3	8			93

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

01	3639	X	3639	-0-	-0-	-0-	101	1	3523	2	N	14	10	8			82
							15	9									
*02	3209	X	3209	-0-	-0-	-0-	101	1	3097	2	N	10	10	8			82
							11	9									
*03	3162	X	2995	-0-	-167	-0-	2991	2	4	9	N	4	4	8			82
*04	3510	X	3365	-0-	-145	-0-	65	1	3290	2	N	9	9	8			82
							10	9									
*05	3627	X	3154	-0-	-473	-0-	105	1	3036	2	Y	12	12	8			82
							13	9									
06	3510	X	3122	-0-	-388	-0-	103	1	3012	2	Y	6	3	8			85
							7	9									

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

01	2519	N	2519	-0-	-0-	-0-	97	1	2415	2	N	6	6	8			20
							7	9									
02	2209	N	2209	-0-	-0-	-0-	101	1	2100	2	N	7	7	8			20
							8	9									
*03	2418	N	2242	-0-	-176	-0-	2238	2	4	9	N	4	3	8			21
*04	2340	N	2187	-0-	-153	-0-	47	1	2133	2	N	6	6	8			21
							7	9									
*05	2418	N	2168	-0-	-250	-0-	18	1	2139	2	Y	10	10	8			21
							11	9									
06	2160	N	2036	-0-	-124	-0-	2026	2	10	9	Y	9	4	8			26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1344	N	1344	-0-	-0-	-0-	47	1	1297	2	N	-0-					15
02	1204	N	1149	-0-	-55	-0-	1149	2			N	-0-					15
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					15
04	1290	N	1225	-0-	-65	-0-	1215	2	10	9	N	9					24
05	1266	N	1266	-0-	-0-	-0-	1259	2	7	9	N	6					30
*06	1283	N	1283	-0-	-0-	-0-	1266	2	17	9	N	15					45

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3500	-0-	-158	-0-	97	1	3396	2	N	6	6	8			81
							7	9									
02	3316	X	3316	-0-	-0-	-0-	101	1	3203	2	N	11	7	8			85
							12	9									
03	3658	X	3616	-0-	-42	-0-	3554	2	62	9	N	56	3	8			138
*04	3540	X	3435	-0-	-105	-0-	40	1	3380	2	N	14	67	1	6	8	79
							15	9									
*05	3658	X	3396	-0-	-262	-0-	14	1	3371	2	Y	10	10	8			79
							11	9									
06	3540	X	3354	-0-	-186	-0-	3350	2	4	9	Y	4	3	8			80

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1861	X	1861	-0-	-0-	-0-	97	1	1761	2	N	3	3	8			-0-
							3	9									
02	1824	X	1824	-0-	-0-	-0-	101	1	1717	2	N	5	4	8			1
							6	9									
03	1878	N	1878	-0-	-0-	-0-	104	1	1773	2	N	1	1	8			1
							1	9									
04	1793	N	1793	-0-	-0-	-0-	32	1	1761	2	N	-0-					1
05	1769	N	1769	-0-	-0-	-0-	14	1	1751	2	Y	4	3	8			1
							4	9									
*06	1107	N	1107	-0-	-0-	-0-	4	1	1100	2	Y	3	2	8			2
							3	9									

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		88	-0-	88	88	82	2	6	9	Y	5					5
06	14B2 EXT		493	-0-	493	581	465	2	28	9	Y	25					30

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4578	X	4578	-0-	-0-	-0-	68	1	4454	2	N	51					111
							56	9									
02	4010	X	4010	-0-	-0-	-0-	101	1	3899	2	N	9	9	8			111
							10	9									
03	4402	X	4294	-0-	-108	-0-	112	1	4150	2	N	29	8	8			132
							32	9									
04	4440	X	4368	-0-	-72	-0-	108	1	4252	2	N	7	3	8			136
							8	9									
05	4588	X	4526	-0-	-62	-0-	112	1	4389	2	Y	23	4	8			155
							25	9									
06	4440	X	4379	-0-	-61	-0-	108	1	4192	2	Y	72	189	1	1	8	37
							79	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3500	X	3500	-0-	-0-	-0-	97	1	3357	2	N	42	8	8			132
							46	9									
02	3349	X	3349	-0-	-0-	-0-	101	1	3186	2	N	56	11	8			177
							62	9									
03	3607	X	3607	-0-	-0-	-0-	104	1	3484	2	N	17	6	8			188
							19	9									
*04	3477	X	3477	-0-	-0-	-0-	29	1	3418	2	N	27	174	1	13	8	28
							30	9									
*05	3636	X	3636	-0-	-0-	-0-	11	1	3604	2	Y	19	19	8			28
							21	9									
*06	3603	X	3603	-0-	-0-	-0-	3590	2	13	9	Y	12	6	8			34

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

01	2354	X	2354	-0-	-0-	-0-	97	1	2254	2	N	3	3	8			74
							3	9									
02	1652	X	1061	-0-	-591	-0-	101	1	959	2	N	1	1	8			74
							1	9									
03	1829	X	1516	-0-	-313	-0-	1516	2			N	-0-					74
04	1770	X	1364	-0-	-406	-0-	25	1	1338	2	N	1	1	8			74
							1	9									
05	1255	N	1255	-0-	-0-	-0-	14	1	1241	2	Y	-0-					74
06	1470	N	1429	-0-	-41	-0-	1429	2			Y	-0-					74

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

01	6386	X	5402	-0-	-984	-0-	5291	2	111	9	Y	101					161
02	5124	X	5010	-0-	-114	-0-	4988	2	22	9	Y	20	3	8			178
03	5693	X	5693	-0-	-0-	-0-	16	1	5651	2	Y	24	172	1	5	8	25
							26	9									
04	5357	X	5357	-0-	-0-	-0-	15	1	5338	2	Y	4	2	8			27
							4	9									
05	5647	X	5647	-0-	-0-	-0-	16	1	5569	2	Y	56	3	8			80
							62	9									
*06	6099	X	6099	-0-	-0-	-0-	15	1	6073	2	Y	10	1	8			89
							11	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

*01	7050	X	7050	-0-	-0-	-0-	6983	2	67	9	Y	61	17	1	47	8	1
*02	4312	X	2307	-0-	-2005	-0-	2286	2	21	9	Y	19	19	8			1
*03	4774	X	2331	-0-	-2443	-0-	2320	2	11	9	Y	10	10	8			1
*04	6780	X	2330	-0-	-4450	-0-	2305	2	25	9	Y	23	23	8			1
*05	7037	X	2580	-0-	-4457	-0-	2541	2	39	9	Y	35	35	8			1
06	6150	X	2391	-0-	-3759	-0-	2371	2	20	9	Y	18	12	8			7

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1567	-0-	-107	-0-	32	1	1526	2	N	8	50	1	5	8	45
							9	9									
02	1596	N	1427	-0-	-169	-0-	34	1	1386	2	N	6	6	8			45
							7	9									
*03	1612	N	1516	-0-	-96	-0-	1513	2	3	9	N	3	3	8			45
*04	1530	N	1445	-0-	-85	-0-	1438	2	7	9	N	6	6	8			45
*05	1581	N	1490	-0-	-91	-0-	1481	2	9	9	Y	8	8	8			45
06	1470	N	1376	-0-	-94	-0-	1370	2	6	9	Y	5	3	8			47

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2932	-0-	-137	-0-	61	1	2856	2	N	14	185	1			64
							15	9									
02	2792	X	2792	-0-	-0-	-0-	101	1	2685	2	N	5	5	8			64
							6	9									
03	3084	X	3084	-0-	-0-	-0-	112	1	2965	2	N	6	6	8			64
							7	9									
04	3005	X	3005	-0-	-0-	-0-	108	1	2882	2	N	14	3	8			75
							15	9									
05	3069	X	2998	-0-	-71	-0-	112	1	2882	2	Y	4	3	8			76
							4	9									
*06	2988	X	2988	-0-	-0-	-0-	108	1	2841	2	Y	35	1	8			110
							39	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2066	N	2066	-0-	-0-	-0-	86	1	1976	2	N	4	4	8			28
							4	9									
02	1871	N	1871	-0-	-0-	-0-	88	1	1779	2	N	4	4	8			28
							4	9									
03	2156	N	2156	-0-	-0-	-0-	2152	2	4	9	N	4	3	8			29
04	2010	N	1805	-0-	-205	-0-	36	1	1763	2	N	5	5	8			29
							6	9									
05	2460	N	2460	-0-	-0-	-0-	14	1	2436	2	Y	9	9	8			29
							10	9									
06	2100	N	1961	-0-	-139	-0-	1957	2	4	9	Y	4	3	8			30

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	30
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	30
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	30
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-	N	-0-	30
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-	Y	-0-	30
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-	Y	-0-	30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1846	-0-	-45	-0-	43	1	1803	2	N	-0-					57
02	1680	N	1635	-0-	-45	-0-	1635	2			N	-0-					57
03	1829	N	1762	-0-	-67	-0-	1762	2			N	-0-					57
04	1800	N	1737	-0-	-63	-0-	1737	2			N	-0-					57
05	1873	N	1873	-0-	-0-	-0-	1821	2	52	9	N	47					104
*06	1755	N	1755	-0-	-0-	-0-	1703	2	52	9	N	47					151

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

01	5890	X	1309	-0-	-4581	-0-	1273	2	36	9	Y	33	193	1			30
02	5320	X	1063	-0-	-4257	-0-	990	2	73	9	Y	66	3	8			93
03	5890	X	1688	-0-	-4202	-0-	482	1	1200	2	Y	5	4	8			94
							6	9									
04	4980	X	1632	-0-	-3348	-0-	454	1	1102	2	Y	69	2	8			161
							76	9									
05	1715	X	1715	-0-	-0-	-0-	436	1	1239	2	Y	36	2	8			195
							40	9									
*06	1893	X	1893	-0-	-0-	-0-	522	1	1346	2	Y	23	177	1	1	8	40
							25	9									

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

01	1488	N	1256	-0-	-232	-0-	97	1	1156	2	N	3	3	8			56
							3	9									
02	1288	N	1036	-0-	-252	-0-	95	1	929	2	N	11	3	8			64
							12	9									
03	1240	N	1002	-0-	-238	-0-	999	2	3	9	N	3	1	8			66
04	1230	N	995	-0-	-235	-0-	40	1	953	2	N	2	2	8			66
							2	9									
05	1147	N	833	-0-	-314	-0-	11	1	820	2	Y	2	2	8			66
							2	9									
06	960	N	774	-0-	-186	-0-	773	2	1	9	Y	1	1	8			66

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2385	N	2385	-0-	-0-	-0-	32	1	2269	2	N	76	10	8			99
							84	9									
02	2239	N	2239	-0-	-0-	-0-	31	1	2172	2	N	33	7	8			125
							36	9									
03	2532	N	2532	-0-	-0-	-0-	2522	2	10	9	N	9	4	8			130
*04	2387	N	2387	-0-	-0-	-0-	10	1	2320	2	N	52	140	1	9	8	33
							57	9									
*05	2418	N	2418	-0-	-0-	-0-	5	1	2399	2	Y	13	13	8			33
							14	9									
*06	2330	N	2330	-0-	-0-	-0-	2322	2	8	9	Y	7	4	8			36

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	3358	-0-	-3369	-0-	3194	2	164	9	Y	149	148	1	43	8	151
02	8792	X	7152	-0-	-1640	-0-	6952	2	200	9	Y	182	186	1	18	8	129
03	9734	X	9400	-0-	-334	-0-	1217	1	7921	2	Y	238	188	1	10	8	169
							262	9									
04	9455	X	9455	-0-	-0-	-0-	800	1	8488	2	Y	152	186	1	23	8	112
							167	9									
05	10182	X	10182	-0-	-0-	-0-	357	1	9581	2	Y	222	184	1	35	8	115
							244	9									
06	9090	X	8806	-0-	-284	-0-	389	1	8246	2	Y	155	12	8			258
							171	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1154	N	1154	-0-	-0-	-0-	95	1	1044	2	N	14	9	8			154
							15	9									
02	1142	N	1142	-0-	-0-	-0-	101	1	963	2	N	71	1	8			224
							78	9									
03	1066	N	1066	-0-	-0-	-0-	1065	2	1	9	N	1	173	1	1	8	51
04	1110	N	1033	-0-	-77	-0-	40	1	992	2	N	1	1	8			51
							1	9									
05	1271	N	1221	-0-	-50	-0-	112	1	1045	2	Y	58	2	8			107
							64	9									
*06	1206	N	1206	-0-	-0-	-0-	108	1	997	2	Y	92	180	1	1	8	18
							101	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2301	N	2301	-0-	-0-	-0-	97	1	2097	2	N	97	2	8			170
							107	9									
02	1932	N	1918	-0-	-14	-0-	101	1	1813	2	N	4	3	8			171
							4	9									
03	2077	N	2030	-0-	-47	-0-	2027	2	3	9	N	3	2	8			172
04	2220	N	2001	-0-	-219	-0-	1997	2	4	9	N	4	4	8			172
05	2139	N	2043	-0-	-96	-0-	2036	2	7	9	Y	6	52	1	6	8	120
*06	1964	N	1964	-0-	-0-	-0-	1961	2	3	9	Y	3	2	8			121

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2876	X	2876	-0-	-0-	-0-	109	1	2693	2	N	67	10	8			140
							74	9									
02	2691	X	2691	-0-	-0-	-0-	101	1	2582	2	N	7	7	8			140
							8	9									
03	2852	X	2839	-0-	-13	-0-	2833	2	6	9	N	5	3	8			142
04	2760	X	2753	-0-	-7	-0-	2695	2	58	9	N	53	6	8			189
05	2852	X	2822	-0-	-30	-0-	2803	2	19	9	Y	17	9	8			197
06	2760	N	2585	-0-	-175	-0-	2521	2	64	9	Y	58	187	1	3	8	65

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2265	N	2265	-0-	-0-	-0-	112	1	2095	2	N	53	9	8			122
							58	9									
*02	1975	N	1975	-0-	-0-	-0-	101	1	1852	2	N	20	10	8			132
							22	9									
*03	2019	N	2019	-0-	-0-	-0-	2012	2	7	9	N	6	6	8			132
*04	2190	N	1951	-0-	-239	-0-	1940	2	11	9	N	10	10	8			132
*05	2201	N	2112	-0-	-89	-0-	2103	2	9	9	Y	8	8	8			132
06	1950	N	1671	-0-	-279	-0-	1667	2	4	9	Y	4	2	8			134

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7990	X	7990	-0-	-0-	-0-	112	1	7822	2	N	51	25	8			61
							56	9									
02	7152	X	7152	-0-	-0-	-0-	101	1	7030	2	N	19	19	8			61
							21	9									
*03	7818	X	7818	-0-	-0-	-0-	7806	2	12	9	N	11	40	1	9	8	23
*04	7559	X	7559	-0-	-0-	-0-	7538	2	21	9	N	19	19	8			23
*05	7775	X	7775	-0-	-0-	-0-	7751	2	24	9	Y	22	22	8			23
06	7500	X	7471	-0-	-29	-0-	7459	2	12	9	Y	11	6	8			28

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2325	-0-	-0-	-0-	93	1	2225	2	N	6	6	8			32
							7	9									
02	2233	N	2233	-0-	-0-	-0-	101	1	2130	2	N	2	2	8			32
							2	9									
*03	2274	N	2274	-0-	-0-	-0-	2271	2	3	9	N	3	2	8			33
*04	2205	N	2205	-0-	-0-	-0-	4	1	2195	2	N	5	5	8			33
							6	9									
*05	2138	N	2138	-0-	-0-	-0-	2131	2	7	9	Y	6	6	8			33
*06	1986	N	1986	-0-	-0-	-0-	99	1	1884	2	Y	3	2	8			34
							3	9									

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1359	-0-	-439	-0-	34	1	1325	2	N	-0-					160
02	1577	N	1577	-0-	-0-	-0-	1554	2	23	9	N	21					181
03	1643	N	1558	-0-	-85	-0-	1554	2	4	9	N	4	162	1			23
04	1489	N	1489	-0-	-0-	-0-	1488	2	1	9	N	1					24
05	1777	N	1777	-0-	-0-	-0-	1737	2	40	9	Y	36					60
06	1500	N	1405	-0-	-95	-0-	1376	2	29	9	Y	26					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2227	-0-	-67	-0-	112	1	2106	2	N	8	8	8			24
							9	9									
02	2072	N	2036	-0-	-36	-0-	97	1	1929	2	N	9	9	8			24
							10	9									
*03	2177	N	2177	-0-	-0-	-0-	2171	2	6	9	N	5	4	8			25
*04	2160	N	2122	-0-	-38	-0-	29	1	2083	2	N	9	9	8			25
							10	9									
*05	2383	N	2383	-0-	-0-	-0-	112	1	2257	2	Y	13	13	8			25
							14	9									
*06	2900	N	2900	-0-	-0-	-0-	108	1	2785	2	Y	6	4	8			27
							7	9									

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3010	X	3010	-0-	-0-	-0-	77	1	2929	2	N	4	4	8			88
							4	9									
02	3009	X	3009	-0-	-0-	-0-	62	1	2889	2	N	53	6	8			135
							58	9									
03	3411	X	3411	-0-	-0-	-0-	3408	2	3	9	N	3	3	8			135
04	3317	X	3317	-0-	-0-	-0-	29	1	3281	2	N	6	46	1	6	8	89
							7	9									
05	3107	X	3107	-0-	-0-	-0-	4	1	3095	2	Y	7	45	1	7	8	44
							8	9									
*06	3166	X	3166	-0-	-0-	-0-	3158	2	8	9	Y	7	3	8			48

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1548	-0-	-374	-0-	97	1	1449	2	N	2	2	8			10
							2	9									
02	1630	N	1630	-0-	-0-	-0-	101	1	1527	2	N	2	2	8			10
							2	9									
03	1581	N	1573	-0-	-8	-0-	1572	2	1	9	N	1	1	8			10
04	1500	N	1437	-0-	-63	-0-	1436	2	1	9	N	1	1	8			10
05	1798	N	1689	-0-	-109	-0-	105	1	1581	2	Y	3	2	8			11
							3	9									
06	1530	N	1230	-0-	-300	-0-	108	1	1120	2	Y	2	1	8			12
							2	9									

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	2015	-0-	-0-	-0-	93	1	1915	2	N	6	138	1	6	8	21
							7	9									
02	1846	N	1846	-0-	-0-	-0-	97	1	1745	2	N	4	4	8			21
							4	9									
03	1922	N	1522	-0-	-400	-0-	15	1	1504	2	N	3	2	8			22
							3	9									
*04	1950	N	1775	-0-	-175	-0-	86	1	1685	2	N	4	4	8			22
							4	9									
*05	2046	N	1586	-0-	-460	-0-	105	1	1472	2	Y	8	8	8			22
							9	9									
*06	1571	N	1571	-0-	-0-	-0-	94	1	1470	2	Y	6	3	8			25
							7	9									

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3175	X	3175	-0-	-0-	-0-	3101	2	74	9	Y	67					117
02	2843	X	2843	-0-	-0-	-0-	2784	2	59	9	Y	54	105	1	3	8	63
03	3244	X	3244	-0-	-0-	-0-	3165	2	79	9	Y	72	3	8			132
04	3060	X	2798	-0-	-262	-0-	2731	2	67	9	Y	61	5	8			188
05	3162	X	2815	-0-	-347	-0-	2771	2	44	9	Y	40	5	8			223
06	3150	X	2777	-0-	-373	-0-	2775	2	2	9	Y	2	1	8			224

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

01	2045	N	2045	-0-	-0-	-0-	97	1	1937	2	N	10	9	8			43
							11	9									
02	1931	N	1931	-0-	-0-	-0-	101	1	1823	2	N	6	4	8			45
							7	9									
*03	2077	N	1795	-0-	-282	-0-	1793	2	2	9	N	2	2	8			45
*04	1980	N	1714	-0-	-266	-0-	22	1	1686	2	N	5	5	8			45
							6	9									
*05	2139	N	1748	-0-	-391	-0-	112	1	1628	2	Y	7	7	8			45
							8	9									
06	1740	N	1664	-0-	-76	-0-	108	1	1553	2	Y	3	2	8			46
							3	9									

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

01	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

01	17298	X	7982	-0-	-9316	-0-	7907	2	75	9	N	68	47	8			174
02	12376	X	7174	-0-	-5202	-0-	7100	2	74	9	N	67	182	1	19	8	40
03	8423	X	8423	-0-	-0-	-0-	878	1	7487	2	N	53	8	8			85
							58	9									
04	8899	X	8899	-0-	-0-	-0-	934	1	7901	2	N	58	14	8			129
							64	9									
05	8102	X	8102	-0-	-0-	-0-	342	1	7694	2	N	60	22	8			167
							66	9									
06	8160	X	7698	-0-	-462	-0-	324	1	7321	2	N	48	8	8			207
							53	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

01	3100	N	3114	-0-	14	14	90	1	3018	2	N	5	5	8			28
							6	9									
02	2622	X	2608	-0-	-14	-0-	101	1	2501	2	N	5	5	8			28
							6	9									
03	2636	X	2636	-0-	-0-	-0-	2634	2	2	9	N	2	2	8			28
04	2677	X	2677	-0-	-0-	-0-	36	1	2638	2	N	3	3	8			28
							3	9									
05	2904	X	2904	-0-	-0-	-0-	14	1	2884	2	Y	5	5	8			28
							6	9									
*06	2696	X	2696	-0-	-0-	-0-	2693	2	3	9	Y	3	2	8			29

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

01	9176	X	5552	-0-	-3624	-0-	91	1	5449	2	N	11	11	8			177
							12	9									
02	8408	X	8408	-0-	-0-	-0-	93	1	8314	2	N	1	1	8			177
							1	9									
03	8556	X	7916	-0-	-640	-0-	7726	2	190	9	N	173	182	1	1	8	167
04	8070	X	6298	-0-	-1772	-0-	60	1	6127	2	N	101	172	1	2	8	94
							111	9									
05	9176	X	7482	-0-	-1694	-0-	108	1	7240	2	Y	122	187	1	2	8	27
							134	9									
06	8880	X	8720	-0-	-160	-0-	107	1	8588	2	Y	23	1	8			49
							25	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

01	1665	N	1665	-0-	-0-	-0-	101	1	1563	2	N	1	1	8			7
							1	9									
02	1464	N	1464	-0-	-0-	-0-	101	1	1362	2	N	1	1	8			7
							1	9									
03	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	N	1	1	8			7
04	1620	N	1396	-0-	-224	-0-	1395	2	1	9	N	1	1	8			7
05	1612	N	1455	-0-	-157	-0-	1453	2	2	9	Y	2	2	8			7
06	1440	N	1382	-0-	-58	-0-	1380	2	2	9	Y	2	1	8			8

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

01	5797	X	3865	-0-	-1932	-0-	3811	2	54	9	Y	49					212
02	3296	X	3296	-0-	-0-	-0-	3277	2	19	9	Y	17	175	1	10	8	44
03	3999	X	3999	-0-	-0-	-0-	147	1	3711	2	Y	128	16	8			156
							141	9									
04	10140	X	3652	-0-	-6488	-0-	142	1	3462	2	Y	44	8	8			192
							48	9									
05	3999	X	3999	-0-	-0-	-0-	354	1	3627	2	Y	16	9	8			199
							18	9									
*06	4071	X	4071	-0-	-0-	-0-	325	1	3657	2	Y	81	186	1	2	8	92
							89	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11315	X	8126	-0-	-3189	-0-	8028	2	98	9	Y	89	19	8			228
02	10220	X	6554	-0-	-3666	-0-	6473	2	81	9	Y	74	183	1	7	8	112
03	8184	X	7002	-0-	-1182	-0-	6923	2	79	9	Y	72	3	8			181
04	7920	X	6433	-0-	-1487	-0-	6376	2	57	9	Y	52	4	8			229
05	8122	X	6828	-0-	-1294	-0-	6762	2	66	9	Y	60	185	1	4	8	100
06	7860	X	6546	-0-	-1314	-0-	6489	2	57	9	Y	52	1	8			151

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

01	3565	X	3467	-0-	-98	-0-	1676	1	1483	2	Y	280	360	1			238
							308	9									
02	3384	X	3384	-0-	-0-	-0-	1540	1	1678	2	Y	151					389
							166	9									
03	3583	X	3583	-0-	-0-	-0-	1691	1	1642	2	Y	227	354	1			262
							250	9									
04	3166	X	3166	-0-	-0-	-0-	1481	1	1465	2	Y	200	365	1			97
							220	9									
05	2574	X	2574	-0-	-0-	-0-	685	1	1633	2	Y	233	184	1			146
							256	9									
06	2850	X	2384	-0-	-466	-0-	711	1	1438	2	Y	214	184	1			176
							235	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

01	7595	X	3731	-0-	-3864	-0-	155	1	3520	2	N	51					191
							56	9									
02	6860	X	6758	-0-	-102	-0-	140	1	6571	2	N	43	6	8			228
							47	9									
03	8479	X	8479	-0-	-0-	-0-	2003	1	6402	2	N	67	178	1	6	8	111
							74	9									
04	7994	X	7994	-0-	-0-	-0-	1909	1	6020	2	N	59	6	8			164
							65	9									
05	7595	X	6883	-0-	-712	-0-	744	1	6065	2	N	67	6	8			225
							74	9									
06	7350	X	6453	-0-	-897	-0-	625	1	5793	2	N	32	178	1	2	8	77
							35	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

01	16802	X	15976	-0-	-826	-0-	310	1	15505	2	N	146	186	1			176
							161	9									
02	13863	X	13863	-0-	-0-	-0-	280	1	13438	2	N	132	181	1	22	8	105
							145	9									
03	15166	X	15166	-0-	-0-	-0-	310	1	14702	2	N	140	18	8			227
							154	9									
04	15870	X	14137	-0-	-1733	-0-	300	1	13739	2	N	89	177	1	9	8	130
							98	9									
05	16213	X	14926	-0-	-1287	-0-	310	1	14505	2	N	101	9	8			222
							111	9									
06	15450	X	14121	-0-	-1329	-0-	300	1	13698	2	N	112	177	1	2	8	155
							123	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22816	X	19106	-0-	-3710	-0-	91 191	1 9	18824	2	N	174	183	1			101
02	20188	X	16754	-0-	-3434	-0-	16445	2	309	9	N	281	183	1			199
03	20925	X	18135	-0-	-2790	-0-	17916	2	219	9	N	199	189	1			209
04	20250	X	18190	-0-	-2060	-0-	17991	2	199	9	N	181	186	1			204
05	19530	X	18190	-0-	-1340	-0-	17978	2	212	9	Y	193	188	1			209
06	18480	X	16877	-0-	-1603	-0-	16671	2	206	9	Y	187	191	1			205

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

01	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	4461						N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

01	1326	N	1326	-0-	-0-	-0-	455 2	1 9	869	3	N	2					105
02	1195	N	1195	-0-	-0-	-0-	420	1	775	3	N	-0-					105
03	1314	N	1314	-0-	-0-	-0-	444	1	870	3	N	-0-					105
04	1290	N	668	-0-	-622	-0-	668	3			N	-0-					105
05	1333	N	745	-0-	-588	-0-	745	3			N	-0-					105
06	1260	N	730	-0-	-530	-0-	730	3			N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1			68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1339	N	1339	-0-	-0-	-0-	303	1	1011	3	N	23					60
							25	9									
02	1276	N	1276	-0-	-0-	-0-	280	1	965	3	N	28					88
							31	9									
03	1407	N	1407	-0-	-0-	-0-	310	1	1083	3	N	13					101
							14	9									
04	1290	N	931	-0-	-359	-0-	931	3			N	-0-					101
05	1426	N	1078	-0-	-348	-0-	1074	3	4	9	N	4					105
06	1350	N	1043	-0-	-307	-0-	1043	3			N	-0-					105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

01	992	N	992	-0-	-0-	-0-	465	1	517	3	N	9					141
							10	9									
02	1071	N	1071	-0-	-0-	-0-	420	1	640	3	N	10					151
							11	9									
03	1277	N	1277	-0-	-0-	-0-	465	1	803	3	N	8					159
							9	9									
04	960	N	745	-0-	-215	-0-	720	3	25	9	N	23					182
05	1178	N	886	-0-	-292	-0-	864	3	22	9	N	20					202
06	1230	N	818	-0-	-412	-0-	811	3	7	9	N	6	176	1			32

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	756	N	719	-0-	-37	-0-	719	3			N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
*06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

01	1995	N	1995	-0-	-0-	-0-	463	1	1519	3	N	12					58
							13	9									
02	1923	N	1923	-0-	-0-	-0-	420	1	1486	3	N	15					73
							17	9									
03	1900	N	1900	-0-	-0-	-0-	413	1	1478	3	N	8					81
							9	9									
04	1920	N	1676	-0-	-244	-0-	1665	3	11	9	N	10					91
05	2139	N	1711	-0-	-428	-0-	1696	3	15	9	N	14					105
06	1830	N	1640	-0-	-190	-0-	1640	3			N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

01	1901	N	1901	-0-	-0-	-0-	305	1	1577	3	N	17					53
							19	9									
02	1752	N	1752	-0-	-0-	-0-	280	1	1450	3	N	20					73
							22	9									
03	1947	N	1947	-0-	-0-	-0-	310	1	1622	3	N	14					87
							15	9									
04	1830	N	1476	-0-	-354	-0-	1459	3	17	9	N	15					102
05	1953	N	1651	-0-	-302	-0-	1627	3	24	9	N	22					124
06	1890	N	1514	-0-	-376	-0-	1494	3	20	9	N	18					142

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

01	926	N	926	-0-	-0-	-0-	435	1	482	3	N	8					13
							9	9									
02	882	N	882	-0-	-0-	-0-	420	1	458	3	N	4					17
							4	9									
03	1073	N	1073	-0-	-0-	-0-	465	1	608	3	N	-0-					17
04	900	N	553	-0-	-347	-0-	553	3			N	-0-					17
05	992	N	665	-0-	-327	-0-	665	3			N	-0-					17
06	1050	N	609	-0-	-441	-0-	609	3			N	-0-					17

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

01	930	N	886	-0-	-44	-0-	875	3	11	9	N	10					86
02	868	N	810	-0-	-58	-0-	804	3	6	9	N	5					91
03	917	N	917	-0-	-0-	-0-	910	3	7	9	N	6					97
04	880	N	880	-0-	-0-	-0-	876	3	4	9	N	4					101
05	914	N	914	-0-	-0-	-0-	910	3	4	9	N	4					105
06	900	N	878	-0-	-22	-0-	874	3	4	9	N	4					109

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

01	1741	N	1741	-0-	-0-	-0-	465	1	1273	3	N	3					135
							3	9									
02	1661	N	1661	-0-	-0-	-0-	420	1	1226	3	N	14					149
							15	9									
03	2110	N	2110	-0-	-0-	-0-	465	1	1634	3	N	10					159
							11	9									
04	1680	N	1302	-0-	-378	-0-	1285	3	17	9	N	15					174
05	1829	N	1354	-0-	-475	-0-	1352	3	2	9	N	2	153	1			23
06	2040	N	1305	-0-	-735	-0-	1305	3			N	-0-					23

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	23	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

01	1722	N	1722	-0-	-0-	-0-	465	1	1249	3	N	7					44
							8	9									
02	1842	N	1842	-0-	-0-	-0-	420	1	1408	3	N	13					57
							14	9									
03	1855	N	1855	-0-	-0-	-0-	465	1	1373	3	N	15					72
							17	9									
04	1844	N	1844	-0-	-0-	-0-	450	1	1380	3	N	13					85
							14	9									
05	2046	N	1993	-0-	-53	-0-	465	1	1511	3	N	15					100
							17	9									
*06	1885	N	1885	-0-	-0-	-0-	450	1	1420	3	N	14					114
							15	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0-	-0-	434	1	451	3	N	3					144
							3	9									
02	711	N	711	-0-	-0-	-0-	363	1	348	3	N	-0-					144
03	718	N	718	-0-	-0-	-0-	347	1	371	3	N	-0-					144
04	870	N	334	-0-	-536	-0-	334	3			N	-0-					144
05	775	N	376	-0-	-399	-0-	376	3			N	-0-					144
*06	690	N	344	-0-	-346	-0-	344	3			N	-0-					144

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	914	N	914	-0-	-0-	-0-	465	1	442	3	N	6					186
							7	9									
02	1052	N	1052	-0-	-0-	-0-	420	1	565	3	N	61					247
							67	9									
03	1103	N	1103	-0-	-0-	-0-	465	1	635	3	N	3	194	1			56
							3	9									
04	870	N	624	-0-	-246	-0-	621	3	3	9	N	3					59
05	1178	N	675	-0-	-503	-0-	654	3	21	9	N	19					78
06	1080	N	719	-0-	-361	-0-	704	3	15	9	N	14					92

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1856	N	1856	-0-	-0-	-0-	459	1	1387	3	N	9					21
							10	9									
02	1826	N	1826	-0-	-0-	-0-	420	1	1393	3	N	12					33
							13	9									
03	2019	N	2019	-0-	-0-	-0-	465	1	1543	3	N	10					43
							11	9									
04	1800	N	1476	-0-	-324	-0-	1470	3	6	9	N	5					48
05	2015	N	1561	-0-	-454	-0-	1558	3	3	9	N	3					51
06	1950	N	1440	-0-	-510	-0-	1440	3			N	-0-					51

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1712	N	1712	-0-	-0-	-0-	465	1	1247	3	N	-0-					10
02	1547	N	1547	-0-	-0-	-0-	420	1	1127	3	N	-0-					10
03	1696	N	1696	-0-	-0-	-0-	465	1	1231	3	N	-0-					10
04	1650	N	1638	-0-	-12	-0-	450	1	1188	3	N	-0-	10	1			-0-
05	1705	N	1681	-0-	-24	-0-	465	1	1216	3	N	-0-					-0-
06	1650	N	1622	-0-	-28	-0-	450	1	1172	3	N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

01	1289	N	1289	-0-	-0-	-0-	465	1	824	3	N	-0-	16	1			45
02	1188	N	1188	-0-	-0-	-0-	420	1	768	3	N	-0-					45
03	1307	N	1307	-0-	-0-	-0-	465	1	842	3	N	-0-					45
04	1260	N	814	-0-	-446	-0-	814	3			N	-0-	45	1			-0-
05	1302	N	834	-0-	-468	-0-	834	3			N	-0-					-0-
06	1260	N	801	-0-	-459	-0-	801	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

01	2275	N	2275	-0-	-0-	-0-	465	1	1802	3	N	7					45
							8	9									
02	2072	N	2072	-0-	-0-	-0-	420	1	1633	3	N	17					62
							19	9									
03	2255	N	2255	-0-	-0-	-0-	465	1	1776	3	N	13					75
							14	9									
04	2190	N	2178	-0-	-12	-0-	450	1	1711	3	N	15					90
							17	9									
05	2294	N	2253	-0-	-41	-0-	465	1	1768	3	N	18					108
							20	9									
06	2190	N	1929	-0-	-261	-0-	1912	3	17	9	N	15					123

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	29	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1383	-0-	-1717	4865	426	1	956	3	N	1					85
							1	9									
02	2800	N	1421	-0-	-1379	3486	420	1	1001	3	N	-0-					85
03	3100	N	1554	-0-	-1546	1940	450	1	1104	3	N	-0-					85
04	3000	N	1086	-0-	-1914	26	1086	3			N	-0-					85
05	1581	N	1120	-0-	-461	-0-	1120	3			N	-0-					85
*06	1500	N	1063	-0-	-437	-0-	1063	3			N	-0-					85

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1572	N	1572	-0-	-0-	-0-	443	1	1112	3	N	15					115
							17	9									
02	1472	N	1472	-0-	-0-	-0-	420	1	1041	3	N	10					125
							11	9									
03	1640	N	1640	-0-	-0-	-0-	465	1	1168	3	N	6					131
							7	9									
04	1530	N	1062	-0-	-468	-0-	1062	3			N	-0-					131
05	1643	N	952	-0-	-691	-0-	949	3	3	9	N	3					134
06	1590	N	995	-0-	-595	-0-	992	3	3	9	N	3					137

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1532	N	1532	-0-	-0-	-0-	465	1	1067	3	N	-0-					86
02	1420	N	1420	-0-	-0-	-0-	420	1	1000	3	N	-0-					86
03	1654	N	1654	-0-	-0-	-0-	465	1	1189	3	N	-0-					86
04	1470	N	1368	-0-	-102	-0-	1362	3	6	9	N	5					91
05	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-	20	1			71
06	1590	N	1441	-0-	-149	-0-	1427	3	14	9	N	13	54	1			30

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	940	N	940	-0-	-0-	-0-	465	1	464	3	N	10	51	1			31
							11	9									
02	771	N	771	-0-	-0-	-0-	420	1	333	3	N	16					47
							18	9									
03	986	N	986	-0-	-0-	-0-	465	1	502	3	N	17					64
							19	9									
04	900	N	583	-0-	-317	-0-	568	3	15	9	N	14	62	1			16
05	868	N	623	-0-	-245	-0-	615	3	8	9	N	7					23
06	960	N	673	-0-	-287	-0-	670	3	3	9	N	3					26

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1089	N	1089	-0-	-0-	-0-	310	1	772	3	N	6					102
							7	9									
02	978	N	978	-0-	-0-	-0-	280	1	698	3	N	-0-					102
03	1071	N	1071	-0-	-0-	-0-	310	1	761	3	N	-0-					102
04	1050	N	731	-0-	-319	-0-	731	3			N	-0-					102
05	1085	N	752	-0-	-333	-0-	752	3			N	-0-					102
*06	1050	N	723	-0-	-327	-0-	723	3			N	-0-					102

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1907	N	1907	-0-	-0-	-0-	489	1	1408	3	N	9					66
							10	9									
02	1771	N	1771	-0-	-0-	-0-	441	1	1310	3	N	18					84
							20	9									
03	1966	N	1966	-0-	-0-	-0-	489	1	1453	3	N	22					106
							24	9									
04	1879	N	1879	-0-	-0-	-0-	473	1	1391	3	N	14					120
							15	9									
05	1953	N	1950	-0-	-3	-0-	489	1	1444	3	N	15					135
							17	9									
06	1890	N	1397	-0-	-493	-0-	1388	3	9	9	N	8					143

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1331	N	1331	-0-	-0-	-0-	470	1	861	3	N	-0-	198	1			17
02	1201	N	1201	-0-	-0-	-0-	424	1	773	3	N	4					21
							4	9									
03	1359	N	1359	-0-	-0-	-0-	470	1	886	3	N	3					24
							3	9									
04	1290	N	1274	-0-	-16	-0-	454	1	820	3	N	-0-					24
05	1333	N	1326	-0-	-7	-0-	470	1	856	3	N	-0-					24
06	1320	N	812	-0-	-508	-0-	812	3			N	-0-					24

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1550	-0-	-0-	-0-	460	1	1082	3	N	7					54
							8	9									
02	1402	N	1402	-0-	-0-	-0-	416	1	978	3	N	7					61
							8	9									
03	1468	N	1468	-0-	-0-	-0-	460	1	1002	3	N	5					66
							6	9									
04	1500	N	1486	-0-	-14	-0-	445	1	1032	3	N	8					74
							9	9									
05	1550	N	1539	-0-	-11	-0-	460	1	1071	3	N	7					81
							8	9									
06	1410	N	1058	-0-	-352	-0-	1051	3	7	9	N	6					87

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1670	N	1670	-0-	-0-	-0-	475	1	1192	3	N	3			193
							3	9							
02	1615	N	1615	-0-	-0-	-0-	429	1	1182	3	N	4			197
							4	9							
03	1744	N	1744	-0-	-0-	-0-	475	1	1263	3	N	5			202
							6	9							
04	1663	N	1663	-0-	-0-	-0-	460	1	1203	3	N	-0-			202
05	1669	N	1669	-0-	-0-	-0-	475	1	1194	3	N	-0-			202
06	1530	N	1216	-0-	-314	-0-	1216	3			N	-0-			202

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

01	1480	N	1480	-0-	-0-	-0-	476	1	995	3	N	8			70
							9	9							
02	1314	N	1314	-0-	-0-	-0-	430	1	881	3	N	3			73
							3	9							
03	1432	N	1432	-0-	-0-	-0-	476	1	950	3	N	5			78
							6	9							
04	1440	N	1396	-0-	-44	-0-	461	1	929	3	N	5			83
							6	9							
05	1457	N	1444	-0-	-13	-0-	476	1	966	3	N	2			85
							2	9							
06	1380	N	978	-0-	-402	-0-	969	3	9	9	N	8			93

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			133
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			133
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			133
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			133
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			133
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

01	1967	N	1967	-0-	-0-	-0-	310	1	1638	3	N	17					133
							19	9									
02	1830	N	1830	-0-	-0-	-0-	280	1	1530	3	N	18					151
							20	9									
03	1977	N	1977	-0-	-0-	-0-	310	1	1653	3	N	13					164
							14	9									
04	1614	N	1614	-0-	-0-	-0-	1597	3	17	9	N	15					179
05	1716	N	1716	-0-	-0-	-0-	1697	3	19	9	N	17					196
06	1350	N	1156	-0-	-194	-0-	1142	3	14	9	N	13	184	1			25

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

01	2897	N	2897	-0-	-0-	-0-	474	1	2423	3	N	-0-					17
02	2592	N	2592	-0-	-0-	-0-	428	1	2164	3	N	-0-					17
03	2923	N	2923	-0-	-0-	-0-	474	1	2449	3	N	-0-					17
04	2835	N	2835	-0-	-0-	-0-	459	1	2376	3	N	-0-					17
05	2862	N	2862	-0-	-0-	-0-	474	1	2388	3	N	-0-					17
06	2520	N	2250	-0-	-270	-0-	459	1	1791	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

01	0	K	-0-	-0-	-0-	-0-					N	-0-					71
02	0	K	-0-	-0-	-0-	-0-					N	-0-					71
03	0	K	-0-	-0-	-0-	-0-					N	-0-					71
04	0	K	-0-	-0-	-0-	-0-					N	-0-					71
05	0	K	-0-	-0-	-0-	-0-					N	-0-					71
06	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-	23	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1805	N	1805	-0-	-0-	-0-	465 3	1 9	1337	3	N	3	194	1			195
02	1614	N	1614	-0-	-0-	-0-	420	1	1194	3	N	-0-					195
03	1747	N	1747	-0-	-0-	-0-	465	1	1282	3	N	-0-					195
04	1500	N	1234	-0-	-266	-0-	1234	3			N	-0-					195
05	1550	N	1278	-0-	-272	-0-	1278	3			N	-0-					195
*06	1500	N	1143	-0-	-357	-0-	1143	3			N	-0-	137	1			58

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2412	N	2412	-0-	-0-	-0-	465 20	1 9	1927	3	N	18					300
02	2105	N	2105	-0-	-0-	-0-	420	1	1685	3	N	-0-	173	1			127
03	2487	N	2487	-0-	-0-	-0-	465 226	1 9	1796	3	N	205	194	1			138
04	2340	N	1796	-0-	-544	-0-	1777	3	19	9	N	17					155
05	2325	N	1886	-0-	-439	-0-	1867	3	19	9	N	17					172
06	2400	N	1714	-0-	-686	-0-	1710	3	4	9	N	4	153	1			23

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1444	N	1444	-0-	-0-	-0-	465 13	1 9	966	3	N	12					119
02	1774	N	1774	-0-	-0-	-0-	420 11	1 9	1343	3	N	10					129
03	1751	N	1751	-0-	-0-	-0-	465 3	1 9	1283	3	N	3					132
04	1410	N	1187	-0-	-223	-0-	1187	3			N	-0-					132
05	1953	N	997	-0-	-956	-0-	997	3			N	-0-					132
*06	1680	N	878	-0-	-802	-0-	878	3			N	-0-	115	1			17

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1939	N	1939	-0-	-0-	-0-	465	1	1474	3	N	-0-					23
02	1750	N	1750	-0-	-0-	-0-	420	1	1330	3	N	-0-					23
03	1945	N	1945	-0-	-0-	-0-	465	1	1480	3	N	-0-					23
04	1890	N	1436	-0-	-454	-0-	1436	3			N	-0-					23
05	1953	N	1480	-0-	-473	-0-	1480	3			N	-0-					23
06	1890	N	1430	-0-	-460	-0-	1430	3			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	310	1	327	3	N	4	187	1			53
							4	9									
02	596	N	596	-0-	-0-	-0-	280	1	307	3	N	8					61
							9	9									
03	641	N	641	-0-	-0-	-0-	310	1	325	3	N	5					66
							6	9									
04	630	N	320	-0-	-310	-0-	320	3			N	-0-					66
05	651	N	338	-0-	-313	-0-	330	3	8	9	N	7					73
06	630	N	315	-0-	-315	-0-	312	3	3	9	N	3					76

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

01	1674	N	1674	-0-	-0-	-0-	310	1	1344	3	N	18	189	1			58
							20	9									
02	1485	N	1485	-0-	-0-	-0-	280	1	1191	3	N	13					71
							14	9									
03	1754	N	1754	-0-	-0-	-0-	310	1	1424	3	N	18					89
							20	9									
04	1620	N	1341	-0-	-279	-0-	1327	3	14	9	N	13					102
05	1643	N	1406	-0-	-237	-0-	1391	3	15	9	N	14					116
06	1710	N	1358	-0-	-352	-0-	1347	3	11	9	N	10					126

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

01	2280	N	2280	-0-	-0-	-0-	310	1	1934	3	N	33					107
							36	9									
02	2091	N	2091	-0-	-0-	-0-	280	1	1778	3	N	30					137
							33	9									
03	2299	N	2299	-0-	-0-	-0-	310	1	1957	3	N	29					166
							32	9									
04	2220	N	1921	-0-	-299	-0-	1891	3	30	9	N	27					193
05	2325	N	1996	-0-	-329	-0-	1967	3	29	9	N	26					219
06	2220	N	1853	-0-	-367	-0-	1825	3	28	9	N	25					244

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0-	-0-	310	1	159	3	N	-0-					132
02	418	N	418	-0-	-0-	-0-	280	1	137	3	N	1					133
							1	9									
03	460	N	460	-0-	-0-	-0-	310	1	150	3	N	-0-					133
04	450	N	149	-0-	-301	-0-	147	3	2	9	N	2					135
05	465	N	153	-0-	-312	-0-	147	3	6	9	N	5					140
06	450	N	153	-0-	-297	-0-	151	3	2	9	N	2					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

01	15317	X	7614	-0-	-7703	-0-	310	1	7160	3	N	131					260
							144	9									
02	6944	X	6916	-0-	-28	-0-	280	1	6500	3	N	124	183	1			201
							136	9									
03	7688	X	7536	-0-	-152	-0-	310	1	7086	3	N	127	180	1			148
							140	9									
04	7440	X	6183	-0-	-1257	-0-	6077	3	106	9	N	96					244
05	8482	X	8482	-0-	-0-	-0-	8360	3	122	9	N	111	179	1			176
*06	7740	X	7740	-0-	-0-	-0-	7627	3	113	9	N	103					279

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

01	1074	N	1074	-0-	-0-	-0-	310	1	750	3	N	13					92
							14	9									
02	999	N	999	-0-	-0-	-0-	280	1	719	3	N	-0-					92
03	1114	N	1114	-0-	-0-	-0-	310	1	804	3	N	-0-					92
04	1050	N	781	-0-	-269	-0-	775	3	6	9	N	5					97
05	1116	N	819	-0-	-297	-0-	808	3	11	9	N	10					107
06	1080	N	784	-0-	-296	-0-	770	3	14	9	N	13					120

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-	66	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		9518	-0-	9518	19111	930	1	8437	3	N	137	193	1			222
							151	9									
02	T. A.		8460	-0-	8460	27571	840	1	7501	3	N	108	189	1			141
							119	9									
03	T. A.		9381	-0-	9381	36952	930	1	8316	3	N	123					264
							135	9									
04	45040	X	8088	-0-	-36952	-0-	7950	3	138	9	N	125	194	1			195
05	8680	X	8239	-0-	-441	-0-	8105	3	134	9	N	122	188	1			129
06	8400	X	7977	-0-	-423	-0-	7847	3	130	9	N	118					247

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13854	X	6891	-0-	-6963	-0-	930	1	5775	3	N	169	192	1			356
							186	9									
02	6195	X	6195	-0-	-0-	-0-	840	1	5181	3	N	158	192	1			322
							174	9									
03	6828	X	6828	-0-	-0-	-0-	930	1	5702	3	N	178	194	1			306
							196	9									
04	5730	X	5656	-0-	-74	-0-	5467	3	189	9	N	172	194	1			284
05	5921	X	5836	-0-	-85	-0-	5650	3	186	9	N	169	187	1			266
06	5730	X	5594	-0-	-136	-0-	5430	3	164	9	N	149	190	1			225

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0-	-0-	310	1	130	3	N	-0-					123
02	394	N	394	-0-	-0-	-0-	280	1	114	3	N	-0-					123
03	427	N	427	-0-	-0-	-0-	310	1	117	3	N	-0-					123
04	420	N	117	-0-	-303	-0-	117	3			N	-0-					123
05	434	N	125	-0-	-309	-0-	125	3			N	-0-					123
06	420	N	110	-0-	-310	-0-	110	3			N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14672	X	6985	-0-	-7687	-0-	930	1	5931	3	N	113	196	1			195
							124	9									
02	6701	X	6701	-0-	-0-	-0-	840	1	5704	3	N	143	188	1			150
							157	9									
03	7231	X	7231	-0-	-0-	-0-	930	1	6155	3	N	133					283
							146	9									
04	6810	X	6019	-0-	-791	-0-	5881	3	138	9	N	125	189	1			219
05	7037	X	6074	-0-	-963	-0-	5947	3	127	9	N	115	189	1			145
06	6810	X	5838	-0-	-972	-0-	5720	3	118	9	N	107					252

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14925	X	7596	-0-	-7329	-0-	310	1	7099	3	N	170	184	1			229
							187	9									
02	6916	X	6730	-0-	-186	-0-	280	1	6289	3	N	146	188	1			187
							161	9									
03	7657	X	7320	-0-	-337	-0-	310	1	6838	3	N	156	183	1			160
							172	9									
04	7410	X	6662	-0-	-748	-0-	6501	3	161	9	N	146	177	1			129
05	7595	X	6823	-0-	-772	-0-	6666	3	157	9	N	143					272
06	7350	X	6595	-0-	-755	-0-	6449	3	146	9	N	133	183	1			222

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2725	N	2725	-0-	-0-	-0-	310	1	2320	3	N	86	198	1			112
							95	9									
02	2418	N	2418	-0-	-0-	-0-	280	1	2049	3	N	81					193
							89	9									
03	2669	N	2669	-0-	-0-	-0-	310	1	2260	3	N	90					283
							99	9									
04	2640	N	2249	-0-	-391	-0-	2157	3	92	9	N	84	184	1			183
05	2666	N	2321	-0-	-345	-0-	2234	3	87	9	N	79					262
06	2580	N	2222	-0-	-358	-0-	2141	3	81	9	N	74	189	1			147

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8683	X	4257	-0-	-4426	-0-	310	1	3789	3	N	144	196	1			160
							158	9									
02	4200	X	4025	-0-	-175	-0-	280	1	3373	3	N	338	194	1			304
							372	9									
03	4557	X	4055	-0-	-502	-0-	310	1	3745	3	N	-0-	40	1			264
04	4320	X	4177	-0-	-143	-0-	4015	3	162	9	N	147	190	1			221
05	4464	X	4348	-0-	-116	-0-	4184	3	164	9	N	149	190	1			180
06	4320	X	3801	-0-	-519	-0-	3671	3	130	9	N	118					298

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11439	X	5643	-0-	-5796	-0-	310	1	5187	3	N	133					279
							146	9									
02	5348	X	5035	-0-	-313	-0-	280	1	4621	3	N	122	187	1			214
							134	9									
03	5766	X	5528	-0-	-238	-0-	310	1	5084	3	N	122	182	1			154
							134	9									
04	5610	X	4983	-0-	-627	-0-	4860	3	123	9	N	112					266
05	5797	X	5118	-0-	-679	-0-	4993	3	125	9	N	114	181	1			199
06	5460	X	4861	-0-	-599	-0-	4761	3	100	9	N	91	186	1			104

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11242	X	5565	-0-	-5677	-0-	310	1	5090	3	N	150					293
							165	9									
02	5013	X	5013	-0-	-0-	-0-	280	1	4589	3	N	131	193	1			231
							144	9									
03	5513	X	5513	-0-	-0-	-0-	310	1	5053	3	N	136	196	1			171
							150	9									
04	5190	X	4921	-0-	-269	-0-	4770	3	151	9	N	137	183	1			125
05	5363	X	5060	-0-	-303	-0-	4914	3	146	9	N	133					258
06	5190	X	4844	-0-	-346	-0-	4721	3	123	9	N	112	190	1			180

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24049	X	11899	-0-	-12150	-0-	11461	3	438	9	N	398	752	1			716
02	10729	X	10729	-0-	-0-	-0-	560	1	9981	3	N	171	188	1			699
							188	9									
03	11917	X	11917	-0-	-0-	-0-	620	1	10880	3	N	379	383	1			695
							417	9									
04	11370	X	10708	-0-	-662	-0-	10323	3	385	9	N	350	560	1			485
05	11749	X	10937	-0-	-812	-0-	10638	3	299	9	N	272	363	1			394
06	11370	X	10276	-0-	-1094	-0-	9934	3	342	9	N	311	176	1			529

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8602	X	4197	-0-	-4405	-0-	310	1	3777	3	N	100					296
							110	9									
02	3748	X	3748	-0-	-0-	-0-	280	1	3356	3	N	102	193	1			205
							112	9									
03	4105	X	4105	-0-	-0-	-0-	310	1	3673	3	N	111	191	1			125
							122	9									
04	3930	X	3586	-0-	-344	-0-	3474	3	112	9	N	102					227
05	4061	X	3700	-0-	-361	-0-	3583	3	117	9	N	106	192	1			141
06	3930	X	3498	-0-	-432	-0-	3395	3	103	9	N	94					235

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	1487	-0-	-5395	-0-	1486	3	1	9	N	1					283
02	10648	X	10648	-0-	-0-	-0-	1153	1	9185	3	N	282	187	1			378
							310	9									
03	8312	X	8312	-0-	-0-	-0-	1276	1	6769	3	N	243	192	1			429
							267	9									
04	7745	X	7745	-0-	-0-	-0-	1235	1	6275	3	N	214	189	1			454
							235	9									
05	7596	X	7596	-0-	-0-	-0-	1276	1	6088	3	N	211	176	1			489
							232	9									
*06	7111	X	7111	-0-	-0-	-0-	1235	1	5654	3	N	202	362	1			329
							222	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

01	32348	X	15879	-0-	-16469	-0-	15507	3	372	9	N	338	186	1			558
02	14263	X	14263	-0-	-0-	-0-	560	1	13606	3	N	88	186	1			460
							97	9									
03	15652	X	15652	-0-	-0-	-0-	619	1	14807	3	N	205	188	1			477
							226	9									
04	13997	X	13997	-0-	-0-	-0-	299	1	13485	3	N	194	190	1			481
							213	9									
05	15006	X	15006	-0-	-0-	-0-	310	1	14431	3	N	241	194	1			528
							265	9									
*06	13970	X	13970	-0-	-0-	-0-	300	1	13459	3	N	192	195	1			525
							211	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

01	17909	X	8932	-0-	-8977	-0-	8637	3	295	9	N	268	363	1			513
02	9116	X	9116	-0-	-0-	-0-	3916	1	4726	3	N	431	544	1			400
							474	9									
03	12220	X	12220	-0-	-0-	-0-	4335	1	7156	3	N	663	520	1			543
							729	9									
04	11929	X	11929	-0-	-0-	-0-	4195	1	7196	3	N	489	529	1			503
							538	9									
05	12160	X	12160	-0-	-0-	-0-	4335	1	7232	3	N	539	532	1			510
							593	9									
*06	11560	X	11560	-0-	-0-	-0-	4195	1	6878	3	N	443	525	1			428
							487	9									

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

01	241830	X	75966	-0-	-165864	-0-	75283	2	683	9	N	621	778	1			1759
02	77840	X	66231	-0-	-11609	-0-	2285	1	63064	3	N	802	770	1			1791
							882	9									
03	84692	X	71529	-0-	-13163	-0-	2529	1	67398	3	N	1456	1352	1			1895
							1602	9									
04	83400	X	66235	-0-	-17165	-0-	2446	1	63528	3	N	237	795	1			1337
							261	9									
05	86180	X	66516	-0-	-19664	-0-	2529	1	63165	3	N	747	554	1			1530
							822	9									
06	73530	X	64000	-0-	-9530	-0-	2446	1	60772	3	N	711	561	1			1680
							782	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54004 X	26436	-0-	-27568	-0-	26136	3	300	9	N	273	176	1			723
02	24500 X	23669	-0-	-831	-0-	560	1	23057	3	N	47	365	1			405
						52	9									
03	27125 X	26421	-0-	-704	-0-	617	1	25286	3	N	471	182	1			694
						518	9									
04	26250 X	24033	-0-	-2217	-0-	23815	3	218	9	N	198	188	1			704
05	27125 X	24480	-0-	-2645	-0-	24210	3	270	9	N	245	382	1			567
06	25590 X	23694	-0-	-1896	-0-	23439	3	255	9	N	232	367	1			432

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17360	X	14991	-0-	-2369	-0-	310	1	14443	3	N	216	178	1			304
							238	9									
02	15540	X	13553	-0-	-1987	-0-	280	1	13047	3	N	205	198	1			311
							226	9									
03	16740	X	14900	-0-	-1840	-0-	310	1	14358	3	N	211	195	1			327
							232	9									
04	15720	X	13769	-0-	-1951	-0-	13565	3	204	9	N	185	189	1			323
05	15934	X	15307	-0-	-627	-0-	15074	3	233	9	N	212	194	1			341
06	14520	X	14401	-0-	-119	-0-	14201	3	200	9	N	182	379	1			144

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	965	N	965	-0-	-0-	-0-	310	1	655	3	N	-0-					80
02	846	N	846	-0-	-0-	-0-	280	1	566	3	N	-0-					80
03	923	N	923	-0-	-0-	-0-	310	1	613	3	N	-0-					80
04	930	N	483	-0-	-447	-0-	483	3			N	-0-					80
05	930	N	492	-0-	-438	-0-	492	3			N	-0-					80
06	900	N	455	-0-	-445	-0-	455	3			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	263	-0-	-543	-0-	239	3	24	9	N	22					105
02	361	N	361	-0-	-0-	-0-	326	3	35	9	N	32					137
03	282	N	282	-0-	-0-	-0-	260	3	22	9	N	20					157
04	306	N	306	-0-	-0-	-0-	300	3	6	9	N	5					162
05	403	N	308	-0-	-95	-0-	308	3			N	-0-	139	1			23
*06	293	N	293	-0-	-0-	-0-	284	3	9	9	N	8					31

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					156
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					156
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					156
04	378	N	378	-0-	-0-	-0-	378	2			N	-0-					156
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					156
06	150	N	-0-	-0-	-150	-0-					N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
03	620	N	527	-0-	-93	-0-	527	2			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
05	651	N	601	-0-	-50	-0-	601	2			N	-0-					-0-
06	510	N	342	-0-	-168	-0-	342	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

01	7378	X	106	-0-	-7272	-0-	16 1	90	9	N	82						189
02	6664	X	1546	-0-	-5118	-0-	14 1	1455	2	N	70	169	1	1	8		89
							77 9										
03	7378	X	1001	-0-	-6377	-0-	16 1	917	2	N	62	1	8				150
							68 9										
04	7140	X	366	-0-	-6774	-0-	15 1	290	2	N	55	2	8				203
							61 9										
05	1705	X	320	-0-	-1385	-0-	16 1	259	2	N	41	166	1	2	8		76
							45 9										
06	1650	X	841	-0-	-809	-0-	15 1	761	2	N	59	1	8				134
							65 9										

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

01	9300	X	5454	-0-	-3846	-0-	5214 2	240	9	Y	218	183	1				191
02	8400	X	4225	-0-	-4175	-0-	3987 2	238	9	Y	216	187	1	17	8		203
03	9300	X	5423	-0-	-3877	-0-	1068 1	4103	2	Y	229	181	1	26	8		225
							252 9										
04	9000	X	4852	-0-	-4148	-0-	1039 1	3596	2	Y	197	187	1	18	8		217
							217 9										
05	5456	X	5301	-0-	-155	-0-	897 1	4196	2	Y	189	185	1	18	8		203
							208 9										
*06	5400	X	5400	-0-	-0-	-0-	768 1	4433	2	Y	181	178	1	4	8		202
							199 9										

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

01	265	N	265	-0-	-0-	-0-	31 1	234	2	N	-0-						-0-
02	259	N	259	-0-	-0-	-0-	28 1	231	2	N	-0-						-0-
03	298	N	298	-0-	-0-	-0-	31 1	267	2	N	-0-						-0-
04	305	N	305	-0-	-0-	-0-	30 1	275	2	N	-0-						-0-
05	279	N	278	-0-	-1	-0-	31 1	247	2	N	-0-						-0-
06	300	N	260	-0-	-40	-0-	30 1	230	2	N	-0-						-0-

HEMPHILL (MORROW, UPPER) //CONT.// 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16368	X	8034	-0-	-8334	-0-	7992	3	42	9	N	38					98
02	14756	X	7119	-0-	-7637	-0-	7115	3	4	9	N	4					102
03	16337	X	7914	-0-	-8423	-0-	7892	3	22	9	N	20					122
04	15810	X	-0-	-0-	-15810	-0-					N	35					157
05	14818	X	7451	-0-	-7367	-0-	7438	3	13	9	N	12					169
*06	15378	X	15378	-0-	-0-	-0-	15363	3	15	9	N	14					183

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

01	DLQ G-10		22602	-0-	22602	33909	11301	2	11301	3	N	-0-					-0-
02	DLQ G-10		20338	-0-	20338	54247	10169	2	10169	3	N	-0-					-0-
03	DLQ G-10		11167	-0-	11167	65414	11167	2			N	-0-					-0-
04	DLQ G-10		10641	-0-	10641	76055	10641	2			N	-0-					-0-
05	87046	X	10991	-0-	-76055	-0-	10991	2			N	-0-					-0-
06	10800	X	10795	-0-	-5	-0-	10795	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

01	3906	X	3227	-0-	-679	-0-	3226	2	1	9	Y	1					30
02	3528	X	3448	-0-	-80	-0-	3448	2			Y	-0-					30
03	3906	X	3634	-0-	-272	-0-	3634	2			Y	-0-					30
04	3750	X	3453	-0-	-297	-0-	3	1	3450	2	Y	-0-					30
05	3875	X	3617	-0-	-258	-0-	91	1	3524	2	Y	2	4	1			28
							2	9									
06	3690	X	3516	-0-	-174	-0-	90	1	3426	2	Y	-0-					28

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

01	2281	X	2281	-0-	-0-	-0-	465	1	1816	3	N	-0-					-0-
02	2116	X	2116	-0-	-0-	-0-	420	1	1696	3	N	-0-					-0-
03	2301	X	2301	-0-	-0-	-0-	465	1	1836	3	N	-0-					-0-
04	2100	N	1664	-0-	-436	-0-	1664	3			N	-0-					-0-
05	2170	N	1634	-0-	-536	-0-	1634	3			N	-0-					-0-
06	2100	N	1269	-0-	-831	-0-	1269	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/25/2017 - PLUGGED 01/25/17

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

01	186	#	116	-0-	-70	-0-	116	2			N	-0-					67
02	168	#	105	-0-	-63	-0-	105	2			N	-0-					67
03	124	#	61	-0-	-63	-0-	61	2			N	-0-					67
04	120	#	80	-0-	-40	-0-	80	2			N	-0-					67
05	124	#	73	-0-	-51	-0-	73	2			N	-0-					67
*06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

01	1835	N	1835	-0-	-0-	-0-	310	1	1515	3	N	9					65
							10	9									
02	1512	N	780	-0-	-732	-0-	280	1	496	3	N	4					69
							4	9									
03	1727	N	1727	-0-	-0-	-0-	310	1	1411	3	N	5					74
							6	9									
04	1770	N	1517	-0-	-253	-0-	1507	3	10	9	N	9					83
05	887	N	887	-0-	-0-	-0-	879	3	8	9	N	7					90
06	1680	N	72	-0-	-1608	-0-	63	3	9	9	N	8	82	1			16

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

01	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					38
02	2612	N	2612	-0-	-0-	-0-	2604	2	8	9	N	7					45
03	1864	N	1864	-0-	-0-	-0-	1851	2	13	4	N	-0-					45
04	1370	X	1370	-0-	-0-	-0-	1300	2	55	4	N	14					59
							15	9									
05	2890	N	2890	-0-	-0-	-0-	2881	2	9	9	N	8					67
*06	2044	N	2044	-0-	-0-	-0-	2027	2	17	9	N	15					82

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	5	1	131	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
04	240	N	25	-0-	-215	-0-	14	1	11	2	N	-0-					-0-
05	155	N	49	-0-	-106	-0-	49	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1358	-0-	-192	-0-	9	1	626	2	N	-0-					15
							723	4									
02	1290	N	1290	-0-	-0-	-0-	16	1	1267	2	N	6					21
							7	9									
03	620	N	354	-0-	-266	-0-	9	1	345	2	N	-0-					21
04	2340	N	1141	-0-	-1199	-0-	14	1	1127	2	N	-0-					21
05	1426	N	1334	-0-	-92	-0-	1319	2	15	9	N	14					35
*06	552	N	552	-0-	-0-	-0-	500	2	52	4	N	-0-					35

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	2953	-0-	-1604	-0-	63	1	2859	2	N	28					178
							31	9									
02	4116	X	3885	-0-	-231	-0-	116	1	3740	2	N	26					204
							29	9									
03	4340	X	3731	-0-	-609	-0-	120	1	3572	2	N	35	179	1			60
							39	9									
04	4440	X	3527	-0-	-913	-0-	14	1	3513	2	N	-0-					60
05	4309	X	3832	-0-	-477	-0-	3757	2	22	4	N	48					108
							53	9									
06	4170	X	2689	-0-	-1481	-0-	2667	2	22	9	N	20					128

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4362	X	4362	-0-	-0-	-0-	79	1	4283	2	N	-0-					119
02	3740	X	3740	-0-	-0-	-0-	95	1	3617	2	N	25					144
							28	9									
03	2015	X	1089	-0-	-926	-0-	32	1	1057	2	N	-0-					144
04	3853	X	3853	-0-	-0-	-0-	14	1	3837	2	N	2					146
							2	9									
05	4602	X	4602	-0-	-0-	-0-	4574	2	28	9	N	25					171
*06	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					171

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	709	-0-	-159	-0-	8	1	701	2	N	-0-					20
02	756	N	709	-0-	-47	-0-	10	1	699	2	N	-0-					20
03	868	N	855	-0-	-13	-0-	14	1	831	2	N	-0-					20
							10	4									
04	900	N	727	-0-	-173	-0-	14	1	713	2	N	-0-					20
05	775	N	722	-0-	-53	-0-	709	2	13	9	N	12					32
06	840	N	637	-0-	-203	-0-	637	2			N	-0-					32

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	2			N	-0-					-0-
05	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FAIRWAY RESOURCES OP III, LLC 259784
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					169
02	1965	X	1965	-0-	-0-	-0-	1964	2	1	9	N	1					170
03	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					170
04	2897	X	2897	-0-	-0-	-0-	2895	2	2	9	N	2					172
*05	2853	N	2853	-0-	-0-	-0-	2849	2	4	9	N	4					176
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					228
02	644	N	550	-0-	-94	-0-	550	2			N	-0-					228
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					228
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					228
05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					228
*06	817	N	817	-0-	-0-	-0-	817	2			N	-0-	192	1			36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

01	2457	N	2457	-0-	-0-	-0-	2451	2	6	9	N	5					166
02	2408	N	2043	-0-	-365	-0-	2031	2	12	9	N	11					177
03	2480	N	1773	-0-	-707	-0-	1771	2	2	9	N	2					179
04	2370	N	1720	-0-	-650	-0-	1720	2			N	-0-					179
05	2263	N	1737	-0-	-526	-0-	1737	2			N	-0-					179
06	1710	N	1113	-0-	-597	-0-	1113	2			N	-0-					179

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

01	1931	N	1931	-0-	-0-	-0-	1929	2	2	9	Y	2					204
02	1540	N	1094	-0-	-446	-0-	1094	2			Y	-0-					204
03	2108	N	1700	-0-	-408	-0-	1693	2	7	9	Y	6					210
04	1953	N	1953	-0-	-0-	-0-	1932	2	21	9	Y	19					229
05	1925	N	1925	-0-	-0-	-0-	1913	2	12	9	Y	11	193	1			47
06	1650	N	1519	-0-	-131	-0-	1519	2			Y	-0-					47

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

01	4712	X	4009	-0-	-703	-0-	4007	2	2	9	N	2					94
02	4396	X	4013	-0-	-383	-0-	3925	2	88	9	N	80					174
03	4867	X	3998	-0-	-869	-0-	3992	2	6	9	N	5					179
04	4710	X	4258	-0-	-452	-0-	4249	2	9	9	N	8					187
05	4481	X	4481	-0-	-0-	-0-	4455	2	26	9	N	24					211
06	4290	X	3099	-0-	-1191	-0-	3099	2			N	-0-	182	1			29

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

01	11	N	7	-0-	-4	-0-	7	2			N	-0-					20
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					20
03	14	N	-0-	-0-	-14	-0-					N	-0-					20
04	7	N	-0-	-0-	-7	-0-					N	-0-					20
05	7	N	-0-	-0-	-7	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

01	836	N	836	-0-	-0-	-0-	819	2	17	9	N	15					145
02	807	N	807	-0-	-0-	-0-	793	2	14	9	N	13					158
03	868	N	530	-0-	-338	-0-	530	2			N	-0-					158
04	810	N	505	-0-	-305	-0-	502	2	3	9	N	3					161
05	899	N	521	-0-	-378	-0-	521	2			N	-0-					161
06	510	N	262	-0-	-248	-0-	262	2			N	-0-					161

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

01	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					52
02	3097	X	3097	-0-	-0-	-0-	3091	2	6	9	N	5					57
03	3194	X	3194	-0-	-0-	-0-	3161	2	33	9	N	30					87
04	3358	X	3358	-0-	-0-	-0-	3340	2	18	9	N	16					103
05	2790	X	2714	-0-	-76	-0-	2706	2	8	9	N	7					110
06	2700	X	2548	-0-	-152	-0-	2517	2	31	9	N	28					138

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

01	4805	X	4588	-0-	-217	-0-	4527	2	61	9	N	55					180
02	4340	X	3980	-0-	-360	-0-	3974	2	6	9	N	5					185
03	4805	X	4095	-0-	-710	-0-	4048	2	47	9	N	43					228
04	4440	X	4346	-0-	-94	-0-	4316	2	30	9	N	27	188	1			67
05	4588	X	3905	-0-	-683	-0-	3871	2	34	9	N	31					98
06	4440	X	3742	-0-	-698	-0-	3709	2	33	9	N	30					128

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					33
02	364	N	320	-0-	-44	-0-	320	2			N	-0-					33
03	465	N	325	-0-	-140	-0-	325	2			N	-0-					33
04	360	N	334	-0-	-26	-0-	334	2			N	-0-					33
05	341	N	323	-0-	-18	-0-	323	2			N	-0-					33
*06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					33

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					140
02	196	N	94	-0-	-102	-0-	94	2			N	-0-					140
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					140
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					140
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					140
06	30	N	-0-	-0-	-30	-0-					N	-0-					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

01	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
02	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
03	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
04	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
05	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
06	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
06	0		-0-	-0-	-0-		-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/21/2017 - PLUGGED 06/21/17

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		4485	-0-	4485	4485	4485	2			N	-0-					-0-
03	14B2 EXT		5702	-0-	5702	10187	5702	2			N	-0-					-0-
04	14B2 EXT		4509	-0-	4509	14696	4509	2			N	-0-					-0-
05	14B2 EXT		4080	-0-	4080	18776	4080	2			N	-0-					-0-
*06	21269	X	2493	-0-	-18776	-0-	2493	2			N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					85
02	1277	N	1277	-0-	-0-	-0-	1271	2	6	9	N	5					90
03	1147	N	337	-0-	-810	-0-	337	2			N	-0-					90
04	1050	N	761	-0-	-289	-0-	761	2			N	-0-					90
05	1426	N	1155	-0-	-271	-0-	1155	2			N	-0-					90
*06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					90

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

01	2152	X	2152	-0-	-0-	-0-	45	1	2107	2	N	-0-					120
02	3151	X	3151	-0-	-0-	-0-	45	1	3106	2	N	-0-					120
03	835	X	835	-0-	-0-	-0-	45	1	790	2	N	-0-					120
04	2487	N	2487	-0-	-0-	-0-	45	1	2442	2	N	-0-					120
05	3345	X	3345	-0-	-0-	-0-	45	1	3300	2	N	-0-					120
*06	2272	X	2272	-0-	-0-	-0-	45	1	2227	2	N	-0-					120

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

01	2367	N	2367	-0-	-0-	-0-	39	1	2328	2	N	-0-					130
02	2140	N	2140	-0-	-0-	-0-	45	1	2095	2	N	-0-					130
03	2286	N	2286	-0-	-0-	-0-	45	1	2241	2	N	-0-	130	1			-0-
04	2154	N	2154	-0-	-0-	-0-	45	1	2109	2	N	-0-					-0-
05	2159	N	2159	-0-	-0-	-0-	45	1	2114	2	N	-0-					-0-
06	1860	N	1619	-0-	-241	-0-	38	1	1581	2	N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

01	3490	X	3490	-0-	-0-	-0-	45	1	3445	2	N	-0-					-0-
02	3329	X	3329	-0-	-0-	-0-	45	1	3284	2	N	-0-					-0-
03	3770	X	3770	-0-	-0-	-0-	45	1	3725	2	N	-0-					-0-
04	3496	X	3496	-0-	-0-	-0-	45	1	3451	2	N	-0-					-0-
05	3657	X	3657	-0-	-0-	-0-	45	1	3612	2	N	-0-					-0-
*06	2783	X	2783	-0-	-0-	-0-	30	1	2753	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

01	1737	N	1737	-0-	-0-	-0-	68	1	1612	2	N	52					112
							57	9									
02	1560	N	1560	-0-	-0-	-0-	68	1	1461	2	N	28					140
							31	9									
03	1736	N	1631	-0-	-105	-0-	68	1	1542	2	N	19					159
							21	9									
04	1680	N	1457	-0-	-223	-0-	68	1	1371	2	N	16					175
							18	9									
05	1736	N	1482	-0-	-254	-0-	68	1	1414	2	N	-0-					175
06	1590	N	1278	-0-	-312	-0-	54	1	1224	2	N	-0-					175

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2032	N	2032	-0-	-0-	-0-	45	1	1964	2	N	21					200
							23	9									
02	1863	N	1863	-0-	-0-	-0-	45	1	1814	2	N	4	148	1			56
							4	9									
03	2045	N	2045	-0-	-0-	-0-	45	1	1914	2	N	78					134
							86	9									
04	1980	N	1975	-0-	-5	-0-	45	1	1880	2	N	45					179
							50	9									
05	2077	N	1774	-0-	-303	-0-	45	1	1706	2	N	21					200
							23	9									
06	1980	N	1465	-0-	-515	-0-	30	1	1435	2	N	-0-					200

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

01	2936	X	2936	-0-	-0-	-0-	45	1	2889	2	N	2					70
							2	9									
02	2520	X	2214	-0-	-306	-0-	45	1	2146	2	N	21					91
							23	9									
03	2790	X	722	-0-	-2068	-0-	12	1	710	2	N	-0-					91
04	2700	X	1655	-0-	-1045	-0-	24	1	1631	2	N	-0-					91
05	4947	X	4947	-0-	-0-	-0-	45	1	4902	2	N	-0-					91
06	2700	X	2624	-0-	-76	-0-	33	1	2591	2	N	-0-					91

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

01	2015	N	1645	-0-	-370	-0-	45	1	1600	2	N	-0-					131
02	1796	N	1796	-0-	-0-	-0-	45	1	1708	2	N	39					170
							43	9									
03	1911	N	1911	-0-	-0-	-0-	45	1	1865	2	N	1	54	1			117
							1	9									
04	1822	N	1822	-0-	-0-	-0-	45	1	1777	2	N	-0-					117
05	1984	N	1864	-0-	-120	-0-	45	1	1819	2	N	-0-					117
06	1860	N	1367	-0-	-493	-0-	30	1	1337	2	N	-0-					117

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

01	9837	X	9837	-0-	-0-	-0-	45	1	9792	2	N	-0-					-0-
02	8450	X	8450	-0-	-0-	-0-	45	1	8405	2	N	-0-					-0-
03	9030	X	9030	-0-	-0-	-0-	45	1	8985	2	N	-0-					-0-
04	8424	X	8424	-0-	-0-	-0-	45	1	8379	2	N	-0-					-0-
05	8535	X	8535	-0-	-0-	-0-	45	1	8490	2	N	-0-					-0-
06	6900	X	5934	-0-	-966	-0-	32	1	5902	2	N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3534	X	2417	-0-	-1117	-0-	20 18	1 9	2379	2	N	16			87
02	5141	X	5141	-0-	-0-	-0-	45 18	1 9	5078	2	N	16			103
03	2387	X	1419	-0-	-968	-0-	12	1	1407	2	N	-0-			103
04	3577	X	3577	-0-	-0-	-0-	32	1	3545	2	N	-0-			103
05	5920	X	5920	-0-	-0-	-0-	45	1	5875	2	N	-0-			103
*06	4143	X	4143	-0-	-0-	-0-	33	1	4110	2	N	-0-			103

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

01	269	N	269	-0-	-0-	-0-	269	2			N	-0-			44
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-			44
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-			44
04	270	N	246	-0-	-24	-0-	246	2			N	-0-			44
05	310	N	258	-0-	-52	-0-	258	2			N	-0-			44
06	300	N	284	-0-	-16	-0-	284	2			N	-0-			44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

01	310	N	183	-0-	-127	-0-	179	2	4	9	N	4			53
02	321	N	321	-0-	-0-	-0-	317	2	4	9	N	4			57
03	248	N	10	-0-	-238	-0-	10	2			N	-0-			57
04	239	N	239	-0-	-0-	-0-	237	2	2	9	N	2			59
05	374	N	374	-0-	-0-	-0-	370	2	4	9	N	4			63
*06	142	N	142	-0-	-0-	-0-	142	2			N	-0-			63

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

01	14B2 EXT		1819	-0-	1819	5485	1799	2	20	9	N	18			277
02	14B2 EXT		1671	-0-	1671	7156	1640	2	31	9	N	28			305
03	14B2 EXT		2116	-0-	2116	9272	2097	2	19	9	N	17			322
04	14B2 EXT		1438	-0-	1438	10710	1425	2	13	9	N	12			334
*05	12420	X	1710	-0-	-10710	-0-	1684	2	26	9	N	24			358
*06	1399	X	1399	-0-	-0-	-0-	1397	2	2	9	N	2			360

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

01	1674	N	1171	-0-	-503	-0-	1156	2	15	9	N	14					184
02	1568	N	1401	-0-	-167	-0-	1390	2	11	9	N	10					194
03	1705	N	1422	-0-	-283	-0-	1410	2	12	9	N	11					205
04	1484	N	1484	-0-	-0-	-0-	1462	2	22	9	N	20					225
05	1550	N	1538	-0-	-12	-0-	1514	2	24	9	N	22					247
*06	1471	N	1471	-0-	-0-	-0-	1457	2	14	9	N	13	196	1			64

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

01	1215	X	1215	-0-	-0-	-0-	98	1	1117	2	N	-0-					72
02	1577	X	1577	-0-	-0-	-0-	126	1	1451	2	N	-0-					72
03	1581	X	811	-0-	-770	-0-	65	1	746	2	N	-0-					72
04	1784	X	1784	-0-	-0-	-0-	143	1	1641	2	N	-0-					72
05	1364	X	1351	-0-	-13	-0-	109	1	1242	2	N	-0-					72
*06	1322	N	1322	-0-	-0-	-0-	106	1	1216	2	N	-0-					72

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

01	823	X	823	-0-	-0-	-0-	66	1	757	2	N	-0-					115
02	936	X	936	-0-	-0-	-0-	73	1	850	2	N	12					127
							13	9									
03	961	X	875	-0-	-86	-0-	68	1	793	2	N	13					140
							14	9									
04	979	X	979	-0-	-0-	-0-	78	1	901	2	N	-0-					140
05	961	X	955	-0-	-6	-0-	76	1	879	2	N	-0-					140
*06	894	N	894	-0-	-0-	-0-	71	1	823	2	N	-0-					153

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

01	14B2 EXT		867	-0-	867	4100	867	2			N	-0-					-0-
02	14B2 EXT		897	-0-	897	4997	897	2			N	-0-					-0-
03	14B2 EXT		996	-0-	996	5993	996	2			N	-0-					-0-
04	14B2 EXT		893	-0-	893	6886	893	2			N	-0-					-0-
*05	7779	X	893	-0-	-6886	-0-	893	2			N	-0-					-0-
06	960	N	839	-0-	-121	-0-	839	2			N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

01	5580	#	4415	-0-	-1165	-0-	3745	2	670	9	N	609	579	1			2298
02	4788	#	4587	-0-	-201	-0-	3723	2	864	9	N	785	769	1			2314
03	5042	R	5042	-0-	-0-	-0-	4143	2	899	9	N	817	753	1			2378
04	5640	#	5125	-0-	-515	-0-	4244	2	881	9	N	801	725	1			2454
05	5828	#	4961	-0-	-867	-0-	4119	2	842	9	N	765	761	1			2458
06	4920	#	4816	-0-	-104	-0-	4049	2	767	9	N	697	755	1			2400

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/22/2016 - P/A 09/22/16

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1663	-0-	-104	-0-	18 181	1 4	1464	3	N	-0-					128
02	2128	N	1892	-0-	-236	-0-	30 3	1 9	1859	3	N	3					131
03	2017	N	2017	-0-	-0-	-0-	30	1	1987	3	N	-0-					131
04	2040	N	2040	-0-	-0-	-0-	13	1	2027	3	N	-0-					131
05	2108	N	2039	-0-	-69	-0-	2039	3			N	-0-					131
06	1950	N	1879	-0-	-71	-0-	1879	3			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2963	N	2963	-0-	-0-	-0-	2963	2			N	-0-					177
02	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					177
03	2139	N	1924	-0-	-215	-0-	1924	2			N	-0-					177
04	2880	N	2002	-0-	-878	-0-	2002	2			N	-0-					177
05	2542	N	2152	-0-	-390	-0-	2152	2			N	-0-					177
06	1860	N	1255	-0-	-605	-0-	1255	2			N	-0-					177

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	X	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	X	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128
05	0	N	-0-	-0-	-0-	-0-					N	-0-					128
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	#	2739	-0-	-888	-0-	49	1	2690	2	N	-0-					15
02	3287	R	3287	-0-	-0-	-0-	56	1	3168	2	N	57					72
							63	9									
03	3596	#	3474	-0-	-122	-0-	52	1	3422	2	N	-0-					72
04	3540	#	3112	-0-	-428	-0-	14	1	3098	2	N	-0-					72
*05	3627	#	3219	-0-	-408	-0-	3162	2	57	9	N	52					124
06	3510	#	2275	-0-	-1235	-0-	2275	2			N	-0-					124

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	7					7
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

01	961	#	367	-0-	-594	-0-	367	3			N	-0-					40
02	840	#	209	-0-	-631	-0-	209	3			N	-0-					40
03	992	R	992	-0-	-0-	-0-	949	3	43	9	N	39					79
04	971	R	971	-0-	-0-	-0-	888	3	83	9	N	75					154
05	998	R	998	-0-	-0-	-0-	929	3	69	9	N	63	173	1			44
06	960	#	884	-0-	-76	-0-	839	3	45	9	N	41					85

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

01	372	#	284	-0-	-88	-0-	284	2			N	-0-					-0-
02	336	#	282	-0-	-54	-0-	282	2			N	-0-					-0-
03	403	#	249	-0-	-154	-0-	249	2			N	-0-					-0-
04	390	#	331	-0-	-59	-0-	331	2			N	-0-					-0-
05	403	#	338	-0-	-65	-0-	338	2			N	-0-					-0-
*06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					216
02	764	N	764	-0-	-0-	-0-	757	2	7	9	N	6					222
03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					222
04	810	N	720	-0-	-90	-0-	720	2			N	-0-					222
05	837	N	519	-0-	-318	-0-	519	2			N	-0-					222
06	810	N	386	-0-	-424	-0-	383	2	3	9	N	3					225

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

01	2635	N	735	-0-	-1900	-0-	43	1	692	2	N	-0-					-0-
02	2212	N	624	-0-	-1588	-0-	47	1	577	2	N	-0-					-0-
03	2418	N	1946	-0-	-472	-0-	40	1	1906	2	N	-0-					-0-
04	2253	N	2253	-0-	-0-	-0-	45	1	2208	2	N	-0-					-0-
05	2305	N	2305	-0-	-0-	-0-	48	1	2257	2	N	-0-					-0-
*06	2546	N	2546	-0-	-0-	-0-	45	1	2501	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

01	4681	X	605	-0-	-4076	-0-	35	1	570	2	N	-0-					12
02	4228	X	319	-0-	-3909	-0-	25	1	294	2	N	-0-					12
03	4464	X	1864	-0-	-2600	-0-	38	1	1807	2	N	17					29
							19	9									
04	4320	X	2249	-0-	-2071	-0-	44	1	2194	2	N	10					39
							11	9									
05	2187	X	2187	-0-	-0-	-0-	45	1	2128	2	N	13					52
							14	9									
*06	2764	X	2764	-0-	-0-	-0-	48	1	2702	2	N	13					65
							14	9									

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

01	456	R	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	420	#	410	-0-	-10	-0-	410	3			N	-0-					-0-
03	465	#	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	#	429	-0-	-21	-0-	429	3			N	-0-					-0-
05	465	#	260	-0-	-205	-0-	260	3			N	-0-					-0-
*06	513	R	513	-0-	-0-	-0-	513	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

01	569	R	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	686	R	686	-0-	-0-	-0-	686	2			N	-0-					-0-
03	589	#	557	-0-	-32	-0-	557	2			N	-0-					-0-
04	570	#	487	-0-	-83	-0-	487	2			N	-0-					-0-
05	775	#	398	-0-	-377	-0-	398	2			N	-0-					-0-
06	750	#	420	-0-	-330	-0-	420	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

01	1488	#	458	-0-	-1030	-0-	25	1	433	2	Y	-0-					-0-
02	1344	#	279	-0-	-1065	-0-	20	1	259	2	Y	-0-					-0-
03	1426	#	1258	-0-	-168	-0-	24	1	1234	2	Y	-0-					-0-
04	1320	#	1222	-0-	-98	-0-	23	1	1199	2	Y	-0-					-0-
05	1364	#	1010	-0-	-354	-0-	19	1	991	2	Y	-0-					-0-
*06	1493	R	1493	-0-	-0-	-0-	25	1	1468	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	#	400	-0-	-1057	-0-	21	1	379	2	Y	-0-					-0-
02	1232	#	255	-0-	-977	-0-	18	1	237	2	Y	-0-					-0-
03	1395	#	1066	-0-	-329	-0-	20	1	1046	2	Y	-0-					-0-
04	1350	#	1062	-0-	-288	-0-	20	1	1042	2	Y	-0-					-0-
05	1395	#	1216	-0-	-179	-0-	23	1	1193	2	Y	-0-					-0-
*06	1250	R	1250	-0-	-0-	-0-	21	1	1229	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

01	1178	#	405	-0-	-773	-0-	22	1	383	2	Y	-0-					-0-
02	1064	#	242	-0-	-822	-0-	17	1	225	2	Y	-0-					-0-
03	1178	#	1101	-0-	-77	-0-	21	1	1080	2	Y	-0-					-0-
04	1140	#	957	-0-	-183	-0-	18	1	939	2	Y	-0-					-0-
05	1178	#	943	-0-	-235	-0-	18	1	925	2	Y	-0-					-0-
*06	1241	R	1241	-0-	-0-	-0-	20	1	1221	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

01	3379	#	848	-0-	-2531	-0-	45	1	803	2	N	-0-					2
02	3052	#	334	-0-	-2718	-0-	24	1	310	2	N	-0-					2
03	3286	#	1863	-0-	-1423	-0-	35	1	1809	2	N	17					19
							19	9									
04	2730	#	2450	-0-	-280	-0-	45	1	2393	2	N	11					30
							12	9									
05	2821	#	1986	-0-	-835	-0-	38	1	1936	2	N	11					41
							12	9									
*06	2895	R	2895	-0-	-0-	-0-	48	1	2834	2	N	12					53
							13	9									

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

01	744	#	333	-0-	-411	-0-	333	2			N	-0-					-0-
02	644	#	27	-0-	-617	-0-	27	2			N	-0-					-0-
03	691	R	691	-0-	-0-	-0-	691	2			N	-0-					-0-
04	1740	#	754	-0-	-986	-0-	754	2			N	-0-					-0-
05	713	#	695	-0-	-18	-0-	695	2			N	-0-					-0-
*06	670	R	670	-0-	-0-	-0-	670	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

01	1519	N	1407	-0-	-112	-0-	86	1	1321	3	N	-0-					-0-
02	1428	N	1428	-0-	-0-	-0-	91	1	1337	3	N	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	95	1	1454	3	N	-0-					-0-
04	1634	N	1634	-0-	-0-	-0-	102	1	1532	3	N	-0-					-0-
05	1519	N	1399	-0-	-120	-0-	87	1	1312	3	N	-0-					-0-
*06	1631	N	1631	-0-	-0-	-0-	102	1	1529	3	N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) //CONT.// 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

01	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

01	1395	#	975	-0-	-420	-0-	975	3			N	-0-					94
02	1260	#	807	-0-	-453	-0-	807	3			N	-0-					94
03	1395	#	721	-0-	-674	-0-	721	3			N	-0-					94
04	1080	#	554	-0-	-526	-0-	554	3			N	-0-					94
05	961	#	377	-0-	-584	-0-	377	3			N	-0-					94
*06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

01	3041	R	3041	-0-	-0-	-0-	3037	3	4	9	N	4					81
02	2896	R	2896	-0-	-0-	-0-	2896	3			N	-0-					81
03	3471	R	3471	-0-	-0-	-0-	3471	3			N	-0-					81
04	3074	R	3074	-0-	-0-	-0-	2938	3	136	9	N	124	191	1			14
05	3409	R	3409	-0-	-0-	-0-	3409	3			N	-0-					14
*06	3186	R	3186	-0-	-0-	-0-	3186	3			N	-0-					14

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

01	1116	#	-0-	-0-	-1116	-0-					N	-0-					137
02	392	#	-0-	-0-	-392	-0-					N	-0-					137
03	434	#	-0-	-0-	-434	-0-					N	-0-					137
04	0	#	-0-	-0-	-0-	-0-					N	-0-					137
05	0	#	-0-	-0-	-0-	-0-					N	-0-					137
06	0	#	-0-	-0-	-0-	-0-					N	-0-					137

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

01	3363 X	3194	-0-	-169	-0-	3194	2			N	-0-					27
02	1992 X	1992	-0-	-0-	-0-	1992	2			N	-0-					27
03	2170 X	1036	-0-	-1134	-0-	1035	2	1	9	N	1					28
04	2100 X	1753	-0-	-347	-0-	1751	2	2	9	N	2					30
05	2170 X	1209	-0-	-961	-0-	1209	2			N	-0-					30
06	2100 X	1320	-0-	-780	-0-	1320	2			N	-0-					30

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

01	2480 N	1925	-0-	-555	-0-	1922	2	3	9	N	3					36
02	2532 N	2532	-0-	-0-	-0-	2532	2			N	-0-					36
03	2562 N	2562	-0-	-0-	-0-	2562	2			N	-0-					36
04	2413 N	2413	-0-	-0-	-0-	2413	2			N	-0-					36
05	2790 N	2454	-0-	-336	-0-	2452	2	2	9	N	2					38
06	2490 N	2325	-0-	-165	-0-	2323	2	2	9	N	2					40

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

01	2449 N	2406	-0-	-43	-0-	2406	3			N	-0-					20
02	2184 N	2160	-0-	-24	-0-	2158	3	2	9	N	2					22
03	2421 N	2421	-0-	-0-	-0-	2418	3	3	9	N	3					25
04	2340 N	2327	-0-	-13	-0-	2324	3	3	9	N	3					28
05	2422 N	2422	-0-	-0-	-0-	2410	3	12	9	N	11					39
06	2340 N	2269	-0-	-71	-0-	2252	3	17	9	N	15					54

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

01	1426 N	1369	-0-	-57	-0-	1369	3			N	-0-					140
02	1310 N	1310	-0-	-0-	-0-	1310	3			N	-0-					140
03	1395 N	1364	-0-	-31	-0-	1364	3			N	-0-					140
04	1513 N	1513	-0-	-0-	-0-	1513	3			N	-0-					140
05	1457 N	1452	-0-	-5	-0-	1452	3			N	-0-					140
06	1320 N	1295	-0-	-25	-0-	1295	3			N	-0-					140

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

01	0 N	-0-	-0-	-0-	-0-					N	-0-					205
02	0 N	-0-	-0-	-0-	-0-					N	-0-					205
03	0 N	-0-	-0-	-0-	-0-					N	-0-					205
04	0 N	-0-	-0-	-0-	-0-					N	-0-					205
05	0 N	-0-	-0-	-0-	-0-					N	-0-					205
06	0 N	-0-	-0-	-0-	-0-					N	-0-					205

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	690	N	570	-0-	-120	-0-	570	2			N	-0-					-0-
05	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
06	660	N	459	-0-	-201	-0-	459	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	41	-0-	-21	-0-	13	1	28	2	N	-0-					33
02	44	N	44	-0-	-0-	-0-	16	1	28	2	N	-0-					33
03	40	N	40	-0-	-0-	-0-	14	1	26	2	N	-0-					33
04	46	N	46	-0-	-0-	-0-	16	1	30	2	N	-0-					33
05	62	N	56	-0-	-6	-0-	26	1	30	2	N	-0-					33
*06	58	N	58	-0-	-0-	-0-	30	1	28	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
02	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
03	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
04	1620	N	1516	-0-	-104	-0-	1516	3			N	-0-					-0-
05	1767	N	1354	-0-	-413	-0-	1354	3			N	-0-					-0-
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3264	-0-	-22	-0-	3264	3			N	-0-					-0-
02	2968	X	2923	-0-	-45	-0-	2923	3			N	-0-					-0-
03	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
04	3150	X	3030	-0-	-120	-0-	3030	3			N	-0-					-0-
05	3255	X	2708	-0-	-547	-0-	2708	3			N	-0-					-0-
06	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		4529	-0-	4529	4529	4529	3			N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	4529					N	-0-					-0-
*04	T. A.		-0-	-0-	-0-	4529					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	4529					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	4529					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") //CONT.// 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

01	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
04	300	N	7	-0-	-293	-0-	7	3			N	-0-					-0-
05	403	N	6	-0-	-397	-0-	6	3			N	-0-					-0-
06	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 08/15/2016 TOTAL DEPTH 9200 PERF. 7215 - 7224

01	10075	X	294	-0-	-9781	-0-	77	3	217	9	N	197					411
02	2408	X	453	-0-	-1955	-0-	288	3	165	9	N	150					561
03	1116	X	496	-0-	-620	-0-	299	3	197	9	N	179	512	1			228
04	1080	X	461	-0-	-619	-0-	285	3	176	9	N	160	163	1			225
05	496	X	255	-0-	-241	-0-	255	3			N	-0-	128	1			97
06	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					97

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

03	0	W	39001	-0-	39001	39001	39001	3			N	-0-					-0-
04	0	W	37173	-0-	37173	76174	37173	3			N	-0-					-0-
05	0	W	33223	-0-	33223	109397	33223	3			N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	109397					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

01	16366		16366	-0-	-0-	-0-	16366	3			N	-0-					86
02	17774		17774	-0-	-0-	-0-	17757	3	17	9	N	15					101
03	16147		16147	-0-	-0-	-0-	16143	3	4	9	N	4					105
04	15389		15389	-0-	-0-	-0-	15386	3	3	9	N	3					108
*05	13753		13753	-0-	-0-	-0-	13751	3	2	9	N	2					110
06	10680		NO RPT	-0-	-10680	-0-					N	NO RPT					110

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

01	3634	X	3634	-0-	-0-	-0-	3623	2	11	9	N	10					118
02	3413	X	3413	-0-	-0-	-0-	3325	2	88	9	N	80					198
03	3813	X	3187	-0-	-626	-0-	3159	2	28	9	N	25					223
04	4080	X	1714	-0-	-2366	-0-	1707	2	7	9	N	6					229
05	4216	X	1797	-0-	-2419	-0-	1797	2			N	-0-					229
06	3660	X	2031	-0-	-1629	-0-	1990	2	41	9	N	37					266

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

01	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
02	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
03	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
04	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
05	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
06	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	#	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					90
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					90
03	12	R	12	-0-	-0-	-0-	12	2			N	-0-					90
04	4	N	1	-0-	-3	-0-	1	2			N	-0-					90
05	31	N	-0-	-0-	-31	-0-					N	-0-					90
06	12	N	-0-	-0-	-12	-0-					N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-					63
02	29	N	29	-0-	-0-	-0-	2	1	27	2	N	-0-					63
03	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
04	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
05	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					63
*06	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	504	#	385	-0-	-119	-0-	385	3			N	-0-					-0-
03	558	#	426	-0-	-132	-0-	426	3			N	-0-					-0-
04	540	#	407	-0-	-133	-0-	407	3			N	-0-					-0-
05	527	#	384	-0-	-143	-0-	384	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1810	-0-	-329	-0-	162	1	1624	3	N	22					77
							24	9									
02	2800	N	2851	-0-	51	51	199	1	2652	3	N	-0-					77
03	3100	N	3882	-0-	782	833	166	1	3550	3	N	151					228
							166	9									
04	3000	N	3216	-0-	216	1049	11	1	3140	3	N	59	194	1			93
							65	9									
05	3859	X	2810	-0-	-1049	-0-	2810	3			N	-0-					93
*06	3376	X	3376	-0-	-0-	-0-	3209	3	167	9	N	152	198	1			47

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	671	N	671	-0-	-0-	-0-	6	1	129	3	N	-0-					60
							536	4									
02	733	N	733	-0-	-0-	-0-	18	1	715	3	N	-0-					60
03	651	N	638	-0-	-13	-0-	16	1	622	3	N	-0-					60
04	660	N	526	-0-	-134	-0-	12	1	514	3	N	-0-					60
05	806	N	349	-0-	-457	-0-	349	3			N	-0-					60
*06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	331	-0-	-41	-0-	7	1	324	3	N	-0-					52
02	308	N	303	-0-	-5	-0-	8	1	295	3	N	-0-					52
03	341	N	335	-0-	-6	-0-	10	1	325	3	N	-0-					52
04	330	N	327	-0-	-3	-0-	12	1	315	3	N	-0-					52
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					52
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					52

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	399	-0-	-97	-0-	10	1	389	3	N	-0-					96
02	406	N	406	-0-	-0-	-0-	16	1	390	3	N	-0-					96
03	453	N	453	-0-	-0-	-0-	9	1	444	3	N	-0-					96
04	431	N	431	-0-	-0-	-0-	12	1	419	3	N	-0-					96
05	465	N	435	-0-	-30	-0-	435	3			N	-0-					96
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					96
	PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919																
01	1023	N	939	-0-	-84	-0-	22	1	913	3	N	4					81
							4	9									
02	868	N	844	-0-	-24	-0-	23	1	821	3	N	-0-					81
03	923	N	923	-0-	-0-	-0-	21	1	902	3	N	-0-					81
04	906	N	906	-0-	-0-	-0-	12	1	872	3	N	20					101
							22	9									
05	930	N	859	-0-	-71	-0-	859	3			N	-0-					101
06	900	N	858	-0-	-42	-0-	858	3			N	-0-					101
	PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931																
01	992	N	906	-0-	-86	-0-	906	3			N	-0-					13
02	788	N	788	-0-	-0-	-0-	788	3			N	-0-					13
03	899	N	830	-0-	-69	-0-	830	3			N	-0-					13
04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					13
05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					13
*06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					13
	BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662																
01	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					3
02	1512	N	715	-0-	-797	-0-	715	3			N	-0-					3
03	1023	N	839	-0-	-184	-0-	839	3			N	-0-					3
04	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					3
05	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					3
*06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					3

FAIRWAY RESOURCES OP III, LLC 259784
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

01	961	N	898	-0-	-63	-0-	892	2	6	9	N	5					204
02	896	N	849	-0-	-47	-0-	814	2	35	9	N	32	196	1			40
03	953	N	953	-0-	-0-	-0-	944	2	9	9	N	8					48
04	970	N	970	-0-	-0-	-0-	946	2	24	9	N	22					70
*05	975	N	975	-0-	-0-	-0-	956	2	19	9	N	17					87
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

01	2219	N	2219	-0-	-0-	-0-	175	1	2044	2	N	-0-					50
02	2087	N	2087	-0-	-0-	-0-	164	1	1923	2	N	-0-					50
03	2311	N	2311	-0-	-0-	-0-	182	1	2129	2	N	-0-					50
04	2160	N	1344	-0-	-816	-0-	106	1	1238	2	N	-0-					50
*05	2316	N	2316	-0-	-0-	-0-	182	1	2134	2	N	-0-					50
*06	2065	N	2065	-0-	-0-	-0-	163	1	1902	2	N	-0-					50

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					173
02	924	N	906	-0-	-18	-0-	906	2			N	-0-					173
03	1023	N	1004	-0-	-19	-0-	1000	2	4	9	N	4					177
04	990	N	949	-0-	-41	-0-	912	2	37	9	N	34					211
05	992	N	990	-0-	-2	-0-	982	2	8	9	N	7					218
*06	985	N	985	-0-	-0-	-0-	985	2			N	-0-	187	1			31

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1760	-0-	-69	-0-	1760	2			N	-0-					121
02	1680	N	1589	-0-	-91	-0-	1587	2	2	9	N	2					123
03	1829	N	1666	-0-	-163	-0-	1662	2	4	9	N	4					127
04	1710	N	1603	-0-	-107	-0-	1592	2	11	9	N	10					137
05	1767	N	1543	-0-	-224	-0-	1539	2	4	9	N	4					141
06	1620	N	1214	-0-	-406	-0-	1214	2			N	-0-					141

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4022	X	4022	-0-	-0-	-0-	4016	2	6	9	N	5					140
02	3345	X	3345	-0-	-0-	-0-	3344	2	1	9	N	1					141
03	3493	X	3493	-0-	-0-	-0-	3491	2	2	9	N	2					143
04	3180	X	3180	-0-	-0-	-0-	3167	2	13	9	N	12					155
05	3203	X	3203	-0-	-0-	-0-	3196	2	7	9	N	6					161
*06	3059	X	3059	-0-	-0-	-0-	3022	2	37	9	N	34					195

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2174	-0-	-275	-0-	31	1	2143	2	N	-0-					180
02	2240	N	2110	-0-	-130	-0-	27	1	2083	2	N	-0-					180
03	2263	N	2008	-0-	-255	-0-	31	1	1977	2	N	-0-					180
04	2125	N	2125	-0-	-0-	-0-	30	1	2095	2	N	-0-					180
05	2325	N	2023	-0-	-302	-0-	30	1	1993	2	N	-0-					180
*06	2037	N	2037	-0-	-0-	-0-	30	1	2007	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	-0-	-0-	-372	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3643	X	3643	-0-	-0-	-0-	174 150	1 9	3319	2	N	136					347
02	3151	X	3151	-0-	-0-	-0-	174 95	1 9	2882	2	N	86	186	1			247
03	3287	X	3287	-0-	-0-	-0-	174 118	1 9	2995	2	N	107	184	1			170
04	2850	X	2729	-0-	-121	-0-	174 85	1 9	2470	2	N	77					247
05	2945	X	2908	-0-	-37	-0-	174 141	1 9	2593	2	N	128	186	1			189
06	2850	X	1831	-0-	-1019	-0-	116 23	1 9	1692	2	N	21					210

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

01	DLQ G-10		756	-0-	756	1586	756	2			N	-0-					-0-
02	DLQ G-10		698	-0-	698	2284	698	2			N	-0-					-0-
03	DLQ G-10		50	-0-	50	2334	50	2			N	-0-					-0-
04	DLQ G-10		771	-0-	771	3105	771	2			N	-0-					-0-
*05	1800	N	687	-0-	-1113	1992	687	2			N	-0-					-0-
*06	2534	N	542	-0-	-1992	-0-	542	2			N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

01	558	N	457	-0-	-101	-0-	11	1	446	3	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	7	1	486	3	N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	10	1	525	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	14	1	492	3	N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
06	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

01	4712	#	4105	-0-	-607	-0-	3785	2	320	9	N	291	396	1			245
02	4256	#	3777	-0-	-479	-0-	3400	2	377	9	N	343	198	1			390
03	4619	#	3782	-0-	-837	-0-	3424	2	358	9	N	325	393	1			322
04	4470	#	3512	-0-	-958	-0-	3194	2	318	9	N	289	394	1			217
05	4374	R	4374	-0-	-0-	-0-	4124	2	250	9	N	227	102	1			342
*06	4596	R	4596	-0-	-0-	-0-	4301	2	295	9	N	268	387	1			223

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

01	1831	N	1831	-0-	-0-	-0-	1693	2	138	9	N	125	195	1			302
02	1372	N	1351	-0-	-21	-0-	1135	2	216	9	N	196					498
03	1364	N	1309	-0-	-55	-0-	1100	2	209	9	N	190	393	1			295
04	1770	N	1228	-0-	-542	-0-	1065	2	163	9	N	148	196	1			247
05	1560	N	1560	-0-	-0-	-0-	1398	2	162	9	N	147	196	1			198
*06	1738	N	1738	-0-	-0-	-0-	1564	2	174	9	N	158	194	1			162

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

01	DLQ G-10	18887	-0-	18887	38747	93	1	18794	2	N	-0-					-0-
02	DLQ G-10	18118	-0-	18118	56865	84	1	18034	2	N	-0-					-0-
03	DLQ G-10	20034	-0-	20034	76899	93	1	19941	2	N	-0-					-0-
04	DLQ G-10	19149	-0-	19149	96048	19149	2			N	-0-					-0-
05	115626	X	19578	-0-	-96048	-0-	19578	2			N	-0-					-0-
06	19410	X	18792	-0-	-618	-0-	18792	2			N	-0-					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		8090	-0-	8090	16758	465	1	7625	2	N	-0-					-0-
02	DLQ G-10		7629	-0-	7629	24387	420	1	7209	2	N	-0-					-0-
03	DLQ G-10		8408	-0-	8408	32795	465	1	7943	2	N	-0-					-0-
04	DLQ G-10		7551	-0-	7551	40346	7551	2			N	-0-					-0-
05	45211	X	4865	-0-	-40346	-0-	4865	2			N	-0-					-0-
*06	8656	X	8656	-0-	-0-	-0-	8656	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

01	3875	X	2628	-0-	-1247	-0-	2628	2			N	-0-					-0-
02	3500	X	2634	-0-	-866	-0-	2634	2			N	-0-					-0-
03	3751	X	2647	-0-	-1104	-0-	2647	2			N	-0-					-0-
04	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
05	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
*06	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

01	2178	N	2178	-0-	-0-	-0-	465	1	1713	2	N	-0-					-0-
02	1908	N	1908	-0-	-0-	-0-	420	1	1488	2	N	-0-					-0-
03	2056	N	2056	-0-	-0-	-0-	465	1	1591	2	N	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
05	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
*06	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	X	195	-0-	-0-	-0-	1	1	194	3	N	-0-					30
02	108	X	108	-0-	-0-	-0-	1	1	107	3	N	-0-					30
03	1395	X	6	-0-	-1389	-0-	1	1	5	3	N	-0-					30
04	2032	X	2032	-0-	-0-	-0-	1	1	2031	3	N	-0-					30
05	1395	X	1117	-0-	-278	-0-	1117	3			N	-0-					30
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

01	4371	X	4041	-0-	-330	-0-	37	1	4004	2	N	-0-					-0-
02	3920	X	3604	-0-	-316	-0-	34	1	3568	2	N	2					2
							2	9									
03	4340	X	3967	-0-	-373	-0-	35	1	3932	2	N	-0-					2
04	5576	X	5576	-0-	-0-	-0-	5576	2			N	-0-					2
05	4990	X	4990	-0-	-0-	-0-	4988	2	2	9	Y	2					4
*06	4531	X	4531	-0-	-0-	-0-	4531	2			Y	-0-					4

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

01	3007	X	30	-0-	-2977	-0-	30	1			N	-0-					9
02	2660	X	1986	-0-	-674	-0-	34	1	1952	2	N	-0-					9
03	2697	X	2470	-0-	-227	-0-	36	1	2434	2	N	-0-					9
*04	2550	X	2344	-0-	-206	-0-	2344	2			N	-0-					9
*05	2555	X	2555	-0-	-0-	-0-	2555	2			Y	-0-					9
*06	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					9

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1951	N	1951	-0-	-0-	-0-	465	1	1486	2	N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	420	1	1331	2	N	-0-					-0-
03	1993	N	1993	-0-	-0-	-0-	465	1	1528	2	N	-0-					-0-
04	1890	N	1492	-0-	-398	-0-	1492	2			N	-0-					-0-
05	1953	N	1485	-0-	-468	-0-	1485	2			N	-0-					-0-
06	1920	N	1480	-0-	-440	-0-	1480	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	139	-0-	-47	-0-	139	3			N	-0-					6
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					6
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					6
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					6
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					6
*06	210	N	170	-0-	-40	-0-	170	3			N	-0-					6

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					3
02	672	X	168	-0-	-504	-0-	168	3			N	-0-					3
03	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					3
04	1380	X	1282	-0-	-98	-0-	1282	3			N	-0-					3
*05	1426	X	531	-0-	-895	-0-	531	3			N	-0-					3
*06	1200	N	-0-	-0-	-1200	-0-					N	-0-					3

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
02	1176	X	970	-0-	-206	-0-	970	3			N	-0-					-0-
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
*05	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*05	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	490	-0-	-564	-0-	490	2			N	-0-					-0-
02	812	N	622	-0-	-190	-0-	622	2			N	-0-					-0-
03	651	N	450	-0-	-201	-0-	450	2			N	-0-					-0-
04	480	N	170	-0-	-310	-0-	170	2			N	-0-					-0-
05	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
*06	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	107	-0-	-110	-0-	107	2			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	14	1	136	2	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	17	1	166	2	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	14	1	136	2	N	-0-					-0-
05	155	N	126	-0-	-29	-0-	12	1	114	2	N	-0-					-0-
06	180	N	82	-0-	-98	-0-	8	1	74	2	N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	397	-0-	-192	-0-	397	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	51	1	510	2	N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	59	1	566	2	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	56	1	537	2	N	-0-					-0-
05	620	N	610	-0-	-10	-0-	58	1	552	2	N	-0-					-0-
06	600	N	568	-0-	-32	-0-	54	1	514	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	151	-0-	-35	-0-	31	1	120	2	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	28	1	132	2	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	31	1	152	2	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	30	1	132	2	N	-0-					-0-
05	186	N	173	-0-	-13	-0-	31	1	142	2	N	-0-					-0-
06	180	N	156	-0-	-24	-0-	30	1	126	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (WHITE DOLOMITE) //CONT.// 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	60	-0-	-33	-0-	31	1	29	2	N	-0-					187
02	84	N	80	-0-	-4	-0-	28	1	52	2	N	-0-					187
03	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					187
04	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-					187
05	114	N	114	-0-	-0-	-0-	31	1	83	2	N	-0-					187
06	90	N	84	-0-	-6	-0-	30	1	54	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2767	-0-	-54	-0-	2743	2	24	9	N	22					161
02	3448	X	3448	-0-	-0-	-0-	3413	2	35	9	N	32					193
03	2976	X	2976	-0-	-0-	-0-	2942	2	34	9	N	31					224
04	3617	X	3617	-0-	-0-	-0-	3603	2	14	9	N	13	186	1			51
*05	3539	X	3539	-0-	-0-	-0-	3522	2	17	9	N	15					66
*06	3967	X	3967	-0-	-0-	-0-	3949	2	18	9	N	16					82

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					43
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					43
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					43
04	1500	X	688	-0-	-812	-0-	688	2			N	-0-					43
*05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					43
*06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					43

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, LLC 501480
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

01	3224	X	3185	-0-	-39	-0-	3185	3			N	-0-					67
02	2968	X	2918	-0-	-50	-0-	2918	3			N	-0-					67
03	3286	X	3228	-0-	-58	-0-	3228	3			N	-0-					67
04	3180	X	3164	-0-	-16	-0-	3164	3			N	-0-					67
05	3259	X	3259	-0-	-0-	-0-	3259	3			N	-0-					67
06	3120	X	3065	-0-	-55	-0-	3065	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

01	1023	N	227	-0-	-796	-0-	227	2			N	-0-					12
02	924	N	-0-	-0-	-924	-0-					N	-0-					12
03	527	N	349	-0-	-178	-0-	346	2	3	9	N	3					15
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					15
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					15
*06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					15

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

01	1984	X	1251	-0-	-733	-0-	1251	3			N	-0-					112
02	1680	X	1467	-0-	-213	-0-	1467	3			N	-0-					112
03	1829	X	1570	-0-	-259	-0-	1570	3			N	-0-					112
04	1440	X	1383	-0-	-57	-0-	1383	3			N	-0-					112
05	1612	X	1062	-0-	-550	-0-	1062	3			N	-0-					112
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

01	1581	N	873	-0-	-708	-0-	873	3			N	-0-					99
02	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					99
03	1550	N	1415	-0-	-135	-0-	1415	3			N	-0-					99
04	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					99
05	1457	N	1425	-0-	-32	-0-	1425	3			N	-0-					99
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					99

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY //CONT.// 217005
JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	605	-0-	-77	-0-	605	3			N	-0-					78
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					78
03	682	N	650	-0-	-32	-0-	650	3			N	-0-					78
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					78
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					78
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	448	X	-0-	-0-	-448	-0-					N	-0-					50
03	496	X	-0-	-0-	-496	-0-					N	-0-					50
04	480	X	-0-	-0-	-480	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

01	6448	X	3305	-0-	-3143	-0-	15	1	3226	2	N	58	180	1			156
							64	9									
02	5712	X	2885	-0-	-2827	-0-	15	1	2836	2	N	31					187
							34	9									
03	4836	X	4606	-0-	-230	-0-	15	1	4486	2	N	95					282
							105	9									
04	4680	X	4196	-0-	-484	-0-	15	1	4112	2	N	63					345
							69	9									
05	4836	X	2763	-0-	-2073	-0-	15	1	2748	2	N	-0-					345
06	4470	X	4107	-0-	-363	-0-	15	1	4070	2	N	20	180	1			185
							22	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

01	0	N	-0-	-0-	-0-	-0-					N	-0-					280
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					280
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					280
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					280
*05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					280
*06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

01	124	X	52	-0-	-72	-0-	52	3			N	-0-					-0-
02	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	186	X	15	-0-	-171	-0-	15	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	589	-0-	-1612	-0-	71	1	518	2	N	-0-					-0-
02	1932	X	1314	-0-	-618	-0-	130	1	1184	2	N	-0-					-0-
03	1922	X	1073	-0-	-849	-0-	130	1	943	2	N	-0-					-0-
04	1740	X	1263	-0-	-477	-0-	130	1	1133	2	N	-0-					-0-
05	1798	X	1311	-0-	-487	-0-	130	1	1181	2	N	-0-					-0-
*06	2371	N	2371	-0-	-0-	-0-	130	1	2241	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	1338	-0-	-1111	-0-	1338	2			N	-0-					-0-
02	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
03	2511	X	2129	-0-	-382	-0-	2129	2			N	-0-					-0-
04	2430	X	1823	-0-	-607	-0-	1823	2			N	-0-					-0-
05	2666	X	1362	-0-	-1304	-0-	1362	2			N	-0-					-0-
06	2070	N	979	-0-	-1091	-0-	979	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

01	2511	X	865	-0-	-1646	-0-	865	2			N	-0-					-0-
02	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
03	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
04	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
05	2666	X	2354	-0-	-312	-0-	2354	2			N	-0-					-0-
06	2220	N	2173	-0-	-47	-0-	2173	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

01	1550	X	588	-0-	-962	-0-	588	2			N	-0-					-0-
02	1400	X	1164	-0-	-236	-0-	1164	2			N	-0-					-0-
03	1550	X	722	-0-	-828	-0-	722	2			N	-0-					-0-
04	1500	X	894	-0-	-606	-0-	894	2			N	-0-					-0-
05	1333	X	901	-0-	-432	-0-	901	2			N	-0-					-0-
06	690	N	599	-0-	-91	-0-	599	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

01	620	N	307	-0-	-313	-0-	307	3			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

01	4960	X	2031	-0-	-2929	-0-	2031	3			N	-0-					-0-
02	4480	X	-0-	-0-	-4480	-0-					N	-0-					-0-
03	4619	X	4339	-0-	-280	-0-	4339	3			N	-0-					-0-
04	5817	X	5817	-0-	-0-	-0-	5817	3			N	-0-					-0-
05	5405	X	5405	-0-	-0-	-0-	5405	3			N	-0-					-0-
*06	4611	X	4611	-0-	-0-	-0-	4611	3			N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					100
02	1400	X	1181	-0-	-219	-0-	1181	2			N	-0-					100
03	1550	X	1056	-0-	-494	-0-	1056	2			N	-0-					100
04	1740	X	495	-0-	-1245	-0-	495	2			N	-0-					100
05	1798	X	1393	-0-	-405	-0-	1393	2			N	-0-					100
*06	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					100

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	708	-0-	-842	-0-	708	2			N	-0-					-0-
02	1400	X	832	-0-	-568	-0-	832	2			N	-0-					-0-
03	1550	X	1332	-0-	-218	-0-	1332	2			N	-0-					-0-
04	1470	X	1290	-0-	-180	-0-	1290	2			N	-0-					-0-
05	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
06	1290	N	1272	-0-	-18	-0-	1272	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	301	-0-	-1125	-0-	301	3			N	-0-					67
02	1288	N	1134	-0-	-154	-0-	1134	3			N	-0-					67
03	1395	N	1152	-0-	-243	-0-	1152	3			N	-0-					67
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					67
*05	1271	N	1176	-0-	-95	-0-	1176	3			N	-0-					67
*06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

01	1674	X	1523	-0-	-151	-0-	1523	3			N	-0-					131
*02	1512	X	1388	-0-	-124	-0-	1388	3			N	-0-					131
*03	1674	X	1528	-0-	-146	-0-	1528	3			N	-0-					131
*04	1620	X	1474	-0-	-146	-0-	1474	3			N	-0-					131
*05	1674	X	1524	-0-	-150	-0-	1524	3			N	-0-					131
*06	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					131

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	853	-0-	-232	-0-	850	2	3	9	N	3					88
02	1263	N	1263	-0-	-0-	-0-	1261	2	2	9	N	2					90
03	1796	N	1796	-0-	-0-	-0-	1793	2	3	9	N	3					93
04	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					93
05	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					93
*06	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					93

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					10
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					10
04	810	N	789	-0-	-21	-0-	789	2			N	-0-					10
05	837	N	804	-0-	-33	-0-	804	2			N	-0-					10
06	810	N	763	-0-	-47	-0-	763	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

01	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
02	1848	X	1657	-0-	-191	-0-	1657	2			N	-0-					-0-
03	2046	X	1745	-0-	-301	-0-	1745	2			N	-0-					-0-
04	1980	X	1479	-0-	-501	-0-	1479	2			N	-0-					-0-
05	1891	X	1541	-0-	-350	-0-	1541	2			N	-0-					-0-
06	1680	N	1255	-0-	-425	-0-	1255	2			N	-0-					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

01	4247	X	3355	-0-	-892	-0-	3355	2			N	-0-					119
02	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					119
03	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					119
04	3960	X	3585	-0-	-375	-0-	3585	2			N	-0-					119
05	4092	X	3336	-0-	-756	-0-	3336	2			N	-0-					119
06	4590	X	3931	-0-	-659	-0-	3931	2			N	-0-					119

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

01	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					56
02	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					56
03	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					56
04	1778	X	1778	-0-	-0-	-0-	1778	2			N	-0-					56
05	1891	X	1798	-0-	-93	-0-	1796	2	2	9	N	2					58
06	1800	N	1668	-0-	-132	-0-	1668	2			N	-0-					58

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

01	3596	X	2906	-0-	-690	-0-	2906	3			N	-0-					32
02	2968	X	2484	-0-	-484	-0-	2484	3			N	-0-					32
03	3131	X	2806	-0-	-325	-0-	2806	3			N	-0-					32
04	2970	X	2347	-0-	-623	-0-	2347	3			N	-0-					32
05	2914	X	2611	-0-	-303	-0-	2603	3	8	9	N	7					39
*06	3090	X	3090	-0-	-0-	-0-	3059	3	31	9	N	28					67

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

01	5394	X	4618	-0-	-776	-0-	948	1	3650	3	N	18					30
							20	9									
02	4872	X	4850	-0-	-22	-0-	974	1	3813	3	N	57					87
							63	9									
03	5270	X	4041	-0-	-1229	-0-	522	1	3508	3	N	10					97
							11	9									
04	5100	X	3652	-0-	-1448	-0-	244	1	3408	3	N	-0-					97
05	5115	X	4452	-0-	-663	-0-	1034	1	3317	3	N	92	179	1			10
							101	9									
06	5190	X	3853	-0-	-1337	-0-	906	1	2880	3	N	61					71
							67	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

01	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					13
02	2714	X	2714	-0-	-0-	-0-	2714	3			N	-0-					13
03	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					13
04	3090	X	3090	-0-	-0-	-0-	3090	3			N	-0-					13
05	3229	X	3229	-0-	-0-	-0-	3188	3	41	9	N	37					50
*06	3588	X	3588	-0-	-0-	-0-	3588	3			N	-0-					50

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

01	5518	X	699	-0-	-4819	-0-	699	3			N	-0-					10
02	4984	X	277	-0-	-4707	-0-	277	3			N	-0-					10
03	6622	X	6622	-0-	-0-	-0-	6622	3			N	-0-					10
04	2177	X	2177	-0-	-0-	-0-	2177	3			N	-0-					10
05	930	X	765	-0-	-165	-0-	765	3			N	-0-					10
06	5340	X	6	-0-	-5334	-0-	6	3			N	-0-					10

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	3570	-0-	-2816	-0-	3570	2			N	-0-					33
02	5320	X	3590	-0-	-1730	-0-	3590	2			N	-0-					33
03	5890	X	3726	-0-	-2164	-0-	3680	2	46	9	N	42					75
04	5700	X	5042	-0-	-658	-0-	5042	2			N	-0-					75
05	4619	X	3885	-0-	-734	-0-	3885	2			N	-0-					75
06	3840	X	3750	-0-	-90	-0-	3750	2			N	-0-					75

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6940	X	6940	-0-	-0-	-0-	27	1	6913	2	N	-0-					42
02	7125	X	7125	-0-	-0-	-0-	34	1	7091	2	N	-0-					42
03	7657	X	7576	-0-	-81	-0-	254	1	7322	2	N	-0-					42
04	7410	X	6997	-0-	-413	-0-	245	1	6752	2	N	-0-					42
05	7657	X	6269	-0-	-1388	-0-	163	1	6106	2	Y	-0-					42
06	7410	X	6742	-0-	-668	-0-	36	1	6706	2	Y	-0-					42

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
05	651	N	553	-0-	-98	-0-	553	3			N	-0-					-0-
06	600	N	484	-0-	-116	-0-	484	3			N	-0-					-0-

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2748	X	2748	-0-	-0-	-0-	55 35	1 9	2658	2	N	32					228
02	1956	X	1956	-0-	-0-	-0-	46 32	1 9	1878	2	N	29	173	1			84
03	5578	X	5578	-0-	-0-	-0-	411 19	1 9	5148	2	N	17					101
04	2630	X	2630	-0-	-0-	-0-	12 17	1 9	2601	2	N	15					116
05	5067	X	5067	-0-	-0-	-0-	31 69	1 9	4967	2	Y	63					179
*06	5520	X	5520	-0-	-0-	-0-	19 55	1 9	5446	2	Y	50					229

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

01	3751	#	3648	-0-	-103	-0-	86 25	1 9	3537	3	N	23					40
02	3388	#	3266	-0-	-122	-0-	73	1	3193	3	N	-0-					40
03	3751	#	3623	-0-	-128	-0-	65	1	3558	3	N	-0-					40
04	3570	#	3471	-0-	-99	-0-	13	1	3458	3	N	-0-					40
05	3658	#	3630	-0-	-28	-0-	3611	3	19	9	N	17					57
06	3540	#	3516	-0-	-24	-0-	3516	3			N	-0-					57

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

01	899	#	686	-0-	-213	-0-	6	1	680	3	N	-0-					17
02	812	#	688	-0-	-124	-0-	10	1	678	3	N	-0-					17
03	1240	#	769	-0-	-471	-0-	12	1	757	3	N	-0-					17
04	1200	#	740	-0-	-460	-0-	13	1	727	3	N	-0-					17
05	1240	#	744	-0-	-496	-0-	744	3			N	-0-					17
*06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

01	2201	N	1980	-0-	-221	-0-	1979	3	1	9	N	1					100
02	1960	N	1896	-0-	-64	-0-	1879	3	17	9	N	15					115
03	2108	N	2085	-0-	-23	-0-	2074	3	11	9	N	10	105	1			20
04	1998	N	1998	-0-	-0-	-0-	1992	3	6	9	N	5					25
05	2108	N	2038	-0-	-70	-0-	2027	3	11	9	N	10					35
06	2010	N	1133	-0-	-877	-0-	1125	3	8	9	N	7					42

4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

01	1209	N	1113	-0-	-96	-0-	1113	2			N	-0-					471
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					471
03	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					471
*04	1080	N	462	-0-	-618	-0-	462	3			N	-0-	221	7			250
05	2747	N	2747	-0-	-0-	-0-	2686	3	61	9	N	55					305
*06	3000	N	5320	-0-	2320	2320	5287	3	33	9	N	30	153	1			182

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

01	310	N	298	-0-	-12	-0-	296	2	2	9	N	2					166
02	308	N	294	-0-	-14	-0-	292	2	2	9	N	2					168
03	322	N	322	-0-	-0-	-0-	319	2	3	9	N	3					171
04	300	N	290	-0-	-10	-0-	288	2	2	9	N	2					173
05	341	N	328	-0-	-13	-0-	324	2	4	9	N	4					177
*06	300	N	284	-0-	-16	-0-	280	2	4	9	N	4	179	1			2

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	868	N	510	-0-	-358	-0-	510	2			N	-0-					-0-
04	720	N	373	-0-	-347	-0-	373	2			N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
*06	480	N	288	-0-	-192	-0-	288	2			N	-0-					-0-

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016 - P/A 01/15/16

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

01	3478 X	3478	-0-	-0-	-0-	388	1	3090	3	N	-0-					110
02	3163 X	3163	-0-	-0-	-0-	371	1	2792	3	N	-0-					110
03	4120 X	4120	-0-	-0-	-0-	504	1	3616	3	N	-0-					110
04	3279 X	3279	-0-	-0-	-0-	540	1	2739	3	N	-0-					110
05	3748 X	3748	-0-	-0-	-0-	558	1	3135	3	N	50					160
						55	9									
*06	3560 X	3560	-0-	-0-	-0-	540	1	3020	3	N	-0-					160

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

01	2047 N	2047	-0-	-0-	-0-	2047	2			N	-0-					17
02	1960 N	1736	-0-	-224	-0-	1736	2			N	-0-					17
03	2040 N	2040	-0-	-0-	-0-	2040	2			N	-0-					17
04	1994 N	1994	-0-	-0-	-0-	1994	2			N	-0-					17
05	2175 N	2175	-0-	-0-	-0-	2175	2			N	-0-					17
06	1980 N	1867	-0-	-113	-0-	1867	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

01	3131 #	2173	-0-	-958	-0-	2173	2			N	-0-					137
02	2828 #	2473	-0-	-355	-0-	2473	2			N	-0-					137
03	2914 #	2466	-0-	-448	-0-	2466	2			N	-0-					137
04	2820 #	2404	-0-	-416	-0-	2404	2			N	-0-					137
05	2821 #	2518	-0-	-303	-0-	2518	2			N	-0-					137
06	2640 #	NO RPT	-0-	-2640	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	#	442	-0-	-209	-0-	442	2			N	-0-					-0-
02	588	#	454	-0-	-134	-0-	454	2			N	-0-					-0-
03	620	#	576	-0-	-44	-0-	576	2			N	-0-					-0-
04	540	#	539	-0-	-1	-0-	539	2			N	-0-					-0-
05	585	R	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
02	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
03	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
04	1860	X	1358	-0-	-502	-0-	1358	2			N	-0-					-0-
05	1922	X	1373	-0-	-549	-0-	1373	2			N	-0-					-0-
06	1470	N	1302	-0-	-168	-0-	1302	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	4551	-0-	-2145	-0-	4551	2			N	-0-					-0-
02	6048	X	5775	-0-	-273	-0-	5775	2			N	-0-					-0-
03	6696	X	4348	-0-	-2348	-0-	4348	2			N	-0-					-0-
04	6330	X	4547	-0-	-1783	-0-	4547	2			N	-0-					-0-
05	6386	X	3909	-0-	-2477	-0-	3909	2			N	-0-					-0-
06	6180	X	5436	-0-	-744	-0-	5436	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	3928	-0-	-1094	-0-	3928	2			N	-0-					-0-
02	4396	X	3389	-0-	-1007	-0-	3389	2			N	-0-					-0-
03	4743	X	3622	-0-	-1121	-0-	3622	2			N	-0-					-0-
04	4500	X	3738	-0-	-762	-0-	3738	2			N	-0-					-0-
05	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					-0-
*06	4407	X	4407	-0-	-0-	-0-	4407	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	X	273	-0-	-192	-0-	273	2			N	-0-					-0-
02	532	X	339	-0-	-193	-0-	339	2			N	-0-					-0-
03	589	X	323	-0-	-266	-0-	323	2			N	-0-					-0-
04	570	X	258	-0-	-312	-0-	258	2			N	-0-					-0-
05	403	X	339	-0-	-64	-0-	339	2			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	4606	-0-	-881	-0-	4606	2			N	-0-					-0-
02	4928	X	2953	-0-	-1975	-0-	2953	2			N	-0-					-0-
03	5425	X	3470	-0-	-1955	-0-	3470	2			N	-0-					-0-
04	5160	X	2720	-0-	-2440	-0-	2720	2			N	-0-					-0-
05	5332	X	4600	-0-	-732	-0-	4600	2			N	-0-					-0-
06	4470	X	4240	-0-	-230	-0-	4240	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1999	X	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-
02	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
03	1457	N	326	-0-	-1131	-0-	326	2			Y	-0-					-0-
04	1530	N	-0-	-0-	-1530	-0-					Y	-0-					-0-
05	1581	N	-0-	-0-	-1581	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	4005	-0-	-1389	-0-	4005	2			N	-0-					-0-
02	4872	X	4341	-0-	-531	-0-	4341	2			N	-0-					-0-
03	5022	X	4507	-0-	-515	-0-	4507	2			N	-0-					-0-
04	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					-0-
05	4805	X	4486	-0-	-319	-0-	4486	2			N	-0-					-0-
06	4650	X	4217	-0-	-433	-0-	4217	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6566	X	6566	-0-	-0-	-0-	6566	2			N	-0-					43
02	5850	X	5850	-0-	-0-	-0-	5850	2			N	-0-					43
03	8591	X	8591	-0-	-0-	-0-	8591	2			N	-0-					43
04	7837	X	7837	-0-	-0-	-0-	7837	2			N	-0-					43
05	5015	X	5015	-0-	-0-	-0-	5015	2			N	-0-					43
*06	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					5
02	2800	N	3129	-0-	329	329	3129	2			N	-0-					5
03	2532	N	2203	-0-	-329	-0-	2203	2			N	-0-					5
04	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					5
05	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					5
*06	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6604	X	6604	-0-	-0-	-0-	6604	2			N	-0-					25
02	5807	X	5807	-0-	-0-	-0-	5807	2			N	-0-					25
03	6185	X	6185	-0-	-0-	-0-	6185	2			N	-0-					25
04	5190	X	5165	-0-	-25	-0-	5165	2			N	-0-					25
05	5363	X	4234	-0-	-1129	-0-	4234	2			N	-0-					25
06	5190	X	3381	-0-	-1809	-0-	3381	2			N	-0-					25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8476	X	8476	-0-	-0-	-0-	8476	2			N	-0-					62
02	7252	X	6679	-0-	-573	-0-	6679	2			N	-0-					62
03	8029	X	4279	-0-	-3750	-0-	4279	2			N	-0-					62
04	7770	X	5176	-0-	-2594	-0-	5176	2			N	-0-					62
05	11616	X	11616	-0-	-0-	-0-	11616	2			N	-0-					62
*06	10244	X	10244	-0-	-0-	-0-	10243	2	1	9	N	1					63

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	1887	-0-	-593	-0-	1887	2			N	-0-					17
02	2212	X	1807	-0-	-405	-0-	1807	2			N	-0-					17
03	2201	X	2027	-0-	-174	-0-	2027	2			N	-0-					17
04	2040	X	1892	-0-	-148	-0-	1892	2			N	-0-					17
05	2046	X	1710	-0-	-336	-0-	1710	2			N	-0-					17
06	1950	N	1531	-0-	-419	-0-	1531	2			N	-0-					17

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		572	-0-	572	572	572	2			N	-0-					-0-
03	14B2 EXT		1547	-0-	1547	2119	1547	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2119					N	-0-					-0-
05	2263	X	144	-0-	-2119	-0-	144	2			N	-0-					-0-
*06	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

01	124	X	7	-0-	-117	-0-	7	2			N	-0-					-0-
02	112	X	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
*06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

01	1116	#	303	-0-	-813	-0-	303	3			N	-0-					75
02	1008	#	556	-0-	-452	-0-	556	3			N	-0-					75
03	1116	#	419	-0-	-697	-0-	419	3			N	-0-					75
04	922	R	922	-0-	-0-	-0-	922	3			N	-0-					75
05	620	#	562	-0-	-58	-0-	562	3			N	-0-					75
06	600	#	176	-0-	-424	-0-	176	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

01	1587	R	1587	-0-	-0-	-0-	1570	2	17	9	N	15					117
02	1497	R	1497	-0-	-0-	-0-	1482	2	15	9	N	14					131
03	1578	R	1578	-0-	-0-	-0-	1565	2	13	9	N	12					143
04	1484	R	1484	-0-	-0-	-0-	1474	2	10	9	N	9					152
05	1531	R	1531	-0-	-0-	-0-	1525	2	6	9	N	5					157
*06	1267	R	1267	-0-	-0-	-0-	1265	2	2	9	N	2					159

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION //CONT.// 196927
KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	#	960	-0-	-342	-0-	950	2	10	9	N	9					114
02	1176	#	955	-0-	-221	-0-	945	2	10	9	N	9					123
03	1240	#	1052	-0-	-188	-0-	1046	2	6	9	N	5					128
04	1050	#	1010	-0-	-40	-0-	999	2	11	9	N	10					138
05	1054	#	1051	-0-	-3	-0-	1041	2	10	9	N	9					147
*06	1117	R	1117	-0-	-0-	-0-	1113	2	4	9	N	4					151

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

01	122	N	122	-0-	-0-	-0-	111	2	11	9	N	10					80
02	177	N	177	-0-	-0-	-0-	156	2	21	9	N	19					99
03	192	N	192	-0-	-0-	-0-	179	2	13	9	N	12					111
04	189	N	189	-0-	-0-	-0-	174	2	15	9	N	14					125
*05	232	N	232	-0-	-0-	-0-	218	2	14	9	N	13					138
*06	305	N	305	-0-	-0-	-0-	287	2	18	9	N	16					154

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14260	X	13067	-0-	-1193	-0-	13067	2			N	-0-					67
02	12628	X	12190	-0-	-438	-0-	12190	2			N	-0-					67
03	13981	X	13236	-0-	-745	-0-	13235	2	1	9	N	1					68
04	13170	X	11266	-0-	-1904	-0-	11264	2	2	9	N	2					70
05	13485	X	13008	-0-	-477	-0-	13008	2			N	-0-					70
06	13050	X	11483	-0-	-1567	-0-	11483	2			N	-0-					70

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	784	-0-	-22	-0-	784	2			N	-0-					87
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					87
03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					87
04	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					87
05	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					87
06	720	N	704	-0-	-16	-0-	704	2			N	-0-					87

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	211	-0-	-37	-0-	211	2			N	-0-					180
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					180
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					180
04	210	N	19	-0-	-191	-0-	19	2			N	-0-					180
05	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					180
*06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	S	1237	-0-	-1770	-0-	31	1	1206	2	N	-0-					164
02	2744	S	924	-0-	-1820	-0-	28	1	896	2	N	-0-					164
03	2046	S	879	-0-	-1167	-0-	31	1	848	2	N	-0-					164
04	1254	S	1254	-0-	-0-	-0-	30	1	1224	2	N	-0-					164
05	4371	S	4371	-0-	-0-	-0-	31	1	4340	2	N	-0-	149	1			15
*06	3184	S	3184	-0-	-0-	-0-	30	1	3152	2	N	2					17
							2	9									

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	X	544	-0-	-14	-0-	544	3			N	-0-					-0-
02	504	X	429	-0-	-75	-0-	429	3			N	-0-					-0-
03	558	X	491	-0-	-67	-0-	491	3			N	-0-					-0-
04	540	X	470	-0-	-70	-0-	470	3			N	-0-					-0-
05	558	X	457	-0-	-101	-0-	457	3			N	-0-					-0-
06	480	N	252	-0-	-228	-0-	252	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	1405	-0-	-145	-0-	1405	3			N	-0-					-0-
02	1400	X	1245	-0-	-155	-0-	1245	3			N	-0-					-0-
03	1488	X	1394	-0-	-94	-0-	1394	3			N	-0-					-0-
04	1410	X	1364	-0-	-46	-0-	1364	3			N	-0-					-0-
05	1426	X	1350	-0-	-76	-0-	1350	3			N	-0-					-0-
06	1350	N	778	-0-	-572	-0-	778	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

01	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
02	1148	X	-0-	-0-	-1148	-0-					N	-0-					-0-
03	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
04	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
05	1331	X	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
*06	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

01	806	X	710	-0-	-96	-0-	710	3			N	-0-					-0-
02	728	X	663	-0-	-65	-0-	663	3			N	-0-					-0-
03	775	X	711	-0-	-64	-0-	711	3			N	-0-					-0-
04	750	X	664	-0-	-86	-0-	664	3			N	-0-					-0-
05	744	X	723	-0-	-21	-0-	723	3			N	-0-					-0-
06	690	N	681	-0-	-9	-0-	681	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

01	589	X	555	-0-	-34	-0-	555	3			N	-0-					-0-
02	532	X	504	-0-	-28	-0-	504	3			N	-0-					-0-
03	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
04	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
05	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	900	N	685	-0-	-215	-0-	685	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	812	-0-	-211	-0-	812	3			N	-0-					-0-
02	924	X	805	-0-	-119	-0-	805	3			N	-0-					-0-
03	992	X	959	-0-	-33	-0-	959	3			N	-0-					-0-
04	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

01	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					38
02	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					38
03	3958	X	3958	-0-	-0-	-0-	3958	2			N	-0-					38
04	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					38
05	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					38
*06	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					86
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					86
*05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					86
*06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					86

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1135	-0-	-136	B	-0-	14	1	952	2	N	154	182	1			205
								169	9									
02	1092	N	870	-0-	-222	B	-0-	809	2	61	9	N	55	183	1			77
03	1333	N	1210	-0-	-123	B	-0-	1058	2	152	9	N	138					215
04	1323	N	1323	-0-	-0-	B	-0-	1148	2	175	9	N	159	196	1			178
*05	1387	N	1387	-0-	-0-	B	-0-	1182	2	205	9	N	186	194	1			170
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					170

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2541	-0-	-404	B	-0-	29	1	2176	2	N	305					458
								336	9									
02	2660	X	2224	-0-	-436	B	-0-	28	1	2177	2	N	17					475
								19	9									
03	2945	X	2185	-0-	-760	B	-0-	31	1	2121	2	N	30	183	1			322
								33	9									
04	2790	X	1642	-0-	-1148	B	-0-	30	1	1612	2	N	-0-					322
05	2542	X	1417	-0-	-1125	B	-0-	31	1	1377	2	N	8	178	1			152
								9	9									
06	2460	X	981	-0-	-1479	B	-0-	30	1	951	2	N	-0-					152

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	670	N	670	-0-	-0-	B	-0-	31	1	639	2	N	-0-					280
02	696	N	696	-0-	-0-	B	-0-	26	1	670	2	N	-0-					280
03	682	N	617	-0-	-65	B	-0-	30	1	543	2	N	40					320
								44	9									
04	660	N	541	-0-	-119	B	-0-	30	1	511	2	N	-0-					320
05	775	N	603	-0-	-172	B	-0-	31	1	572	2	N	-0-					320
06	600	N	597	-0-	-3	B	-0-	28	1	560	2	N	8					328
								9	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2720	X	2720	-0-	-0-	B	-0-	7	1	2711	3	N	2					114
								2	9									
02	2607	X	2607	-0-	-0-	B	-0-	28	1	2556	3	N	21					135
								23	9									
03	2875	X	2875	-0-	-0-	B	-0-	2875	3			N	-0-					135
04	2835	X	2835	-0-	-0-	B	-0-	2827	3	8	9	N	7					142
05	3072	X	3072	-0-	-0-	B	-0-	3072	3			N	-0-					142
*06	2172	N	2172	-0-	-0-	B	-0-	2172	3			N	-0-					142

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1909	N	1909	-0-	-0-	B	-0-	1896	3	13	9	N	12					131
02	1064	N	708	-0-	-356	B	-0-	708	3			N	-0-					131
03	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					131
04	1860	N	397	-0-	-1463	B	-0-	397	3			N	-0-					131
05	775	N	-0-	-0-	-775	B	-0-					N	-0-					131
06	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					131

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					50
02	756	N	10	-0-	-746	B	-0-	10	3			N	-0-					50
03	62	N	17	-0-	-45	B	-0-	17	3			N	-0-					50
04	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					50
05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					50
06	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

01	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					79
02	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					79
03	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					79
04	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					79
05	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					79
*06	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

01	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

01	4472	X	4472	-0-	-0-	B	-0-	4344	3	128	9	N	116					240
02	3642	X	3642	-0-	-0-	B	-0-	3488	3	154	9	N	140	183	1	17	8	180
03	3906	X	3756	-0-	-150	B	-0-	3665	3	91	9	N	83	191	1			72
04	3810	X	3533	-0-	-277	B	-0-	3379	3	154	9	N	140					212
05	3937	X	3870	-0-	-67	B	-0-	3718	3	152	9	N	138	161	1			189
06	3810	X	3513	-0-	-297	B	-0-	3394	3	119	9	N	108	188	1			109

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					167

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

01	1922	N	1690	-0-	-232	B	-0-	61	1	1562	3	N	61					295
								67	9									
02	1895	N	1895	-0-	-0-	B	-0-	41	1	1763	3	N	83	191	1			187
								91	9									
03	1998	N	1998	-0-	-0-	B	-0-	62	1	1856	3	N	73	173	1			87
								80	9									
04	1650	N	1486	-0-	-164	B	-0-	82	1	1329	3	N	68					155
								75	9									
05	2108	N	1271	-0-	-837	B	-0-	51	1	1168	3	N	47					202
								52	9									
06	1920	N	1780	-0-	-140	B	-0-	1570	3	210	9	N	191	190	1			203

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

01	DLQ G-10		7631	-0-	7631	B	16256	7444	2	187	9	N	170					405
02	DLQ G-10		7229	-0-	7229	B	23485	7118	2	111	9	N	101					506
03	31195	X	7710	-0-	-23485	B	-0-	7472	2	238	9	N	216	385	1			337
04	7480	X	7480	-0-	-0-	B	-0-	7368	2	112	9	N	102	195	1			244
05	8060	X	7466	-0-	-594	B	-0-	7279	2	187	9	N	170					414
06	7740	X	7145	-0-	-595	B	-0-	7038	2	107	9	N	97	381	1			130

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					227

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-6619					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-6619					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-6619					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-6619					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-6619					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-6619					N	-0-					-0-

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1300	N	1300	-0-	-0-	B	-0-	1192	2	108	9	N	98					746
02	273	N	273	-0-	-0-	B	-0-	271	2	2	9	N	2					748
03	515	N	515	-0-	-0-	B	-0-	471	2	44	9	N	40					788
04	1260	N	224	-0-	-1036	B	-0-	185	2	39	9	N	35					823
*05	2520	N	2520	-0-	-0-	B	-0-	2334	2	186	9	N	169					992
*06	2169	N	2169	-0-	-0-	B	-0-	2052	2	117	9	N	106	382	1			716

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					114
02	407	N	407	-0-	-0-	B	-0-	404	2	3	9	N	3					117
03	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					117
04	600	N	247	-0-	-353	B	-0-	247	2			N	-0-					117
05	465	N	321	-0-	-144	B	-0-	321	2			N	-0-					117
06	270	N	69	-0-	-201	B	-0-	56	2	13	9	N	12					129

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	808	-0-	-990 B	-0-	772	2	36	9	N	33					460
02	278	N	278	-0-	-0- B	-0-	256	2	22	9	N	20					480
03	1814	N	1814	-0-	-0- B	-0-	1747	2	67	9	N	61					541
04	2129	N	2129	-0-	-0- B	-0-	2127	2	2	9	N	2					543
*05	2328	N	2328	-0-	-0- B	-0-	2270	2	58	9	N	53					596
06	1770	N	1531	-0-	-239 B	-0-	1487	2	44	9	N	40					636

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

01	3999	X	3947	-0-	-52 B	-0-	3875	2	72	9	N	65					451
02	3528	X	3486	-0-	-42 B	-0-	3466	2	20	9	N	18					469
03	4465	X	4465	-0-	-0- B	-0-	4429	2	36	9	N	33					502
04	3970	X	3970	-0-	-0- B	-0-	3938	2	32	9	N	29					531
*05	4420	X	4420	-0-	-0- B	-0-	4355	2	65	9	N	59					590
*06	4477	X	4477	-0-	-0- B	-0-	4432	2	45	9	N	41					631

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

01	5267	X	5267	-0-	-0- B	-0-	4891	2	376	9	N	342	192	1			956
02	4842	X	4842	-0-	-0- B	-0-	4608	2	234	9	N	213	542	1			627
03	5354	X	5354	-0-	-0- B	-0-	5040	2	314	9	N	285					912
04	4650	X	3335	-0-	-1315 B	-0-	3054	2	281	9	N	255					1167
*05	5027	X	5027	-0-	-0- B	-0-	4723	2	304	9	N	276	514	1			929
06	4650	X	3706	-0-	-944 B	-0-	3520	2	186	9	N	169	573	1			525

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

01	8680	X	7901	-0-	-779 B	-0-	7845	2	56	9	N	51					580
02	7840	X	5741	-0-	-2099 B	-0-	5696	2	45	9	N	41					621
03	6647	X	6647	-0-	-0- B	-0-	6605	2	42	9	N	38					659
04	9260	X	9260	-0-	-0- B	-0-	9225	2	35	9	N	32					691
05	8246	X	7898	-0-	-348 B	-0-	7826	2	72	9	N	65	184	1			572
06	7650	X	6347	-0-	-1303 B	-0-	6303	2	44	9	N	40					612

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

01	4631	X	4631	-0-	-0- B	-0-	4432	2	199	9	N	181	189	1			321
02	4199	X	4199	-0-	-0- B	-0-	4034	2	165	9	N	150					471
03	3768	X	3768	-0-	-0- B	-0-	3559	2	209	9	N	190	194	1			467
04	2784	X	2784	-0-	-0- B	-0-	2667	2	117	9	N	106					573
*05	3845	X	3845	-0-	-0- B	-0-	3622	2	223	9	N	203	379	1			397
*06	4537	X	4537	-0-	-0- B	-0-	4229	2	308	9	N	280	188	1			489

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

01	7130	X	3786	-0-	-3344 B	-0-	3582	2	204	9	N	185	193	1			204
02	6440	X	463	-0-	-5977 B	-0-	410	2	53	9	N	48					252
03	0	X	-0-	-0-	-0- B	-0-					N	151	176	1			227
04	9577	X	9577	-0-	-0- B	-0-	9184	2	393	9	N	357	191	1			393
*05	8602	X	8602	-0-	-0- B	-0-	8371	2	231	9	N	210	381	1			222
06	3660	X	3354	-0-	-306 B	-0-	3193	2	161	9	N	146					368

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

01	13330	X	10749	-0-	-2581 B	-628375	10717	2	32	9	N	29	188	1			454
02	11872	X	8445	-0-	-3427 B	-628375	8428	2	17	9	N	15					469
03	0	X	10375	-0-	10375 B	-618000	10300	2	75	9	N	68					537
04	12450	X	10383	-0-	-2067 B	-618000	10346	2	37	9	N	34					571
05	11935	X	10627	-0-	-1308 B	-618000	10525	2	102	9	N	93					664
06	10410	X	10150	-0-	-260 B	-618000	10071	2	79	9	N	72	378	1			358

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	229	-0-	-112	-0-	229	2			N	-0-					27
02	308	N	306	-0-	-2	-0-	306	2			N	-0-					27
03	341	N	334	-0-	-7	-0-	334	2			N	-0-					27
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					27
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					27
*06	330	N	325	-0-	-5	-0-	325	2			N	-0-					27

FAIRWAY RESOURCES OP III, LLC 259784
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0-	-0-	10	1	975	2	N	-0-					13
02	896	N	891	-0-	-5	-0-	10	1	881	2	N	-0-					13
03	1013	N	1013	-0-	-0-	-0-	10	1	1000	2	N	3					16
							3	9									
04	990	N	990	-0-	-0-	-0-	10	1	980	2	N	-0-					16
05	1054	N	1054	-0-	-0-	-0-	10	1	1042	2	N	2					18
							2	9									
06	990	N	990	-0-	-0-	-0-	10	1	978	2	N	2					20
							2	9									

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2610	X	-0-	-0-	-2610	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

01	14B2	EXT	150	-0-	150	340	150	2			N	-0-					-0-
02	14B2	EXT	58	-0-	58	398	58	2			N	-0-					-0-
03	14B2	EXT	32	-0-	32	430	32	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	430					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	430					N	-0-					-0-
*06	439	X	9	-0-	-430	-0-	9	2			N	-0-					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

*09	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

01	3069	#	2114	-0-	-955	-0-	2094	2	20	9	N	18					530
02	2459	R	2459	-0-	-0-	-0-	2282	2	177	9	N	161					691
03	2694	R	2694	-0-	-0-	-0-	2548	2	146	9	N	133	193	1			631
04	3600	#	2379	-0-	-1221	-0-	2289	2	90	9	N	82					713
05	2728	#	1953	-0-	-775	-0-	1876	2	77	9	N	70					783
*06	2941	R	2941	-0-	-0-	-0-	2722	2	219	9	N	199	515	1			467

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					21
02	2800	N	3208	-0-	408	408	3208	3			N	-0-					21
03	3100	N	3481	-0-	381	789	3481	3			N	-0-					21
04	3000	N	3249	-0-	249	1038	3249	3			N	-0-					21
05	2311	X	1273	-0-	-1038	-0-	1273	3			N	-0-					21
*06	4579	X	4579	-0-	-0-	-0-	4579	3			N	-0-					21

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

01	682	N	150	-0-	-532	-0-	4	1	146	2	N	-0-					57
02	588	N	252	-0-	-336	-0-	44	1	208	2	N	-0-					57
03	641	N	641	-0-	-0-	-0-	62	1	579	2	N	-0-					57
04	437	N	437	-0-	-0-	-0-	60	1	377	2	N	-0-					57
05	396	N	396	-0-	-0-	-0-	62	1	334	2	N	-0-					57
06	630	N	225	-0-	-405	-0-	44	1	181	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	17	N	17	-0-	-0-	-0-	17	1			N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

01	2790	N	995	-0-	-1795	-0-	995	2			N	-0-					125
02	2520	N	2124	-0-	-396	-0-	2124	2			N	-0-					125
03	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					125
04	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					125
05	2356	N	1524	-0-	-832	-0-	1514	2	10	9	N	9					134
*06	3000	N	3051	-0-	51	51	3040	2	11	9	N	10					144

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/10/2017 - P/A 04/10/17

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

01	558	N	374	-0-	-184	-0-	16	1	358	2	N	-0-					91
02	996	N	996	-0-	-0-	-0-	79	1	911	2	N	5					96
							6	9									
03	842	N	842	-0-	-0-	-0-	84	1	758	2	N	-0-					96
04	801	N	801	-0-	-0-	-0-	11	1	790	2	N	-0-					96
05	1406	N	1406	-0-	-0-	-0-	1351	2	55	9	N	50					146
*06	1403	N	1403	-0-	-0-	-0-	1351	2	52	9	N	47	173	1			20

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1603	N	1603	-0-	-0-	-0-	1600	2	3	9	N	3					58
02	1624	N	1420	-0-	-204	-0-	1420	2			N	-0-					58
03	1891	N	1726	-0-	-165	-0-	1724	2	2	9	N	2					60
04	1649	N	1649	-0-	-0-	-0-	1647	2	2	9	N	2					62
05	1685	N	1685	-0-	-0-	-0-	1684	2	1	9	N	1					63
06	1680	N	1598	-0-	-82	-0-	1598	2			N	-0-					63

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	669	X	669	-0-	-0-	-0-	669	2			Y	-0-					56
02	1255	X	1255	-0-	-0-	-0-	1255	2			Y	-0-					56
03	2340	X	2340	-0-	-0-	-0-	2340	2			Y	-0-					56
04	2251	X	2251	-0-	-0-	-0-	2251	2			Y	-0-					56
05	2239	X	2239	-0-	-0-	-0-	2239	2			Y	-0-					56
06	1350	X	NO RPT	-0-	-1350	-0-					Y	NO RPT					56

4P ENERGY TEXAS, LLC 953803
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					56
02	0	#	-0-	-0-	-0-	-0-					N	-0-					56
03	0	#	-0-	-0-	-0-	-0-					N	-0-					56
04	0	#	-0-	-0-	-0-	-0-					N	-0-					56
05	0	#	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1321	N	1321	-0-	-0-	-0-	62	1	1252	2	N	6			24
							7	9							
02	1163	N	1163	-0-	-0-	-0-	56	1	1089	2	N	16			40
							18	9							
03	1333	N	1224	-0-	-109	-0-	62	1	1152	2	N	9			49
							10	9							
04	1290	N	1104	-0-	-186	-0-	60	1	1026	2	N	16			65
							18	9							
05	1302	N	1108	-0-	-194	-0-	62	1	1027	2	N	17			82
							19	9							
06	1170	N	650	-0-	-520	-0-	60	1	569	2	N	19			101
							21	9							

FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

01	421	N	421	-0-	-0-	-0-	421	3			N	-0-			-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-			-0-
03	434	N	36	-0-	-398	-0-	36	3			N	-0-			-0-
04	300	N	119	-0-	-181	-0-	119	3			N	-0-			-0-
05	465	N	164	-0-	-301	-0-	164	3			N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

01	93	N	19	-0-	-74	-0-	19	3			N	-0-			-0-
02	84	N	19	-0-	-65	-0-	19	3			N	-0-			-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8404	X	2268	-0-	-6136	-0-	2254	2	14	9	N	13					190
02	2532	X	2532	-0-	-0-	-0-	2477	2	55	9	N	50	200	1			40
03	4287	X	4287	-0-	-0-	-0-	4240	2	47	9	N	43					83
04	3565	X	3565	-0-	-0-	-0-	3506	2	59	9	N	54					137
05	3003	X	3003	-0-	-0-	-0-	2950	2	53	9	N	48					185
*06	3004	X	3004	-0-	-0-	-0-	2967	2	37	9	N	34	197	1			22

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3912	-0-	812	1300	3912	2			N	-0-					43
02	4966	X	3666	-0-	-1300	-0-	3620	2	46	9	N	42					85
03	4146	X	4146	-0-	-0-	-0-	4093	2	53	9	N	48					133
04	4734	X	4734	-0-	-0-	-0-	4686	2	48	9	N	44					177
05	4557	X	4557	-0-	-0-	-0-	4523	2	34	9	N	31					208
*06	4476	X	4476	-0-	-0-	-0-	4451	2	25	9	N	23	194	1			37

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1483	N	1483	-0-	-0-	-0-	1421	2	62	9	N	56	3	8			103
02	1431	N	1431	-0-	-0-	-0-	1383	2	48	9	N	44	5	8			142
03	1904	N	1904	-0-	-0-	-0-	1808	2	96	9	N	87	192	1	4	8	33
04	1779	N	1779	-0-	-0-	-0-	1728	2	51	9	N	46	4	8			75
05	1938	N	1938	-0-	-0-	-0-	1875	2	63	9	N	57	7	8			125
*06	1911	N	1911	-0-	-0-	-0-	1854	2	57	9	N	52	4	8			173

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1518	N	1518	-0-	-0-	-0-	1482	2	36	9	N	33					269
02	2172	N	2172	-0-	-0-	-0-	2137	2	35	9	N	32					301
03	3100	N	3343	-0-	243	243	3273	2	70	9	N	64	168	1			197
04	4038	X	3795	-0-	-243	-0-	3674	2	121	9	N	110					307
*05	2748	N	2748	-0-	-0-	-0-	2658	2	90	9	N	82	159	1			230
*06	4934	X	4934	-0-	-0-	-0-	4818	2	116	9	N	105					335

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	6324	-0-	-2108	-0-	6169	2	155	9	N	141	195	1			671
02	6322	X	6322	-0-	-0-	-0-	6204	2	118	9	N	107					778
03	4854	X	4854	-0-	-0-	-0-	4785	2	69	9	N	63	24	1			817
04	7830	X	7343	-0-	-487	-0-	7171	2	172	9	N	156	191	1			782
05	8091	X	7873	-0-	-218	-0-	7690	2	183	9	N	166	211	1			737
*06	7434	X	7434	-0-	-0-	-0-	7288	2	146	9	N	133					870

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

01	0	X	-0-	-0-	-0-	-0-					N	-0-					13
02	0	X	-0-	-0-	-0-	-0-					N	-0-					13
03	0	X	-0-	-0-	-0-	-0-					N	-0-					13
04	0	X	-0-	-0-	-0-	-0-					N	-0-					13
05	0	X	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

01	0	N	-0-	-0-	-0-	-0-					N	-0-					730
02	0	N	-0-	-0-	-0-	-0-					N	-0-					730
03	0	N	-0-	-0-	-0-	-0-					N	-0-					730
04	0	N	-0-	-0-	-0-	-0-					N	-0-					730
05	0	N	-0-	-0-	-0-	-0-					N	-0-					730
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

01	403	N	397	-0-	-6	-0-	31	1	366	2	N	-0-					108
02	392	N	379	-0-	-13	-0-	28	1	351	2	N	-0-					108
03	434	N	407	-0-	-27	-0-	31	1	376	2	N	-0-					108
04	390	N	360	-0-	-30	-0-	30	1	330	2	N	-0-					108
05	434	N	375	-0-	-59	-0-	31	1	344	2	N	-0-					108
06	390	N	299	-0-	-91	-0-	30	1	269	2	N	-0-					108

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

01	899	N	602	-0-	-297	-0-	15	1	587	2	N	-0-					91
02	830	N	830	-0-	-0-	-0-	15	1	815	2	N	-0-					91
03	960	N	960	-0-	-0-	-0-	15	1	829	2	N	105	194	1			2
							116	9									
04	931	N	931	-0-	-0-	-0-	15	1	902	2	N	13					15
							14	9									
05	930	N	721	-0-	-209	-0-	15	1	706	2	N	-0-	15	1			-0-
06	930	N	73	-0-	-857	-0-	1	1	72	2	N	-0-					-0-

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	706	-0-	-1185	-0-	5	1	701	2	Y	-0-					118
02	1120	N	494	-0-	-626	-0-	5	1	489	2	Y	-0-					118
03	961	N	530	-0-	-431	-0-	5	1	372	2	Y	139					257
							153	9									
04	690	N	20	-0-	-670	-0-	5	1	15	2	Y	-0-					257
05	558	N	-0-	-0-	-558	-0-					Y	-0-	257	1			-0-
*06	572	N	572	-0-	-0-	-0-	274	1	298	2	Y	-0-					-0-

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF. 10388 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					225
02	0		-0-	-0-	-0-	-0-					N	-0-	225	7			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF. 11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1000	-0-	-209	-0-	1000	2			N	-0-					-0-
02	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
05	1302	N	1165	-0-	-137	-0-	1165	2			N	-0-					-0-
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	-0-	-0-	-124	-0-					N	-0-					107
02	6	#	-0-	-0-	-6	-0-					N	-0-					107
03	0	#	-0-	-0-	-0-	-0-					N	-0-					107
04	0	#	-0-	-0-	-0-	-0-					N	-0-					107
05	0	#	-0-	-0-	-0-	-0-					N	-0-					107
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					86
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					119

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2588	-0-	-1008	-0-	2518	2	70	9	N	64					321
02	3248	X	3090	-0-	-158	-0-	3040	2	50	9	N	45	171	1			195
03	3544	X	3544	-0-	-0-	-0-	3408	2	136	9	N	124	176	1			143
04	3330	X	2692	-0-	-638	-0-	2609	2	83	9	N	75					218
05	3490	X	3490	-0-	-0-	-0-	3396	2	94	9	N	85	179	1			124
06	3420	X	2296	-0-	-1124	-0-	2270	2	26	9	N	24					148

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	2433	-0-	-1752	-0-	131 65	1 9	2237	2	N	59					156
02	5992	X	1616	-0-	-4376	-0-	173 18	1 9	1425	2	N	16					172
03	6634	X	1462	-0-	-5172	-0-	168 14	1 9	1280	2	N	13					185
04	6420	X	938	-0-	-5482	-0-	63 24	1 9	851	2	N	22					207
05	2852	X	1406	-0-	-1446	-0-	143 44	1 9	1219	2	N	40	178	1			69
06	2340	X	712	-0-	-1628	-0-	131 164	1 9	417	2	N	149	177	1			41

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	2949	-0-	-833	-0-	2745	2	204	9	N	185	1	8			305
02	3416	X	3134	-0-	-282	-0-	2918	2	216	9	N	196	175	1			326
03	3782	X	1629	-0-	-2153	-0-	1531	2	98	9	N	89	177	1			238
04	4148	X	4148	-0-	-0-	-0-	3878	2	270	9	N	245	178	1			305
05	4045	X	4045	-0-	-0-	-0-	3828	2	217	9	N	197	351	1			151
*06	3917	X	3917	-0-	-0-	-0-	3631	2	286	9	N	260	178	1			233

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579

MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					25
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					25
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					25
04	150	N	94	-0-	-56	-0-	94	2			N	-0-					25
05	155	N	78	-0-	-77	-0-	78	2			N	-0-					25
06	150	N	71	-0-	-79	-0-	71	2			N	-0-					25

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

01	13082	X	10447	-0-	-2635	-0-	10044	2	403	9	N	366	182	1			495
02	11816	X	8308	-0-	-3508	-0-	7986	2	322	9	N	293	551	1			237
03	11222	X	11128	-0-	-94	-0-	10621	2	507	9	N	461	371	1			327
04	12816	X	12816	-0-	-0-	-0-	11995	2	821	9	N	746	729	1			344
05	10447	X	9646	-0-	-801	-0-	9308	2	338	9	N	307	372	1			279
*06	11689	X	11689	-0-	-0-	-0-	11105	2	584	9	N	531	560	1			250

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

*01	3634	X	2821	-0-	-813	-0-	2778	1	43	9	N	39					80
*02	3347	X	3347	-0-	-0-	-0-	3324	1	23	9	N	21					101
*03	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					101
*04	3282	X	3282	-0-	-0-	-0-	3259	1	23	9	N	21					122
*05	3488	X	3488	-0-	-0-	-0-	3459	1	29	9	N	26					148
*06	3310	X	3310	-0-	-0-	-0-	3295	1	15	9	N	14					162

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					40
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	2	N	-0-	-0-	-2	-0-					N	-0-					40
*05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					40
*06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					40

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	505	N	505	-0-	-0-	-0-	474	2	31	9	N	28					98
03	3100	N	3377	-0-	277	277	3353	2	24	9	N	22					120
04	3603	X	3326	-0-	-277	-0-	3208	2	118	9	N	107					227
*05	2778	N	2778	-0-	-0-	-0-	2723	2	55	9	N	50					277
*06	3290	X	3290	-0-	-0-	-0-	3273	2	17	9	N	15					292

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					79
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					79
03	830	N	830	-0-	-0-	-0-	805	2	25	9	N	23					102
04	780	N	737	-0-	-43	-0-	737	2			N	-0-					102
05	806	N	755	-0-	-51	-0-	755	2			N	-0-					102
06	810	N	779	-0-	-31	-0-	779	2			N	-0-					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					125
04	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					125
*05	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					125
*06	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					109
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					109
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					109
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					109
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					109
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					284
02	0	N	-0-	-0-	-0-	-0-					N	-0-					284
03	213	N	213	-0-	-0-	-0-	89	2	124	9	N	113					397
04	4	N	-0-	-0-	-4	-0-					N	-0-					397
05	0	N	-0-	-0-	-0-	-0-					N	-0-					397
06	210	N	-0-	-0-	-210	-0-					N	-0-					397

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*05	1362	N	1362	-0-	-0-	-0-	1351	2	11	9	N	10					112
*06	3000	N	4535	-0-	1535	1535	4414	2	121	9	N	110					222

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					606
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					606
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					606
04	752	N	752	-0-	-0-	-0-	752	2			N	-0-					606
05	744	N	563	-0-	-181	-0-	563	2			N	-0-					606
06	750	N	606	-0-	-144	-0-	606	2			N	-0-					606

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-					126
04	0	N	-0-	-0-	-0-	-0-					N	-0-					126
*05	2499	N	2499	-0-	-0-	-0-	2437	2	62	9	N	56					182
*06	3000	N	3446	-0-	446	446	3424	2	22	9	N	20					202

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	1454	N	1454	-0-	-0-	-0-	1434	2	20	9	N	18					171
04	1833	N	1833	-0-	-0-	-0-	1809	2	24	9	N	22					193
*05	575	N	575	-0-	-0-	-0-	266	2	309	9	N	281	246	1			228
*06	3000	N	3435	-0-	435	435	3227	2	208	9	N	189					417

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					202
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	120	N	8	-0-	-112	-0-	8	2			N	-0-					202
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					202
*06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					551
02	1162	N	1162	-0-	-0-	-0-	1137	2	25	9	N	23					574
03	2416	N	2416	-0-	-0-	-0-	2406	2	10	9	N	9					583
04	2930	N	2930	-0-	-0-	-0-	2899	2	31	9	N	28					611
*05	2433	N	2433	-0-	-0-	-0-	2355	2	78	9	N	71					682
*06	1981	N	1981	-0-	-0-	-0-	1937	2	44	9	N	40					722

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

01	0	N	-0-	-0-	-0-	-0-					N	-0-					181
02	2608	N	2608	-0-	-0-	-0-	2410	2	198	9	N	180	214	1			147
03	3100	N	3169	-0-	69	69	3067	2	102	9	N	93					240
04	3000	N	3378	-0-	378	447	3144	2	234	9	N	213	181	1			272
*05	3100	N	3140	-0-	40	487	2984	2	156	9	N	142	188	1			226
*06	3091	X	2604	-0-	-487	-0-	2537	2	67	9	N	61					287

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

01	4744	X	4744	-0-	-0-	-0-	4477	2	267	9	N	243	372	1			393
02	4085	X	4085	-0-	-0-	-0-	3887	2	198	9	N	180	223	1			350
03	3100	N	4888	-0-	1788	1788	4574	2	314	9	N	285	184	1			451
04	6216	X	4428	-0-	-1788	-0-	4143	2	285	9	N	259	183	1			527
05	2294	X	1542	-0-	-752	-0-	1369	2	173	9	N	157	372	1			312
*06	4087	X	4087	-0-	-0-	-0-	3799	2	288	9	N	262	183	1			391

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

01	1550	X	1050	-0-	-500	-0-	1050	2			N	-0-					508
02	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					508
03	6565	X	6565	-0-	-0-	-0-	6455	2	110	9	N	100	187	1			421
04	4567	X	4567	-0-	-0-	-0-	4345	2	222	9	N	202	185	1			438
05	1550	X	282	-0-	-1268	-0-	282	2			N	-0-					438
06	1500	X	-0-	-0-	-1500	-0-					N	-0-					438

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		133	-0-	133	133	16	2	117	9	N	106					167

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4391	X	4391	-0-	-0-	-0-	4380	2	11	9	N	10					410
02	4355	X	4355	-0-	-0-	-0-	4045	2	310	9	N	282	376	1			316
03	5213	X	5213	-0-	-0-	-0-	4986	2	227	9	N	206	181	1			341
04	4279	X	4279	-0-	-0-	-0-	4111	2	168	9	N	153					494
*05	4071	X	4071	-0-	-0-	-0-	3972	2	99	9	N	90	188	1			396
*06	4092	X	4092	-0-	-0-	-0-	3983	2	109	9	N	99	186	1			309

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3273	-0-	173	173	3152	2	121	9	N	110					765
02	2800	N	2828	-0-	28	201	2740	2	88	9	N	80					845
03	3100	N	4247	-0-	1147	1348	4101	2	146	9	N	133					978
04	4881	X	3533	-0-	-1348	-0-	3438	2	95	9	N	86					1064
*05	3041	X	3041	-0-	-0-	-0-	2956	2	85	9	N	77					1141
*06	3367	X	3367	-0-	-0-	-0-	3290	2	77	9	N	70	187	1			1024

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5201	X	5201	-0-	-0-	-0-	5182	2	19	9	N	17					670
02	2178	X	2178	-0-	-0-	-0-	2174	2	4	9	N	4					674
03	4160	X	4160	-0-	-0-	-0-	4102	2	58	9	N	53					727
04	2575	X	2575	-0-	-0-	-0-	2544	2	31	9	N	28					755
*05	2201	X	2201	-0-	-0-	-0-	2153	2	48	9	N	44	187	1			612
*06	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-	186	1			426

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11594	X	5324	-0-	-6270	-0-	5324	2			N	-0-					860
02	10472	X	5217	-0-	-5255	-0-	5175	2	42	9	N	38					898
03	6646	X	6646	-0-	-0-	-0-	6596	2	50	9	N	45					943
04	6270	X	4863	-0-	-1407	-0-	4863	2			N	-0-	184	1			759
05	5766	X	4702	-0-	-1064	-0-	4655	2	47	9	N	43					802
06	6420	X	5163	-0-	-1257	-0-	5105	2	58	9	N	53					855

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5965	X	5965	-0-	-0-	-0-	5965	2			N	-0-					707
02	4672	X	4672	-0-	-0-	-0-	4475	2	197	9	N	179					886
03	5744	X	5744	-0-	-0-	-0-	5729	2	15	9	N	14	185	1			715
04	4876	X	4876	-0-	-0-	-0-	4874	2	2	9	N	2					717
*05	4325	X	4325	-0-	-0-	-0-	4228	2	97	9	N	88					805
*06	4740	X	4740	-0-	-0-	-0-	4643	2	97	9	N	88					893

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	0	N	-0-	-0-	-0-	-0-					N	-0-					154
04	0	N	-0-	-0-	-0-	-0-					N	-0-					154
*05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					154
06	0	N	-0-	-0-	-0-	-0-					N	-0-					154

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8406	X	8406	-0-	-0-	-0-	8283	2	123	9	N	112	184	1			743
02	5156	X	5156	-0-	-0-	-0-	5125	2	31	9	N	28					771
03	8180	X	8180	-0-	-0-	-0-	8141	2	39	9	N	35	182	1			624
04	6933	X	6933	-0-	-0-	-0-	6876	2	57	9	N	52					676
*05	7282	X	7282	-0-	-0-	-0-	7235	2	47	9	N	43					719
*06	6427	X	6427	-0-	-0-	-0-	6347	2	80	9	N	73					792

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10230	X	4160	-0-	-6070	-0-	4107	2	53	9	N	48					869
02	9240	X	4526	-0-	-4714	-0-	4507	2	19	9	N	17					886
03	5796	X	5796	-0-	-0-	-0-	5611	2	185	9	N	168					1054
04	10170	X	7053	-0-	-3117	-0-	6953	2	100	9	N	91	171	1			974
*05	6380	X	6380	-0-	-0-	-0-	6290	2	90	9	N	82	358	1			698
*06	8199	X	8199	-0-	-0-	-0-	7965	2	234	9	N	213	185	1			726

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4138	-0-	-574	-0-	4026	2	112	9	N	102	185	1			778
02	4060	X	3672	-0-	-388	-0-	3542	2	130	9	N	118	188	1			708
03	4305	X	4305	-0-	-0-	-0-	4077	2	228	9	N	207	183	1			732
04	4740	X	4523	-0-	-217	-0-	4240	2	283	9	N	257	186	1			803
*05	4722	X	4722	-0-	-0-	-0-	4473	2	249	9	N	226	361	1			668
06	4170	X	4108	-0-	-62	-0-	3805	2	303	9	N	275	372	1			571

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					515
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					515
03	1750	N	1750	-0-	-0-	-0-	1671	2	79	9	N	72	180	1			407
04	3000	N	3827	-0-	827	827	3584	2	243	9	N	221	194	1			434
*05	3100	N	3483	-0-	383	1210	3370	2	113	9	N	103					537
*06	3000	N	3233	-0-	233	1443	3136	2	97	9	N	88					625

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6607	X	6607	-0-	-0-	-0-	6551	2	56	9	N	51					454
02	6446	X	6446	-0-	-0-	-0-	6344	2	102	9	N	93					547
03	7592	X	7592	-0-	-0-	-0-	7548	2	44	9	N	40	182	1			405
04	7193	X	7193	-0-	-0-	-0-	7077	2	116	9	N	105					510
*05	6250	X	6250	-0-	-0-	-0-	6192	2	58	9	N	53	187	1			376
*06	5474	X	5474	-0-	-0-	-0-	5372	2	102	9	N	93					469

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					547
02	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					547
03	4301	X	4301	-0-	-0-	-0-	4301	2			N	-0-					547
04	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					547
*05	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					547
*06	3517	X	3517	-0-	-0-	-0-	3342	2	175	9	N	159	178	1			528

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7445	X	7445	-0-	-0-	-0-	6849	2	596	9	N	542	364	1			1041
02	6458	X	6458	-0-	-0-	-0-	5971	2	487	9	N	443	361	1			1123
03	8901	X	8901	-0-	-0-	-0-	8384	2	517	9	N	470	544	1			1049
04	7657	X	7657	-0-	-0-	-0-	7049	2	608	9	N	553	918	1			684
*05	5374	X	5374	-0-	-0-	-0-	4865	2	509	9	N	463	553	1			594
*06	7708	X	7708	-0-	-0-	-0-	7071	2	637	9	N	579	546	1			627

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	7209	-0-	-76	-0-	6985	2	224	9	N	204					991
02	7884	X	7884	-0-	-0-	-0-	7661	2	223	9	N	203					1194
03	8337	X	8337	-0-	-0-	-0-	7938	2	399	9	N	363	364	1			1193
04	7825	X	7825	-0-	-0-	-0-	7447	2	378	9	N	344	185	1			1352
*05	8644	X	8644	-0-	-0-	-0-	8200	2	444	9	N	404	559	1			1197
*06	7833	X	7833	-0-	-0-	-0-	7515	2	318	9	N	289	184	1			1302

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

01	12726	X	12726	-0-	-0-	-0-	12444	2	282	9	N	256	179	1			805
02	11937	X	11937	-0-	-0-	-0-	11699	2	238	9	N	216	184	1			837
03	12838	X	12838	-0-	-0-	-0-	12593	2	245	9	N	223	183	1			877
04	12452	X	12452	-0-	-0-	-0-	12133	2	319	9	N	290	185	1			982
*05	13059	X	13059	-0-	-0-	-0-	12631	2	428	9	N	389	554	1			817
*06	14818	X	14818	-0-	-0-	-0-	14366	2	452	9	N	411	540	1			688

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

01	8917	X	8917	-0-	-0-	-0-	8865	2	52	9	N	47					1030
02	8857	X	8857	-0-	-0-	-0-	8718	2	139	9	N	126	194	1			962
03	10730	X	10730	-0-	-0-	-0-	10540	2	190	9	N	173	182	1			953
04	9435	X	9435	-0-	-0-	-0-	9184	2	251	9	N	228	181	1			1000
*05	9089	X	9089	-0-	-0-	-0-	8895	2	194	9	N	176	176	1			1000
*06	8844	X	8844	-0-	-0-	-0-	8600	2	244	9	N	222	184	1			1038

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

01	7703	X	7703	-0-	-0-	-0-	7703	2			N	-0-					464
02	7418	X	7418	-0-	-0-	-0-	7346	2	72	9	N	65					529
03	8301	X	8301	-0-	-0-	-0-	8301	2			N	-0-					529
04	6259	X	6259	-0-	-0-	-0-	6055	2	204	9	N	185					714
*05	7242	X	7242	-0-	-0-	-0-	6971	2	271	9	N	246	371	1			589
*06	7357	X	7357	-0-	-0-	-0-	7160	2	197	9	N	179					768

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	214	N	214	-0-	-0-	-0-	136	2	78	9	N	71					253
03	802	N	802	-0-	-0-	-0-	722	2	80	9	N	73					326
04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					326
*05	547	N	547	-0-	-0-	-0-	547	2			N	-0-					326
*06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					326

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

01	0	N	-0-	-0-	-0-	-0-					N	-0-					549
02	0	N	-0-	-0-	-0-	-0-					N	-0-					549
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					549
04	516	N	516	-0-	-0-	-0-	516	2			N	-0-					549
*05	2198	N	2198	-0-	-0-	-0-	2196	2	2	9	N	2					551
*06	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					551

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					330
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					330
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					330
04	660	X	338	-0-	-322	-0-	338	2			N	-0-					330
*05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					330
*06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					330

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8897	X	6817	-0-	-2080	-0-	6616	2	201	9	N	183	182	1			851
02	8036	X	6253	-0-	-1783	-0-	5974	2	279	9	N	254	209	1			896
03	6745	X	6745	-0-	-0-	-0-	6571	2	174	9	N	158	183	1			871
04	8310	X	5857	-0-	-2453	-0-	5513	2	344	9	N	313	176	1			1008
*05	7986	X	7986	-0-	-0-	-0-	7410	2	576	9	N	524	556	1			976
*06	8231	X	8231	-0-	-0-	-0-	7690	2	541	9	N	492	565	1			903

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

01	0	N	-0-	-0-	-0-	-0-					N	-0-					308
02	0	N	-0-	-0-	-0-	-0-					N	-0-					308
03	0	N	-0-	-0-	-0-	-0-					N	-0-	197	1			111
04	840	X	-0-	-0-	-840	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

01	0	N	-0-	-0-	-0-	-0-					N	-0-					651
02	0	N	-0-	-0-	-0-	-0-					N	-0-					651
03	0	N	-0-	-0-	-0-	-0-					N	1					652
04	0	N	-0-	-0-	-0-	-0-					N	-0-					652
*05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					652
*06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

01	6107	#	4416	-0-	-1691	-0-	106	1	4310	3	N	-0-					-0-
02	5773		5773	-0-	-0-	-0-	95	1	5678	3	N	-0-					-0-
03	6107	#	4267	-0-	-1840	-0-	106	1	4161	3	N	-0-					-0-
04	5711	R	5711	-0-	-0-	-0-	102	1	5609	3	N	-0-					-0-
05	6200		4400	-0-	-1800	-0-	106	1	4294	3	N	-0-					-0-
06	6000		4759	-0-	-1241	-0-	102	1	4657	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

01	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
02	728	#	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
04	600	#	-0-	-0-	-600	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

01	1619 R	1619	-0-	-0-	-0-	1619	2			N	-0-					24
02	1176 R	1176	-0-	-0-	-0-	1176	2			N	-0-					24
03	1302 #	1217	-0-	-85	-0-	1217	2			N	-0-					24
04	1260 #	1117	-0-	-143	-0-	1117	2			N	-0-					24
05	1612 #	1206	-0-	-406	-0-	1206	2			N	-0-					24
06	1560 #	NO RPT	-0-	-1560	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

01	62 #	30	-0-	-32	B	-517	30	2		N	-0-					-0-
02	28 #	20	-0-	-8	B	-525	20	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-460		CANCELLED UNDERAGE ->		-65										
03	31 #	30	-0-	-1	B	-461	30	2		N	-0-					-0-
04	30 #	20	-0-	-10	B	-471	20	2		N	-0-					-0-
05	31 #	60	-0-	29	B	-442	60	2		N	-0-					-0-
06	30 #	25	-0-	-5	B	-447	25	2		N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

01	62 #	10	-0-	-52	B	-243	10	2		N	-0-					-0-
02	56 #	10	-0-	-46	B	-289	10	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-247		CANCELLED UNDERAGE ->		-42										
03	31 #	10	-0-	-21	B	-268	10	2		N	-0-					-0-
04	30 #	10	-0-	-20	B	-288	10	2		N	-0-					-0-
05	10 #	-0-	-0-	-10	B	-298				N	-0-					-0-
06	10 #	30	-0-	20	B	-278	30	2		N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

01	186 #	100	-0-	-86	B	-945	100	2		N	-0-					-0-
02	140 #	60	-0-	-80	B	-1025	60	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-455		CANCELLED UNDERAGE ->		-570										
03	155 #	35	-0-	-120	B	-575	35	2		N	-0-					-0-
04	150 #	14	-0-	-136	B	-711	14	2		N	-0-					-0-
05	155 #	54	-0-	-101	B	-812	54	2		N	-0-					-0-
06	90 #	25	-0-	-65	B	-877	25	2		N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

01	186 #	35	-0-	-151	B	-479	35	2		N	-0-					-0-
02	112 #	30	-0-	-82	B	-561	30	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-487		CANCELLED UNDERAGE ->		-74										
03	124 #	25	-0-	-99	B	-586	25	2		N	-0-					-0-
04	120 #	20	-0-	-100	B	-686	20	2		N	-0-					-0-
05	62 #	30	-0-	-32	B	-718	30	2		N	-0-					-0-
06	30 #	40	-0-	10	B	-708	40	2		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	29	-0-	-64 B	-1988	25	2	4	9	N	4					154
02	84	#	20	-0-	-64 B	-2052	20	2			N	-0-					154
03/01 BALANCING DATE STATUS ->			-390		CANCELLED UNDERAGE ->	-1662											
03	93	#	20	-0-	-73 B	-463	20	2			N	-0-					154
04	30	#	10	-0-	-20 B	-483	10	2			N	-0-					154
05	31	#	15	-0-	-16 B	-499	15	2			N	-0-					154
06	30	#	30	-0-	-0- B	-499	30	2			N	-0-					154

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

01	682	#	266	-0-	-416	-0-	57	1	209	2	N	-0-					-0-
02	644	#	46	-0-	-598	-0-	7	1	39	2	N	-0-					-0-
03	868	#	165	-0-	-703	-0-	165	2			N	-0-					-0-
04	840	#	10	-0-	-830	-0-	10	2			N	-0-					-0-
05	868	#	140	-0-	-728	-0-	140	2			N	-0-					-0-
06	270	#	-0-	-0-	-270	-0-					N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

01	2356	#	552	-0-	-1804	-0-	118	1	434	2	N	-0-					-0-
02	2100	#	204	-0-	-1896	-0-	33	1	171	2	N	-0-					-0-
03	1643	#	501	-0-	-1142	-0-	501	2			N	-0-					-0-
04	1590	#	314	-0-	-1276	-0-	314	2			N	-0-					-0-
05	1457	#	461	-0-	-996	-0-	461	2			N	-0-					-0-
*06	1288	R	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

01	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					77
02	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					77
03	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					77
04	1949	N	1949	-0-	-0-	-0-	58	1	1891	2	N	-0-					77
05	2085	N	2085	-0-	-0-	-0-	62	1	1998	2	N	23					100
							25	9									
*06	1916	N	1916	-0-	-0-	-0-	60	1	1845	2	N	10					110
							11	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					266
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					266
03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					266
04	1140	N	1026	-0-	-114	-0-	1026	2			N	-0-					266
*05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					266
*06	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					266

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					217
04	14B2 EXT		320	-0-	320	320	320	2			N	-0-					217
*05	1659	X	1339	-0-	-320	-0-	1339	2			N	-0-					217
*06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					217

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					292
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					292
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					292
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					292
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					292
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					292

PLUGGED AND ABANDONED_____ 07/31/2017 - P/A 07/31/17

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
02	14B2 EXT		-0-	-0-	-0-	-0-					N	200					405
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

01	2046	X	561	-0-	-1485	-0-	22	1	539	2	N	-0-					487
02	1848	X	584	-0-	-1264	-0-	22	1	562	2	N	-0-					487
03	1085	X	335	-0-	-750	-0-	16	1	319	2	N	-0-					487
04	1050	X	356	-0-	-694	-0-	17	1	339	2	N	-0-					487
*05	230	N	230	-0-	-0-	-0-	11	1	219	2	N	-0-					487
06	330	N	284	-0-	-46	-0-	14	1	270	2	N	-0-					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

01	1271	N	1271	-0-	-0-	-0-	116	1	1155	2	N	-0-					884
02	1492	N	1492	-0-	-0-	-0-	136	1	1356	2	N	-0-					884
03	1258	N	1258	-0-	-0-	-0-	1256	2	2	9	N	2					886
04	1230	N	1087	-0-	-143	-0-	1087	2			N	-0-					886
*05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					886
06	1230	N	965	-0-	-265	-0-	965	2			N	-0-					886

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					296
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					296
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					296
04	150	N	19	-0-	-131	-0-	19	2			N	-0-					296
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					296
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					296

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

01	1587	X	1587	-0-	-0-	-0-	1477	2	110	9	N	100					401
02	2178	X	2178	-0-	-0-	-0-	2171	2	7	9	N	6	3	8			404
03	2214	X	2214	-0-	-0-	-0-	2087	2	127	9	N	115	177	1			342
04	1754	X	1754	-0-	-0-	-0-	1743	2	11	9	N	10					352
*05	2161	N	2161	-0-	-0-	-0-	2148	2	13	9	N	12					364
*06	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					364

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

01	8640	X	8640	-0-	-0-	-0-	97	1	8510	2	N	30					240
							33	9									
02	7842	X	7842	-0-	-0-	-0-	88	1	7732	2	N	20					260
							22	9									
03	7108	X	7108	-0-	-0-	-0-	7097	2	11	9	N	10					270
04	12180	X	12180	-0-	-0-	-0-	12082	2	98	9	N	89	175	1	3	8	181
*05	15160	X	15160	-0-	-0-	-0-	15146	2	14	9	N	13					194
*06	15033	X	15033	-0-	-0-	-0-	15011	2	22	9	N	20					214

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					25
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					25
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					25
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					25
*05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					25
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					25

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					82
02	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					82
03	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					82
*04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					82
*05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					82
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

01	DLQ G-10		5969	-0-	5969	45258	5882	2	87	9	N	79					436
02	DLQ G-10		5811	-0-	5811	51069	5692	2	119	9	N	108	177	1			367
03	DLQ G-10		5766	-0-	5766	56835	5648	2	118	9	N	107					474
04	DLQ G-10		6138	-0-	6138	62973	5986	2	152	9	N	138	172	1			440
*05	69220	X	6247	-0-	-62973	-0-	6116	2	131	9	N	119	182	1			377
*06	5061	X	5061	-0-	-0-	-0-	4928	2	133	9	N	121					498

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

01	660	X	660	-0-	-0-	-0-	660	2			N	-0-					126
02	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					126
03	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					126
04	1107	X	1107	-0-	-0-	-0-	1107	2			N	-0-					126
05	1488	N	1109	-0-	-379	-0-	1109	2			N	-0-					126
06	1170	N	1056	-0-	-114	-0-	1056	2			N	-0-					126

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	276	-0-	-747	-0-	3	1	273	2	N	-0-					-0-
02	924	X	721	-0-	-203	-0-	25	1	676	2	N	-0-					-0-
							20	4									
03	1016	X	1016	-0-	-0-	-0-	22	1	994	2	N	-0-					-0-
04	858	X	858	-0-	-0-	-0-	15	1	843	2	N	-0-					-0-
05	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
06	990	N	807	-0-	-183	-0-	807	2			N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

01	124	X	40	-0-	-84	-0-	4	1	36	2	N	-0-					-0-
02	112	X	86	-0-	-26	-0-	3	1	83	2	N	-0-					-0-
03	124	X	103	-0-	-21	-0-	7	1	96	2	N	-0-					-0-
04	108	X	108	-0-	-0-	-0-	15	1	93	2	N	-0-					-0-
*05	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

01	4712	X	3479	-0-	-1233	-0-	3476	2	3	9	N	3	3	8			2
02	4256	X	3380	-0-	-876	-0-	3365	2	15	9	N	14	14	8			2
03	4619	X	4410	-0-	-209	-0-	4398	2	12	9	N	11	11	8			2
04	4440	X	4248	-0-	-192	-0-	4244	2	4	9	N	4	4	8			2
05	4402	X	1346	-0-	-3056	-0-	1291	2	55	9	N	50	50	8			2
06	4260	X	529	-0-	-3731	-0-	529	2			N	-0-					2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

01	527	X	-0-	-0-	-527	-0-					N	-0-					87
02	476	X	-0-	-0-	-476	-0-					N	-0-					87
03	403	X	-0-	-0-	-403	-0-					N	-0-					87
04	390	X	-0-	-0-	-390	-0-					N	-0-					87
05	310	X	-0-	-0-	-310	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

01	4681	X	4414	-0-	-267	-0-	4411	2	3	9	N	3	3	8			114
02	4228	X	4158	-0-	-70	-0-	4150	2	8	9	N	7	7	8			114
03	4557	X	4514	-0-	-43	-0-	4502	2	12	9	N	11	11	8			114
04	4410	X	4006	-0-	-404	-0-	4004	2	2	9	N	2	2	8			114
05	4619	X	3960	-0-	-659	-0-	3958	2	2	9	N	2	2	8			114
06	4470	X	4127	-0-	-343	-0-	4124	2	3	9	N	3					117

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	5713	-0-	-2719	-0-	235	1	5474	2	N	4	4	8			179
							4	9									
02	7616	X	6872	-0-	-744	-0-	280	1	6575	2	N	15	15	8			179
							17	9									
03	8308	X	7536	-0-	-772	-0-	310	1	7206	2	N	18	18	8			179
							20	9									
04	7890	X	6281	-0-	-1609	-0-	295	1	5982	2	N	4	4	8			179
							4	9									
*05	7750	X	6088	-0-	-1662	-0-	309	1	5744	2	N	32	32	8			179
							35	9									
*06	7350	X	6785	-0-	-565	-0-	285	1	6500	2	N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

01	25606	X	20676	-0-	-4930	-0-	20676	2			N	-0-					63
02	22876	X	22179	-0-	-697	-0-	22175	2	4	9	N	4	4	8			63
03	24986	X	24033	-0-	-953	-0-	24029	2	4	9	N	4	4	8			63
04	23460	X	22488	-0-	-972	-0-	22488	2			N	-0-					63
05	24552	X	23454	-0-	-1098	-0-	23436	2	18	9	N	16	16	8			63
06	23760	X	22344	-0-	-1416	-0-	22344	2			N	-0-					63

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

01	465	#	183	-0-	-282	-0-	17	1	166	2	N	-0-					38
02	470	R	470	-0-	-0-	-0-	45	1	425	2	N	-0-					38
03	465	#	418	-0-	-47	-0-	39	1	379	2	N	-0-					38
04	450	#	392	-0-	-58	-0-	37	1	355	2	N	-0-					38
05	527	#	148	-0-	-379	-0-	14	1	134	2	N	-0-					38
06	510	#	314	-0-	-196	-0-	30	1	284	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1597	-0-	-139	-0-	14	1	1566	3	N	15					30
							17	9									
02	1456	N	1266	-0-	-190	-0-	14	1	1242	3	N	9					39
							10	9									
03	1358	N	1358	-0-	-0-	-0-	16	1	1316	3	N	-0-					39
							26	4									
04	1560	N	1238	-0-	-322	-0-	13	1	1225	3	N	-0-					39
*05	1588	N	1588	-0-	-0-	-0-	1549	3	39	9	N	35					74
06	1320	N	896	-0-	-424	-0-	896	3			N	-0-					74

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

01	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					17
02	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					17
03	1922	N	1835	-0-	-87	-0-	1835	3			N	-0-					17
04	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					17
*05	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					17
06	1770	N	1725	-0-	-45	-0-	1725	3			N	-0-					17

COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

01	12274	X	12274	-0-	-0-	-0-	12274	2			N	-0-					151
02	11096	X	11096	-0-	-0-	-0-	11096	2			N	-0-					151
03	12182	X	12182	-0-	-0-	-0-	12182	2			N	-0-					151
04	11156	X	11156	-0-	-0-	-0-	60	1	11096	2	N	-0-					151
05	12366	X	12366	-0-	-0-	-0-	62	1	12285	2	N	17					168
							19	9									
*06	11842	X	11842	-0-	-0-	-0-	60	1	11776	2	N	5					173
							6	9									

HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

01	4003	X	4003	-0-	-0-	-0-	3986	2	17	9	N	15					129
02	3363	X	3363	-0-	-0-	-0-	3354	2	9	9	N	8					137
03	4206	X	4206	-0-	-0-	-0-	4175	2	31	9	N	28					165
04	4158	X	4158	-0-	-0-	-0-	4141	2	17	9	N	15					180
*05	4294	X	4294	-0-	-0-	-0-	4281	2	13	9	N	12					192
*06	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					192

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		2666	-0-	2666	75241	43	1	2623	2	N	-0-					26
02	SWR 10		2750	-0-	2750	77991	75	1	2645	2	N	27					53
							30	9									
03	SWR 10		2937	-0-	2937	80928	63	1	2874	2	N	-0-					53
04	SWR 10		2687	-0-	2687	83615	2687	2			N	-0-					53
05	SWR 10		2823	-0-	2823	86438	2782	2	41	9	N	37					90
06	SWR 10		2783	-0-	2783	89221	2758	2	25	9	N	23	93	1			20

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

01	6758	X	5906	-0-	-852	-0-	5896	2	10	9	N	9					1140
02	6160	X	-0-	-0-	-6160	-0-					N	4					1144
03	6820	X	6577	-0-	-243	-0-	6565	2	12	9	N	11					1155
04	6540	X	6290	-0-	-250	-0-	6290	2			N	-0-					1155
*05	6491	X	6491	-0-	-0-	-0-	6491	2			N	-0-					1155
06	6360	X	6113	-0-	-247	-0-	6113	2			N	-0-					1155

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

01	845	N	845	-0-	-0-	-0-	77	1	768	2	N	-0-					495
02	0	N	-0-	-0-	-0-	-0-					N	17					512
03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					512
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					512
*05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					512
06	930	N	767	-0-	-163	-0-	767	2			N	-0-					512

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					137
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					137
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					137
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					137
*05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					137
*06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

01	1364	X	677	-0-	-687	-0-	677	2			N	-0-					134
02	1232	X	712	-0-	-520	-0-	709	2	3	9	N	3					137
03	1333	X	798	-0-	-535	-0-	798	2			N	-0-					137
04	1290	X	928	-0-	-362	-0-	928	2			N	-0-					137
05	1147	X	319	-0-	-828	-0-	319	2			N	-0-					137
06	780	N	240	-0-	-540	-0-	240	2			N	-0-					137

COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/25/2017 - PLUGGED 07/25/17

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

01	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-				45
02	616	N	281	-0-	-335	B	-0-	281	3			N	-0-				45
03	982	N	982	-0-	-0-	B	-0-	962	3	20	4	N	-0-				45
04	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-				45
05	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-				45
06	810	N	610	-0-	-200	B	-0-	610	3			N	-0-				45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					17

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					79
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					79
03	589	N	432	-0-	-157 B	-0-	432	3			N	-0-					79
04	600	N	415	-0-	-185 B	-0-	415	3			N	-0-					79
05	558	N	397	-0-	-161 B	-0-	397	3			N	-0-					79
06	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					79

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

01	1687	N	1687	-0-	-0- B	-0-	23	1	1647	3	N	15					44
							17	9									
02	1523	N	1523	-0-	-0- B	-0-	23	1	1500	3	N	-0-					44
03	1610	N	1610	-0-	-0- B	-0-	25	1	1585	3	N	-0-					44
04	1620	N	1619	-0-	-1 B	-0-	14	1	1605	3	N	-0-					44
05	1674	N	1568	-0-	-106 B	-0-	1568	3			N	-0-					44
06	1560	N	1525	-0-	-35 B	-0-	1525	3			N	-0-					44

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

01	5053	X	3607	-0-	-1446 B	-0-	236	1	3368	2	N	3					93
							3	9									
02	3948	X	3428	-0-	-520 B	-0-	211	1	3207	2	N	9					102
							10	9									
03	4216	X	3661	-0-	-555 B	-0-	204	1	3439	2	N	16					118
							18	9									
04	3840	X	3411	-0-	-429 B	-0-	206	1	3197	2	N	7					125
							8	9									
05	3906	X	3575	-0-	-331 B	-0-	200	1	3365	2	N	9					134
							10	9									
06	3660	X	3273	-0-	-387 B	-0-	185	1	3088	2	N	-0-	88	1			46

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

01	4712	X	3726	-0-	-986 B	-0-	90	1	3634	2	N	2					48
							2	9									
02	4144	X	3897	-0-	-247 B	-0-	87	1	3810	2	N	-0-					48
03	4557	X	4217	-0-	-340 B	-0-	97	1	4113	2	N	6					54
							7	9									
04	4260	X	3719	-0-	-541 B	-0-	94	1	3623	2	N	2					56
							2	9									
05	4309	X	4046	-0-	-263 B	-0-	95	1	3942	2	N	8					64
							9	9									
06	4170	X	3336	-0-	-834 B	-0-	89	1	3244	2	N	3					67
							3	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	999	-0-	-427 B	-0-	89	1	909	2	N	1					73
							1	9									
02	1288	N	1268	-0-	-20 B	-0-	87	1	1181	2	N	-0-					73
03	1364	N	1276	-0-	-88 B	-0-	86	1	1186	2	N	4					77
							4	9									
04	1306	N	1306	-0-	-0- B	-0-	94	1	1209	2	N	3					80
							3	9									
05	1395	N	1355	-0-	-40 B	-0-	97	1	1252	2	N	5					85
							6	9									
06	1230	N	1040	-0-	-190 B	-0-	80	1	960	2	N	-0-					85

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	2694	-0-	-1429 B	-0-	91	1	2590	2	N	12					70
							13	9									
02	3724	X	3648	-0-	-76 B	-0-	86	1	3541	2	N	19	71	1			18
							21	9									
03	4136	X	4136	-0-	-0- B	-0-	92	1	4014	2	N	27					45
							30	9									
04	3870	X	3713	-0-	-157 B	-0-	94	1	3591	2	N	25					70
							28	9									
05	4030	X	3881	-0-	-149 B	-0-	95	1	3761	2	N	23					93
							25	9									
06	3990	X	3178	-0-	-812 B	-0-	76	1	3090	2	N	11	74	1			30
							12	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2659	-0-	-131 B	-0-	92	1	2543	2	N	22					75
							24	9									
02	2639	X	2639	-0-	-0- B	-0-	87	1	2541	2	N	10					85
							11	9									
03	2908	X	2908	-0-	-0- B	-0-	97	1	2788	2	N	21	89	1			17
							23	9									
04	2691	N	2691	-0-	-0- B	-0-	94	1	2575	2	N	20					37
							22	9									
05	2819	N	2819	-0-	-0- B	-0-	97	1	2700	2	N	20					57
							22	9									
06	2700	N	2334	-0-	-366 B	-0-	78	1	2238	2	N	16					73
							18	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3471	X	3471	-0-	-0- B	-0-	431	1	3029	2	N	10					60
							11	9									
02	3671	X	3671	-0-	-0- B	-0-	304	1	3367	2	N	-0-					60
03	3979	X	3979	-0-	-0- B	-0-	245	1	3734	2	N	-0-					60
04	3660	X	1406	-0-	-2254 B	-0-	128	1	1278	2	N	-0-					60
*05	5576	X	5576	-0-	-0- B	-0-	455	1	5108	2	N	12					72
							13	9									
*06	3967	X	3967	-0-	-0- B	-0-	314	1	3640	2	N	12					72
							13	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2646	N	2646	-0-	-0- B	-0-	329	1	2306	2	N	10			67
							11	9							
02	2485	N	2485	-0-	-0- B	-0-	205	1	2271	2	N	8			75
							9	9							
03	3175	X	3175	-0-	-0- B	-0-	195	1	2969	2	N	10			85
							11	9							
04	3012	X	3012	-0-	-0- B	-0-	274	1	2738	2	N	-0-			85
*05	2932	N	2932	-0-	-0- B	-0-	239	1	2682	2	N	10			95
							11	9							
*06	2522	N	2522	-0-	-0- B	-0-	199	1	2312	2	N	10			95
							11	9							

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

01	3565	X	2889	-0-	-676 B	-0-	359	1	2521	2	N	8			138
							9	9							
02	2567	X	2567	-0-	-0- B	-0-	212	1	2352	2	N	3			141
							3	9							
03	3844	X	1794	-0-	-2050 B	-0-	111	1	1683	2	N	-0-			141
04	3450	X	2845	-0-	-605 B	-0-	245	1	2453	2	N	134			275
							147	9							
05	3565	X	3076	-0-	-489 B	-0-	252	1	2824	2	N	-0-			275
*06	3355	X	3355	-0-	-0- B	-0-	267	1	3088	2	N	-0-			302

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

01	1081	N	1081	-0-	-0- B	-0-	134	1	941	2	N	5			87
							6	9							
02	1371	N	1371	-0-	-0- B	-0-	111	1	1235	2	N	23			110
							25	9							
03	1098	N	1098	-0-	-0- B	-0-	67	1	1023	2	N	7			117
							8	9							
04	1237	N	1237	-0-	-0- B	-0-	112	1	1122	2	N	3			120
							3	9							
*05	724	N	724	-0-	-0- B	-0-	59	1	665	2	N	-0-			120
*06	29	N	29	-0-	-0- B	-0-	2	1	27	2	N	-0-			137

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

01	1202	N	1202	-0-	-0- B	-0-	96	1	1098	2	N	7			127
							8	9							
02	1365	N	1365	-0-	-0- B	-0-	108	1	1238	2	N	17			144
							19	9							
03	1673	N	1673	-0-	-0- B	-0-	134	1	1537	2	N	2			146
							2	9							
04	1210	N	1210	-0-	-0- B	-0-	97	1	1105	2	N	7			153
							8	9							
*05	327	N	327	-0-	-0- B	-0-	25	1	294	2	N	7			160
							8	9							
*06	1121	N	1121	-0-	-0- B	-0-	89	1	1024	2	N	7			162
							8	9							

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

01	516	N	516	-0-	-0- B	-0-	510	2	6	9	N	5			125
02	3640	X	3640	-0-	-0- B	-0-	3574	2	66	9	N	60			185
03	1006	N	1006	-0-	-0- B	-0-	954	2	52	9	N	47			232
04	2200	N	2200	-0-	-0- B	-0-	2178	2	22	9	N	20			252
*05	1434	N	1434	-0-	-0- B	-0-	1417	2	17	9	N	15			267
*06	2076	X	2076	-0-	-0- B	-0-	2059	2	17	9	N	15	186	1	93

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2583	X	2583	-0-	-0- B	-0-	322	1	2258	2	N	3					135
							3	9									
02	2758	X	2758	-0-	-0- B	-0-	225	1	2492	2	N	37					172
							41	9									
03	3007	X	2953	-0-	-54 B	-0-	181	1	2758	2	N	13					185
							14	9									
04	3050	X	3050	-0-	-0- B	-0-	276	1	2766	2	N	7					192
							8	9									
*05	3105	X	3105	-0-	-0- B	-0-	254	1	2849	2	N	2					194
							2	9									
06	2970	X	2688	-0-	-282 B	-0-	214	1	2472	2	N	2					204
							2	9									

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1288	N	1288	-0-	-0- B	-0-	103	1	1179	2	N	5					104
							6	9									
02	1348	N	1348	-0-	-0- B	-0-	108	1	1238	2	N	2					106
							2	9									
03	1443	N	1443	-0-	-0- B	-0-	116	1	1327	2	N	-0-					106
04	1422	N	1422	-0-	-0- B	-0-	114	1	1308	2	N	-0-					106
*05	1375	N	1375	-0-	-0- B	-0-	110	1	1265	2	N	-0-					106
*06	1244	N	1244	-0-	-0- B	-0-	100	1	1144	2	N	-0-					146

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	579	N	579	-0-	-0- B	-0-	44	1	507	2	N	25					109
							28	9									
02	1087	N	1087	-0-	-0- B	-0-	86	1	1001	2	N	-0-					109
03	2485	N	2485	-0-	-0- B	-0-	197	1	2266	2	N	20					129
							22	9									
04	1206	N	1206	-0-	-0- B	-0-	97	1	1109	2	N	-0-					129
*05	1269	N	1269	-0-	-0- B	-0-	101	1	1160	2	N	7					136
							8	9									
*06	1025	N	1025	-0-	-0- B	-0-	81	1	936	2	N	7					153
							8	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2476	N	2476	-0-	-0- B	-0-	305	1	2141	2	N	27					48
							30	9									
02	2048	N	2048	-0-	-0- B	-0-	168	1	1860	2	N	18					66
							20	9									
03	2037	N	2037	-0-	-0- B	-0-	123	1	1883	2	N	28					94
							31	9									
04	2280	N	1742	-0-	-538 B	-0-	156	1	1558	2	N	25					119
							28	9									
*05	2033	N	2033	-0-	-0- B	-0-	162	1	1826	2	N	41					160
							45	9									
*06	1739	N	1739	-0-	-0- B	-0-	134	1	1560	2	N	41	167	1			33
							45	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

01	1469	N	1469	-0-	-0- B	-0-	118	1	1351	2	N	-0-					74
02	1919	N	1919	-0-	-0- B	-0-	154	1	1765	2	N	-0-					74
03	2741	N	2741	-0-	-0- B	-0-	219	1	2522	2	N	-0-					74
04	2355	N	2355	-0-	-0- B	-0-	188	1	2167	2	N	-0-					74
*05	2379	N	2379	-0-	-0- B	-0-	188	1	2159	2	N	29					103
							32	9									
*06	2092	N	2092	-0-	-0- B	-0-	165	1	1895	2	N	29	123	1			-0-
							32	9									

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

01	2490	X	2490	-0-	-0- B	-0-	199	1	2285	2	N	5					210
							6	9									
02	2939	X	2939	-0-	-0- B	-0-	235	1	2704	2	N	-0-					210
03	3317	X	2638	-0-	-679 B	-0-	206	1	2370	2	N	56	186	1			80
							62	9									
04	3210	X	2612	-0-	-598 B	-0-	209	1	2403	2	N	-0-					80
05	3193	X	2653	-0-	-540 B	-0-	202	1	2326	2	N	114					194
							125	9									
06	3150	X	2469	-0-	-681 B	-0-	187	1	2157	2	N	114					217
							125	9									

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

01	2759	N	2730	-0-	-29 B	-0-	31	1	2679	2	N	18					303
							20	9									
02	2520	N	2464	-0-	-56 B	-0-	28	1	2419	2	N	15					318
							17	9									
03	2785	N	2785	-0-	-0- B	-0-	31	1	2730	2	N	22					340
							24	9									
04	2649	N	2649	-0-	-0- B	-0-	29	1	2618	2	N	2	187	1			155
							2	9									
05	2817	N	2817	-0-	-0- B	-0-	31	1	2786	2	N	-0-					155
06	2700	N	2651	-0-	-49 B	-0-	30	1	2621	2	N	-0-					155

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2878	-0-	-687 B	-0-	30	1	2848	2	N	-0-					145
02	3248	X	2951	-0-	-297 B	-0-	28	1	2923	2	N	-0-					145
03	3596	X	3112	-0-	-484 B	-0-	31	1	3081	2	N	-0-					145
04	3480	X	3163	-0-	-317 B	-0-	29	1	3125	2	N	8					153
							9	9									
05	3255	X	3222	-0-	-33 B	-0-	30	1	3192	2	N	-0-					153
06	3150	X	2964	-0-	-186 B	-0-	29	1	2935	2	N	-0-					153

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	961	-0-	-0- B	-0-	31	1	915	2	N	14					177
							15	9									
02	896	N	789	-0-	-107 B	-0-	24	1	765	2	N	-0-					177
03	744	N	651	-0-	-93 B	-0-	25	1	626	2	N	-0-					177
04	950	N	950	-0-	-0- B	-0-	26	1	924	2	N	-0-					177
05	868	N	751	-0-	-117 B	-0-	22	1	729	2	N	-0-					177
*06	765	N	765	-0-	-0- B	-0-	25	1	740	2	N	-0-					177

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	874	N	874	-0-	-0- B	-0-	31	1	842	2	N	1					188
							1	9									
02	948	N	948	-0-	-0- B	-0-	28	1	920	2	N	-0-					188
03	1088	N	1088	-0-	-0- B	-0-	31	1	1046	2	N	10					198
							11	9									
04	997	N	997	-0-	-0- B	-0-	30	1	967	2	N	-0-					198
05	1054	N	967	-0-	-87 B	-0-	31	1	934	2	N	2					200
							2	9									
*06	1265	N	1265	-0-	-0- B	-0-	30	1	1233	2	N	2					202
							2	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2780	X	2780	-0-	-0- B	-0-	31	1	2749	2	N	-0-					230
02	2436	N	2436	-0-	-0- B	-0-	27	1	2409	2	N	-0-					230
03	2552	N	2552	-0-	-0- B	-0-	31	1	2521	2	N	-0-					230
04	2700	N	2659	-0-	-41 B	-0-	30	1	2629	2	N	-0-					230
05	2697	N	2549	-0-	-148 B	-0-	31	1	2518	2	N	-0-					230
*06	2572	N	2572	-0-	-0- B	-0-	30	1	2542	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

01	372	N	345	-0-	-27	B	-0-	31	1	314	2	N	-0-					62
02	336	N	308	-0-	-28	B	-0-	28	1	280	2	N	-0-					62
03	372	N	329	-0-	-43	B	-0-	31	1	298	2	N	-0-					62
04	330	N	309	-0-	-21	B	-0-	30	1	279	2	N	-0-					62
05	341	N	308	-0-	-33	B	-0-	31	1	277	2	N	-0-					62
06	330	N	293	-0-	-37	B	-0-	30	1	263	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

01	1860	N	1839	-0-	-21	B	-0-	31	1	1808	2	N	-0-					97
02	1700	N	1700	-0-	-0-	B	-0-	28	1	1655	2	N	15					112
								17	9									
03	1984	N	1782	-0-	-202	B	-0-	31	1	1751	2	N	-0-					112
04	1790	N	1790	-0-	-0-	B	-0-	30	1	1754	2	N	5					117
								6	9									
05	1891	N	1837	-0-	-54	B	-0-	31	1	1794	2	N	11					128
								12	9									
*06	1747	N	1747	-0-	-0-	B	-0-	30	1	1709	2	N	7					135
								8	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2865	-0-	-204 B	-0-	31	1	2834	2	N	-0-					63
02	2772	X	2568	-0-	-204 B	-0-	28	1	2540	2	N	-0-					63
03	3069	X	2673	-0-	-396 B	-0-	31	1	2642	2	N	-0-					63
04	2850	X	2671	-0-	-179 B	-0-	30	1	2641	2	N	-0-					63
05	2945	X	2749	-0-	-196 B	-0-	31	1	2696	2	N	20					83
							22	9									
06	2760	X	2514	-0-	-246 B	-0-	30	1	2484	2	N	-0-					83

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3769	-0-	-13 B	-0-	28	1	3741	2	N	-0-					8
02	3416	X	3376	-0-	-40 B	-0-	28	1	3346	2	N	2					10
							2	9									
03	3827	X	3827	-0-	-0- B	-0-	31	1	3794	2	N	2					12
							2	9									
04	3715	X	3715	-0-	-0- B	-0-	29	1	3683	2	N	3	8	1			7
							3	9									
05	3878	X	3878	-0-	-0- B	-0-	31	1	3847	2	N	-0-					7
06	3690	X	3667	-0-	-23 B	-0-	30	1	3635	2	N	2					9
							2	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	702	N	702	-0-	-0- B	-0-	292	1	410	3	N	-0-					72
02	653	N	653	-0-	-0- B	-0-	280	1	373	3	N	-0-					72
03	533	N	533	-0-	-0- B	-0-	255	1	278	3	N	-0-					72
04	690	N	402	-0-	-288 B	-0-	393	3	9	9	N	8					80
05	713	N	407	-0-	-306 B	-0-	398	3	9	9	N	8					88
06	510	N	408	-0-	-102 B	-0-	387	3	21	9	N	19					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					38
02	1419	N	1419	-0-	-0- B	-0-	1415	2	4	9	N	4					42
03	1176	N	1176	-0-	-0- B	-0-	1170	2	6	9	N	5					47
04	1590	N	306	-0-	-1284 B	-0-	303	2	3	9	N	3					50
05	1581	N	409	-0-	-1172 B	-0-	406	2	3	9	N	3					53
06	1140	N	736	-0-	-404 B	-0-	736	2			N	-0-					53

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	769	-0-	-99 B	-0-	769	2			N	-0-					9
02	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					9
03	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					9
04	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					9
05	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					9
*06	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					9

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2351	-0-	-160 B	-0-	2344	2	7	9	N	6					64
02	2535	N	2535	-0-	-0- B	-0-	2527	2	8	9	N	7					71
03	2894	N	2894	-0-	-0- B	-0-	2892	2	2	9	N	2					73
04	2612	N	2612	-0-	-0- B	-0-	2610	2	2	9	N	2					75
05	3029	N	3029	-0-	-0- B	-0-	3023	2	6	9	N	5					80
*06	2796	N	2796	-0-	-0- B	-0-	2796	2			N	-0-					80

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	495	-0-	-156	B	-0-	495	2			N	-0-					11
02	532	N	432	-0-	-100	B	-0-	432	2			N	-0-					11
03	589	N	485	-0-	-104	B	-0-	485	2			N	-0-					11
04	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					11
05	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					11
*06	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

01	DLQ G-10		7098	-0-	7098	B	22179	7094	2	4	9	N	4					84
02	DLQ G-10		6933	-0-	6933	B	29112	6929	2	4	9	N	4					88
03	36807	X	7695	-0-	-29112	B	-0-	7695	2			N	-0-					88
04	7200	X	7184	-0-	-16	B	-0-	7184	2			N	-0-					88
05	7851	X	7851	-0-	-0-	B	-0-	7849	2	2	9	N	2					90
*06	8382	X	8382	-0-	-0-	B	-0-	8382	2			N	-0-					90

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

01	2603	N	2603	-0-	-0-	B	-0-	2603	3			N	-0-					43
02	2266	N	2266	-0-	-0-	B	-0-	2266	3			N	-0-					43
03	2511	N	2492	-0-	-19	B	-0-	2492	3			N	-0-					43
04	2430	N	2149	-0-	-281	B	-0-	2149	3			N	-0-					43
05	2511	N	2075	-0-	-436	B	-0-	2075	3			N	-0-					43
06	2400	N	1805	-0-	-595	B	-0-	1771	3	34	9	N	31					74

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

01	1326	N	1326	-0-	-0-	B	-0-	1322	2	4	9	N	4					20
02	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					20
03	1973	N	1973	-0-	-0-	B	-0-	1973	2			N	-0-					20
04	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					20
05	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					20
*06	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-					20

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

01	763	N	763	-0-	-0-	B	-0-	761	2	2	9	N	2					5
02	703	N	703	-0-	-0-	B	-0-	702	2	1	9	N	1					6
03	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					6
04	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					6
05	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					6
06	600	N	581	-0-	-19	B	-0-	581	2			N	-0-					6

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

01	606	N	606	-0-	-0-	B	-0-	606	2			N	-0-					8
02	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					8
03	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					8
04	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					8
05	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					8
*06	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					8

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	12	-0-	-236 B	-0-	12	2			N	-0-					47
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					47
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					47
04	12	N	-0-	-0-	-12 B	-0-					N	-0-					47
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					47

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	386	-0-	-79 B	-0-	386	2			N	-0-					24
02	420	N	357	-0-	-63 B	-0-	357	2			N	-0-					24
03	465	N	379	-0-	-86 B	-0-	379	2			N	-0-					24
04	390	N	389	-0-	-1 B	-0-	389	2			N	-0-					24
05	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					22
*06	412	N	412	-0-	-0- B	-0-	411	2	1	9	N	1					23

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	884	-0-	-418	-0-	11	1	842	3	N	28					82
							31	9									
02	1120	N	1076	-0-	-44	-0-	18	1	1058	3	N	-0-					82
03	1141	N	1141	-0-	-0-	-0-	17	1	1124	3	N	-0-					82
04	1104	N	1104	-0-	-0-	-0-	12	1	1092	3	N	-0-					82
05	1178	N	1062	-0-	-116	-0-	1017	3	45	9	N	41					123
06	1110	N	1103	-0-	-7	-0-	1103	3			N	-0-					123

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	402	-0-	-683	-0-	16	1	386	3	N	-0-					-0-
02	924	N	531	-0-	-393	-0-	26	1	505	3	N	-0-					-0-
03	775	N	628	-0-	-147	-0-	27	1	601	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	12	1	661	3	N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	164	-0-	-146	-0-	164	2			N	-0-					274
02	196	N	129	-0-	-67	-0-	129	2			N	-0-					274
03	186	N	134	-0-	-52	-0-	134	2			N	-0-					274
04	150	N	108	-0-	-42	-0-	108	2			N	-0-					274
05	155	N	115	-0-	-40	-0-	115	2			N	-0-					274
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					274

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1918	-0-	-407	-0-	87 12	1 9	1819	2	N	11					43
02	2167	N	2167	-0-	-0-	-0-	87 11	1 9	2069	2	N	10					53
03	2325	N	2243	-0-	-82	-0-	97 11	1 9	2135	2	N	10					63
04	1960	N	1960	-0-	-0-	-0-	86 11	1 9	1863	2	N	10					73
05	2387	N	2259	-0-	-128	-0-	95 8	1 9	2156	2	N	7					80
06	2160	N	2140	-0-	-20	-0-	93 9	1 9	2038	2	N	8					88

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2326	-0-	-30	-0-	186	1	2140	2	N	-0-					150
02	2128	N	2113	-0-	-15	-0-	162 6	1 9	1945	2	N	5					155
03	2325	N	2273	-0-	-52	-0-	162 21	1 9	2090	2	N	19					174
04	2250	N	2162	-0-	-88	-0-	163 20	1 9	1979	2	N	18					192
05	2325	N	2306	-0-	-19	-0-	163 17	1 9	2126	2	N	15					207
06	2190	N	2095	-0-	-95	-0-	153 9	1 9	1933	2	N	8	172	1			43

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					378
02	1536	N	1536	-0-	-0-	-0-	1511	2	25	9	N	23					401
03	1427	N	1427	-0-	-0-	-0-	1421	2	6	9	N	5					406
04	1497	N	1497	-0-	-0-	-0-	1485	2	12	9	N	11					417
*05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					417
*06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					417

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

01	0	N	-0-	-0-	-0-	-0-					N	-0-					393
02	0	N	-0-	-0-	-0-	-0-					N	-0-					393
03	0	N	-0-	-0-	-0-	-0-					N	-0-					393
04	0	N	-0-	-0-	-0-	-0-					N	-0-					393
05	0	N	-0-	-0-	-0-	-0-					N	-0-					393
06	0	N	-0-	-0-	-0-	-0-					N	-0-					393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

01	0	N	-0-	-0-	-0-	-0-					N	-0-					733
02	0	N	-0-	-0-	-0-	-0-					N	-0-					733
03	0	N	-0-	-0-	-0-	-0-					N	-0-					733
04	0	N	-0-	-0-	-0-	-0-					N	-0-					733
05	0	N	-0-	-0-	-0-	-0-					N	-0-					733
06	0	N	-0-	-0-	-0-	-0-					N	-0-					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

01	2108	N	2075	-0-	-33	-0-	31 18	1 9	2026	2	N	16					98
02	1921	N	1921	-0-	-0-	-0-	28 13	1 9	1880	2	N	12					110
03	2230	N	2230	-0-	-0-	-0-	31 66	1 9	2133	2	N	60					170
04	2112	N	2112	-0-	-0-	-0-	30	1	2082	2	N	-0-					170
05	2170	N	2170	-0-	-0-	-0-	31	1	2139	2	N	-0-					170
06	2160	N	2060	-0-	-100	-0-	30	1	2030	2	N	-0-					170

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

01	1674	N	1469	-0-	-205	-0-	30 13	1 9	1426	2	N	12					95
02	1428	N	1392	-0-	-36	-0-	28 11	1 9	1353	2	N	10					105
03	1598	N	1598	-0-	-0-	-0-	31 66	1 9	1501	2	N	60					165
04	1491	N	1491	-0-	-0-	-0-	30	1	1461	2	N	-0-					165
05	1580	N	1580	-0-	-0-	-0-	31	1	1549	2	N	-0-					165
06	1560	N	1376	-0-	-184	-0-	30	1	1346	2	N	-0-					165

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2031	-0-	-139	-0-	498	1	1526	2	N	6					213
							7	9									
02	2017	N	2017	-0-	-0-	-0-	516	1	1490	2	N	10					223
							11	9									
03	2274	N	2274	-0-	-0-	-0-	639	1	1611	2	N	22	197	1			48
							24	9									
04	1980	N	1550	-0-	-430	-0-	373	1	1177	2	N	-0-					48
05	2232	N	1734	-0-	-498	-0-	509	1	1221	2	N	4					52
							4	9									
06	2190	N	1836	-0-	-354	-0-	558	1	1271	2	N	6					58
							7	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2120	-0-	-112	-0-	31	1	2072	2	N	15					247
							17	9									
02	1988	N	1947	-0-	-41	-0-	28	1	1897	2	N	20					267
							22	9									
03	2201	N	2165	-0-	-36	-0-	31	1	2122	2	N	11					278
							12	9									
04	2142	N	2142	-0-	-0-	-0-	30	1	2110	2	N	2					280
							2	9									
05	2223	N	2223	-0-	-0-	-0-	31	1	2161	2	N	28					308
							31	9									
06	2100	N	2047	-0-	-53	-0-	30	1	1994	2	N	21	191	1			138
							23	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2128	-0-	-42	-0-	29	1	2081	2	N	16	193	1			45
							18	9									
02	1932	N	1904	-0-	-28	-0-	28	1	1870	2	N	5					50
							6	9									
03	2387	N	2155	-0-	-232	-0-	31	1	2107	2	N	15					65
							17	9									
04	2122	N	2122	-0-	-0-	-0-	30	1	2073	2	N	17					82
							19	9									
05	2171	N	2171	-0-	-0-	-0-	31	1	2129	2	N	10					92
							11	9									
06	2100	N	2008	-0-	-92	-0-	30	1	1971	2	N	6					98
							7	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1392	-0-	-65	-0-	29	1	1363	2	N	-0-					72
02	1275	N	1275	-0-	-0-	-0-	28	1	1229	2	N	16					88
							18	9									
03	1426	N	1403	-0-	-23	-0-	31	1	1372	2	N	-0-					88
04	1386	N	1386	-0-	-0-	-0-	30	1	1348	2	N	7					95
							8	9									
05	1456	N	1456	-0-	-0-	-0-	31	1	1417	2	N	7					102
							8	9									
06	1350	N	1296	-0-	-54	-0-	30	1	1255	2	N	10					112
							11	9									

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

01	1085	N	1017	-0-	-68	-0-	31	1	977	2	N	8					113
							9	9									
02	944	N	944	-0-	-0-	-0-	28	1	910	2	N	5					118
							6	9									
03	1062	N	1062	-0-	-0-	-0-	31	1	1025	2	N	5					123
							6	9									
04	1031	N	1031	-0-	-0-	-0-	30	1	993	2	N	7					130
							8	9									
05	1055	N	1055	-0-	-0-	-0-	31	1	1015	2	N	8					138
							9	9									
06	1020	N	977	-0-	-43	-0-	30	1	939	2	N	7					145
							8	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2582	-0-	-146	-0-	29	1	2553	2	N	-0-					140
02	2391	N	2391	-0-	-0-	-0-	26	1	2354	2	N	10					150
							11	9									
03	2680	N	2680	-0-	-0-	-0-	29	1	2638	2	N	12					162
							13	9									
04	2760	N	2760	-0-	-0-	-0-	30	1	2724	2	N	5					167
							6	9									
05	2742	N	2742	-0-	-0-	-0-	31	1	2683	2	N	25					192
							28	9									
06	2580	N	2503	-0-	-77	-0-	30	1	2461	2	N	11					203
							12	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

01	4557	X	3575	-0-	-982	-0-	31	1	3452	2	N	84					288
							92	9									
02	4004	X	4002	-0-	-2	-0-	28	1	3899	2	N	68					356
							75	9									
03	4444	X	4444	-0-	-0-	-0-	31	1	4216	2	N	179	382	1			153
							197	9									
04	4020	X	3956	-0-	-64	-0-	30	1	3870	2	N	51					204
							56	9									
05	4433	X	3979	-0-	-454	-0-	31	1	3871	2	N	70					274
							77	9									
06	4290	X	4064	-0-	-226	-0-	30	1	3935	2	N	90					364
							99	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

01	SWR 10		-0-	-0-	-0-	-0-					N	11					187
02	SWR 10		-0-	-0-	-0-	-0-					N	36					223
03	SWR 10		-0-	-0-	-0-	-0-					N	35					258
04	SWR 10		-0-	-0-	-0-	-0-					N	80	182	1			156
05	SWR 10		-0-	-0-	-0-	-0-					N	12					168
06	SWR 10		-0-	-0-	-0-	-0-					N	23					191

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

01	6758	X	6384	-0-	-374	-0-	31	1	6279	2	N	67					241
							74	9									
02	6048	X	5681	-0-	-367	-0-	28	1	5625	2	N	25					266
							28	9									
03	6572	X	6236	-0-	-336	-0-	31	1	6177	2	N	25					291
							28	9									
04	6270	X	5999	-0-	-271	-0-	30	1	5928	2	N	37					328
							41	9									
05	6386	X	6072	-0-	-314	-0-	31	1	6009	2	N	29	192	1			165
							32	9									
06	6180	X	5673	-0-	-507	-0-	30	1	5631	2	N	11					176
							12	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	866	-0-	-405	-0-	31	1	826	2	N	8					330
							9	9									
02	952	N	817	-0-	-135	-0-	28	1	782	2	N	6					336
							7	9									
03	1209	N	913	-0-	-296	-0-	31	1	875	2	N	6					342
							7	9									
04	847	N	847	-0-	-0-	-0-	30	1	803	2	N	13	192	1			163
							14	9									
05	899	N	799	-0-	-100	-0-	31	1	767	2	N	1					164
							1	9									
*06	911	N	911	-0-	-0-	-0-	30	1	881	2	N	-0-					164

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	15	-0-	-47	-0-	1	1	14	2	N	-0-					198
02	297	N	297	-0-	-0-	-0-	23	1	274	2	N	-0-					198
03	576	N	576	-0-	-0-	-0-	31	1	545	2	N	-0-					198
04	714	N	714	-0-	-0-	-0-	30	1	684	2	N	-0-					198
05	833	N	833	-0-	-0-	-0-	31	1	802	2	N	-0-					198
*06	820	N	820	-0-	-0-	-0-	28	1	792	2	N	-0-					198

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	6562	-0-	-103	-0-	31	1	6531	2	N	-0-					220
02	6041	X	6041	-0-	-0-	-0-	28	1	6013	2	N	-0-					220
03	6634	X	6618	-0-	-16	-0-	31	1	6587	2	N	-0-					220
04	6390	X	6335	-0-	-55	-0-	30	1	6305	2	N	-0-					220
05	6696	X	6543	-0-	-153	-0-	31	1	6512	2	N	-0-					220
06	6480	X	6241	-0-	-239	-0-	30	1	6211	2	N	-0-					220

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4229	-0-	-421	-0-	31	1	4158	2	N	36	118	1			153
							40	9									
02	4200	X	3724	-0-	-476	-0-	28	1	3674	2	N	20					173
							22	9									
03	4495	X	4128	-0-	-367	-0-	31	1	4064	2	N	30					203
							33	9									
04	4290	X	3925	-0-	-365	-0-	30	1	3867	2	N	25					228
							28	9									
05	4340	X	4199	-0-	-141	-0-	31	1	4131	2	N	34					262
							37	9									
06	4080	X	4004	-0-	-76	-0-	30	1	3943	2	N	28					290
							31	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2432	-0-	-544	-0-	31	1	2371	2	N	27					162
							30	9									
02	2352	N	2310	-0-	-42	-0-	28	1	2270	2	N	11					173
							12	9									
03	2756	N	2756	-0-	-0-	-0-	31	1	2704	2	N	19					192
							21	9									
04	2529	N	2529	-0-	-0-	-0-	30	1	2479	2	N	18					210
							20	9									
05	2580	N	2580	-0-	-0-	-0-	31	1	2525	2	N	22					232
							24	9									
*06	2689	N	2689	-0-	-0-	-0-	30	1	2645	2	N	13					245
							14	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1365	-0-		-61	-0-	31	1	1321	2	N	12					250
								13	9									
02	1288	N	1232	-0-		-56	-0-	28	1	1187	2	N	15	196	1			69
								17	9									
03	1395	N	1339	-0-		-56	-0-	31	1	1308	2	N	-0-					69
04	1320	N	1279	-0-		-41	-0-	30	1	1249	2	N	-0-					69
05	1364	N	1311	-0-		-53	-0-	31	1	1278	2	N	2					71
								2	9									
06	1290	N	1280	-0-		-10	-0-	30	1	1237	2	N	12					83
								13	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1896	-0-		-367	-0-	31	1	1845	2	N	18					228
								20	9									
02	1932	N	1690	-0-		-242	-0-	28	1	1641	2	N	19	192	1			55
								21	9									
03	2201	N	1827	-0-		-374	-0-	31	1	1796	2	N	-0-					55
04	1969	N	1969	-0-		-0-	-0-	30	1	1917	2	N	20					75
								22	9									
05	1872	N	1872	-0-		-0-	-0-	31	1	1830	2	N	10					85
								11	9									
*06	1888	N	1888	-0-		-0-	-0-	30	1	1839	2	N	17					102
								19	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1761	-0-		-68	-0-	31	1	1722	2	N	7					222
								8	9									
02	1680	N	1664	-0-		-16	-0-	28	1	1616	2	N	18					240
								20	9									
03	1705	N	1692	-0-		-13	-0-	31	1	1641	2	N	18					258
								20	9									
04	1710	N	1655	-0-		-55	-0-	30	1	1610	2	N	14					272
								15	9									
05	1829	N	1673	-0-		-156	-0-	30	1	1640	2	N	3	195	1			80
								3	9									
06	1650	N	1572	-0-		-78	-0-	29	1	1529	2	N	13					93
								14	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1799	-0-		-30	-0-	31	1	1757	2	N	10					275
								11	9									
02	1685	N	1685	-0-		-0-	-0-	28	1	1622	2	N	32					307
								35	9									
03	1865	N	1865	-0-		-0-	-0-	31	1	1817	2	N	15					322
								17	9									
04	1740	N	1622	-0-		-118	-0-	29	1	1557	2	N	33	191	1			164
								36	9									
05	1860	N	1847	-0-		-13	-0-	31	1	1799	2	N	15					179
								17	9									
06	1800	N	1784	-0-		-16	-0-	30	1	1735	2	N	17					196
								19	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	496	-0-	-31	-0-	30	1	466	2	N	-0-					120
02	506	N	506	-0-	-0-	-0-	28	1	478	2	N	-0-					120
03	542	N	542	-0-	-0-	-0-	31	1	511	2	N	-0-					120
04	493	N	493	-0-	-0-	-0-	30	1	463	2	N	-0-					120
05	558	N	536	-0-	-22	-0-	31	1	505	2	N	-0-					120
06	510	N	490	-0-	-20	-0-	30	1	460	2	N	-0-					120

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

01	7254	X	7215	-0-	-39	-0-	30	1	7172	2	N	12					255
							13	9									
02	6608	X	6345	-0-	-263	-0-	28	1	6296	2	N	19	197	1			77
							21	9									
03	7316	X	7073	-0-	-243	-0-	31	1	7024	2	N	16					93
							18	9									
04	7080	X	6840	-0-	-240	-0-	30	1	6777	2	N	30					123
							33	9									
05	7223	X	6961	-0-	-262	-0-	31	1	6909	2	N	19					142
							21	9									
06	6990	X	6718	-0-	-272	-0-	30	1	6666	2	N	20					162
							22	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

01	4402	X	4128	-0-	-274	-0-	31	1	4064	2	N	30	195	1			140
							33	9									
02	3976	X	3589	-0-	-387	-0-	28	1	3539	2	N	20					160
							22	9									
03	4402	X	4035	-0-	-367	-0-	31	1	3976	2	N	25					185
							28	9									
04	4140	X	3855	-0-	-285	-0-	30	1	3797	2	N	25					210
							28	9									
05	4185	X	4039	-0-	-146	-0-	31	1	3977	2	N	28					238
							31	9									
*06	4064	X	4064	-0-	-0-	-0-	30	1	4006	2	N	25					263
							28	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

04	240	X	145	-0-	-95	-0-	145	3			N	-0-					-0-
05	248	X	155	-0-	-93	-0-	155	3			N	-0-					-0-
06	240	X	151	-0-	-89	-0-	151	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

01	7719	X	6502	-0-	-1217	-0-	6500	2	2	9	N	2					83
02	6972	X	6169	-0-	-803	-0-	6147	2	22	9	N	20					103
03	7533	X	6720	-0-	-813	-0-	6718	2	2	9	N	2					105
04	6870	X	6113	-0-	-757	-0-	6113	2			N	-0-					105
05	6820	X	6405	-0-	-415	-0-	6405	2			N	-0-					105
06	6600	X	5862	-0-	-738	-0-	5862	2			N	-0-					105

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1573	-0-	-349	-0-	61	1	1504	2	N	7					154
							8	9									
02	1848	N	1470	-0-	-378	-0-	53	1	1413	2	N	4					158
							4	9									
03	1798	N	1670	-0-	-128	-0-	61	1	1597	2	N	11					169
							12	9									
04	1560	N	1560	-0-	-0-	-0-	17	1	1541	2	N	2					171
							2	9									
05	1643	N	1585	-0-	-58	-0-	1583	2	2	9	N	2					173
*06	1783	N	1783	-0-	-0-	-0-	1779	2	4	9	N	4					177

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

01	562	N	562	-0-	-0-	-0-	10	1	552	2	N	-0-					98
02	532	N	467	-0-	-65	-0-	9	1	458	2	N	-0-					98
03	558	N	554	-0-	-4	-0-	10	1	544	2	N	-0-					98
04	540	N	504	-0-	-36	-0-	9	1	495	2	N	-0-					98
*05	527	N	520	-0-	-7	-0-	10	1	510	2	N	-0-					98
*06	540	N	369	-0-	-171	-0-	10	1	359	2	N	-0-					98

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

01	403	N	387	-0-	-16	-0-	5	1	380	2	N	2					47
							2	9									
02	364	N	298	-0-	-66	-0-	6	1	290	2	N	2					49
							2	9									
03	310	N	297	-0-	-13	-0-	6	1	290	2	N	1					50
							1	9									
04	360	N	260	-0-	-100	-0-	6	1	254	2	N	-0-					50
05	341	N	311	-0-	-30	-0-	6	1	305	2	N	-0-					50
06	300	N	297	-0-	-3	-0-	6	1	291	2	N	-0-					50

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	108	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3235	-0-	135	135	2774	2	461	9	N	419	542	1			152
02	2800	N	3135	-0-	335	470	2863	2	272	9	N	247	186	1			213
03	2898	N	2428	-0-	-470	-0-	2101	2	327	9	N	297	175	1			335
04	2460	X	383	-0-	-2077	-0-	253	2	130	9	N	118	190	1			263
05	2542	X	753	-0-	-1789	-0-	606	2	147	9	N	134	185	1			212
06	2460	X	611	-0-	-1849	-0-	552	2	59	9	N	54					266

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	62	94	1			6
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4330	X	4330	-0-	-0-	-0-	4299	2	31	9	N	28					112
02	3708	X	3708	-0-	-0-	-0-	3678	2	30	9	N	27					139
03	4213	X	4213	-0-	-0-	-0-	4185	2	28	9	N	25					164
04	4110	X	3977	-0-	-133	-0-	3958	2	19	9	N	17					181
05	4247	X	4117	-0-	-130	-0-	4094	2	23	9	N	21					202
06	4110	X	3923	-0-	-187	-0-	3904	2	19	9	N	17					219

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43369	X	38188	-0-	-5181	-0-	37846	2	342	9	N	311	375	1			109
02	39172	X	33567	-0-	-5605	-0-	33301	2	266	9	N	242	180	1			171
03	42687	X	34009	-0-	-8678	-0-	33744	2	265	9	N	241	182	1			230
04	39960	X	33899	-0-	-6061	-0-	33661	2	238	9	N	216	270	1			176
05	38564	X	33904	-0-	-4660	-0-	33655	2	249	9	N	226	188	1			214
06	36960	X	31885	-0-	-5075	-0-	31676	2	209	9	N	190	181	1			223

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23405	X	18208	-0-	-5197	-0-	18004	2	204	9	N	185	181	1			131
02	21140	X	11883	-0-	-9257	-0-	11759	2	124	9	N	113	184	1			60
03	22847	X	15971	-0-	-6876	-0-	15809	2	162	9	N	147	182	1			25
04	20970	X	13857	-0-	-7113	-0-	13735	2	122	9	N	111					136
05	20522	X	15738	-0-	-4784	-0-	15603	2	135	9	N	123	179	1			80
06	17610	X	15292	-0-	-2318	-0-	206	1	14978	2	N	98					178
							108	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1788	-0-	-382	-0-	11	1	1777	3	N	-0-					12
02	1904	N	1815	-0-	-89	-0-	13	1	1793	3	N	8					20
							9	9									
03	2077	N	1968	-0-	-109	-0-	13	1	1955	3	N	-0-					20
04	1861	N	1861	-0-	-0-	-0-	12	1	1849	3	N	-0-					20
05	2015	N	1918	-0-	-97	-0-	1892	3	26	9	N	24					44
06	1890	N	1870	-0-	-20	-0-	1870	3			N	-0-					44

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	167	-0-	-112	-0-	5	1	162	3	N	-0-	3	5			12
02	220	N	220	-0-	-0-	-0-	5	1	215	3	N	-0-					12
03	250	N	250	-0-	-0-	-0-	7	1	243	3	N	-0-	4	5			8
04	210	N	71	-0-	-139	-0-	12	1	59	3	N	-0-					8
05	248	N	13	-0-	-235	-0-	13	3			N	-0-					8
06	240	N	41	-0-	-199	-0-	41	3			N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1061	-0-	-210	-0-	5	1	1056	3	N	-0-					10
02	1120	N	1074	-0-	-46	-0-	8	1	1040	3	N	24					34
							26	9									
03	1178	N	1109	-0-	-69	-0-	9	1	1100	3	N	-0-					34
04	1127	N	1127	-0-	-0-	-0-	12	1	1115	3	N	-0-					34
*05	1178	N	1148	-0-	-30	-0-	1102	3	46	9	N	42					76
06	1080	N	993	-0-	-87	-0-	993	3			N	-0-					76

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	276	-0-	-34	-0-	3	1	273	3	N	-0-					10
02	280	N	246	-0-	-34	-0-	2	1	241	3	N	3					13
							3	9									
03	279	N	271	-0-	-8	-0-	5	1	266	3	N	-0-					13
04	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					13
*05	279	N	244	-0-	-35	-0-	238	3	6	9	N	5					18
06	270	N	205	-0-	-65	-0-	205	3			N	-0-					18

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					8
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					8
03	635	N	635	-0-	-0-	-0-	3	1	632	3	N	-0-					8
04	630	N	597	-0-	-33	-0-	12	1	585	3	N	-0-					8
05	682	N	603	-0-	-79	-0-	603	3			N	-0-					8
06	600	N	499	-0-	-101	-0-	499	3			N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	217	-0-	-186	-0-	6	1	211	3	N	-0-					17
02	606	N	606	-0-	-0-	-0-	9	1	582	3	N	-0-					17
							15	4									
03	665	N	665	-0-	-0-	-0-	12	1	653	3	N	-0-					17
04	623	N	623	-0-	-0-	-0-	12	1	611	3	N	-0-					17
05	682	N	564	-0-	-118	-0-	564	3			N	-0-					17
06	630	N	582	-0-	-48	-0-	582	3			N	-0-					17

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

01	837	N	715	-0-	-122	-0-	5	1	706	3	N	4					29
							4	9									
02	713	N	713	-0-	-0-	-0-	7	1	706	3	N	-0-					29
03	868	N	778	-0-	-90	-0-	9	1	769	3	N	-0-					29
04	840	N	633	-0-	-207	-0-	12	1	621	3	N	-0-					29
05	775	N	642	-0-	-133	-0-	636	3	6	9	N	5					34
06	750	N	592	-0-	-158	-0-	592	3			N	-0-					34

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

01	651	N	600	-0-	-51	-0-	5	1	595	3	N	-0-					81
02	601	N	601	-0-	-0-	-0-	7	1	594	3	N	-0-					81
03	647	N	647	-0-	-0-	-0-	8	1	632	3	N	6					87
							7	9									
04	607	N	607	-0-	-0-	-0-	12	1	595	3	N	-0-					87
05	651	N	570	-0-	-81	-0-	570	3			N	-0-					87
06	630	N	493	-0-	-137	-0-	485	3	8	9	N	7					94

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

01	434	N	386	-0-	-48	-0-	8	1	378	3	N	-0-					10
02	360	N	360	-0-	-0-	-0-	12	1	348	3	N	-0-					10
03	390	N	390	-0-	-0-	-0-	12	1	378	3	N	-0-					10
04	371	N	371	-0-	-0-	-0-	12	1	359	3	N	-0-					10
*05	403	N	373	-0-	-30	-0-	373	3			N	-0-					10
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

01	1116	N	991	-0-	-125	-0-	27	1	947	3	N	15					91
							17	9									
02	952	N	915	-0-	-37	-0-	29	1	886	3	N	-0-					91
03	1054	N	981	-0-	-73	-0-	28	1	953	3	N	-0-					91
04	960	N	938	-0-	-22	-0-	25	1	913	3	N	-0-					91
05	1023	N	906	-0-	-117	-0-	882	3	24	9	N	22					113
06	960	N	862	-0-	-98	-0-	862	3			N	-0-					113

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

01	1184	N	1184	-0-	-0-	-0-	7	1	1177	3	N	-0-					97
02	1098	N	1098	-0-	-0-	-0-	8	1	1055	3	N	32					129
							35	9									
03	1163	N	1163	-0-	-0-	-0-	9	1	1154	3	N	-0-					129
04	1140	N	1124	-0-	-16	-0-	12	1	1112	3	N	-0-					129
*05	1209	N	1165	-0-	-44	-0-	1141	3	24	9	N	22					151
06	1140	N	1096	-0-	-44	-0-	1096	3			N	-0-					151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	375	-0-	-28	-0-	5	1	312	3	N	53					70
							58	9									
02	336	N	303	-0-	-33	-0-	6	1	297	3	N	-0-					70
03	372	N	307	-0-	-65	-0-	7	1	300	3	N	-0-					70
04	360	N	311	-0-	-49	-0-	13	1	298	3	N	-0-					70
05	341	N	259	-0-	-82	-0-	259	3			N	-0-					70
06	300	N	262	-0-	-38	-0-	262	3			N	-0-					70

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	435	-0-	-61	-0-	7	1	424	3	N	4					34
							4	9									
02	420	N	393	-0-	-27	-0-	8	1	385	3	N	-0-					34
03	435	N	435	-0-	-0-	-0-	9	1	426	3	N	-0-					34
04	420	N	414	-0-	-6	-0-	12	1	402	3	N	-0-					34
05	434	N	408	-0-	-26	-0-	399	3	9	9	N	8					42
06	420	N	372	-0-	-48	-0-	372	3			N	-0-					42

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	948	N	948	-0-	-0-	-0-	916	3	32	9	N	29					126
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					126
03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					126
04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					126
05	963	N	963	-0-	-0-	-0-	931	3	32	9	N	29					155
*06	889	N	889	-0-	-0-	-0-	886	3	3	9	N	3					158

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

01	1395 N	1074	-0-	-321	-0-	24	1	1016	3	N	-0-					116
						34	4									
02	1120 N	993	-0-	-127	-0-	29	1	953	3	N	10					126
						11	9									
03	1085 N	1031	-0-	-54	-0-	26	1	1005	3	N	-0-					126
04	1050 N	1002	-0-	-48	-0-	12	1	990	3	N	-0-					126
*05	1085 N	1085	-0-	-0-	-0-	1055	3	30	9	N	27					153
06	990 N	762	-0-	-228	-0-	762	3			N	-0-					153

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

01	600 N	600	-0-	-0-	-0-	13	1	587	3	N	-0-					29
02	672 N	572	-0-	-100	-0-	13	1	559	3	N	-0-					29
03	591 N	591	-0-	-0-	-0-	14	1	577	3	N	-0-					29
04	570 N	545	-0-	-25	-0-	12	1	527	3	N	5					34
						6	9									
05	620 N	601	-0-	-19	-0-	601	3			N	-0-					34
06	570 N	555	-0-	-15	-0-	555	3			N	-0-					34

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

01	2635 N	2491	-0-	-144	-0-	58	1	2157	3	N	16					113
						258	4	18	9							
02	2352 N	1849	-0-	-503	-0-	48	1	1744	3	N	10					123
						46	4	11	9							
03	2511 N	1863	-0-	-648	-0-	39	1	1824	3	N	-0-					123
04	2400 N	1654	-0-	-746	-0-	13	1	1641	3	N	-0-					123
*05	2046 N	1648	-0-	-398	-0-	1626	3	22	9	N	20					143
06	1800 N	1538	-0-	-262	-0-	1538	3			N	-0-					143

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

01	310 N	-0-	-0-	-310	-0-					N	-0-					16
02	84 N	-0-	-0-	-84	-0-					N	-0-					16
03	3 N	3	-0-	-0-	-0-	3	1			N	-0-					16
04	12 N	12	-0-	-0-	-0-	12	1			N	-0-					16
*05	0 N	-0-	-0-	-0-	-0-					N	-0-	3	5			13
06	3 N	-0-	-0-	-3	-0-					N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

01	31	N	6	-0-	-25	-0-	6	1			N	-0-					7
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					7
03	15	N	8	-0-	-7	-0-	5	1	3	9	N	3					10
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					10
05	5	N	-0-	-0-	-5	-0-					N	-0-					10
06	8	N	-0-	-0-	-8	-0-					N	-0-					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

01	573	N	573	-0-	-0-	-0-	14	1	553	2	N	5					23
							6	9									
02	476	N	402	-0-	-74	-0-	13	1	389	2	N	-0-					23
03	434	N	254	-0-	-180	-0-	10	1	244	2	N	-0-					23
04	540	N	13	-0-	-527	-0-	12	1	1	2	N	-0-					23
05	434	N	-0-	-0-	-434	-0-					N	-0-					23
06	240	N	-0-	-0-	-240	-0-					N	-0-					23

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

01	868	N	-0-	-0-	-868	-0-					N	-0-					34
02	974	N	974	-0-	-0-	-0-	7	1	967	3	N	-0-					34
03	2501	N	2501	-0-	-0-	-0-	19	1	2482	3	N	-0-					34
04	1769	N	1769	-0-	-0-	-0-	12	1	1757	3	N	-0-					34
05	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					34
06	2430	N	1820	-0-	-610	-0-	1820	3			N	-0-					34

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

01	31	N	-0-	-0-	-31	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					17
04	13	N	13	-0-	-0-	-0-	13	1			N	-0-	4	5			13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	3	N	-0-	-0-	-3	-0-					N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	568	-0-	-52	-0-	56	1	512	3	N	-0-					155
02	532	N	509	-0-	-23	-0-	57	1	452	3	N	-0-					155
03	589	N	533	-0-	-56	-0-	49	1	484	3	N	-0-					155
04	540	N	471	-0-	-69	-0-	13	1	458	3	N	-0-					155
*05	558	N	443	-0-	-115	-0-	443	3			N	-0-					155
06	510	N	430	-0-	-80	-0-	430	3			N	-0-					155

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	488	-0-	-70	-0-	5	1	483	3	N	-0-					62
02	645	N	645	-0-	-0-	-0-	8	1	622	3	N	14					76
							15	9									
03	496	N	478	-0-	-18	-0-	6	1	472	3	N	-0-					76
04	480	N	479	-0-	-1	-0-	12	1	467	3	N	-0-					76
05	713	N	519	-0-	-194	-0-	508	3	11	9	N	10					86
*06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					86

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1258	-0-	-230	-0-	1256	3	2	9	N	2					74
02	1372	N	1215	-0-	-157	-0-	1215	3			N	-0-					74
03	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					74
04	1441	N	1441	-0-	-0-	-0-	1435	3	6	9	N	5					79
05	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					79
06	1500	N	1436	-0-	-64	-0-	1436	3			N	-0-					79

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	166	-0-	-82	-0-	5	1	161	3	N	-0-			-0-
02	168	N	165	-0-	-3	-0-	6	1	159	3	N	-0-			-0-
03	186	N	47	-0-	-139	-0-	5	1	42	3	N	-0-			-0-
04	402	N	402	-0-	-0-	-0-	12	1	390	3	N	-0-			-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-
*06	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

01	14	N	-0-	-0-	-14	-0-					N	-0-			2
02	0	N	-0-	-0-	-0-	-0-					N	-0-			2
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-			2
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-			2
05	0	N	-0-	-0-	-0-	-0-					N	-0-			2
06	3	N	-0-	-0-	-3	-0-					N	-0-			2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

01	2853	N	2853	-0-	-0-	-0-	72	1	2751	3	N	27			106
							30	9							
02	2481	N	2481	-0-	-0-	-0-	48	1	2433	3	N	-0-			106
03	2621	N	2621	-0-	-0-	-0-	39	1	2582	3	N	-0-			106
04	2545	N	2545	-0-	-0-	-0-	13	1	2499	3	N	30			136
							33	9							
05	2583	N	2583	-0-	-0-	-0-	2583	3			N	-0-			136
*06	2461	N	2461	-0-	-0-	-0-	2461	3			N	-0-			136

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

01	217	N	169	-0-	-48	-0-	4	1	165	3	N	-0-			-0-
02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-			-0-
03	186	N	174	-0-	-12	-0-	6	1	168	3	N	-0-			-0-
04	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-			-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-			-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-			-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

01	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
04	48	N	48	-0-	-0-	-0-	12	1	36	3	N	-0-			-0-
05	62	N	6	-0-	-56	-0-	6	3			N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

01	279	N	155	-0-	-124	-0-	5	1	150	3	N	-0-			20
02	204	N	204	-0-	-0-	-0-	6	1	198	3	N	-0-			20
03	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			20
04	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-			20
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-			20
06	240	N	217	-0-	-23	-0-	217	3			N	-0-			20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					34

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

01	1891 N	1587	-0-	-304	-0-	50	1	1518	3	N	17					30
						19	9									
02	1727 N	1727	-0-	-0-	-0-	49	1	1678	3	N	-0-					30
03	1829 N	1748	-0-	-81	-0-	40	1	1708	3	N	-0-					30
04	1680 N	1680	-0-	-0-	-0-	13	1	1650	3	N	15					45
						17	9									
05	1922 N	1563	-0-	-359	-0-	1563	3			N	-0-					45
06	1680 N	1536	-0-	-144	-0-	1536	3			N	-0-					45

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

01	1519 N	1356	-0-	-163	-0-	11	1	1345	3	N	-0-					158
02	1288 N	1094	-0-	-194	-0-	8	1	1077	3	N	8	149	1			17
						9	9									
03	1515 N	1515	-0-	-0-	-0-	13	1	1502	3	N	-0-					17
04	1410 N	1410	-0-	-0-	-0-	13	1	1378	3	N	17					34
						19	9									
05	1404 N	1404	-0-	-0-	-0-	1404	3			N	-0-					34
06	1470 N	1393	-0-	-77	-0-	1393	3			N	-0-					34

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

01	691 N	691	-0-	-0-	-0-	15	1	676	3	N	-0-					44
02	592 N	592	-0-	-0-	-0-	10	1	582	3	N	-0-					44
03	682 N	667	-0-	-15	-0-	12	1	655	3	N	-0-					44
04	660 N	638	-0-	-22	-0-	12	1	626	3	N	-0-					44
05	654 N	654	-0-	-0-	-0-	654	3			N	-0-					44
06	660 N	625	-0-	-35	-0-	625	3			N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1439	-0-	-328	-0-	33	1	1286	3	N	37					175
							79	4	41	9							
02	1932	N	1151	-0-	-781	-0-	19	1	1114	3	N	-0-					175
							18	4									
03	2015	N	1454	-0-	-561	-0-	20	1	1434	3	N	-0-					175
04	1472	N	1472	-0-	-0-	-0-	12	1	1436	3	N	22					197
							24	9									
05	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					197
06	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					197

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

01	1395	N	962	-0-	-433	-0-	347	3	615	4	N	-0-					129
02	1964	N	1964	-0-	-0-	-0-	1548	3	416	4	N	-0-					129
03	1836	N	1836	-0-	-0-	-0-	4	1	1794	3	N	32					161
							3	4	35	9							
04	1640	N	1640	-0-	-0-	-0-	14	1	1622	3	N	4					165
							4	9									
05	2170	N	1606	-0-	-564	-0-	1606	3			N	-0-					165
06	1770	N	1539	-0-	-231	-0-	1516	3	23	9	N	21	164	1			22

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

01	1054	N	965	-0-	-89	-0-	30	1	935	3	N	-0-					91
02	924	N	895	-0-	-29	-0-	32	1	863	3	N	-0-					91
03	992	N	987	-0-	-5	-0-	29	1	957	3	N	1					92
							1	9									
04	945	N	945	-0-	-0-	-0-	13	1	932	3	N	-0-					92
05	992	N	959	-0-	-33	-0-	959	3			N	-0-					92
06	960	N	942	-0-	-18	-0-	942	3			N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

01	31	N	-0-	-0-	-31	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					60
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					60
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	3	N	-0-	-0-	-3	-0-					N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2045	N	2045	-0-	-0-	-0-	40	1	1991	2	N	13			30
							14	9							
02	1792	N	1743	-0-	-49	-0-	39	1	1704	2	N	-0-			30
03	2015	N	1732	-0-	-283	-0-	31	1	1701	2	N	-0-			30
04	1950	N	867	-0-	-1083	-0-	12	1	842	2	N	12			42
							13	9							
05	1922	N	1465	-0-	-457	-0-	1465	2			N	-0-			42
06	1680	N	1465	-0-	-215	-0-	1465	2			N	-0-			42

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

01	1643	N	1413	-0-	-230	-0-	28	1	1385	3	N	-0-			20
02	1429	N	1429	-0-	-0-	-0-	28	1	1401	3	N	-0-			20
03	1736	N	1593	-0-	-143	-0-	25	1	1568	3	N	-0-			20
04	1663	N	1663	-0-	-0-	-0-	13	1	1650	3	N	-0-			20
*05	1662	N	1662	-0-	-0-	-0-	1632	3	30	9	N	27			47
*06	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-			47

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

01	682	N	646	-0-	-36	-0-	11	1	635	3	N	-0-			19
02	588	N	582	-0-	-6	-0-	11	1	571	3	N	-0-			19
03	651	N	641	-0-	-10	-0-	12	1	629	3	N	-0-			19
04	672	N	672	-0-	-0-	-0-	13	1	659	3	N	-0-			19
05	666	N	666	-0-	-0-	-0-	666	3			N	-0-			19
*06	654	N	654	-0-	-0-	-0-	654	3			N	-0-			19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			91
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			91
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			91
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			91
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			91
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-			91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

01	2299	N	2299	-0-	-0-	-0-	29	1	2235	3	N	32					49
							35	9									
02	2239	N	2239	-0-	-0-	-0-	36	1	2203	3	N	-0-					49
03	2446	N	2446	-0-	-0-	-0-	33	1	2413	3	N	-0-					49
04	2242	N	2242	-0-	-0-	-0-	12	1	2184	3	N	42					91
							46	9									
05	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					91
*06	2070	N	2070	-0-	-0-	-0-	2046	3	24	9	N	22					113

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

01	496	N	418	-0-	-78	-0-	10	1	408	3	N	-0-					10
02	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-					10
03	403	N	356	-0-	-47	-0-	14	1	342	3	N	-0-					10
04	390	N	335	-0-	-55	-0-	12	1	323	3	N	-0-					10
05	372	N	325	-0-	-47	-0-	325	3			N	-0-					10
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

01	732	N	732	-0-	-0-	-0-	14	1	718	3	N	-0-					57
02	616	N	602	-0-	-14	-0-	9	1	593	3	N	-0-					57
03	682	N	680	-0-	-2	-0-	11	1	669	3	N	-0-					57
04	720	N	651	-0-	-69	-0-	13	1	638	3	N	-0-					57
05	682	N	615	-0-	-67	-0-	615	3			N	-0-					57
06	660	N	588	-0-	-72	-0-	588	3			N	-0-					57

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

01	465	N	389	-0-	-76	-0-	2	1	387	3	N	-0-					102
02	373	N	373	-0-	-0-	-0-	3	1	366	3	N	4					106
							4	9									
03	403	N	364	-0-	-39	-0-	8	1	356	3	N	-0-					106
04	419	N	419	-0-	-0-	-0-	12	1	407	3	N	-0-					106
*05	417	N	417	-0-	-0-	-0-	336	3	18	4	N	57					163
							63	9									
06	360	N	90	-0-	-270	-0-	90	3			N	-0-					163

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

01	1180	N	1180	-0-	-0-	-0-	1098	3	82	4	N	-0-					66
02	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					66
03	1219	N	1219	-0-	-0-	-0-	1213	3	6	9	N	5					71
04	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					71
05	1240	N	1206	-0-	-34	-0-	1206	3			N	-0-					71
06	1170	N	1165	-0-	-5	-0-	1156	3	9	9	N	8					79

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1064	-0-	-362	-0-	15	1	1049	3	N	-0-					42
02	1848	N	989	-0-	-859	-0-	17	1	972	3	N	-0-					42
03	1333	N	1085	-0-	-248	-0-	18	1	1067	3	N	-0-					42
04	1035	N	1035	-0-	-0-	-0-	13	1	1022	3	N	-0-					42
05	1085	N	1054	-0-	-31	-0-	1054	3			N	-0-					42
06	1050	N	997	-0-	-53	-0-	997	3			N	-0-					42
	IMKE UNIT				WELL #: 2	RRCID -> 081939	COMPL. DATE 08/29/1978				TOTAL DEPTH 7700		PERF. 7516 - 7582				
01	769	N	769	-0-	-0-	-0-	5	1	753	3	N	10					32
							11	9									
02	637	N	637	-0-	-0-	-0-	8	1	629	3	N	-0-					32
03	670	N	670	-0-	-0-	-0-	10	1	660	3	N	-0-					32
04	690	N	575	-0-	-115	-0-	12	1	557	3	N	5					37
							6	9									
05	713	N	581	-0-	-132	-0-	581	3			N	-0-					37
06	660	N	527	-0-	-133	-0-	527	3			N	-0-					37
	REDELSPERGER, ADOLPH				WELL #: 2	RRCID -> 082593	COMPL. DATE 04/08/1979				TOTAL DEPTH 7700		PERF. 7579 - 7614				
01	1804	N	1804	-0-	-0-	-0-	52	1	1739	3	N	12					27
							13	9									
02	1632	N	1632	-0-	-0-	-0-	57	1	1575	3	N	-0-					27
03	1713	N	1713	-0-	-0-	-0-	51	1	1662	3	N	-0-					27
04	1920	N	1366	-0-	-554	-0-	13	1	1325	3	N	25					52
							28	9									
05	1798	N	1366	-0-	-432	-0-	1366	3			N	-0-					52
06	1650	N	1243	-0-	-407	-0-	1243	3			N	-0-					52
	DUKE, C.C.				WELL #: 4770	RRCID -> 082879	COMPL. DATE 06/07/1979				TOTAL DEPTH 9300		PERF. 7482 - 7550				
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
	BENSCH				WELL #: 1	RRCID -> 083069	COMPL. DATE 04/11/1979				TOTAL DEPTH 7750		PERF. 7296 - 7369				
01	1519	N	1178	-0-	-341	-0-	24	1	1154	3	N	-0-					20
02	1344	N	1319	-0-	-25	-0-	34	1	1285	3	N	-0-					20
03	1409	N	1409	-0-	-0-	-0-	32	1	1377	3	N	-0-					20
04	1340	N	1340	-0-	-0-	-0-	12	1	1328	3	N	-0-					20
05	1457	N	1341	-0-	-116	-0-	1341	3			N	-0-					20
06	1350	N	1302	-0-	-48	-0-	1302	3			N	-0-					20
	GEX, J. A. -B-				WELL #: 2	RRCID -> 083748	COMPL. DATE 08/01/1979				TOTAL DEPTH 7700		PERF. 7490 - 7531				
01	31	N	-0-	-0-	-31	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					13
04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	3	N	-0-	-0-	-3	-0-					N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	595	-0-	-56	-0-	595	3			N	-0-					76
02	588	N	586	-0-	-2	-0-	586	3			N	-0-					76
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					76
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					76
05	651	N	639	-0-	-12	-0-	639	3			N	-0-					76
06	630	N	612	-0-	-18	-0-	612	3			N	-0-					76

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	861	-0-	-348	-0-	10	1	851	3	N	-0-					77
02	1083	N	1083	-0-	-0-	-0-	16	1	1059	3	N	7					84
							8	9									
03	1147	N	1127	-0-	-20	-0-	18	1	1109	3	N	-0-					84
04	1230	N	944	-0-	-286	-0-	12	1	932	3	N	-0-					84
*05	1209	N	1002	-0-	-207	-0-	1002	3			N	-0-					84
06	1080	N	925	-0-	-155	-0-	925	3			N	-0-					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-					34
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					34
03	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					34
04	330	N	137	-0-	-193	-0-	10	1	127	3	N	-0-					34
*05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					34
06	120	N	70	-0-	-50	-0-	70	3			N	-0-					34

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2183	N	2183	-0-	-0-	-0-	25	1	2096	3	N	-0-					150
							62	4									
02	1953	N	1953	-0-	-0-	-0-	30	1	1911	3	N	10					160
							1	4	11	9							
03	2232	N	2071	-0-	-161	-0-	28	1	2043	3	N	-0-					160
04	2100	N	1984	-0-	-116	-0-	13	1	1971	3	N	-0-					160
05	2170	N	2000	-0-	-170	-0-	1999	3	1	9	N	1					161
06	2010	N	1866	-0-	-144	-0-	1866	3			N	-0-					161

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	869	-0-	-650	-0-	12	1	788	3	N	19					155
							48	4	21	9							
02	952	N	346	-0-	-606	-0-	9	1	337	3	N	-0-					155
03	1612	N	110	-0-	-1502	-0-	10	1	100	3	N	-0-					155
04	1680	N	25	-0-	-1655	-0-	25	1			N	-0-					155
*05	372	N	-0-	-0-	-372	-0-					N	17	137	1			35
*06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1305	N	1305	-0-	-0-	-0-	41	1	1220	3	N	40					40
							44	9									
02	1512	N	1018	-0-	-494	-0-	29	1	989	3	N	-0-					40
03	1426	N	1035	-0-	-391	-0-	22	1	1013	3	N	-0-					40
04	1260	N	886	-0-	-374	-0-	13	1	856	3	N	15					55
							17	9									
05	1116	N	941	-0-	-175	-0-	941	3			N	-0-					55
06	990	N	927	-0-	-63	-0-	927	3			N	-0-					55

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	12	1	6	3	N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	15	N	6	-0-	-9	-0-	6	3			N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1249	-0-	-177	-0-	42	1	1207	3	N	-0-	141	1			17
02	1260	N	1057	-0-	-203	-0-	32	1	1025	3	N	-0-					17
03	1364	N	1150	-0-	-214	-0-	28	1	1097	3	N	23					40
							25	9									
04	1200	N	1119	-0-	-81	-0-	13	1	1098	3	N	7					47
							8	9									
05	1178	N	1055	-0-	-123	-0-	1055	3			N	-0-					47
06	1110	N	855	-0-	-255	-0-	855	3			N	-0-					47

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2187	N	2187	-0-	-0-	-0-	2187	3			N	-0-					118
02	2075	N	2075	-0-	-0-	-0-	2066	3	9	9	N	8					126
03	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					126
04	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					126
05	2294	N	2202	-0-	-92	-0-	2202	3			N	-0-					126
06	2190	N	609	-0-	-1581	-0-	607	3	2	9	N	2					128

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					161
02	1344	N	1303	-0-	-41	-0-	1299	3	4	9	N	4					165
03	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					165
04	1437	N	1437	-0-	-0-	-0-	1420	3	17	9	N	15					180
05	1457	N	1418	-0-	-39	-0-	1418	3			N	-0-					180
06	1410	N	1365	-0-	-45	-0-	1365	3			N	-0-					180

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	853	-0-	-46	-0-	15	1	838	3	N	-0-					-0-
02	784	N	758	-0-	-26	-0-	19	1	739	3	N	-0-					-0-
03	868	N	831	-0-	-37	-0-	18	1	813	3	N	-0-					-0-
04	840	N	796	-0-	-44	-0-	12	1	784	3	N	-0-					-0-
05	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
06	810	N	752	-0-	-58	-0-	752	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	282	-0-	-90	-0-	10	1	272	3	N	-0-					23
02	346	N	346	-0-	-0-	-0-	10	1	336	3	N	-0-					23
03	403	N	296	-0-	-107	-0-	10	1	276	3	N	9					32
							10	9									
04	330	N	330	-0-	-0-	-0-	12	1	318	3	N	-0-					32
05	372	N	178	-0-	-194	-0-	178	3			N	-0-					32
06	300	N	171	-0-	-129	-0-	165	3	6	9	N	5					37

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1270	-0-	-63	-0-	51	1	1219	3	N	-0-					20
02	1204	N	1177	-0-	-27	-0-	43	1	1126	3	N	7					27
							8	9									
03	1333	N	1258	-0-	-75	-0-	38	1	1220	3	N	-0-					27
04	1230	N	1193	-0-	-37	-0-	12	1	1181	3	N	-0-					27
*05	1302	N	1248	-0-	-54	-0-	1215	3	33	9	N	30					57
06	1230	N	1175	-0-	-55	-0-	1175	3			N	-0-					57

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2612	-0-	-364	-0-	23	1	2589	3	N	-0-					256
02	2436	N	2344	-0-	-92	-0-	27	1	2317	3	N	-0-					256
03	2945	N	2807	-0-	-138	-0-	26	1	2575	3	N	187	191	1			252
							206	9									
04	2520	N	2493	-0-	-27	-0-	11	1	2482	3	N	-0-					252
05	2604	N	2549	-0-	-55	-0-	2549	3			N	-0-					252
06	2730	N	2459	-0-	-271	-0-	2459	3			N	-0-					252

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	765	-0-	-10	-0-	17	1	737	3	N	10					158
							11	9									
02	672	N	671	-0-	-1	-0-	16	1	655	3	N	-0-					158
03	744	N	739	-0-	-5	-0-	15	1	724	3	N	-0-					158
04	750	N	715	-0-	-35	-0-	11	1	704	3	N	-0-					158
05	744	N	734	-0-	-10	-0-	721	3	13	9	N	12					170
06	720	N	719	-0-	-1	-0-	719	3			N	-0-					170

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

01	1364	N	1187	-0-	-177	-0-	14 12	1 9	1161	3	N	11	122	1			22
02	1120	N	1043	-0-	-77	-0-	16	1	1027	3	N	-0-					22
03	1209	N	1127	-0-	-82	-0-	16	1	1111	3	N	-0-					22
04	1140	N	1064	-0-	-76	-0-	13	1	1051	3	N	-0-					22
05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					22
*06	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					22

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

01	1581	N	1364	-0-	-217	-0-	28	1	1336	3	N	-0-					3
02	1493	N	1493	-0-	-0-	-0-	35	1	1458	3	N	-0-					3
03	1563	N	1563	-0-	-0-	-0-	33	1	1530	3	N	-0-					3
04	1506	N	1506	-0-	-0-	-0-	13	1	1493	3	N	-0-					3
05	1643	N	1451	-0-	-192	-0-	1451	3			N	-0-					3
06	1500	N	1331	-0-	-169	-0-	1331	3			N	-0-					3

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

01	682	N	635	-0-	-47	-0-	25	1	610	3	N	-0-					24
02	588	N	584	-0-	-4	-0-	26	1	558	3	N	-0-					24
03	651	N	635	-0-	-16	-0-	24	1	611	3	N	-0-					24
04	600	N	589	-0-	-11	-0-	12	1	577	3	N	-0-					24
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					24
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					24

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

01	961	N	949	-0-	-12	-0-	26	1	923	3	N	-0-					17
02	812	N	767	-0-	-45	-0-	22	1	745	3	N	-0-					17
03	1085	N	861	-0-	-224	-0-	20	1	841	3	N	-0-					17
04	930	N	564	-0-	-366	-0-	13	1	551	3	N	-0-					17
05	837	N	260	-0-	-577	-0-	260	3			N	-0-					17
*06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

01	372	N	320	-0-	-52	-0-	4	1	316	3	N	-0-					25
02	308	N	294	-0-	-14	-0-	5	1	289	3	N	-0-					25
03	427	N	427	-0-	-0-	-0-	7	1	326	3	N	-0-					25
							94	4									
04	350	N	350	-0-	-0-	-0-	13	1	337	3	N	-0-					25
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					25
06	420	N	310	-0-	-110	-0-	310	3			N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

01	2480	N	2034	-0-	-446	-0-	43	1	1991	3	N	-0-					18
02	2128	N	1867	-0-	-261	-0-	44	1	1823	3	N	-0-	1	5			17
03	2170	N	1973	-0-	-197	-0-	36	1	1937	3	N	-0-					17
04	1980	N	1871	-0-	-109	-0-	13	1	1858	3	N	-0-					17
05	2077	N	1860	-0-	-217	-0-	1849	3	11	9	N	10					27
06	1920	N	1789	-0-	-131	-0-	1789	3			N	-0-					27

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

01	527	N	471	-0-	-56	-0-	5	1	466	3	N	-0-					-0-
02	448	N	419	-0-	-29	-0-	5	1	414	3	N	-0-					-0-
03	465	N	462	-0-	-3	-0-	8	1	454	3	N	-0-					-0-
04	450	N	449	-0-	-1	-0-	13	1	436	3	N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

01	899	N	747	-0-	-152	-0-	16	1	687	3	N	40					60
							44	9									
02	756	N	740	-0-	-16	-0-	14	1	726	3	N	-0-					60
03	848	N	848	-0-	-0-	-0-	16	1	789	3	N	39					99
							43	9									
04	768	N	768	-0-	-0-	-0-	12	1	756	3	N	-0-					99
05	806	N	765	-0-	-41	-0-	765	3			N	-0-					99
06	810	N	759	-0-	-51	-0-	748	3	11	9	N	10					109

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

01	4960	X	4437	-0-	-523	-0-	78	1	4273	3	N	78					234
							86	9									
02	4480	X	4140	-0-	-340	-0-	84	1	4026	3	N	27	192	1			69
							30	9									
03	4898	X	4316	-0-	-582	-0-	69	1	4247	3	N	-0-					69
04	4740	X	4203	-0-	-537	-0-	12	1	4191	3	N	-0-					69
*05	4743	X	4111	-0-	-632	-0-	4037	3	74	9	N	67					136
06	4440	X	4185	-0-	-255	-0-	4185	3			N	-0-					136

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3816	X	3816	-0-	-0-	-0-	181	1	3585	3	N	45	193	1			28
							50	9									
02	2405	X	2405	-0-	-0-	-0-	129	1	2276	3	N	-0-					28
03	4443	X	4443	-0-	-0-	-0-	180	1	4263	3	N	-0-					28
04	4229	X	4229	-0-	-0-	-0-	12	1	4137	3	N	73					101
							80	9									
05	4140	X	4140	-0-	-0-	-0-	4140	3			N	-0-					101
*06	4128	X	4128	-0-	-0-	-0-	4055	3	73	9	N	66	133	1			34

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

01	992	N	830	-0-	-162	-0-	10	1	817	3	N	3					87
							3	9									
02	924	N	851	-0-	-73	-0-	12	1	839	3	N	-0-					87
03	992	N	780	-0-	-212	-0-	10	1	770	3	N	-0-					87
04	1020	N	609	-0-	-411	-0-	13	1	596	3	N	-0-					87
05	930	N	654	-0-	-276	-0-	652	3	2	9	N	2					89
06	750	N	571	-0-	-179	-0-	571	3			N	-0-					89

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

01	2790	X	2765	-0-	-25	-0-	48	1	2568	3	N	-0-					22
							149	4									
02	2528	X	2528	-0-	-0-	-0-	59	1	2469	3	N	-0-	2	5			20
03	2790	X	2184	-0-	-606	-0-	37	1	2147	3	N	-0-					20
04	2814	N	2814	-0-	-0-	-0-	12	1	2802	3	N	-0-					20
05	2790	N	2560	-0-	-230	-0-	2560	3			N	-0-					20
*06	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

01	2790	N	2115	-0-	-675	-0-	46	1	1777	3	N	16					155
							274	4	18	9							
02	2527	N	2527	-0-	-0-	-0-	83	1	2444	3	N	-0-					155
03	2759	N	2611	-0-	-148	-0-	73	1	2538	3	N	-0-					155
04	2463	N	2463	-0-	-0-	-0-	12	1	2433	3	N	16					171
							18	9									
05	2790	N	2361	-0-	-429	-0-	2361	3			N	-0-					171
06	2520	N	2461	-0-	-59	-0-	2438	3	23	9	N	21					192

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	581	-0-	-70	-0-	9	1	562	3	N	9					39
							10	9									
02	572	N	572	-0-	-0-	-0-	10	1	562	3	N	-0-					39
03	651	N	638	-0-	-13	-0-	13	1	625	3	N	-0-					39
04	614	N	614	-0-	-0-	-0-	13	1	601	3	N	-0-					39
05	620	N	608	-0-	-12	-0-	608	3			N	-0-					39
06	630	N	593	-0-	-37	-0-	593	3			N	-0-					39

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	144	-0-	-42	-0-	6	1	138	3	N	-0-					20
02	220	N	220	-0-	-0-	-0-	23	1	197	3	N	-0-					20
03	175	N	175	-0-	-0-	-0-	60	1	115	3	N	-0-					20
04	323	N	323	-0-	-0-	-0-	206	1	117	3	N	-0-					20
05	354	N	354	-0-	-0-	-0-	213	1	141	3	N	-0-					20
*06	353	N	353	-0-	-0-	-0-	206	1	147	3	N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1197	-0-	-167	-0-	19	1	1178	3	N	-0-					121
02	1158	N	1158	-0-	-0-	-0-	23	1	1096	3	N	35					156
							39	9									
03	1302	N	1199	-0-	-103	-0-	23	1	1176	3	N	-0-					156
04	1189	N	1189	-0-	-0-	-0-	12	1	1145	3	N	29					185
							32	9									
*05	1271	N	1150	-0-	-121	-0-	1137	3	13	9	N	12					197
06	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					197

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	126	-0-	-122	-0-	126	3			N	-0-					34
02	224	N	-0-	-0-	-224	-0-					N	-0-					34
03	217	N	-0-	-0-	-217	-0-					N	-0-					34
04	30	N	-0-	-0-	-30	-0-					N	-0-					34
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3047	-0-	-53	2483	62	1	2985	3	N	-0-					17
02	5143	X	2660	-0-	-2483	-0-	103	1	2557	3	N	-0-					17
03	2883	X	1812	-0-	-1071	-0-	61	1	1728	3	N	-0-					17
							23	4									
04	2790	X	947	-0-	-1843	-0-	13	1	934	3	N	-0-					17
05	2883	X	998	-0-	-1885	-0-	997	3	1	9	N	1					18
06	2790	X	881	-0-	-1909	-0-	881	3			N	-0-					18

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	603	-0-	-110	-0-	19	1	584	3	N	-0-					24
02	616	N	613	-0-	-3	-0-	22	1	591	3	N	-0-					24
03	665	N	665	-0-	-0-	-0-	21	1	644	3	N	-0-					24
04	606	N	606	-0-	-0-	-0-	13	1	593	3	N	-0-					24
05	682	N	617	-0-	-65	-0-	605	3	12	9	N	11					35
06	630	N	510	-0-	-120	-0-	510	3			N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					86
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					86
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					86
04	450	N	326	-0-	-124	-0-	316	3	10	4	N	-0-					86
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					86
*06	363	N	363	-0-	-0-	-0-	362	3	1	9	N	1					87

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

01	992	N	718	-0-	-274	-0-	13	1	705	3	N	-0-					29
02	840	N	839	-0-	-1	-0-	22	1	817	3	N	-0-					29
03	1015	N	1015	-0-	-0-	-0-	28	1	962	3	N	23					52
							25	9									
04	950	N	950	-0-	-0-	-0-	11	1	939	3	N	-0-					52
05	930	N	867	-0-	-63	-0-	867	3			N	-0-					52
06	990	N	852	-0-	-138	-0-	852	3			N	-0-					52

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

01	279	N	227	-0-	-52	-0-	223	3	4	9	N	4					71
02	252	N	216	-0-	-36	-0-	216	3			N	-0-					71
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					71
04	300	N	215	-0-	-85	-0-	215	3			N	-0-					71
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					71
06	240	N	74	-0-	-166	-0-	74	3			N	-0-					71

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

01	1116	X	587	-0-	-529	-0-	5	1	230	3	N	-0-					35
							352	4									
02	3652	X	3652	-0-	-0-	-0-	77	1	3575	3	N	-0-					35
03	3613	X	3613	-0-	-0-	-0-	68	1	3545	3	N	-0-					35
04	2663	X	2663	-0-	-0-	-0-	12	1	2616	3	N	32					67
							35	9									
05	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					67
*06	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					67

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

01	682	N	681	-0-	-1	-0-	9	1	576	3	N	23					129
							71	4	25	9							
02	644	N	576	-0-	-68	-0-	9	1	567	3	N	-0-	3	5			126
03	651	N	626	-0-	-25	-0-	12	1	614	3	N	-0-					126
04	660	N	508	-0-	-152	-0-	12	1	496	3	N	-0-					126
05	651	N	615	-0-	-36	-0-	609	3	6	9	N	5					131
06	600	N	513	-0-	-87	-0-	513	3			N	-0-					131

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

01	279	N	200	-0-	-79	-0-	2	1	198	3	N	-0-					29
02	224	N	133	-0-	-91	-0-	1	1	132	3	N	-0-					29
03	279	N	219	-0-	-60	-0-	5	1	196	3	N	16					45
							18	9									
04	180	N	59	-0-	-121	-0-	11	1	48	3	N	-0-					45
05	155	N	29	-0-	-126	-0-	29	3			N	-0-					45
06	210	N	106	-0-	-104	-0-	106	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2869	X	2869	-0-	-0-	-0-	57	1	2635	3	N	8	161	1			45
							168	4	9	9							
02	2475	X	2475	-0-	-0-	-0-	48	1	2415	3	N	-0-					45
							12	4									
03	2919	X	2919	-0-	-0-	-0-	41	1	2878	3	N	-0-					45
04	2909	X	2909	-0-	-0-	-0-	12	1	2799	3	N	89					134
							98	9									
05	2889	X	2889	-0-	-0-	-0-	2838	3	51	9	N	46					180
*06	2772	X	2772	-0-	-0-	-0-	2748	3	24	9	N	22					202

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

01	845	N	845	-0-	-0-	-0-	12	1	833	3	N	-0-					82
02	1021	N	1021	-0-	-0-	-0-	17	1	928	3	N	19					101
							55	4	21	9							
03	1035	N	1035	-0-	-0-	-0-	14	1	1021	3	N	-0-					101
04	994	N	994	-0-	-0-	-0-	12	1	982	3	N	-0-					101
*05	1116	N	1116	-0-	-0-	-0-	1094	3	22	9	N	20					121
*06	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					121

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1484	N	1484	-0-	-0-	-0-	1436	3	48	9	N	44					108
02	1319	N	1319	-0-	-0-	-0-	1290	3	29	9	N	26					134
03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					134
04	1440	N	1346	-0-	-94	-0-	1335	3	11	9	N	10					144
05	1457	N	1331	-0-	-126	-0-	1331	3			N	-0-					144
06	1350	N	1318	-0-	-32	-0-	1299	3	19	9	N	17					161

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	740	-0-	-97	-0-	24	1	716	3	N	-0-					81
02	700	N	671	-0-	-29	-0-	27	1	644	3	N	-0-					81
03	744	N	727	-0-	-17	-0-	25	1	702	3	N	-0-					81
04	720	N	678	-0-	-42	-0-	12	1	666	3	N	-0-					81
05	744	N	679	-0-	-65	-0-	679	3			N	-0-					81
06	690	N	650	-0-	-40	-0-	650	3			N	-0-					81

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2975	-0-	-125	-0-	2975	3			N	-0-					89
02	2800	X	2757	-0-	-43	-0-	2757	3			N	-0-					89
03	3131	X	3022	-0-	-109	-0-	3	1	3019	3	N	-0-					89
04	3030	X	2821	-0-	-209	-0-	11	1	2780	3	N	27					116
							30	9									
05	3131	X	2873	-0-	-258	-0-	2873	3			N	-0-					116
06	2940	X	762	-0-	-2178	-0-	762	3			N	-0-					116

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3937	-0-	-155	-0-	3856	3	81	9	N	74					220
02	3780	X	3480	-0-	-300	-0-	3479	3	1	9	N	1	168	1			53
03	4185	X	3567	-0-	-618	-0-	3567	3			N	-0-					53
04	4050	X	3324	-0-	-726	-0-	3324	3			N	-0-					53
*05	3999	X	3362	-0-	-637	-0-	3293	3	69	9	N	63					116
06	3810	X	3404	-0-	-406	-0-	3404	3			N	-0-					116

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	865	-0-	-3	-0-	31	1	834	3	N	-0-					22
02	803	N	803	-0-	-0-	-0-	25	1	770	3	N	7					29
							8	9									
03	852	N	852	-0-	-0-	-0-	24	1	828	3	N	-0-					29
04	853	N	853	-0-	-0-	-0-	12	1	841	3	N	-0-					29
05	868	N	819	-0-	-49	-0-	808	3	11	9	N	10					39
06	810	N	722	-0-	-88	-0-	722	3			N	-0-					39

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	557	-0-	-63	-0-	15	1	542	3	N	-0-					-0-
02	532	N	507	-0-	-25	-0-	19	1	488	3	N	-0-					-0-
03	589	N	558	-0-	-31	-0-	19	1	539	3	N	-0-					-0-
04	540	N	535	-0-	-5	-0-	13	1	522	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

01	1081	N	1081	-0-	-0-	-0-	9	1	1072	3	N	-0-					168
02	980	N	818	-0-	-162	-0-	8	1	810	3	N	-0-					168
03	1085	N	961	-0-	-124	-0-	10	1	951	3	N	-0-					168
04	1050	N	918	-0-	-132	-0-	13	1	905	3	N	-0-					168
05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					168
06	930	N	904	-0-	-26	-0-	869	3	35	9	N	32					200

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

01	589	N	452	-0-	-137	-0-	23	1	429	3	N	-0-					8
02	476	N	446	-0-	-30	-0-	25	1	421	3	N	-0-					8
03	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					8
04	478	N	478	-0-	-0-	-0-	13	1	465	3	N	-0-					8
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					8
06	480	N	437	-0-	-43	-0-	437	3			N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

01	2728	N	2562	-0-	-166	-0-	29	1	2533	3	N	-0-					55
02	2464	N	2403	-0-	-61	-0-	37	1	2342	3	N	22					77
							24	9									
03	2847	N	2847	-0-	-0-	-0-	35	1	2812	3	N	-0-					77
04	2490	N	2376	-0-	-114	-0-	13	1	2363	3	N	-0-					77
05	2838	N	2838	-0-	-0-	-0-	2838	3			N	-0-					77
06	2640	N	2630	-0-	-10	-0-	2630	3			N	-0-					77

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	827	-0-	-165	-0-	21	1	806	3	N	-0-					76
02	868	N	817	-0-	-51	-0-	21	1	790	3	N	5					81
							6	9									
03	930	N	845	-0-	-85	-0-	19	1	826	3	N	-0-					81
04	847	N	847	-0-	-0-	-0-	13	1	834	3	N	-0-					81
*05	899	N	838	-0-	-61	-0-	838	3			N	-0-					81
*06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					81

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

01	744	N	705	-0-	-39	-0-	10	1	695	3	N	-0-					99
02	644	N	639	-0-	-5	-0-	13	1	626	3	N	-0-					99
03	606	N	606	-0-	-0-	-0-	34	1	570	3	N	2					101
							2	9									
04	690	N	650	-0-	-40	-0-	12	1	638	3	N	-0-					101
05	713	N	652	-0-	-61	-0-	652	3			N	-0-					101
*06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					101

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

01	1550	N	1314	-0-	-236	-0-	32	1	1282	3	N	-0-					55
02	1512	N	1403	-0-	-109	-0-	47	1	1356	3	N	-0-					55
03	1554	N	1554	-0-	-0-	-0-	40	1	1460	3	N	49					104
							54	9									
04	1352	N	1352	-0-	-0-	-0-	12	1	1340	3	N	-0-					104
05	1550	N	1322	-0-	-228	-0-	1322	3			N	-0-					104
06	1500	N	1304	-0-	-196	-0-	1271	3	33	9	N	30					134

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

01	620	N	611	-0-	-9	-0-	7	1	604	3	N	-0-					54
02	560	N	532	-0-	-28	-0-	6	1	504	3	N	20					74
							22	9									
03	651	N	633	-0-	-18	-0-	9	1	624	3	N	-0-					74
04	607	N	607	-0-	-0-	-0-	12	1	595	3	N	-0-					74
*05	604	N	604	-0-	-0-	-0-	602	3	2	9	N	2					76
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					76

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

01	1085	N	894	-0-	-191	-0-	17	1	877	3	N	-0-					89
02	924	N	840	-0-	-84	-0-	22	1	810	3	N	7					96
							8	9									
03	930	N	883	-0-	-47	-0-	21	1	862	3	N	-0-					96
04	870	N	833	-0-	-37	-0-	13	1	820	3	N	-0-					96
05	1114	N	1114	-0-	-0-	-0-	1107	3	7	9	N	6					102
*06	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					102

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

01	1023	N	965	-0-	-58	-0-	15	1	946	3	N	4					34
							4	9									
02	924	N	893	-0-	-31	-0-	12	1	881	3	N	-0-					34
03	1023	N	981	-0-	-42	-0-	14	1	967	3	N	-0-					34
04	990	N	990	-0-	-0-	-0-	13	1	977	3	N	-0-					34
05	1010	N	1010	-0-	-0-	-0-	1001	3	9	9	N	8					42
*06	991	N	991	-0-	-0-	-0-	991	3			N	-0-					42

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

01	682	N	625	-0-	-57	-0-	7	1	607	3	N	10					143
							11	9									
02	588	N	584	-0-	-4	-0-	9	1	575	3	N	-0-					143
03	647	N	647	-0-	-0-	-0-	11	1	636	3	N	-0-					143
04	628	N	628	-0-	-0-	-0-	12	1	616	3	N	-0-					143
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					143
06	630	N	531	-0-	-99	-0-	531	3			N	-0-					143

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

01	806	N	702	-0-	-104	-0-	20	1	679	3	N	3					77
							3	9									
02	672	N	634	-0-	-38	-0-	9	1	625	3	N	-0-					77
03	744	N	673	-0-	-71	-0-	11	1	662	3	N	-0-					77
04	690	N	688	-0-	-2	-0-	13	1	658	3	N	15					92
							17	9									
05	713	N	650	-0-	-63	-0-	650	3			N	-0-					92
06	660	N	610	-0-	-50	-0-	610	3			N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3926	X	3926	-0-	-0-	-0-	75	1	3851	3	N	-0-					20
02	3616	X	3616	-0-	-0-	-0-	77	1	3539	3	N	-0-					20
03	3813	X	3813	-0-	-0-	-0-	61	1	3746	3	N	-0-					20
							6	4									
04	3570	X	3570	-0-	-0-	-0-	12	1	3558	3	N	-0-					20
05	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					20
*06	3577	X	3577	-0-	-0-	-0-	3577	3			N	-0-					20

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

01	1381	N	1381	-0-	-0-	-0-	44	1	1337	3	N	-0-					71
02	1232	N	964	-0-	-268	-0-	22	1	942	3	N	-0-					71
03	1539	N	1539	-0-	-0-	-0-	34	1	1462	3	N	-0-					71
							43	4									
04	1350	N	1129	-0-	-221	-0-	13	1	1116	3	N	-0-					71
05	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					71
06	1500	N	1096	-0-	-404	-0-	1096	3			N	-0-					71

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

01	558	N	504	-0-	-54	-0-	6	1	498	3	N	-0-					22
02	476	N	439	-0-	-37	-0-	7	1	432	3	N	-0-					22
03	505	N	505	-0-	-0-	-0-	9	1	496	3	N	-0-					22
04	499	N	499	-0-	-0-	-0-	13	1	486	3	N	-0-					22
05	496	N	495	-0-	-1	-0-	495	3			N	-0-					22
*06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					22

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

01	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
02	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
03	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

01	310	N	191	-0-	-119	-0-	191	3			N	-0-					42
02	224	N	167	-0-	-57	-0-	167	3			N	-0-					42
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					42
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					42
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					42
*06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

01	465	N	-0-	-0-	-465	-0-					N	-0-					20
02	336	N	-0-	-0-	-336	-0-					N	-0-					20
03	31	N	6	-0-	-25	-0-	6	1			N	-0-					20
04	24	N	24	-0-	-0-	-0-	24	1			N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	620	-0-	-0-	-0-	7	1	459	3	N	140	198	1			60
							154	9									
02	476	N	355	-0-	-121	-0-	10	1	345	3	N	-0-					60
03	496	N	328	-0-	-168	-0-	10	1	318	3	N	-0-					60
04	600	N	316	-0-	-284	-0-	12	1	300	3	N	4					64
							4	9									
05	403	N	228	-0-	-175	-0-	228	3			N	-0-					64
06	330	N	255	-0-	-75	-0-	255	3			N	-0-					64

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	489	-0-	-69	-0-	9	1	480	3	N	-0-					99
02	476	N	453	-0-	-23	-0-	8	1	445	3	N	-0-					99
03	527	N	488	-0-	-39	-0-	9	1	460	3	N	17					116
							19	9									
04	480	N	463	-0-	-17	-0-	12	1	451	3	N	-0-					116
05	496	N	445	-0-	-51	-0-	445	3			N	-0-					116
06	480	N	427	-0-	-53	-0-	413	3	14	9	N	13					129

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1567	N	1567	-0-	-0-	-0-	35	1	1521	3	N	10					89
							11	9									
02	1395	N	1395	-0-	-0-	-0-	33	1	1362	3	N	-0-					89
03	1499	N	1499	-0-	-0-	-0-	30	1	1469	3	N	-0-					89
04	1477	N	1477	-0-	-0-	-0-	12	1	1444	3	N	19					108
							21	9									
05	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					108
*06	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					108

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1306	-0-	-275	-0-	20	1	1282	3	N	4	102	1			13
							4	9									
02	1344	N	1268	-0-	-76	-0-	25	1	1243	3	N	-0-	3	5			10
03	1364	N	1234	-0-	-130	-0-	21	1	1213	3	N	-0-					10
04	1260	N	1120	-0-	-140	-0-	13	1	1107	3	N	-0-					10
*05	1395	N	1091	-0-	-304	-0-	1080	3	11	9	N	10					20
06	1200	N	999	-0-	-201	-0-	999	3			N	-0-					20

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	573	-0-	-47	-0-	49	1	524	3	N	-0-					34
02	532	N	499	-0-	-33	-0-	36	1	463	3	N	-0-					34
03	558	N	430	-0-	-128	-0-	34	1	396	3	N	-0-					34
04	540	N	12	-0-	-528	-0-	12	1			N	-0-					34
05	558	N	-0-	-0-	-558	-0-					N	-0-					34
*06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					34

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

01	279	N	210	-0-	-69	-0-	1	1	203	3	N	5					77
							6	9									
02	224	N	216	-0-	-8	-0-	2	1	214	3	N	-0-					77
03	222	N	222	-0-	-0-	-0-	5	1	217	3	N	-0-					77
04	240	N	240	-0-	-0-	-0-	12	1	222	3	N	5					82
							6	9									
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					82
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					82

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

01	345	N	345	-0-	-0-	-0-	6	1	339	3	N	-0-					91
02	292	N	292	-0-	-0-	-0-	6	1	286	3	N	-0-					91
03	318	N	318	-0-	-0-	-0-	8	1	310	3	N	-0-					91
04	330	N	323	-0-	-7	-0-	12	1	311	3	N	-0-					91
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					91
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					91

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

01	1116	N	977	-0-	-139	-0-	29	1	948	3	N	-0-					113
02	1017	N	1017	-0-	-0-	-0-	29	1	981	3	N	6					119
							7	9									
03	1115	N	1115	-0-	-0-	-0-	29	1	1086	3	N	-0-					119
04	1063	N	1063	-0-	-0-	-0-	13	1	1050	3	N	-0-					119
*05	1116	N	1073	-0-	-43	-0-	1038	3	35	9	N	32					151
06	1080	N	1037	-0-	-43	-0-	1037	3			N	-0-					151

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

01	1767	N	1541	-0-	-226	-0-	34	1	1507	3	N	-0-					35
02	1568	N	1531	-0-	-37	-0-	35	1	1483	3	N	12					47
							13	9									
03	1609	N	1609	-0-	-0-	-0-	32	1	1577	3	N	-0-					47
04	1527	N	1527	-0-	-0-	-0-	12	1	1515	3	N	-0-					47
05	1705	N	1516	-0-	-189	-0-	1502	3	14	9	N	13					60
06	1560	N	1433	-0-	-127	-0-	1410	3	23	9	N	21					81

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1061	-0-	-117	-0-	17	1	1044	3	N	-0-					15
02	1024	N	1024	-0-	-0-	-0-	25	1	999	3	N	-0-					15
03	1157	N	1157	-0-	-0-	-0-	22	1	1096	3	N	35					50
							39	9									
04	1088	N	1088	-0-	-0-	-0-	13	1	1075	3	N	-0-					50
05	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					50
*06	1163	N	1163	-0-	-0-	-0-	1107	3	56	9	N	51					101

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	181	-0-	-67	-0-	3	1	178	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	4	1	174	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	6	1	202	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	536	-0-	-177	-0-	10	1	526	3	N	-0-					25
02	588	N	484	-0-	-104	-0-	7	1	477	3	N	-0-					25
03	620	N	530	-0-	-90	-0-	10	1	520	3	N	-0-					25
04	534	N	534	-0-	-0-	-0-	13	1	500	3	N	19					44
							21	9									
05	527	N	501	-0-	-26	-0-	501	3			N	-0-					44
06	510	N	490	-0-	-20	-0-	490	3			N	-0-					44

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1004	-0-	-484	-0-	28	1	937	3	N	-0-					39
							39	4									
02	1288	N	1269	-0-	-19	-0-	29	1	1240	3	N	-0-					39
03	1391	N	1391	-0-	-0-	-0-	27	1	1364	3	N	-0-					39
04	1298	N	1298	-0-	-0-	-0-	13	1	1285	3	N	-0-					39
05	1395	N	1275	-0-	-120	-0-	1275	3			N	-0-					39
06	1350	N	1267	-0-	-83	-0-	1267	3			N	-0-					39

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1412	N	1412	-0-	-0-	-0-	25	1	1387	3	N	-0-					15
02	1359	N	1359	-0-	-0-	-0-	25	1	1334	3	N	-0-					15
03	1457	N	1342	-0-	-115	-0-	23	1	1319	3	N	-0-	3	5			12
04	1380	N	1231	-0-	-149	-0-	13	1	1218	3	N	-0-					12
05	1519	N	1190	-0-	-329	-0-	1190	3			N	-0-					12
06	1290	N	1133	-0-	-157	-0-	1126	3	7	9	N	6					18

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3080	X	3080	-0-	-0-	-0-	16	1	3064	3	N	-0-					74
02	4565	X	4565	-0-	-0-	-0-	34	1	4531	3	N	-0-					74
03	4437	X	4437	-0-	-0-	-0-	31	1	4375	3	N	28					102
							31	9									
04	4036	X	4036	-0-	-0-	-0-	14	1	4022	3	N	-0-					102
*05	3969	X	3969	-0-	-0-	-0-	3899	3	70	9	N	64					166
*06	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					166

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1543	-0-	-100	-0-	18	1	1525	3	N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	19	1	1424	3	N	-0-					-0-
03	1705	N	1523	-0-	-182	-0-	18	1	1505	3	N	-0-					-0-
04	1500	N	1406	-0-	-94	-0-	13	1	1393	3	N	-0-					-0-
05	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					-0-
*06	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	814	N	814	-0-	-0-	-0-	48	1	766	3	N	-0-					17
02	701	N	701	-0-	-0-	-0-	21	1	680	3	N	-0-					17
03	748	N	748	-0-	-0-	-0-	20	1	728	3	N	-0-					17
04	780	N	711	-0-	-69	-0-	14	1	694	3	N	3					20
							3	9									
05	775	N	715	-0-	-60	-0-	715	3			N	-0-					20
06	720	N	690	-0-	-30	-0-	690	3			N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1306	-0-	-151	-0-	25	1	1281	3	N	-0-					39
02	1372	N	1362	-0-	-10	-0-	31	1	1324	3	N	6					45
							7	9									
03	1514	N	1514	-0-	-0-	-0-	30	1	1484	3	N	-0-					45
04	1440	N	1440	-0-	-0-	-0-	12	1	1428	3	N	-0-					45
05	1583	N	1583	-0-	-0-	-0-	1570	3	13	9	N	12					57
06	1470	N	1421	-0-	-49	-0-	1421	3			N	-0-					57

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	694	-0-	-50	-0-	8	1	686	3	N	-0-					64
02	657	N	657	-0-	-0-	-0-	11	1	646	3	N	-0-					64
03	682	N	645	-0-	-37	-0-	13	1	630	3	N	2					66
							2	9									
04	660	N	614	-0-	-46	-0-	13	1	601	3	N	-0-					66
05	713	N	664	-0-	-49	-0-	664	3			N	-0-					66
*06	660	N	660	-0-	-0-	-0-	654	3	6	9	N	5					71

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	366	-0-	-6	-0-	3	1	346	3	N	15					29
							17	9									
02	308	N	303	-0-	-5	-0-	3	1	300	3	N	-0-					29
03	353	N	353	-0-	-0-	-0-	6	1	342	3	N	-0-					29
							5	4									
04	360	N	347	-0-	-13	-0-	13	1	301	3	N	30					59
							33	9									
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					59
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1235	-0-	-67	-0-	14	1	1221	3	N	-0-					62
02	1176	N	1125	-0-	-51	-0-	17	1	1095	3	N	12					74
							13	9									
03	1426	N	1159	-0-	-267	-0-	18	1	1141	3	N	-0-					74
04	1200	N	1092	-0-	-108	-0-	13	1	1079	3	N	-0-					74
*05	1240	N	1099	-0-	-141	-0-	1085	3	14	9	N	13					87
06	1110	N	1037	-0-	-73	-0-	1037	3			N	-0-					87

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	697	-0-	-109	-0-	8	1	689	3	N	-0-					15
02	700	N	668	-0-	-32	-0-	11	1	657	3	N	-0-					15
03	760	N	760	-0-	-0-	-0-	13	1	747	3	N	-0-					15
04	725	N	725	-0-	-0-	-0-	12	1	713	3	N	-0-					15
05	744	N	706	-0-	-38	-0-	706	3			N	-0-					15
06	750	N	667	-0-	-83	-0-	667	3			N	-0-					15

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1103	-0-	-106	-0-	11	1	1092	3	N	-0-					76
02	1038	N	1038	-0-	-0-	-0-	14	1	1024	3	N	-0-					76
03	1176	N	1176	-0-	-0-	-0-	14	1	1139	3	N	21					97
							23	9									
04	1151	N	1151	-0-	-0-	-0-	12	1	1139	3	N	-0-					97
05	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					97
*06	1365	N	1365	-0-	-0-	-0-	1335	3	30	9	N	27					124

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	954	-0-	-38	-0-	14	1	940	3	N	-0-					22
02	1008	N	958	-0-	-50	-0-	18	1	932	3	N	7					29
							8	9									
03	1164	N	1164	-0-	-0-	-0-	19	1	1145	3	N	-0-					29
04	1099	N	1099	-0-	-0-	-0-	12	1	1087	3	N	-0-					29
05	1054	N	976	-0-	-78	-0-	976	3			N	-0-					29
06	1140	N	1077	-0-	-63	-0-	1077	3			N	-0-					29

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1017	-0-	-223	-0-	26	1	991	3	N	-0-					24
02	1036	N	874	-0-	-162	-0-	28	1	846	3	N	-0-					24
03	1133	N	1133	-0-	-0-	-0-	27	1	1106	3	N	-0-					24
04	990	N	990	-0-	-0-	-0-	12	1	978	3	N	-0-					24
05	961	N	922	-0-	-39	-0-	922	3			N	-0-					24
06	1110	N	827	-0-	-283	-0-	827	3			N	-0-					24

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	767	-0-	-70	-0-	30	1	737	3	N	-0-					87
02	896	N	429	-0-	-467	-0-	35	1	394	3	N	-0-					87
03	746	N	746	-0-	-0-	-0-	29	1	717	3	N	-0-					87
04	750	N	716	-0-	-34	-0-	13	1	703	3	N	-0-					87
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					87
06	720	N	700	-0-	-20	-0-	700	3			N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					17
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	3	N	-0-	-0-	-3	-0-					N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

01	217	N	146	-0-	-71	-0-	3	1	143	3	N	-0-					6
02	168	N	114	-0-	-54	-0-	4	1	110	3	N	-0-	1	5			5
03	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					5
04	150	N	113	-0-	-37	-0-	12	1	101	3	N	-0-					5
*05	124	N	101	-0-	-23	-0-	101	3			N	-0-					5
06	150	N	94	-0-	-56	-0-	94	3			N	-0-					5

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

01	1364	N	509	-0-	-855	-0-	10	1	499	3	N	-0-	1	5			10
02	728	N	501	-0-	-227	-0-	11	1	490	3	N	-0-					10
03	620	N	548	-0-	-72	-0-	11	1	537	3	N	-0-					10
04	529	N	529	-0-	-0-	-0-	12	1	514	3	N	3					13
							3	9									
05	558	N	501	-0-	-57	-0-	501	3			N	-0-					13
06	540	N	473	-0-	-67	-0-	473	3			N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

01	374	N	374	-0-	-0-	-0-	3	1	371	3	N	-0-					67
02	409	N	409	-0-	-0-	-0-	9	1	400	3	N	-0-					67
03	323	N	323	-0-	-0-	-0-	10	1	313	3	N	-0-					67
04	360	N	305	-0-	-55	-0-	12	1	293	3	N	-0-					67
05	465	N	296	-0-	-169	-0-	296	3			N	-0-					67
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					67

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

01	620	N	610	-0-	-10	-0-	7	1	558	3	N	41					54
							45	9									
02	543	N	543	-0-	-0-	-0-	8	1	535	3	N	-0-					54
03	596	N	596	-0-	-0-	-0-	10	1	586	3	N	-0-					54
04	600	N	571	-0-	-29	-0-	13	1	557	3	N	1					55
							1	9									
05	589	N	571	-0-	-18	-0-	571	3			N	-0-					55
06	570	N	548	-0-	-22	-0-	548	3			N	-0-					55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	437	-0-	-121	-0-	19	1	418	3	N	-0-					76
02	439	N	439	-0-	-0-	-0-	14	1	344	3	N	-0-					76
							81	4									
03	468	N	468	-0-	-0-	-0-	9	1	459	3	N	-0-					76
04	458	N	458	-0-	-0-	-0-	12	1	446	3	N	-0-					76
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					76
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					76

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	718	-0-	-150	-0-	19	1	699	3	N	-0-					15
02	728	N	662	-0-	-66	-0-	19	1	643	3	N	-0-					15
03	723	N	723	-0-	-0-	-0-	19	1	704	3	N	-0-					15
04	690	N	684	-0-	-6	-0-	13	1	661	3	N	9					24
							10	9									
05	744	N	713	-0-	-31	-0-	713	3			N	-0-					24
*06	693	N	693	-0-	-0-	-0-	675	3	18	9	N	16					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	467	-0-	-29	-0-	3	1	464	3	N	-0-					7
02	450	N	450	-0-	-0-	-0-	3	1	447	3	N	-0-					7
03	558	N	494	-0-	-64	-0-	6	1	488	3	N	-0-					7
04	471	N	471	-0-	-0-	-0-	12	1	459	3	N	-0-					7
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					7
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					7

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

01	372	N	238	-0-	-134	-0-	7	1	231	3	N	-0-					55
02	280	N	189	-0-	-91	-0-	6	1	183	3	N	-0-					55
03	279	N	205	-0-	-74	-0-	8	1	197	3	N	-0-					55
04	240	N	201	-0-	-39	-0-	13	1	188	3	N	-0-					55
*05	217	N	188	-0-	-29	-0-	188	3			N	-0-	11	5			44
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					44

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

01	1054	N	969	-0-	-85	-0-	25	1	944	3	N	-0-					18
02	940	N	940	-0-	-0-	-0-	28	1	912	3	N	-0-					18
03	1018	N	1018	-0-	-0-	-0-	26	1	985	3	N	6					24
							7	9									
04	976	N	976	-0-	-0-	-0-	13	1	963	3	N	-0-					24
05	1054	N	983	-0-	-71	-0-	983	3			N	-0-					24
06	990	N	975	-0-	-15	-0-	947	3	28	9	N	25					49

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

01	186	N	186	-0-	-0-	-0-	4	1	182	3	N	-0-					13
02	279	N	279	-0-	-0-	-0-	5	1	141	3	N	-0-					13
							133	4									
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					13
04	180	N	139	-0-	-41	-0-	12	1	127	3	N	-0-					13
05	310	N	114	-0-	-196	-0-	114	3			N	-0-					13
06	150	N	91	-0-	-59	-0-	91	3			N	-0-					13

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

01	558	N	434	-0-	-124	-0-	15	1	419	3	N	-0-	4	5			20
02	487	N	487	-0-	-0-	-0-	20	1	459	3	N	-0-					20
							8	4									
03	682	N	473	-0-	-209	-0-	31	1	442	3	N	-0-					20
04	454	N	454	-0-	-0-	-0-	13	1	441	3	N	-0-					20
05	527	N	51	-0-	-476	-0-	51	3			N	-0-					20
06	450	N	255	-0-	-195	-0-	255	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					136
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					136
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					136
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					136
05	744	N	547	-0-	-197	-0-	539	3	8	9	N	7					143
06	690	N	578	-0-	-112	-0-	578	3			N	-0-					143

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	622	-0-	-122	-0-	10	1	612	3	N	-0-					18
02	616	N	592	-0-	-24	-0-	11	1	581	3	N	-0-					18
03	654	N	654	-0-	-0-	-0-	13	1	641	3	N	-0-					18
04	634	N	634	-0-	-0-	-0-	13	1	619	3	N	2					20
							2	9									
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					20
06	630	N	629	-0-	-1	-0-	629	3			N	-0-					20

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1050	-0-	-66	-0-	17	1	1033	3	N	-0-					32
02	1008	N	959	-0-	-49	-0-	21	1	938	3	N	-0-					32
03	1116	N	1027	-0-	-89	-0-	20	1	1007	3	N	-0-					32
04	1020	N	950	-0-	-70	-0-	12	1	938	3	N	-0-					32
05	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					32
06	990	N	886	-0-	-104	-0-	886	3			N	-0-					32

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	991	-0-	-187	-0-	21	1	968	3	N	2					108
							2	9									
02	1008	N	933	-0-	-75	-0-	26	1	907	3	N	-0-					108
03	1178	N	1012	-0-	-166	-0-	24	1	988	3	N	-0-					108
04	960	N	875	-0-	-85	-0-	13	1	862	3	N	-0-					108
05	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					108
06	990	N	945	-0-	-45	-0-	944	3	1	9	N	1					109

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

01	465	N	394	-0-	-71	-0-	7	1	387	3	N	-0-					86
02	380	N	380	-0-	-0-	-0-	12	1	367	3	N	1					87
							1	9									
03	421	N	421	-0-	-0-	-0-	13	1	408	3	N	-0-					87
04	390	N	375	-0-	-15	-0-	12	1	363	3	N	-0-					87
05	434	N	329	-0-	-105	-0-	327	3	2	9	N	2					89
06	420	N	304	-0-	-116	-0-	304	3			N	-0-					89

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

01	620	N	531	-0-	-89	-0-	8	1	523	3	N	-0-					25
02	644	N	569	-0-	-75	-0-	10	1	559	3	N	-0-					25
03	601	N	601	-0-	-0-	-0-	11	1	590	3	N	-0-					25
04	566	N	566	-0-	-0-	-0-	12	1	554	3	N	-0-					25
05	620	N	575	-0-	-45	-0-	575	3			N	-0-					25
06	570	N	496	-0-	-74	-0-	492	3	4	9	N	4					29

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	823	-0-	-14	-0-	10	1	767	3	N	42					84
							46	9									
02	728	N	694	-0-	-34	-0-	10	1	684	3	N	-0-					84
03	837	N	815	-0-	-22	-0-	12	1	803	3	N	-0-					84
04	810	N	803	-0-	-7	-0-	11	1	792	3	N	-0-					84
05	835	N	835	-0-	-0-	-0-	787	3	48	9	N	44					128
06	780	N	752	-0-	-28	-0-	752	3			N	-0-					128

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	228	-0-	-82	-0-	8	1	217	3	N	3					50
							3	9									
02	224	N	209	-0-	-15	-0-	9	1	200	3	N	-0-					50
03	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-					50
04	210	N	205	-0-	-5	-0-	12	1	193	3	N	-0-					50
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					50
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					50

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	372	-0-	-155	-0-	12	1	331	3	N	-0-					55
							29	4									
02	420	N	408	-0-	-12	-0-	11	1	397	3	N	-0-					55
03	465	N	432	-0-	-33	-0-	12	1	420	3	N	-0-					55
04	428	N	428	-0-	-0-	-0-	13	1	415	3	N	-0-					55
05	465	N	400	-0-	-65	-0-	400	3			N	-0-					55
06	420	N	379	-0-	-41	-0-	379	3			N	-0-					55

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1100	-0-	-171	-0-	14	1	1084	3	N	2					15
							2	9									
02	1110	N	1110	-0-	-0-	-0-	19	1	1091	3	N	-0-					15
03	1153	N	1153	-0-	-0-	-0-	18	1	1135	3	N	-0-					15
04	1088	N	1088	-0-	-0-	-0-	13	1	1064	3	N	10					25
							11	9									
05	1240	N	1073	-0-	-167	-0-	1073	3			N	-0-					25
06	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					25

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	717	-0-	-89	-0-	14	1	703	3	N	-0-					18
02	784	N	678	-0-	-106	-0-	14	1	664	3	N	-0-					18
03	775	N	710	-0-	-65	-0-	14	1	696	3	N	-0-					18
04	754	N	754	-0-	-0-	-0-	12	1	742	3	N	-0-					18
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					18
*06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	392	-0-	-73	-0-	2	1	390	3	N	-0-					18
02	392	N	226	-0-	-166	-0-	3	1	223	3	N	-0-					18
03	465	N	405	-0-	-60	-0-	5	1	400	3	N	-0-					18
04	390	N	371	-0-	-19	-0-	13	1	358	3	N	-0-					18
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					18
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					18

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1419	N	1419	-0-	-0-	-0-	27	1	1392	3	N	-0-					52
02	1428	N	1352	-0-	-76	-0-	31	1	1321	3	N	-0-					52
03	1519	N	1446	-0-	-73	-0-	27	1	1419	3	N	-0-					52
04	1425	N	1425	-0-	-0-	-0-	12	1	1413	3	N	-0-					52
05	1488	N	1434	-0-	-54	-0-	1434	3			N	-0-					52
06	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					52

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	674	-0-	-101	-0-	15	1	659	3	N	-0-					49
02	671	N	671	-0-	-0-	-0-	15	1	623	3	N	30					79
							33	9									
03	704	N	704	-0-	-0-	-0-	17	1	687	3	N	-0-					79
04	683	N	683	-0-	-0-	-0-	13	1	670	3	N	-0-					79
05	744	N	714	-0-	-30	-0-	686	3	28	9	N	25					104
06	690	N	666	-0-	-24	-0-	666	3			N	-0-					104

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	638	-0-	-13	-0-	9	1	629	3	N	-0-					67
02	693	N	693	-0-	-0-	-0-	12	1	652	3	N	-0-					67
							29	4									
03	922	N	922	-0-	-0-	-0-	14	1	875	3	N	30					97
							33	9									
04	793	N	793	-0-	-0-	-0-	12	1	781	3	N	-0-					97
05	775	N	761	-0-	-14	-0-	761	3			N	-0-					97
06	900	N	737	-0-	-163	-0-	716	3	21	9	N	19					116

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	833	N	833	-0-	-0-	-0-	13	1	820	3	N	-0-					25
02	840	N	710	-0-	-130	-0-	13	1	697	3	N	-0-					25
03	837	N	796	-0-	-41	-0-	13	1	716	3	N	-0-					25
							67	4									
04	810	N	729	-0-	-81	-0-	13	1	716	3	N	-0-					25
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					25
*06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					25

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	705	-0-	-101	-0-	8	1	684	3	N	12					42
							13	9									
02	700	N	647	-0-	-53	-0-	10	1	637	3	N	-0-					42
03	744	N	696	-0-	-48	-0-	12	1	682	3	N	2					44
							2	9									
04	697	N	697	-0-	-0-	-0-	15	1	682	3	N	-0-					44
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					44
*06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					44

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1257	-0-	-231	-0-	47	1	1199	3	N	-0-					12
							11	4									
02	1288	N	1246	-0-	-42	-0-	36	1	1209	3	N	1					13
							1	9									
03	1333	N	1196	-0-	-137	-0-	28	1	1157	3	N	4					17
							7	4	4	9							
04	1260	N	1260	-0-	-0-	-0-	13	1	1247	3	N	-0-					17
05	1395	N	1307	-0-	-88	-0-	1307	3			N	-0-					17
*06	1243	N	1243	-0-	-0-	-0-	1240	3	3	9	N	3					20

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	923	-0-	-162	-0-	16	1	907	3	N	-0-					92
02	896	N	878	-0-	-18	-0-	17	1	857	3	N	4					96
							4	9									
03	961	N	871	-0-	-90	-0-	17	1	854	3	N	-0-					96
04	900	N	553	-0-	-347	-0-	13	1	540	3	N	-0-					96
*05	961	N	539	-0-	-422	-0-	536	3	3	9	N	3					99
06	840	N	497	-0-	-343	-0-	497	3			N	-0-					99

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	230	-0-	-111	-0-	3	1	227	3	N	-0-					15
02	252	N	221	-0-	-31	-0-	3	1	218	3	N	-0-					15
03	217	N	214	-0-	-3	-0-	6	1	208	3	N	-0-					15
04	210	N	56	-0-	-154	-0-	12	1	44	3	N	-0-					15
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					15
*06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	1	1	95	3	N	1					60
							1	9									
02	75	N	75	-0-	-0-	-0-	2	1	73	3	N	-0-					60
03	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					60
04	90	N	90	-0-	-0-	-0-	13	1	77	3	N	-0-					60
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					60
*06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

01	868	N	622	-0-	-246	-0-	16	1	606	3	N	-0-					86
02	700	N	671	-0-	-29	-0-	19	1	652	3	N	-0-					86
03	739	N	739	-0-	-0-	-0-	18	1	721	3	N	-0-					86
04	741	N	741	-0-	-0-	-0-	12	1	720	3	N	8					94
							9	9									
05	744	N	723	-0-	-21	-0-	723	3			N	-0-					94
06	720	N	687	-0-	-33	-0-	687	3			N	-0-					94

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

01	2139	N	1659	-0-	-480	-0-	25	1	1557	3	N	-0-					166
							77	4									
02	2016	N	1783	-0-	-233	-0-	36	1	1688	3	N	54	178	1			42
							59	9									
03	2170	N	1811	-0-	-359	-0-	32	1	1779	3	N	-0-					42
04	1675	N	1675	-0-	-0-	-0-	13	1	1662	3	N	-0-					42
05	1984	N	1759	-0-	-225	-0-	1759	3			N	-0-					42
06	1740	N	1730	-0-	-10	-0-	1665	3	65	9	N	59					101

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

01	1829	N	1642	-0-	-187	-0-	29	1	1478	3	N	-0-					13
							135	4									
02	1616	N	1616	-0-	-0-	-0-	35	1	1410	3	N	-0-					13
							171	4									
03	1643	N	1506	-0-	-137	-0-	29	1	1472	3	N	-0-					13
							5	4									
04	1590	N	1488	-0-	-102	-0-	13	1	1475	3	N	-0-					13
05	1798	N	1320	-0-	-478	-0-	1320	3			N	-0-					13
06	1470	N	1222	-0-	-248	-0-	1222	3			N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	931	-0-	-154	-0-	14	1	917	3	N	-0-					25
02	924	N	915	-0-	-9	-0-	15	1	900	3	N	-0-					25
03	1201	N	1201	-0-	-0-	-0-	19	1	1156	3	N	24					49
							26	9									
04	1102	N	1102	-0-	-0-	-0-	12	1	1090	3	N	-0-					49
05	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					49
06	1170	N	1032	-0-	-138	-0-	999	3	33	9	N	30					79

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2344	-0-	-167	-0-	43	1	2301	3	N	-0-					141
02	2298	N	2298	-0-	-0-	-0-	35	1	2263	3	N	-0-					141
03	2453	N	2453	-0-	-0-	-0-	30	1	2423	3	N	-0-					141
04	2280	N	1879	-0-	-401	-0-	12	1	1814	3	N	48	184	1			5
							53	9									
05	2542	N	1558	-0-	-984	-0-	1558	3			N	-0-					5
06	2370	N	1579	-0-	-791	-0-	1579	3			N	-0-					5

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1230	-0-	-165	-0-	20	1	1210	3	N	-0-					13
02	1176	N	1170	-0-	-6	-0-	21	1	1126	3	N	21					34
							23	9									
03	1271	N	1259	-0-	-12	-0-	20	1	1239	3	N	-0-					34
04	1205	N	1205	-0-	-0-	-0-	13	1	1192	3	N	-0-					34
05	1302	N	1218	-0-	-84	-0-	1206	3	12	9	N	11					45
06	1230	N	1146	-0-	-84	-0-	1146	3			N	-0-					45

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1231	-0-	-71	-0-	22	1	1208	3	N	1					45
							1	9									
02	1148	N	1146	-0-	-2	-0-	28	1	1118	3	N	-0-					45
03	1271	N	1240	-0-	-31	-0-	26	1	1214	3	N	-0-					45
04	1201	N	1201	-0-	-0-	-0-	13	1	1188	3	N	-0-					45
05	1271	N	1233	-0-	-38	-0-	1225	3	8	9	N	7					52
06	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	706	-0-	-286	-0-	17	1	669	3	N	3					25
							17	4	3	9							
02	915	N	915	-0-	-0-	-0-	28	1	887	3	N	-0-					25
03	1023	N	987	-0-	-36	-0-	25	1	962	3	N	-0-					25
04	971	N	971	-0-	-0-	-0-	12	1	946	3	N	12					37
							13	9									
05	1023	N	972	-0-	-51	-0-	972	3			N	-0-					37
06	960	N	927	-0-	-33	-0-	924	3	3	9	N	3					40

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

01	1333	N	1063	-0-	-270	-0-	18	1	1045	3	N	-0-					121
02	1176	N	1079	-0-	-97	-0-	23	1	1056	3	N	-0-					121
03	1240	N	1169	-0-	-71	-0-	22	1	1147	3	N	-0-					121
04	1115	N	1115	-0-	-0-	-0-	13	1	1102	3	N	-0-					121
05	1209	N	1113	-0-	-96	-0-	1113	3			N	-0-					121
06	1140	N	1084	-0-	-56	-0-	1084	3			N	-0-					121

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

01	1178	N	986	-0-	-192	-0-	15	1	971	3	N	-0-					54
02	1008	N	881	-0-	-127	-0-	18	1	863	3	N	-0-					54
03	1054	N	802	-0-	-252	-0-	18	1	760	3	N	22					76
							24	9									
04	960	N	907	-0-	-53	-0-	12	1	895	3	N	-0-					76
*05	961	N	901	-0-	-60	-0-	889	3	12	9	N	11					87
*06	851	N	851	-0-	-0-	-0-	851	3			N	-0-					87

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-	66	1			5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	274	-0-	-5	-0-	7	1	267	3	N	-0-					30
02	230	N	230	-0-	-0-	-0-	8	1	222	3	N	-0-					30
03	258	N	258	-0-	-0-	-0-	9	1	249	3	N	-0-					30
04	270	N	192	-0-	-78	-0-	12	1	180	3	N	-0-					30
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					30
06	240	N	197	-0-	-43	-0-	197	3			N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1016	-0-	-162	-0-	47	1	969	3	N	-0-					24
02	1008	N	982	-0-	-26	-0-	51	1	931	3	N	-0-					24
03	1044	N	1044	-0-	-0-	-0-	45	1	993	3	N	5					29
							6	9									
04	1024	N	1024	-0-	-0-	-0-	13	1	1011	3	N	-0-					29
05	1085	N	850	-0-	-235	-0-	850	3			N	-0-					29
*06	1074	N	1074	-0-	-0-	-0-	1067	3	7	9	N	6					35

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	-0-	2	1	239	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	2	1	183	3	N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	6	1	250	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	856	-0-	-43	-0-	13	1	843	3	N	-0-					42
02	802	N	802	-0-	-0-	-0-	15	1	787	3	N	-0-					42
03	1116	N	880	-0-	-236	-0-	16	1	864	3	N	-0-					42
04	848	N	848	-0-	-0-	-0-	13	1	835	3	N	-0-					42
05	899	N	850	-0-	-49	-0-	850	3			N	-0-					42
06	840	N	810	-0-	-30	-0-	810	3			N	-0-					42

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1140	N	1140	-0-	-0-	-0-	14	1	1126	3	N	-0-					67
02	916	N	916	-0-	-0-	-0-	16	1	900	3	N	-0-					67
03	1209	N	897	-0-	-312	-0-	34	1	863	3	N	-0-					67
04	1421	N	1421	-0-	-0-	-0-	12	1	1409	3	N	-0-					67
05	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					67
*06	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	125	-0-	-309	-0-	1	1	124	3	N	-0-					52
02	336	N	278	-0-	-58	-0-	2	1	120	3	N	-0-					52
							156	4									
03	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					52
04	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					52
05	310	N	200	-0-	-110	-0-	200	3			N	-0-					52
*06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					52

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

01	93	N	28	-0-	-65	-0-	28	3			N	-0-					13
02	147	N	147	-0-	-0-	-0-	27	3	120	4	N	-0-					13
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					13
04	67	N	67	-0-	-0-	-0-	12	1	55	3	N	-0-					13
05	155	N	58	-0-	-97	-0-	58	3			N	-0-					13
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

01	744	N	681	-0-	-63	-0-	6	1	675	3	N	-0-					54
02	644	N	613	-0-	-31	-0-	8	1	605	3	N	-0-					54
03	713	N	678	-0-	-35	-0-	10	1	668	3	N	-0-					54
04	685	N	685	-0-	-0-	-0-	13	1	672	3	N	-0-					54
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					54
*06	720	N	720	-0-	-0-	-0-	720	3			N	-0-					54

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

01	651	N	581	-0-	-70	-0-	8	1	573	3	N	-0-	8	5			22
02	588	N	559	-0-	-29	-0-	9	1	550	3	N	-0-					22
03	620	N	598	-0-	-22	-0-	10	1	588	3	N	-0-					22
04	587	N	587	-0-	-0-	-0-	12	1	575	3	N	-0-					22
05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					22
06	570	N	549	-0-	-21	-0-	549	3			N	-0-					22

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	266	-0-	-44	-0-	7	1	259	3	N	-0-					22
02	256	N	256	-0-	-0-	-0-	9	1	247	3	N	-0-					22
03	325	N	325	-0-	-0-	-0-	12	1	313	3	N	-0-					22
04	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					22
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					22
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					22

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1144	-0-	-96	-0-	30	1	1114	3	N	-0-					128
02	1092	N	1006	-0-	-86	-0-	29	1	977	3	N	-0-					128
03	1271	N	1094	-0-	-177	-0-	27	1	1067	3	N	-0-					128
04	1110	N	1035	-0-	-75	-0-	13	1	1022	3	N	-0-					128
05	1116	N	1028	-0-	-88	-0-	1028	3			N	-0-					128
06	1050	N	947	-0-	-103	-0-	947	3			N	-0-					128

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-	8	5			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					116
02	0	N	-0-	-0-	-0-	-0-					N	-0-					116
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					116
04	13	N	13	-0-	-0-	-0-	13	1			N	-0-					116
05	0	N	-0-	-0-	-0-	-0-					N	-0-					116
06	3	N	-0-	-0-	-3	-0-					N	-0-					116

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2749	N	2749	-0-	-0-	-0-	84	1	2665	3	N	-0-					35
02	2800	N	2927	-0-	127	127	156	1	2752	3	N	17					52
							19	9									
03	2996	N	2869	-0-	-127	-0-	105	1	2758	3	N	5					57
							6	9									
04	2733	N	2733	-0-	-0-	-0-	13	1	2720	3	N	-0-					57
05	2739	X	2739	-0-	-0-	-0-	2728	3	11	9	N	10					67
*06	2684	X	2684	-0-	-0-	-0-	2680	3	4	9	N	4					71

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	507	-0-	-268	-0-	10	1	472	3	N	23					161
							25	9									
02	682	N	682	-0-	-0-	-0-	9	1	612	3	N	55	195	1			21
							61	9									
03	674	N	674	-0-	-0-	-0-	11	1	663	3	N	-0-					21
04	641	N	641	-0-	-0-	-0-	11	1	630	3	N	-0-					21
05	744	N	733	-0-	-11	-0-	678	3	55	9	N	50					71
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					71

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1816	-0-	-509	-0-	194	1	1622	3	N	-0-					10
02	2422	N	2422	-0-	-0-	-0-	198	1	2211	3	N	12					22
							13	9									
03	2990	N	2990	-0-	-0-	-0-	166	1	2605	3	N	199	187	1			34
							219	9									
04	2327	N	2327	-0-	-0-	-0-	12	1	2315	3	N	-0-					34
05	2542	N	2447	-0-	-95	-0-	2239	3	208	9	N	189	183	1			40
06	2460	N	1620	-0-	-840	-0-	1620	3			N	-0-					40

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1991	-0-	-210	-0-	40	1	1937	3	N	13					35
							14	9									
02	1849	N	1849	-0-	-0-	-0-	44	1	1805	3	N	-0-					35
03	2098	N	2098	-0-	-0-	-0-	38	1	2060	3	N	-0-					35
04	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					35
05	2280	N	2280	-0-	-0-	-0-	2229	3	51	9	N	46					81
06	2040	N	1900	-0-	-140	-0-	1900	3			N	-0-					81

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2142	-0-	-462	-0-	46	1	2096	3	N	-0-					20
02	2296	N	2195	-0-	-101	-0-	56	1	2113	3	N	24					44
							26	9									
03	2480	N	2374	-0-	-106	-0-	44	1	2330	3	N	-0-					44
04	2346	N	2346	-0-	-0-	-0-	2346	3			N	-0-					44
*05	2418	N	2278	-0-	-140	-0-	2254	3	24	9	N	22					66
06	2310	N	2099	-0-	-211	-0-	2099	3			N	-0-					66

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	866	N	866	-0-	-0-	-0-	12	1	837	3	N	15					111
							17	9									
02	1082	N	1082	-0-	-0-	-0-	25	1	1038	3	N	-0-					111
							19	4									
03	1946	N	1946	-0-	-0-	-0-	40	1	1507	3	N	-0-					111
							399	4									
04	1296	N	1296	-0-	-0-	-0-	12	1	1284	3	N	-0-					111
05	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					111
*06	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					111

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1626	-0-	-234	-0-	22	1	1569	3	N	32					131
							35	9									
02	1652	N	1596	-0-	-56	-0-	32	1	1564	3	N	-0-					131
03	1829	N	1672	-0-	-157	-0-	28	1	1644	3	N	-0-					131
04	1592	N	1592	-0-	-0-	-0-	12	1	1580	3	N	-0-					131
05	1767	N	1626	-0-	-141	-0-	1583	3	43	9	N	39					170
06	1620	N	1535	-0-	-85	-0-	1535	3			N	-0-					170

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	648	-0-	-96	-0-	8	1	640	3	N	-0-					18
02	644	N	639	-0-	-5	-0-	9	1	590	3	N	36					54
							40	9									
03	682	N	669	-0-	-13	-0-	11	1	658	3	N	-0-					54
04	652	N	652	-0-	-0-	-0-	12	1	640	3	N	-0-					54
*05	713	N	696	-0-	-17	-0-	661	3	35	9	N	32					86
06	660	N	624	-0-	-36	-0-	624	3			N	-0-					86

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2411	N	2411	-0-	-0-	-0-	40	1	2371	3	N	-0-					15
02	2285	N	2285	-0-	-0-	-0-	39	1	2246	3	N	-0-					15
03	2403	N	2403	-0-	-0-	-0-	35	1	2365	3	N	3					18
							3	9									
04	2311	N	2311	-0-	-0-	-0-	13	1	2298	3	N	-0-					18
05	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					18
*06	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					18

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2639	-0-	-275	-0-	71	1	2568	3	N	-0-					205
02	2632	X	2377	-0-	-255	-0-	52	1	2325	3	N	-0-					205
03	2914	X	2493	-0-	-421	-0-	44	1	2361	3	N	80	190	1			95
							88	9									
04	2820	X	2234	-0-	-586	-0-	12	1	2222	3	N	-0-					95
05	2914	X	2110	-0-	-804	-0-	2110	3			N	-0-					95
06	2550	X	1919	-0-	-631	-0-	1919	3			N	-0-					95

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1481	-0-	-193	-0-	26	1	1449	3	N	5					30
							6	9									
02	1484	N	1410	-0-	-74	-0-	26	1	1384	3	N	-0-					30
03	1643	N	1300	-0-	-343	-0-	21	1	1279	3	N	-0-					30
04	1440	N	1320	-0-	-120	-0-	12	1	1289	3	N	17					47
							19	9									
05	1550	N	935	-0-	-615	-0-	935	3			N	-0-					47
06	1260	N	1058	-0-	-202	-0-	1058	3			N	-0-					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1697	-0-	-411	-0-	39	1	1658	3	N	-0-					82
02	1797	N	1797	-0-	-0-	-0-	46	1	1751	3	N	-0-					82
03	1890	N	1890	-0-	-0-	-0-	39	1	1851	3	N	-0-					82
04	1758	N	1758	-0-	-0-	-0-	13	1	1322	3	N	15					97
							406	4	17	9							
05	1984	N	1846	-0-	-138	-0-	1846	3			N	-0-					97
06	1830	N	1800	-0-	-30	-0-	1782	3	18	9	N	16					113

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

01	2790	X	2790	-0-	-0-	-0-	44	1	2698	3	N	44					116
							48	9									
02	2217	X	2217	-0-	-0-	-0-	38	1	2179	3	N	-0-					116
03	2524	N	2524	-0-	-0-	-0-	33	1	2445	3	N	42					158
							46	9									
04	2347	N	2347	-0-	-0-	-0-	12	1	2335	3	N	-0-					158
05	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					158
06	2250	N	2172	-0-	-78	-0-	2129	3	43	9	N	39	165	1			32

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

01	2032	N	2032	-0-	-0-	-0-	35	1	1997	3	N	-0-					57
02	2038	N	2038	-0-	-0-	-0-	48	1	1975	3	N	14					71
							15	9									
03	2362	N	2362	-0-	-0-	-0-	47	1	2306	3	N	8					79
							9	9									
04	2107	N	2107	-0-	-0-	-0-	12	1	2095	3	N	-0-					79
05	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					79
06	1890	N	1884	-0-	-6	-0-	1856	3	28	9	N	25					104

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

01	806	N	748	-0-	-58	-0-	9	1	739	3	N	-0-					84
02	1427	N	1427	-0-	-0-	-0-	41	1	1380	3	N	5					89
							6	9									
03	1240	N	1240	-0-	-0-	-0-	31	1	1209	3	N	-0-					89
04	1075	N	1075	-0-	-0-	-0-	13	1	1062	3	N	-0-					89
*05	1581	N	1155	-0-	-426	-0-	1155	3			N	-0-					89
06	1200	N	1086	-0-	-114	-0-	1086	3			N	-0-					89

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

01	2917	X	2917	-0-	-0-	-0-	145	1	2631	3	N	-0-					15
							141	4									
02	2989	X	2989	-0-	-0-	-0-	142	1	2790	3	N	52					67
							57	9									
03	3050	X	3050	-0-	-0-	-0-	113	1	2937	3	N	-0-					67
04	2878	X	2878	-0-	-0-	-0-	12	1	2866	3	N	-0-					67
05	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					67
*06	2554	X	2554	-0-	-0-	-0-	2515	3	39	9	N	35					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	826	N	826	-0-	-0-	-0-	20	1	806	3	N	-0-					57
02	1260	N	665	-0-	-595	-0-	22	1	639	3	N	-0-					57
							4	4									
03	744	N	549	-0-	-195	-0-	27	1	449	3	N	-0-					57
							73	4									
04	944	N	944	-0-	-0-	-0-	12	1	932	3	N	-0-					57
05	744	N	341	-0-	-403	-0-	331	3	10	4	N	-0-					57
06	540	N	-0-	-0-	-540	-0-					N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1143	-0-	-66	-0-	23	1	1096	3	N	22					44
							24	9									
02	1106	N	1106	-0-	-0-	-0-	23	1	1083	3	N	-0-					44
03	1183	N	1183	-0-	-0-	-0-	22	1	1161	3	N	-0-					44
04	1157	N	1157	-0-	-0-	-0-	13	1	1130	3	N	13					57
							14	9									
05	1240	N	1136	-0-	-104	-0-	1136	3			N	-0-					57
06	1140	N	1018	-0-	-122	-0-	1018	3			N	-0-					57

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	231	-0-	-203	-0-	3	1	228	3	N	-0-					7
02	252	N	175	-0-	-77	-0-	2	1	173	3	N	-0-					7
03	217	N	194	-0-	-23	-0-	5	1	189	3	N	-0-					7
04	210	N	188	-0-	-22	-0-	12	1	176	3	N	-0-					7
05	186	N	108	-0-	-78	-0-	108	3			N	-0-					7
06	180	N	123	-0-	-57	-0-	114	3	9	9	N	8					15

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2500	-0-	-166	-0-	99	1	2401	3	N	-0-					109
02	2434	N	2434	-0-	-0-	-0-	106	1	2306	3	N	20					129
							22	9									
03	2752	N	2752	-0-	-0-	-0-	99	1	2653	3	N	-0-					129
04	2541	N	2541	-0-	-0-	-0-	12	1	2529	3	N	-0-					129
*05	2697	N	2142	-0-	-555	-0-	2094	3	48	9	N	44					173
06	2670	N	2189	-0-	-481	-0-	2189	3			N	-0-					173

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1870	N	1870	-0-	-0-	-0-	44	1	1771	3	N	-0-					175
							55	4									
02	1988	N	1916	-0-	-72	-0-	61	1	1855	3	N	-0-					175
03	2077	N	2041	-0-	-36	-0-	53	1	1988	3	N	-0-					175
04	1905	N	1905	-0-	-0-	-0-	12	1	1892	3	N	1					176
							1	9									
05	2108	N	1937	-0-	-171	-0-	1937	3			N	-0-					176
06	1980	N	1804	-0-	-176	-0-	1804	3			N	-0-					176

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1526	-0-	-427	-0-	35	1	1491	3	N	-0-					79
02	1484	N	1286	-0-	-198	-0-	49	1	1237	3	N	-0-					79
03	1581	N	1499	-0-	-82	-0-	39	1	1460	3	N	-0-					79
04	1709	N	1709	-0-	-0-	-0-	13	1	1696	3	N	-0-					79
05	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					79
06	1440	N	1269	-0-	-171	-0-	1269	3			N	-0-					79

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2167	N	2167	-0-	-0-	-0-	42	1	2070	3	N	50					104
							55	9									
02	2342	N	2342	-0-	-0-	-0-	54	1	2280	3	N	7					111
							8	9									
03	2517	N	2517	-0-	-0-	-0-	48	1	2469	3	N	-0-					111
04	2416	N	2416	-0-	-0-	-0-	13	1	2349	3	N	49					160
							54	9									
*05	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					160
*06	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					160

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1581	-0-	-217	-0-	26	1	1555	3	N	-0-					13
02	1624	N	1550	-0-	-74	-0-	31	1	1519	3	N	-0-					13
03	1798	N	1739	-0-	-59	-0-	29	1	1710	3	N	-0-					13
04	1700	N	1700	-0-	-0-	-0-	12	1	1688	3	N	-0-					13
05	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					13
06	1680	N	839	-0-	-841	-0-	839	3			N	-0-					13

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3214	X	3214	-0-	-0-	-0-	189	1	2916	3	N	99	198	1			185
							109	9									
02	3541	X	3541	-0-	-0-	-0-	199	1	3342	3	N	-0-					185
03	3804	X	3804	-0-	-0-	-0-	166	1	3438	3	N	182	191	1			176
							200	9									
04	3253	X	3253	-0-	-0-	-0-	12	1	3241	3	N	-0-					176
05	3448	X	3448	-0-	-0-	-0-	3140	3	308	9	N	280	194	1			262
*06	3188	X	3188	-0-	-0-	-0-	3056	3	132	9	N	120	191	1			191

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2157	X	2157	-0-	-0-	-0-	81	1	2024	3	N	47					71
							52	9									
02	3003	X	3003	-0-	-0-	-0-	129	1	2819	3	N	50					121
							55	9									
03	2452	X	2452	-0-	-0-	-0-	117	1	2335	3	N	-0-					121
04	1729	X	1729	-0-	-0-	-0-	12	1	1717	3	N	-0-					121
*05	2521	X	2521	-0-	-0-	-0-	2508	3	13	9	N	12					133
*06	2064	X	2064	-0-	-0-	-0-	2064	3			N	-0-					133

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1323	-0-	-382	-0-	25	1	1298	3	N	-0-					25
02	1469	N	1469	-0-	-0-	-0-	43	1	1426	3	N	-0-					25
03	1596	N	1596	-0-	-0-	-0-	38	1	1558	3	N	-0-					25
04	1460	N	1460	-0-	-0-	-0-	12	1	1448	3	N	-0-					25
*05	1612	N	1378	-0-	-234	-0-	1370	3	8	9	N	7					32
06	1530	N	1382	-0-	-148	-0-	1382	3			N	-0-					32

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1528	-0-	-84	-0-	27	1	1501	3	N	-0-					59
02	1400	N	1375	-0-	-25	-0-	35	1	1340	3	N	-0-					59
03	1736	N	1521	-0-	-215	-0-	30	1	1491	3	N	-0-					59
04	1470	N	1457	-0-	-13	-0-	13	1	1444	3	N	-0-					59
05	1519	N	1472	-0-	-47	-0-	1472	3			N	-0-					59
06	1470	N	1427	-0-	-43	-0-	1427	3			N	-0-					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3112	X	3112	-0-	-0-	-0-	59	1	3053	2	N	-0-					45
02	3294	X	3294	-0-	-0-	-0-	59	1	3235	2	N	-0-					45
03	3262	X	3262	-0-	-0-	-0-	49	1	3168	2	N	41					86
							45	9									
04	2210	X	2210	-0-	-0-	-0-	13	1	2197	2	N	-0-					86
05	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					86
*06	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					86

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1299	-0-	-313	-0-	33	1	1224	3	N	17					74
							23	4	19	9							
02	1484	N	1277	-0-	-207	-0-	33	1	1244	3	N	-0-	3	5			71
03	1563	N	1563	-0-	-0-	-0-	31	1	1532	3	N	-0-					71
04	1269	N	1269	-0-	-0-	-0-	11	1	1165	3	N	-0-					71
							93	4									
05	1456	N	1456	-0-	-0-	-0-	1455	3	1	9	N	1					72
06	1500	N	1187	-0-	-313	-0-	1187	3			N	-0-					72

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	859	-0-	-71	-0-	7	1	477	3	N	-0-					82
							375	4									
02	784	N	613	-0-	-171	-0-	10	1	603	3	N	-0-					82
03	899	N	657	-0-	-242	-0-	11	1	646	3	N	-0-					82
04	840	N	642	-0-	-198	-0-	13	1	629	3	N	-0-					82
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					82
06	630	N	571	-0-	-59	-0-	571	3			N	-0-					82

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1463	N	1463	-0-	-0-	-0-	54	1	1409	3	N	-0-					29
02	1260	N	1155	-0-	-105	-0-	16	1	1139	3	N	-0-					29
03	1364	N	1341	-0-	-23	-0-	17	1	1258	3	N	60					89
							66	9									
04	1410	N	1209	-0-	-201	-0-	12	1	1197	3	N	-0-					89
05	1271	N	1095	-0-	-176	-0-	1095	3			N	-0-					89
06	1290	N	1233	-0-	-57	-0-	1222	3	11	9	N	10					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2434	-0-	-170	-0-	47	1	2387	3	N	-0-					29
02	2427	N	2427	-0-	-0-	-0-	50	1	2377	3	N	-0-					29
03	2626	N	2626	-0-	-0-	-0-	46	1	2580	3	N	-0-					29
04	2540	N	2540	-0-	-0-	-0-	12	1	2528	3	N	-0-					29
05	2761	N	2761	-0-	-0-	-0-	2761	3			N	-0-					29
06	2520	N	2445	-0-	-75	-0-	2445	3			N	-0-					29

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1669	N	1669	-0-	-0-	-0-	54	1	1615	3	N	-0-					22
02	2048	N	2048	-0-	-0-	-0-	51	1	1972	3	N	23					45
							25	9									
03	2263	N	1951	-0-	-312	-0-	41	1	1910	3	N	-0-					45
04	1706	N	1706	-0-	-0-	-0-	12	1	1670	3	N	22					67
							24	9									
05	2263	N	1688	-0-	-575	-0-	1688	3			N	-0-					67
06	1890	N	1439	-0-	-451	-0-	1439	3			N	-0-					67

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1558	-0-	-1542	1635	591	3	967	4	N	-0-					18
02	2800	N	3042	-0-	242	1877	3042	3			N	-0-					18
03	3951	X	2074	-0-	-1877	-0-	2074	3			N	-0-					18
04	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					18
05	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					18
06	1800	X	898	-0-	-902	-0-	898	3			N	-0-					18

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1515	-0-	-128	-0-	1515	3			N	-0-					180
02	1456	N	1443	-0-	-13	-0-	1435	3	8	9	N	7	166	1			21
03	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					21
04	1534	N	1534	-0-	-0-	-0-	1520	3	14	9	N	13					34
05	1612	N	1562	-0-	-50	-0-	1562	3			N	-0-					34
06	1740	N	1546	-0-	-194	-0-	1546	3			N	-0-					34

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1471	-0-	-203	-0-	25	1	1446	3	N	-0-					22
02	1512	N	1394	-0-	-118	-0-	33	1	1361	3	N	-0-					22
03	1520	N	1520	-0-	-0-	-0-	27	1	1459	3	N	-0-					22
							34	4									
04	1506	N	1506	-0-	-0-	-0-	13	1	1493	3	N	-0-					22
05	1550	N	1539	-0-	-11	-0-	1539	3			N	-0-					22
06	1470	N	1406	-0-	-64	-0-	1406	3			N	-0-					22

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1353	N	1353	-0-	-0-	-0-	28	1	1325	3	N	-0-					50
02	1293	N	1293	-0-	-0-	-0-	31	1	1230	3	N	29					79
							32	9									
03	1539	N	1539	-0-	-0-	-0-	34	1	1505	3	N	-0-					79
04	1447	N	1447	-0-	-0-	-0-	12	1	1392	3	N	39					118
							43	9									
*05	1426	N	877	-0-	-549	-0-	877	3			N	-0-					118
*06	2762	N	2762	-0-	-0-	-0-	2729	3	33	9	N	30					148

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

01	3937	X	3514	-0-	-423	-0-	3514	3			N	-0-					18
02	3556	X	3280	-0-	-276	-0-	3251	3	29	9	N	26					44
03	3906	X	3581	-0-	-325	-0-	3581	3			N	-0-					44
04	3630	X	3486	-0-	-144	-0-	3486	3			N	-0-					44
*05	3658	X	3644	-0-	-14	-0-	3626	3	18	9	N	16					60
*06	3764	X	3764	-0-	-0-	-0-	3764	3			N	-0-					60

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

01	1860	N	1860	-0-	-0-	-0-	28	1	1832	3	N	-0-					84
02	1676	N	1676	-0-	-0-	-0-	29	1	1647	3	N	-0-					84
03	1872	N	1872	-0-	-0-	-0-	27	1	1845	3	N	-0-					84
04	1772	N	1772	-0-	-0-	-0-	12	1	1760	3	N	-0-					84
05	1736	N	1726	-0-	-10	-0-	1726	3			N	-0-					84
06	1680	N	1645	-0-	-35	-0-	1645	3			N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2271	-0-	-829	-0-	176	1	2095	3	N	-0-					24
02	2800	X	2750	-0-	-50	-0-	190	1	2468	3	N	84					108
							92	9									
03	3100	X	2736	-0-	-364	-0-	157	1	2571	3	N	7					115
							8	9									
04	3000	X	2433	-0-	-567	-0-	13	1	2396	3	N	22					137
							24	9									
05	3038	X	2546	-0-	-492	-0-	2536	3	10	9	N	9	134	1			12
06	2940	X	2516	-0-	-424	-0-	2466	3	50	9	N	45					57

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

01	434	N	400	-0-	-34	-0-	400	3			N	-0-					142
02	372	N	372	-0-	-0-	-0-	369	3	3	9	N	3					145
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					145
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					145
*05	463	N	463	-0-	-0-	-0-	409	3	54	9	N	49					194
*06	415	N	415	-0-	-0-	-0-	415	3			N	-0-	185	1	3	5	6

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

01	3067	X	3067	-0-	-0-	-0-	141	1	2919	2	N	6					40
							7	9									
02	4557	X	4557	-0-	-0-	-0-	227	1	4330	2	N	-0-					40
03	4299	X	4299	-0-	-0-	-0-	193	1	4072	2	N	31					71
							34	9									
04	3778	X	3778	-0-	-0-	-0-	80	1	3698	2	N	-0-					71
05	3737	X	3737	-0-	-0-	-0-	115	1	3622	2	N	-0-					71
*06	3457	X	3457	-0-	-0-	-0-	111	1	3346	2	N	-0-					71

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

01	2358	N	2358	-0-	-0-	-0-	2358	3			N	-0-					72
02	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					72
03	2015	N	1987	-0-	-28	-0-	1987	3			N	-0-					72
04	2280	N	1933	-0-	-347	-0-	1933	3			N	-0-					72
05	2077	N	1987	-0-	-90	-0-	1987	3			N	-0-					72
*06	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1374	N	1374	-0-	-0-	-0-	35	1	1339	3	N	-0-					60
02	1344	N	1305	-0-	-39	-0-	32	1	1273	3	N	-0-					60
03	1432	N	1432	-0-	-0-	-0-	28	1	1400	3	N	4					64
							4	9									
04	1356	N	1356	-0-	-0-	-0-	12	1	1338	3	N	5					69
							6	9									
05	1457	N	1375	-0-	-82	-0-	1375	3			N	-0-					69
06	1380	N	1298	-0-	-82	-0-	1298	3			N	-0-					69

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3535	-0-	435	1750	14	1	1054	3	N	-0-	3	5			15
							2467	4									
02	2761	N	1011	-0-	-1750	-0-	15	1	996	3	N	-0-					15
03	2914	X	1062	-0-	-1852	-0-	14	1	1048	3	N	-0-					15
04	2820	X	1125	-0-	-1695	-0-	12	1	1050	3	N	57					72
							63	9									
05	2914	X	1103	-0-	-1811	-0-	1103	3			N	-0-					72
06	2820	X	1147	-0-	-1673	-0-	1147	3			N	-0-					72

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1333	N	1241	-0-	-92	-0-	13	1	1228	3	N	-0-					13
*02	1176	N	1140	-0-	-36	-0-	17	1	1123	3	N	-0-					13
*03	1302	N	1223	-0-	-79	-0-	15	1	1208	3	N	-0-					13
*04	1230	N	1179	-0-	-51	-0-	12	1	1167	3	N	-0-					13
*05	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					13
06	1200	N	1149	-0-	-51	-0-	1139	3	10	9	N	9					22

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1097	-0-	-329	-0-	93	1	890	3	N	104	168	1			59
							114	9									
02	1293	N	1293	-0-	-0-	-0-	135	1	1158	3	N	-0-					59
03	1364	N	1254	-0-	-110	-0-	113	1	1141	3	N	-0-					59
04	1111	N	1111	-0-	-0-	-0-	12	1	1099	3	N	-0-					59
05	1426	N	1120	-0-	-306	-0-	1120	3			N	-0-					59
06	1200	N	1072	-0-	-128	-0-	1072	3			N	-0-					59

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1511	-0-	-318	-0-	33	1	1478	3	N	-0-					99
02	1652	N	1434	-0-	-218	-0-	26	1	1335	3	N	27					126
							43	4	30	9							
03	1674	N	1607	-0-	-67	-0-	23	1	1584	3	N	-0-					126
04	1510	N	1510	-0-	-0-	-0-	11	1	1499	3	N	-0-					126
05	1581	N	1573	-0-	-8	-0-	1532	3	41	9	N	37					163
06	1560	N	1504	-0-	-56	-0-	1490	3	14	9	N	13					176

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1013	-0-	-72	-0-	29	1	978	3	N	5					39
							6	9									
02	924	N	880	-0-	-44	-0-	28	1	852	3	N	-0-					39
03	1023	N	1008	-0-	-15	-0-	26	1	982	3	N	-0-					39
04	1110	N	1110	-0-	-0-	-0-	12	1	1098	3	N	-0-					39
05	1135	N	1135	-0-	-0-	-0-	1115	3	20	9	N	18					57
*06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1941	N	1941	-0-	-0-	-0-	40	1	1901	3	N	-0-					44
02	1687	N	1687	-0-	-0-	-0-	32	1	1655	3	N	-0-					44
03	1736	N	1734	-0-	-2	-0-	28	1	1706	3	N	-0-					44
04	1772	N	1772	-0-	-0-	-0-	12	1	1760	3	N	-0-					44
05	1736	N	1636	-0-	-100	-0-	1636	3			N	-0-					44
06	1680	N	1151	-0-	-529	-0-	1151	3			N	-0-					44

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1587	N	1587	-0-	-0-	-0-	1587	4			N	-0-					10
02	1602	N	1602	-0-	-0-	-0-	28	1	1574	3	N	-0-					10
03	1984	N	1188	-0-	-796	-0-	20	1	1168	3	N	-0-					10
04	1530	N	1069	-0-	-461	-0-	12	1	1057	3	N	-0-					10
05	1767	N	737	-0-	-1030	-0-	705	3	32	4	N	-0-					10
06	1140	N	1061	-0-	-79	-0-	1061	3			N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					18
02	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					18
03	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					18
04	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					18
05	2427	N	2427	-0-	-0-	-0-	2425	3	2	9	N	2					20
*06	2321	N	2321	-0-	-0-	-0-	2295	3	26	9	N	24					44

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1667	-0-	-69	-0-	36	1	1630	3	N	1					19
							1	9									
02	1575	N	1575	-0-	-0-	-0-	41	1	1534	3	N	-0-					19
03	1767	N	1689	-0-	-78	-0-	34	1	1655	3	N	-0-					19
04	1620	N	1620	-0-	-0-	-0-	12	1	1608	3	N	-0-					19
05	1736	N	1662	-0-	-74	-0-	1662	3			N	-0-					19
06	1620	N	1597	-0-	-23	-0-	1597	3			N	-0-					19

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3712	X	3712	-0-	-0-	-0-	61	1	3651	3	N	-0-					60
02	3742	X	3742	-0-	-0-	-0-	63	1	3462	3	N	197	200	1			57
							217	9									
03	3916	X	3916	-0-	-0-	-0-	55	1	3861	3	N	-0-					57
04	3939	X	3939	-0-	-0-	-0-	11	1	3700	3	N	207	170	1			94
							228	9									
05	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					94
*06	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1458	N	1458	-0-	-0-	-0-	26	1	1432	3	N	-0-					71
02	983	N	983	-0-	-0-	-0-	29	1	954	3	N	-0-					71
03	775	N	551	-0-	-224	-0-	28	1	500	3	N	21					92
							23	9									
04	1410	N	1066	-0-	-344	-0-	12	1	1054	3	N	-0-					92
05	1085	N	444	-0-	-641	-0-	444	3			N	-0-					92
*06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					92

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

01	1922	N	1637	-0-	-285	-0-	44	1	1572	3	N	19					64
							21	9									
02	1771	N	1771	-0-	-0-	-0-	49	1	1722	3	N	-0-					64
03	1811	N	1811	-0-	-0-	-0-	34	1	1777	3	N	-0-					64
04	1725	N	1725	-0-	-0-	-0-	13	1	1712	3	N	-0-					64
05	1953	N	1777	-0-	-176	-0-	1777	3			N	-0-					64
06	1740	N	1728	-0-	-12	-0-	1728	3			N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

01	1457	N	1133	-0-	-324	-0-	32	1	1101	3	N	-0-					57
02	1292	N	1292	-0-	-0-	-0-	39	1	1253	3	N	-0-					57
03	1408	N	1408	-0-	-0-	-0-	33	1	1373	3	N	2					59
							2	9									
04	1332	N	1332	-0-	-0-	-0-	12	1	1320	3	N	-0-					59
05	1426	N	1354	-0-	-72	-0-	1354	3			N	-0-	4	5			55
06	1350	N	1291	-0-	-59	-0-	1291	3			N	-0-					55

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

01	217	N	192	-0-	-25	-0-	1	1	191	3	N	-0-					44
02	179	N	179	-0-	-0-	-0-	2	1	177	3	N	-0-					44
03	209	N	209	-0-	-0-	-0-	5	1	204	3	N	-0-					44
04	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					44
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					44
*06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					44

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

01	2666	N	2630	-0-	-36	-0-	2630	3			N	-0-					17
02	2380	N	2370	-0-	-10	-0-	2362	3	8	9	N	7					24
03	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					24
04	2550	N	2466	-0-	-84	-0-	2466	3			N	-0-					24
05	2635	N	2507	-0-	-128	-0-	2500	3	7	9	N	6					30
06	2490	N	2376	-0-	-114	-0-	2376	3			N	-0-					30

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

01	2860	N	2860	-0-	-0-	-0-	84	1	2776	3	N	-0-					123
02	2670	N	2670	-0-	-0-	-0-	91	1	2572	3	N	6					129
							7	9									
03	2828	N	2828	-0-	-0-	-0-	76	1	2752	3	N	-0-					129
04	2638	N	2638	-0-	-0-	-0-	13	1	2625	3	N	-0-					129
*05	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					129
*06	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	965	-0-	-1639	-0-	29	1	840	3	N	-0-					30
							96	4									
02	2352	N	2081	-0-	-271	-0-	63	1	2018	3	N	-0-					30
03	3085	N	3085	-0-	-0-	-0-	51	1	3028	3	N	5					35
							6	9									
04	2742	N	2742	-0-	-0-	-0-	12	1	2730	3	N	-0-					35
05	2977	N	2977	-0-	-0-	-0-	2977	3			N	-0-					35
*06	2636	N	2636	-0-	-0-	-0-	2615	3	21	9	N	19					54

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	295	-0-	-139	-0-	3	1	292	3	N	-0-					17
02	371	N	371	-0-	-0-	-0-	5	1	366	3	N	-0-					17
03	487	N	487	-0-	-0-	-0-	12	1	475	3	N	-0-					17
04	418	N	418	-0-	-0-	-0-	12	1	406	3	N	-0-					17
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					17
06	480	N	241	-0-	-239	-0-	241	3			N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3232	X	3232	-0-	-0-	-0-	55	1	3157	3	N	18	154	1			35
							20	9									
02	3142	X	3142	-0-	-0-	-0-	60	1	3047	3	N	32					67
							35	9									
03	3339	X	3339	-0-	-0-	-0-	48	1	3270	3	N	-0-					67
							21	4									
04	3144	X	3144	-0-	-0-	-0-	13	1	3131	3	N	-0-					67
05	3288	X	3288	-0-	-0-	-0-	3139	3	149	9	N	135					202
06	3000	X	2998	-0-	-2	-0-	2995	3	3	9	N	3					205

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	3423	-0-	-1320	-0-	185	1	3238	3	N	-0-					92
02	4284	X	3586	-0-	-698	-0-	197	1	3370	3	N	17					109
							19	9									
03	4464	X	3346	-0-	-1118	-0-	119	1	3214	3	N	12					121
							13	9									
04	4200	X	4047	-0-	-153	-0-	80	1	3967	3	N	-0-					121
05	4061	X	3642	-0-	-419	-0-	109	1	3481	3	N	47					168
							52	9									
*06	4143	X	4143	-0-	-0-	-0-	104	1	4033	3	N	5					173
							6	9									

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	808	N	808	-0-	-0-	-0-	71	1	33	3	N	-0-					57
							704	4									
02	196	N	98	-0-	-98	-0-	81	1	17	3	N	-0-					57
03	1382	N	1382	-0-	-0-	-0-	3	1	1379	3	N	-0-					57
04	887	N	887	-0-	-0-	-0-	13	1	874	3	N	-0-					57
05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					57
06	1350	N	655	-0-	-695	-0-	655	3			N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	1828	-0-	-621	-0-	34	1	1794	3	N	-0-					24
02	1708	N	1673	-0-	-35	-0-	37	1	1636	3	N	-0-					24
03	1859	N	1859	-0-	-0-	-0-	33	1	1826	3	N	-0-					24
04	1792	N	1792	-0-	-0-	-0-	12	1	1780	3	N	-0-					24
05	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					24
*06	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

01	2418	N	2129	-0-	-289	-0-	36	1	2093	3	N	-0-					133
02	2140	N	2140	-0-	-0-	-0-	48	1	2045	3	N	43					176
							47	9									
03	2139	N	2063	-0-	-76	-0-	39	1	1981	3	N	-0-					176
							43	4									
04	2070	N	1927	-0-	-143	-0-	13	1	1914	3	N	-0-					176
*05	2356	N	1971	-0-	-385	-0-	1958	3	13	9	N	12					188
06	2010	N	1888	-0-	-122	-0-	1888	3			N	-0-					188

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

01	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-					3
02	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					3
03	3699	X	3699	-0-	-0-	-0-	3	1	3653	3	N	-0-					3
							43	4									
04	3558	X	3558	-0-	-0-	-0-	13	1	3545	3	N	-0-					3
05	3541	X	3541	-0-	-0-	-0-	3541	3			N	-0-					3
*06	3414	X	3414	-0-	-0-	-0-	3414	3			N	-0-					3

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

01	4765	X	4765	-0-	-0-	-0-	4707	3	58	9	N	53					139
02	4338	X	4338	-0-	-0-	-0-	4338	3			N	-0-					139
03	4759	X	4759	-0-	-0-	-0-	4759	3			N	-0-					139
04	4686	X	4686	-0-	-0-	-0-	4635	3	51	9	N	46					185
05	4595	X	4595	-0-	-0-	-0-	4595	3			N	-0-					185
*06	4480	X	4480	-0-	-0-	-0-	4480	3			N	-0-					185

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2993	X	2993	-0-	-0-	-0-	2993	3			N	-0-					119
02	3358	X	3358	-0-	-0-	-0-	3318	3	40	9	N	36					155
03	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					155
04	2713	X	2713	-0-	-0-	-0-	2682	3	31	9	N	28					183
05	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					183
*06	2367	X	2367	-0-	-0-	-0-	2367	3			N	-0-					183

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1658	-0-	-47	-0-	1658	3			N	-0-					50
02	1540	N	1480	-0-	-60	-0-	1461	3	19	9	N	17					67
03	1705	N	1559	-0-	-146	-0-	1559	3			N	-0-					67
04	1590	N	1553	-0-	-37	-0-	1553	3			N	-0-					67
*05	1643	N	1602	-0-	-41	-0-	1565	3	37	9	N	34					101
06	1500	N	1481	-0-	-19	-0-	1481	3			N	-0-					101

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2455	N	2455	-0-	-0-	-0-	56	1	2399	3	N	-0-					55
02	1969	N	1969	-0-	-0-	-0-	57	1	1906	3	N	5					60
							6	9									
03	2452	N	2452	-0-	-0-	-0-	49	1	2403	3	N	-0-	1	5			59
04	2349	N	2349	-0-	-0-	-0-	13	1	2336	3	N	-0-					59
05	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					59
*06	2279	N	2279	-0-	-0-	-0-	2278	3	1	9	N	1					60

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	230	-0-	-979	-0-	230	3			N	-0-					200
02	980	N	791	-0-	-189	-0-	791	3			N	-0-					200
03	1147	N	580	-0-	-567	-0-	292	3	288	4	N	-0-					200
04	210	N	55	-0-	-155	-0-	52	3	3	9	N	3					203
05	868	N	-0-	-0-	-868	-0-					N	-0-					203
06	570	N	-0-	-0-	-570	-0-					N	-0-					203

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	6	1	597	3	N	-0-					10
02	560	N	519	-0-	-41	-0-	21	1	498	3	N	-0-					10
03	651	N	566	-0-	-85	-0-	10	1	556	3	N	-0-					10
04	570	N	429	-0-	-141	-0-	12	1	417	3	N	-0-					10
05	589	N	525	-0-	-64	-0-	519	3	6	9	N	5					15
06	540	N	530	-0-	-10	-0-	530	3			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

01	5383	X	5383	-0-	-0-	-0-	284	1	5016	3	N	75	196	1			69
							83	9									
02	5041	X	5041	-0-	-0-	-0-	298	1	4743	3	N	-0-					69
03	5233	X	5233	-0-	-0-	-0-	248	1	4985	3	N	-0-					69
04	5007	X	5007	-0-	-0-	-0-	13	1	4728	3	N	242	197	1			114
							266	9									
*05	4733	X	4733	-0-	-0-	-0-	4690	3	43	9	N	39					153
*06	4384	X	4384	-0-	-0-	-0-	4384	3			N	-0-					153

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

01	4946	X	4946	-0-	-0-	-0-	282	1	4613	3	N	46					185
							51	9									
02	4260	X	4260	-0-	-0-	-0-	282	1	3939	3	N	35	181	1			39
							39	9									
03	4881	X	4881	-0-	-0-	-0-	239	1	4568	3	N	67					106
							74	9									
04	3866	X	3866	-0-	-0-	-0-	12	1	3800	3	N	49					155
							54	9									
05	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					155
*06	4293	X	4293	-0-	-0-	-0-	4188	3	105	9	N	95					250

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

01	2686	N	2686	-0-	-0-	-0-	88	1	2418	3	N	-0-					55
							180	4									
02	2128	N	2067	-0-	-61	-0-	50	1	2017	3	N	-0-					55
03	2604	N	2181	-0-	-423	-0-	45	1	2136	3	N	-0-					55
04	2610	N	1982	-0-	-628	-0-	13	1	1969	3	N	-0-					55
05	2294	N	-0-	-0-	-2294	-0-					N	-0-					55
06	2100	N	-0-	-0-	-2100	-0-					N	-0-					55

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

01	3443	X	3443	-0-	-0-	-0-	127	1	3316	3	N	-0-					42
02	3348	X	3348	-0-	-0-	-0-	119	1	3229	3	N	-0-					42
03	3684	X	3684	-0-	-0-	-0-	105	1	3579	3	N	-0-					42
04	3546	X	3546	-0-	-0-	-0-	13	1	3530	3	N	3					45
							3	9									
05	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					45
*06	3384	X	3384	-0-	-0-	-0-	3384	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3692	-0-	-245	-0-	182	1	3414	3	N	87					292
							96	9									
02	3556	X	3335	-0-	-221	-0-	170	1	3165	3	N	-0-					292
03	3937	X	3741	-0-	-196	-0-	149	1	3484	3	N	98	191	1			199
							108	9									
04	3690	X	3420	-0-	-270	-0-	12	1	3388	3	N	18					217
							20	9									
05	3689	X	3320	-0-	-369	-0-	3320	3			N	-0-					217
06	3630	X	3369	-0-	-261	-0-	3262	3	107	9	N	97	194	1			120

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	128	1			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

01	702	N	702	-0-	-0-	-0-	11	1	691	3	N	-0-					49
02	1505	N	1505	-0-	-0-	-0-	24	1	1481	3	N	-0-					49
03	2126	N	2126	-0-	-0-	-0-	30	1	2096	3	N	-0-					49
04	2267	N	2267	-0-	-0-	-0-	13	1	2229	3	N	23					72
							25	9									
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					72
*06	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					72

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

01	1652	N	1652	-0-	-0-	-0-	66	1	1586	3	N	-0-					188
02	1895	N	1895	-0-	-0-	-0-	64	1	1831	3	N	-0-					188
03	2042	N	2042	-0-	-0-	-0-	54	1	1975	3	N	-0-					188
							13	4									
04	1955	N	1955	-0-	-0-	-0-	24	1	1931	3	N	-0-					188
05	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					188
*06	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					188

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

01	4464	X	3301	-0-	-1163	-0-	172	1	3129	3	N	-0-					54
02	3724	X	3483	-0-	-241	-0-	144	1	3157	3	N	165	167	1			52
							182	9									
03	4212	X	4212	-0-	-0-	-0-	208	1	3761	3	N	221	195	1			78
							243	9									
04	4158	X	4158	-0-	-0-	-0-	331	1	3612	3	N	195	185	1			88
							215	9									
05	3909	X	3909	-0-	-0-	-0-	330	1	3579	3	N	-0-					88
06	4260	X	3951	-0-	-309	-0-	318	1	3438	3	N	177	186	1			79
							195	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	436	-0-	-1331	-0-	406	3	4	4	N	24					150
							26	9									
02	1934	N	1934	-0-	-0-	-0-	1924	3	10	9	N	9	111	1			48
03	1543	N	1543	-0-	-0-	-0-	1248	3	291	4	N	4					52
							4	9									
04	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					52
05	2139	N	1786	-0-	-353	-0-	1786	3			N	-0-					52
*06	1776	N	1776	-0-	-0-	-0-	1676	3	100	9	N	91					143

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2433	N	2433	-0-	-0-	-0-	445	1	1886	3	N	93	199	1			129
							102	9									
02	2324	N	2249	-0-	-75	-0-	456	1	1793	3	N	-0-					129
03	2418	N	2235	-0-	-183	-0-	368	1	1867	3	N	-0-					129
04	2340	N	1901	-0-	-439	-0-	26	1	1745	3	N	118	188	1			59
							130	9									
*05	2480	N	1599	-0-	-881	-0-	1575	3	24	9	N	22					81
06	2160	N	1860	-0-	-300	-0-	1860	3			N	-0-					81

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3305	X	3305	-0-	-0-	-0-	466	1	2839	3	N	-0-					79
02	2895	X	2895	-0-	-0-	-0-	419	1	2476	3	N	-0-	2	5			77
03	2896	X	2896	-0-	-0-	-0-	366	1	2530	3	N	-0-					77
04	2711	X	2711	-0-	-0-	-0-	12	1	2699	3	N	-0-					77
05	2876	X	2876	-0-	-0-	-0-	2859	3	17	9	N	15					92
*06	2844	X	2844	-0-	-0-	-0-	2844	3			N	-0-					92

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5629	X	5629	-0-	-0-	-0-	194	1	5429	3	N	5					171
							6	9									
02	4924	X	4924	-0-	-0-	-0-	202	1	4721	3	N	1	157	1			15
							1	9									
03	5222	X	5222	-0-	-0-	-0-	168	1	5046	3	N	7					22
							8	9									
04	4806	X	4806	-0-	-0-	-0-	13	1	4793	3	N	-0-					22
05	4813	X	4813	-0-	-0-	-0-	4813	3			N	-0-					22
*06	4874	X	4874	-0-	-0-	-0-	4855	3	19	9	N	17					39

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1648	N	1648	-0-	-0-	-0-	275	1	1224	3	N	135					338
							149	9									
02	1455	N	1455	-0-	-0-	-0-	272	1	1183	3	N	-0-	183	1			155
03	1691	N	1691	-0-	-0-	-0-	220	1	1206	3	N	241					396
							265	9									
04	1193	N	1193	-0-	-0-	-0-	12	1	1181	3	N	-0-					396
*05	1497	N	1497	-0-	-0-	-0-	1446	3	51	9	N	46	195	1			247
*06	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					247

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3021	X	3021	-0-	-0-	-0-	446	1	2575	3	N	-0-					55
02	2520	X	2520	-0-	-0-	-0-	338	1	2167	3	N	14					69
							15	9									
03	3430	X	3430	-0-	-0-	-0-	407	1	2990	3	N	30					99
							33	9									
04	2691	X	2691	-0-	-0-	-0-	15	1	2676	3	N	-0-					99
05	2480	X	2009	-0-	-471	-0-	2009	3			N	-0-					99
06	2400	X	2063	-0-	-337	-0-	2063	3			N	-0-					99

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1565	-0-	-667	-0-	288	1	1214	3	N	57					185
							63	9									
02	2016	N	1573	-0-	-443	-0-	341	1	1232	3	N	-0-	5	5			180
03	1978	N	1978	-0-	-0-	-0-	311	1	1591	3	N	69	180	1			69
							76	9									
04	1500	N	1458	-0-	-42	-0-	26	1	1401	3	N	28					97
							31	9									
05	1736	N	1187	-0-	-549	-0-	1141	3	46	9	N	42					139
06	1920	N	1319	-0-	-601	-0-	1296	3	23	9	N	21					160

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	560	-0-	-60	-0-	100	1	460	3	N	-0-					20
02	560	N	500	-0-	-60	-0-	107	1	393	3	N	-0-					20
03	589	N	530	-0-	-59	-0-	91	1	439	3	N	-0-					20
04	540	N	428	-0-	-112	-0-	12	1	405	3	N	10					30
							11	9									
05	558	N	409	-0-	-149	-0-	409	3			N	-0-					30
06	510	N	382	-0-	-128	-0-	382	3			N	-0-					30

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	31	-0-	-868	-0-	3	1	28	3	N	-0-					81
02	924	N	29	-0-	-895	-0-	3	1	26	3	N	-0-					81
03	93	N	24	-0-	-69	-0-	8	1	16	3	N	-0-					81
04	31	N	31	-0-	-0-	-0-	23	1	8	3	N	-0-					81
05	31	N	-0-	-0-	-31	-0-					N	-0-					81
06	30	N	-0-	-0-	-30	-0-					N	-0-					81

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	153					N	-0-					-0-
05	0	W	-0-	-0-	-0-	153					N	-0-					-0-
06	0	W	-0-	-0-	-0-	153					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		1801	-0-	1801	132241	93	1	1708	3	N	-0-					141
02	SWR 10		1666	-0-	1666	133907	80	1	1578	3	N	7					148
							8	9									
03	SWR 10		1958	-0-	1958	135865	79	1	1879	3	N	-0-					148
04	SWR 10		1730	-0-	1730	137595	12	1	1718	3	N	-0-					148
*05	SWR 10		1752	-0-	1752	139347	1730	3	22	9	N	20					168
06	SWR 10		1640	-0-	1640	140987	1640	3			N	-0-					168

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

01	1178	N	1176	-0-	-2	-0-	22	1	1119	3	N	32					92
							35	9									
02	1064	N	1051	-0-	-13	-0-	17	1	1034	3	N	-0-					92
03	1450	N	1450	-0-	-0-	-0-	25	1	1425	3	N	-0-					92
04	1331	N	1331	-0-	-0-	-0-	12	1	1319	3	N	-0-					92
05	1402	N	1402	-0-	-0-	-0-	1354	3	48	9	N	44					136
*06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					136

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

01	34968	X	27106	-0-	-7862	-0-	26976	2	130	9	N	118	193	1			44
02	30072	X	23456	-0-	-6616	-0-	23456	2			N	-0-					44
03	31806	X	24988	-0-	-6818	-0-	24931	2	57	9	N	52					96
04	29190	X	23318	-0-	-5872	-0-	23252	2	66	9	N	60					156
05	28551	X	23235	-0-	-5316	-0-	23172	2	63	9	N	57	200	1			13
06	26220	X	21892	-0-	-4328	-0-	21803	2	89	9	N	81					94

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

01	48205	X	39127	-0-	-9078	-0-	38927	2	200	9	N	182	198	1			45
02	41692	X	34212	-0-	-7480	-0-	33986	2	226	9	N	205	191	1			59
03	44020	X	36604	-0-	-7416	-0-	36388	2	216	9	N	196	191	1			64
04	41280	X	34381	-0-	-6899	-0-	34192	2	189	9	N	172	192	1			44
05	40920	X	34452	-0-	-6468	-0-	34250	2	202	9	N	184	191	1			37
06	37860	X	32490	-0-	-5370	-0-	32277	2	213	9	N	194	185	1			46

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

01	46283	X	29844	-0-	-16439	-0-	171	1	28712	2	N	874	758	1			294
							961	9									
02	37632	X	26473	-0-	-11159	-0-	292	1	25688	2	N	448	682	1			60
							493	9									
03	40641	X	28044	-0-	-12597	-0-	238	1	27133	2	N	612	541	1			131
							673	9									
04	35130	X	25205	-0-	-9925	-0-	24602	2	603	9	N	548	559	1			120
05	33511	X	24047	-0-	-9464	-0-	23413	2	634	9	N	576	581	1			115
06	28890	X	21981	-0-	-6909	-0-	21468	2	513	9	N	466	528	1			53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27373	X	18103	-0-	-9270	-0-	134	1	16304	2	N	1514	1540	1			124
							1665	9									
02	21420	X	17780	-0-	-3640	-0-	198	1	15901	2	N	1528	1531	1			121
							1681	9									
03	23715	X	19268	-0-	-4447	-0-	174	1	17255	2	N	1672	1688	1			105
							1839	9									
04	22050	X	18644	-0-	-3406	-0-	45	1	16991	2	N	1462	1338	1			229
							1608	9									
*05	20956	X	17809	-0-	-3147	-0-	48	1	16270	2	N	1355	1334	1			250
							1491	9									
06	19050	X	17499	-0-	-1551	-0-	46	1	15980	2	N	1339	1323	1			266
							1473	9									

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

01	2294	X	1482	-0-	-812	-0-	1289	2	193	9	N	175	169	1			209
02	1833	X	1833	-0-	-0-	-0-	1474	2	359	9	N	326	357	1			178
03	2201	X	1414	-0-	-787	-0-	1243	2	171	9	N	155	187	1			146
04	2130	X	-0-	-0-	-2130	-0-					N	185	189	1			142
*05	2015	X	1756	-0-	-259	-0-	1632	2	124	9	N	113	180	1			75
06	1950	X	1738	-0-	-212	-0-	1373	2	365	9	N	332	193	1			214

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 12/18/2015 TOTAL DEPTH 7943 PERF. N/A

01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		9636	-0-	9636	9636	7699	2	1937	9	N	1761	1551	1			210
06	14B2 EXT		17535	-0-	17535	27171	15378	2	2157	9	N	1961	1920	1			251

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

01	25145	X	25145	-0-	-0-	-0-	24884	2	261	9	N	237	173	1			153
02	18830	X	18830	-0-	-0-	-0-	18635	2	195	9	N	177	199	1			131
03	20497	X	20497	-0-	-0-	-0-	20161	2	336	9	N	305	375	1			61
04	20095	X	20095	-0-	-0-	-0-	19853	2	242	9	N	220	170	1			111
05	18226	X	18226	-0-	-0-	-0-	17930	2	296	9	N	269	190	1			190
*06	18191	X	18191	-0-	-0-	-0-	18058	2	133	9	N	121	199	1			112

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					83
02	980	N	945	-0-	-35	-0-	945	2			N	-0-					83
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					83
04	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					83
*05	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					83
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

01	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
02	756	N	224	-0-	-532	-0-	213	3	11	9	N	10					10
03	837	N	547	-0-	-290	-0-	536	3	11	9	N	10					20
04	1020	N	953	-0-	-67	-0-	942	3	11	9	N	10					30
05	842	N	842	-0-	-0-	-0-	842	3			N	-0-					30
*06	778	N	778	-0-	-0-	-0-	763	3	15	9	N	14					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

01	991	N	991	-0-	-0-	-0-	965	2	26	9	N	24					274
02	2105	N	2105	-0-	-0-	-0-	2028	2	77	9	N	70					344
03	2820	N	2820	-0-	-0-	-0-	2710	2	110	9	N	100	195	1			249
04	2672	N	2672	-0-	-0-	-0-	2595	2	77	9	N	70					319
05	2738	N	2738	-0-	-0-	-0-	2710	2	28	9	N	25					344
*06	2810	N	2810	-0-	-0-	-0-	2740	2	70	9	N	64	189	1			219

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

01	5707	X	5707	-0-	-0-	-0-	5662	2	45	9	N	41					351
02	5124	X	3639	-0-	-1485	-0-	3604	2	35	9	N	32					383
03	5487	X	3572	-0-	-1915	-0-	3537	2	35	9	N	32	195	1			220
04	5520	X	4133	-0-	-1387	-0-	4091	2	42	9	N	38					258
05	5704	X	3874	-0-	-1830	-0-	3844	2	30	9	N	27					285
06	5520	X	3388	-0-	-2132	-0-	3368	2	20	9	N	18					303

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

01	4464	X	4464	-0-	-0-	-0-	4003	2	461	9	N	419	392	1			444
02	3752	X	3005	-0-	-747	-0-	2630	2	375	9	N	341	197	1			588
03	4712	X	2995	-0-	-1717	-0-	2573	2	422	9	N	384	395	1			577
04	4560	X	3705	-0-	-855	-0-	3306	2	399	9	N	363	387	1			553
05	4712	X	2871	-0-	-1841	-0-	2526	2	345	9	N	314	386	1			481
06	4320	X	2569	-0-	-1751	-0-	2269	2	300	9	N	273	569	1			185

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

01	4154	X	3924	-0-	-230	-0-	3758	2	166	9	N	151					428
02	3752	X	3498	-0-	-254	-0-	3359	2	139	9	N	126	193	1			361
03	4154	X	3598	-0-	-556	-0-	3444	2	154	9	N	140	195	1			306
04	4020	X	3286	-0-	-734	-0-	3145	2	141	9	N	128	193	1			241
05	4061	X	3104	-0-	-957	-0-	2986	2	118	9	N	107					348
06	3810	X	2996	-0-	-814	-0-	2889	2	107	9	N	97	192	1			253

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

01	3193	X	801	-0-	-2392	-0-	742	2	59	9	N	54	196	1			461
02	1792	X	494	-0-	-1298	-0-	442	2	52	9	N	47					508
03	2728	X	2728	-0-	-0-	-0-	2453	2	275	9	N	250					758
04	2686	X	2686	-0-	-0-	-0-	2519	2	167	9	N	152	389	1			521
05	2776	X	2776	-0-	-0-	-0-	2622	2	154	9	N	140					661
06	2640	X	2615	-0-	-25	-0-	2499	2	116	9	N	105	576	1			190

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

01	7626	X	6369	-0-	-1257	-0-	6016	2	353	9	N	321	392	1			282
02	6888	X	6826	-0-	-62	-0-	6562	2	264	9	N	240	194	1			328
03	7626	X	7175	-0-	-451	-0-	6879	2	296	9	N	269	390	1			207
04	7380	X	6961	-0-	-419	-0-	6694	2	267	9	N	243	198	1			252
05	7564	X	6965	-0-	-599	-0-	6727	2	238	9	N	216	190	1			278
06	7320	X	6275	-0-	-1045	-0-	6069	2	206	9	N	187	191	1			274

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3244	-0-	-414	-0-	3106	2	138	9	N	125	200	1			268
02	3304	X	2527	-0-	-777	-0-	2417	2	110	9	N	100					368
03	3317	X	2997	-0-	-320	-0-	2868	2	129	9	N	117	197	1			288
04	3495	X	3495	-0-	-0-	-0-	3330	2	165	9	N	150	196	1			242
05	3320	X	3320	-0-	-0-	-0-	3181	2	139	9	N	126	187	1			181
06	3150	X	2945	-0-	-205	-0-	2825	2	120	9	N	109					290

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

01	0		-0-	-0-	-0-	-0-					N	-0-					28
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2016 - PLUGGED 10/11/16

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

01	744	N	731	-0-	-13	-0-	731	3			N	-0-					127
02	672	N	609	-0-	-63	-0-	609	3			N	-0-					127
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					127
04	720	N	632	-0-	-88	-0-	618	3	14	9	N	13					140
05	682	N	566	-0-	-116	-0-	566	3			N	-0-					140
06	660	N	645	-0-	-15	-0-	645	3			N	-0-					140

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

01	527	N	465	-0-	-62	-0-	465	3			N	-0-					2
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					2
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					2
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					2
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					2
06	450	N	411	-0-	-39	-0-	411	3			N	-0-					2

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

01	899	N	628	-0-	-271	-0-	628	3			N	-0-					135
02	560	N	556	-0-	-4	-0-	556	3			N	-0-					135
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					135
04	750	N	559	-0-	-191	-0-	559	3			N	-0-					135
05	713	N	582	-0-	-131	-0-	582	3			N	-0-					135
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					123
02	880	N	880	-0-	-0-	-0-	880	3			N	-0-					123
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					123
*04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					123
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					123
*06	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

01	434	N	415	-0-	-19	-0-	415	3			N	-0-					57
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					57
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					57
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					57
05	403	N	395	-0-	-8	-0-	394	3	1	9	N	1					58
*06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					58

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

01	671	N	671	-0-	-0-	-0-	93	1	578	2	N	-0-					60
02	616	N	600	-0-	-16	-0-	84	1	516	2	N	-0-					60
03	682	N	654	-0-	-28	-0-	93	1	561	2	N	-0-					60
04	660	N	633	-0-	-27	-0-	90	1	543	2	N	-0-					60
05	651	N	646	-0-	-5	-0-	93	1	553	2	N	-0-					60
06	630	N	617	-0-	-13	-0-	90	1	527	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016 - PLUGGED 12/21/16

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

01	178	N	178	-0-	-0-	-0-	62	1	116	2	N	-0-					27
02	177	N	177	-0-	-0-	-0-	56	1	121	2	N	-0-					27
03	231	N	231	-0-	-0-	-0-	62	1	169	2	N	-0-					27
04	196	N	196	-0-	-0-	-0-	60	1	136	2	N	-0-					27
05	160	N	160	-0-	-0-	-0-	62	1	98	2	N	-0-					27
*06	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	182	-0-	-438	-0-	4	1	178	2	N	-0-					64
02	784	N	338	-0-	-446	-0-	42	1	296	2	N	-0-					64
03	731	N	731	-0-	-0-	-0-	62	1	669	2	N	-0-					64
04	761	N	761	-0-	-0-	-0-	60	1	701	2	N	-0-					64
05	791	N	791	-0-	-0-	-0-	62	1	728	2	N	1					65
							1	9									
06	720	N	569	-0-	-151	-0-	46	1	523	2	N	-0-					65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	804	-0-	-746	-0-	4	1	800	2	N	-0-					37
02	1372	N	1369	-0-	-3	-0-	42	1	1327	2	N	-0-					37
03	1518	N	1518	-0-	-0-	-0-	62	1	1456	2	N	-0-					37
04	1310	N	1310	-0-	-0-	-0-	60	1	1250	2	N	-0-					37
05	1519	N	1255	-0-	-264	-0-	62	1	1193	2	N	-0-					37
06	1470	N	1001	-0-	-469	-0-	46	1	955	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	161	2	11	9	N	10					45
02	140	N	128	-0-	-12	-0-	117	2	11	9	N	10					55
03	155	N	133	-0-	-22	-0-	122	2	11	9	N	10					65
04	180	N	129	-0-	-51	-0-	109	2	20	9	N	18					83
05	155	N	136	-0-	-19	-0-	127	2	9	9	N	8					91
*06	190	N	190	-0-	-0-	-0-	118	2	72	9	N	65	156	1			-0-

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	312	-0-	-153	-0-	312	3			N	-0-					152
02	364	N	364	-0-	-0-	-0-	357	3	7	9	N	6					158
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					158
04	367	N	367	-0-	-0-	-0-	358	3	9	9	N	8					166
05	403	N	395	-0-	-8	-0-	391	3	4	9	N	4					170
06	330	N	316	-0-	-14	-0-	316	3			N	-0-	147	1			23

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	813	-0-	-86	-0-	813	2			N	-0-					170
02	756	N	552	-0-	-204	-0-	552	2			N	-0-					170
03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					170
04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					170
*05	1139	N	1139	-0-	-0-	-0-	1055	2	84	9	N	76					246
*06	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-	160	1			86

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

01	1612	N	1340	-0-	-272	-0-	1336	2	4	9	N	4					72
02	1428	N	1110	-0-	-318	-0-	1100	2	10	9	N	9					81
03	1426	N	1361	-0-	-65	-0-	1350	2	11	9	N	10					91
04	1290	N	1281	-0-	-9	-0-	1269	2	12	9	N	11					102
05	1240	N	1192	-0-	-48	-0-	1189	2	3	9	N	3					105
06	1320	N	1030	-0-	-290	-0-	1026	2	4	9	N	4					109

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

01	1775	N	1775	-0-	-0-	-0-	1744	2	31	9	N	28					242
02	1450	N	1450	-0-	-0-	-0-	1420	2	30	9	N	27					269
03	1345	N	1345	-0-	-0-	-0-	1328	2	17	9	N	15					284
04	1251	N	1251	-0-	-0-	-0-	1240	2	11	9	N	10					294
*05	1353	N	1353	-0-	-0-	-0-	1331	2	22	9	N	20					314
06	1200	N	1158	-0-	-42	-0-	1147	2	11	9	N	10	174	1			150

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					260

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

01	3100	N	2407	-0-	-693	707	2399	2	8	9	N	7					105
02	2800	N	2187	-0-	-613	94	2174	2	13	9	N	12					117
03	2461	N	2367	-0-	-94	-0-	2358	2	9	9	N	8					125
04	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					125
*05	2339	N	2339	-0-	-0-	-0-	2333	2	6	9	N	5					130
06	1890	N	1787	-0-	-103	-0-	1778	2	9	9	N	8					138

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					237

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

01	177	N	177	-0-	-0-	-0-	167	2	10	9	N	9					194
02	154	N	154	-0-	-0-	-0-	137	2	17	9	N	15					209
03	186	N	161	-0-	-25	-0-	152	2	9	9	N	8					217
04	180	N	154	-0-	-26	-0-	148	2	6	9	N	5					222
05	186	N	161	-0-	-25	-0-	152	2	9	9	N	8					230
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					230

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

01	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
02	56	N	44	-0-	-12	-0-	44	1			N	-0-					10
03	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
04	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
05	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
06	60	N	47	-0-	-13	-0-	47	1			N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

01	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	1			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

01	3100	X	1895	-0-	-1205	-0-	56	1	1817	2	N	20					88
							22	9									
02	3057	X	3057	-0-	-0-	-0-	68	1	2983	2	N	5					93
							6	9									
03	3100	X	1731	-0-	-1369	-0-	32	1	1682	2	N	15					108
							17	9									
04	4435	X	4435	-0-	-0-	-0-	94	1	4309	2	N	29					137
							32	9									
05	4192	X	4192	-0-	-0-	-0-	97	1	4081	2	N	13	113	1			37
							14	9									
06	3000	X	2482	-0-	-518	-0-	62	1	2406	2	N	13					50
							14	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

01	93	N	-0-	-0-	-93	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					29
02	28	N	-0-	-0-	-28	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

01	1430	N	1430	-0-	-0-	-0-	92	1	1329	2	N	8					95
							9	9									
02	1149	N	1149	-0-	-0-	-0-	86	1	1063	2	N	-0-					95
03	1315	N	1315	-0-	-0-	-0-	92	1	1223	2	N	-0-					95
04	1380	N	1292	-0-	-88	-0-	92	1	1192	2	N	7					102
							8	9									
05	1271	N	1063	-0-	-208	-0-	82	1	964	2	N	15					117
							17	9									
06	1260	N	1181	-0-	-79	-0-	89	1	1072	2	N	18	77	1			58
							20	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

01	2213	N	2213	-0-	-0-	-0-	96	1	2110	2	N	6					21
							7	9									
02	2044	N	2007	-0-	-37	-0-	87	1	1920	2	N	-0-					21
03	2232	N	2161	-0-	-71	-0-	94	1	2064	2	N	3					24
							3	9									
04	2130	N	2102	-0-	-28	-0-	94	1	2004	2	N	4					28
							4	9									
05	2232	N	2157	-0-	-75	-0-	97	1	2054	2	N	5					33
							6	9									
06	2100	N	1694	-0-	-406	-0-	69	1	1624	2	N	1					34
							1	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

01	1119	N	1119	-0-	-0-	-0-	94	1	973	2	N	47					109
							52	9									
02	1092	N	1014	-0-	-78	-0-	87	1	880	2	N	43	120	1			32
							47	9									
03	1147	N	816	-0-	-331	-0-	81	1	688	2	N	43					75
							47	9									
04	1080	N	739	-0-	-341	-0-	85	1	617	2	N	34					109
							37	9									
05	1116	N	805	-0-	-311	-0-	89	1	671	2	N	41	107	1			43
							45	9									
06	780	N	780	-0-	-0-	-0-	86	1	654	2	N	36					79
							40	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1809	-0-	-51	-0-	94	1	1685	2	N	27					92
							30	9									
02	1792	N	1585	-0-	-207	-0-	87	1	1481	2	N	15					107
							17	9									
03	2012	N	2012	-0-	-0-	-0-	97	1	1891	2	N	22	92	1			37
							24	9									
04	1740	N	1725	-0-	-15	-0-	90	1	1613	2	N	20					57
							22	9									
05	1767	N	1723	-0-	-44	-0-	97	1	1602	2	N	22					79
							24	9									
06	1950	N	1454	-0-	-496	-0-	94	1	1338	2	N	20					99
							22	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

01	1333	N	1213	-0-	-120	-0-	1204	2	9	9	N	8					14
02	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					14
03	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					14
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					14
*05	1186	N	1186	-0-	-0-	-0-	1185	2	1	9	N	1					15
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

01	465	N	465	-0-	-0-	-0-	1	1	464	2	N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

01	2170	N	1690	-0-	-480	-0-	1690	2			N	-0-					33
02	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					33
03	2046	N	1763	-0-	-283	-0-	1763	2			N	-0-					33
04	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					33
*05	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					33
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	2			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*05	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
02	700	N	694	-0-	-6	-0-	694	2			N	-0-					-0-
03	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	917	-0-	-137	-0-	917	2			N	-0-					13
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					13
03	1209	N	936	-0-	-273	-0-	936	2			N	-0-					13
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					13
*05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					13
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	278	-0-	-125	-0-	1	1	277	2	N	-0-					67
02	334	N	334	-0-	-0-	-0-	32	1	302	2	N	-0-					67
03	407	N	407	-0-	-0-	-0-	35	1	372	2	N	-0-					67
*04	551	N	551	-0-	-0-	-0-	34	1	517	2	N	-0-					67
*05	716	N	716	-0-	-0-	-0-	35	1	681	2	N	-0-					67
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1060	-0-	-25	-0-	1018	2	42	9	N	38					203
02	980	N	934	-0-	-46	-0-	897	2	37	9	N	34	195	1			42
03	1161	N	1161	-0-	-0-	-0-	1130	2	31	9	N	28					70
04	1417	N	1417	-0-	-0-	-0-	1378	2	39	9	N	35					105
*05	1433	N	1433	-0-	-0-	-0-	1400	2	33	9	N	30					135
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1295	-0-	-7	-0-	1295	2			N	-0-					-0-
02	1232	N	1166	-0-	-66	-0-	1166	2			N	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*05	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	898	-0-	-32	-0-	3	1	895	2	N	-0-					93
02	834	N	834	-0-	-0-	-0-	89	1	745	2	N	-0-					93
03	1023	N	941	-0-	-82	-0-	104	1	837	2	N	-0-					93
04	1073	N	1073	-0-	-0-	-0-	102	1	971	2	N	-0-					93
*05	1039	N	1039	-0-	-0-	-0-	100	1	939	2	N	-0-					93
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1479	-0-	-40	-0-	5	1	1474	2	N	-0-					20
02	1400	N	1400	-0-	-0-	-0-	143	1	1257	2	N	-0-					20
03	1479	N	1479	-0-	-0-	-0-	157	1	1322	2	N	-0-					20
04	1519	N	1519	-0-	-0-	-0-	153	1	1366	2	N	-0-					20
*05	1536	N	1536	-0-	-0-	-0-	158	1	1378	2	N	-0-					20
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	465	-0-	-341	-0-	1	1	464	2	N	-0-					-0-
02	504	N	460	-0-	-44	-0-	48	1	412	2	N	-0-					-0-
03	527	N	487	-0-	-40	-0-	52	1	435	2	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	51	1	421	2	N	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	53	1	409	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	836	-0-	-218	-0-	4	1	832	2	N	-0-					-0-
02	1533	N	1533	-0-	-0-	-0-	128	1	1403	2	N	2					2
							2	9									
03	1127	N	1127	-0-	-0-	-0-	139	1	988	2	N	-0-					2
04	1155	N	1155	-0-	-0-	-0-	132	1	1023	2	N	-0-					2
*05	1267	N	1267	-0-	-0-	-0-	131	1	1134	2	N	2					4
							2	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

01	1829	N	1717	-0-	-112	-0-	1717	2			N	-0-					54
02	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					54
03	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					54
04	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					54
*05	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					54
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

01	2170	N	1910	-0-	-260	-0-	1910	2			N	-0-					64
02	1848	N	1678	-0-	-170	-0-	1678	2			N	-0-					64
03	2263	N	1979	-0-	-284	-0-	1979	2			N	-0-					64
04	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					64
*05	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					64
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					54
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					54
03	945	N	945	-0-	-0-	-0-	945	2			N	-0-					54
04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					54
*05	661	N	661	-0-	-0-	-0-	661	2			N	-0-					54
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

01	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
03	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
04	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
*05	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					4
02	1008	N	910	-0-	-98	-0-	910	2			N	-0-					4
03	2479	N	2479	-0-	-0-	-0-	2478	2	1	9	N	1					5
04	2272	N	2272	-0-	-0-	-0-	2271	2	1	9	N	1					6
*05	2016	N	2016	-0-	-0-	-0-	2014	2	2	9	N	2					8
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					19
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					19
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
*04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
*05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	736	-0-	-504	-0-	736	2			N	-0-					105
02	953	N	953	-0-	-0-	-0-	953	2			N	-0-					105
03	1217	N	1217	-0-	-0-	-0-	1214	2	3	9	N	3					108
04	1088	N	1088	-0-	-0-	-0-	1086	2	2	9	N	2					110
*05	1013	N	1013	-0-	-0-	-0-	1011	2	2	9	N	2					112
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1493	N	1493	-0-	-0-	-0-	1489	2	4	9	N	4					27
02	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					27
03	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					27
04	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					27
*05	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					27
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
02	728	N	719	-0-	-9	-0-	719	2			N	-0-					-0-
03	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
*05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

01	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					79
02	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					79
03	1922	N	1551	-0-	-371	-0-	1551	2			N	-0-					79
04	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					79
*05	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					79
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

01	1061 N	1061	-0-	-0-	-0-	1061	2			N	-0-					77
02	980 N	897	-0-	-83	-0-	897	2			N	-0-					77
03	1023 N	895	-0-	-128	-0-	895	2			N	-0-					77
04	861 N	861	-0-	-0-	-0-	848	2	13	9	N	12					89
*05	772 N	772	-0-	-0-	-0-	772	2			N	-0-					89
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

01	868	N	719	-0-	-149	-0-	719	2			N	-0-					48
02	728	N	696	-0-	-32	-0-	696	2			N	-0-					48
03	899	N	812	-0-	-87	-0-	812	2			N	-0-					48
*04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					48
*05	643	N	643	-0-	-0-	-0-	643	2			N	-0-					48
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

01	1023	N	954	-0-	-69	-0-	951	2	3	9	N	3					57
02	1148	N	998	-0-	-150	-0-	998	2			N	-0-					57
03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					57
04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					57
*05	1105	N	1105	-0-	-0-	-0-	1104	2	1	9	N	1					58
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

01	1054	N	1025	-0-	-29	-0-	1008	2	17	9	N	15					82
02	924	N	890	-0-	-34	-0-	890	2			N	-0-					82
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					82
04	929	N	929	-0-	-0-	-0-	927	2	2	9	N	2					84
*05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					84
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	948	-0-	-168	-0-	948	2			N	-0-					22
02	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					22
03	1574	N	1574	-0-	-0-	-0-	1	1	1573	2	N	-0-					22
04	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					22
*05	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					22
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

01	1337	N	1337	-0-	-0-	-0-	1326	2	11	9	N	10					40
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					40
03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					40
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					40
*05	985	N	985	-0-	-0-	-0-	985	2			N	-0-					40
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	0	X	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

01	527	N	433	-0-	-94	-0-	2	1	431	2	N	-0-					18
02	466	N	466	-0-	-0-	-0-	45	1	421	2	N	-0-					18
03	589	N	540	-0-	-49	-0-	49	1	491	2	N	-0-					18
04	516	N	516	-0-	-0-	-0-	48	1	468	2	N	-0-					18
*05	497	N	497	-0-	-0-	-0-	49	1	448	2	N	-0-					18
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1187	-0-	-115	-0-	1187	2			N	-0-					56
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					56
03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					56
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					56
*05	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					56
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	628	N	628	-0-	-0-	-0-	573	2	55	9	N	50					57
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					57
03	702	N	702	-0-	-0-	-0-	699	2	3	9	N	3					60
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					60
*05	532	N	532	-0-	-0-	-0-	530	2	2	9	N	2					62
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1636	-0-	-100	-0-	2	1	1634	2	N	-0-					8
02	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					8
03	3100	N	3549	-0-	449	449	1	1	3548	2	N	-0-					8
04	2920	N	2471	-0-	-449	-0-	2471	2			N	-0-					8
*05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					8
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	162	2	77	9	N	70	158	1			14
02	415	N	415	-0-	-0-	-0-	293	2	122	9	N	111					125
03	341	N	341	-0-	-0-	-0-	298	2	43	9	N	39					164
04	336	N	336	-0-	-0-	-0-	277	2	59	9	N	54	169	1			49
*05	312	N	312	-0-	-0-	-0-	273	2	39	9	N	35					84
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

01	1767	N	1219	-0-	-548	-0-	267	1	952	2	N	-0-					78
02	476	N	444	-0-	-32	-0-	444	2			N	-0-					78
03	620	N	237	-0-	-383	-0-	237	2			N	-0-					78
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					78
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

01	2976	X	2282	-0-	-694	-0-	60	1	2222	2	N	-0-					50
02	2688	X	601	-0-	-2087	-0-	601	2			N	-0-					50
03	2976	X	1238	-0-	-1738	-0-	1238	2			N	-0-					50
*04	2880	X	2126	-0-	-754	-0-	2126	2			N	-0-					50
*05	2976	X	1675	-0-	-1301	-0-	1675	2			N	-0-					50
06	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

01	3048	N	3048	-0-	-0-	-0-	744	1	2304	2	N	-0-					101
02	2800	N	2816	-0-	16	16	672	1	2144	2	N	-0-					101
03	3100	N	3365	-0-	265	281	744	1	2621	2	N	-0-					101
*04	3000	N	2904	-0-	-96	185	720	1	2184	2	N	-0-					101
*05	2434	N	2249	-0-	-185	-0-	2249	2			N	-0-					101
06	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					101

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3251	X	3251	-0-	-0-	-0-	106	1	3143	2	N	2					50
							2	9									
02	3429	X	3429	-0-	-0-	-0-	90	1	3322	2	N	15					65
							17	9									
03	3672	X	3672	-0-	-0-	-0-	91	1	3564	2	N	15					80
							17	9									
04	2767	X	2767	-0-	-0-	-0-	73	1	2683	2	N	10					90
							11	9									
*05	3085	X	3085	-0-	-0-	-0-	48	1	3012	2	N	23					113
							25	9									
06	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					113

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

01	5797	X	5307	-0-	-490	-0-	150	1	5157	2	N	-0-					98
02	5236	X	4551	-0-	-685	-0-	5	1	4546	2	N	-0-					98
03	5797	X	4942	-0-	-855	-0-	24	1	4918	2	N	-0-					98
04	5610	X	4515	-0-	-1095	-0-	4504	2	11	9	N	10					108
05	5580	X	4995	-0-	-585	-0-	24	1	4895	2	N	69					177
							76	9									
06	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					177

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

01	4216	X	623	-0-	-3593	-0-	26	1	597	2	N	-0-					88
02	3808	X	1910	-0-	-1898	-0-	1910	2			N	-0-					88
03	4216	X	3249	-0-	-967	-0-	3249	2			N	-0-					88
*04	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					88
*05	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					88
06	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					88

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

01	6944	X	-0-	-0-	-6944	-0-					N	-0-					67
02	6272	X	5240	-0-	-1032	-0-	5240	2			N	-0-					67
03	6076	X	5848	-0-	-228	-0-	5848	2			N	-0-					67
*04	5662	X	5662	-0-	-0-	-0-	5662	2			N	-0-					67
*05	6258	X	6258	-0-	-0-	-0-	6258	2			N	-0-					67
06	5610	X	NO RPT	-0-	-5610	-0-					N	NO RPT					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

01	4092	X	3958	-0-	-134	-0-	96	1	3806	2	N	51					198
							56	9									
02	3963	X	3963	-0-	-0-	-0-	5	1	3928	2	N	27					225
							30	9									
03	4387	X	4387	-0-	-0-	-0-	4328	2	59	9	N	54	197	1			82
04	3974	X	3974	-0-	-0-	-0-	3949	2	25	9	N	23					105
*05	4282	X	4282	-0-	-0-	-0-	4224	2	58	9	N	53					158
06	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					158

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8556	X	8212	-0-	-344	-0-	115	1	8076	2	N	19					232
							21	9									
02	7812	X	7443	-0-	-369	-0-	99	1	7316	2	N	25	200	1			57
							28	9									
03	8649	X	7841	-0-	-808	-0-	74	1	7756	2	N	10					67
							11	9									
04	8370	X	6825	-0-	-1545	-0-	48	1	6758	2	N	17					84
							19	9									
05	8649	X	7182	-0-	-1467	-0-	50	1	7115	2	N	15					99
							17	9									
06	7980	X	NO RPT	-0-	-7980	-0-					N	NO RPT					99

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1238	N	1238	-0-	-0-	-0-	106	1	957	2	N	159	196	1			158
							175	9									
02	1305	N	1305	-0-	-0-	-0-	90	1	1006	2	N	190	195	1			153
							209	9									
03	1300	N	1300	-0-	-0-	-0-	75	1	1035	2	N	173	194	1			132
							190	9									
04	1230	N	1230	-0-	-0-	-0-	48	1	976	2	N	187	194	1			125
							206	9									
*05	1277	N	1277	-0-	-0-	-0-	50	1	1031	2	N	178					303
							196	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					303

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	10	1	97	2	N	-0-					83
02	112	N	108	-0-	-4	-0-	10	1	98	2	N	-0-					83
03	124	N	106	-0-	-18	-0-	10	1	96	2	N	-0-					83
04	123	N	123	-0-	-0-	-0-	10	1	113	2	N	-0-					83
05	124	N	95	-0-	-29	-0-	10	1	84	2	N	1					84
							1	9									
*06	120	N	120	-0-	-0-	-0-	10	1	109	2	N	1					85
							1	9									

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1021	N	1021	-0-	-0-	-0-	10	1	1011	2	N	-0-					-0-
02	924	N	871	-0-	-53	-0-	10	1	861	2	N	-0-					-0-
03	1054	N	894	-0-	-160	-0-	10	1	884	2	N	-0-					-0-
04	990	N	811	-0-	-179	-0-	10	1	801	2	N	-0-					-0-
05	961	N	830	-0-	-131	-0-	10	1	820	2	N	-0-					-0-
06	870	N	824	-0-	-46	-0-	10	1	814	2	N	-0-					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					101
02	1176	N	1141	-0-	-35	-0-	1141	2			N	-0-					101
03	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					101
*04	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					101
05	1271	N	1255	-0-	-16	-0-	1255	2			N	-0-					101
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					90
02	588	N	580	-0-	-8	-0-	580	2			N	-0-					90
03	651	N	633	-0-	-18	-0-	633	2			N	-0-					90
*04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					90
05	651	N	638	-0-	-13	-0-	638	2			N	-0-					90
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					13
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					13
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					13
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					13
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					13
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	852	N	852	-0-	-0-	-0-	103	1	749	2	N	-0-					161
02	752	N	752	-0-	-0-	-0-	90	1	662	2	N	-0-					161
03	808	N	808	-0-	-0-	-0-	97	1	711	2	N	-0-					161
04	810	N	755	-0-	-55	-0-	90	1	665	2	N	-0-					161
*05	763	N	763	-0-	-0-	-0-	91	1	672	2	N	-0-					161
*06	599	N	599	-0-	-0-	-0-	72	1	527	2	N	-0-					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0-	-0-	47	1	344	2	N	-0-					25
02	363	N	363	-0-	-0-	-0-	43	1	320	2	N	-0-					25
03	415	N	415	-0-	-0-	-0-	50	1	365	2	N	-0-					25
04	414	N	414	-0-	-0-	-0-	49	1	365	2	N	-0-					25
*05	453	N	453	-0-	-0-	-0-	54	1	399	2	N	-0-					25
*06	461	N	461	-0-	-0-	-0-	55	1	406	2	N	-0-					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 12/21/2015 - PLUGGED 12/21/15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	44	-0-	44	44	1	1	43	2	N	-0-					-0-
03	14B2	EXT	1337	-0-	1337	1381	26	1	1311	2	N	-0-					-0-
04	14B2	EXT	1085	-0-	1085	2466	21	1	1061	2	N	3					3
							3	9									
*05	3079	X	613	-0-	-2466	-0-	11	1	602	2	N	-0-					3
*06	737	X	737	-0-	-0-	-0-	16	1	721	2	N	-0-					3

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					19
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	3	N	-0-	-0-	-3	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	3					110
02	0	N	-0-	-0-	-0-	-0-					N	12					122
03	0	N	-0-	-0-	-0-	-0-					N	8					130
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					130
*05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					130
*06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					130

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	955	-0-	955	955	85	1	870	2	N	-0-					-0-
02	14B2	EXT	738	-0-	738	1693	66	1	672	2	N	-0-					-0-
03	14B2	EXT	747	-0-	747	2440	67	1	680	2	N	-0-					-0-
04	3144	X	704	-0-	-2440	-0-	63	1	641	2	N	-0-					-0-
*05	726	N	726	-0-	-0-	-0-	65	1	661	2	N	-0-					-0-
*06	672	N	672	-0-	-0-	-0-	60	1	612	2	N	-0-					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	8					137
02	0	N	-0-	-0-	-0-	-0-					N	3					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	2					142
05	0	N	-0-	-0-	-0-	-0-					N	10					152
06	0	N	-0-	-0-	-0-	-0-					N	10					152

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					297
02	0	N	-0-	-0-	-0-	-0-					N	-0-					297
03	0	N	-0-	-0-	-0-	-0-					N	-0-					297
04	0	N	-0-	-0-	-0-	-0-					N	-0-					297
05	0	N	-0-	-0-	-0-	-0-					N	-0-					297
06	0	N	-0-	-0-	-0-	-0-					N	-0-					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1683	N	1683	-0-	-0-	-0-	151	1	1521	2	N	10					122
							11	9									
02	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					122
03	1754	N	1754	-0-	-0-	-0-	155	1	1566	2	N	30					152
							33	9									
04	1620	N	1609	-0-	-11	-0-	1609	2			N	-0-					152
*05	1686	N	1686	-0-	-0-	-0-	1678	2	8	9	N	7					159
*06	1730	N	1730	-0-	-0-	-0-	1722	2	8	9	N	7					172

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					29
02	1481	N	1481	-0-	-0-	-0-	133	1	1339	2	N	8					37
							9	9									
03	1885	N	1885	-0-	-0-	-0-	170	1	1713	2	N	2					39
							2	9									
04	306	N	306	-0-	-0-	-0-	27	1	279	2	N	-0-					39
*05	49	N	49	-0-	-0-	-0-	4	1	45	2	N	-0-					39
*06	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					39

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					24
04	601	N	601	-0-	-0-	-0-	54	1	547	2	N	-0-					24
*05	574	N	574	-0-	-0-	-0-	51	1	523	2	N	-0-					24
*06	396	N	396	-0-	-0-	-0-	35	1	361	2	N	-0-					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	17	1	185	2	N	-0-					5
02	184	N	184	-0-	-0-	-0-	16	1	168	2	N	-0-					5
03	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-					5
04	219	N	219	-0-	-0-	-0-	19	1	200	2	N	-0-					5
*05	237	N	237	-0-	-0-	-0-	21	1	216	2	N	-0-					5
*06	227	N	227	-0-	-0-	-0-	20	1	207	2	N	-0-					5

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		284	-0-	284	284	25	1	259	2	N	-0-					3
05	14B2 EXT		523	-0-	523	807	47	1	476	2	N	-0-					3
06	14B2 EXT		66	-0-	66	873	6	1	60	2	N	-0-					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

01	1017	N	1017	-0-	-0-	-0-	90	1	921	2	N	5					67
							6	9									
02	1045	N	1045	-0-	-0-	-0-	95	1	950	2	N	-0-					67
03	1050	N	1050	-0-	-0-	-0-	95	1	955	2	N	-0-					67
04	1178	N	1178	-0-	-0-	-0-	106	1	1072	2	N	-0-					67
*05	1148	N	1148	-0-	-0-	-0-	104	1	1044	2	N	-0-					67
*06	1069	N	1069	-0-	-0-	-0-	97	1	972	2	N	-0-					67

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

01	1903	N	1903	-0-	-0-	-0-	166	1	1737	2	N	-0-					155
02	1842	N	1842	-0-	-0-	-0-	157	1	1652	2	N	30					185
							33	9									
03	2024	N	2024	-0-	-0-	-0-	172	1	1806	2	N	42					227
							46	9									
04	1876	N	1876	-0-	-0-	-0-	162	1	1703	2	N	10					237
							11	9									
*05	1767	N	1767	-0-	-0-	-0-	153	1	1608	2	N	5					242
							6	9									
*06	1607	N	1607	-0-	-0-	-0-	139	1	1462	2	N	5					247
							6	9									

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

01	1637	N	1637	-0-	-0-	-0-	131	1	1506	2	N	-0-					62
02	545	N	545	-0-	-0-	-0-	43	1	502	2	N	-0-					62
03	597	N	597	-0-	-0-	-0-	48	1	549	2	N	-0-					62
04	1590	N	533	-0-	-1057	-0-	42	1	491	2	N	-0-					62
*05	551	N	551	-0-	-0-	-0-	44	1	507	2	N	-0-					62
*06	463	N	463	-0-	-0-	-0-	37	1	426	2	N	-0-					62

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

01	1347	N	1347	-0-	-0-	-0-	117	1	1217	2	N	12					164
							13	9									
02	1774	N	1774	-0-	-0-	-0-	156	1	1618	2	N	-0-					164
03	3100	N	14733	-0-	11633	11633	129	1	14546	2	N	53	149	1			68
							58	9									
04	3000	N	1155	-0-	-1845	9788	101	1	1045	2	N	8					76
							9	9									
*05	3100	N	1544	-0-	-1556	8232	136	1	1408	2	N	-0-					76
*06	3000	N	1132	-0-	-1868	6364	100	1	1029	2	N	3					79
							3	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

01	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					63
02	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					63
03	85	N	85	-0-	-0-	-0-	8	1	77	2	N	-0-					63
04	90	N	77	-0-	-13	-0-	7	1	70	2	N	-0-					63
*05	66	N	66	-0-	-0-	-0-	6	1	60	2	N	-0-					63
*06	46	N	46	-0-	-0-	-0-	4	1	42	2	N	-0-					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	-0-	53	1	539	2	N	-0-					8
02	400	N	400	-0-	-0-	-0-	36	1	364	2	N	-0-					8
03	913	N	913	-0-	-0-	-0-	82	1	829	2	N	2					10
							2	9									
04	1594	N	1594	-0-	-0-	-0-	143	1	1440	2	N	10					20
							11	9									
*05	2379	N	2379	-0-	-0-	-0-	213	1	2152	2	N	13					33
							14	9									
*06	1728	N	1728	-0-	-0-	-0-	154	1	1560	2	N	13					50
							14	9									

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1209	-0-	-0-	-0-	109	1	1100	2	N	-0-					43
02	1149	N	1149	-0-	-0-	-0-	102	1	1025	2	N	20					63
							22	9									
03	1265	N	1265	-0-	-0-	-0-	114	1	1145	2	N	5					68
							6	9									
04	1170	N	1162	-0-	-8	-0-	105	1	1057	2	N	-0-					68
*05	1228	N	1228	-0-	-0-	-0-	111	1	1117	2	N	-0-					68
*06	1120	N	1120	-0-	-0-	-0-	101	1	1019	2	N	-0-					83

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1449	N	1449	-0-	-0-	-0-	129	1	1306	2	N	13					45
							14	9									
02	1654	N	1654	-0-	-0-	-0-	148	1	1492	2	N	13					58
							14	9									
03	1922	N	1922	-0-	-0-	-0-	166	1	1679	2	N	70					128
							77	9									
04	1927	N	1927	-0-	-0-	-0-	170	1	1713	2	N	40					168
							44	9									
*05	1677	N	1677	-0-	-0-	-0-	147	1	1485	2	N	41					209
							45	9									
*06	1796	N	1796	-0-	-0-	-0-	158	1	1593	2	N	41	180	1			61
							45	9									

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2642	N	2535	-0-	-107	-0-	226	1	2287	2	N	20					135
							22	9									
02	2232	N	2232	-0-	-0-	-0-	199	1	2016	2	N	15					150
							17	9									
03	3100	X	2212	-0-	-888	-0-	198	1	2001	2	N	12					162
							13	9									
04	3000	X	2004	-0-	-996	-0-	178	1	1801	2	N	23					185
							25	9									
05	2790	X	1801	-0-	-989	-0-	161	1	1632	2	N	7					192
							8	9									
06	2460	X	1635	-0-	-825	-0-	147	1	1480	2	N	7					192
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2257	N	2257	-0-	-0-	-0-	199	1	2050	2	N	7					35
							8	9									
02	1848	N	1848	-0-	-0-	-0-	164	1	1682	2	N	2					37
							2	9									
03	2026	N	2026	-0-	-0-	-0-	180	1	1846	2	N	-0-					37
04	2190	N	2129	-0-	-61	-0-	188	1	1938	2	N	3					40
							3	9									
*05	2180	N	2180	-0-	-0-	-0-	193	1	1985	2	N	2					42
							2	9									
*06	2089	N	2089	-0-	-0-	-0-	185	1	1902	2	N	2					47
							2	9									

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2798	X	2798	-0-	-0-	-0-	249	1	2527	2	N	20					86
							22	9									
02	3229	X	3229	-0-	-0-	-0-	290	1	2930	2	N	8					94
							9	9									
03	3422	X	3422	-0-	-0-	-0-	307	1	3102	2	N	12					106
							13	9									
04	3279	X	3279	-0-	-0-	-0-	294	1	2963	2	N	20					126
							22	9									
*05	3259	X	3259	-0-	-0-	-0-	294	1	2963	2	N	2					128
							2	9									
*06	3204	X	3204	-0-	-0-	-0-	289	1	2913	2	N	2					160
							2	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1643	-0-	-1457	863	132	1	1511	2	N	-0-					103
02	2797	N	1934	-0-	-863	-0-	154	1	1772	2	N	7					110
							8	9									
03	2376	N	2376	-0-	-0-	-0-	189	1	2173	2	N	13					123
							14	9									
04	2225	N	2225	-0-	-0-	-0-	176	1	2025	2	N	22					145
							24	9									
*05	2008	N	2008	-0-	-0-	-0-	161	1	1847	2	N	-0-					145
*06	1022	N	1022	-0-	-0-	-0-	81	1	941	2	N	-0-					153

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3897	X	3897	-0-	-0-	-0-	342	1	3456	2	N	90	189	1			21
							99	9									
02	3449	X	3449	-0-	-0-	-0-	303	1	3054	2	N	84					105
							92	9									
03	3640	X	3640	-0-	-0-	-0-	320	1	3228	2	N	84					189
							92	9									
04	3664	X	3664	-0-	-0-	-0-	320	1	3234	2	N	100					289
							110	9									
*05	3618	X	3618	-0-	-0-	-0-	321	1	3247	2	N	45					334
							50	9									
*06	3437	X	3437	-0-	-0-	-0-	305	1	3082	2	N	45					424
							50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1807	N	1807	-0-	-0-	-0-	162	1	1636	2	N	8					8
							9	9									
02	1324	N	1324	-0-	-0-	-0-	116	1	1167	2	N	37					45
							41	9									
03	1581	N	1581	-0-	-0-	-0-	137	1	1383	2	N	55					100
							61	9									
04	1740	N	1289	-0-	-451	-0-	113	1	1134	2	N	38					138
							42	9									
*05	1560	N	1560	-0-	-0-	-0-	131	1	1323	2	N	96					234
							106	9									
*06	1385	N	1385	-0-	-0-	-0-	115	1	1164	2	N	96	183	1			68
							106	9									

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

01	2491	X	2491	-0-	-0-	-0-	319	1	2133	2	N	35					278
							39	9									
02	3225	X	3225	-0-	-0-	-0-	393	1	2628	2	N	185	183	1			280
							204	9									
03	3343	X	3343	-0-	-0-	-0-	429	1	2870	2	N	40					320
							44	9									
04	3169	X	3169	-0-	-0-	-0-	405	1	2712	2	N	47					367
							52	9									
*05	3175	X	3175	-0-	-0-	-0-	413	1	2762	2	N	-0-					367
06	2520	X	1446	-0-	-1074	-0-	188	1	1258	2	N	-0-					405

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

01	3569	X	3569	-0-	-0-	-0-	459	1	3077	2	N	30					148
							33	9									
02	3283	X	3283	-0-	-0-	-0-	424	1	2837	2	N	20					168
							22	9									
03	3782	X	3600	-0-	-182	-0-	459	1	3077	2	N	58	185	1			41
							64	9									
04	3750	X	3396	-0-	-354	-0-	437	1	2928	2	N	28					69
							31	9									
05	3658	X	3446	-0-	-212	-0-	445	1	2982	2	N	17					86
							19	9									
06	3510	X	2147	-0-	-1363	-0-	277	1	1851	2	N	17					124
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	80					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	80					160
06	14B2	EXT	-0-	-0-	-0-	-0-					N	80					160

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2366	N	2366	-0-	-0-	-0-	189 2	1 9	2175	2	N	2					97
02	2214	N	2214	-0-	-0-	-0-	177	1	2037	2	N	-0-					97
03	2553	N	2553	-0-	-0-	-0-	204 6	1 9	2343	2	N	5					102
04	2280	N	1475	-0-	-805	-0-	118 6	1 9	1351	2	N	5					107
*05	2387	N	2387	-0-	-0-	-0-	190 14	1 9	2183	2	N	13					120
*06	2320	N	2320	-0-	-0-	-0-	184 14	1 9	2122	2	N	13					240

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1380	N	1380	-0-	-0-	-0-	178 13	1 9	1189	2	N	12					113
02	1257	N	1257	-0-	-0-	-0-	162 11	1 9	1084	2	N	10					123
03	1360	N	1360	-0-	-0-	-0-	176 9	1 9	1175	2	N	8					131
04	1350	N	1289	-0-	-61	-0-	166 9	1 9	1114	2	N	8					139
*05	1333	N	1333	-0-	-0-	-0-	172 8	1 9	1153	2	N	7					146
*06	1150	N	1150	-0-	-0-	-0-	149 8	1 9	993	2	N	7					149

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1668	N	1668	-0-	-0-	-0-	204 24	1 9	1440	2	N	22					212
02	1429	N	1429	-0-	-0-	-0-	116 25	1 9	1288	2	N	23					235
03	1801	N	1801	-0-	-0-	-0-	102 118	1 9	1581	2	N	107	186	1			156
04	1620	N	1543	-0-	-77	-0-	137 20	1 9	1386	2	N	18					174
*05	1524	N	1524	-0-	-0-	-0-	122 13	1 9	1389	2	N	12					186
*06	1436	N	1436	-0-	-0-	-0-	112 13	1 9	1311	2	N	12					209

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	3					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	89					130
04	485	N	485	-0-	-0-	-0-	378	2	107	9	N	97					227
05	0	N	-0-	-0-	-0-	-0-					N	27					254
*06	403	N	403	-0-	-0-	-0-	373	2	30	9	N	27					276

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

01	1974	N	1974	-0-	-0-	-0-	146	1	1828	2	N	-0-					19
02	2071	N	2071	-0-	-0-	-0-	153	1	1916	2	N	2					21
							2	9									
03	2447	N	2447	-0-	-0-	-0-	180	1	2256	2	N	10					31
							11	9									
04	2284	N	2284	-0-	-0-	-0-	167	1	2095	2	N	20					51
							22	9									
*05	2012	N	2012	-0-	-0-	-0-	148	1	1861	2	N	3					54
							3	9									
*06	1970	N	1970	-0-	-0-	-0-	145	1	1822	2	N	3					69
							3	9									

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

01	798	N	798	-0-	-0-	-0-	71	1	719	2	N	7					153
							8	9									
02	646	N	646	-0-	-0-	-0-	58	1	588	2	N	-0-					153
03	747	N	747	-0-	-0-	-0-	66	1	670	2	N	10					163
							11	9									
04	944	N	944	-0-	-0-	-0-	66	1	669	2	N	190					353
							209	9									
*05	795	N	795	-0-	-0-	-0-	58	1	595	2	N	129					482
							142	9									
*06	843	N	843	-0-	-0-	-0-	63	1	638	2	N	129					483
							142	9									

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

01	1699	N	1698	-0-	-1	-0-	220	1	1470	2	N	7					137
							8	9									
02	310	N	310	-0-	-0-	-0-	40	1	268	2	N	2					139
							2	9									
03	2767	N	2767	-0-	-0-	-0-	358	1	2395	2	N	13					152
							14	9									
04	3000	N	3031	-0-	31	31	387	1	2594	2	N	45					197
							50	9									
*05	2944	N	2913	-0-	-31	-0-	379	1	2534	2	N	-0-					197
*06	1261	N	1261	-0-	-0-	-0-	164	1	1097	2	N	-0-					202

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	20					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	15					56
06	14B2	EXT	182	-0-	182	182	165	2	17	9	N	15					53

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1983	N	1983	-0-	-0-	-0-	169	1	1808	2	N	5					109
							6	9									
02	1764	N	1764	-0-	-0-	-0-	149	1	1598	2	N	15					124
							17	9									
03	1956	N	1956	-0-	-0-	-0-	164	1	1757	2	N	32					156
							35	9									
04	1920	N	1868	-0-	-52	-0-	156	1	1671	2	N	37					193
							41	9									
*05	1685	N	1685	-0-	-0-	-0-	143	1	1536	2	N	5					198
							6	9									
*06	1789	N	1789	-0-	-0-	-0-	152	1	1631	2	N	5					198
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

01	3100	X	1725	-0-	-1375	-0-	121	1	1604	2	N	-0-	187	1			165
02	2800	X	883	-0-	-1917	-0-	61	1	822	2	N	-0-					165
03	2635	X	245	-0-	-2390	-0-	17	1	226	2	N	2					167
							2	9									
04	2430	X	1970	-0-	-460	-0-	138	1	1832	2	N	-0-					167
05	2232	X	1810	-0-	-422	-0-	127	1	1680	2	N	3					170
							3	9									
*06	1734	N	1734	-0-	-0-	-0-	122	1	1609	2	N	3					173
							3	9									

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

01	1155	N	1155	-0-	-0-	-0-	139	1	1016	2	N	-0-					221
02	585	N	585	-0-	-0-	-0-	70	1	515	2	N	-0-					221
03	1083	N	1083	-0-	-0-	-0-	130	1	953	2	N	-0-					221
04	720	N	607	-0-	-113	-0-	72	1	535	2	N	-0-					221
*05	247	N	247	-0-	-0-	-0-	30	1	217	2	N	-0-					221
*06	48	N	48	-0-	-0-	-0-	6	1	42	2	N	-0-					221

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

01	808	N	808	-0-	-0-	-0-	68	1	731	2	N	8					172
							9	9									
02	878	N	878	-0-	-0-	-0-	74	1	801	2	N	3					175
							3	9									
03	481	N	481	-0-	-0-	-0-	41	1	440	2	N	-0-					175
04	780	N	-0-	-0-	-780	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

01	0	N	-0-	-0-	-0-	-0-					N	-0-					151
02	0	N	-0-	-0-	-0-	-0-					N	-0-					151
03	767	N	767	-0-	-0-	-0-	93	1	674	2	N	-0-					151
04	281	N	281	-0-	-0-	-0-	33	1	248	2	N	-0-					151
*05	510	N	510	-0-	-0-	-0-	61	1	449	2	N	-0-					151
*06	129	N	129	-0-	-0-	-0-	15	1	114	2	N	-0-					151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2224	N	2224	-0-	-0-	-0-	2185	2	39	9	N	35					1644
02	1730	N	1730	-0-	-0-	-0-	1719	2	11	9	N	10					1654
03	1618	N	1618	-0-	-0-	-0-	1522	2	96	9	N	87					1741
04	2160	N	1159	-0-	-1001	-0-	1096	2	63	9	N	57					1798
*05	823	N	823	-0-	-0-	-0-	817	2	6	9	N	5					1803
*06	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					1803

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

01	409	N	409	-0-	-0-	-0-	37	1	322	2	N	45					1791
							50	9									
02	916	N	916	-0-	-0-	-0-	47	1	736	2	N	121	187	1			1725
							133	9									
03	992	N	992	-0-	-0-	-0-	51	1	790	2	N	137					1862
							151	9									
04	864	N	864	-0-	-0-	-0-	55	1	743	2	N	60	172	1			1750
							66	9									
*05	939	N	939	-0-	-0-	-0-	49	1	759	2	N	119	169	1			1700
							131	9									
*06	610	N	610	-0-	-0-	-0-	32	1	523	2	N	50					1750
							55	9									

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

01	2016	N	2016	-0-	-0-	-0-	242	1	1774	2	N	-0-					195
02	1488	N	1488	-0-	-0-	-0-	179	1	1309	2	N	-0-					195
03	1571	N	1571	-0-	-0-	-0-	188	1	1383	2	N	-0-					195
04	1860	N	1587	-0-	-273	-0-	190	1	1397	2	N	-0-					195
*05	1472	N	1472	-0-	-0-	-0-	177	1	1295	2	N	-0-					195
*06	1043	N	1043	-0-	-0-	-0-	124	1	908	2	N	10					205
							11	9									

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

01	716	N	716	-0-	-0-	-0-	85	1	631	2	N	-0-					169
02	441	N	441	-0-	-0-	-0-	53	1	388	2	N	-0-					169
03	532	N	532	-0-	-0-	-0-	63	1	469	2	N	-0-					169
04	690	N	539	-0-	-151	-0-	64	1	475	2	N	-0-					169
*05	721	N	721	-0-	-0-	-0-	86	1	635	2	N	-0-					169
*06	342	N	342	-0-	-0-	-0-	41	1	301	2	N	-0-					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2462	N	2462	-0-	-0-	-0-	104	1	2312	2	N	42					90
							46	9									
02	2013	N	2013	-0-	-0-	-0-	86	1	1925	2	N	2					92
							2	9									
03	2258	N	2258	-0-	-0-	-0-	98	1	2160	2	N	-0-					92
04	2250	N	2062	-0-	-188	-0-	86	1	1932	2	N	40					132
							44	9									
*05	1776	N	1776	-0-	-0-	-0-	76	1	1700	2	N	-0-					132
*06	1707	N	1707	-0-	-0-	-0-	73	1	1634	2	N	-0-					132

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	5					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	63					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	53					158
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

01	25	N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					160
02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	1454	N	1454	-0-	-0-	-0-	175	1	1279	2	N	-0-					160
04	2805	N	2805	-0-	-0-	-0-	337	1	2468	2	N	-0-					160
*05	2395	N	2395	-0-	-0-	-0-	288	1	2107	2	N	-0-					160
*06	1296	N	1296	-0-	-0-	-0-	156	1	1140	2	N	-0-					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

01	0	X	-0-	-0-	-0-	-0-					N	-0-					77
02	0	X	-0-	-0-	-0-	-0-					N	-0-					77
03	837	X	56	-0-	-781	-0-	4	1	52	2	N	-0-					77
04	21	X	21	-0-	-0-	-0-	2	1	19	2	N	-0-					77
05	0	X	-0-	-0-	-0-	-0-					N	-0-					77
06	0	X	-0-	-0-	-0-	-0-					N	-0-					77

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

01	1488	N	1488	-0-	-0-	-0-	179	1	1309	2	N	-0-					186
02	1290	N	1290	-0-	-0-	-0-	155	1	1135	2	N	-0-					186
03	1315	N	1315	-0-	-0-	-0-	158	1	1157	2	N	-0-					186
04	1440	N	1161	-0-	-279	-0-	140	1	1021	2	N	-0-					186
*05	1207	N	1207	-0-	-0-	-0-	145	1	1062	2	N	-0-					186
*06	1370	N	1370	-0-	-0-	-0-	165	1	1205	2	N	-0-					186

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11160	X	-0-	-0-	-11160	-0-					N	-0-					523
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					523
03	0	X	-0-	-0-	-0-	-0-					N	-0-					523
04	5390	X	5390	-0-	-0-	-0-	5365	2	25	9	N	23					546
05	0	X	-0-	-0-	-0-	-0-					N	-0-					546
06	0	X	-0-	-0-	-0-	-0-					N	-0-					546

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

01	3500	X	3500	-0-	-0-	-0-	151	1	3343	2	N	5					50
							6	9									
02	3118	X	3118	-0-	-0-	-0-	134	1	2975	2	N	8					58
							9	9									
03	3829	X	3829	-0-	-0-	-0-	165	1	3662	2	N	2					60
							2	9									
04	3253	X	3253	-0-	-0-	-0-	140	1	3113	2	N	-0-					60
*05	3045	X	3045	-0-	-0-	-0-	131	1	2914	2	N	-0-					60
*06	2892	X	2892	-0-	-0-	-0-	125	1	2767	2	N	-0-					60

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	3					11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	15					26
06	14B2 EXT		3201	-0-	3201	3201	3184	2	17	9	N	15					29

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139
05	0	N	-0-	-0-	-0-	-0-					N	-0-					139
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

01	184	N	184	-0-	-0-	-0-	8	1	176	2	N	-0-					28
02	128	N	128	-0-	-0-	-0-	5	1	123	2	N	-0-					28
03	89	N	89	-0-	-0-	-0-	4	1	85	2	N	-0-					28
04	1351	N	1351	-0-	-0-	-0-	58	1	1287	2	N	5					33
							6	9									
*05	907	N	907	-0-	-0-	-0-	39	1	868	2	N	-0-					33
*06	625	N	625	-0-	-0-	-0-	27	1	598	2	N	-0-					33

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

01	1652	N	1652	-0-	-0-	-0-	58	1	1594	2	N	-0-					202
02	1526	N	1526	-0-	-0-	-0-	53	1	1473	2	N	-0-					202
03	1755	N	1755	-0-	-0-	-0-	60	1	1654	2	N	37					239
							41	9									
04	1734	N	1734	-0-	-0-	-0-	1726	2	8	9	N	7					246
*05	1708	N	1708	-0-	-0-	-0-	59	1	1643	2	N	5					251
							6	9									
*06	1469	N	1469	-0-	-0-	-0-	51	1	1401	2	N	15					266
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

01	5704	X	4703	-0-	-1001	-0-	165	1	4538	2	N	-0-					288
02	5208	X	3937	-0-	-1271	-0-	138	1	3797	2	N	2					290
							2	9									
03	5766	X	4853	-0-	-913	-0-	170	1	4681	2	N	2					292
							2	9									
04	4980	X	2990	-0-	-1990	-0-	2990	2			N	-0-					292
05	4867	X	4304	-0-	-563	-0-	151	1	4153	2	N	-0-					292
06	4560	X	3531	-0-	-1029	-0-	124	1	3407	2	N	-0-					292

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

01	3087	X	3087	-0-	-0-	-0-	240	1	2762	2	N	77					496
							85	9									
02	2950	X	2950	-0-	-0-	-0-	236	1	2714	2	N	-0-					496
03	3022	X	3022	-0-	-0-	-0-	240	1	2769	2	N	12	185	1			323
							13	9									
04	2940	X	1848	-0-	-1092	-0-	148	1	1697	2	N	3					326
							3	9									
*05	2357	N	2357	-0-	-0-	-0-	184	1	2121	2	N	47					373
							52	9									
06	2940	X	67	-0-	-2873	-0-	5	1	62	2	N	-0-					373

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

01	2356	X	1541	-0-	-815	-0-	54	1	1487	2	N	-0-					232
02	2464	X	232	-0-	-2232	-0-	8	1	224	2	N	-0-					232
03	2728	X	2582	-0-	-146	-0-	90	1	2492	2	N	-0-	147	1			85
04	3666	X	3666	-0-	-0-	-0-	3625	2	41	9	N	37					122
*05	2738	X	2738	-0-	-0-	-0-	96	1	2622	2	N	18					140
							20	9									
*06	2786	X	2786	-0-	-0-	-0-	98	1	2688	2	N	-0-					140

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

01	0	N	-0-	-0-	-0-	-0-					N	-0-					380
02	0	N	-0-	-0-	-0-	-0-					N	-0-					380
03	0	N	-0-	-0-	-0-	-0-					N	-0-					380
04	0	N	-0-	-0-	-0-	-0-					N	-0-					380
05	0	N	-0-	-0-	-0-	-0-					N	-0-					380
06	0	N	-0-	-0-	-0-	-0-					N	-0-					380

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 09/11/2013

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1293

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3027	X	3027	-0-	-0-	-0-	3010	2	17	9	N	15					142
02	1988	X	1988	-0-	-0-	-0-	1969	2	19	9	N	17					159
03	3131	X	2586	-0-	-545	-0-	2547	2	39	9	N	35	177	1			17
04	3030	X	1969	-0-	-1061	-0-	1947	2	22	9	N	20					37
05	3038	X	1895	-0-	-1143	-0-	1889	2	6	9	N	5					42
06	2940	X	1321	-0-	-1619	-0-	1315	2	6	9	N	5					57

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4084	-0-	984	10819	387	1	3326	2	N	337	386	1			1042
							371	9									
02	2800	N	3549	-0-	749	11568	198	1	3047	2	N	276	385	1			933
							304	9									
03	3100	N	2317	-0-	-783	10785	125	1	1935	2	N	234	360	1			807
							257	9									
04	11040	X	255	-0-	-10785	-0-	18	1	237	2	N	-0-					807
*05	3217	X	3217	-0-	-0-	-0-	166	1	2566	2	N	441	188	1			1060
							485	9									
06	2550	X	1558	-0-	-992	-0-	77	1	1240	2	N	219					1279
							241	9									

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	593	-0-	-0-	-0-	21	1	572	2	N	-0-					136
02	446	N	446	-0-	-0-	-0-	16	1	430	2	N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	-0-					136
04	570	N	561	-0-	-9	-0-	561	2			N	-0-					136
*05	492	N	492	-0-	-0-	-0-	17	1	475	2	N	-0-					136
*06	899	N	899	-0-	-0-	-0-	31	1	868	2	N	-0-					136

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3268	X	3268	-0-	-0-	-0-	293 19	1 9	2956	2	N	17					178
02	3185	X	3185	-0-	-0-	-0-	284 30	1 9	2871	2	N	27					205
03	3520	X	3520	-0-	-0-	-0-	317 6	1 9	3197	2	N	5					210
04	3670	X	3670	-0-	-0-	-0-	327 39	1 9	3304	2	N	35					245
*05	2782	X	2782	-0-	-0-	-0-	228 246	1 9	2308	2	N	224					469
*06	3009	X	3009	-0-	-0-	-0-	248 246	1 9	2515	2	N	224	178	1			545

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		152	-0-	152	152	152	2			N	-0-					60
05	14B2 EXT		144	-0-	144	296	144	2			N	-0-					60
06	14B2 EXT		112	-0-	112	408	112	2			N	-0-					60

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

01	112	N	112	-0-	-0-	-0-	9	1	103	2	N	-0-					751
02	0	N	-0-	-0-	-0-	-0-					N	-0-					751
03	0	N	-0-	-0-	-0-	-0-					N	-0-					751
04	120	N	-0-	-0-	-120	-0-					N	-0-					751
05	0	N	-0-	-0-	-0-	-0-					N	-0-					751
06	0	N	-0-	-0-	-0-	-0-					N	-0-					751

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	366	-0-	-1215	-0-	238	2	128	9	N	116	180	1			1471
02	896	X	608	-0-	-288	-0-	44	1	500	2	N	58					1529
							64	9									
03	775	X	423	-0-	-352	-0-	347	2	76	9	N	69	180	1			1418
04	521	N	521	-0-	-0-	-0-	343	2	178	9	N	162	184	1			1396
*05	590	N	590	-0-	-0-	-0-	38	1	467	2	N	77					1473
							85	9									
*06	780	N	780	-0-	-0-	-0-	53	1	672	2	N	50					1523
							55	9									

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

01	0	N	-0-	-0-	-0-	-0-					N	-0-					606
02	670	N	670	-0-	-0-	-0-	33	1	503	2	N	122	182	1			546
							134	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					546
04	0	N	-0-	-0-	-0-	-0-					N	-0-					546
05	0	N	-0-	-0-	-0-	-0-					N	73					619
06	0	N	-0-	-0-	-0-	-0-					N	-0-					619

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

01	3100	N	995	-0-	-2105	53741	47	1	806	2	N	129	372	1			2084
							142	9									
02	2800	N	992	-0-	-1808	51933	818	2	174	9	N	158					2242
03	3100	N	733	-0-	-2367	49566	36	1	606	2	N	83					2325
							91	9									
04	3000	N	566	-0-	-2434	47132	542	2	24	9	N	22					2347
*05	3100	N	467	-0-	-2633	44499	21	1	351	2	N	86	360	1			2073
							95	9									
*06	3000	N	532	-0-	-2468	42031	25	1	428	2	N	72					2145
							79	9									

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

01	1302	X	20	-0-	-1282	-0-	2	1	18	2	N	-0-					1847
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1847
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1847
04	30	X	-0-	-0-	-30	-0-					N	-0-					1847
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1847

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

01	224	N	224	-0-	-0-	-0-	177	5	47	9	N	43					407
02	169	N	169	-0-	-0-	-0-	3	2	136	5	N	27	198	1			236
							30	9									
03	181	N	181	-0-	-0-	-0-	137	5	44	9	N	40					276
04	210	N	28	-0-	-182	-0-	1	1	9	2	N	-0-	82	1			194
							18	5									
05	0	N	-0-	-0-	-0-	-0-					N	27					221
06	0	N	-0-	-0-	-0-	-0-					N	-0-					221

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2664	-0-	-312	-0-	2565	2	99	9	N	90	185	1			3007
02	4442	X	4442	-0-	-0-	-0-	365	1	3992	2	N	77					3084
							85	9									
03	6989	X	6989	-0-	-0-	-0-	6891	2	98	9	N	89	192	1			2981
04	6677	X	6677	-0-	-0-	-0-	6578	2	99	9	N	90					3071
*05	7590	X	7590	-0-	-0-	-0-	583	1	6907	2	N	91	194	1			2968
							100	9									
*06	4897	X	4897	-0-	-0-	-0-	369	1	4454	2	N	67					3035
							74	9									

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	60	-0-	-3040	-0-	2	2	58	9	N	53					6154
02	2464	X	-0-	-0-	-2464	-0-					N	8					6162
03	1953	X	-0-	-0-	-1953	-0-					N	-0-					6162
04	1890	X	-0-	-0-	-1890	-0-					N	-0-					6162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6162
*06	1569	N	1569	-0-	-0-	-0-	87	1	1390	2	N	84					6246
							92	9									

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	21	1	181	2	N	-0-					117
02	678	N	678	-0-	-0-	-0-	41	1	637	2	N	-0-					117
03	566	N	566	-0-	-0-	-0-	35	1	531	2	N	-0-					117
04	216	N	216	-0-	-0-	-0-	15	1	201	2	N	-0-					117
*05	755	N	755	-0-	-0-	-0-	46	1	709	2	N	-0-					117
*06	296	N	296	-0-	-0-	-0-	17	1	279	2	N	-0-					117

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9705	X	9705	-0-	-0-	-0-	9705	5			N	-0-	185	1			4206
02	1932	X	1648	-0-	-284	-0-	65	1	979	2	N	122					4328
							470	5	134	9							
03	1674	X	921	-0-	-753	-0-	34	1	507	2	N	55	364	1			4019
							319	5	61	9							
04	2490	X	150	-0-	-2340	-0-	122	5	28	9	N	25					4044
05	2573	X	169	-0-	-2404	-0-	97	5	72	9	N	65					4109
06	2490	X	374	-0-	-2116	-0-	319	5	55	9	N	50					4159

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2082	N	2082	-0-	-0-	-0-	223	1	1716	2	N	130	183	1			352
							143	9									
02	2369	N	2369	-0-	-0-	-0-	153	1	2027	2	N	172	180	1			344
							189	9									
03	2303	N	2303	-0-	-0-	-0-	151	1	1998	2	N	140	181	1			303
							154	9									
04	2224	N	2224	-0-	-0-	-0-	179	1	1902	2	N	130					433
							143	9									
*05	2454	N	2454	-0-	-0-	-0-	173	1	2097	2	N	167	178	1			422
							184	9									
*06	2534	N	2534	-0-	-0-	-0-	173	1	2177	2	N	167	179	1			410
							184	9									

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

01	608	N	608	-0-	-0-	-0-	32	1	576	2	N	-0-					2218
02	568	N	568	-0-	-0-	-0-	17	1	551	2	N	-0-					2218
03	529	N	529	-0-	-0-	-0-	16	1	513	2	N	-0-					2218
04	600	N	397	-0-	-203	-0-	14	1	383	2	N	-0-					2218
*05	446	N	446	-0-	-0-	-0-	14	1	432	2	N	-0-					2218
*06	554	N	554	-0-	-0-	-0-	16	1	538	2	N	-0-					2218

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

01	2948	N	2948	-0-	-0-	-0-	158	1	2372	2	N	142					1840
							262	5	156	9							
02	2703	N	2703	-0-	-0-	-0-	161	1	2412	2	N	111	199	1			1752
							8	5	122	9							
03	3100	N	3538	-0-	438	438	213	1	3205	2	N	109	199	1			1662
							120	9									
04	3000	N	2676	-0-	-324	114	165	1	2480	2	N	28					1690
							31	9									
*05	178	N	64	-0-	-114	-0-	4	1	59	2	N	-0-					1690
							1	5									
*06	6	N	6	-0-	-0-	-0-	6	5			N	-0-					1690

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

01	1643	X	1120	-0-	-523	-0-	1017	5	103	9	N	94					952
02	1332	N	1332	-0-	-0-	-0-	1185	5	147	9	N	134	185	1			901
03	1093	N	1093	-0-	-0-	-0-	40	1	524	2	N	124					1025
							393	5	136	9							
04	1080	N	543	-0-	-537	-0-	33	1	356	2	N	140					1165
							154	9									
*05	1153	N	1153	-0-	-0-	-0-	77	1	934	2	N	129	180	1			1114
							142	9									
*06	1495	N	1495	-0-	-0-	-0-	101	1	1262	2	N	120	365	1			869
							132	9									

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

01	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3712

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	1234	-0-	-2827	-0-	1220	2	14	9	N	13					2770
02	3052	X	2855	-0-	-197	-0-	231	1	2503	2	N	110					2880
							121	9									
03	5107	X	5107	-0-	-0-	-0-	4883	2	224	9	N	204	183	1			2901
04	3620	X	3620	-0-	-0-	-0-	3462	2	158	9	N	144	194	1			2851
05	3286	X	3100	-0-	-186	-0-	222	1	2604	2	N	249	188	1			2912
							274	9									
06	3060	X	1875	-0-	-1185	-0-	129	1	1538	2	N	189	191	1			2910
							208	9									

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3028	-0-	-1467	-0-	304	1	2619	2	N	95					2495
							105	9									
02	3416	X	1516	-0-	-1900	-0-	89	1	1369	2	N	53					2548
							58	9									
03	3627	X	-0-	-0-	-3627	-0-					N	-0-					2548
04	3300	X	-0-	-0-	-3300	-0-					N	170	188	1			2530
05	3038	X	-0-	-0-	-3038	-0-					N	-0-					2530
06	2940	X	-0-	-0-	-2940	-0-					N	-0-					2530

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3922	X	3922	-0-	-0-	-0-	380	1	3293	2	N	226	197	1			3816
							249	9									
02	2800	X	2193	-0-	-607	-0-	127	1	1955	2	N	101	197	1			3720
							111	9									
03	3100	X	1038	-0-	-2062	-0-	58	1	894	2	N	78					3798
							86	9									
04	3000	X	-0-	-0-	-3000	-0-					N	-0-					3798
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					3798
06	3000	X	-0-	-0-	-3000	-0-					N	-0-					3798

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7832
02	T. A.		709	-0-	709	709	38	1	596	2	N	68					7900
							75	9									
03	T. A.		2390	-0-	2390	3099	132	1	2060	2	N	180	180	1			7900
							198	9									
04	T. A.		2961	-0-	2961	6060	191	1	2569	2	N	183	181	1			7902
							201	9									
*05	8501	X	2441	-0-	-6060	-0-	135	1	2104	2	N	184	172	1			7914
							202	9									
*06	2493	X	2493	-0-	-0-	-0-	133	1	2131	2	N	208	184	1			7938
							229	9									

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	1203	-0-	-3757	-0-	138	1	1065	2	N	-0-					973
02	5082	X	5082	-0-	-0-	-0-	333	1	4395	2	N	322	182	1			1113
							354	9									
03	4960	X	4739	-0-	-221	-0-	311	1	4116	2	N	284	376	1			1021
							312	9									
04	4800	X	3513	-0-	-1287	-0-	297	1	3152	2	N	58					1079
							64	9									
05	4061	X	3224	-0-	-837	-0-	236	1	2854	2	N	122					1201
							134	9									
06	4800	X	2559	-0-	-2241	-0-	184	1	2317	2	N	53	179	1			1075
							58	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	2706	-0-	-921	-0-	273	1	2359	2	N	67					4186
							74	9									
02	3707	X	3707	-0-	-0-	-0-	219	1	3374	2	N	104	191	1			4099
							114	9									
03	3627	X	3096	-0-	-531	-0-	181	1	2806	2	N	99					4198
							109	9									
04	3887	X	3887	-0-	-0-	-0-	263	1	3530	2	N	85	191	1			4092
							94	9									
*05	3874	X	3874	-0-	-0-	-0-	228	1	3534	2	N	102					4194
							112	9									
*06	3814	X	3814	-0-	-0-	-0-	219	1	3504	2	N	83	188	1			4089
							91	9									

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8649	X	5905	-0-	-2744	-0-	610	1	5253	2	N	38					2392
							42	9									
02	7364	X	5566	-0-	-1798	-0-	336	1	5167	2	N	57	121	1			2328
							63	9									
03	8029	X	6325	-0-	-1704	-0-	379	1	5841	2	N	95					2423
							105	9									
04	7770	X	5825	-0-	-1945	-0-	398	1	5328	2	N	90	182	1			2331
							99	9									
*05	6323	X	6323	-0-	-0-	-0-	378	1	5853	2	N	84					2415
							92	9									
*06	6121	X	6121	-0-	-0-	-0-	355	1	5678	2	N	80					2495
							88	9									

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	X	-0-	-0-	-341	-0-					N	-0-					10963
02	308	X	-0-	-0-	-308	-0-					N	-0-					10963
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10963
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10963
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10963
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10963

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1927	-0-	-615	-0-	215	1	1654	2	N	53					1132
							58	9									
02	2555	X	2555	-0-	-0-	-0-	162	1	2134	2	N	235	366	1			1001
							259	9									
03	2096	N	2096	-0-	-0-	-0-	138	1	1829	2	N	117					1118
							129	9									
04	2162	N	2162	-0-	-0-	-0-	172	1	1822	2	N	153	183	1			1088
							168	9									
*05	2189	N	2189	-0-	-0-	-0-	154	1	1868	2	N	152	179	1			1061
							167	9									
*06	2222	N	2222	-0-	-0-	-0-	151	1	1906	2	N	150	185	1			1026
							165	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3542	X	3542	-0-	-0-	-0-	382	1	2936	2	N	204	187	1			3826
							224	9									
02	3070	X	3070	-0-	-0-	-0-	199	1	2629	2	N	220	179	1			3867
							242	9									
03	3182	X	3182	-0-	-0-	-0-	207	1	2734	2	N	219	185	1			3901
							241	9									
04	3249	X	3249	-0-	-0-	-0-	255	1	2713	2	N	255	368	1			3788
							281	9									
*05	3246	X	3246	-0-	-0-	-0-	228	1	2762	2	N	233	178	1			3843
							256	9									
*06	3157	X	3157	-0-	-0-	-0-	214	1	2695	2	N	225	184	1			3884
							248	9									

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13206	X	4392	-0-	-8814	-0-	439	1	3782	2	N	155	186	1			1250
							171	9									
02	3921	X	3921	-0-	-0-	-0-	231	1	3563	2	N	115					1365
							127	9									
03	4392	X	4392	-0-	-0-	-0-	258	1	3987	2	N	134	187	1			1312
							147	9									
04	4440	X	4320	-0-	-120	-0-	288	1	3859	2	N	157	181	1			1288
							173	9									
05	4588	X	4376	-0-	-212	-0-	252	1	3909	2	N	195	184	1			1299
							215	9									
*06	4283	X	4283	-0-	-0-	-0-	242	1	3870	2	N	155					1454
							171	9									

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3366	X	3366	-0-	-0-	-0-	371	1	2855	2	N	127	186	1			516
							140	9									
02	2987	X	2987	-0-	-0-	-0-	199	1	2623	2	N	150	183	1			483
							165	9									
03	3182	X	3182	-0-	-0-	-0-	213	1	2815	2	N	140					623
							154	9									
04	3138	X	3138	-0-	-0-	-0-	256	1	2718	2	N	149	175	1			597
							164	9									
*05	3169	X	3169	-0-	-0-	-0-	230	1	2786	2	N	139	181	1			555
							153	9									
*06	2944	X	2944	-0-	-0-	-0-	209	1	2630	2	N	95	183	1			467
							105	9									

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1563
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1563
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1563
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1563
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1563
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1563

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13826	X	9783	-0-	-4043	-0-	959	1	8311	2	N	466	386	1			8959
							513	9									
02	11676	X	8719	-0-	-2957	-0-	504	1	7817	2	N	362	390	1			8931
							398	9									
03	9774	X	9774	-0-	-0-	-0-	560	1	8710	2	N	458	190	1			9199
							504	9									
04	10350	X	3819	-0-	-6531	-0-	253	1	3413	2	N	139	383	1			8955
							153	9									
05	10695	X	2102	-0-	-8593	-0-	125	1	1955	2	N	20					8975
							22	9									
06	9480	X	5090	-0-	-4390	-0-	291	1	4683	2	N	105					9080
							116	9									

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	841	-0-	-3871	-0-	62	1	733	2	N	42					1385
							46	9									
02	4032	X	1156	-0-	-2876	-0-	53	1	1103	2	N	-0-					1385
03	3875	X	417	-0-	-3458	-0-	19	1	398	2	N	-0-	181	1			1204
04	2730	X	332	-0-	-2398	-0-	17	1	309	2	N	5					1209
							6	9									
05	1395	X	33	-0-	-1362	-0-	1	1	26	2	N	5					1214
							6	9									
06	1230	X	66	-0-	-1164	-0-	9	2	57	9	N	52					1266

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8769	X	8769	-0-	-0-	-0-	849	1	7349	2	N	519	397	1			3676
							571	9									
02	7910	X	7910	-0-	-0-	-0-	451	1	6984	2	N	432	580	1			3528
							475	9									
03	6884	X	6884	-0-	-0-	-0-	392	1	6092	2	N	364	198	1			3694
							400	9									
04	9368	X	9368	-0-	-0-	-0-	615	1	8270	2	N	439	194	1			3939
							483	9									
*05	10870	X	10870	-0-	-0-	-0-	628	1	9785	2	N	415	581	1			3773
							457	9									
*06	8840	X	8840	-0-	-0-	-0-	493	1	7936	2	N	374	577	1			3570
							411	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	35	1	304	2	N	90					10352
							99	9									
02	372	N	372	-0-	-0-	-0-	20	1	306	2	N	42					10394
							46	9									
03	309	N	309	-0-	-0-	-0-	16	1	251	2	N	38	191	1			10241
							42	9									
04	420	N	62	-0-	-358	-0-	1	2	61	9	N	55					10296
*05	84	N	84	-0-	-0-	-0-	4	1	58	2	N	20					10316
							22	9									
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10316

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

01	0	N	-0-	-0-	-0-	-0-					N	-0-					1418
02	2162	N	2162	-0-	-0-	-0-	123	1	1882	2	N	143	197	1			1364
							157	9									
03	1445	N	1445	-0-	-0-	-0-	83	1	1293	2	N	63	196	1			1231
							69	9									
04	50	N	50	-0-	-0-	-0-	3	1	41	2	N	5					1236
							6	9									
*05	1661	N	1661	-0-	-0-	-0-	1660	2	1	9	N	1	192	1			1045
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1045

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

01	3255	X	2866	-0-	-389	-0-	313	1	2406	2	N	134	186	1			526
							147	9									
02	2940	X	2580	-0-	-360	-0-	255	1	2189	2	N	124					650
							136	9									
03	2852	X	2378	-0-	-474	-0-	158	1	2088	2	N	120	186	1			584
							132	9									
04	2760	X	2586	-0-	-174	-0-	209	1	2213	2	N	149	182	1			551
							164	9									
05	2852	X	2801	-0-	-51	-0-	198	1	2399	2	N	185	177	1			559
							204	9									
*06	2832	X	2832	-0-	-0-	-0-	197	1	2478	2	N	143	181	1			521
							157	9									

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

01	8959	X	7429	-0-	-1530	-0-	463	1	6649	2	N	288	391	1			750
							317	9									
02	8092	X	7209	-0-	-883	-0-	449	1	6470	2	N	264	170	1			844
							290	9									
03	8415	X	8415	-0-	-0-	-0-	522	1	7500	2	N	357	389	1			812
							393	9									
04	12446	X	12446	-0-	-0-	-0-	776	1	11172	2	N	453	576	1			689
							498	9									
*05	12685	X	12685	-0-	-0-	-0-	798	1	11479	2	N	371	181	1			879
							408	9									
*06	11766	X	11766	-0-	-0-	-0-	741	1	10658	2	N	334	386	1			827
							367	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9517	X	303	-0-	-9214	-0-	12	1	159	2	N	120					1369
							132	9									
02	8568	X	2427	-0-	-6141	-0-	142	1	2178	2	N	97					1466
							107	9									
03	8897	X	3006	-0-	-5891	-0-	184	1	2822	2	N	-0-					1466
04	2974	X	2974	-0-	-0-	-0-	203	1	2692	2	N	72					1538
							79	9									
*05	2983	X	2983	-0-	-0-	-0-	177	1	2733	2	N	66	377	1			1227
							73	9									
*06	2882	X	2882	-0-	-0-	-0-	166	1	2642	2	N	67					1294
							74	9									

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					403
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					403
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					403
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					403
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					403
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					403

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

01	6510	X	5427	-0-	-1083	-0-	539	1	4644	2	N	222	185	1			508
							244	9									
02	5880	X	3966	-0-	-1914	-0-	229	1	3526	2	N	192	368	1			332
							211	9									
03	6262	X	-0-	-0-	-6262	-0-					N	-0-					332
04	5910	X	558	-0-	-5352	-0-	34	1	455	2	N	63					395
							69	9									
05	5673	X	-0-	-0-	-5673	-0-					N	-0-					395
06	5250	X	4	-0-	-5246	-0-	4	2			N	-0-					395

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

01	527	X	320	-0-	-207	-0-	28	1	246	2	N	42					397
							46	9									
02	560	X	110	-0-	-450	-0-	6	1	91	2	N	12					409
							13	9									
03	620	X	118	-0-	-502	-0-	6	1	95	2	N	15					424
							17	9									
04	969	X	969	-0-	-0-	-0-	63	1	851	2	N	50					474
							55	9									
*05	2330	X	2330	-0-	-0-	-0-	134	1	2072	2	N	113	192	1			395
							124	9									
*06	942	X	942	-0-	-0-	-0-	48	1	775	2	N	108	190	1			313
							119	9									

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

01	7657	X	4931	-0-	-2726	-0-	405	1	3802	2	N	260	163	1			3275
							438	5	286	9							
02	5908	X	4491	-0-	-1417	-0-	188	1	3387	2	N	174	175	1			3274
							725	5	191	9							
03	5301	X	4468	-0-	-833	-0-	183	1	3224	2	N	207					3481
							833	5	228	9							
04	4770	X	4420	-0-	-350	-0-	218	1	3233	2	N	281	250	1			3512
							660	5	309	9							
05	4929	X	4780	-0-	-149	-0-	224	1	3856	2	N	216	234	1			3494
							462	5	238	9							
06	4800	X	4621	-0-	-179	-0-	189	1	3478	2	N	215	186	1			3523
							717	5	237	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1886	N	1886	-0-	-0-	-0-	143	1	1151	2	N	264	187	1			741
							302	5	290	9							
02	1705	N	1705	-0-	-0-	-0-	135	1	1367	2	N	177	186	1			732
							8	5	195	9							
03	2258	N	2258	-0-	-0-	-0-	180	1	1822	2	N	224	183	1			773
							10	5	246	9							
04	1842	N	1842	-0-	-0-	-0-	158	1	1470	2	N	187	184	1			776
							8	5	206	9							
*05	1741	N	1741	-0-	-0-	-0-	149	1	1383	2	N	190	184	1			782
							209	9									
*06	1534	N	1534	-0-	-0-	-0-	133	1	1237	2	N	149	180	1			751
							164	9									

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	X	4217	-0-	-2045	-0-	384	1	3306	2	N	479	582	1			1649
							527	9									
02	5544	X	4654	-0-	-890	-0-	244	1	3755	2	N	595	574	1			1670
							655	9									
03	6138	X	5627	-0-	-511	-0-	307	1	4749	2	N	519	384	1			1805
							571	9									
04	5250	X	5128	-0-	-122	-0-	318	1	4248	2	N	511	762	1			1554
							562	9									
*05	5943	X	5943	-0-	-0-	-0-	319	1	4938	2	N	624	570	1			1608
							686	9									
*06	5120	X	5120	-0-	-0-	-0-	256	1	4104	2	N	691	368	1			1931
							760	9									

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	2843	-0-	-1900	-0-	223	1	1841	2	N	316	359	1			955
							431	5	348	9							
02	4284	X	3501	-0-	-783	-0-	273	1	2077	2	N	397	369	1			983
							714	5	437	9							
03	4743	X	4064	-0-	-679	-0-	315	1	2753	2	N	493	559	1			917
							454	5	542	9							
04	4590	X	3650	-0-	-940	-0-	316	1	2684	2	N	361	363	1			915
							253	5	397	9							
05	4278	X	3936	-0-	-342	-0-	328	1	3015	2	N	505	539	1			881
							37	5	556	9							
06	3750	X	3208	-0-	-542	-0-	267	1	2463	2	N	410	333	1			958
							27	5	451	9							

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	5820	-0-	-287	-0-	496	1	4660	2	N	527	296	1			5663
							84	5	580	9							
02	5544	X	4740	-0-	-804	-0-	225	1	4063	2	N	310	439	1			5534
							111	5	341	9							
03	6138	X	5192	-0-	-946	-0-	226	1	3991	2	N	487					6021
							439	5	536	9							
04	5730	X	5425	-0-	-305	-0-	289	1	4275	2	N	456	599	1			5878
							359	5	502	9							
05	5828	X	3504	-0-	-2324	-0-	152	1	2614	2	N	294	478	1			5694
							415	5	323	9							
06	5640	X	5328	-0-	-312	-0-	237	1	4373	2	N	365	283	1			5776
							316	5	402	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1580	N	1580	-0-	-0-	-0-	113	1	1124	2	N	285	217	1			4098
							29	5	314	9							
02	1503	N	1503	-0-	-0-	-0-	110	1	1098	2	N	248	382	1			3964
							22	5	273	9							
03	1707	N	1707	-0-	-0-	-0-	124	1	1240	2	N	295					4259
							18	5	325	9							
04	1640	N	1640	-0-	-0-	-0-	129	1	1179	2	N	282	260	1			4281
							22	5	310	9							
*05	1614	N	1614	-0-	-0-	-0-	130	1	1203	2	N	253	249	1			4285
							3	5	278	9							
*06	1479	N	1479	-0-	-0-	-0-	119	1	1104	2	N	233	265	1			4253
							256	9									

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

01	2527	N	2527	-0-	-0-	-0-	199	1	1744	2	N	274	197	1			136
							283	5	301	9							
02	2800	N	2828	-0-	28	28	224	1	2286	2	N	284	188	1			232
							6	5	312	9							
03	3007	N	2979	-0-	-28	-0-	238	1	2417	2	N	284	374	1			142
							12	5	312	9							
04	2632	N	2632	-0-	-0-	-0-	234	1	2176	2	N	195	184	1			153
							7	5	215	9							
*05	2332	N	2332	-0-	-0-	-0-	203	1	1888	2	N	219	183	1			189
							241	9									
06	2280	X	2259	-0-	-21	-0-	196	1	1828	2	N	214	180	1			223
							235	9									

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

01	5642	X	4766	-0-	-876	-0-	258	1	4053	2	N	412	181	1			862
							2	5	453	9							
02	5040	X	4016	-0-	-1024	-0-	221	1	3473	2	N	284	369	1			777
							10	5	312	9							
03	5580	X	4439	-0-	-1141	-0-	244	1	3827	2	N	319	182	1			914
							17	5	351	9							
04	5040	X	4080	-0-	-960	-0-	225	1	3530	2	N	295	553	1			656
							325	9									
05	4774	X	4121	-0-	-653	-0-	224	1	3511	2	N	314	182	1			788
							41	5	345	9							
06	4620	X	3908	-0-	-712	-0-	211	1	3302	2	N	336	367	1			757
							25	5	370	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4144	-0-	-568	-0-	199	1	3121	2	N	189	365	1			365
							616	5	208	9							
02	4256	X	3803	-0-	-453	-0-	177	1	2769	2	N	176					541
							663	5	194	9							
03	4712	X	4491	-0-	-221	-0-	196	1	3072	2	N	184	183	1			542
							1021	5	202	9							
04	4560	X	3261	-0-	-1299	-0-	3077	2	184	9	N	167	186	1			523
05	4712	X	3232	-0-	-1480	-0-	145	1	2274	2	N	153	180	1			496
							645	5	168	9							
*06	4298	X	4298	-0-	-0-	-0-	168	1	2629	2	N	165	188	1			473
							1319	5	182	9							

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	2323	-0-	-2203	-0-	43	1	676	2	N	226	360	1			495
							1355	5	249	9							
02	4060	X	3724	-0-	-336	-0-	156	1	2446	2	N	207	184	1			518
							894	5	228	9							
03	4912	X	4912	-0-	-0-	-0-	168	1	2630	2	N	210	186	1			542
							1883	5	231	9							
04	4380	X	2681	-0-	-1699	-0-	2449	2	232	9	N	211	367	1			386
*05	4733	X	4733	-0-	-0-	-0-	181	1	2829	2	N	240	182	1			444
							1459	5	264	9							
06	3990	X	3937	-0-	-53	-0-	157	1	2461	2	N	208	183	1			469
							1090	5	229	9							

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	X	5064	-0-	-1198	-0-	288	1	4511	2	N	225	181	1			377
							17	5	248	9							
02	5432	X	4488	-0-	-944	-0-	256	1	4008	2	N	197					574
							7	5	217	9							
03	5766	X	4590	-0-	-1176	-0-	262	1	4109	2	N	199	374	1			399
							219	9									
04	6150	X	4879	-0-	-1271	-0-	4661	2	218	9	N	198	183	1			414
05	6355	X	4411	-0-	-1944	-0-	251	1	3934	2	N	205	185	1			434
							226	9									
06	4890	X	4231	-0-	-659	-0-	241	1	3785	2	N	186	185	1			435
							205	9									

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	2995	-0-	-3019	-0-	159	1	2486	2	N	247	181	1			832
							78	5	272	9							
02	5068	X	3906	-0-	-1162	-0-	212	1	3318	2	N	235	369	1			698
							117	5	259	9							
03	4681	X	4134	-0-	-547	-0-	231	1	3627	2	N	251	180	1			769
							276	9									
04	3953	X	3953	-0-	-0-	-0-	214	1	3361	2	N	237	367	1			639
							117	5	261	9							
*05	4404	X	4404	-0-	-0-	-0-	196	1	3666	2	N	244	182	1			701
							274	5	268	9							
06	4200	X	3514	-0-	-686	-0-	166	1	2992	2	N	197	184	1			714
							139	5	217	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13020	X	10663	-0-	-2357	-0-		1071	1	9247	2	N	314	376	1			1988
								345	9									
02	11396	X	9259	-0-	-2137	-0-		541	1	8353	2	N	332	372	1			1948
								365	9									
03	12307	X	9874	-0-	-2433	-0-		580	1	8978	2	N	287	365	1			1870
								316	9									
04	11280	X	9074	-0-	-2206	-0-		611	1	8185	2	N	253	177	1			1946
								278	9									
05	10974	X	9053	-0-	-1921	-0-		535	1	8309	2	N	190	182	1			1954
								209	9									
06	10320	X	7648	-0-	-2672	-0-		435	1	6987	2	N	205	179	1			1980
								226	9									

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	3793	-0-	-1601	-0-		376	1	3244	2	N	157					1471
								173	9									
02	5012	X	3988	-0-	-1024	-0-		231	1	3559	2	N	179	189	1			1461
								1	5	197	9							
03	5549	X	4099	-0-	-1450	-0-		239	1	3695	2	N	149	374	1			1236
								1	5	164	9							
04	5010	X	3662	-0-	-1348	-0-		244	1	3271	2	N	134					1370
								147	9									
05	4867	X	2860	-0-	-2007	-0-		166	1	2580	2	N	104	185	1			1289
								114	9									
06	4260	X	3423	-0-	-837	-0-		192	1	3073	2	N	144	177	1			1256
								158	9									

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9238	X	5726	-0-	-3512	-0-		568	1	4903	2	N	232	189	1			785
								255	9									
02	7644	X	5033	-0-	-2611	-0-		291	1	4501	2	N	219	374	1			630
								241	9									
03	6665	X	4054	-0-	-2611	-0-		234	1	3627	2	N	175	180	1			625
								193	9									
04	6240	X	5294	-0-	-946	-0-		350	1	4705	2	N	217	185	1			657
								239	9									
05	6200	X	5487	-0-	-713	-0-		315	1	4905	2	N	243	364	1			536
								267	9									
06	5550	X	4656	-0-	-894	-0-		261	1	4196	2	N	181	184	1			533
								199	9									

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4167	-0-	1067	1992		388	1	3342	2	N	397	187	1			1456
								437	9									
02	2800	N	3178	-0-	378	2370		175	1	2694	2	N	281	554	1			1183
								309	9									
03	3100	N	4369	-0-	1269	3639		236	1	3644	2	N	333	372	1			1144
								123	5	366	9							
04	8050	X	4411	-0-	-3639	-0-		285	1	3806	2	N	291	366	1			1069
								320	9									
*05	3710	X	3710	-0-	-0-	-0-		209	1	3238	2	N	239	184	1			1124
								263	9									
*06	3617	X	3617	-0-	-0-	-0-		198	1	3172	2	N	224	186	1			1162
								1	5	246	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	3919	-0-	-2777		-0-	297	1	2568	2	N	218	188	1			1007
								814	5	240	9							
02	5824	X	2904	-0-	-2920		-0-	151	1	2331	2	N	180	183	1			1004
								224	5	198	9							
03	5208	X	3020	-0-	-2188		-0-	144	1	2231	2	N	182	180	1			1006
								445	5	200	9							
04	3840	X	1827	-0-	-2013		-0-	91	1	1596	2	N	127	181	1			952
								140	9									
05	3906	X	3708	-0-	-198		-0-	115	1	1790	2	N	179	182	1			949
								1606	5	197	9							
06	3780	X	3508	-0-	-272		-0-	108	1	1725	2	N	170					1119
								1488	5	187	9							

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-		-0-					N	-0-					468
02	0	N	-0-	-0-	-0-		-0-					N	-0-					468
03	0	N	-0-	-0-	-0-		-0-					N	-0-					468
04	0	N	-0-	-0-	-0-		-0-					N	-0-					468
05	0	N	-0-	-0-	-0-		-0-					N	-0-					468
06	0	N	-0-	-0-	-0-		-0-					N	-0-					468

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17794	X	9829	-0-	-7965		-0-	872	1	8888	2	N	63					237
								69	9									
02	17207	X	17207	-0-	-0-		-0-	1528	1	15581	2	N	89	186	1			140
								98	9									
03	18315	X	18315	-0-	-0-		-0-	1622	1	16533	2	N	145					285
								160	9									
04	18893	X	18893	-0-	-0-		-0-	1821	1	16963	2	N	99	182	1			202
								109	9									
05	18414	X	17958	-0-	-456		-0-	1730	1	16119	2	N	99					301
								109	9									
06	18450	X	16823	-0-	-1627		-0-	1621	1	15106	2	N	87	180	1			208
								96	9									

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4784	X	4784	-0-	-0-		-0-	454	1	3930	2	N	364	391	1			882
								400	9									
02	5628	X	4950	-0-	-678		-0-	278	1	4295	2	N	343	581	1			644
								377	9									
03	6231	X	5932	-0-	-299		-0-	328	1	5091	2	N	466	196	1			914
								513	9									
04	5820	X	4615	-0-	-1205		-0-	289	1	3887	2	N	399	389	1			924
								439	9									
05	5735	X	4482	-0-	-1253		-0-	245	1	3811	2	N	387	190	1			1121
								426	9									
06	5310	X	4317	-0-	-993		-0-	231	1	3717	2	N	335	578	1			878
								369	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9211	X	9211	-0-	-0-	-0-	871	1	7529	2	N	725	785	1			1003
							13	5	798	9							
02	6633	X	6633	-0-	-0-	-0-	370	1	5721	2	N	493	389	1			1107
							542	9									
03	4649	X	4649	-0-	-0-	-0-	264	1	4090	2	N	266	375	1			998
							2	5	293	9							
04	6960	X	6960	-0-	-0-	-0-	445	1	5977	2	N	489	584	1			903
							538	9									
*05	7817	X	7817	-0-	-0-	-0-	435	1	6765	2	N	561	390	1			1074
							617	9									
*06	7424	X	7424	-0-	-0-	-0-	400	1	6420	2	N	549	574	1			1049
							604	9									

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	2187	-0-	-4044	-0-	145	1	1854	2	N	170	183	1			1129
							1	5	187	9							
02	5628	X	2853	-0-	-2775	-0-	159	1	2455	2	N	203	186	1			1146
							16	5	223	9							
03	3782	X	2193	-0-	-1589	-0-	119	1	1836	2	N	199	189	1			1156
							19	5	219	9							
04	3360	X	2099	-0-	-1261	-0-	134	1	1788	2	N	161	189	1			1128
							177	9									
05	2976	X	2007	-0-	-969	-0-	110	1	1709	2	N	171	184	1			1115
							188	9									
*06	3112	X	3112	-0-	-0-	-0-	169	1	2710	2	N	196	185	1			1126
							17	5	216	9							

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7719	X	7616	-0-	-103	-0-	734	1	6342	2	N	340	365	1			1844
							166	5	374	9							
02	6916	X	4353	-0-	-2563	-0-	249	1	3852	2	N	131	359	1			1616
							108	5	144	9							
03	7502	X	1866	-0-	-5636	-0-	1706	5	160	9	N	145					1761
04	7380	X	43	-0-	-7337	-0-	35	5	8	9	N	7					1768
05	7626	X	3786	-0-	-3840	-0-	3593	5	193	9	N	175					1943
06	7380	X	4144	-0-	-3236	-0-	201	1	3230	2	N	245	172	1			2016
							443	5	270	9							

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2256	N	2256	-0-	-0-	-0-	206	1	1778	2	N	247	366	1			288
							272	9									
02	2269	N	2269	-0-	-0-	-0-	124	1	1922	2	N	203	183	1			308
							223	9									
03	2650	N	2650	-0-	-0-	-0-	140	1	2168	2	N	311	364	1			255
							342	9									
04	2609	N	2609	-0-	-0-	-0-	160	1	2151	2	N	271	185	1			341
							298	9									
*05	2618	N	2618	-0-	-0-	-0-	141	1	2193	2	N	258	178	1			421
							284	9									
*06	2505	N	2505	-0-	-0-	-0-	133	1	2130	2	N	220	362	1			279
							242	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	6283	-0-	-1002	-0-	621	1	5366	2	N	269	372	1			1093
							296	9									
02	6580	X	5089	-0-	-1491	-0-	296	1	4551	2	N	220	182	1			1131
							242	9									
03	8611	X	8611	-0-	-0-	-0-	501	1	7761	2	N	317	368	1			1080
							349	9									
04	8288	X	8288	-0-	-0-	-0-	553	1	7404	2	N	301	181	1			1200
							331	9									
*05	8470	X	8470	-0-	-0-	-0-	493	1	7646	2	N	301	371	1			1130
							331	9									
06	6090	X	5456	-0-	-634	-0-	308	1	4922	2	N	205	181	1			1154
							226	9									

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3967	X	3967	-0-	-0-	-0-	147	1	1382	2	N	254					626
							2159	5	279	9							
02	2408	X	1801	-0-	-607	-0-	3	1	40	2	N	107	376	1			357
							1640	5	118	9							
03	2666	X	1866	-0-	-800	-0-	34	1	599	2	N	134					491
							1086	5	147	9							
04	2580	X	2202	-0-	-378	-0-	63	1	931	2	N	199	196	1			494
							989	5	219	9							
05	2666	X	1165	-0-	-1501	-0-	57	1	979	2	N	100					594
							19	5	110	9							
06	2580	X	1762	-0-	-818	-0-	80	1	1488	2	N	172	198	1			568
							5	5	189	9							

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4857	-0-	-351	-0-	248	1	2325	2	N	215	184	1			832
							2047	5	237	9							
02	4788	X	4012	-0-	-776	-0-	131	1	2360	2	N	232	188	1			876
							1266	5	255	9							
03	5301	X	4289	-0-	-1012	-0-	129	1	2273	2	N	286	366	1			796
							1572	5	315	9							
04	4710	X	4552	-0-	-158	-0-	202	1	2992	2	N	257	180	1			873
							1075	5	283	9							
05	4867	X	4147	-0-	-720	-0-	173	1	2971	2	N	247	356	1			764
							731	5	272	9							
06	4710	X	4078	-0-	-632	-0-	147	1	2701	2	N	233	195	1			802
							974	5	256	9							

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	186	-0-	-3069	-0-	16	1	158	2	N	2					196
							10	5	2	9							
02	2940	X	462	-0-	-2478	-0-	41	1	421	2	N	-0-					196
03	2480	X	413	-0-	-2067	-0-	37	1	376	2	N	-0-					196
04	2280	X	386	-0-	-1894	-0-	37	1	349	2	N	-0-					196
05	1364	X	490	-0-	-874	-0-	48	1	442	2	N	-0-					196
06	510	X	433	-0-	-77	-0-	41	1	392	2	N	-0-					196

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5694	X	5694	-0-	-0-	-0-	490	1	3773	2	N	307	396	1			300
							1093	5	338	9							
02	3776	X	3776	-0-	-0-	-0-	233	1	3079	2	N	219	187	1			332
							223	5	241	9							
03	5828	X	5626	-0-	-202	-0-	369	1	4876	2	N	310	399	1			243
							40	5	341	9							
04	6154	X	6154	-0-	-0-	-0-	501	1	5317	2	N	305	196	1			352
							336	9									
*05	6396	X	6396	-0-	-0-	-0-	467	1	5647	2	N	227	196	1			383
							32	5	250	9							
06	5520	X	4221	-0-	-1299	-0-	106	1	1338	2	N	179	194	1			368
							2580	5	197	9							

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12183	X	4999	-0-	-7184	-0-	548	1	4219	2	N	177					936
							37	5	195	9							
02	9800	X	3804	-0-	-5996	-0-	262	1	3468	2	N	67					1003
							74	9									
03	8494	X	1481	-0-	-7013	-0-	99	1	1309	2	N	65	186	1			882
							1	5	72	9							
04	7560	X	-0-	-0-	-7560	-0-					N	-0-					882
05	5394	X	3263	-0-	-2131	-0-	234	1	2834	2	N	170					1052
							8	5	187	9							
*06	6278	X	6278	-0-	-0-	-0-	436	1	5501	2	N	310	364	1			998
							341	9									

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13483	X	13483	-0-	-0-	-0-	1252	1	10786	2	N	1167	1284	1			1062
							161	5	1284	9							
02	12278	X	12278	-0-	-0-	-0-	678	1	10430	2	N	1058	897	1			1223
							6	5	1164	9							
03	15285	X	15285	-0-	-0-	-0-	856	1	13216	2	N	1102	1292	1			1033
							1	5	1212	9							
04	13875	X	13875	-0-	-0-	-0-	892	1	11925	2	N	907	730	1			1210
							60	5	998	9							
*05	14201	X	14201	-0-	-0-	-0-	791	1	12244	2	N	1027	1266	1			971
							36	5	1130	9							
*06	12546	X	12546	-0-	-0-	-0-	681	1	10906	2	N	858	719	1			1111
							15	5	944	9							

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10726	X	8321	-0-	-2405	-0-	740	1	7545	2	N	33					56
							36	9									
02	9688	X	8678	-0-	-1010	-0-	773	1	7888	2	N	15					71
							17	9									
03	10075	X	7756	-0-	-2319	-0-	692	1	7050	2	N	13					84
							14	9									
04	8640	X	7865	-0-	-775	-0-	761	1	7095	2	N	8					92
							9	9									
*05	8545	X	8545	-0-	-0-	-0-	828	1	7717	2	N	-0-					92
06	9300	X	7317	-0-	-1983	-0-	708	1	6596	2	N	12					104
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	X	3743	-0-	-4317	-0-	332	1	3383	2	N	25					372
							28	9									
02	7112	X	6469	-0-	-643	-0-	576	1	5876	2	N	15					387
							17	9									
03	7285	X	2711	-0-	-4574	-0-	241	1	2464	2	N	5					392
							6	9									
04	6720	X	5845	-0-	-875	-0-	566	1	5271	2	N	7					399
							8	9									
05	4216	X	8	-0-	-4208	-0-	1	1	7	2	N	-0-					399
06	6930	X	-0-	-0-	-6930	-0-					N	-0-					399

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8525	X	6687	-0-	-1838	-0-	664	1	5717	2	N	278	551	1			649
							306	9									
02	7700	X	4352	-0-	-3348	-0-	253	1	3893	2	N	187	184	1			652
							206	9									
03	8525	X	-0-	-0-	-8525	-0-					N	-0-					652
04	8250	X	7098	-0-	-1152	-0-	471	1	6284	2	N	312	185	1			779
							343	9									
05	8494	X	6701	-0-	-1793	-0-	390	1	6034	2	N	252	183	1			848
							277	9									
06	6480	X	6137	-0-	-343	-0-	347	1	5544	2	N	224	343	1			729
							246	9									

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3748	X	3748	-0-	-0-	-0-	416	1	3199	2	N	121	194	1			242
							133	9									
02	2867	X	2867	-0-	-0-	-0-	193	1	2552	2	N	110					352
							1	5	121	9							
03	2850	X	2850	-0-	-0-	-0-	187	1	2475	2	N	171	198	1			325
							188	9									
04	2945	X	2945	-0-	-0-	-0-	240	1	2547	2	N	144	197	1			272
							158	9									
*05	2418	X	2418	-0-	-0-	-0-	175	1	2123	2	N	109					381
							120	9									
*06	2208	X	2208	-0-	-0-	-0-	157	1	1981	2	N	64	195	1			250
							70	9									

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4731	X	4731	-0-	-0-	-0-	307	1	2884	2	N	309	390	1			533
							1200	5	340	9							
02	4216	X	4216	-0-	-0-	-0-	184	1	3316	2	N	296	199	1			630
							390	5	326	9							
03	4426	X	4426	-0-	-0-	-0-	175	1	3098	2	N	224	397	1			457
							907	5	246	9							
04	4252	X	4252	-0-	-0-	-0-	175	1	2585	2	N	236	198	1			495
							1232	5	260	9							
05	4340	X	4284	-0-	-56	-0-	161	1	2764	2	N	215	195	1			515
							1122	5	237	9							
06	4200	X	3918	-0-	-282	-0-	116	1	2140	2	N	227	361	1			381
							1412	5	250	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	X	-0-	-0-	-8060	-0-					N	-0-					332
02	5964	X	-0-	-0-	-5964	-0-					N	18	187	1			163
03	7161	X	1824	-0-	-5337	-0-	103	1	1589	2	N	120					283
							132	9									
04	6930	X	1069	-0-	-5861	-0-	63	1	846	2	N	145					428
							160	9									
05	3751	X	39	-0-	-3712	-0-	2	1	23	2	N	12	189	1			251
							1	5	13	9							
06	0	X	-0-	-0-	-0-	-0-					N	-0-					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

01	3317	X	3021	-0-	-296	-0-	198	1	2545	2	N	251	189	1			684
							2	5	276	9							
02	3128	X	3128	-0-	-0-	-0-	173	1	2658	2	N	269	367	1			586
							1	5	296	9							
03	3348	X	2093	-0-	-1255	-0-	114	1	1753	2	N	205	186	1			605
							226	9									
04	3030	X	1061	-0-	-1969	-0-	70	1	947	2	N	40					645
							44	9									
*05	3156	X	3156	-0-	-0-	-0-	171	1	2645	2	N	309	360	1			594
							340	9									
06	3360	X	3174	-0-	-186	-0-	170	1	2722	2	N	256	184	1			666
							282	9									

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

01	2917	X	2917	-0-	-0-	-0-	270	1	2328	2	N	290	186	1			553
							319	9									
02	4521	X	4521	-0-	-0-	-0-	246	1	3787	2	N	444	370	1			627
							488	9									
03	5584	X	5584	-0-	-0-	-0-	309	1	4766	2	N	463	732	1			358
							509	9									
04	5334	X	5334	-0-	-0-	-0-	340	1	4530	2	N	422	360	1			420
							464	9									
*05	5514	X	5514	-0-	-0-	-0-	308	1	4751	2	N	414	347	1			487
							455	9									
06	4830	X	4274	-0-	-556	-0-	231	1	3689	2	N	322	369	1			441
							354	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14715	X	14715	-0-	-0-	-0-	1384	1	11907	2	N	954	592	1			1580
							375	5	1049	9							
02	18900	X	13355	-0-	-5545	-0-	746	1	11449	2	N	1048	1374	1			1254
							7	5	1153	9							
03	20925	X	10647	-0-	-10278	-0-	587	1	9068	2	N	772	783	1			1243
							143	5	849	9							
04	14520	X	10379	-0-	-4141	-0-	660	1	8819	2	N	694	575	1			1362
							137	5	763	9							
05	14725	X	11758	-0-	-2967	-0-	642	1	9944	2	N	970	769	1			1563
							105	5	1067	9							
06	14310	X	11306	-0-	-3004	-0-	604	1	9659	2	N	941	1335	1			1169
							8	5	1035	9							

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7143	X	7143	-0-	-0-	-0-	661	1	5705	2	N	706	542	1			1585
							777	9									
02	7140	X	5495	-0-	-1645	-0-	299	1	4612	2	N	531	875	1			1241
							584	9									
03	8000	X	8000	-0-	-0-	-0-	432	1	6686	2	N	802	735	1			1308
							882	9									
04	8053	X	8053	-0-	-0-	-0-	503	1	6740	2	N	736	723	1			1321
							810	9									
*05	8341	X	8341	-0-	-0-	-0-	459	1	7114	2	N	698	891	1			1128
							768	9									
06	6900	X	6838	-0-	-62	-0-	367	1	5874	2	N	543	543	1			1128
							597	9									

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	X	3	-0-	-0-	-0-	3	2			N	-0-					149
02	1120	X	-0-	-0-	-1120	-0-					N	-0-					149
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	3	N	-0-	-0-	-3	-0-					N	-0-					149
05	0	N	-0-	-0-	-0-	-0-					N	-0-					149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12314	X	12314	-0-	-0-	-0-	1169	1	10096	2	N	954	921	1			285
							1049	9									
02	9456	X	9456	-0-	-0-	-0-	532	1	8216	2	N	643	544	1			384
							1	5	707	9							
03	16089	X	11819	-0-	-4270	-0-	651	1	10127	2	N	946	1101	1			229
							1041	9									
04	14280	X	10512	-0-	-3768	-0-	669	1	9007	2	N	760	722	1			267
							836	9									
05	13144	X	10272	-0-	-2872	-0-	571	1	8906	2	N	723	707	1			283
							795	9									
06	11910	X	8788	-0-	-3122	-0-	484	1	7752	2	N	502	533	1			251
							552	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	X	5370	-0-		-2628	-0-	314	1	4918	2	N	50					411
								83	5	55	9							
02	6860	X	4509	-0-		-2351	-0-	218	1	4242	2	N	35					446
								10	5	39	9							
03	8339	X	4328	-0-		-4011	-0-	207	1	4057	2	N	57	186	1			317
								1	5	63	9							
04	8070	X	3203	-0-		-4867	-0-	181	1	2967	2	N	50					367
								55	9									
05	8122	X	3445	-0-		-4677	-0-	164	1	3226	2	N	47					414
								3	5	52	9							
06	5190	X	2510	-0-		-2680	-0-	115	1	2338	2	N	52	189	1			277
								57	9									

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	X	876	-0-		-457	-0-	41	1	389	2	N	375	391	1			229
								33	5	413	9							
02	1974	X	1974	-0-		-0-	-0-	141	1	1432	2	N	359	393	1			195
								6	5	395	9							
03	2311	X	2311	-0-		-0-	-0-	172	1	1757	2	N	347	398	1			144
								382	9									
04	2289	X	2289	-0-		-0-	-0-	180	1	1678	2	N	392	350	1			186
								431	9									
*05	1263	X	1263	-0-		-0-	-0-	111	1	1020	2	N	120	196	1			110
								132	9									
06	2130	X	1309	-0-		-821	-0-	81	1	745	2	N	418	391	1			137
								23	5	460	9							

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19282	X	12846	-0-		-6436	-0-	1304	1	11250	2	N	265	186	1			619
								292	9									
02	11096	X	11096	-0-		-0-	-0-	659	1	10165	2	N	247	187	1			679
								272	9									
03	17732	X	11840	-0-		-5892	-0-	701	1	10853	2	N	260	374	1			565
								286	9									
04	17160	X	3836	-0-		-13324	-0-	259	1	3468	2	N	99					664
								109	9									
05	14818	X	5555	-0-		-9263	-0-	328	1	5089	2	N	125	180	1			609
								138	9									
06	12420	X	2356	-0-		-10064	-0-	129	1	2069	2	N	77					686
								73	5	85	9							

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19581	X	19581	-0-		-0-	-0-	1737	1	17721	2	N	112	190	1			195
								123	9									
02	17040	X	17040	-0-		-0-	-0-	129	1	16802	2	N	99					294
								109	9									
03	17940	X	17940	-0-		-0-	-0-	1728	1	16101	2	N	101	187	1			208
								111	9									
04	21810	X	16538	-0-		-5272	-0-	1593	1	14844	2	N	92					300
								101	9									
*05	19964	X	17776	-0-		-2188	-0-	17678	2	98	9	N	89	183	1			206
06	18960	X	15895	-0-		-3065	-0-	1531	1	14276	2	N	80					285
								88	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	X	790	-0-	-0-	-0-	46	1	591	2	N	137					615
							2	5	151	9							
02	1176	X	884	-0-	-292	-0-	43	1	667	2	N	146	189	1			572
							13	5	161	9							
03	1568	X	1568	-0-	-0-	-0-	84	1	1299	2	N	155	186	1			541
							14	5	171	9							
*04	1691	X	1691	-0-	-0-	-0-	106	1	1417	2	N	152	185	1			508
							1	5	167	9							
*05	1995	X	1995	-0-	-0-	-0-	108	1	1679	2	N	172	178	1			502
							19	5	189	9							
*06	2116	X	2116	-0-	-0-	-0-	114	1	1826	2	N	155	182	1			476
							5	5	171	9							

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

01	5757	X	5757	-0-	-0-	-0-	394	1	5049	2	N	285	180	1			1179
							314	9									
02	7084	X	4667	-0-	-2417	-0-	269	1	4152	2	N	216	369	1			1026
							8	5	238	9							
03	7316	X	5528	-0-	-1788	-0-	317	1	4900	2	N	274	364	1			936
							10	5	301	9							
04	6930	X	6102	-0-	-828	-0-	403	1	5387	2	N	284	181	1			1039
							312	9									
05	6200	X	5999	-0-	-201	-0-	345	1	5354	2	N	273	366	1			946
							300	9									
06	5580	X	5035	-0-	-545	-0-	282	1	4520	2	N	202	180	1			968
							11	5	222	9							

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

01	15433	X	15433	-0-	-0-	-0-	1532	1	13212	2	N	626	556	1			1214
							689	9									
02	15288	X	1007	-0-	-14281	-0-	52	1	810	2	N	132					1346
							145	9									
03	16213	X	16006	-0-	-207	-0-	903	1	13931	2	N	1065	1096	1			1315
							1172	9									
04	15690	X	13522	-0-	-2168	-0-	877	1	11703	2	N	856	921	1			1250
							942	9									
05	15438	X	13274	-0-	-2164	-0-	754	1	11720	2	N	727	726	1			1251
							800	9									
06	14940	X	13159	-0-	-1781	-0-	733	1	11766	2	N	600	547	1			1303
							660	9									

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

01	13285	X	13285	-0-	-0-	-0-	1327	1	11476	2	N	438	371	1			2311
							482	9									
02	14812	X	11966	-0-	-2846	-0-	704	1	10864	2	N	362	370	1			2303
							398	9									
03	13237	X	12813	-0-	-424	-0-	750	1	11620	2	N	403	365	1			2341
							443	9									
04	13896	X	13896	-0-	-0-	-0-	939	1	12590	2	N	334	366	1			2309
							367	9									
05	13950	X	12976	-0-	-974	-0-	762	1	11829	2	N	350	371	1			2288
							385	9									
*06	13823	X	13823	-0-	-0-	-0-	789	1	12649	2	N	350	353	1			2285
							385	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1234	X	1234	-0-	-0-	-0-	117	1	1000	2	N	106	184	1			610
							117	9									
02	1263	X	1263	-0-	-0-	-0-	70	1	1091	2	N	93	185	1			518
							102	9									
03	1984	X	1285	-0-	-699	-0-	71	1	1105	2	N	99					617
							109	9									
*04	1560	X	1123	-0-	-437	-0-	71	1	956	2	N	87	182	1			522
							96	9									
05	1612	X	583	-0-	-1029	-0-	32	1	504	2	N	43					565
							47	9									
06	1350	X	1207	-0-	-143	-0-	63	1	1017	2	N	115					680
							127	9									

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81530	X	4091	-0-	-77439	-0-	388	1	3343	2	N	306	186	1			301
							23	5	337	9							
02	1660	X	1660	-0-	-0-	-0-	66	1	1027	2	N	449	369	1			381
							73	5	494	9							
03	4991	X	3416	-0-	-1575	-0-	159	1	2464	2	N	685	730	1			336
							39	5	754	9							
04	4830	X	2767	-0-	-2063	-0-	175	1	2339	2	N	223	370	1			189
							8	5	245	9							
05	4464	X	2750	-0-	-1714	-0-	154	1	2380	2	N	187	184	1			192
							10	5	206	9							
06	3960	X	2684	-0-	-1276	-0-	137	1	2197	2	N	169	184	1			176
							164	5	186	9							

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36487	X	21075	-0-	-15412	-0-	2078	1	17914	2	N	984	728	1			953
							1	5	1082	9							
02	17822	X	17822	-0-	-0-	-0-	1036	1	15927	2	N	781	1096	1			638
							859	9									
03	19127	X	18625	-0-	-502	-0-	1076	1	16616	2	N	839	724	1			753
							10	5	923	9							
04	20400	X	13759	-0-	-6641	-0-	889	1	11872	2	N	907	915	1			745
							998	9									
05	21080	X	15503	-0-	-5577	-0-	894	1	13840	2	N	699	542	1			902
							769	9									
06	20400	X	16320	-0-	-4080	-0-	919	1	14684	2	N	628	547	1			983
							26	5	691	9							

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14298	X	14298	-0-	-0-	-0-	1393	1	11998	2	N	822	374	1			1259
							3	5	904	9							
02	17302	X	17302	-0-	-0-	-0-	984	1	15138	2	N	1073	1291	1			1041
							1180	9									
03	22227	X	19038	-0-	-3189	-0-	1082	1	16707	2	N	1135	923	1			1253
							1249	9									
04	21510	X	18199	-0-	-3311	-0-	1189	1	15877	2	N	1030	1288	1			995
							1133	9									
*05	18434	X	18434	-0-	-0-	-0-	1052	1	16293	2	N	990	1097	1			888
							1089	9									
06	18540	X	16954	-0-	-1586	-0-	942	1	15062	2	N	864	739	1			1013
							950	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7937	X	7937	-0-	-0-	-0-	792	1	6824	2	N	292	367	1			453
							321	9									
02	7866	X	7866	-0-	-0-	-0-	463	1	7120	2	N	257	182	1			528
							283	9									
03	11904	X	4505	-0-	-7399	-0-	264	1	4081	2	N	145	186	1			487
							160	9									
04	11520	X	9113	-0-	-2407	-0-	617	1	8252	2	N	222	179	1			530
							244	9									
05	10633	X	9528	-0-	-1105	-0-	562	1	8749	2	N	197	180	1			547
							217	9									
*06	9137	X	9137	-0-	-0-	-0-	522	1	8391	2	N	204	181	1			570
							224	9									

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10636	X	10636	-0-	-0-	-0-	946	1	9643	2	N	43					844
							47	9									
02	14868	X	12693	-0-	-2175	-0-	1130	1	11519	2	N	40					884
							44	9									
03	15593	X	11661	-0-	-3932	-0-	1039	1	10594	2	N	25					909
							28	9									
04	15060	X	11551	-0-	-3509	-0-	1117	1	10410	2	N	22					931
							24	9									
05	15314	X	15057	-0-	-257	-0-	1457	1	13576	2	N	22					953
							24	9									
*06	13615	X	13615	-0-	-0-	-0-	1313	1	12238	2	N	58					1011
							64	9									

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11421	X	11421	-0-	-0-	-0-	1155	1	9960	2	N	276	364	1			186
							2	5	304	9							
02	8816	X	8816	-0-	-0-	-0-	519	1	8011	2	N	245	184	1			247
							16	5	270	9							
03	16957	X	9207	-0-	-7750	-0-	538	1	8331	2	N	230	181	1			296
							85	5	253	9							
04	11040	X	8275	-0-	-2765	-0-	558	1	7479	2	N	212	365	1			143
							5	5	233	9							
*05	11408	X	7062	-0-	-4346	-0-	394	1	6119	2	N	169	180	1			132
							363	5	186	9							
06	11040	X	6320	-0-	-4720	-0-	357	1	5720	2	N	213	184	1			161
							9	5	234	9							

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5015	X	5015	-0-	-0-	-0-	80	1	3524	2	N	1283	907	1			1012
							1411	9									
02	3587	X	3587	-0-	-0-	-0-	55	1	2276	2	N	1090	1288	1			814
							57	5	1199	9							
03	10416	X	3938	-0-	-6478	-0-	62	1	2609	2	N	1145	1288	1			671
							7	5	1260	9							
04	5394	X	5394	-0-	-0-	-0-	102	1	4181	2	N	1002	1095	1			578
							9	5	1102	9							
*05	5022	X	3601	-0-	-1421	-0-	55	1	2450	2	N	992	909	1			661
							5	5	1091	9							
06	4860	X	4746	-0-	-114	-0-	90	1	3608	2	N	953	903	1			711
							1048	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9246	X	9246	-0-	-0-	-0-	685	1	5918	2	N	2288	522	1			2621
							126	5	2517	9							
02	3669	X	3669	-0-	-0-	-0-	118	1	1824	2	N	670	905	1			2386
							990	5	737	9							
03	8432	X	-0-	-0-	-8432	-0-					N	342	186	1			2542
04	8940	X	4960	-0-	-3980	-0-	218	1	2935	2	N	1577	1637	1			2482
							72	5	1735	9							
05	9238	X	5408	-0-	-3830	-0-	223	1	3467	2	N	1536	1270	1			2748
							28	5	1690	9							
06	8940	X	6023	-0-	-2917	-0-	4523	2	17	5	N	1348	1659	1			2437
							1483	9									

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10187	X	10187	-0-	-0-	-0-	970	1	8353	2	N	785	908	1			800
							864	9									
02	9963	X	9963	-0-	-0-	-0-	556	1	8546	2	N	783	700	1			883
							861	9									
03	11563	X	10265	-0-	-1298	-0-	572	1	8832	2	N	783	736	1			930
							861	9									
*04	11190	X	8052	-0-	-3138	-0-	519	1	6931	2	N	547	550	1			927
							602	9									
*05	11346	X	10404	-0-	-942	-0-	576	1	8931	2	N	815	903	1			839
							897	9									
06	10680	X	9440	-0-	-1240	-0-	509	1	8151	2	N	709	718	1			829
							780	9									

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8337	X	8337	-0-	-0-	-0-	824	1	7096	2	N	379	372	1			352
							417	9									
02	6953	X	6953	-0-	-0-	-0-	404	1	6212	2	N	306	183	1			475
							337	9									
03	9517	X	7423	-0-	-2094	-0-	428	1	6606	2	N	354	370	1			459
							389	9									
04	8880	X	7549	-0-	-1331	-0-	501	1	6695	2	N	321	366	1			414
							353	9									
*05	8773	X	7238	-0-	-1535	-0-	416	1	6444	2	N	344	361	1			397
							378	9									
06	8070	X	6265	-0-	-1805	-0-	349	1	5589	2	N	297	357	1			336
							327	9									

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89947	X	17467	-0-	-72480	-0-	1535	1	13247	2	N	2440	2566	1			656
							1	5	2684	9							
02	20328	X	13943	-0-	-6385	-0-	722	1	11140	2	N	1892	1840	1			708
							2081	9									
03	22506	X	14395	-0-	-8111	-0-	740	1	11467	2	N	1987	2010	1			685
							2	5	2186	9							
04	21780	X	12812	-0-	-8968	-0-	759	1	10168	2	N	1714	1619	1			780
							1885	9									
05	22506	X	12743	-0-	-9763	-0-	663	1	10289	2	N	1628	1801	1			607
							1791	9									
06	16890	X	12066	-0-	-4824	-0-	617	1	9863	2	N	1442	1088	1			961
							1586	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113421	X	19749	-0-	-93672	-0-	1861	1	16218	2	N	1517	1478	1			593
							1	5	1669	9							
02	22428	X	15263	-0-	-7165	-0-	854	1	13138	2	N	1132	1297	1			428
							26	5	1245	9							
03	24831	X	16974	-0-	-7857	-0-	943	1	14557	2	N	1340	1101	1			667
							1474	9									
*04	24030	X	16858	-0-	-7172	-0-	1079	1	14420	2	N	1235	1293	1			609
							1359	9									
05	24831	X	15626	-0-	-9205	-0-	876	1	13559	2	N	1083	1084	1			608
							1191	9									
06	19110	X	13684	-0-	-5426	-0-	745	1	11928	2	N	919	915	1			612
							1011	9									

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		3385	-0-	3385	18799	309	1	2662	2	N	374	362	1			156
							3	5	411	9							
02	21581	X	2782	-0-	-18799	-0-	151	1	2321	2	N	277	185	1			248
							5	5	305	9							
03	2834	X	2834	-0-	-0-	-0-	153	1	2365	2	N	287	362	1			173
							316	9									
04	2564	X	2564	-0-	-0-	-0-	160	1	2134	2	N	237	179	1			231
							9	5	261	9							
*05	2587	X	2587	-0-	-0-	-0-	140	1	2170	2	N	230	177	1			284
							24	5	253	9							
*06	2415	X	2415	-0-	-0-	-0-	128	1	2050	2	N	212	365	1			131
							4	5	233	9							

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82952	X	20895	-0-	-62057	-0-	1999	1	17212	2	N	1531	1462	1			726
							1684	9									
02	17090	X	17090	-0-	-0-	-0-	969	1	14887	2	N	1122	1280	1			568
							1234	9									
03	17241	X	17241	-0-	-0-	-0-	977	1	15058	2	N	1096	915	1			749
							1206	9									
04	15776	X	15776	-0-	-0-	-0-	1028	1	13702	2	N	951	1105	1			595
							1046	9									
*05	14833	X	14833	-0-	-0-	-0-	835	1	12916	2	N	855	912	1			538
							141	5	941	9							
*06	15782	X	15782	-0-	-0-	-0-	841	1	13420	2	N	911	923	1			526
							519	5	1002	9							

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		12616	-0-	12616	31272	1072	1	9256	2	N	2061	2182	1			153
							21	5	2267	9							
02	43486	X	12214	-0-	-31272	-0-	644	1	9947	2	N	1475					1628
							1623	9									
03	10945	X	10945	-0-	-0-	-0-	577	1	8899	2	N	1204	1275	1			1557
							145	5	1324	9							
04	12345	X	12345	-0-	-0-	-0-	777	1	10378	2	N	1082	1098	1			1541
							1190	9									
*05	13036	X	13036	-0-	-0-	-0-	726	1	11221	2	N	990					2531
							1089	9									
06	10290	X	9522	-0-	-768	-0-	525	1	8347	2	N	591					3122
							650	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	1837	-0-	-3464	-0-	12	1	106	2	N	558	729	1			120
							1105	5	614	9							
02	4788	X	1549	-0-	-3239	-0-	4	1	64	2	N	512	364	1			268
							918	5	563	9							
03	5301	X	3088	-0-	-2213	-0-	92	1	1470	2	N	630	736	1			162
							833	5	693	9							
04	5414	X	5414	-0-	-0-	-0-	326	1	4353	2	N	619	549	1			232
							54	5	681	9							
05	5301	X	1819	-0-	-3482	-0-	45	1	699	2	N	527	704	1			55
							495	5	580	9							
06	1770	X	1184	-0-	-586	-0-	18	1	294	2	N	506	362	1			199
							315	5	557	9							

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33201	X	3610	-0-	-29591	-0-	168	1	1577	2	N	247	173	1			218
							1593	5	272	9							
02	29988	X	3523	-0-	-26465	-0-	88	1	1590	2	N	192	200	1			210
							1634	5	211	9							
03	33201	X	3735	-0-	-29466	-0-	100	1	1770	2	N	214	199	1			225
							1630	5	235	9							
04	32130	X	3329	-0-	-28801	-0-	116	1	1717	2	N	195	304	1			116
							1281	5	215	9							
*05	3596	X	3407	-0-	-189	-0-	109	1	1867	2	N	230					346
							1178	5	253	9							
06	3780	X	3542	-0-	-238	-0-	99	1	1817	2	N	218	462	1			102
							1386	5	240	9							

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		29812	-0-	29812	29812	1365	1	21605	2	N	6217	5846	1			371
							3	5	6839	9							
01	0		41845	-0-	41845	71657	3665	1	31641	2	N	5942	5868	1			445
							3	5	6536	9							
02	0		31913	-0-	31913	103570	1694	1	26142	2	N	3505	3471	1			479
							221	5	3856	9							
*03	136841	X	33271	-0-	-103570	-0-	1719	1	26547	2	N	3135	2957	1			657
							1556	5	3449	9							
04	40680	X	27791	-0-	-12889	-0-	1390	1	18498	2	N	2574	2554	1			677
							5072	5	2831	9							
05	42036	X	26114	-0-	-15922	-0-	1417	1	21974	2	N	2426	2328	1			775
							54	5	2669	9							
06	40680	X	23436	-0-	-17244	-0-	1247	1	19913	2	N	2068	2010	1			833
							1	5	2275	9							

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19561	-0-	19561	20384	1046	1	16389	2	N	1405	928	1			555
							580	5	1546	9							
02	0		26326	-0-	26326	46710	1245	1	23904	2	N	1046	1456	1			145
							26	5	1151	9							
03	0		25970	-0-	25970	72680	1214	1	23739	2	N	917	930	1			132
							8	5	1009	9							
*04	96296	X	23616	-0-	-72680	-0-	1308	1	21401	2	N	822	538	1			416
							3	5	904	9							
05	26722	X	20179	-0-	-6543	-0-	946	1	18564	2	N	602	541	1			477
							7	5	662	9							
06	25860	X	16634	-0-	-9226	-0-	16081	2	1	5	N	502	551	1			428
							552	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		4718	-0-	4718	4718	185	1	3258	2	N	700	546	1			154
							505	5	770	9							
*12	0		5840	-0-	5840	10558	232	1	3650	2	N	1010	1087	1			77
							847	5	1111	9							
*01	0		8202	-0-	8202	18760	744	1	6396	2	N	956	730	1			303
							10	5	1052	9							
02	0		6642	-0-	6642	25402	359	1	5501	2	N	709	545	1			467
							2	5	780	9							
*03	31550	X	6148	-0-	-25402	-0-	327	1	5034	2	N	650	733	1			384
							72	5	715	9							
04	7170	X	5340	-0-	-1830	-0-	331	1	4407	2	N	547	547	1			384
							602	9									
05	7409	X	7393	-0-	-16	-0-	416	1	6418	2	N	489	537	1			336
							21	5	538	9							
*06	9186	X	9186	-0-	-0-	-0-	5729	2	2985	5	N	429	183	1			582
							472	9									

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

01	0		4949	-0-	4949	11129	35	1	305	2	N	767	559	1			545
							3765	5	844	9							
02	0		1961	-0-	1961	13090	1858	5	103	9	N	94	187	1			452
*03	19731	X	6641	-0-	-13090	-0-	38	1	600	2	N	1050	736	1			766
							4848	5	1155	9							
04	5640	X	4170	-0-	-1470	-0-	32	1	431	2	N	1045	1478	1			333
							2557	5	1150	9							
05	5828	X	1924	-0-	-3904	-0-	62	1	972	2	N	736	549	1			520
							80	5	810	9							
06	5640	X	479	-0-	-5161	-0-	324	5	155	9	N	141	184	1			477

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

03	0		8546	-0-	8546	8546	311	1	4827	2	N	1206	1147	1			59
							2081	5	1327	9							
04	0		13409	-0-	13409	21955	756	1	10098	2	N	2304	2096	1			267
							21	5	2534	9							
05	0		14061	-0-	14061	36016	741	1	11435	2	N	1714	1670	1			311
							1885	9									
*06	48679	X	12663	-0-	-36016	-0-	649	1	10328	2	N	1533	1472	1			372
							1686	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		3724	-0-	3724	3724	2544	5	1180	9	N	1073	956	1			117
04	0		20483	-0-	20483	24207	1225	1	16300	2	N	2670	2444	1			343
							21	5	2937	9							
05	0		27122	-0-	27122	51329	1493	1	23026	2	N	2327	2457	1			213
							43	5	2560	9							
*06	76482	X	25153	-0-	-51329	-0-	1358	1	21624	2	N	1974	1695	1			492
							2171	9									

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	1360	X	NO RPT	-0-	-1360	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

01	124	N	117	-0-	-7	-0-	117	2			N	-0-					146
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					146
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					146
04	120	N	-0-	-0-	-120	-0-					N	-0-					146
05	186	N	-0-	-0-	-186	-0-					N	-0-					146
06	210	N	-0-	-0-	-210	-0-					N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					64
02	420	N	376	-0-	-44	-0-	376	2			N	-0-					64
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					64
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					64
*05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					64
*06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

01	248	N	235	-0-	-13	-0-	31	1	204	2	N	-0-					10
02	224	N	189	-0-	-35	-0-	28	1	161	2	N	-0-					10
03	246	N	246	-0-	-0-	-0-	31	1	215	2	N	-0-					10
04	242	N	242	-0-	-0-	-0-	30	1	212	2	N	-0-					10
05	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					10
*06	317	N	317	-0-	-0-	-0-	30	1	287	2	N	-0-					10

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					107
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					107
03	124	N	14	-0-	-110	-0-	14	2			N	-0-					107
04	150	N	-0-	-0-	-150	-0-					N	-0-					107
05	124	N	-0-	-0-	-124	-0-					N	-0-					107
06	14	N	-0-	-0-	-14	-0-					N	-0-					107

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					111
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					111
03	248	N	13	-0-	-235	-0-	13	2			N	-0-					111
04	300	N	-0-	-0-	-300	-0-					N	-0-					111
05	279	N	-0-	-0-	-279	-0-					N	-0-					111
06	13	N	-0-	-0-	-13	-0-					N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					259
02	2212	N	1881	-0-	-331	-0-	1881	2			N	-0-					259
03	2356	N	2031	-0-	-325	-0-	2031	2			N	-0-					259
04	2160	N	1880	-0-	-280	-0-	1880	2			N	-0-					259
05	2077	N	1660	-0-	-417	-0-	1660	2			N	-0-					259
06	1980	N	1569	-0-	-411	-0-	1569	2			N	-0-					259

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					296
02	924	N	631	-0-	-293	-0-	631	2			N	-0-					296
03	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					296
04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					296
05	713	N	591	-0-	-122	-0-	591	2			N	-0-					296
06	990	N	641	-0-	-349	-0-	641	2			N	-0-					296

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					230
02	700	N	623	-0-	-77	-0-	623	2			N	-0-					230
03	775	N	664	-0-	-111	-0-	664	2			N	-0-					230
04	960	N	646	-0-	-314	-0-	646	2			N	-0-					230
05	682	N	672	-0-	-10	-0-	672	2			N	-0-					230
*06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					230

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					270
02	0	N	-0-	-0-	-0-	-0-					N	-0-					270
03	0	N	-0-	-0-	-0-	-0-					N	-0-					270
04	0	N	-0-	-0-	-0-	-0-					N	-0-					270
05	0	N	-0-	-0-	-0-	-0-					N	-0-					270
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					133
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					133
03	310	N	299	-0-	-11	-0-	299	2			N	-0-					133
04	300	N	270	-0-	-30	-0-	270	2			N	-0-					133
05	310	N	279	-0-	-31	-0-	279	2			N	-0-					133
06	300	N	222	-0-	-78	-0-	222	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					299
02	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					299
03	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					299
04	2100	N	1584	-0-	-516	-0-	1582	2	2	9	N	2	176	1			125
05	1829	N	1703	-0-	-126	-0-	1703	2			N	-0-					125
06	1740	N	907	-0-	-833	-0-	907	2			N	-0-					125

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

01	4867	X	4389	-0-	-478	-0-	3480	2	909	9	N	826	902	1			352
02	4396	X	4087	-0-	-309	-0-	3122	2	965	9	N	877	763	1			466
03	4867	X	4383	-0-	-484	-0-	3393	2	990	9	N	900	910	1			456
04	4710	X	4130	-0-	-580	-0-	3202	2	928	9	N	844	736	1			564
05	4867	X	4179	-0-	-688	-0-	3244	2	935	9	N	850	925	1			489
*06	4584	X	4584	-0-	-0-	-0-	3705	2	879	9	N	799	905	1			383

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

01	1023	N	1020	-0-	-3	-0-	76	1	944	2	N	-0-					19
02	1024	N	1024	-0-	-0-	-0-	75	1	949	2	N	-0-					19
03	1192	N	1192	-0-	-0-	-0-	87	1	1105	2	N	-0-					19
04	1364	N	1364	-0-	-0-	-0-	92	1	1272	2	N	-0-					19
05	1779	N	1779	-0-	-0-	-0-	122	1	1657	2	N	-0-					19
*06	1641	N	1641	-0-	-0-	-0-	126	1	1515	2	N	-0-					19

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

01	1147	N	922	-0-	-225	-0-	71	1	851	2	N	-0-					160
02	980	N	845	-0-	-135	-0-	66	1	779	2	N	-0-					160
03	961	N	936	-0-	-25	-0-	73	1	863	2	N	-0-					160
04	900	N	866	-0-	-34	-0-	71	1	795	2	N	-0-					160
05	1157	N	1157	-0-	-0-	-0-	90	1	1067	2	N	-0-					160
*06	937	N	937	-0-	-0-	-0-	84	1	853	2	N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	457	-0-	-8	-0-	50	1	407	2	N	-0-					167
02	396	N	396	-0-	-0-	-0-	45	1	351	2	N	-0-					167
03	589	N	438	-0-	-151	-0-	49	1	389	2	N	-0-					167
04	450	N	179	-0-	-271	-0-	27	1	152	2	N	-0-					167
05	434	N	201	-0-	-233	-0-	35	1	166	2	N	-0-					167
06	420	N	233	-0-	-187	-0-	42	1	191	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	767	-0-	-287	-0-	31	1	736	2	N	-0-					22
02	952	N	597	-0-	-355	-0-	28	1	569	2	N	-0-					22
03	713	N	629	-0-	-84	-0-	31	1	598	2	N	-0-					22
04	750	N	608	-0-	-142	-0-	30	1	578	2	N	-0-					22
05	787	N	787	-0-	-0-	-0-	31	1	756	2	N	-0-					22
*06	785	N	785	-0-	-0-	-0-	30	1	755	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	31	1	192	2	N	-0-					76
02	196	N	189	-0-	-7	-0-	27	1	162	2	N	-0-					76
03	222	N	222	-0-	-0-	-0-	31	1	191	2	N	-0-					76
04	210	N	185	-0-	-25	-0-	27	1	158	2	N	-0-					76
05	217	N	206	-0-	-11	-0-	31	1	175	2	N	-0-					76
06	210	N	169	-0-	-41	-0-	29	1	140	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1418	-0-	-101	-0-	113	1	1290	2	N	14					182
							15	9									
02	1482	N	1482	-0-	-0-	-0-	189	1	1286	2	N	6					188
							7	9									
03	1517	N	1517	-0-	-0-	-0-	134	1	1381	2	N	2					190
							2	9									
04	1380	N	1324	-0-	-56	-0-	107	1	1217	2	N	-0-					190
05	1643	N	1449	-0-	-194	-0-	111	1	1338	2	N	-0-					190
06	1470	N	1298	-0-	-172	-0-	103	1	1195	2	N	-0-					190

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1189	-0-	-82	-0-	83	1	1106	2	N	-0-					94
02	1120	N	1075	-0-	-45	-0-	77	1	998	2	N	-0-					94
03	1209	N	1147	-0-	-62	-0-	86	1	1061	2	N	-0-					94
04	1140	N	1113	-0-	-27	-0-	83	1	1030	2	N	-0-					94
05	1210	N	1210	-0-	-0-	-0-	92	1	1118	2	N	-0-					94
06	1110	N	1061	-0-	-49	-0-	92	1	969	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	614	-0-	-37	-0-	57	1	557	2	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	54	1	521	2	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	60	1	558	2	N	-0-					-0-
04	600	N	593	-0-	-7	-0-	58	1	535	2	N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	66	1	638	2	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	61	1	495	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	708	-0-	-36	-0-	62	1	646	2	N	-0-					185
02	644	N	637	-0-	-7	-0-	57	1	580	2	N	-0-					185
03	692	N	692	-0-	-0-	-0-	64	1	628	2	N	-0-					185
04	690	N	674	-0-	-16	-0-	62	1	612	2	N	-0-					185
05	730	N	730	-0-	-0-	-0-	67	1	663	2	N	-0-					185
06	660	N	650	-0-	-10	-0-	67	1	583	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	256	-0-	-54	-0-	43	1	213	2	N	-0-					27
02	364	N	222	-0-	-142	-0-	51	1	171	2	N	-0-					27
03	305	N	305	-0-	-0-	-0-	50	1	255	2	N	-0-					27
04	344	N	344	-0-	-0-	-0-	51	1	293	2	N	-0-					27
05	338	N	338	-0-	-0-	-0-	50	1	288	2	N	-0-					27
*06	334	N	334	-0-	-0-	-0-	50	1	284	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	336	N	336	-0-	-0-	-0-	51	1	285	2	N	-0-					38
02	281	N	281	-0-	-0-	-0-	56	1	225	2	N	-0-					38
03	341	N	292	-0-	-49	-0-	47	1	245	2	N	-0-					38
04	330	N	290	-0-	-40	-0-	42	1	248	2	N	-0-					38
05	310	N	310	-0-	-0-	-0-	48	1	262	2	N	-0-					38
*06	303	N	303	-0-	-0-	-0-	46	1	257	2	N	-0-					38

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-	120	1			18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*06	1	N	1	-0-	-0-	-0-	1	1			N	-0-					18

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-					208
02	476	N	362	-0-	-114	-0-	28	1	334	2	N	-0-					208
03	651	N	476	-0-	-175	-0-	31	1	445	2	N	-0-					208
04	493	N	493	-0-	-0-	-0-	30	1	463	2	N	-0-					208
05	677	N	677	-0-	-0-	-0-	31	1	646	2	N	-0-					208
*06	456	N	456	-0-	-0-	-0-	30	1	426	2	N	-0-					208

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	370	-0-	-2	-0-	53	1	317	2	N	-0-					165
02	351	N	351	-0-	-0-	-0-	66	1	285	2	N	-0-					165
03	372	N	346	-0-	-26	-0-	52	1	294	2	N	-0-					165
04	360	N	342	-0-	-18	-0-	48	1	285	2	N	8					173
							9	9									
05	403	N	350	-0-	-53	-0-	50	1	285	2	N	14					187
							15	9									
06	330	N	309	-0-	-21	-0-	44	1	265	2	N	-0-					187

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	49	1	340	2	N	-0-					160
02	286	N	286	-0-	-0-	-0-	58	1	228	2	N	-0-					160
03	341	N	-0-	-0-	-341	-0-					N	-0-					160
04	390	N	-0-	-0-	-390	-0-					N	-0-					160
05	310	N	-0-	-0-	-310	-0-					N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	885	-0-	-14	-0-	86	1	799	2	N	-0-					82
02	834	N	834	-0-	-0-	-0-	122	1	712	2	N	-0-					82
03	868	N	860	-0-	-8	-0-	93	1	767	2	N	-0-					82
04	870	N	816	-0-	-54	-0-	82	1	734	2	N	-0-					82
05	930	N	810	-0-	-120	-0-	79	1	731	2	N	-0-	31	1			51
*06	840	N	805	-0-	-35	-0-	81	1	724	2	N	-0-					51

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	139	-0-	-16	-0-	38	1	101	2	N	-0-					27
02	140	N	140	-0-	-0-	-0-	41	1	99	2	N	-0-					27
03	155	N	153	-0-	-2	-0-	40	1	113	2	N	-0-					27
04	144	N	144	-0-	-0-	-0-	38	1	106	2	N	-0-					27
05	155	N	150	-0-	-5	-0-	38	1	112	2	N	-0-					27
06	150	N	147	-0-	-3	-0-	38	1	109	2	N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	177	-0-	-9	-0-	40	1	137	2	N	-0-					163
02	174	N	174	-0-	-0-	-0-	45	1	129	2	N	-0-					163
03	188	N	188	-0-	-0-	-0-	43	1	145	2	N	-0-					163
04	180	N	164	-0-	-16	-0-	39	1	125	2	N	-0-					163
05	186	N	144	-0-	-42	-0-	38	1	106	2	N	-0-					163
06	180	N	142	-0-	-38	-0-	37	1	105	2	N	-0-					163

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	16	-0-	-325	-0-	1	1	15	2	N	-0-					185
02	308	N	57	-0-	-251	-0-	9	1	48	2	N	-0-					185
03	400	N	400	-0-	-0-	-0-	47	1	353	2	N	-0-					185
04	254	N	254	-0-	-0-	-0-	25	1	190	2	N	35					220
							39	9									
05	165	N	165	-0-	-0-	-0-	23	1	142	2	N	-0-					220
06	390	N	261	-0-	-129	-0-	40	1	215	2	N	5					225
							6	9									

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	-0-	55	1	411	2	N	13					145
							14	9									
02	448	N	404	-0-	-44	-0-	67	1	328	2	N	8					153
							9	9									
03	434	N	411	-0-	-23	-0-	53	1	336	2	N	20					173
							22	9									
04	450	N	406	-0-	-44	-0-	51	1	355	2	N	-0-					173
05	507	N	507	-0-	-0-	-0-	59	1	440	2	N	7					180
							8	9									
06	390	N	320	-0-	-70	-0-	44	1	276	2	N	-0-					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	-0-	31	1	710	2	N	-0-					15
02	571	N	571	-0-	-0-	-0-	28	1	543	2	N	-0-					15
03	713	N	662	-0-	-51	-0-	31	1	631	2	N	-0-					15
04	720	N	687	-0-	-33	-0-	30	1	657	2	N	-0-					15
05	729	N	729	-0-	-0-	-0-	31	1	698	2	N	-0-					15
*06	633	N	633	-0-	-0-	-0-	30	1	603	2	N	-0-					15

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

01	31	N	-0-	-0-	-31	-0-					N	-0-					172
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					172
03	1	N	-0-	-0-	-1	-0-					N	-0-					172
04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					172
05	9	N	9	-0-	-0-	-0-	9	1			N	-0-					172
*06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

01	1116	N	1056	-0-	-60	-0-	72	1	984	2	N	-0-					107
02	1008	N	976	-0-	-32	-0-	73	1	903	2	N	-0-					107
03	1054	N	1053	-0-	-1	-0-	81	1	972	2	N	-0-					107
04	1020	N	980	-0-	-40	-0-	77	1	903	2	N	-0-					107
05	1099	N	1099	-0-	-0-	-0-	86	1	1013	2	N	-0-					107
06	1020	N	845	-0-	-175	-0-	79	1	766	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

01	372	N	350	-0-	-22	-0-	45	1	305	2	N	-0-					128
02	336	N	314	-0-	-22	-0-	41	1	273	2	N	-0-					128
03	344	N	344	-0-	-0-	-0-	46	1	298	2	N	-0-					128
04	337	N	337	-0-	-0-	-0-	45	1	292	2	N	-0-					128
05	344	N	344	-0-	-0-	-0-	47	1	297	2	N	-0-					128
06	330	N	317	-0-	-13	-0-	47	1	270	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

01	589	N	564	-0-	-25	-0-	55	1	509	2	N	-0-					150
02	532	N	510	-0-	-22	-0-	51	1	459	2	N	-0-					150
03	558	N	553	-0-	-5	-0-	57	1	496	2	N	-0-					150
04	540	N	539	-0-	-1	-0-	55	1	484	2	N	-0-					150
05	578	N	578	-0-	-0-	-0-	59	1	519	2	N	-0-					150
06	540	N	511	-0-	-29	-0-	59	1	452	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

01	373	N	373	-0-	-0-	-0-	46	1	327	2	N	-0-					43
02	364	N	347	-0-	-17	-0-	43	1	304	2	N	-0-					43
03	403	N	362	-0-	-41	-0-	47	1	315	2	N	-0-					43
04	360	N	316	-0-	-44	-0-	44	1	272	2	N	-0-					43
05	372	N	118	-0-	-254	-0-	35	1	83	2	N	-0-					43
06	360	N	31	-0-	-329	-0-	30	1	1	2	N	-0-					43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

01	376	N	376	-0-	-0-	-0-	47	1	329	2	N	-0-					102
02	336	N	325	-0-	-11	-0-	42	1	283	2	N	-0-					102
03	372	N	321	-0-	-51	-0-	45	1	276	2	N	-0-					102
04	360	N	288	-0-	-72	-0-	43	1	245	2	N	-0-					102
05	372	N	360	-0-	-12	-0-	48	1	312	2	N	-0-					102
06	300	N	225	-0-	-75	-0-	42	1	183	2	N	-0-					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	528	-0-	-30	-0-	53	1	475	2	N	-0-					163
02	504	N	474	-0-	-30	-0-	49	1	425	2	N	-0-					163
03	527	N	500	-0-	-27	-0-	54	1	446	2	N	-0-					163
04	510	N	494	-0-	-16	-0-	53	1	441	2	N	-0-					163
05	555	N	555	-0-	-0-	-0-	58	1	497	2	N	-0-					163
06	480	N	467	-0-	-13	-0-	56	1	411	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	-0-	36	1	77	2	N	-0-					108
02	96	N	96	-0-	-0-	-0-	36	1	60	2	N	-0-					108
03	107	N	107	-0-	-0-	-0-	37	1	70	2	N	-0-					108
04	120	N	105	-0-	-15	-0-	35	1	70	2	N	-0-					108
05	109	N	109	-0-	-0-	-0-	36	1	73	2	N	-0-					108
*06	121	N	121	-0-	-0-	-0-	36	1	85	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1396	N	1396	-0-	-0-	-0-	31 22	1 9	1343	2	N	20	176	1			75
02	1316	N	896	-0-	-420	-0-	28 6	1 9	862	2	N	5					80
03	2339	N	2339	-0-	-0-	-0-	31 12	1 9	2296	2	N	11					91
04	1350	N	1062	-0-	-288	-0-	28 8	1 9	1026	2	N	7					98
05	1313	N	1313	-0-	-0-	-0-	29 24	1 9	1260	2	N	22					120
06	2250	N	1178	-0-	-1072	-0-	29	1	1149	2	N	-0-					120

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	601	-0-	-50	-0-	68	1	533	2	N	-0-					190
02	608	N	608	-0-	-0-	-0-	96	1	512	2	N	-0-					190
03	620	N	442	-0-	-178	-0-	54	1	388	2	N	-0-					190
04	570	N	504	-0-	-66	-0-	55	1	449	2	N	-0-					190
05	682	N	375	-0-	-307	-0-	39	1	336	2	N	-0-					190
*06	680	N	680	-0-	-0-	-0-	72	1	608	2	N	-0-					190

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	41	1	246	2	N	-0-					27
02	280	N	253	-0-	-27	-0-	52	1	201	2	N	-0-					27
03	310	N	292	-0-	-18	-0-	48	1	244	2	N	-0-					27
04	284	N	284	-0-	-0-	-0-	47	1	237	2	N	-0-					27
05	293	N	293	-0-	-0-	-0-	47	1	246	2	N	-0-					27
*06	287	N	287	-0-	-0-	-0-	47	1	240	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	156	-0-	-154	-0-	34	1	122	2	N	-0-					45
02	252	N	154	-0-	-98	-0-	43	1	111	2	N	-0-					45
03	155	N	84	-0-	-71	-0-	33	1	51	2	N	-0-					45
04	158	N	158	-0-	-0-	-0-	38	1	120	2	N	-0-					45
05	186	N	154	-0-	-32	-0-	39	1	115	2	N	-0-					45
*06	129	N	129	-0-	-0-	-0-	37	1	92	2	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	519	-0-	-39	-0-	28	1	441	2	N	45					179
							50	9									
02	543	N	543	-0-	-0-	-0-	28	1	446	2	N	63					242
							69	9									
03	620	N	620	-0-	-0-	-0-	31	1	526	2	N	57	179	1			120
							63	9									
04	510	N	337	-0-	-173	-0-	30	1	278	2	N	26					146
							29	9									
05	558	N	331	-0-	-227	-0-	31	1	263	2	N	34					180
							37	9									
06	540	N	330	-0-	-210	-0-	30	1	267	2	N	30					210
							33	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

01	380	N	380	-0-	-0-	-0-	51	1	329	2	N	-0-					138
02	368	N	368	-0-	-0-	-0-	68	1	300	2	N	-0-					138
03	434	N	293	-0-	-141	-0-	51	1	242	2	N	-0-					138
04	360	N	252	-0-	-108	-0-	45	1	207	2	N	-0-					138
05	403	N	236	-0-	-167	-0-	43	1	193	2	N	-0-					138
06	270	N	226	-0-	-44	-0-	42	1	184	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

01	620	N	602	-0-	-18	-0-	57	1	545	2	N	-0-					138
02	560	N	481	-0-	-79	-0-	49	1	432	2	N	-0-					138
03	620	N	441	-0-	-179	-0-	41	1	400	2	N	-0-					138
04	570	N	562	-0-	-8	-0-	53	1	509	2	N	-0-					138
05	563	N	563	-0-	-0-	-0-	56	1	507	2	N	-0-					138
*06	767	N	767	-0-	-0-	-0-	74	1	693	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

01	441	N	441	-0-	-0-	-0-	57	1	384	2	N	-0-					108
02	422	N	422	-0-	-0-	-0-	74	1	348	2	N	-0-					108
03	440	N	440	-0-	-0-	-0-	61	1	379	2	N	-0-					108
04	427	N	427	-0-	-0-	-0-	56	1	371	2	N	-0-					108
05	465	N	428	-0-	-37	-0-	45	1	383	2	N	-0-					108
06	420	N	399	-0-	-21	-0-	41	1	358	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

01	1054	N	973	-0-	-81	-0-	31	1	934	2	N	7					210
							8	9									
02	952	N	944	-0-	-8	-0-	28	1	899	2	N	15					225
							17	9									
03	1054	N	1033	-0-	-21	-0-	31	1	974	2	N	25	197	1			53
							28	9									
04	998	N	998	-0-	-0-	-0-	30	1	968	2	N	-0-					53
05	1054	N	1017	-0-	-37	-0-	31	1	986	2	N	-0-					53
06	990	N	907	-0-	-83	-0-	29	1	878	2	N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1015	-0-	-132	-0-	31	1	984	2	N	-0-					98
02	1175	N	1175	-0-	-0-	-0-	26	1	1141	2	N	7					105
							8	9									
03	1165	N	1165	-0-	-0-	-0-	30	1	1132	2	N	3					108
							3	9									
04	1086	N	1086	-0-	-0-	-0-	29	1	1049	2	N	7					115
							8	9									
05	1302	N	1120	-0-	-182	-0-	31	1	1080	2	N	8					123
							9	9									
06	1140	N	1023	-0-	-117	-0-	30	1	993	2	N	-0-					123

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	20	1	68	2	N	-0-					147
02	93	N	93	-0-	-0-	-0-	23	1	70	2	N	-0-					147
03	93	N	84	-0-	-9	-0-	20	1	64	2	N	-0-					147
04	90	N	74	-0-	-16	-0-	17	1	57	2	N	-0-					147
05	97	N	97	-0-	-0-	-0-	26	1	71	2	N	-0-					147
*06	158	N	158	-0-	-0-	-0-	30	1	128	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	41	1	161	2	N	-0-					80
02	184	N	184	-0-	-0-	-0-	46	1	138	2	N	-0-					80
03	186	N	179	-0-	-7	-0-	42	1	137	2	N	-0-					80
04	210	N	180	-0-	-30	-0-	40	1	140	2	N	-0-					80
05	217	N	177	-0-	-40	-0-	40	1	137	2	N	-0-					80
06	180	N	167	-0-	-13	-0-	39	1	128	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					173
02	28	N	24	-0-	-4	-0-	8	1	16	2	N	-0-					173
03	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					173
04	30	N	14	-0-	-16	-0-	1	1	13	2	N	-0-					173
05	31	N	12	-0-	-19	-0-	2	1	10	2	N	-0-					173
06	15	N	12	-0-	-3	-0-	2	1	10	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1531	-0-	-329	-0-	123	1	1344	2	N	58					160
							64	9									
02	1680	N	1419	-0-	-261	-0-	187	1	1199	2	N	30					190
							33	9									
03	1581	N	1496	-0-	-85	-0-	137	1	1318	2	N	37					227
							41	9									
04	1470	N	1422	-0-	-48	-0-	120	1	1271	2	N	28					255
							31	9									
05	1581	N	1426	-0-	-155	-0-	116	1	1281	2	N	26	179	1			102
							29	9									
06	1440	N	1338	-0-	-102	-0-	114	1	1195	2	N	26					128
							29	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	959	-0-	-64	-0-	31	1	918	2	N	9					267
							10	9									
02	924	N	869	-0-	-55	-0-	26	1	843	2	N	-0-					267
03	969	N	969	-0-	-0-	-0-	31	1	938	2	N	-0-					267
04	930	N	872	-0-	-58	-0-	30	1	842	2	N	-0-					267
05	1031	N	1031	-0-	-0-	-0-	31	1	982	2	N	16					283
							18	9									
*06	1008	N	1008	-0-	-0-	-0-	29	1	951	2	N	25	176	1			132
							28	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

01	2108	N	2092	-0-	-16	-0-	161	1	1902	2	N	26					138
							29	9									
02	1990	N	1990	-0-	-0-	-0-	254	1	1703	2	N	30					168
							33	9									
03	2108	N	2021	-0-	-87	-0-	175	1	1785	2	N	55					223
							61	9									
04	2010	N	1839	-0-	-171	-0-	147	1	1673	2	N	17					240
							19	9									
05	2201	N	1921	-0-	-280	-0-	147	1	1761	2	N	12					252
							13	9									
06	1950	N	1908	-0-	-42	-0-	152	1	1732	2	N	22					274
							24	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

01	558	N	535	-0-	-23	-0-	58	1	477	2	N	-0-					88
02	562	N	562	-0-	-0-	-0-	91	1	471	2	N	-0-					88
03	563	N	563	-0-	-0-	-0-	70	1	493	2	N	-0-					88
04	510	N	479	-0-	-31	-0-	59	1	420	2	N	-0-					88
05	620	N	450	-0-	-170	-0-	54	1	396	2	N	-0-					88
06	540	N	512	-0-	-28	-0-	59	1	453	2	N	-0-					88

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

01	384	N	384	-0-	-0-	-0-	52	1	302	2	N	27					255
							30	9									
02	341	N	341	-0-	-0-	-0-	63	1	268	2	N	9	176	1			88
							10	9									
03	365	N	365	-0-	-0-	-0-	54	1	292	2	N	17					105
							19	9									
04	360	N	354	-0-	-6	-0-	48	1	286	2	N	18					123
							20	9									
05	372	N	350	-0-	-22	-0-	48	1	289	2	N	12					135
							13	9									
06	360	N	345	-0-	-15	-0-	46	1	280	2	N	17					152
							19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5195	X	5195	-0-	-0-	-0-	359	1	4797	2	N	35					230
							39	9									
02	5078	X	5078	-0-	-0-	-0-	615	1	4424	2	N	35	190	1			75
							39	9									
03	5328	X	5328	-0-	-0-	-0-	424	1	4876	2	N	25					100
							28	9									
04	5158	X	5158	-0-	-0-	-0-	367	1	4755	2	N	33					133
							36	9									
05	5202	X	5202	-0-	-0-	-0-	350	1	4819	2	N	30					163
							33	9									
*06	4942	X	4942	-0-	-0-	-0-	352	1	4575	2	N	14					177
							15	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	571	-0-	-1103	-0-	57	1	514	2	N	-0-					93
02	1400	N	885	-0-	-515	-0-	122	1	706	2	N	52					145
							57	9									
03	930	N	591	-0-	-339	-0-	70	1	480	2	N	37					182
							41	9									
04	540	N	98	-0-	-442	-0-	32	1	54	2	N	11					193
							12	9									
05	992	N	95	-0-	-897	-0-	33	1	62	2	N	-0-					193
06	570	N	105	-0-	-465	-0-	33	1	72	2	N	-0-					193

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	-0-	-0-	-992	-0-					N	-0-					205
02	2492	N	13	-0-	-2479	-0-	13	1			N	-0-					205
03	589	N	-0-	-0-	-589	-0-					N	-0-					205
04	0	N	-0-	-0-	-0-	-0-					N	-0-					205
05	3100	N	4540	-0-	1440	1440	289	1	4002	2	N	226	176	1			255
							249	9									
*06	3000	N	3978	-0-	978	2418	280	1	3544	2	N	140	175	1			220
							154	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3092	X	3092	-0-	-0-	-0-	225	1	2825	2	N	38					119
							42	9									
02	2947	X	2947	-0-	-0-	-0-	365	1	2538	2	N	40					159
							44	9									
03	3030	X	3030	-0-	-0-	-0-	252	1	2748	2	N	27					186
							30	9									
04	2979	X	2979	-0-	-0-	-0-	223	1	2723	2	N	30					216
							33	9									
05	3069	X	2917	-0-	-152	-0-	208	1	2687	2	N	20					236
							22	9									
06	2970	X	2857	-0-	-113	-0-	215	1	2628	2	N	13	190	1			59
							14	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1784	N	1784	-0-	-0-	-0-	30	1	1754	2	N	-0-					116
02	1680	N	1525	-0-	-155	-0-	28	1	1497	2	N	-0-					116
03	1860	N	1705	-0-	-155	-0-	31	1	1674	2	N	-0-					116
04	1740	N	1553	-0-	-187	-0-	30	1	1523	2	N	-0-					116
05	1674	N	1557	-0-	-117	-0-	31	1	1526	2	N	-0-					116
06	1650	N	1456	-0-	-194	-0-	30	1	1426	2	N	-0-					116

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1138	N	1138	-0-	-0-	-0-	31	1	1049	2	N	53	197	1			163
							58	9									
02	924	N	711	-0-	-213	-0-	28	1	617	2	N	60					223
							66	9									
03	930	N	645	-0-	-285	-0-	31	1	555	2	N	54					277
							59	9									
04	1110	N	381	-0-	-729	-0-	60	1	277	2	N	40	187	1			130
							44	9									
05	2981	N	2981	-0-	-0-	-0-	186	1	2734	2	N	55					185
							61	9									
*06	2786	N	2786	-0-	-0-	-0-	180	1	2543	2	N	57					242
							63	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

01	279	N	84	-0-	-195	-0-	11	1	73	2	N	-0-					227
02	560	N	121	-0-	-439	-0-	6	1	115	2	N	-0-					227
03	134	N	134	-0-	-0-	-0-	23	1	111	2	N	-0-					227
04	90	N	39	-0-	-51	-0-	1	1	38	2	N	-0-					227
05	124	N	68	-0-	-56	-0-	2	1	66	2	N	-0-					227
06	120	N	40	-0-	-80	-0-	3	1	37	2	N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

01	744	N	692	-0-	-52	-0-	31	1	572	2	N	81	187	1			117
							89	9									
02	560	N	395	-0-	-165	-0-	25	1	302	2	N	62					179
							68	9									
03	620	N	436	-0-	-184	-0-	31	1	322	2	N	75					254
							83	9									
04	660	N	421	-0-	-239	-0-	30	1	323	2	N	62	184	1			132
							68	9									
05	434	N	304	-0-	-130	-0-	31	1	215	2	N	53					185
							58	9									
*06	560	N	560	-0-	-0-	-0-	29	1	436	2	N	86					271
							95	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

01	4743	X	3113	-0-	-1630	-0-	261	1	2805	2	N	43					371
							47	9									
02	4284	X	2616	-0-	-1668	-0-	212	1	2402	2	N	2					373
							2	9									
03	4743	X	3378	-0-	-1365	-0-	308	1	3055	2	N	14					387
							15	9									
04	4470	X	3889	-0-	-581	-0-	330	1	3559	2	N	-0-					387
05	3100	X	2373	-0-	-727	-0-	336	1	2025	2	N	11					398
							12	9									
*06	4659	X	4659	-0-	-0-	-0-	330	1	4308	2	N	19					417
							21	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

01	5239	X	3773	-0-	-1466	-0-	24	1	3749	2	N	-0-					113
02	4676	X	4533	-0-	-143	-0-	28	1	4505	2	N	-0-					113
03	5053	X	4393	-0-	-660	-0-	30	1	4363	2	N	-0-					113
04	4890	X	4193	-0-	-697	-0-	30	1	4163	2	N	-0-					113
05	5022	X	3894	-0-	-1128	-0-	31	1	3863	2	N	-0-					113
06	4860	X	4004	-0-	-856	-0-	30	1	3974	2	N	-0-					113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2912	N	2912	-0-	-0-	-0-	199	1	2694	2	N	17					265
							19	9									
02	2510	N	2510	-0-	-0-	-0-	170	1	2317	2	N	21	186	1			100
							23	9									
03	2656	N	2656	-0-	-0-	-0-	206	1	2437	2	N	12					112
							13	9									
04	2820	N	2554	-0-	-266	-0-	96	1	2430	2	N	25					137
							28	9									
05	2790	N	2633	-0-	-157	-0-	99	1	2512	2	N	20					157
							22	9									
*06	2629	N	2629	-0-	-0-	-0-	100	1	2511	2	N	16					173
							18	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	6448	-0-	-0-	-0-	31	1	6355	2	N	56	193	1			130
							62	9									
02	5541	X	5541	-0-	-0-	-0-	28	1	5419	2	N	85					215
							94	9									
03	5766	X	880	-0-	-4886	-0-	7	1	873	2	N	-0-					215
04	6000	X	6	-0-	-5994	-0-	6	1			N	-0-					215
05	6200	X	2767	-0-	-3433	-0-	399	1	2368	2	N	-0-					215
06	6000	X	5436	-0-	-564	-0-	396	1	5040	2	N	-0-					215

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1666	N	1666	-0-	-0-	-0-	123	1	1543	2	N	-0-					120
02	1779	N	1779	-0-	-0-	-0-	122	1	1604	2	N	48					168
							53	9									
03	1881	N	1881	-0-	-0-	-0-	152	1	1677	2	N	47					215
							52	9									
04	1753	N	1753	-0-	-0-	-0-	74	1	1604	2	N	68					283
							75	9									
05	1984	N	1748	-0-	-236	-0-	76	1	1672	2	N	-0-					283
06	1830	N	1479	-0-	-351	-0-	65	1	1403	2	N	10					293
							11	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	2905	-0-	-815	-0-	215	1	2690	2	N	-0-					332
02	3360	X	3228	-0-	-132	-0-	400	1	2805	2	N	21					353
							23	9									
03	3410	X	3169	-0-	-241	-0-	263	1	2906	2	N	-0-					353
04	3120	X	2829	-0-	-291	-0-	215	1	2614	2	N	-0-					353
05	3565	X	2647	-0-	-918	-0-	192	1	2455	2	N	-0-					353
06	3450	X	2695	-0-	-755	-0-	203	1	2492	2	N	-0-					353

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2707	-0-	-114	-0-	31	1	2617	2	N	54					237
							59	9									
02	2464	N	2398	-0-	-66	-0-	28	1	2325	2	N	41					278
							45	9									
03	2604	N	2565	-0-	-39	-0-	30	1	2505	2	N	27	187	1			118
							30	9									
04	2610	N	2573	-0-	-37	-0-	30	1	2488	2	N	50					168
							55	9									
05	2666	N	2639	-0-	-27	-0-	31	1	2554	2	N	49					217
							54	9									
06	2490	N	2464	-0-	-26	-0-	30	1	2394	2	N	36					253
							40	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1926	-0-	-182	-0-	31	1	1729	2	N	151					479
							166	9									
02	1848	N	1800	-0-	-48	-0-	28	1	1637	2	N	123					602
							135	9									
03	2035	N	2035	-0-	-0-	-0-	31	1	1934	2	N	64	336	1			330
							70	9									
04	1996	N	1996	-0-	-0-	-0-	30	1	1889	2	N	70	190	1			210
							77	9									
05	2049	N	2049	-0-	-0-	-0-	31	1	1926	2	N	84					294
							92	9									
*06	1983	N	1983	-0-	-0-	-0-	30	1	1866	2	N	79	191	1			182
							87	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	6590	-0-	-137	-0-	31	1	6266	2	N	266					580
							293	9									
02	6188	X	5684	-0-	-504	-0-	28	1	5447	2	N	190	190	1			580
							209	9									
03	6851	X	6351	-0-	-500	-0-	31	1	6085	2	N	214	374	1			420
							235	9									
04	6630	X	6387	-0-	-243	-0-	30	1	6112	2	N	223	192	1			451
							245	9									
05	6603	X	6539	-0-	-64	-0-	31	1	6247	2	N	237	380	1			308
							261	9									
06	6390	X	6295	-0-	-95	-0-	30	1	6061	2	N	185	188	1			305
							204	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	904	-0-	-57	-0-	28	1	813	2	N	57					272
							63	9									
02	840	N	747	-0-	-93	-0-	11	1	714	2	N	20					292
							22	9									
03	960	N	960	-0-	-0-	-0-	31	1	838	2	N	83	190	1			185
							91	9									
04	878	N	878	-0-	-0-	-0-	30	1	790	2	N	53					238
							58	9									
05	903	N	903	-0-	-0-	-0-	31	1	807	2	N	59					297
							65	9									
06	930	N	859	-0-	-71	-0-	29	1	808	2	N	20	189	1			128
							22	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	837	-0-	-124	-0-	29	1	774	2	N	31					367
							34	9									
02	789	N	789	-0-	-0-	-0-	28	1	740	2	N	19					386
							21	9									
03	868	N	837	-0-	-31	-0-	30	1	778	2	N	26					412
							29	9									
04	810	N	805	-0-	-5	-0-	29	1	752	2	N	22	190	1			244
							24	9									
05	868	N	780	-0-	-88	-0-	30	1	722	2	N	25					269
							28	9									
06	810	N	746	-0-	-64	-0-	29	1	689	2	N	25					294
							28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4208	X	4208	-0-	-0-	-0-	884	1	3167	2	N	143	176	1			300
							157	9									
02	2074	X	2074	-0-	-0-	-0-	455	1	1481	2	N	125	178	1			247
							138	9									
03	6411	X	6411	-0-	-0-	-0-	1085	1	5099	2	N	206					453
							227	9									
04	5931	X	5931	-0-	-0-	-0-	1050	1	4738	2	N	130	181	1			402
							143	9									
05	5561	X	5561	-0-	-0-	-0-	1085	1	4359	2	N	106	180	1			328
							117	9									
*06	4864	X	4864	-0-	-0-	-0-	1004	1	3713	2	N	134					462
							147	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

01	4867	X	4306	-0-	-561	-0-	31	1	4133	2	N	129	179	1			163
							142	9									
02	4340	X	3860	-0-	-480	-0-	28	1	3705	2	N	115					278
							127	9									
03	4681	X	4060	-0-	-621	-0-	31	1	3912	2	N	106	184	1			200
							117	9									
04	4530	X	3623	-0-	-907	-0-	28	1	3548	2	N	43					243
							47	9									
05	4371	X	3859	-0-	-512	-0-	31	1	3762	2	N	60					303
							66	9									
06	4170	X	3897	-0-	-273	-0-	28	1	3722	2	N	134	179	1			258
							147	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

01	1116	N	1073	-0-	-43	-0-	30	1	956	2	N	79					479
							87	9									
02	1087	N	1087	-0-	-0-	-0-	28	1	980	2	N	72	187	1			364
							79	9									
03	1084	N	1084	-0-	-0-	-0-	31	1	964	2	N	81					445
							89	9									
04	1050	N	1005	-0-	-45	-0-	30	1	887	2	N	80	190	1			335
							88	9									
05	1209	N	996	-0-	-213	-0-	31	1	893	2	N	65					400
							72	9									
06	1050	N	980	-0-	-70	-0-	30	1	878	2	N	65					465
							72	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

01	2759	X	2571	-0-	-188	-0-	146	1	2425	2	N	-0-					-0-
02	2492	X	2247	-0-	-245	-0-	132	1	2115	2	N	-0-					-0-
03	2666	X	2427	-0-	-239	-0-	148	1	2279	2	N	-0-					-0-
04	2520	X	2067	-0-	-453	-0-	125	1	1942	2	N	-0-					-0-
05	2991	X	2991	-0-	-0-	-0-	182	1	2809	2	N	-0-					-0-
*06	2592	X	2592	-0-	-0-	-0-	183	1	2409	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	3008	-0-	-1797	-0-	25 51	1 9	2932	2	N	46					166
02	4116	X	3407	-0-	-709	-0-	28 48	1 9	3331	2	N	44					210
03	4154	X	3123	-0-	-1031	-0-	29 75	1 9	3019	2	N	68					278
04	3840	X	1755	-0-	-2085	-0-	27 13	1 9	1715	2	N	12					290
05	3968	X	2538	-0-	-1430	-0-	27 18	1 9	2493	2	N	16	179	1			127
06	3660	X	3084	-0-	-576	-0-	28 31	1 9	3025	2	N	28					155

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	2874	-0-	-1528	-0-	159	1	2715	2	N	-0-					136
02	2996	X	2099	-0-	-897	-0-	125 6	1 9	1968	2	N	5					141
03	2852	X	2001	-0-	-851	-0-	126	1	1875	2	N	-0-					141
04	2790	X	2296	-0-	-494	-0-	137	1	2159	2	N	-0-					141
05	2883	X	2088	-0-	-795	-0-	134	1	1954	2	N	-0-					141
06	2790	X	1672	-0-	-1118	-0-	128	1	1544	2	N	-0-					141

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4471	-0-	-396	-0-	288 64	1 9	4119	2	N	58					260
02	4396	X	4210	-0-	-186	-0-	266 63	1 9	3881	2	N	57	182	1			135
03	4790	X	4790	-0-	-0-	-0-	346 77	1 9	4367	2	N	70					205
04	4661	X	4661	-0-	-0-	-0-	153 53	1 9	4455	2	N	48					253
05	4844	X	4844	-0-	-0-	-0-	156 77	1 9	4611	2	N	70					323
06	4650	X	4448	-0-	-202	-0-	148 59	1 9	4241	2	N	54					377

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3006	-0-	-900	-0-	31 163	1 9	2812	2	N	148	182	1			343
02	3528	X	2032	-0-	-1496	-0-	28 142	1 9	1862	2	N	129					472
03	3906	X	49	-0-	-3857	-0-	2	1	47	9	N	43					515
04	3780	X	-0-	-0-	-3780	-0-					N	-0-					515
05	3348	X	48	-0-	-3300	-0-	20	1	28	9	N	25					540
06	2910	X	108	-0-	-2802	-0-	30	1	78	2	N	-0-					540

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2416	-0-	-250	-0-	29	1	2326	2	N	55					360
							61	9									
02	2451	N	2451	-0-	-0-	-0-	28	1	2355	2	N	62					422
							68	9									
03	2650	N	2650	-0-	-0-	-0-	29	1	2568	2	N	48	187	1			283
							53	9									
04	2588	N	2588	-0-	-0-	-0-	30	1	2515	2	N	39					322
							43	9									
05	2728	N	2531	-0-	-197	-0-	31	1	2461	2	N	35					357
							39	9									
06	2550	N	2364	-0-	-186	-0-	29	1	2295	2	N	36					393
							40	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3636	X	3636	-0-	-0-	-0-	31	1	3350	2	N	232					560
							255	9									
02	3204	X	3204	-0-	-0-	-0-	28	1	3062	2	N	104	370	1			294
							114	9									
03	3069	X	2797	-0-	-272	-0-	28	1	2658	2	N	101					395
							111	9									
04	3236	X	3236	-0-	-0-	-0-	30	1	3013	2	N	175	192	1			378
							193	9									
05	3069	X	2645	-0-	-424	-0-	29	1	2514	2	N	93	188	1			283
							102	9									
06	2970	X	2126	-0-	-844	-0-	30	1	2022	2	N	67					350
							74	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1763	-0-	-35	-0-	30	1	1549	2	N	167	147	1			140
							184	9									
02	1764	N	1701	-0-	-63	-0-	28	1	1482	2	N	174					314
							191	9									
03	1891	N	1854	-0-	-37	-0-	31	1	1643	2	N	164	187	1			291
							180	9									
04	1761	N	1761	-0-	-0-	-0-	30	1	1560	2	N	155	188	1			258
							171	9									
05	1891	N	1722	-0-	-169	-0-	29	1	1579	2	N	104	188	1			174
							114	9									
*06	1861	N	1861	-0-	-0-	-0-	30	1	1607	2	N	204	188	1			190
							224	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2648	-0-	-266	-0-	31	1	2451	2	N	151	187	1			202
							166	9									
02	2464	N	2399	-0-	-65	-0-	25	1	2115	2	N	235					437
							259	9									
03	2926	N	2926	-0-	-0-	-0-	28	1	2687	2	N	192	187	1			442
							211	9									
04	2797	N	2797	-0-	-0-	-0-	29	1	2605	2	N	148	190	1			400
							163	9									
05	2865	N	2865	-0-	-0-	-0-	24	1	2595	2	N	224	380	1			244
							246	9									
*06	3000	N	3159	-0-	159	159	30	1	2929	2	N	182	188	1			238
							200	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	4896	-0-	-653	-0-	330	1	4362	2	N	185	188	1			342
							204	9									
02	4956	X	4705	-0-	-251	-0-	553	1	3956	2	N	178	187	1			333
							196	9									
03	5487	X	4992	-0-	-495	-0-	383	1	4375	2	N	213	173	1			373
							234	9									
04	5100	X	4702	-0-	-398	-0-	324	1	4169	2	N	190	171	1			392
							209	9									
05	5208	X	4954	-0-	-254	-0-	323	1	4418	2	N	194	169	1			417
							213	9									
*06	5170	X	5170	-0-	-0-	-0-	353	1	4593	2	N	204	348	1			273
							224	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

01	7812	X	4357	-0-	-3455	-0-	31	1	4264	2	N	56					312
							62	9									
02	7000	X	6621	-0-	-379	-0-	28	1	6459	2	N	122	186	1			248
							134	9									
03	7750	X	5352	-0-	-2398	-0-	31	1	5247	2	N	67	187	1			128
							74	9									
04	7080	X	1181	-0-	-5899	-0-	30	1	1140	2	N	10					138
							11	9									
05	7316	X	400	-0-	-6916	-0-	31	1	369	2	N	-0-					138
06	7080	X	593	-0-	-6487	-0-	25	1	568	2	N	-0-					138

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

01	411	N	411	-0-	-0-	-0-	31	1	317	2	N	57					277
							63	9									
02	349	N	349	-0-	-0-	-0-	28	1	263	2	N	53	188	1			142
							58	9									
03	434	N	405	-0-	-29	-0-	31	1	305	2	N	63					205
							69	9									
04	390	N	355	-0-	-35	-0-	30	1	295	2	N	27					232
							30	9									
05	402	N	402	-0-	-0-	-0-	29	1	334	2	N	35					267
							39	9									
06	390	N	385	-0-	-5	-0-	30	1	294	2	N	55	190	1			132
							61	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

01	2815	N	2815	-0-	-0-	-0-	31	1	2697	2	N	79					325
							87	9									
02	2833	X	2833	-0-	-0-	-0-	28	1	2687	2	N	107	186	1			246
							118	9									
03	3038	X	2932	-0-	-106	-0-	31	1	2817	2	N	76					322
							84	9									
04	2940	X	2846	-0-	-94	-0-	30	1	2736	2	N	73					395
							80	9									
05	3038	X	2157	-0-	-881	-0-	30	1	2082	2	N	41	190	1			246
							45	9									
06	2940	X	2824	-0-	-116	-0-	29	1	2736	2	N	54					300
							59	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3234	-0-	134	134	403	1	2800	2	N	28					243
							31	9									
02	3275	X	3141	-0-	-134	-0-	364	1	2738	2	N	35					278
							39	9									
03	3038	X	2624	-0-	-414	-0-	372	1	2230	2	N	20					298
							22	9									
04	3018	X	3018	-0-	-0-	-0-	387	1	2603	2	N	25					323
							28	9									
05	3242	X	3242	-0-	-0-	-0-	403	1	2809	2	N	27					350
							30	9									
06	2940	X	2830	-0-	-110	-0-	388	1	2413	2	N	26	191	1			185
							29	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	6692	-0-	-562	-0-	31	1	6560	2	N	92					240
							101	9									
02	6552	X	6178	-0-	-374	-0-	28	1	6048	2	N	93					333
							102	9									
03	7006	X	6599	-0-	-407	-0-	96	1	6475	2	N	25					358
							28	9									
04	7055	X	7055	-0-	-0-	-0-	215	1	6715	2	N	114	185	1			287
							125	9									
05	7104	X	7104	-0-	-0-	-0-	216	1	6815	2	N	66					353
							73	9									
*06	6820	X	6820	-0-	-0-	-0-	212	1	6503	2	N	95	186	1			262
							105	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5445	X	5445	-0-	-0-	-0-	496	1	4836	2	N	103	188	1			183
							113	9									
02	4598	X	4598	-0-	-0-	-0-	448	1	4065	2	N	77					260
							85	9									
03	5342	X	5342	-0-	-0-	-0-	496	1	4760	2	N	78					338
							86	9									
04	5112	X	5112	-0-	-0-	-0-	480	1	4555	2	N	70	185	1			223
							77	9									
05	5231	X	5231	-0-	-0-	-0-	496	1	4647	2	N	80					303
							88	9									
*06	4931	X	4931	-0-	-0-	-0-	480	1	4388	2	N	57	180	1			180
							63	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1028	-0-	-150	-0-	31	1	935	2	N	56					293
							62	9									
02	1036	N	923	-0-	-113	-0-	28	1	847	2	N	44					337
							48	9									
03	1065	N	1065	-0-	-0-	-0-	31	1	975	2	N	54					391
							59	9									
04	990	N	940	-0-	-50	-0-	27	1	861	2	N	47	190	1			248
							52	9									
05	1023	N	987	-0-	-36	-0-	31	1	906	2	N	45					293
							50	9									
06	1020	N	943	-0-	-77	-0-	30	1	873	2	N	36					329
							40	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	4016	-0-	-448	-0-	31	1	3817	2	N	153	193	1			293
							168	9									
02	3948	X	3449	-0-	-499	-0-	28	1	3290	2	N	119					412
							131	9									
03	4154	X	3003	-0-	-1151	-0-	31	1	2885	2	N	79	193	1			298
							87	9									
04	3900	X	1919	-0-	-1981	-0-	30	1	1835	2	N	49					347
							54	9									
05	4030	X	2924	-0-	-1106	-0-	31	1	2748	2	N	132	192	1			287
							145	9									
06	3900	X	2877	-0-	-1023	-0-	30	1	2749	2	N	89	188	1			188
							98	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	904	-0-	-243	-0-	17	1	760	2	N	115					317
							127	9									
02	1082	N	1082	-0-	-0-	-0-	28	1	889	2	N	150	184	1			283
							165	9									
03	1104	N	1104	-0-	-0-	-0-	31	1	949	2	N	113	181	1			215
							124	9									
04	1202	N	1202	-0-	-0-	-0-	30	1	995	2	N	161	178	1			198
							177	9									
05	1209	N	1193	-0-	-16	-0-	31	1	1015	2	N	134					332
							147	9									
*06	1158	N	1158	-0-	-0-	-0-	30	1	997	2	N	119	179	1			272
							131	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	4009	-0-	-951	-0-	31	1	3972	2	N	5					152
							6	9									
02	4172	X	3871	-0-	-301	-0-	28	1	3792	2	N	46					198
							51	9									
03	4340	X	3868	-0-	-472	-0-	31	1	3837	2	N	-0-					198
04	3870	X	3087	-0-	-783	-0-	30	1	3014	2	N	39					237
							43	9									
05	4278	X	3870	-0-	-408	-0-	29	1	3841	2	N	-0-					237
06	4140	X	3310	-0-	-830	-0-	27	1	3283	2	N	-0-					237

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3132	X	3132	-0-	-0-	-0-	31	1	2991	2	N	100					414
							110	9									
02	2833	X	2833	-0-	-0-	-0-	28	1	2729	2	N	69	186	1			297
							76	9									
03	3209	X	3209	-0-	-0-	-0-	31	1	3080	2	N	89					386
							98	9									
04	3182	X	3182	-0-	-0-	-0-	30	1	3068	2	N	76					462
							84	9									
05	3309	X	3309	-0-	-0-	-0-	31	1	3170	2	N	98	188	1			372
							108	9									
*06	3101	X	3101	-0-	-0-	-0-	30	1	2984	2	N	79					451
							87	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	3813	-0-	-961	-0-	27	1	3755	2	N	28	188	1			130
							31	9									
02	4312	X	2758	-0-	-1554	-0-	25	1	2729	2	N	4					134
							4	9									
03	4619	X	2989	-0-	-1630	-0-	58	1	2921	2	N	9					143
							10	9									
04	4350	X	2724	-0-	-1626	-0-	102	1	2605	2	N	15					158
							17	9									
05	4340	X	3027	-0-	-1313	-0-	110	1	2900	2	N	15					173
							17	9									
06	3690	X	2899	-0-	-791	-0-	108	1	2779	2	N	11					184
							12	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	X	7725	-0-	-986	-0-	31	1	7615	2	N	72					297
							79	9									
02	7896	X	7071	-0-	-825	-0-	458	1	6545	2	N	62	182	1			177
							68	9									
03	8742	X	3032	-0-	-5710	-0-	44	1	2982	2	N	5					182
							6	9									
04	8460	X	8167	-0-	-293	-0-	147	1	7958	2	N	56					238
							62	9									
05	7843	X	5903	-0-	-1940	-0-	111	1	5724	2	N	62	172	1			128
							68	9									
06	7590	X	4589	-0-	-3001	-0-	113	1	4448	2	N	25					153
							28	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	40	1	138	2	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	44	1	122	2	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	41	1	128	2	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	38	1	119	2	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	40	1	136	2	N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	40	1	142	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	4690	-0-	-270	-0-	31	1	4575	2	N	76					266
							84	9									
02	4480	X	505	-0-	-3975	-0-	16	1	487	2	N	2					268
							2	9									
03	4836	X	-0-	-0-	-4836	-0-					N	-0-					268
04	4680	X	-0-	-0-	-4680	-0-					N	-0-					268
05	4712	X	20	-0-	-4692	-0-	20	1			N	-0-					268
06	4530	X	30	-0-	-4500	-0-	30	1			N	-0-					268

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	6277	-0-	-574	-0-	31	1	6127	2	N	108					251
							119	9									
02	6132	X	5720	-0-	-412	-0-	28	1	5591	2	N	92	193	1			150
							101	9									
03	6634	X	6286	-0-	-348	-0-	31	1	6150	2	N	95					245
							105	9									
04	6210	X	6047	-0-	-163	-0-	30	1	5910	2	N	97					342
							107	9									
05	6324	X	6201	-0-	-123	-0-	31	1	6046	2	N	113	193	1			262
							124	9									
06	6120	X	5849	-0-	-271	-0-	30	1	5752	2	N	61	190	1			133
							67	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8587	X	7758	-0-	-829	-0-	515 188	1 9	7055	2	N	171					448
02	7773	X	7773	-0-	-0-	-0-	913 190	1 9	6670	2	N	173	383	1			238
03	8370	X	7975	-0-	-395	-0-	611 168	1 9	7196	2	N	153	193	1			198
04	8070	X	7880	-0-	-190	-0-	536 193	1 9	7151	2	N	175					373
05	8618	X	8200	-0-	-418	-0-	526 183	1 9	7491	2	N	166	192	1			347
*06	8464	X	8464	-0-	-0-	-0-	569 243	1 9	7652	2	N	221	188	1			380

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2194	-0-	-69	-0-	165 69	1 9	1960	2	N	63					405
02	2042	N	2042	-0-	-0-	-0-	257 58	1 9	1727	2	N	53	193	1			265
03	2201	N	2137	-0-	-64	-0-	183 72	1 9	1882	2	N	65					330
04	2130	N	2079	-0-	-51	-0-	161 68	1 9	1850	2	N	62					392
05	2263	N	2063	-0-	-200	-0-	154 50	1 9	1859	2	N	45	192	1			245
06	2070	N	2002	-0-	-68	-0-	156 53	1 9	1793	2	N	48					293

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12028	X	5400	-0-	-6628	-0-	27 64	1 9	5309	2	N	58					205
02	10864	X	5846	-0-	-5018	-0-	24 116	1 9	5706	2	N	105	195	1			115
03	12028	X	7740	-0-	-4288	-0-	31 116	1 9	7593	2	N	105					220
04	5220	X	4295	-0-	-925	-0-	104 58	1 9	4133	2	N	53					273
05	8562	X	8562	-0-	-0-	-0-	401 94	1 9	8067	2	N	85	193	1			165
06	7500	X	7311	-0-	-189	-0-	350 79	1 9	6882	2	N	72					237

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9858	X	8988	-0-	-870	-0-	31 73	1 9	8884	2	N	66					252
02	8624	X	7936	-0-	-688	-0-	28 81	1 9	7827	2	N	74	199	1			127
03	9362	X	8481	-0-	-881	-0-	31 91	1 9	8359	2	N	83					210
04	9060	X	7732	-0-	-1328	-0-	30 52	1 9	7650	2	N	47					257
05	9362	X	7926	-0-	-1436	-0-	31 58	1 9	7837	2	N	53					310
06	8700	X	7063	-0-	-1637	-0-	30 34	1 9	6999	2	N	31	194	1			147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8029	X	7031	-0-	-998	-0-	30	1	7001	2	N	-0-					273
02	7252	X	6337	-0-	-915	-0-	28	1	6279	2	N	27					300
							30	9									
03	7533	X	6939	-0-	-594	-0-	31	1	6852	2	N	51	198	1			153
							56	9									
04	7290	X	6440	-0-	-850	-0-	28	1	6368	2	N	40					193
							44	9									
05	7533	X	7103	-0-	-430	-0-	31	1	7042	2	N	27					220
							30	9									
06	6810	X	4651	-0-	-2159	-0-	25	1	4612	2	N	13					233
							14	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4387	-0-	-325	-0-	283	1	4056	2	N	44					357
							48	9									
02	4032	X	3885	-0-	-147	-0-	249	1	3602	2	N	31	201	1			187
							34	9									
03	4338	X	4338	-0-	-0-	-0-	318	1	3981	2	N	35					222
							39	9									
04	4260	X	4098	-0-	-162	-0-	138	1	3937	2	N	21					243
							23	9									
05	4530	X	4530	-0-	-0-	-0-	149	1	4346	2	N	32					275
							35	9									
06	4260	X	4231	-0-	-29	-0-	143	1	4060	2	N	25					300
							28	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	4214	-0-	-777	-0-	30	1	4019	2	N	150	198	1			170
							165	9									
02	4312	X	-0-	-0-	-4312	-0-					N	108					278
03	4774	X	405	-0-	-4369	-0-	7	1	37	2	N	328	388	1			218
							361	9									
04	4500	X	163	-0-	-4337	-0-	3	1	121	2	N	35	195	1			58
							39	9									
05	4340	X	-0-	-0-	-4340	-0-					N	104					162
06	4080	X	-0-	-0-	-4080	-0-					N	-0-					162

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2009	-0-	-998	-0-	31	1	1850	2	N	116					398
							128	9									
02	2716	X	1438	-0-	-1278	-0-	28	1	1298	2	N	102					500
							112	9									
03	2408	X	2408	-0-	-0-	-0-	31	1	2266	2	N	101	192	1			409
							111	9									
04	2190	X	1845	-0-	-345	-0-	30	1	1703	2	N	102	189	1			322
							112	9									
05	2032	N	2032	-0-	-0-	-0-	30	1	1774	2	N	207	191	1			338
							228	9									
06	2340	N	1450	-0-	-890	-0-	30	1	1331	2	N	81	182	1			237
							89	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	776	-0-		-867	-0-	108	1	617	2	N	46	184	1			177
								51	9									
02	1372	N	1350	-0-		-22	-0-	156	1	1007	2	N	170					347
								187	9									
03	1814	N	1814	-0-		-0-	-0-	285	1	1312	2	N	197	187	1			357
								217	9									
04	1636	N	1636	-0-		-0-	-0-	271	1	1166	2	N	181	370	1			168
								199	9									
05	1586	N	1586	-0-		-0-	-0-	242	1	1204	2	N	127					295
								140	9									
06	1770	N	1102	-0-		-668	-0-	171	1	800	2	N	119	179	1			235
								131	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5898	-0-		-116	-0-	29	1	5802	2	N	61					213
								67	9									
02	5601	X	5601	-0-		-0-	-0-	26	1	5518	2	N	52					265
								57	9									
03	6138	X	5337	-0-		-801	-0-	27	1	5260	2	N	45					310
								50	9									
04	5940	X	4469	-0-		-1471	-0-	28	1	4379	2	N	56	201	1			165
								62	9									
05	6200	X	4893	-0-		-1307	-0-	29	1	4842	2	N	20					185
								22	9									
06	6000	X	3630	-0-		-2370	-0-	28	1	3578	2	N	22					207
								24	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1392	-0-		-592	-0-	21	1	1327	2	N	40					310
								44	9									
02	1624	N	209	-0-		-1415	-0-	16	1	193	2	N	-0-					310
03	1922	N	764	-0-		-1158	-0-	13	1	740	2	N	10					320
								11	9									
04	1350	N	1204	-0-		-146	-0-	30	1	1047	2	N	115	197	1			238
								127	9									
05	1151	N	1151	-0-		-0-	-0-	31	1	995	2	N	114					352
								125	9									
*06	1265	N	1265	-0-		-0-	-0-	30	1	1156	2	N	72	191	1			233
								79	9									

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2082	-0-		-677	-0-	31	1	1924	2	N	115					372
								127	9									
02	2492	X	1566	-0-		-926	-0-	28	1	1452	2	N	78	180	1			270
								86	9									
03	2759	X	523	-0-		-2236	-0-	22	1	448	2	N	48					318
								53	9									
04	2490	X	30	-0-		-2460	-0-	14	1	12	2	N	4					322
								4	9									
05	2077	X	95	-0-		-1982	-0-	28	1	67	2	N	-0-					322
06	2010	X	129	-0-		-1881	-0-	30	1	99	2	N	-0-					322

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11160	X	10952	-0-	-208	-0-	31 737	1 9	10184	2	N	670	578	1			480
02	10080	X	9950	-0-	-130	-0-	28 606	1 9	9316	2	N	551	573	1			458
03	11160	X	10031	-0-	-1129	-0-	31 614	1 9	9386	2	N	558	589	1			427
04	10800	X	6874	-0-	-3926	-0-	23 351	1 9	6500	2	N	319	364	1			382
05	11005	X	10511	-0-	-494	-0-	30 710	1 9	9771	2	N	645	582	1			445
06	10650	X	10223	-0-	-427	-0-	30 726	1 9	9467	2	N	660	745	1			360

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

01	7781	X	3328	-0-	-4453	-0-	31	1	3297	2	N	-0-					137
02	5768	X	2870	-0-	-2898	-0-	28 11	1 9	2831	2	N	10					147
03	3875	X	3008	-0-	-867	-0-	31	1	2977	2	N	-0-					147
04	3750	X	2817	-0-	-933	-0-	30	1	2787	2	N	-0-					147
05	3875	X	2753	-0-	-1122	-0-	31	1	2722	2	N	-0-					147
06	3210	X	2318	-0-	-892	-0-	30	1	2288	2	N	-0-					147

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

01	7223	X	7223	-0-	-0-	-0-	31 307	1 9	6885	2	N	279	183	1			303
02	5964	X	5637	-0-	-327	-0-	27 196	1 9	5414	2	N	178	179	1			302
03	7063	X	7063	-0-	-0-	-0-	30 321	1 9	6712	2	N	292	362	1			232
04	8043	X	8043	-0-	-0-	-0-	30 327	1 9	7686	2	N	297	184	1			345
05	8228	X	8228	-0-	-0-	-0-	31 296	1 9	7901	2	N	269	372	1			242
*06	7851	X	7851	-0-	-0-	-0-	30 294	1 9	7527	2	N	267	182	1			327

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

01	3254	X	3254	-0-	-0-	-0-	31 388	1 9	2835	2	N	353	535	1			228
02	2854	X	2854	-0-	-0-	-0-	28 285	1 9	2541	2	N	259					487
03	3169	X	3169	-0-	-0-	-0-	31 299	1 9	2839	2	N	272	349	1			410
04	3113	X	3113	-0-	-0-	-0-	30 271	1 9	2812	2	N	246	381	1			275
05	3234	X	3234	-0-	-0-	-0-	31 332	1 9	2871	2	N	302	349	1			228
*06	3088	X	3088	-0-	-0-	-0-	30 279	1 9	2779	2	N	254	174	1			308

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9269	X	7847	-0-	-1422	-0-	31 315	1 9	7501	2	N	286	187	1			517
02	8344	X	6500	-0-	-1844	-0-	28 256	1 9	6216	2	N	233	381	1			369
03	8866	X	6997	-0-	-1869	-0-	31 297	1 9	6669	2	N	270	191	1			448
04	8190	X	6634	-0-	-1556	-0-	30 286	1 9	6318	2	N	260	381	1			327
05	8184	X	6745	-0-	-1439	-0-	31 276	1 9	6438	2	N	251	190	1			388
06	7590	X	6428	-0-	-1162	-0-	30 271	1 9	6127	2	N	246	183	1			451

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	4207	-0-	-40	-0-	31 231	1 9	3945	2	N	210	199	1			163
02	4060	X	3753	-0-	-307	-0-	28 198	1 9	3527	2	N	180					343
03	4495	X	4048	-0-	-447	-0-	31 199	1 9	3818	2	N	181	196	1			328
04	4350	X	3833	-0-	-517	-0-	30 197	1 9	3606	2	N	179	192	1			315
05	4309	X	3912	-0-	-397	-0-	30 188	1 9	3694	2	N	171	194	1			292
06	4080	X	3792	-0-	-288	-0-	30 199	1 9	3563	2	N	181	188	1			285

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14973	X	11047	-0-	-3926	-0-	31 331	1 9	10685	2	N	301	392	1			330
02	12852	X	9500	-0-	-3352	-0-	28 279	1 9	9193	2	N	254	188	1			396
03	13547	X	10783	-0-	-2764	-0-	31 424	1 9	10328	2	N	385	374	1			407
04	12660	X	10200	-0-	-2460	-0-	30 385	1 9	9785	2	N	350	380	1			377
05	12803	X	10302	-0-	-2501	-0-	31 355	1 9	9916	2	N	323	375	1			325
06	10680	X	9443	-0-	-1237	-0-	30 332	1 9	9081	2	N	302	184	1			443

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2334	N	2334	-0-	-0-	-0-	30 259	1 9	2045	2	N	235					392
02	2090	N	2090	-0-	-0-	-0-	28 242	1 9	1820	2	N	220	389	1			223
03	2256	N	2256	-0-	-0-	-0-	31 176	1 9	2049	2	N	160	195	1			188
04	2250	N	2179	-0-	-71	-0-	30 199	1 9	1950	2	N	181	194	1			175
05	2325	N	2284	-0-	-41	-0-	31 216	1 9	2037	2	N	196	193	1			178
06	2190	N	2145	-0-	-45	-0-	30 189	1 9	1926	2	N	172	192	1			158

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1686	-0-	-329	-0-	31 160	1 9	1495	2	N	145	198	1			257
02	1831	N	1831	-0-	-0-	-0-	28 167	1 9	1636	2	N	152	199	1			210
03	1802	N	1802	-0-	-0-	-0-	30 124	1 9	1648	2	N	113					323
04	1789	N	1789	-0-	-0-	-0-	29 125	1 9	1635	2	N	114	182	1			255
05	2015	N	1908	-0-	-107	-0-	31 166	1 9	1711	2	N	151	194	1			212
*06	1799	N	1799	-0-	-0-	-0-	30 141	1 9	1628	2	N	128	192	1			148

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8463	X	7604	-0-	-859	-0-	29 90	1 9	7485	2	N	82					267
02	7644	X	7053	-0-	-591	-0-	27 84	1 9	6942	2	N	76					343
03	8339	X	7546	-0-	-793	-0-	30 76	1 9	7440	2	N	69					412
04	8040	X	6072	-0-	-1968	-0-	29 45	1 9	5998	2	N	41					453
05	8122	X	6479	-0-	-1643	-0-	31 59	1 9	6389	2	N	54	389	1			118
06	7560	X	3935	-0-	-3625	-0-	27 28	1 9	3880	2	N	25					143

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	2696	-0-	-1706	-0-	22 141	1 9	2533	2	N	128	197	1			409
02	3696	X	3542	-0-	-154	-0-	28 202	1 9	3312	2	N	184	193	1			400
03	4092	X	3764	-0-	-328	-0-	31 237	1 9	3496	2	N	215	195	1			420
04	3900	X	2682	-0-	-1218	-0-	30 175	1 9	2477	2	N	159	188	1			391
05	3937	X	2600	-0-	-1337	-0-	31 172	1 9	2397	2	N	156	179	1			368
06	3810	X	2589	-0-	-1221	-0-	30 154	1 9	2405	2	N	140	373	1			135

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2681	-0-	-233	-0-	186 92	1 9	2403	2	N	84					391
02	3282	X	3282	-0-	-0-	-0-	168 78	1 9	3036	2	N	71					462
03	2914	X	2495	-0-	-419	-0-	117 46	1 9	2332	2	N	42	189	1			315
04	3084	X	3084	-0-	-0-	-0-	180 145	1 9	2759	2	N	132					447
05	2914	X	2505	-0-	-409	-0-	186 90	1 9	2229	2	N	82	189	1			340
06	2820	X	1568	-0-	-1252	-0-	180 48	1 9	1340	2	N	44					384

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	3649	-0-		-1125	-0-		20	1	3432	2	N	179	175	1			452
									197	9									
02	4312	X	3655	-0-		-657	-0-		25	1	3402	2	N	207	174	1			485
									228	9									
03	4092	X	3546	-0-		-546	-0-		31	1	3344	2	N	155	173	1			467
									171	9									
04	3960	X	3567	-0-		-393	-0-		30	1	3247	2	N	264	346	1			385
									290	9									
05	4092	X	3358	-0-		-734	-0-		29	1	3211	2	N	107	342	1			150
									118	9									
06	3930	X	3551	-0-		-379	-0-		30	1	3334	2	N	170					320
									187	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	3867	-0-		-2054	-0-		23	1	3756	2	N	80					303
									88	9									
02	5208	X	1523	-0-		-3685	-0-		18	1	1366	2	N	126	202	1			227
									139	9									
03	5518	X	2066	-0-		-3452	-0-		16	1	1986	2	N	58					285
									64	9									
04	5100	X	574	-0-		-4526	-0-		14	1	527	2	N	30	197	1			118
									33	9									
05	4991	X	1413	-0-		-3578	-0-		31	1	1325	2	N	52					170
									57	9									
06	3750	X	1601	-0-		-2149	-0-		30	1	1507	2	N	58					228
									64	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5391	X	5391	-0-		-0-	-0-		31	1	5159	2	N	183	223	1			155
									201	9									
02	4682	X	4682	-0-		-0-	-0-		28	1	4544	2	N	100					255
									110	9									
03	4806	X	4806	-0-		-0-	-0-		31	1	4640	2	N	123	191	1			187
									135	9									
04	5220	X	4157	-0-		-1063	-0-		26	1	4047	2	N	76					263
									84	9									
05	5394	X	4007	-0-		-1387	-0-		25	1	3903	2	N	72	192	1			143
									79	9									
06	5220	X	3795	-0-		-1425	-0-		26	1	3646	2	N	112					255
									123	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	7063	-0-		-625	-0-		464	1	6311	2	N	262	395	1			245
									288	9									
02	6972	X	6760	-0-		-212	-0-		788	1	5729	2	N	221	198	1			268
									243	9									
03	7719	X	7303	-0-		-416	-0-		552	1	6465	2	N	260	183	1			345
									286	9									
04	7470	X	7022	-0-		-448	-0-		475	1	6284	2	N	239	191	1			393
									263	9									
05	7564	X	6995	-0-		-569	-0-		448	1	6309	2	N	216	389	1			220
									238	9									
06	7230	X	6750	-0-		-480	-0-		458	1	6077	2	N	195	193	1			222
									215	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1246	N	1246	-0-	-0-	-0-	172	1	1031	2	N	39					232
							43	9									
02	1115	N	1115	-0-	-0-	-0-	351	1	725	2	N	35					267
							39	9									
03	1457	N	1327	-0-	-130	-0-	403	1	768	2	N	142	171	1			238
							156	9									
04	1200	N	1084	-0-	-116	-0-	377	1	672	2	N	32					270
							35	9									
05	1240	N	1163	-0-	-77	-0-	403	1	697	2	N	57					327
							63	9									
06	1290	N	874	-0-	-416	-0-	312	1	553	2	N	8					335
							9	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7967	X	7010	-0-	-957	-0-	30	1	6610	2	N	336	187	1			507
							370	9									
02	7196	X	6209	-0-	-987	-0-	28	1	5894	2	N	261	379	1			389
							287	9									
03	7967	X	6910	-0-	-1057	-0-	31	1	6573	2	N	278	185	1			482
							306	9									
04	6960	X	6413	-0-	-547	-0-	30	1	6133	2	N	227	191	1			518
							250	9									
05	7006	X	6769	-0-	-237	-0-	31	1	6339	2	N	363	190	1			691
							399	9									
*06	8498	X	8498	-0-	-0-	-0-	30	1	7982	2	N	442	753	1			380
							486	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4787	-0-	-576	-0-	31	1	4658	2	N	89	188	1			133
							98	9									
02	5211	X	5211	-0-	-0-	-0-	28	1	5080	2	N	94					227
							103	9									
03	5456	X	5456	-0-	-0-	-0-	31	1	5308	2	N	106					333
							117	9									
04	5160	X	3978	-0-	-1182	-0-	28	1	3893	2	N	52	190	1			195
							57	9									
05	5487	X	4788	-0-	-699	-0-	30	1	4664	2	N	85					280
							94	9									
06	5310	X	5197	-0-	-113	-0-	29	1	5060	2	N	98					378
							108	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	4351	-0-	-671	-0-	4198	2	153	9	N	139	177	1			292
02	4536	X	3930	-0-	-606	-0-	3823	2	107	9	N	97	179	1			210
03	4929	X	4239	-0-	-690	-0-	4083	2	156	9	N	142					352
04	4500	X	3962	-0-	-538	-0-	3855	2	107	9	N	97	179	1			270
05	4340	X	4163	-0-	-177	-0-	4028	2	135	9	N	123	176	1			217
06	4200	X	3816	-0-	-384	-0-	3717	2	99	9	N	90					307

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3129	-0-		-560	-0-		31	1	2911	2	N	170	182	1			395
									187	9									
02	3332	X	2716	-0-		-616	-0-		28	1	2525	2	N	148	173	1			370
									163	9									
03	3596	X	3100	-0-		-496	-0-		31	1	2917	2	N	138	171	1			337
									152	9									
04	3390	X	2876	-0-		-514	-0-		28	1	2724	2	N	113	172	1			278
									124	9									
05	3255	X	3004	-0-		-251	-0-		31	1	2804	2	N	154	172	1			260
									169	9									
06	3030	X	2932	-0-		-98	-0-		27	1	2744	2	N	146	171	1			235
									161	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	X	4823	-0-		-2121	-0-		30	1	4712	2	N	74					322
									81	9									
02	5628	X	3938	-0-		-1690	-0-		27	1	3832	2	N	72	187	1			207
									79	9									
03	5394	X	4279	-0-		-1115	-0-		31	1	4165	2	N	75					282
									83	9									
04	5220	X	4067	-0-		-1153	-0-		30	1	3957	2	N	73					355
									80	9									
05	5394	X	3526	-0-		-1868	-0-		30	1	3459	2	N	34	191	1			198
									37	9									
06	4680	X	3537	-0-		-1143	-0-		27	1	3460	2	N	45					243
									50	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	3993	-0-		-316	-0-		31	1	3685	2	N	252	400	1			260
									277	9									
02	3892	X	3052	-0-		-840	-0-		28	1	2798	2	N	205					465
									226	9									
03	4309	X	2451	-0-		-1858	-0-		31	1	2292	2	N	116	198	1			383
									128	9									
04	3870	X	1561	-0-		-2309	-0-		29	1	1453	2	N	72					455
									79	9									
05	3999	X	1748	-0-		-2251	-0-		30	1	1501	2	N	197	394	1			258
									217	9									
06	3870	X	3174	-0-		-696	-0-		30	1	2922	2	N	202	195	1			265
									222	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3472	-0-		-0-	-0-		31	1	3184	2	N	234	197	1			222
									257	9									
02	3024	X	2539	-0-		-485	-0-		28	1	2359	2	N	138					360
									152	9									
03	3131	X	2675	-0-		-456	-0-		31	1	2508	2	N	124	191	1			293
									136	9									
04	3360	X	2211	-0-		-1149	-0-		30	1	2131	2	N	45					338
									50	9									
05	3515	X	3515	-0-		-0-	-0-		31	1	3377	2	N	97	190	1			245
									107	9									
06	3360	X	3250	-0-		-110	-0-		30	1	3097	2	N	112	189	1			168
									123	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	2109	-0-	-247	-0-	11	1	2003	2	N	86	194	1			175
							95	9									
02	2682	X	2682	-0-	-0-	-0-	27	1	2326	2	N	299	189	1			285
							329	9									
03	3151	X	3151	-0-	-0-	-0-	30	1	2816	2	N	277	384	1			178
							305	9									
04	2299	X	2299	-0-	-0-	-0-	17	1	2124	2	N	144					322
							158	9									
05	3269	X	3269	-0-	-0-	-0-	30	1	2847	2	N	356	386	1			292
							392	9									
*06	3221	X	3221	-0-	-0-	-0-	30	1	2949	2	N	220	187	1			325
							242	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	5742	-0-	-985	-0-	31	1	5458	2	N	230	196	1			282
							253	9									
02	5628	X	5127	-0-	-501	-0-	28	1	4866	2	N	212	191	1			303
							233	9									
03	6231	X	5246	-0-	-985	-0-	31	1	4998	2	N	197	181	1			319
							217	9									
04	6030	X	4777	-0-	-1253	-0-	26	1	4536	2	N	195	195	1			319
							215	9									
05	6045	X	5150	-0-	-895	-0-	25	1	4920	2	N	186	181	1			324
							205	9									
06	5550	X	4666	-0-	-884	-0-	25	1	4457	2	N	167	191	1			300
							184	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	5432	-0-	-1977	-0-	30	1	5084	2	N	289	358	1			273
							318	9									
02	6664	X	4549	-0-	-2115	-0-	28	1	4298	2	N	203	191	1			285
							223	9									
03	6200	X	5175	-0-	-1025	-0-	31	1	4849	2	N	268	190	1			363
							295	9									
04	5250	X	4877	-0-	-373	-0-	30	1	4594	2	N	230	390	1			203
							253	9									
05	5425	X	4683	-0-	-742	-0-	31	1	4439	2	N	194	197	1			200
							213	9									
06	5250	X	4724	-0-	-526	-0-	30	1	4434	2	N	236	184	1			252
							260	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	5812	-0-	-698	-0-	31	1	5641	2	N	127					407
							140	9									
02	6048	X	5850	-0-	-198	-0-	28	1	5761	2	N	55	185	1			277
							61	9									
03	7138	X	7138	-0-	-0-	-0-	31	1	6975	2	N	120	189	1			208
							132	9									
04	7130	X	7130	-0-	-0-	-0-	30	1	6939	2	N	146					354
							161	9									
05	7473	X	7473	-0-	-0-	-0-	31	1	7293	2	N	135	189	1			300
							149	9									
*06	7020	X	7020	-0-	-0-	-0-	30	1	6872	2	N	107	192	1			215
							118	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9393	X	8307	-0-		-1086	-0-		31	1	7843	2	N	394	377	1			336
									433	9									
02	8372	X	7344	-0-		-1028	-0-		28	1	6940	2	N	342	381	1			297
									376	9									
03	9052	X	8040	-0-		-1012	-0-		31	1	7611	2	N	362	186	1			473
									398	9									
04	8460	X	7751	-0-		-709	-0-		30	1	7337	2	N	349	377	1			445
									384	9									
05	8463	X	8008	-0-		-455	-0-		31	1	7602	2	N	341	562	1			224
									375	9									
06	8040	X	7713	-0-		-327	-0-		30	1	7322	2	N	328	376	1			176
									361	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	4771	-0-		-1429	-0-		29	1	4598	2	N	131	177	1			454
									144	9									
02	5544	X	3642	-0-		-1902	-0-		28	1	3611	2	N	3	175	1			282
									3	9									
03	5673	X	5360	-0-		-313	-0-		31	1	5030	2	N	272	182	1			372
									299	9									
04	5490	X	4634	-0-		-856	-0-		30	1	4469	2	N	123					495
									135	9									
05	5518	X	4647	-0-		-871	-0-		31	1	4469	2	N	134	359	1			270
									147	9									
06	5190	X	4430	-0-		-760	-0-		30	1	4229	2	N	155	178	1			247
									171	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8308	X	7233	-0-		-1075	-0-		30	1	6982	2	N	201	194	1			162
									221	9									
02	7420	X	3056	-0-		-4364	-0-		19	1	2981	2	N	51					213
									56	9									
03	7905	X	6189	-0-		-1716	-0-		31	1	5974	2	N	167					380
									184	9									
04	7440	X	5877	-0-		-1563	-0-		30	1	5687	2	N	145	395	1			130
									160	9									
05	7502	X	6288	-0-		-1214	-0-		31	1	6053	2	N	185	188	1			127
									204	9									
06	6990	X	5902	-0-		-1088	-0-		29	1	5696	2	N	161					288
									177	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9083	X	7119	-0-		-1964	-0-		31	1	6992	2	N	87					302
									96	9									
02	8204	X	6159	-0-		-2045	-0-		28	1	6075	2	N	51	181	1			172
									56	9									
03	8215	X	7015	-0-		-1200	-0-		31	1	6907	2	N	70					242
									77	9									
04	7950	X	6427	-0-		-1523	-0-		30	1	6328	2	N	63					305
									69	9									
05	8215	X	6414	-0-		-1801	-0-		31	1	6316	2	N	61	188	1			178
									67	9									
06	6900	X	6060	-0-		-840	-0-		30	1	5975	2	N	50					228
									55	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	5695	-0-	-877	-0-		31	1	5550	2	N	104	189	1			240
								114	9									
02	5656	X	4724	-0-	-932	-0-		26	1	4622	2	N	69					309
								76	9									
03	6262	X	5558	-0-	-704	-0-		31	1	5414	2	N	103	180	1			232
								113	9									
04	5790	X	5192	-0-	-598	-0-		30	1	5118	2	N	40					272
								44	9									
05	5828	X	5295	-0-	-533	-0-		31	1	5157	2	N	97					369
								107	9									
06	5520	X	4695	-0-	-825	-0-		29	1	4593	2	N	66					435
								73	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

01	5022	X	4961	-0-	-61	-0-		30	1	4537	2	N	358	380	1			465
								394	9									
02	4536	X	4490	-0-	-46	-0-		28	1	4134	2	N	298	382	1			381
								328	9									
03	5101	X	5101	-0-	-0-	-0-		31	1	4721	2	N	317	191	1			507
								349	9									
04	4860	X	4703	-0-	-157	-0-		30	1	4352	2	N	292	387	1			412
								321	9									
05	5022	X	4880	-0-	-142	-0-		31	1	4499	2	N	318	394	1			336
								350	9									
06	4860	X	4491	-0-	-369	-0-		30	1	4160	2	N	274	193	1			417
								301	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

01	20832	X	15377	-0-	-5455	-0-		31	1	15063	2	N	257	383	1			364
								283	9									
02	17640	X	13880	-0-	-3760	-0-		28	1	13659	2	N	175	199	1			340
								193	9									
03	18724	X	13469	-0-	-5255	-0-		30	1	13260	2	N	163					503
								179	9									
04	17040	X	13186	-0-	-3854	-0-		30	1	12984	2	N	156	391	1			268
								172	9									
05	16616	X	13634	-0-	-2982	-0-		31	1	13403	2	N	182	197	1			253
								200	9									
06	14880	X	12790	-0-	-2090	-0-		30	1	12580	2	N	164	195	1			222
								180	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

01	7440	X	5753	-0-	-1687	-0-		31	1	5268	2	N	413	200	1			315
								454	9									
02	6720	X	4420	-0-	-2300	-0-		28	1	4033	2	N	326	394	1			247
								359	9									
03	7440	X	4451	-0-	-2989	-0-		31	1	4046	2	N	340	391	1			196
								374	9									
04	7200	X	5084	-0-	-2116	-0-		26	1	4590	2	N	425	194	1			427
								468	9									
05	6448	X	5564	-0-	-884	-0-		30	1	5052	2	N	438	385	1			480
								482	9									
06	5580	X	4842	-0-	-738	-0-		27	1	4399	2	N	378	578	1			280
								416	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	X	2045	-0-	-4217	-0-	14	1	2000	2	N	28					233
							31	9									
02	5656	X	2859	-0-	-2797	-0-	28	1	2827	2	N	4					237
							4	9									
03	6200	X	3293	-0-	-2907	-0-	31	1	3253	2	N	8					245
							9	9									
04	6000	X	3540	-0-	-2460	-0-	30	1	3499	2	N	10					255
							11	9									
05	6200	X	3737	-0-	-2463	-0-	31	1	3698	2	N	7					262
							8	9									
*06	3401	X	3401	-0-	-0-	-0-	30	1	3371	2	N	-0-					262

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	5922	-0-	-526	-0-	30	1	5575	2	N	288	356	1			330
							317	9									
02	5852	X	4932	-0-	-920	-0-	27	1	4704	2	N	183					513
							201	9									
03	6479	X	5103	-0-	-1376	-0-	31	1	4925	2	N	134	182	1			465
							147	9									
04	6270	X	5464	-0-	-806	-0-	30	1	5251	2	N	166	181	1			450
							183	9									
05	6138	X	4858	-0-	-1280	-0-	31	1	4688	2	N	126	179	1			397
							139	9									
06	5730	X	3934	-0-	-1796	-0-	30	1	3776	2	N	116	178	1			335
							128	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9486	X	6555	-0-	-2931	-0-	31	1	6121	2	N	366	581	1			197
							403	9									
02	7616	X	5643	-0-	-1973	-0-	28	1	5239	2	N	342	192	1			347
							376	9									
03	8029	X	5905	-0-	-2124	-0-	31	1	5492	2	N	347	190	1			504
							382	9									
04	7230	X	5412	-0-	-1818	-0-	30	1	5018	2	N	331	572	1			263
							364	9									
05	6944	X	5324	-0-	-1620	-0-	31	1	4930	2	N	330	196	1			397
							363	9									
06	6330	X	4952	-0-	-1378	-0-	30	1	4583	2	N	308	391	1			314
							339	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	900	-0-	-340	-0-	30	1	668	2	N	184	192	1			277
							202	9									
02	980	N	703	-0-	-277	-0-	28	1	525	2	N	136					413
							150	9									
03	961	N	627	-0-	-334	-0-	31	1	472	2	N	113	194	1			332
							124	9									
04	870	N	561	-0-	-309	-0-	30	1	408	2	N	112	192	1			252
							123	9									
05	775	N	435	-0-	-340	-0-	31	1	291	2	N	103					355
							113	9									
06	600	N	351	-0-	-249	-0-	30	1	253	2	N	62					417
							68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	358	-0-	-5346	-0-	50	1	274	2	N	31					292
							34	9									
02	5152	X	326	-0-	-4826	-0-	60	1	244	2	N	20					312
							22	9									
03	5704	X	348	-0-	-5356	-0-	53	1	267	2	N	25					337
							28	9									
04	342	X	342	-0-	-0-	-0-	49	1	263	2	N	27	164	1			200
							30	9									
05	372	X	343	-0-	-29	-0-	49	1	269	2	N	23					223
							25	9									
*06	334	N	334	-0-	-0-	-0-	48	1	258	2	N	25					248
							28	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35309	X	890	-0-	-34419	-0-	84	1	767	2	N	35					341
							39	9									
02	31892	X	866	-0-	-31026	-0-	120	1	695	2	N	46					387
							51	9									
03	35309	X	889	-0-	-34420	-0-	92	1	755	2	N	38					425
							42	9									
04	863	X	863	-0-	-0-	-0-	83	1	745	2	N	32					457
							35	9									
05	961	X	862	-0-	-99	-0-	81	1	758	2	N	21					478
							23	9									
06	870	N	853	-0-	-17	-0-	82	1	736	2	N	32					510
							35	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53196	X	7498	-0-	-45698	-0-	31	1	6933	2	N	485	371	1			395
							534	9									
02	48048	X	4179	-0-	-43869	-0-	15	1	3904	2	N	236	388	1			243
							260	9									
03	53196	X	7941	-0-	-45255	-0-	31	1	7319	2	N	537	375	1			405
							591	9									
04	6679	X	6679	-0-	-0-	-0-	29	1	6190	2	N	418	553	1			270
							460	9									
05	7843	X	6823	-0-	-1020	-0-	30	1	6302	2	N	446	363	1			353
							491	9									
06	7680	X	6118	-0-	-1562	-0-	28	1	5680	2	N	373	379	1			347
							410	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53010	X	5169	-0-	-47841	-0-	30	1	4899	2	N	218	187	1			312
							240	9									
02	47880	X	5231	-0-	-42649	-0-	28	1	4915	2	N	262	194	1			380
							288	9									
03	53010	X	5739	-0-	-47271	-0-	31	1	5405	2	N	275	185	1			470
							303	9									
04	5713	X	5713	-0-	-0-	-0-	30	1	5357	2	N	296	381	1			385
							326	9									
05	6169	X	5729	-0-	-440	-0-	31	1	5414	2	N	258	381	1			262
							284	9									
06	5610	X	5404	-0-	-206	-0-	30	1	5108	2	N	242	189	1			315
							266	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23126	X	1515	-0-	-21611	-0-	123	1	1341	2	N	46					247
							51	9									
02	20888	X	1424	-0-	-19464	-0-	187	1	1198	2	N	35					282
							39	9									
03	23126	X	1447	-0-	-21679	-0-	134	1	1276	2	N	34	183	1			133
							37	9									
04	1429	X	1429	-0-	-0-	-0-	120	1	1265	2	N	40					173
							44	9									
05	1581	X	1432	-0-	-149	-0-	115	1	1285	2	N	29					202
							32	9									
*06	1444	N	1444	-0-	-0-	-0-	121	1	1301	2	N	20					222
							22	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

01	1457	X	71	-0-	-1386	-0-	33	1	32	2	N	5					108
							6	9									
02	1316	X	44	-0-	-1272	-0-	30	1	14	2	N	-0-					108
03	1457	X	25	-0-	-1432	-0-	13	1	6	2	N	5					113
							6	9									
04	14B2 EXT		13	-0-	13	13	2	1	1	2	N	9					122
							10	9									
05	33	X	20	-0-	-13	-0-	19	1	1	2	N	-0-					122
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					122

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

01	81995	X	1226	-0-	-80769	-0-	26	1	1137	2	N	57					347
							63	9									
02	74060	X	1858	-0-	-72202	-0-	27	1	1710	2	N	110					457
							121	9									
03	81995	X	2542	-0-	-79453	-0-	31	1	2420	2	N	83	178	1			362
							91	9									
04	2845	X	2845	-0-	-0-	-0-	30	1	2627	2	N	171					533
							188	9									
05	2046	X	1747	-0-	-299	-0-	27	1	1659	2	N	55	175	1			413
							61	9									
06	2460	N	2279	-0-	-181	-0-	30	1	2121	2	N	116	169	1			360
							128	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

01	719	N	719	-0-	-0-	-0-	683	3	36	9	N	33					157
02	877	N	877	-0-	-0-	-0-	866	3	11	9	N	10					167
03	896	N	896	-0-	-0-	-0-	894	3	2	9	N	2					169
04	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					170
05	889	N	889	-0-	-0-	-0-	879	3	10	9	N	9					179
*06	862	N	862	-0-	-0-	-0-	827	3	35	9	N	32	179	1			32

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

01	2595	X	2595	-0-	-0-	-0-	2473	3	122	9	N	111					184
02	2557	X	2557	-0-	-0-	-0-	2413	3	144	9	N	131	178	1	18	8	119
03	2748	X	2748	-0-	-0-	-0-	2641	3	107	9	N	97					216
04	2624	X	2624	-0-	-0-	-0-	2500	3	124	9	N	113	187	1			142
05	2715	X	2715	-0-	-0-	-0-	2583	3	132	9	N	120	192	1	8	8	62
*06	2679	X	2679	-0-	-0-	-0-	2560	3	119	9	N	108					170

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4656	X	1059	-0-	-3597	-0-	62	1	986	2	N	10					45
							11	9									
02	2296	X	945	-0-	-1351	-0-	56	1	885	2	N	4					49
							4	9									
03	2542	X	1050	-0-	-1492	-0-	60	1	978	2	N	11					60
							12	9									
04	1080	X	991	-0-	-89	-0-	60	1	931	2	N	-0-					60
05	1085	X	1012	-0-	-73	-0-	62	1	946	2	N	4					64
							4	9									
06	1020	X	826	-0-	-194	-0-	46	1	780	2	N	-0-					64

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

01	992	N	963	-0-	-29	-0-	963	1			N	-0-					88
02	957	N	957	-0-	-0-	-0-	957	1			N	-0-					88
03	1060	N	1060	-0-	-0-	-0-	1060	1			N	-0-					88
04	849	N	849	-0-	-0-	-0-	849	1			N	-0-					88
05	1054	N	833	-0-	-221	-0-	833	1			N	-0-					88
*06	841	N	841	-0-	-0-	-0-	841	1			N	-0-					88

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

01	2821	X	2705	-0-	-116	-0-	2636	2	69	9	N	63					444
02	3144	X	3144	-0-	-0-	-0-	2993	2	151	9	N	137					581
03	3782	X	3782	-0-	-0-	-0-	3704	2	78	9	N	71	383	1			269
04	3047	X	3047	-0-	-0-	-0-	2986	2	61	9	N	55	187	1			137
*05	3046	X	3046	-0-	-0-	-0-	2977	2	69	9	N	63					200
*06	2905	X	2905	-0-	-0-	-0-	2843	2	62	9	N	56					256

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

01	DLQ G-10		9238	-0-	9238	19255	8807	2	431	9	N	392					614
02	DLQ G-10		9803	-0-	9803	29058	9487	2	316	9	N	287	385	1			516
03	38524	X	9466	-0-	-29058	-0-	9225	2	241	9	N	219	381	1			354
04	8719	X	8719	-0-	-0-	-0-	8553	2	166	9	N	151	196	1			309
05	10850	X	8509	-0-	-2341	-0-	8325	2	184	9	N	167	377	1			99
06	10500	X	8687	-0-	-1813	-0-	8500	2	187	9	N	170					269

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
04	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
05	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
*06	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	504	N	477	-0-	-27	-0-	477	2			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
04	480	N	259	-0-	-221	-0-	259	2			N	-0-					-0-
05	527	N	266	-0-	-261	-0-	266	2			N	-0-					-0-
06	420	N	231	-0-	-189	-0-	231	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1651	N	1651	-0-	-0-	-0-	42	1	1599	2	N	9					84
							10	9									
02	1512	N	1479	-0-	-33	-0-	45	1	1416	2	N	16					100
							18	9									
03	2170	N	1826	-0-	-344	-0-	45	1	1781	2	N	-0-					100
04	2061	N	2061	-0-	-0-	-0-	45	1	1986	2	N	27					127
							30	9									
05	2026	N	2026	-0-	-0-	-0-	45	1	1970	2	N	10					137
							11	9									
*06	1846	N	1846	-0-	-0-	-0-	45	1	1776	2	N	23					160
							25	9									

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					116
02	1075	N	1075	-0-	-0-	-0-	1062	2	13	9	N	12					128
03	1395	N	1076	-0-	-319	-0-	1073	2	3	9	N	3	2	8			129
04	1094	N	1094	-0-	-0-	-0-	1065	2	29	9	N	26					155
05	1178	N	1117	-0-	-61	-0-	1095	2	22	9	N	20	63	1			112
06	1050	N	936	-0-	-114	-0-	872	2	64	9	N	58					170

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

01	973	N	973	-0-	-0-	-0-	41	1	932	2	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	45	1	655	2	N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	45	1	712	2	N	-0-					-0-
04	930	N	771	-0-	-159	-0-	45	1	726	2	N	-0-					-0-
05	775	N	707	-0-	-68	-0-	45	1	662	2	N	-0-					-0-
06	720	N	696	-0-	-24	-0-	45	1	651	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

01	403	N	39	-0-	-364	-0-	39	2			N	-0-					-0-
02	196	N	12	-0-	-184	-0-	12	2			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

01	2667	N	2667	-0-	-0-	-0-	45	1	2622	2	N	-0-					70
02	2276	N	2276	-0-	-0-	-0-	45	1	2231	2	N	-0-					70
03	2540	N	2540	-0-	-0-	-0-	45	1	2492	2	N	3					73
							3	9									
04	2580	N	2389	-0-	-191	-0-	45	1	2344	2	N	-0-					73
05	2511	N	2392	-0-	-119	-0-	45	1	2347	2	N	-0-					73
06	2460	N	2308	-0-	-152	-0-	45	1	2263	2	N	-0-					73

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

01	1519	N	1507	-0-	-12	-0-	117	1	1390	2	N	-0-					41
02	1384	N	1384	-0-	-0-	-0-	117	1	1257	2	N	9					50
							10	9									
03	1519	N	1199	-0-	-320	-0-	117	1	1079	2	N	3					53
							3	9									
04	1470	N	965	-0-	-505	-0-	117	1	848	2	N	-0-					53
05	1519	N	800	-0-	-719	-0-	106	1	694	2	N	-0-					53
*06	1319	N	1319	-0-	-0-	-0-	117	1	1202	2	N	-0-					53

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

01	1891	N	1670	-0-	-221	-0-	109	1	1448	2	N	103					195
							113	9									
02	1708	N	1583	-0-	-125	-0-	117	1	1385	2	N	74	181	1			88
							81	9									
03	1829	N	735	-0-	-1094	-0-	102	1	603	2	N	27					115
							30	9									
04	1665	N	1665	-0-	-0-	-0-	117	1	1403	2	N	132					247
							145	9									
05	1767	N	1753	-0-	-14	-0-	117	1	1513	2	N	112	182	1			177
							123	9									
*06	1481	N	1481	-0-	-0-	-0-	117	1	1311	2	N	48					225
							53	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

01	3172	X	3172	-0-	-0-	-0-	45	1	3127	2	N	-0-					55
02	3306	X	3306	-0-	-0-	-0-	45	1	3252	2	N	8					63
							9	9									
03	1798	X	1564	-0-	-234	-0-	45	1	1517	2	N	2					65
							2	9									
04	2190	X	1546	-0-	-644	-0-	45	1	1501	2	N	-0-					65
05	2603	X	2603	-0-	-0-	-0-	45	1	2549	2	N	8					73
							9	9									
06	2190	X	1932	-0-	-258	-0-	45	1	1887	2	N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1979	N	1979	-0-	-0-	-0-	174	1	1805	2	N	-0-					105
02	1764	N	1709	-0-	-55	-0-	174	1	1535	2	N	-0-					105
03	2139	N	2112	-0-	-27	-0-	174	1	1938	2	N	-0-					105
04	1955	N	1955	-0-	-0-	-0-	174	1	1781	2	N	-0-					105
05	1929	N	1929	-0-	-0-	-0-	174	1	1755	2	N	-0-					105
06	2040	N	2028	-0-	-12	-0-	174	1	1854	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1926	-0-	-368	-0-	140 21	1 9	1765	2	N	19					224
02	2016	X	1815	-0-	-201	-0-	140 30	1 9	1645	2	N	27					251
03	1891	N	1831	-0-	-60	-0-	140 56	1 9	1635	2	N	51					302
04	1860	N	1551	-0-	-309	-0-	140 12	1 9	1399	2	N	11	186	1			127
05	2015	N	1837	-0-	-178	-0-	140 20	1 9	1677	2	N	18					145
*06	2278	N	2278	-0-	-0-	-0-	140 30	1 9	2108	2	N	27					172

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	-0-	-0-	-4185	-0-					N	-0-					224
02	3780	X	215	-0-	-3565	-0-	79	1	136	2	N	-0-					224
03	4185	X	435	-0-	-3750	-0-	104 9	1 9	322	2	N	8					232
04	1830	X	-0-	-0-	-1830	-0-					N	-0-					232
05	248	X	-0-	-0-	-248	-0-					N	-0-					232
06	420	X	-0-	-0-	-420	-0-					N	-0-					232

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	1550	-0-	-0-	-0-	98 18	1 9	1434	2	N	16					215
02	3908	X	3908	-0-	-0-	-0-	202 128	1 9	3578	2	N	116	176	1			155
03	4201	X	4201	-0-	-0-	-0-	202 50	1 9	3949	2	N	45					200
04	1811	X	1811	-0-	-0-	-0-	101 54	1 9	1656	2	N	49					249
05	1023	X	-0-	-0-	-1023	-0-					N	-0-					249
06	990	X	641	-0-	-349	-0-	40 8	1 9	593	2	N	7					256

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3001	N	3001	-0-	-0-	-0-	136	1	2808	2	N	52					252
							57	9									
02	2436	N	559	-0-	-1877	-0-	78	1	418	2	N	57	181	1			128
							63	9									
03	3100	X	2244	-0-	-856	-0-	117	1	2046	2	N	74					202
							81	9									
04	3218	X	3218	-0-	-0-	-0-	126	1	3002	2	N	82					284
							90	9									
05	4868	X	4868	-0-	-0-	-0-	145	1	4539	2	N	167	186	1			265
							184	9									
*06	3512	X	3512	-0-	-0-	-0-	145	1	3303	2	N	58	183	1			140
							64	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

01	1798	N	51	-0-	-1747	-0-	9	1	42	9	N	38	178	1			189
02	2800	N	2823	-0-	23	23	66	1	1987	2	N	700	611	1			278
							770	9									
03	2361	N	2338	-0-	-23	-0-	84	1	1690	2	N	513	538	1			253
							564	9									
04	1564	N	1564	-0-	-0-	-0-	65	1	1144	2	N	323	364	1			212
							355	9									
05	2077	X	1970	-0-	-107	-0-	93	1	1400	2	N	434	358	1			288
							477	9									
06	2010	X	1735	-0-	-275	-0-	93	1	1332	2	N	282	361	1			209
							310	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

01	6200	X	5539	-0-	-661	-0-	145	1	5276	2	N	107					234
							118	9									
02	5600	X	5572	-0-	-28	-0-	145	1	5410	2	N	15					249
							17	9									
03	6295	X	6295	-0-	-0-	-0-	145	1	6075	2	N	68	187	1			130
							75	9									
04	5940	X	5853	-0-	-87	-0-	145	1	5629	2	N	72					202
							79	9									
05	6169	X	5990	-0-	-179	-0-	145	1	5740	2	N	95					297
							105	9									
06	6000	X	5801	-0-	-199	-0-	145	1	5571	2	N	77	182	1			192
							85	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

01	546	N	546	-0-	-0-	-0-	394	2	152	9	N	138					282
02	434	N	434	-0-	-0-	-0-	359	2	75	9	N	68	183	1	2	8	165
03	465	N	432	-0-	-33	-0-	382	2	50	9	N	45					210
04	540	N	413	-0-	-127	-0-	361	2	52	9	N	47					257
05	465	N	375	-0-	-90	-0-	375	2			N	-0-	174	1			83
06	420	N	300	-0-	-120	-0-	268	2	32	9	N	29					112

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

01	5430	X	5430	-0-	-0-	-0-	4445	2	985	9	N	895	735	1			611
02	4760	X	3232	-0-	-1528	-0-	2606	2	626	9	N	569	707	1			473
03	5177	X	4429	-0-	-748	-0-	3504	2	925	9	N	841	688	1			626
04	5250	X	4694	-0-	-556	-0-	3816	2	878	9	N	798	1080	1			344
05	5425	X	4634	-0-	-791	-0-	3591	2	1043	9	N	948	717	1			575
06	5250	X	4487	-0-	-763	-0-	3625	2	862	9	N	784	1055	1			304

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4509	X	4509	-0-	-0-	-0-	406	1	3381	3	N	647	962	1			177
							10	5	712	9							
02	4160	X	4160	-0-	-0-	-0-	229	1	3303	3	N	543	382	1			338
							31	5	597	9							
03	4550	X	4550	-0-	-0-	-0-	247	1	3664	3	N	578	770	1			146
							3	5	636	9							
04	3911	X	3911	-0-	-0-	-0-	238	1	3044	3	N	505	192	1			459
							73	5	556	9							
*05	3029	X	3029	-0-	-0-	-0-	121	1	1780	3	N	537	739	1			257
							537	5	591	9							
*06	4361	X	4361	-0-	-0-	-0-	230	1	3542	3	N	527	566	1			218
							9	5	580	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

01	900	N	900	-0-	-0-	-0-	112	1	697	3	N	83					185
							91	9									
02	803	N	803	-0-	-0-	-0-	101	1	629	3	N	66					251
							73	9									
03	860	N	860	-0-	-0-	-0-	112	1	693	3	N	50	192	1			109
							55	9									
04	870	N	749	-0-	-121	-0-	671	3	78	9	N	71					180
05	899	N	768	-0-	-131	-0-	693	3	75	9	N	68					248
06	840	N	719	-0-	-121	-0-	665	3	54	9	N	49	190	1			107

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

01	2113	N	2113	-0-	-0-	-0-	310	1	1801	3	N	2					47
							2	9									
02	1921	N	1921	-0-	-0-	-0-	280	1	1635	3	N	5					52
							6	9									
03	2305	N	2305	-0-	-0-	-0-	310	1	1991	3	N	4					56
							4	9									
04	2040	N	1761	-0-	-279	-0-	1758	3	3	9	N	3					59
05	2139	N	1763	-0-	-376	-0-	1749	3	14	9	N	13					72
06	2220	N	1901	-0-	-319	-0-	1899	3	2	9	N	2					74

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

01	19274	X	9639	-0-	-9635	-0-	1240	1	8104	3	N	268					460
							295	9									
02	8499	X	8499	-0-	-0-	-0-	1120	1	7091	3	N	262	397	1			325
							288	9									
03	9434	X	9434	-0-	-0-	-0-	1240	1	7909	3	N	259	198	1			386
							285	9									
04	9626	X	9626	-0-	-0-	-0-	1800	1	7559	3	N	243	395	1			234
							267	9									
05	9748	X	9748	-0-	-0-	-0-	1860	1	7624	3	N	240	193	1			281
							264	9									
*06	8843	X	8843	-0-	-0-	-0-	1800	1	6804	3	N	217	242	1			256
							239	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27612	X	14192	-0-	-13420	-0-	310	1	13505	3	N	343	395	1			382
							377	9									
02	12516	X	11524	-0-	-992	-0-	280	1	10918	3	N	296	398	1			280
							326	9									
03	13795	X	13471	-0-	-324	-0-	310	1	12831	3	N	300	385	1			195
							330	9									
04	13410	X	12420	-0-	-990	-0-	12145	3	275	9	N	250	191	1			254
05	13857	X	12571	-0-	-1286	-0-	12274	3	297	9	N	270	194	1			330
06	13410	X	11003	-0-	-2407	-0-	10801	3	202	9	N	184	303	1			211

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22174	X	10891	-0-	-11283	-0-	310	1	9766	3	N	741	598	1			652
							815	9									
02	11144	X	9535	-0-	-1609	-0-	280	1	8551	3	N	640	788	1			504
							704	9									
03	12245	X	10270	-0-	-1975	-0-	310	1	9140	3	N	745	593	1			656
							820	9									
04	11850	X	9484	-0-	-2366	-0-	8903	3	581	9	N	528	759	1			425
05	11284	X	10158	-0-	-1126	-0-	9362	3	796	9	N	724	782	1			367
06	10530	X	9600	-0-	-930	-0-	8887	3	713	9	N	648	773	1			242

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	574	-0-	-77	-0-	574	2			N	-0-					214
02	588	N	559	-0-	-29	-0-	559	2			N	-0-					214
03	620	N	615	-0-	-5	-0-	615	2			N	-0-					214
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-	172	7			42
05	620	N	612	-0-	-8	-0-	612	2			N	-0-					42
*06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					42

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					78
02	392	N	353	-0-	-39	-0-	353	3			N	-0-					78
03	434	N	341	-0-	-93	-0-	341	2			N	-0-					78
04	420	N	343	-0-	-77	-0-	343	2			N	-0-	50	7			28
05	403	N	378	-0-	-25	-0-	378	2			N	-0-					28
*06	443	N	443	-0-	-0-	-0-	421	2	22	9	N	20					48

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					230
02	3852	X	3852	-0-	-0-	-0-	3831	3	21	9	N	19	201	1			48
03	4171	X	4171	-0-	-0-	-0-	4134	3	37	9	N	34					82
04	3911	X	3911	-0-	-0-	-0-	3910	3	1	9	N	1					83
05	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					83
*06	3695	X	3695	-0-	-0-	-0-	3684	3	11	9	N	10					93

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5872	X	5872	-0-	-0-	-0-	5858	3	14	9	N	13	191	1			149
02	6080	X	6080	-0-	-0-	-0-	6037	3	43	9	N	39					188
03	6248	X	6248	-0-	-0-	-0-	6215	3	33	9	N	30					218
04	5928	X	5928	-0-	-0-	-0-	5893	3	35	9	N	32					250
05	5990	X	5990	-0-	-0-	-0-	5948	3	42	9	N	38					288
*06	5404	X	5404	-0-	-0-	-0-	5402	3	2	9	N	2					290

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
VANGUARD OPERATING, LLC //CONT.// 881585
BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1055	-0-	-61	-0-	955	3	100	9	N	91					193
02	1036	N	997	-0-	-39	-0-	817	3	180	9	N	164	194	1			163
03	1147	N	1108	-0-	-39	-0-	897	3	211	9	N	192					355
04	1020	N	959	-0-	-61	-0-	839	3	120	9	N	109	184	1			280
05	1116	N	1007	-0-	-109	-0-	865	3	142	9	N	129	184	1			225
06	1080	N	932	-0-	-148	-0-	813	3	119	9	N	108					333

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/19/2016 - P/A 05/19/16

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

01	992	N	163	-0-	-829	-0-	163	2			N	-0-					28
02	840	N	134	-0-	-706	-0-	134	2			N	-0-					28
03	403	N	-0-	-0-	-403	-0-					N	-0-					28
04	150	N	-0-	-0-	-150	-0-					N	-0-					28
05	155	N	-0-	-0-	-155	-0-					N	-0-					28
*06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					28

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					73
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					73
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					73
04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					73
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					73
06	60	N	29	-0-	-31	-0-	29	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	204	-0-	204	204	204	204	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	232	-0-	-78	-0-	232	2			N	-0-					21
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					21
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					21
04	210	N	194	-0-	-16	-0-	179	2	15	9	N	14					35
05	465	N	243	-0-	-222	-0-	243	2			N	-0-					35
06	390	N	208	-0-	-182	-0-	208	2			N	-0-					35

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

01	6510	X	4926	-0-	-1584	-0-	81	1	4842	2	N	3					160
							3	9									
02	5796	X	4895	-0-	-901	-0-	73	1	4809	2	N	12					172
							13	9									
03	6417	X	5142	-0-	-1275	-0-	81	1	5054	2	N	6					178
							7	9									
04	6120	X	4957	-0-	-1163	-0-	78	1	4842	2	N	34	174	1			38
							37	9									
05	5425	X	4575	-0-	-850	-0-	81	1	4488	2	N	5					43
							6	9									
06	5250	X	5130	-0-	-120	-0-	78	1	5041	2	N	10					53
							11	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					72
02	140	N	116	-0-	-24	-0-	116	2			N	-0-					72
03	124	N	9	-0-	-115	-0-	9	2			N	-0-					72
04	120	N	-0-	-0-	-120	-0-					N	-0-	72	1			-0-
05	124	N	-0-	-0-	-124	-0-					N	72	72	1			-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

01	1085	N	809	-0-	-276	-0-	809	2			N	-0-					33
02	812	N	607	-0-	-205	-0-	605	2	2	9	N	2					35
03	1023	N	889	-0-	-134	-0-	885	2	4	9	N	4					39
04	780	N	742	-0-	-38	-0-	739	2	3	9	N	3					42
05	867	N	867	-0-	-0-	-0-	866	2	1	9	N	1					43
06	870	N	847	-0-	-23	-0-	847	2			N	-0-					43

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

01	2852	N	2037	-0-	-815	-0-	46	1	1972	2	N	17					144
							19	9									
02	2333	N	2333	-0-	-0-	-0-	41	1	2252	2	N	36					180
							40	9									
03	2446	N	2446	-0-	-0-	-0-	46	1	2377	2	N	21					201
							23	9									
04	2415	N	2415	-0-	-0-	-0-	44	1	2337	2	N	31	174	1			58
							34	9									
05	2573	N	2402	-0-	-171	-0-	10	1	2392	2	N	-0-					58
06	2370	N	2309	-0-	-61	-0-	2300	2	9	9	N	8					66

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					52
*06	1530	N	1530	-0-	-0-	-0-	1522	2	8	9	N	7					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2427	N	2427	-0-	-0-	-0-	54	1	2343	2	N	27					200
							30	9									
02	1851	N	1851	-0-	-0-	-0-	48	1	1789	2	N	13					213
							14	9									
03	1986	N	1986	-0-	-0-	-0-	54	1	1917	2	N	14					227
							15	9									
04	2072	N	2072	-0-	-0-	-0-	52	1	1995	2	N	23					250
							25	9									
05	2099	N	2099	-0-	-0-	-0-	12	1	2070	2	N	15	191	1			74
							17	9									
*06	1761	N	1761	-0-	-0-	-0-	1740	2	21	9	N	19					93

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

01	651	N	473	-0-	-178	-0-	473	2			N	-0-					71
02	448	N	120	-0-	-328	-0-	120	2			N	-0-					71
03	558	N	-0-	-0-	-558	-0-					N	-0-					71
04	450	N	-0-	-0-	-450	-0-					N	-0-					71
*05	124	N	-0-	-0-	-124	-0-					N	-0-					71
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

01	282	N	282	-0-	-0-	-0-	10	1	272	2	N	-0-					91
02	112	N	45	-0-	-67	-0-	9	1	36	2	N	-0-					91
03	124	N	10	-0-	-114	-0-	10	1			N	-0-					91
04	270	N	-0-	-0-	-270	-0-					N	-0-					91
05	62	N	-0-	-0-	-62	-0-					N	-0-					91
06	10	N	-0-	-0-	-10	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

01	372	N	272	-0-	-100	-0-	1	1	264	2	N	6					194
							7	9									
02	599	N	599	-0-	-0-	-0-	14	1	577	2	N	7					201
							8	9									
03	1003	N	1003	-0-	-0-	-0-	32	1	964	2	N	6					207
							7	9									
04	659	N	659	-0-	-0-	-0-	9	1	633	2	N	15	174	1			48
							17	9									
05	684	N	684	-0-	-0-	-0-	681	2	3	9	N	3					51
06	960	N	79	-0-	-881	-0-	79	2			N	-0-					51

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	337	-0-	-221	-0-	15	1	322	2	N	-0-					56
02	476	N	262	-0-	-214	-0-	13	1	249	2	N	-0-					56
03	682	N	396	-0-	-286	-0-	15	1	381	2	N	-0-					56
04	508	N	508	-0-	-0-	-0-	14	1	494	2	N	-0-					56
05	724	N	724	-0-	-0-	-0-	15	1	709	2	N	-0-					56
*06	724	N	724	-0-	-0-	-0-	14	1	710	2	N	-0-					56

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	16	1	326	2	N	3					72
							3	9									
02	588	N	76	-0-	-512	-0-	14	1	62	2	N	-0-					72
03	558	N	16	-0-	-542	-0-	16	1			N	-0-					72
04	330	N	-0-	-0-	-330	-0-					N	-0-					72
05	93	N	-0-	-0-	-93	-0-					N	-0-					72
06	30	N	-0-	-0-	-30	-0-					N	-0-					72

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1214	-0-	-770	-0-	31	1	1183	2	N	-0-					104
02	1387	N	1387	-0-	-0-	-0-	28	1	1359	2	N	-0-					104
03	1705	N	1362	-0-	-343	-0-	30	1	1332	2	N	-0-					104
04	1902	N	1902	-0-	-0-	-0-	28	1	1874	2	N	-0-					104
*05	3100	N	3133	-0-	33	33	31	1	3102	2	N	-0-					104
*06	2932	N	2899	-0-	-33	-0-	30	1	2869	2	N	-0-					104

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	612	-0-	-1899	-0-	39	1	553	2	N	18					95
							20	9									
02	2268	X	-0-	-0-	-2268	-0-					N	-0-					95
03	2511	X	-0-	-0-	-2511	-0-					N	82					177
04	2430	X	-0-	-0-	-2430	-0-					N	-0-					177
05	961	X	-0-	-0-	-961	-0-					N	-0-					177
06	600	X	-0-	-0-	-600	-0-					N	-0-					177

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	-0-	-0-	-8	-0-					N	-0-					61
02	5	N	-0-	-0-	-5	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2028	-0-	-762	-0-	9	1	2001	2	N	16					155
							18	9									
02	2520	X	2315	-0-	-205	-0-	8	1	2261	2	N	42					197
							46	9									
03	2790	X	2624	-0-	-166	-0-	9	1	2551	2	N	58					255
							64	9									
04	2700	X	1720	-0-	-980	-0-	9	1	1679	2	N	29					284
							32	9									
05	2604	X	2523	-0-	-81	-0-	2	1	2510	2	N	10	189	1			105
							11	9									
06	2550	X	2199	-0-	-351	-0-	2174	2	25	9	N	23					128

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3427	X	3427	-0-	-0-	-0-	177	1	3222	2	N	25					164
							28	9									
02	3162	X	3162	-0-	-0-	-0-	160	1	2981	2	N	19					183
							21	9									
03	3438	X	3438	-0-	-0-	-0-	177	1	3226	2	N	32					215
							35	9									
04	3108	X	3108	-0-	-0-	-0-	171	1	2919	2	N	16					231
							18	9									
05	3082	X	3082	-0-	-0-	-0-	141	1	2918	2	N	21	186	1			66
							23	9									
*06	2911	X	2911	-0-	-0-	-0-	126	1	2760	2	N	23					89
							25	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3920	X	3920	-0-	-0-	-0-	20	1	3878	2	N	20					223
							22	9									
02	3433	X	3433	-0-	-0-	-0-	18	1	3404	2	N	10					233
							11	9									
03	2945	X	2869	-0-	-76	-0-	20	1	2846	2	N	3					236
							3	9									
04	2850	X	2581	-0-	-269	-0-	19	1	2561	2	N	1					237
							1	9									
05	3592	X	3592	-0-	-0-	-0-	20	1	3571	2	N	1					238
							1	9									
*06	3535	X	3535	-0-	-0-	-0-	19	1	3503	2	N	12	188	1			62
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	340	-0-	-1582	-0-	34	1	248	2	N	53					213
							58	9									
02	175	N	175	-0-	-0-	-0-	22	1	140	2	N	12					225
							13	9									
03	100	N	100	-0-	-0-	-0-	97	2	3	9	N	3					228
04	330	N	296	-0-	-34	-0-	294	2	2	9	N	2	184	1			46
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					46
*06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	6	-0-	-614	-0-	6	2			N	-0-					95
02	224	N	-0-	-0-	-224	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	6	N	-0-	-0-	-6	-0-					N	-0-					95
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95
06	0	N	-0-	-0-	-0-	-0-					N	-0-					95

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	2093	-0-	-170	-0-	528	1	1552	2	N	12					184
							13	9									
02	2898	X	2898	-0-	-0-	-0-	477	1	2397	2	N	22					206
							24	9									
03	2528	X	2528	-0-	-0-	-0-	528	1	1996	2	N	4					210
							4	9									
04	2795	X	2795	-0-	-0-	-0-	511	1	2275	2	N	8					218
							9	9									
05	4555	X	4555	-0-	-0-	-0-	479	1	4059	2	N	15					233
							17	9									
*06	5057	X	5057	-0-	-0-	-0-	450	1	4595	2	N	11					244
							12	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1970	-0-		-14	-0-	40	1	1915	2	N	14					193
								15	9									
02	1820	N	1820	-0-		-0-	-0-	36	1	1772	2	N	11					204
								12	9									
03	1798	N	1727	-0-		-71	-0-	40	1	1680	2	N	6					210
								7	9									
04	1920	N	1736	-0-		-184	-0-	38	1	1689	2	N	8					218
								9	9									
05	2015	N	1795	-0-		-220	-0-	40	1	1742	2	N	12					230
								13	9									
06	1680	N	1666	-0-		-14	-0-	38	1	1622	2	N	5	191	1			44
								6	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

01	0	N	-0-	-0-		-0-	-0-					N	-0-					28
02	0	N	-0-	-0-		-0-	-0-					N	-0-					28
03	0	N	-0-	-0-		-0-	-0-					N	-0-					28
04	0	N	-0-	-0-		-0-	-0-					N	-0-					28
05	0	N	-0-	-0-		-0-	-0-					N	-0-					28
06	0	N	-0-	-0-		-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

01	0	N	-0-	-0-		-0-	-0-					N	-0-					35
02	0	N	-0-	-0-		-0-	-0-					N	-0-					35
03	0	N	-0-	-0-		-0-	-0-					N	-0-					35
04	0	N	-0-	-0-		-0-	-0-					N	-0-					35
05	0	N	-0-	-0-		-0-	-0-					N	-0-					35
06	0	N	-0-	-0-		-0-	-0-					N	-0-					35

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

01	1860	N	1763	-0-		-97	-0-	78	1	1641	2	N	40					240
								44	9									
02	630	N	630	-0-		-0-	-0-	70	1	497	2	N	57					297
								63	9									
03	1674	N	78	-0-		-1596	-0-	78	1			N	-0-					297
04	3000	N	13285	-0-		10285	10285	75	1	12353	2	N	779	569	1			507
								857	9									
05	3100	N	16492	-0-		13392	23677	78	1	15605	2	N	735	951	1			291
								809	9									
*06	3000	N	13166	-0-		10166	33843	75	1	12573	2	N	471	565	1			197
								518	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

01	3518	X	3518	-0-		-0-	-0-	127	1	3268	2	N	112	189	1			48
								123	9									
02	2861	X	2861	-0-		-0-	-0-	117	1	2658	2	N	78					126
								86	9									
03	2742	X	2742	-0-		-0-	-0-	141	1	2513	2	N	80					206
								88	9									
04	2394	X	2394	-0-		-0-	-0-	85	1	2230	2	N	72	191	1			87
								79	9									
05	2582	X	2582	-0-		-0-	-0-	61	1	2421	2	N	91					178
								100	9									
*06	1657	X	1657	-0-		-0-	-0-	59	1	1543	2	N	50	176	1			52
								55	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	1838	-0-	-1293	-0-	27	1	1767	2	N	40					85
							44	9									
02	2744	X	1859	-0-	-885	-0-	80	1	1769	2	N	9					94
							10	9									
03	1944	X	1944	-0-	-0-	-0-	66	1	1848	2	N	27					121
							30	9									
04	2234	X	2234	-0-	-0-	-0-	74	1	2132	2	N	25					146
							28	9									
05	2046	X	1031	-0-	-1015	-0-	60	1	961	2	N	9					155
							10	9									
*06	3264	X	3264	-0-	-0-	-0-	58	1	3156	2	N	45					200
							50	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

01	6510	X	5696	-0-	-814	-0-	19	1	5407	2	N	245	197	1			148
							270	9									
02	5656	X	3689	-0-	-1967	-0-	17	1	3505	2	N	152					300
							167	9									
03	6169	X	-0-	-0-	-6169	-0-					N	1	194	1			107
04	5880	X	-0-	-0-	-5880	-0-					N	-0-					107
05	6076	X	-0-	-0-	-6076	-0-					N	-0-					107
06	5520	X	48	-0-	-5472	-0-	48	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1219	-0-	-114	-0-	52	1	1124	2	N	39					125
							43	9									
02	1120	N	1089	-0-	-31	-0-	47	1	1018	2	N	22					147
							24	9									
03	1110	N	1110	-0-	-0-	-0-	79	1	1012	2	N	17					164
							19	9									
04	1170	N	1006	-0-	-164	-0-	28	1	965	2	N	12					176
							13	9									
05	1209	N	1062	-0-	-147	-0-	40	1	1002	2	N	18					194
							20	9									
06	1080	N	985	-0-	-95	-0-	59	1	902	2	N	22					216
							24	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

01	5487	X	1688	-0-	-3799	-0-	331	1	1252	2	N	95					178
							105	9									
02	8614	X	8614	-0-	-0-	-0-	299	1	7755	2	N	509	370	1			317
							560	9									
03	7841	X	7841	-0-	-0-	-0-	331	1	7085	2	N	386	383	1			320
							425	9									
04	6565	X	6565	-0-	-0-	-0-	320	1	5947	2	N	271	309	1			282
							298	9									
05	7007	X	7007	-0-	-0-	-0-	331	1	6404	2	N	247	306	1			223
							272	9									
06	5310	X	2547	-0-	-2763	-0-	117	1	2318	2	N	102	187	1			138
							112	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

01	1612	N	1387	-0-	-225	-0-	121	1	1216	2	N	45					173
							50	9									
02	1456	N	1223	-0-	-233	-0-	109	1	1071	2	N	39					212
							43	9									
03	1426	N	1399	-0-	-27	-0-	121	1	1224	2	N	49	187	1			74
							54	9									
04	1350	N	1273	-0-	-77	-0-	75	1	1151	2	N	43					117
							47	9									
05	1364	N	1352	-0-	-12	-0-	60	1	1235	2	N	52					169
							57	9									
06	1350	N	1219	-0-	-131	-0-	59	1	1110	2	N	45					214
							50	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					65
02	112	N	95	-0-	-17	-0-	42	2	53	9	N	48					113
03	62	N	27	-0-	-35	-0-	27	2			N	-0-					113
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					113
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					113
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	0	N	-0-	-0-	-0-	-0-					N	-0-					98
05	0	N	-0-	-0-	-0-	-0-					N	-0-					98
06	0	N	-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

01	1694	N	1694	-0-	-0-	-0-	19 46	1 9	1629	2	N	42					155
02	1036	N	567	-0-	-469	-0-	17 3	1 9	547	2	N	3					158
03	1488	N	19	-0-	-1469	-0-	19	1			N	-0-					158
04	1440	N	156	-0-	-1284	-0-	18	1	138	2	N	-0-					158
05	620	N	19	-0-	-601	-0-	19	1			N	-0-					158
06	30	N	18	-0-	-12	-0-	18	1			N	-0-					158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	1658	-0-	-2496	-0-	19 222	1 9	1417	2	N	202	193	1			322
02	3752	X	1828	-0-	-1924	-0-	17 138	1 9	1673	2	N	125	194	1			253
03	4092	X	1855	-0-	-2237	-0-	19 118	1 9	1718	2	N	107					360
04	3600	X	2328	-0-	-1272	-0-	18 125	1 9	2185	2	N	114	187	1			287
05	2481	X	2481	-0-	-0-	-0-	19 129	1 9	2333	2	N	117	190	1			214
*06	2331	X	2331	-0-	-0-	-0-	18 129	1 9	2184	2	N	117					331

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

01	3317	X	2438	-0-	-879	-0-	19 33	1 9	2386	2	N	30					173
02	2996	X	1959	-0-	-1037	-0-	17	1	1942	2	N	-0-					173
03	3131	X	870	-0-	-2261	-0-	19 20	1 9	831	2	N	18					191
04	2670	X	330	-0-	-2340	-0-	18 34	1 9	278	2	N	31					222
05	2759	X	210	-0-	-2549	-0-	19 1	1 9	190	2	N	1	190	1			33
06	2370	X	19	-0-	-2351	-0-	18	1	1	2	N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					30
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	11	N	-0-	-0-	-11	-0-					N	-0-					30
06	60	N	-0-	-0-	-60	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

01	5890	X	116	-0-	-5774	-0-	9	1	107	2	N	-0-					143
02	5320	X	13	-0-	-5307	-0-	13	2			N	-0-					143
03	4061	X	4	-0-	-4057	-0-	4	2			N	-0-					143
04	3930	X	2583	-0-	-1347	-0-	71 532	1 9	1980	2	N	484	377	1			250
05	4858	X	4858	-0-	-0-	-0-	198 869	1 9	3791	2	N	790	568	1			472
*06	4561	X	4561	-0-	-0-	-0-	270 822	1 9	3469	2	N	747	943	1			276

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

01	8334	X	8334	-0-	-0-	-0-	62 199	1 9	8073	2	N	181	187	1			148
02	7112	X	6814	-0-	-298	-0-	56 144	1 9	6614	2	N	131					279
03	7936	X	7152	-0-	-784	-0-	62 135	1 9	6955	2	N	123	188	1			214
04	7950	X	6876	-0-	-1074	-0-	60 252	1 9	6564	2	N	229	189	1			254
05	8215	X	7027	-0-	-1188	-0-	62 156	1 9	6809	2	N	142	190	1			206
06	7950	X	6632	-0-	-1318	-0-	60 140	1 9	6432	2	N	127	187	1			146

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	4598	-0-	-1075	-0-	229	1	4134	2	N	214	196	1			168
							235	9									
02	5124	X	1142	-0-	-3982	-0-	207	1	745	2	N	173	176	1			165
							190	9									
03	5673	X	390	-0-	-5283	-0-	229	1	159	2	N	2					167
							2	9									
04	4620	X	7	-0-	-4613	-0-	7	2			N	-0-					167
05	4588	X	-0-	-0-	-4588	-0-					N	-0-					167
06	4440	X	37	-0-	-4403	-0-	37	2			N	-0-					167

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2832	-0-	-175	-0-	110	1	2586	2	N	124	181	1			137
							136	9									
02	2716	X	2283	-0-	-433	-0-	162	1	1920	2	N	183	187	1			133
							201	9									
03	3298	X	3298	-0-	-0-	-0-	186	1	2859	2	N	230	192	1			171
							253	9									
04	3011	X	3011	-0-	-0-	-0-	116	1	2699	2	N	178	190	1			159
							196	9									
05	3359	X	3359	-0-	-0-	-0-	93	1	3077	2	N	172	190	1			141
							189	9									
06	2910	X	2127	-0-	-783	-0-	87	1	1911	2	N	117					258
							129	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	5109	-0-	-1463	-0-	150	1	4678	2	N	255	379	1			155
							281	9									
02	5936	X	5044	-0-	-892	-0-	168	1	4612	2	N	240	187	1			208
							264	9									
03	6324	X	5060	-0-	-1264	-0-	186	1	4587	2	N	261	365	1			104
							287	9									
04	5670	X	4534	-0-	-1136	-0-	116	1	4172	2	N	224	189	1			139
							246	9									
05	5735	X	4708	-0-	-1027	-0-	93	1	4347	2	N	244	190	1			193
							268	9									
06	5400	X	4261	-0-	-1139	-0-	90	1	3945	2	N	205	189	1			209
							226	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9083	X	6172	-0-	-2911	-0-	186	1	5648	2	N	307	374	1			166
							338	9									
02	8064	X	5293	-0-	-2771	-0-	168	1	4772	2	N	321	376	1			111
							353	9									
03	8401	X	5441	-0-	-2960	-0-	186	1	4933	2	N	293	188	1			216
							322	9									
04	6870	X	3006	-0-	-3864	-0-	75	1	2753	2	N	162	191	1			187
							178	9									
05	6975	X	1737	-0-	-5238	-0-	44	1	1592	2	N	92	188	1			91
							101	9									
*06	13881	X	13881	-0-	-0-	-0-	248	1	12581	2	N	956	756	1			291
							1052	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5866	X	5866	-0-	-0-	-0-	778	1	4990	2	N	89					141
							98	9									
02	5652	X	5652	-0-	-0-	-0-	155	1	5414	2	N	75					216
							83	9									
03	5993	X	5993	-0-	-0-	-0-	185	1	5721	2	N	79	164	1			131
							87	9									
04	5520	X	4493	-0-	-1027	-0-	116	1	4316	2	N	55					186
							61	9									
05	5704	X	5699	-0-	-5	-0-	86	1	5540	2	N	66	191	1			61
							73	9									
06	5520	X	5336	-0-	-184	-0-	86	1	5173	2	N	70					131
							77	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		1907	-0-	1907	1907	25	1	442	2	N	481	356	1			125
							911	5	529	9							
*12	0		45337	-0-	45337	47244	2451	1	38600	2	N	3879	3651	1			353
							19	5	4267	9							
*01	0		43509	-0-	43509	90753	4283	1	36872	2	N	2140	2175	1			318
							2354	9									
*02	126185	X	35432	-0-	-90753	-0-	2056	1	31592	2	N	1622	1667	1			273
							1784	9									
*03	44040	X	44040	-0-	-0-	-0-	2557	1	39417	2	N	1878	1661	1			490
							2066	9									
04	43058	X	43058	-0-	-0-	-0-	195	1	40785	2	N	1889	2090	1			325
							2078	9									
05	43555	X	41248	-0-	-2307	-0-	235	1	39423	2	N	1445	1528	1			242
							1590	9									
06	42150	X	36142	-0-	-6008	-0-	216	1	34619	2	N	1188	1121	1			309
							1307	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		18587	-0-	18587	46485	1748	1	15060	2	N	1552	1532	1			351
							72	5	1707	9							
02	61435	X	14950	-0-	-46485	-0-	814	1	12534	2	N	980					1331
							524	5	1078	9							
03	19809	X	9617	-0-	-10192	-0-	538	1	8286	2	N	720	729	1			1322
							1	5	792	9							
04	19170	X	446	-0-	-18724	-0-	22	5	424	9	N	385	365	1			1342
*05	19809	X	615	-0-	-19194	-0-	30	5	585	9	N	532					1874
*06	19170	X	2575	-0-	-16595	-0-	45	1	1442	2	N	532					2407
							503	5	585	9							

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		4393	-0-	4393	4393	107	1	1905	2	N	1187	1084	1			103
							1075	5	1306	9							
*12	0		34226	-0-	34226	38619	1671	1	26289	2	N	5676	5268	1			511
							22	5	6244	9							
*01	0		33466	-0-	33466	72085	3096	1	26648	2	N	3374	3290	1			595
							11	5	3711	9							
*02	98792	X	26707	-0-	-72085	-0-	1485	1	22805	2	N	2197	2541	1			251
							2417	9									
*03	44111	X	44111	-0-	-0-	-0-	2557	1	39417	2	N	1943	1842	1			352
							2137	9									
04	32010	X	23428	-0-	-8582	-0-	136	1	21413	2	N	1708	1721	1			332
							1879	9									
05	33077	X	20865	-0-	-12212	-0-	85	1	19164	2	N	1469	1334	1			467
							1616	9									
06	32010	X	18367	-0-	-13643	-0-	105	1	16932	2	N	1209	1489	1			187
							1330	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

01	14B2	EXT	-0-	-0-	-0-	247					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	247					N	-0-					37
03	14B2	EXT	390	-0-	390	637	390	2			N	-0-					37
04	14B2	EXT	326	-0-	326	963	326	2			N	-0-					37
05	14B2	EXT	514	-0-	514	1477	514	2			N	-0-					37
*06	1793	X	316	-0-	-1477	-0-	316	2			N	-0-					37

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

01	14B2	EXT	891	-0-	891	6159	891	2			N	-0-					73
02	14B2	EXT	1177	-0-	1177	7336	1171	2	6	9	N	5					78
03	14B2	EXT	1231	-0-	1231	8567	1231	2			N	-0-					78
04	14B2	EXT	1024	-0-	1024	9591	1014	2	10	9	N	9					87
05	14B2	EXT	1059	-0-	1059	10650	1051	2	8	9	N	7					94
*06	11665	X	1015	-0-	-10650	-0-	1015	2			N	-0-					94

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					480
02	0	N	-0-	-0-	-0-	-0-					N	-0-					480
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					480
04	60	N	-0-	-0-	-60	-0-					N	-0-					480
05	0	N	-0-	-0-	-0-	-0-					N	-0-					480
06	7	N	-0-	-0-	-7	-0-					N	-0-					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

01	14B2	EXT	435	-0-	435	435	429	2	6	9	N	5					571
02	14B2	EXT	454	-0-	454	889	445	2	9	9	N	8					579
03	14B2	EXT	467	-0-	467	1356	464	2	3	9	N	3					582
04	14B2	EXT	92	-0-	92	1448	89	2	3	9	N	3					585
*05	1963	X	515	-0-	-1448	-0-	506	2	9	9	N	8					593
*06	500	X	500	-0-	-0-	-0-	498	2	2	9	N	2					595

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0-	-0-	684	2	3	9	N	3					284
02	489	N	489	-0-	-0-	-0-	476	2	13	9	N	12					296
03	630	N	630	-0-	-0-	-0-	598	2	32	9	N	29					325
04	506	N	506	-0-	-0-	-0-	472	2	34	9	N	31					356
*05	553	N	553	-0-	-0-	-0-	516	2	37	9	N	34					390
*06	470	N	470	-0-	-0-	-0-	441	2	29	9	N	26					416

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8265	X	8265	-0-	-0-	-0-	7950	2	315	9	N	286	339	1			470
02	7597	X	7597	-0-	-0-	-0-	7340	2	257	9	N	234	164	1			540
03	8651	X	8651	-0-	-0-	-0-	8369	2	282	9	N	256	356	1			440
04	7339	X	7339	-0-	-0-	-0-	7113	2	226	9	N	205	157	1			488
*05	8134	X	8134	-0-	-0-	-0-	7895	2	239	9	N	217	180	1			525
*06	7522	X	7522	-0-	-0-	-0-	7312	2	210	9	N	191	189	1			527

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4730	X	4730	-0-	-0-	-0-	4544	2	186	9	N	169					330
02	4114	X	4114	-0-	-0-	-0-	3965	2	149	9	N	135	191	1			274
03	4755	X	4755	-0-	-0-	-0-	4560	2	195	9	N	177	190	1			261
04	4500	X	4325	-0-	-175	-0-	4153	2	172	9	N	156					417
05	4650	X	3093	-0-	-1557	-0-	3056	2	37	9	N	34	190	1			261
06	4500	X	-0-	-0-	-4500	-0-					N	-0-					261

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	3256	-0-	-1704	-0-	2827	2	429	9	N	390	389	1			842
02	4480	X	4081	-0-	-399	-0-	3454	2	627	9	N	570	555	1			857
03	4200	X	4200	-0-	-0-	-0-	3582	2	618	9	N	562	572	1			847
04	4320	X	3536	-0-	-784	-0-	3038	2	498	9	N	453	380	1			920
05	4526	X	2248	-0-	-2278	-0-	1613	2	635	9	N	577	576	1			921
06	4380	X	3121	-0-	-1259	-0-	2376	2	745	9	N	677	761	1			837

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2840	-0-	-136	-0-	2459	2	381	9	N	346	192	1			1060
02	3326	X	3326	-0-	-0-	-0-	2900	2	426	9	N	387	379	1			1068
03	2808	X	2808	-0-	-0-	-0-	2389	2	419	9	N	381	384	1			1065
04	2880	X	1782	-0-	-1098	-0-	1584	2	198	9	N	180	182	1			1063
05	2976	X	2769	-0-	-207	-0-	2360	2	409	9	N	372	191	1			1244
06	2880	X	1974	-0-	-906	-0-	1728	2	246	9	N	224	373	1			1095

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4290	X	4290	-0-	-0-	-0-	4014	2	276	9	N	251	188	1			929
02	9438	X	9438	-0-	-0-	-0-	9146	2	292	9	N	265	376	1			818
03	10761	X	10761	-0-	-0-	-0-	10449	2	312	9	N	284	183	1			919
04	10314	X	10314	-0-	-0-	-0-	10026	2	288	9	N	262	189	1			992
*05	10579	X	10579	-0-	-0-	-0-	10284	2	295	9	N	268	379	1			881
*06	10175	X	10175	-0-	-0-	-0-	9907	2	268	9	N	244	187	1			938

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2766	X	2766	-0-	-0-	-0-	2498	2	268	9	N	244	192	1			605
02	4442	X	4442	-0-	-0-	-0-	4066	2	376	9	N	342	383	1			564
03	5764	X	5764	-0-	-0-	-0-	5378	2	386	9	N	351	369	1			546
04	5346	X	5346	-0-	-0-	-0-	5035	2	311	9	N	283	369	1			460
*05	5915	X	5915	-0-	-0-	-0-	5548	2	367	9	N	334	191	1			603
*06	5165	X	5165	-0-	-0-	-0-	4826	2	339	9	N	308	381	1			530

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1875	X	1875	-0-	-0-	-0-	1300	2	575	9	N	523	556	1			2421
02	2257	N	2257	-0-	-0-	-0-	1809	2	448	9	N	407	378	1			2450
03	2447	N	2447	-0-	-0-	-0-	1883	2	564	9	N	513	750	1			2213
04	2101	X	2101	-0-	-0-	-0-	1567	2	534	9	N	485	378	1			2320
*05	2241	X	2241	-0-	-0-	-0-	1671	2	570	9	N	518	381	1			2457
*06	2247	X	2247	-0-	-0-	-0-	1669	2	578	9	N	525	377	1			2605

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

01	6169	X	4935	-0-	-1234	-0-	4685	2	250	9	N	227	414	1			848
02	5460	X	3360	-0-	-2100	-0-	3002	2	358	9	N	325	384	1			789
03	4132	X	4132	-0-	-0-	-0-	3689	2	443	9	N	403	216	1			976
04	5970	X	3871	-0-	-2099	-0-	3487	2	384	9	N	349	191	1			1134
05	5177	X	3892	-0-	-1285	-0-	3490	2	402	9	N	365	567	1			932
06	4770	X	3644	-0-	-1126	-0-	3255	2	389	9	N	354	190	1			1096

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

01	6963	X	6963	-0-	-0-	-0-	6325	2	638	9	N	580	769	1			2719
02	7852	X	7852	-0-	-0-	-0-	6922	2	930	9	N	845	954	1			2610
03	9362	X	9362	-0-	-0-	-0-	8561	2	801	9	N	728	564	1			2774
04	7304	X	7304	-0-	-0-	-0-	6403	2	901	9	N	819	950	1			2643
*05	8737	X	8737	-0-	-0-	-0-	7840	2	897	9	N	815	754	1			2704
*06	7693	X	7693	-0-	-0-	-0-	6938	2	755	9	N	686	567	1			2823

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

01	9300	X	8090	-0-	-1210	-0-	7823	2	267	9	N	243	374	1			1071
02	8400	X	6448	-0-	-1952	-0-	6211	2	237	9	N	215	193	1			1093
03	6587	X	6587	-0-	-0-	-0-	6358	2	229	9	N	208	195	1			1106
04	9000	X	6424	-0-	-2576	-0-	6201	2	223	9	N	203	189	1			1120
05	8091	X	5823	-0-	-2268	-0-	5627	2	196	9	N	178	190	1			1108
06	7830	X	5017	-0-	-2813	-0-	4835	2	182	9	N	165	191	1			1082

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
06	14B2 EXT		131	-0-	131	131	131	2			N	-0-					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

01	3808	X	3808	-0-	-0-	-0-	3563	2	245	9	N	223	193	1			836
02	5507	X	5507	-0-	-0-	-0-	5137	2	370	9	N	336	364	1			808
03	6115	X	6115	-0-	-0-	-0-	5745	2	370	9	N	336	369	1			775
04	4828	X	4828	-0-	-0-	-0-	4719	2	109	9	N	99	188	1			686
*05	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					686
*06	3927	X	3927	-0-	-0-	-0-	3699	2	228	9	N	207					893

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					474
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					474
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					474
04	300	N	177	-0-	-123	-0-	28	2	149	9	N	135	190	1			419
*05	2272	N	2272	-0-	-0-	-0-	1529	2	743	9	N	675	184	1			910
*06	2096	N	2096	-0-	-0-	-0-	1424	2	672	9	N	611	562	1			959

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4377	-0-	-273	-0-	4057	2	320	9	N	291	193	1			831
02	4200	X	4118	-0-	-82	-0-	3810	2	308	9	N	280	348	1			763
03	4513	X	4513	-0-	-0-	-0-	4219	2	294	9	N	267	189	1			841
04	4828	X	4828	-0-	-0-	-0-	4469	2	359	9	N	326	377	1			790
*05	5018	X	5018	-0-	-0-	-0-	4667	2	351	9	N	319	376	1			733
*06	4812	X	4812	-0-	-0-	-0-	4480	2	332	9	N	302	374	1			661

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1005	N	1005	-0-	-0-	-0-	664	2	341	9	N	310	386	1			1667
02	1087	N	1087	-0-	-0-	-0-	794	2	293	9	N	266	182	1			1751
03	1128	N	1128	-0-	-0-	-0-	700	2	428	9	N	389	362	1			1778
04	1591	N	1591	-0-	-0-	-0-	1141	2	450	9	N	409	383	1			1804
*05	2429	N	2429	-0-	-0-	-0-	1904	2	525	9	N	477	534	1			1747
*06	1685	N	1685	-0-	-0-	-0-	1321	2	364	9	N	331	379	1			1699

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4505	-0-	-176	-0-	4191	2	314	9	N	285	359	1			3
02	5293	X	5293	-0-	-0-	-0-	4875	2	418	9	N	380	378	1			5
03	4830	X	4830	-0-	-0-	-0-	4446	2	384	9	N	349	331	1			23
04	4650	X	1693	-0-	-2957	-0-	1282	2	411	9	N	374	383	1			14
*05	6411	X	6411	-0-	-0-	-0-	5934	2	477	9	N	434	381	1			67
06	4650	X	4547	-0-	-103	-0-	4140	2	407	9	N	370	193	1			244

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3049	N	2996	-0-	-53	-0-	2791	2	205	9	N	186	184	1			525
02	2612	N	2612	-0-	-0-	-0-	2331	2	281	9	N	255	377	1			403
03	3100	N	3755	-0-	655	655	3559	2	196	9	N	178	190	1			391
04	5286	X	4631	-0-	-655	-0-	4442	2	189	9	N	172					563
*05	3916	X	3916	-0-	-0-	-0-	3642	2	274	9	N	249	363	1			449
*06	3236	X	3236	-0-	-0-	-0-	3045	2	191	9	N	174	189	1			434

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4473	X	4473	-0-	-0-	-0-	3882	2	591	9	N	537	550	1			898
02	5402	X	5402	-0-	-0-	-0-	4701	2	701	9	N	637	738	1			797
03	6152	X	6152	-0-	-0-	-0-	5537	2	615	9	N	559	522	1			834
04	4614	X	4614	-0-	-0-	-0-	3954	2	660	9	N	600	575	1			859
*05	5880	X	5880	-0-	-0-	-0-	5243	2	637	9	N	579	570	1			868
*06	5007	X	5007	-0-	-0-	-0-	4495	2	512	9	N	465	372	1			961

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1410	X	1410	-0-	-0-	-0-	1171	2	239	9	N	217	379	1			912
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					912
03	3100	N	3721	-0-	621	621	2833	2	888	9	N	807	562	1			1157
04	4932	X	4311	-0-	-621	-0-	3681	2	630	9	N	573	757	1			973
*05	4804	X	4804	-0-	-0-	-0-	4219	2	585	9	N	532	377	1			1128
*06	2586	X	2586	-0-	-0-	-0-	2319	2	267	9	N	243	372	1			999

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2038	X	2038	-0-	-0-	-0-	1612	2	426	9	N	387	356	1			806
02	3307	X	3307	-0-	-0-	-0-	2997	2	310	9	N	282	386	1			702
03	4434	X	4434	-0-	-0-	-0-	4139	2	295	9	N	268	370	1			600
04	4478	X	4478	-0-	-0-	-0-	4197	2	281	9	N	255	191	1			664
*05	5120	X	5120	-0-	-0-	-0-	4794	2	326	9	N	296	380	1			580
*06	5060	X	5060	-0-	-0-	-0-	4807	2	253	9	N	230	189	1			621

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1794	N	1794	-0-	-0-	-0-	1453	2	341	9	N	310	386	1			646
02	2759	N	2759	-0-	-0-	-0-	2404	2	355	9	N	323	384	1			585
03	3100	N	3645	-0-	545	545	3197	2	448	9	N	407	381	1			611
04	2970	X	2367	-0-	-603	-0-	1974	2	393	9	N	357	189	1			779
*05	4347	X	4347	-0-	-0-	-0-	3917	2	430	9	N	391	575	1			595
*06	3876	X	3876	-0-	-0-	-0-	3447	2	429	9	N	390	191	1			794

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5658	X	5658	-0-	-0-	-0-	4934	2	724	9	N	658	744	1			2242
02	5893	X	5893	-0-	-0-	-0-	5295	2	598	9	N	544	382	1			2404
03	3100	N	6974	-0-	3874	3874	6281	2	693	9	N	630	577	1			2457
04	9241	X	5367	-0-	-3874	-0-	4766	2	601	9	N	546	571	1			2432
*05	6192	X	6192	-0-	-0-	-0-	5584	2	608	9	N	553	568	1			2417
*06	6626	X	6626	-0-	-0-	-0-	6010	2	616	9	N	560	570	1			2407

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2383	N	2210	-0-	-173	-0-	1593	2	617	9	N	561	743	1			2259
02	2800	N	3504	-0-	704	704	2972	2	532	9	N	484	608	1			2135
03	3100	N	3389	-0-	289	993	2918	2	471	9	N	428	348	1			2215
04	2625	X	1632	-0-	-993	-0-	1185	2	447	9	N	406	369	1			2252
*05	2835	X	2835	-0-	-0-	-0-	2098	2	737	9	N	670	549	1			2373
06	2460	X	1872	-0-	-588	-0-	1426	2	446	9	N	405	558	1			2220

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	4198	-0-	-2436	-0-	3716	2	482	9	N	438	360	1			2854
02	5992	X	5432	-0-	-560	-0-	4777	2	655	9	N	595	733	1			2716
03	7118	X	7118	-0-	-0-	-0-	6405	2	713	9	N	648	572	1			2792
04	6690	X	5068	-0-	-1622	-0-	4428	2	640	9	N	582	379	1			2995
05	6913	X	6897	-0-	-16	-0-	6195	2	702	9	N	638	751	1			2882
06	6690	X	5453	-0-	-1237	-0-	4778	2	675	9	N	614	574	1			2922

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19002	X	19002	-0-	-0-	-0-	18121	2	881	9	N	801	754	1			369
02	16979	X	16979	-0-	-0-	-0-	16120	2	859	9	N	781	577	1			573
03	19266	X	19266	-0-	-0-	-0-	18320	2	946	9	N	860	936	1			497
04	18150	X	17479	-0-	-671	-0-	16614	2	865	9	N	786	918	1			365
05	18755	X	18436	-0-	-319	-0-	17539	2	897	9	N	815	741	1			439
06	18150	X	17590	-0-	-560	-0-	16979	2	611	9	N	555	570	1			424

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7527	X	7527	-0-	-0-	-0-	6616	2	911	9	N	828	1103	1			966
02	6568	X	6568	-0-	-0-	-0-	5828	2	740	9	N	673	544	1			1095
03	7448	X	7448	-0-	-0-	-0-	6587	2	861	9	N	783	766	1			1112
04	7800	X	7116	-0-	-684	-0-	6312	2	804	9	N	731	571	1			1272
05	8060	X	7234	-0-	-826	-0-	6265	2	969	9	N	881	713	1			1440
06	7290	X	6119	-0-	-1171	-0-	5633	2	486	9	N	442	573	1			1309

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

01	0 #	-0-	-0-	-0-	-0-					N	-0-					160
02	0 #	-0-	-0-	-0-	-0-					N	-0-					160
03	0 #	-0-	-0-	-0-	-0-					N	-0-					160
04	0 #	-0-	-0-	-0-	-0-					N	-0-					160
*05	5219 R	5219	-0-	-0-	-0-	5136	2	83	9	N	75					235
*06	4838 R	4838	-0-	-0-	-0-	4750	2	88	9	N	80	178	1			137

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1876	N	1055	-0-	-821	-0-	1055	2			N	-0-					-0-
03	1581	N	1107	-0-	-474	-0-	1107	2			N	-0-					-0-
04	1320	N	948	-0-	-372	-0-	948	2			N	-0-					-0-
05	1178	N	898	-0-	-280	-0-	898	2			N	-0-					-0-
*06	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3060	X	3060	-0-	-0-	-0-	31 7	1 9	3022	2	N	6					143
02	2975	X	2975	-0-	-0-	-0-	28	1	2947	2	N	-0-					143
03	2883	X	2736	-0-	-147	-0-	31	1	2705	2	N	-0-					143
04	2790	X	1611	-0-	-1179	-0-	25	1	1586	2	N	-0-					143
05	2883	X	2369	-0-	-514	-0-	27 10	1 9	2332	2	N	9					152
06	2790	X	2389	-0-	-401	-0-	26	1	2363	2	N	-0-					152

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2486	N	2486	-0-	-0-	-0-	273	1	2213	3	N	-0-					-0-
02	2314	N	2314	-0-	-0-	-0-	271	1	2043	3	N	-0-					-0-
03	2561	N	2561	-0-	-0-	-0-	310	1	2251	3	N	-0-					-0-
04	2400	N	2167	-0-	-233	-0-	2167	3			N	-0-					-0-
05	2573	N	2233	-0-	-340	-0-	2233	3			N	-0-					-0-
06	2490	N	2153	-0-	-337	-0-	2153	3			N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	387	-0-	-2713	10420	387	2			N	-0-					53
02	2800	N	777	-0-	-2023	8397	777	2			N	-0-					53
03	3100	N	648	-0-	-2452	5945	648	2			N	-0-					53
04	3000	N	650	-0-	-2350	3595	650	2			N	-0-					53
05	3100	N	658	-0-	-2442	1153	658	2			N	-0-					53
*06	1514	N	361	-0-	-1153	-0-	361	2			N	-0-					53

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

01	DLQ G-10		3264	-0-	3264	9888	3241	2	23	9	N	21					122
02	DLQ G-10		2934	-0-	2934	12822	2895	2	39	9	N	35					157
03	16030	X	3208	-0-	-12822	-0-	3179	2	29	9	N	26					183
04	3330	X	3003	-0-	-327	-0-	2968	2	35	9	N	32					215
05	3317	X	3211	-0-	-106	-0-	3201	2	10	9	N	9	191	1			33
06	3150	X	2672	-0-	-478	-0-	2648	2	24	9	N	22					55

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

01	DLQ G-10		3756	-0-	3756	11480	3735	2	21	9	N	19					121
02	DLQ G-10		3353	-0-	3353	14833	3352	2	1	9	N	1					122
03	18479	X	3646	-0-	-14833	-0-	3645	2	1	9	N	1					123
04	3840	X	3399	-0-	-441	-0-	3396	2	3	9	N	3					126
05	3968	X	3218	-0-	-750	-0-	3218	2			N	-0-					126
06	3630	X	3431	-0-	-199	-0-	3431	2			N	-0-					126

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					26
*05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					26
*06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					26

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

01	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

01	DLQ G-10		-0-	-0-		-0-	-0-					N	-0-					180
02	DLQ G-10		-0-	-0-		-0-	-0-					N	-0-					180
03	DLQ G-10		-0-	-0-		-0-	-0-					N	-0-					180
04	DLQ G-10		-0-	-0-		-0-	-0-					N	-0-					180
05	DLQ G-10		-0-	-0-		-0-	-0-					N	-0-					180
06	DLQ G-10		-0-	-0-		-0-	-0-					N	-0-					180

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

01	112	N	112	-0-		-0-	-0-	112	2			N	-0-					15
02	183	N	183	-0-		-0-	-0-	183	2			N	-0-					15
03	220	N	220	-0-		-0-	-0-	220	2			N	-0-					15
04	181	N	181	-0-		-0-	-0-	181	2			N	-0-					15
05	217	N	124	-0-		-93	-0-	124	2			N	-0-					15
06	210	N	112	-0-		-98	-0-	112	2			N	-0-					15

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

01	12205	X	12205	-0-		-0-	-0-	201	1	11916	2	N	80					255
								88	9									
02	11792	X	11792	-0-		-0-	-0-	181	1	11503	2	N	98	188	1			165
								108	9									
03	12601	X	12601	-0-		-0-	-0-	201	1	12308	2	N	84					249
								92	9									
04	11784	X	11784	-0-		-0-	-0-	194	1	11511	2	N	72					321
								79	9									
05	11639	X	11639	-0-		-0-	-0-	45	1	11510	2	N	76	191	1			206
								84	9									
*06	11337	X	11337	-0-		-0-	-0-	11262	2	75	9	N	68	186	1			88

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4760	-0-	4760	14733	115	1	4608	2	N	34					165
							37	9									
02	DLQ G-10		4523	-0-	4523	19256	104	1	4371	2	N	44					209
							48	9									
03	24273	X	5017	-0-	-19256	-0-	115	1	4834	2	N	62					271
							68	9									
04	5293	X	5293	-0-	-0-	-0-	111	1	5136	2	N	42					313
							46	9									
05	5022	X	4905	-0-	-117	-0-	26	1	4837	2	N	38	188	1			163
							42	9									
*06	5316	X	5316	-0-	-0-	-0-	5316	2			N	-0-					163

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

01	DLQ G-10		2328	-0-	2328	8120	2314	2	14	9	N	13					81
02	DLQ G-10		2702	-0-	2702	10822	2680	2	22	9	N	20					101
03	13771	X	2949	-0-	-10822	-0-	2937	2	12	9	N	11					112
04	2970	X	2800	-0-	-170	-0-	2790	2	10	9	N	9					121
05	3007	X	2802	-0-	-205	-0-	2792	2	10	9	N	9					130
06	2910	X	1911	-0-	-999	-0-	1907	2	4	9	N	4					134

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

01	310	N	216	-0-	-94	-0-	14	1	202	3	N	-0-					5
02	252	N	248	-0-	-4	-0-	17	1	231	3	N	-0-					5
03	525	N	525	-0-	-0-	-0-	16	1	509	3	N	-0-					5
04	459	N	459	-0-	-0-	-0-	12	1	441	3	N	5					10
							6	9									
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					10
06	510	N	446	-0-	-64	-0-	446	3			N	-0-					10

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1463	N	1463	-0-	-0-	-0-	1401	2	62	9	N	56					150
02	1627	N	1627	-0-	-0-	-0-	1498	2	129	9	N	117	178	1			89
03	1791	N	1791	-0-	-0-	-0-	1620	2	171	9	N	155	174	1			70
04	1716	N	1716	-0-	-0-	-0-	1582	2	134	9	N	122					192
05	1670	N	1670	-0-	-0-	-0-	1527	2	143	9	N	130	182	1			140
*06	1383	N	1383	-0-	-0-	-0-	1265	2	118	9	N	107	177	1			70

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

01	1577	N	1577	-0-	-0-	-0-	1079	1	410	2	N	80					149
							88	9									
02	1459	N	1459	-0-	-0-	-0-	945	1	420	2	N	85					234
							94	9									
03	1390	N	1390	-0-	-0-	-0-	1045	1	246	2	N	90	184	1			140
							99	9									
04	1530	N	1380	-0-	-150	-0-	1044	1	244	2	N	84					224
							92	9									
05	2040	N	2040	-0-	-0-	-0-	1059	1	882	2	N	90	185	1			129
							99	9									
*06	1900	N	1900	-0-	-0-	-0-	1037	1	760	2	N	94					223
							103	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

01	7037	X	6558	-0-	-479	-0-	1079	1	5169	2	N	282	357	1			149
							310	9									
02	5992	X	5557	-0-	-435	-0-	915	1	4356	2	N	260	186	1			223
							286	9									
03	6603	X	6046	-0-	-557	-0-	1079	1	4637	2	N	300	349	1			174
							330	9									
04	6390	X	5759	-0-	-631	-0-	1032	1	4423	2	N	276	181	1			269
							304	9									
05	6572	X	5512	-0-	-1060	-0-	1079	1	4139	2	N	267	372	1			164
							294	9									
06	6360	X	5330	-0-	-1030	-0-	1002	1	4079	2	N	226	164	1			226
							249	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

01	13609	X	11286	-0-	-2323	-0-	896	1	10064	2	N	296	366	1			121
							326	9									
02	11872	X	10358	-0-	-1514	-0-	937	1	9127	2	N	267	180	1			208
							294	9									
03	11966	X	10911	-0-	-1055	-0-	1027	1	9569	2	N	286	372	1			122
							315	9									
04	11580	X	10454	-0-	-1126	-0-	1032	1	9113	2	N	281	182	1			221
							309	9									
05	11966	X	10669	-0-	-1297	-0-	1011	1	9371	2	N	261	182	1			300
							287	9									
06	11100	X	10114	-0-	-986	-0-	929	1	8910	2	N	250	366	1			184
							275	9									

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

01	6820	X	4811	-0-	-2009	-0-	4312	2	499	9	N	454	193	1			449
02	7276	X	7276	-0-	-0-	-0-	6346	2	930	9	N	845	724	1			570
03	5926	X	5926	-0-	-0-	-0-	5920	2	6	9	N	5	357	1			218
04	5575	X	5575	-0-	-0-	-0-	5365	2	210	9	N	191	319	1			90
*05	5790	X	5790	-0-	-0-	-0-	5201	2	589	9	N	535	352	1			273
06	7800	X	4622	-0-	-3178	-0-	4471	2	151	9	N	137	355	1			55

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27249	X	21463	-0-	-5786	-0-	19712	2	1751	9	N	1592	1455	1			222
02	23352	X	18153	-0-	-5199	-0-	16901	2	1252	9	N	1138	1098	1			262
03	19058	X	19058	-0-	-0-	-0-	17880	2	1178	9	N	1071	1131	1			202
04	17838	X	17838	-0-	-0-	-0-	16630	2	1208	9	N	1098	1066	1			234
*05	16871	X	16871	-0-	-0-	-0-	15664	2	1207	9	N	1097	1096	1			235
06	20760	X	16003	-0-	-4757	-0-	15208	2	795	9	N	723	729	1			229

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	-0-	-0-	-341	-0-					N	-0-					23
02	168	N	-0-	-0-	-168	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	124	N	18	-0-	-106	-0-	18	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25141	X	10183	-0-	-14958	-0-	10183	3			N	-0-					98
02	24023	X	24023	-0-	-0-	-0-	23810	3	213	9	N	194	194	1			98
03	20805	X	20805	-0-	-0-	-0-	20780	3	25	9	N	23					121
04	19132	X	19132	-0-	-0-	-0-	18945	3	187	9	N	170	170	1			121
05	20440	X	20440	-0-	-0-	-0-	20241	3	199	9	N	181	181	1			121
06	24330	X	16064	-0-	-8266	-0-	15856	3	208	9	N	189	189	1			121

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	2505	-0-	-2796	-0-	2295	3	210	9	N	191	191	1			137
02	5494	X	5494	-0-	-0-	-0-	5158	3	336	9	N	305	367	1			75
03	4183	X	4183	-0-	-0-	-0-	3889	3	294	9	N	267	189	1			153
04	4191	X	4191	-0-	-0-	-0-	3787	3	404	9	N	367	367	1			153
05	4486	X	4486	-0-	-0-	-0-	4183	3	303	9	N	275	365	1			63
06	5490	X	3870	-0-	-1620	-0-	3675	3	195	9	N	177	177	1			63

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22103	X	9750	-0-	-12353	-0-	9331	3	419	9	N	381	381	1			77
02	19964	X	19798	-0-	-166	-0-	19373	3	425	9	N	386	381	1			82
03	18564	X	18564	-0-	-0-	-0-	18123	3	441	9	N	401	385	1			98
04	16396	X	16396	-0-	-0-	-0-	15971	3	425	9	N	386	386	1			98
*05	16943	X	16943	-0-	-0-	-0-	15928	3	1015	9	N	923	766	1			255
06	21210	X	14267	-0-	-6943	-0-	14029	3	238	9	N	216	376	1			95

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	1947	-0-	-688	-0-	187	1	1754	2	N	5	187	1			53
							6	9									
02	2380	X	1359	-0-	-1021	-0-	71	1	1286	2	N	2					55
							2	9									
03	3005	X	3005	-0-	-0-	-0-	161	1	2835	2	N	8					63
							9	9									
04	2550	X	2392	-0-	-158	-0-	151	1	2232	2	N	8					71
							9	9									
05	2635	X	2561	-0-	-74	-0-	140	1	2408	2	N	12					83
							13	9									
*06	2685	X	2685	-0-	-0-	-0-	168	1	2504	2	N	12					95
							13	9									

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6580	X	6580	-0-	-0-	-0-	325	1	6167	2	N	80					551
							88	9									
02	6101	X	6101	-0-	-0-	-0-	302	1	5725	2	N	67	197	1			421
							74	9									
03	3100	N	6551	-0-	3451	3451	324	1	6142	2	N	77					498
							85	9									
04	9833	X	6382	-0-	-3451	-0-	316	1	5994	2	N	65					563
							72	9									
*05	6883	X	6883	-0-	-0-	-0-	342	1	6489	2	N	47	195	1			415
							52	9									
*06	6609	X	6609	-0-	-0-	-0-	329	1	6239	2	N	37					452
							41	9									

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	4335	-0-	-1183	-0-	204	1	4032	2	N	90	199	1			1209
							99	9									
02	4956	X	3870	-0-	-1086	-0-	187	1	3597	2	N	78					1287
							86	9									
03	5332	X	4112	-0-	-1220	-0-	202	1	3824	2	N	78	199	1			1166
							86	9									
04	5010	X	3904	-0-	-1106	-0-	3830	2	74	9	N	67					1233
05	5177	X	4783	-0-	-394	-0-	232	1	4452	2	N	90					1323
							99	9									
*06	4370	X	4370	-0-	-0-	-0-	211	1	4074	2	N	77	196	1			1204
							85	9									

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8339	X	3278	-0-	-5061	-0-	152	1	3034	2	N	84	198	1			815
							92	9									
02	4494	X	4494	-0-	-0-	-0-	214	1	4171	2	N	99					914
							109	9									
03	5549	X	5002	-0-	-547	-0-	241	1	4643	2	N	107	199	1			822
							118	9									
04	6636	X	6636	-0-	-0-	-0-	6494	2	142	9	N	129					951
*05	7701	X	7701	-0-	-0-	-0-	369	1	7187	2	N	132	197	1			886
							145	9									
06	4830	X	3893	-0-	-937	-0-	184	1	3610	2	N	90					976
							99	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12369	X	2371	-0-	-9998	-0-	157	1	2017	2	N	179					1032
							197	9									
02	10696	X	1957	-0-	-8739	-0-	112	1	1720	2	N	114	175	1			971
							125	9									
03	4817	X	4817	-0-	-0-	-0-	269	1	4143	2	N	368	377	1			962
							405	9									
04	5836	X	5836	-0-	-0-	-0-	378	1	5049	2	N	372	185	1			1149
							409	9									
*05	7072	X	7072	-0-	-0-	-0-	402	1	6219	2	N	410	547	1			1012
							451	9									
*06	4227	X	4227	-0-	-0-	-0-	3983	2	244	9	N	222	361	1			873

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3050	X	3050	-0-	-0-	-0-	141	1	2778	2	N	119	200	1			654
							131	9									
02	3138	X	3138	-0-	-0-	-0-	151	1	2880	2	N	97	191	1			560
							107	9									
03	3343	X	3343	-0-	-0-	-0-	161	1	3040	2	N	129	1	1			688
							142	9									
04	3967	X	3967	-0-	-0-	-0-	3783	2	184	9	N	167					855
*05	3599	X	3599	-0-	-0-	-0-	172	1	3282	2	N	132	197	1			790
							145	9									
06	3360	X	3140	-0-	-220	-0-	150	1	2872	2	N	107	196	1			701
							118	9									

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2425	N	2425	-0-	-0-	-0-	1353	2	596	5	N	433	373	1			580
							476	9									
02	1806	N	1806	-0-	-0-	-0-	1061	2	438	5	N	279	186	1			673
							307	9									
03	2495	N	2495	-0-	-0-	-0-	1336	2	643	5	N	469	552	1			590
							516	9									
04	2340	N	1693	-0-	-647	-0-	1345	2	348	9	N	316	371	1			535
*05	2204	N	2204	-0-	-0-	-0-	1249	2	544	5	N	374	362	1			547
							411	9									
*06	2073	N	2073	-0-	-0-	-0-	908	2	787	5	N	344	359	1			532
							378	9									

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12710	X	11218	-0-	-1492	-0-	519	1	10644	2	N	50					91
							55	9									
02	11480	X	8629	-0-	-2851	-0-	407	1	8123	2	N	90	181	1			-0-
							99	9									
03	12803	X	10068	-0-	-2735	-0-	481	1	9466	2	N	110					110
							121	9									
04	12390	X	9639	-0-	-2751	-0-	9507	2	132	9	N	120	198	1			32
05	11222	X	10196	-0-	-1026	-0-	482	1	9613	2	N	92					124
							101	9									
06	10860	X	9192	-0-	-1668	-0-	432	1	8666	2	N	85	198	1			11
							94	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0-	-0-	577	5	165	9	N	150	182	1			142
02	832	N	832	-0-	-0-	-0-	56	1	213	2	N	182	183	1			141
							363	5	200	9							
03	1234	N	1234	-0-	-0-	-0-	88	1	621	2	N	222	187	1			176
							281	5	244	9							
04	690	N	576	-0-	-114	-0-	42	1	50	2	N	122	183	1			115
							350	5	134	9							
*05	515	N	515	-0-	-0-	-0-	35	1	324	5	N	142					257
							156	9									
*06	661	N	661	-0-	-0-	-0-	47	1	244	2	N	164	369	1			52
							190	5	180	9							

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10974	X	7073	-0-	-3901	-0-	325	1	6577	2	N	155					468
							171	9									
02	9912	X	5547	-0-	-4365	-0-	265	1	5210	2	N	65	198	1			335
							72	9									
03	9951	X	7338	-0-	-2613	-0-	349	1	6781	2	N	189	197	1			327
							208	9									
04	7350	X	6373	-0-	-977	-0-	6248	2	125	9	N	114					441
05	7595	X	2617	-0-	-4978	-0-	125	1	2459	2	N	30	197	1			274
							33	9									
06	6840	X	6660	-0-	-180	-0-	312	1	6168	2	N	164					438
							180	9									

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	X	4896	-0-	-2079	-0-	406	1	4128	2	N	319	186	1			1812
							11	5	351	9							
02	5544	X	4976	-0-	-568	-0-	402	1	4105	2	N	426	557	1			1681
							469	9									
03	5239	X	5082	-0-	-157	-0-	417	1	4258	2	N	370	373	1			1678
							407	9									
04	5460	X	4593	-0-	-867	-0-	410	1	3819	2	N	331	180	1			1829
							364	9									
05	5642	X	4436	-0-	-1206	-0-	393	1	3663	2	N	345	369	1			1805
							380	9									
06	5340	X	4342	-0-	-998	-0-	388	1	3625	2	N	299	371	1			1733
							329	9									

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	3858	-0-	-2621	-0-	328	1	1647	2	N	171	186	1			411
							1695	5	188	9							
02	5152	X	4014	-0-	-1138	-0-	329	1	2288	2	N	306	374	1			343
							1060	5	337	9							
03	6355	X	4237	-0-	-2118	-0-	353	1	2422	2	N	264	343	1			264
							1172	5	290	9							
04	6150	X	4549	-0-	-1601	-0-	407	1	1960	2	N	317	180	1			401
							1833	5	349	9							
05	5487	X	4388	-0-	-1099	-0-	401	1	1710	2	N	222	177	1			446
							2033	5	244	9							
06	4290	X	566	-0-	-3724	-0-	44	1	329	2	N	99	178	1			367
							84	5	109	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2472	X	2472	-0-	-0-	-0-	206	1	1361	2	N	150					150
							740	5	165	9							
02	2584	X	2584	-0-	-0-	-0-	219	1	1387	2	N	121	200	1			71
							845	5	133	9							
03	2756	X	2756	-0-	-0-	-0-	231	1	1389	2	N	154	198	1			27
							967	5	169	9							
04	2573	X	2573	-0-	-0-	-0-	232	1	1175	2	N	158	185	1			-0-
							992	5	174	9							
*05	2531	N	2531	-0-	-0-	-0-	226	1	1160	2	N	177	177	1			-0-
							950	5	195	9							
*06	2501	N	2501	-0-	-0-	-0-	234	1	1136	2	N	68					68
							1056	5	75	9							

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					473
02	607	N	607	-0-	-0-	-0-	41	1	414	2	N	129					602
							10	5	142	9							
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					602
04	1676	N	1676	-0-	-0-	-0-	141	1	1314	2	N	201	364	1			439
							221	9									
*05	2449	N	2449	-0-	-0-	-0-	218	1	2037	2	N	176	180	1			435
							194	9									
*06	1472	N	1472	-0-	-0-	-0-	129	1	1200	2	N	130					565
							143	9									

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6820	X	2796	-0-	-4024	-0-	217	1	2101	2	N	329	182	1			755
							116	5	362	9							
02	6160	X	3864	-0-	-2296	-0-	310	1	3134	2	N	363	554	1			564
							21	5	399	9							
03	6107	X	3673	-0-	-2434	-0-	290	1	2944	2	N	391	371	1			584
							9	5	430	9							
04	5550	X	3506	-0-	-2044	-0-	296	1	2732	2	N	416	370	1			630
							20	5	458	9							
*05	4838	X	4838	-0-	-0-	-0-	434	1	4035	2	N	324	184	1			770
							13	5	356	9							
06	4140	X	1556	-0-	-2584	-0-	141	1	1203	2	N	93	189	1			674
							110	5	102	9							

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8804	X	6139	-0-	-2665	-0-	514	1	5237	2	N	353	399	1			868
							388	9									
02	7952	X	6744	-0-	-1208	-0-	558	1	5688	2	N	453	398	1			923
							498	9									
03	8308	X	6761	-0-	-1547	-0-	564	1	5750	2	N	406	398	1			931
							447	9									
04	7470	X	6661	-0-	-809	-0-	601	1	5605	2	N	414	397	1			948
							455	9									
05	7533	X	6859	-0-	-674	-0-	618	1	5764	2	N	434	394	1			988
							477	9									
06	7230	X	6234	-0-	-996	-0-	562	1	5234	2	N	398	588	1			798
							438	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	28	1	203	2	N	37	31	1			77
							80	5	41	9							
02	403	N	403	-0-	-0-	-0-	31	1	273	2	N	50	83	1			44
							44	5	55	9							
03	444	N	444	-0-	-0-	-0-	35	1	311	2	N	47					91
							46	5	52	9							
04	466	N	466	-0-	-0-	-0-	39	1	341	2	N	58	48	1			101
							22	5	64	9							
*05	480	N	480	-0-	-0-	-0-	40	1	365	2	N	54	80	1			75
							16	5	59	9							
*06	669	N	669	-0-	-0-	-0-	64	1	579	2	N	-0-	65	1			10
							26	5									

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1998	N	1998	-0-	-0-	-0-	168	1	629	2	N	107	183	1			475
							1083	5	118	9							
02	1348	N	1348	-0-	-0-	-0-	111	1	131	2	N	99	184	1			390
							997	5	109	9							
03	1190	N	1190	-0-	-0-	-0-	1076	5	114	9	N	104					494
04	1920	N	1015	-0-	-905	-0-	957	5	58	9	N	53	182	1			365
*05	1926	N	1926	-0-	-0-	-0-	166	1	1529	2	N	194					559
							18	5	213	9							
*06	2279	N	2279	-0-	-0-	-0-	200	1	1855	2	N	204	362	1			401
							224	9									

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7006	X	5352	-0-	-1654	-0-	447	1	4504	2	N	308	370	1			583
							62	5	339	9							
02	6104	X	5318	-0-	-786	-0-	441	1	4494	2	N	337	371	1			549
							12	5	371	9							
03	6634	X	5675	-0-	-959	-0-	473	1	4710	2	N	346	365	1			530
							111	5	381	9							
04	5670	X	1171	-0-	-4499	-0-	113	1	980	2	N	5					535
							72	5	6	9							
*05	6371	X	6371	-0-	-0-	-0-	566	1	5277	2	N	478	360	1			653
							2	5	526	9							
06	5700	X	5314	-0-	-386	-0-	476	1	4435	2	N	366	538	1			481
							403	9									

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6935	X	6935	-0-	-0-	-0-	590	1	6020	2	N	295	180	1			1298
							325	9									
02	7363	X	7363	-0-	-0-	-0-	627	1	6402	2	N	304	363	1			1239
							334	9									
03	7724	X	7724	-0-	-0-	-0-	661	1	6735	2	N	298	369	1			1168
							328	9									
04	7171	X	7171	-0-	-0-	-0-	667	1	6216	2	N	262	180	1			1250
							288	9									
*05	7104	X	7104	-0-	-0-	-0-	664	1	6185	2	N	232	178	1			1304
							255	9									
06	7890	X	6262	-0-	-1628	-0-	6065	2	197	9	N	179	186	1			1297

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8556	X	5544	-0-		-3012	-0-	472	1	4802	2	N	245	181	1			1897
								270	9									
02	7168	X	4004	-0-		-3164	-0-	339	1	3456	2	N	190	190	1			1897
								209	9									
03	7843	X	4419	-0-		-3424	-0-	367	1	3740	2	N	284	369	1			1812
								312	9									
04	7440	X	2620	-0-		-4820	-0-	238	1	2218	2	N	149	181	1			1780
								164	9									
05	6634	X	2905	-0-		-3729	-0-	258	1	2405	2	N	220	176	1			1824
								242	9									
06	5370	X	1816	-0-		-3554	-0-	154	1	1431	2	N	210	180	1			1854
								231	9									

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2828	-0-		-737	-0-	246	1	2138	2	N	312	334	1			3685
								101	5	343	9							
02	5443	X	5443	-0-		-0-	-0-	403	1	4083	2	N	843	547	1			3981
								30	5	927	9							
03	6068	X	6068	-0-		-0-	-0-	480	1	4888	2	N	634					4615
								3	5	697	9							
04	5727	X	5727	-0-		-0-	-0-	489	1	4546	2	N	626	593	1			4648
								3	5	689	9							
*05	5998	X	5998	-0-		-0-	-0-	531	1	4955	2	N	465	608	1			4505
								512	9									
*06	6118	X	6118	-0-		-0-	-0-	553	1	5159	2	N	369	468	1			4406
								406	9									

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	2784	-0-		-2455	-0-	232	1	2355	2	N	166	147	1			2338
								14	5	183	9							
02	4368	X	2912	-0-		-1456	-0-	247	1	2518	2	N	134	255	1			2217
								147	9									
03	4681	X	3255	-0-		-1426	-0-	273	1	2790	2	N	174					2391
								1	5	191	9							
04	4110	X	3202	-0-		-908	-0-	292	1	2717	2	N	175	155	1			2411
								193	9									
05	4154	X	3213	-0-		-941	-0-	294	1	2732	2	N	170	194	1			2387
								187	9									
06	3120	X	2981	-0-		-139	-0-	273	1	2556	2	N	138	162	1			2363
								152	9									

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	202	-0-		-2464	-0-	5	1	30	2	N	135	55	1			1877
								18	5	149	9							
02	2408	X	246	-0-		-2162	-0-	8	1	69	2	N	146	136	1			1887
								8	5	161	9							
03	2666	X	-0-	-0-		-2666	-0-					N	140					2027
04	2280	X	-0-	-0-		-2280	-0-					N	118	93	1			2052
05	1054	X	261	-0-		-793	-0-	14	1	127	2	N	109	122	1			2039
								120	9									
*06	108	N	108	-0-		-0-	-0-	1	1	5	2	N	93	100	1			2032
								102	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6305	X	6305	-0-	-0-	-0-	542	1	5526	2	N	215	185	1			873
							237	9									
02	5371	X	5371	-0-	-0-	-0-	456	1	4651	2	N	240	365	1			748
							264	9									
03	5518	X	4755	-0-	-763	-0-	403	1	4113	2	N	217	183	1			782
							239	9									
04	6180	X	4221	-0-	-1959	-0-	387	1	3605	2	N	208	186	1			804
							229	9									
05	6386	X	4529	-0-	-1857	-0-	415	1	3876	2	N	216	358	1			662
							238	9									
06	6090	X	4430	-0-	-1660	-0-	409	1	3808	2	N	194	183	1			673
							213	9									

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3282	X	3282	-0-	-0-	-0-	137	1	1286	2	N	115					285
							1732	5	127	9							
02	2618	X	2618	-0-	-0-	-0-	35	1	641	2	N	174	186	1			273
							1751	5	191	9							
03	2821	X	2333	-0-	-488	-0-	25	1	445	2	N	143	187	1			229
							1706	5	157	9							
04	3180	X	2997	-0-	-183	-0-	47	1	692	2	N	143	184	1			188
							2101	5	157	9							
05	3286	X	3121	-0-	-165	-0-	45	1	779	2	N	154	182	1			160
							2128	5	169	9							
*06	3207	X	3207	-0-	-0-	-0-	48	1	2992	2	N	152	312	1			-0-
							167	9									

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		662	-0-	662	123665	41	1	303	2	N	185					372
							114	5	204	9							
02	14B2 EXT		1351	-0-	1351	125016	98	1	849	2	N	238	366	1			244
							142	5	262	9							
03	126640	X	1624	-0-	-125016	-0-	119	1	1002	2	N	270	185	1			329
							206	5	297	9							
04	1384	N	1384	-0-	-0-	-0-	120	1	912	2	N	135	180	1			284
							203	5	149	9							
05	0	N	-0-	-0-	-0-	-0-					N	-0-					284
06	0	N	-0-	-0-	-0-	-0-					N	-0-					284

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	778	-0-	-3128	-0-	63	1	422	2	N	59	127	1			2123
							228	5	65	9							
02	3528	X	2214	-0-	-1314	-0-	178	1	1792	2	N	200	149	1			2174
							24	5	220	9							
03	2914	X	2179	-0-	-735	-0-	178	1	1794	2	N	167					2341
							23	5	184	9							
04	2550	X	1658	-0-	-892	-0-	143	1	1332	2	N	164	165	1			2340
							3	5	180	9							
05	1736	X	1560	-0-	-176	-0-	137	1	1272	2	N	137	165	1			2312
							151	9									
06	2370	X	1217	-0-	-1153	-0-	102	1	944	2	N	155	120	1			2347
							171	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	1567	-0-	-2370	-0-	131	1	1333	2	N	94	134	1			2151
							103	9									
02	3556	X	2592	-0-	-964	-0-	208	1	2120	2	N	239	204	1			2186
							1	5	263	9							
03	3286	X	2569	-0-	-717	-0-	209	1	2132	2	N	207					2393
							228	9									
04	2790	X	2482	-0-	-308	-0-	218	1	2033	2	N	210	216	1			2387
							231	9									
05	2635	X	2484	-0-	-151	-0-	219	1	2045	2	N	200	187	1			2400
							220	9									
06	2790	X	2246	-0-	-544	-0-	199	1	1855	2	N	174	169	1			2405
							1	5	191	9							

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	2080	-0-	-183	-0-	179	1	1826	2	N	68	139	1			1876
							75	9									
02	2541	X	2541	-0-	-0-	-0-	207	1	2112	2	N	200	148	1			1928
							2	5	220	9							
03	2635	X	2450	-0-	-185	-0-	204	1	2048	2	N	150					2078
							33	5	165	9							
04	2550	X	2322	-0-	-228	-0-	209	1	1949	2	N	149	116	1			2111
							164	9									
05	2480	X	2376	-0-	-104	-0-	213	1	1988	2	N	159	160	1			2110
							175	9									
06	2730	X	2157	-0-	-573	-0-	195	1	1815	2	N	134	148	1			2096
							147	9									

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1295	N	1295	-0-	-0-	-0-	1183	5	112	9	N	102	175	1			256
02	1592	N	1592	-0-	-0-	-0-	133	1	800	2	N	94					350
							556	5	103	9							
03	1207	N	1207	-0-	-0-	-0-	100	1	779	2	N	87	189	1			248
							232	5	96	9							
04	1260	N	659	-0-	-601	-0-	56	1	529	2	N	67					315
							74	9									
*05	2315	N	2315	-0-	-0-	-0-	197	1	1841	2	N	252	344	1			223
							277	9									
*06	3000	N	3120	-0-	120	120	284	1	2639	2	N	179	186	1			216
							197	9									

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2226	-0-	-936	-0-	182	1	1814	2	N	167	97	1			2800
							46	5	184	9							
02	2660	X	2074	-0-	-586	-0-	169	1	1723	2	N	164	213	1			2751
							2	5	180	9							
03	2945	X	2620	-0-	-325	-0-	214	1	2144	2	N	203					2954
							39	5	223	9							
04	3095	X	3095	-0-	-0-	-0-	278	1	2580	2	N	215	208	1			2961
							237	9									
*05	3051	X	3051	-0-	-0-	-0-	271	1	2536	2	N	222	196	1			2987
							244	9									
*06	2327	X	2327	-0-	-0-	-0-	208	1	1939	2	N	164	205	1			2946
							180	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533	X	4041	-0-	-3492	-0-	347	1	3528	2	N	144	148	1			2109
							8	5	158	9							
02	6048	X	4399	-0-	-1649	-0-	370	1	3777	2	N	229	318	1			2020
							252	9									
03	4960	X	4017	-0-	-943	-0-	341	1	3472	2	N	185					2205
							204	9									
04	4080	X	3928	-0-	-152	-0-	361	1	3367	2	N	182	176	1			2211
							200	9									
05	4123	X	4040	-0-	-83	-0-	369	1	3442	2	N	208	167	1			2252
							229	9									
06	4710	X	2659	-0-	-2051	-0-	246	1	2293	2	N	108	166	1			2194
							1	5	119	9							

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	892	N	892	-0-	-0-	-0-	74	1	757	2	N	55					1068
							61	9									
02	911	N	911	-0-	-0-	-0-	69	1	713	2	N	117	180	1			1005
							129	9									
03	935	N	935	-0-	-0-	-0-	72	1	734	2	N	117	176	1			946
							129	9									
04	840	N	818	-0-	-22	-0-	77	1	722	2	N	17					963
							19	9									
*05	884	N	884	-0-	-0-	-0-	72	1	672	2	N	127	177	1			913
							140	9									
*06	762	N	762	-0-	-0-	-0-	63	1	592	2	N	97					1010
							107	9									

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5051	X	5051	-0-	-0-	-0-	425	1	4340	2	N	260	156	1			1930
							286	9									
02	4368	X	4218	-0-	-150	-0-	360	1	3667	2	N	172	259	1			1843
							2	5	189	9							
03	4929	X	4577	-0-	-352	-0-	391	1	3991	2	N	176					2019
							1	5	194	9							
04	4890	X	3894	-0-	-996	-0-	362	1	3379	2	N	139	157	1			2001
							153	9									
05	5053	X	4287	-0-	-766	-0-	406	1	3778	2	N	94	167	1			1928
							103	9									
06	4890	X	4480	-0-	-410	-0-	425	1	3963	2	N	84	173	1			1839
							92	9									

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	639	-0-	-446	-0-	56	1	531	2	N	47					613
							52	9									
02	1064	X	672	-0-	-392	-0-	35	1	637	2	N	-0-					613
03	1209	X	643	-0-	-566	-0-	34	1	609	2	N	-0-					613
04	1170	X	630	-0-	-540	-0-	40	1	590	2	N	-0-					613
05	837	X	711	-0-	-126	-0-	39	1	672	2	N	-0-					613
06	720	X	712	-0-	-8	-0-	36	1	676	2	N	-0-					613

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4401	-0-	-466	-0-	369	1	3767	2	N	241	199	1			646
							265	9									
02	4648	X	4013	-0-	-635	-0-	338	1	3447	2	N	207	197	1			656
							228	9									
03	5642	X	4808	-0-	-834	-0-	405	1	4128	2	N	250	199	1			707
							275	9									
04	5460	X	4364	-0-	-1096	-0-	401	1	3739	2	N	204	197	1			714
							224	9									
05	5053	X	4390	-0-	-663	-0-	398	1	3708	2	N	258	196	1			776
							284	9									
06	4290	X	3950	-0-	-340	-0-	361	1	3363	2	N	205	392	1			589
							226	9									

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3309	X	3309	-0-	-0-	-0-	248	1	2310	2	N	484	397	1			3919
							219	5	532	9							
02	3612	X	3068	-0-	-544	-0-	227	1	2308	2	N	478	584	1			3813
							7	5	526	9							
03	3999	X	3007	-0-	-992	-0-	218	1	2218	2	N	516	595	1			3734
							3	5	568	9							
04	3414	X	3414	-0-	-0-	-0-	281	1	2618	2	N	468	392	1			3810
							515	9									
*05	3545	X	3545	-0-	-0-	-0-	295	1	2745	2	N	459	578	1			3691
							505	9									
06	3300	X	2161	-0-	-1139	-0-	185	1	1725	2	N	228	194	1			3725
							251	9									

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3431	-0-	-568	-0-	290	1	2950	2	N	173	214	1			3178
							1	5	190	9							
02	4116	X	3396	-0-	-720	-0-	271	1	2764	2	N	328	319	1			3187
							361	9									
03	4867	X	3543	-0-	-1324	-0-	292	1	2975	2	N	251					3438
							276	9									
04	4710	X	3257	-0-	-1453	-0-	288	1	2688	2	N	255	271	1			3422
							281	9									
05	4123	X	3090	-0-	-1033	-0-	273	1	2552	2	N	241	249	1			3414
							265	9									
06	3630	X	2646	-0-	-984	-0-	235	1	2191	2	N	200	250	1			3364
							220	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	44	1	453	2	N	32					529
							35	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					529
03	0	N	-0-	-0-	-0-	-0-					N	-0-					529
04	510	N	483	-0-	-27	-0-	37	1	329	2	N	87	183	1			433
							21	5	96	9							
*05	58	N	58	-0-	-0-	-0-	5	1	53	2	N	-0-					433
*06	844	N	844	-0-	-0-	-0-	102	1	525	2	N	197	183	1			447
							217	9									

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2165	-0-	-811	-0-	159	1	1339	2	N	346	399	1			247
							286	5	381	9							
02	2688	X	1801	-0-	-887	-0-	125	1	1242	2	N	369	397	1			219
							28	5	406	9							
03	2821	X	2013	-0-	-808	-0-	143	1	1420	2	N	375	398	1			196
							37	5	413	9							
04	2730	X	1712	-0-	-1018	-0-	132	1	1196	2	N	321	394	1			123
							31	5	353	9							
*05	2347	X	2347	-0-	-0-	-0-	193	1	1772	2	N	324	196	1			251
							26	5	356	9							
*06	2361	X	2361	-0-	-0-	-0-	196	1	1813	2	N	301	391	1			161
							21	5	331	9							

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2287	X	2287	-0-	-0-	-0-	195	1	632	2	N	92					754
							1359	5	101	9							
02	2471	X	2471	-0-	-0-	-0-	211	1	433	2	N	94	178	1			670
							1724	5	103	9							
03	2286	X	2286	-0-	-0-	-0-	195	1	696	2	N	92					762
							1294	5	101	9							
04	1689	N	1689	-0-	-0-	-0-	154	1	672	2	N	94	186	1			670
							760	5	103	9							
*05	1060	N	1060	-0-	-0-	-0-	99	1	685	2	N	45					715
							226	5	50	9							
*06	888	N	888	-0-	-0-	-0-	80	1	750	2	N	52					767
							1	5	57	9							

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	2026	-0-	-2035	-0-	164	1	1172	2	N	174					289
							499	5	191	9							
02	3668	X	2102	-0-	-1566	-0-	162	1	1637	2	N	266	374	1			181
							10	5	293	9							
03	3441	X	2402	-0-	-1039	-0-	185	1	1709	2	N	304	369	1			116
							174	5	334	9							
04	3210	X	2122	-0-	-1088	-0-	179	1	1663	2	N	249	180	1			185
							6	5	274	9							
05	2914	X	2267	-0-	-647	-0-	195	1	1819	2	N	227	173	1			239
							3	5	250	9							
*06	2359	X	2359	-0-	-0-	-0-	202	1	1885	2	N	247	197	1			289
							272	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	3397	-0-	-1904	-0-	286	1	2907	2	N	185	182	1			2603
							204	9									
02	4256	X	3278	-0-	-978	-0-	280	1	2853	2	N	131	301	1			2433
							1	5	144	9							
03	4061	X	3478	-0-	-583	-0-	288	1	2934	2	N	232					2665
							1	5	255	9							
04	3780	X	3111	-0-	-669	-0-	285	1	2658	2	N	153	174	1			2644
							168	9									
05	3751	X	3219	-0-	-532	-0-	290	1	2698	2	N	210	180	1			2674
							231	9									
06	3510	X	3124	-0-	-386	-0-	284	1	2642	2	N	180	172	1			2682
							198	9									

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2750	-0-	-226	-0-	215	1	2191	2	N	305	187	1			243
							8	5	336	9							
02	2842	X	2842	-0-	-0-	-0-	234	1	2370	2	N	197	187	1			253
							21	5	217	9							
03	3681	X	3681	-0-	-0-	-0-	309	1	3135	2	N	204	183	1			274
							13	5	224	9							
04	3047	X	3047	-0-	-0-	-0-	281	1	2560	2	N	144	181	1			237
							48	5	158	9							
*05	3918	X	3918	-0-	-0-	-0-	361	1	3347	2	N	179	177	1			239
							13	5	197	9							
06	3060	X	2680	-0-	-380	-0-	247	1	1557	2	N	112	178	1			173
							753	5	123	9							

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1385	-0-	-1405	-0-	105	1	1014	2	N	196	200	1			383
							50	5	216	9							
02	1979	X	1979	-0-	-0-	-0-	157	1	1563	2	N	206	198	1			391
							32	5	227	9							
03	1624	X	1624	-0-	-0-	-0-	123	1	1196	2	N	229	200	1			420
							53	5	252	9							
04	1927	X	1927	-0-	-0-	-0-	165	1	1478	2	N	210	197	1			433
							53	5	231	9							
*05	2086	X	2086	-0-	-0-	-0-	181	1	1636	2	N	197	196	1			434
							52	5	217	9							
06	2130	X	2007	-0-	-123	-0-	174	1	1592	2	N	194	195	1			433
							28	5	213	9							

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3350	-0-	-122	-0-	273	1	2412	2	N	256	199	1			216
							383	5	282	9							
02	3292	X	3292	-0-	-0-	-0-	265	1	2654	2	N	295	200	1			311
							48	5	325	9							
03	3968	X	3611	-0-	-357	-0-	293	1	2959	2	N	306	393	1			224
							22	5	337	9							
04	3930	X	3297	-0-	-633	-0-	295	1	2727	2	N	230	198	1			256
							22	5	253	9							
05	4061	X	3541	-0-	-520	-0-	317	1	2930	2	N	248	393	1			111
							21	5	273	9							
06	3540	X	3304	-0-	-236	-0-	296	1	2734	2	N	229	194	1			146
							22	5	252	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	X	1294	-0-	-225	-0-	96	1	976	2	Y	202	115	1			811
							222	9									
02	2548	X	1389	-0-	-1159	-0-	100	1	1014	2	Y	250	242	1			819
							275	9									
03	1672	N	1672	-0-	-0-	-0-	113	1	1149	2	Y	373					1192
							410	9									
04	1576	N	1576	-0-	-0-	-0-	123	1	1142	2	Y	283	339	1			1136
							311	9									
*05	1790	N	1790	-0-	-0-	-0-	137	1	1272	2	Y	346	300	1			1182
							381	9									
*06	1675	N	1675	-0-	-0-	-0-	141	1	1312	2	Y	202	304	1			1080
							222	9									

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	1160	-0-	-3304	-0-	80	1	390	2	Y	237	99	1			2032
							429	5	261	9							
02	4032	X	1521	-0-	-2511	-0-	101	1	1022	2	Y	362	287	1			2107
							398	9									
03	3875	X	1202	-0-	-2673	-0-	95	1	960	2	Y	134					2241
							147	9									
04	1740	X	1232	-0-	-508	-0-	108	1	1004	2	Y	109	159	1			2191
							120	9									
05	1798	X	1092	-0-	-706	-0-	91	1	858	2	Y	130	113	1			2208
							143	9									
06	1620	X	824	-0-	-796	-0-	59	1	544	2	Y	201	115	1			2294
							221	9									

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	905	-0-	-3404	-0-	758	5	147	9	Y	134	308	1			851
02	2240	X	938	-0-	-1302	-0-	62	1	142	2	Y	217	322	1			746
							495	5	239	9							
03	2015	X	752	-0-	-1263	-0-	682	5	70	9	Y	64					810
04	1950	X	613	-0-	-1337	-0-	12	2	540	5	Y	55	82	1			783
							61	9									
*05	165	N	165	-0-	-0-	-0-	8	1	42	2	Y	81	56	1			808
							26	5	89	9							
*06	474	N	474	-0-	-0-	-0-	204	5	270	9	Y	245	68	1			985

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	4234	-0-	-1067	-0-	359	1	3411	2	N	194	201	1			792
							251	5	213	9							
02	4788	X	4308	-0-	-480	-0-	358	1	3584	2	N	269	199	1			862
							70	5	296	9							
03	5704	X	4831	-0-	-873	-0-	401	1	4037	2	N	314	399	1			777
							48	5	345	9							
04	5190	X	4505	-0-	-685	-0-	408	1	3731	2	N	271	197	1			851
							68	5	298	9							
*05	5004	X	5004	-0-	-0-	-0-	452	1	4194	2	N	304	392	1			763
							24	5	334	9							
*06	4856	X	4856	-0-	-0-	-0-	443	1	4115	2	N	257	194	1			826
							15	5	283	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1858	X	1858	-0-	-0-	-0-	159	1	1339	2	N	73					344
							280	5	80	9							
02	2021	N	2021	-0-	-0-	-0-	172	1	1393	2	N	89					433
							358	5	98	9							
03	2074	N	2074	-0-	-0-	-0-	176	1	1391	2	N	96	187	1			342
							401	5	106	9							
04	1872	N	1872	-0-	-0-	-0-	172	1	1181	2	N	85					427
							425	5	94	9							
*05	1743	N	1743	-0-	-0-	-0-	158	1	1252	2	N	102	183	1			346
							221	5	112	9							
*06	1777	N	1777	-0-	-0-	-0-	164	1	1336	2	N	85					431
							183	5	94	9							

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10633	X	9178	-0-	-1455	-0-	407	1	6387	2	N	1326	1296	1			2153
							925	5	1459	9							
02	9604	X	7886	-0-	-1718	-0-	384	1	6012	2	N	1193	1461	1			1885
							178	5	1312	9							
03	9765	X	8379	-0-	-1386	-0-	395	1	6514	2	N	1242	1288	1			1839
							104	5	1366	9							
04	9360	X	8529	-0-	-831	-0-	401	1	6277	2	N	1168	920	1			2087
							566	5	1285	9							
05	9176	X	8698	-0-	-478	-0-	326	1	6614	2	N	1209	1448	1			1848
							428	5	1330	9							
06	8880	X	7904	-0-	-976	-0-	305	1	6117	2	N	1070	1103	1			1815
							305	5	1177	9							

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	5			N	-0-	157	1			4561
02	1439	N	1439	-0-	-0-	-0-	685	1	376	5	N	344	94	1			4811
							378	9									
03	1668	N	1668	-0-	-0-	-0-	109	1	1069	2	N	405					5216
							44	5	446	9							
04	3000	N	4761	-0-	1761	1761	426	1	3970	2	N	332	364	1			5184
							365	9									
*05	3100	N	4627	-0-	1527	3288	415	1	3872	2	N	309	336	1			5157
							340	9									
*06	3000	N	4280	-0-	1280	4568	387	1	3609	2	N	258	307	1			5108
							284	9									

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	5148	-0-	-897	-0-	424	1	3987	2	N	613	365	1			863
							63	5	674	9							
02	5292	X	4433	-0-	-859	-0-	200	1	3613	2	N	564	925	1			502
							620	9									
03	5735	X	4965	-0-	-770	-0-	230	1	4054	2	N	618	555	1			565
							1	5	680	9							
04	5430	X	4756	-0-	-674	-0-	260	1	3843	2	N	594	557	1			602
							653	9									
05	5332	X	4666	-0-	-666	-0-	222	1	3820	2	N	567	543	1			626
							624	9									
06	4980	X	4487	-0-	-493	-0-	199	1	3679	2	N	554	549	1			631
							609	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2497	-0-		-541	-0-	2137	2	37	5	N	294	371	1			64
								323	9									
02	2800	X	2281	-0-		-519	-0-	1945	2	59	5	N	252	185	1			131
								277	9									
03	3100	X	2517	-0-		-583	-0-	2137	2	37	5	N	312	370	1			73
								343	9									
04	2730	X	2260	-0-		-470	-0-	1962	2	16	5	N	256	183	1			146
								282	9									
05	2542	X	2090	-0-		-452	-0-	1583	2	284	5	N	203	182	1			167
								223	9									
06	2430	X	1795	-0-		-635	-0-	1543	2	26	5	N	205	189	1			183
								226	9									

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	X	6331	-0-		-1450	-0-	494	1	5001	2	N	726	374	1			737
								37	5	799	9							
02	7028	X	5616	-0-		-1412	-0-	434	1	4388	2	N	689	996	1			430
								36	5	758	9							
03	7750	X	6429	-0-		-1321	-0-	505	1	5088	2	N	710	588	1			552
								55	5	781	9							
04	7200	X	6844	-0-		-356	-0-	585	1	5387	2	N	739	791	1			500
								59	5	813	9							
*05	7460	X	7460	-0-		-0-	-0-	637	1	5911	2	N	808	781	1			527
								23	5	889	9							
*06	6703	X	6703	-0-		-0-	-0-	585	1	5330	2	N	608	575	1			560
								119	5	669	9							

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3875	-0-		-558	-0-	310	1	2571	2	Y	371	259	1			1128
								586	5	408	9							
02	4004	X	3377	-0-		-627	-0-	245	1	2378	2	Y	570	480	1			1218
								127	5	627	9							
03	4309	X	3527	-0-		-782	-0-	243	1	2419	2	Y	729					1947
								63	5	802	9							
04	4110	X	3441	-0-		-669	-0-	266	1	2459	2	Y	630	673	1			1904
								23	5	693	9							
05	4247	X	3226	-0-		-1021	-0-	229	1	2112	2	Y	783	642	1			2045
								24	5	861	9							
06	3750	X	2877	-0-		-873	-0-	233	1	2150	2	Y	425	685	1			1785
								26	5	468	9							

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3394	-0-		-946	-0-	261	1	2664	2	Y	425	305	1			1519
								1	5	468	9							
02	3920	X	3748	-0-		-172	-0-	275	1	2805	2	Y	607	556	1			1570
								668	9									
03	4712	X	3736	-0-		-976	-0-	295	1	3000	2	Y	401					1971
								441	9									
04	4560	X	4163	-0-		-397	-0-	370	1	3444	2	Y	317	410	1			1878
								349	9									
05	4712	X	4076	-0-		-636	-0-	352	1	3280	2	Y	404	332	1			1950
								444	9									
*06	4183	X	4183	-0-		-0-	-0-	354	1	3292	2	Y	488	351	1			2087
								537	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	4635	-0-	-1069	-0-	387	1	3145	2	N	274	286	1			4155
							802	5	301	9							
02	5068	X	4295	-0-	-773	-0-	362	1	3540	2	N	223	477	1			3901
							148	5	245	9							
03	5549	X	4898	-0-	-651	-0-	396	1	3911	2	N	425					4326
							123	5	468	9							
04	5340	X	4055	-0-	-1285	-0-	356	1	3231	2	N	347	343	1			4330
							86	5	382	9							
05	5518	X	4334	-0-	-1184	-0-	386	1	3221	2	N	316	384	1			4262
							379	5	348	9							
06	4590	X	3970	-0-	-620	-0-	351	1	3234	2	N	314	311	1			4265
							40	5	345	9							

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	X	3370	-0-	-2985	-0-	264	1	1555	2	N	367	334	1			5590
							1147	5	404	9							
02	5628	X	3046	-0-	-2582	-0-	248	1	1563	2	N	238	462	1			5366
							973	5	262	9							
03	4867	X	3906	-0-	-961	-0-	310	1	2895	2	N	402					5768
							259	5	442	9							
04	4544	X	4544	-0-	-0-	-0-	377	1	3516	2	N	592	365	1			5995
							651	9									
*05	5049	X	5049	-0-	-0-	-0-	431	1	4014	2	N	549	526	1			6018
							604	9									
*06	4313	X	4313	-0-	-0-	-0-	372	1	3469	2	N	429	525	1			5922
							472	9									

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2078	X	2078	-0-	-0-	-0-	158	1	1514	2	N	278	293	1			3495
							100	5	306	9							
02	2420	X	2420	-0-	-0-	-0-	171	1	1683	2	N	465	522	1			3438
							54	5	512	9							
03	2689	N	2689	-0-	-0-	-0-	195	1	1987	2	N	461					3899
							507	9									
04	2676	N	2676	-0-	-0-	-0-	215	1	1997	2	N	420	428	1			3891
							2	5	462	9							
*05	2829	N	2829	-0-	-0-	-0-	227	1	2115	2	N	443	415	1			3919
							487	9									
*06	2710	N	2710	-0-	-0-	-0-	220	1	2057	2	N	394	382	1			3931
							433	9									

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4653	-0-	-214	-0-	391	1	1688	2	N	251	201	1			524
							2298	5	276	9							
02	4404	X	4404	-0-	-0-	-0-	372	1	1239	2	N	220	399	1			345
							2551	5	242	9							
03	4834	X	4834	-0-	-0-	-0-	412	1	1459	2	N	199	198	1			346
							2744	5	219	9							
04	4292	X	4292	-0-	-0-	-0-	391	1	1319	2	N	232	151	1			427
							2327	5	255	9							
*05	4159	X	4159	-0-	-0-	-0-	383	1	1201	2	N	189	187	1			429
							2367	5	208	9							
*06	4292	X	4292	-0-	-0-	-0-	394	1	1267	2	N	203	195	1			437
							2408	5	223	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1864	N	1864	-0-	-0-	-0-	24	1	1742	5	N	89					265
							98	9									
02	1493	N	1493	-0-	-0-	-0-	91	1	1	2	N	77	198	1			144
							1316	5	85	9							
03	1018	N	1018	-0-	-0-	-0-	82	1	324	2	N	84					228
							520	5	92	9							
04	1530	N	659	-0-	-871	-0-	53	1	494	2	N	102					330
							112	9									
*05	168	N	168	-0-	-0-	-0-	8	1	68	2	N	84	197	1			217
							92	9									
*06	115	N	115	-0-	-0-	-0-	2	1	17	2	N	87					304
							96	9									

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	1736	-0-	-2852	-0-	143	1	1436	2	N	129	186	1			385
							15	5	142	9							
02	4172	X	1837	-0-	-2335	-0-	148	1	1502	2	N	167					552
							3	5	184	9							
03	4619	X	2064	-0-	-2555	-0-	167	1	1681	2	N	174	184	1			542
							25	5	191	9							
04	4260	X	1824	-0-	-2436	-0-	160	1	1482	2	N	157	187	1			512
							9	5	173	9							
*05	2700	X	2700	-0-	-0-	-0-	243	1	2265	2	N	174					686
							1	5	191	9							
06	1980	X	955	-0-	-1025	-0-	88	1	821	2	N	40					726
							2	5	44	9							

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1211	N	1211	-0-	-0-	-0-	86	1	540	2	N	219	174	1			572
							344	5	241	9							
02	1056	N	1056	-0-	-0-	-0-	85	1	823	2	N	92	179	1			485
							47	5	101	9							
03	1108	N	1108	-0-	-0-	-0-	85	1	869	2	N	140	180	1			445
							154	9									
04	1170	N	1145	-0-	-25	-0-	99	1	809	2	N	117					562
							108	5	129	9							
*05	1129	N	1129	-0-	-0-	-0-	91	1	849	2	N	172	183	1			551
							189	9									
*06	1073	N	1073	-0-	-0-	-0-	90	1	808	2	N	127	178	1			500
							35	5	140	9							

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	X	7142	-0-	-639	-0-	370	1	5804	2	N	858	916	1			1853
							24	5	944	9							
02	7028	X	6512	-0-	-516	-0-	340	1	5329	2	N	743	738	1			1858
							26	5	817	9							
03	7180	X	7180	-0-	-0-	-0-	356	1	5889	2	N	823	747	1			1934
							30	5	905	9							
04	6499	X	6499	-0-	-0-	-0-	343	1	5376	2	N	681	739	1			1876
							31	5	749	9							
05	6696	X	6409	-0-	-287	-0-	263	1	5365	2	N	682	731	1			1827
							31	5	750	9							
06	6480	X	5975	-0-	-505	-0-	258	1	5014	2	N	611	535	1			1903
							31	5	672	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1230	N	1230	-0-	-0-	-0-	90	1	874	2	N	199	185	1			772
							47	5	219	9							
02	1313	N	1313	-0-	-0-	-0-	101	1	1002	2	N	171	186	1			757
							22	5	188	9							
03	1293	N	1293	-0-	-0-	-0-	99	1	999	2	N	177	186	1			748
							195	9									
04	1200	N	1176	-0-	-24	-0-	99	1	861	2	N	154	186	1			716
							47	5	169	9							
*05	1739	N	1739	-0-	-0-	-0-	151	1	1396	2	N	170					886
							5	5	187	9							
*06	3000	N	3624	-0-	624	624	329	1	3061	2	N	213	358	1			741
							234	9									

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3318	X	3318	-0-	-0-	-0-	279	1	1451	2	N	182	175	1			360
							1388	5	200	9							
02	3402	X	3402	-0-	-0-	-0-	281	1	1245	2	N	242	366	1			236
							1610	5	266	9							
03	3766	X	3766	-0-	-0-	-0-	319	1	1430	2	N	184	180	1			240
							1815	5	202	9							
04	3889	X	3889	-0-	-0-	-0-	356	1	1619	2	N	197	186	1			251
							1697	5	217	9							
05	3131	X	1919	-0-	-1212	-0-	181	1	1045	2	N	50					301
							638	5	55	9							
06	3030	X	1385	-0-	-1645	-0-	117	1	1088	2	N	164	179	1			286
							180	9									

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	3131	X	-0-	-0-	-3131	-0-	N	-0-	1071
02	1428	X	-0-	-0-	-1428	-0-	N	-0-	1071
03	0	X	-0-	-0-	-0-	-0-	N	-0-	1071
04	0	X	-0-	-0-	-0-	-0-	N	-0-	1071
05	0	X	-0-	-0-	-0-	-0-	N	2	1073
06	0	X	-0-	-0-	-0-	-0-	N	-0-	1073

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10751	X	10751	-0-	-0-	-0-	532	1	8333	2	N	1421	1476	1			2145
							323	5	1563	9							
02	10166	X	10166	-0-	-0-	-0-	511	1	8003	2	N	1196	1280	1			2061
							336	5	1316	9							
03	10991	X	10991	-0-	-0-	-0-	535	1	8728	2	N	1256	1285	1			2032
							346	5	1382	9							
04	10410	X	10017	-0-	-393	-0-	515	1	8059	2	N	1007	1278	1			1761
							335	5	1108	9							
05	10757	X	9108	-0-	-1649	-0-	350	1	7018	2	N	1103	1079	1			1785
							527	5	1213	9							
06	10560	X	8165	-0-	-2395	-0-	321	1	6238	2	N	996	891	1			1890
							510	5	1096	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8742	X	6727	-0-	-2015	-0-	556	1	5662	2	N	453	547	1			520
							11	5	498	9							
02	7448	X	5992	-0-	-1456	-0-	489	1	4953	2	N	475	544	1			451
							27	5	523	9							
03	7967	X	6327	-0-	-1640	-0-	518	1	5261	2	N	481	370	1			562
							19	5	529	9							
04	7500	X	5986	-0-	-1514	-0-	531	1	4934	2	N	454	552	1			464
							22	5	499	9							
05	7130	X	5780	-0-	-1350	-0-	513	1	4767	2	N	444	358	1			550
							12	5	488	9							
06	6510	X	5761	-0-	-749	-0-	512	1	4747	2	N	436	365	1			621
							22	5	480	9							

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	5862	-0-	-803	-0-	589	1	4754	2	N	456	553	1			669
							17	5	502	9							
02	6020	X	5791	-0-	-229	-0-	581	1	4691	2	N	459	555	1			573
							14	5	505	9							
03	6634	X	5804	-0-	-830	-0-	589	1	4754	2	N	404	369	1			608
							17	5	444	9							
04	6150	X	5662	-0-	-488	-0-	574	1	4634	2	N	404	369	1			643
							10	5	444	9							
05	6324	X	5623	-0-	-701	-0-	564	1	4564	2	N	450	546	1			547
							495	9									
06	6210	X	4534	-0-	-1676	-0-	464	1	3747	2	N	294	180	1			661
							323	9									

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2357	-0-	-1053	-0-	150	1	1268	2	N	620	595	1			457
							257	5	682	9							
02	2716	X	2408	-0-	-308	-0-	162	1	1494	2	N	543	780	1			220
							155	5	597	9							
03	3530	X	3530	-0-	-0-	-0-	262	1	2670	2	N	538	397	1			361
							6	5	592	9							
04	3368	X	3368	-0-	-0-	-0-	277	1	2566	2	N	477	592	1			246
							525	9									
05	3410	X	67	-0-	-3343	-0-	67	5			N	-0-					246
*06	3871	X	3871	-0-	-0-	-0-	305	1	2817	2	N	665	584	1			327
							17	5	732	9							

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10943	X	8699	-0-	-2244	-0-	737	1	7519	2	N	403	525	1			48
							443	9									
02	9884	X	7813	-0-	-2071	-0-	661	1	6738	2	N	376	187	1			237
							414	9									
03	10168	X	8593	-0-	-1575	-0-	728	1	7426	2	N	399	356	1			280
							439	9									
04	9360	X	8083	-0-	-1277	-0-	745	1	6942	2	N	360	354	1			286
							396	9									
05	8990	X	7207	-0-	-1783	-0-	664	1	6183	2	N	327	357	1			256
							360	9									
06	8430	X	7666	-0-	-764	-0-	7319	2	347	9	N	315	542	1			29

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	1856	-0-	-2143	-0-	155	1	1572	2	N	116	188	1			2930
							1	5	128	9							
02	3878	X	3878	-0-	-0-	-0-	311	1	3164	2	N	366	372	1			2924
							403	9									
03	4123	X	3065	-0-	-1058	-0-	248	1	2532	2	N	259	186	1			2997
							285	9									
04	3540	X	2999	-0-	-541	-0-	265	1	2463	2	N	242	369	1			2870
							5	5	266	9							
05	3410	X	3031	-0-	-379	-0-	267	1	2483	2	N	247	176	1			2941
							9	5	272	9							
06	4170	X	2947	-0-	-1223	-0-	260	1	2427	2	N	228	184	1			2985
							9	5	251	9							

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	1558	-0-	-1418	-0-	1122	5	436	9	N	396	374	1			573
02	3673	X	3673	-0-	-0-	-0-	277	1	1092	2	N	528	556	1			545
							1723	5	581	9							
03	4133	X	4133	-0-	-0-	-0-	304	1	2271	2	N	670	373	1			842
							821	5	737	9							
04	5048	X	5048	-0-	-0-	-0-	426	1	2542	2	N	586	735	1			693
							1435	5	645	9							
*05	5186	X	5186	-0-	-0-	-0-	438	1	2516	2	N	603	541	1			755
							1569	5	663	9							
*06	4245	X	4245	-0-	-0-	-0-	365	1	2308	2	N	434	366	1			823
							1095	5	477	9							

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6263	X	6263	-0-	-0-	-0-	459	1	3082	2	N	1015	791	1			1875
							1605	5	1117	9							
02	5410	X	5410	-0-	-0-	-0-	395	1	3084	2	N	898	993	1			1780
							943	5	988	9							
03	5472	X	5472	-0-	-0-	-0-	407	1	3345	2	N	828	793	1			1815
							809	5	911	9							
04	5512	X	5512	-0-	-0-	-0-	440	1	2360	2	N	874	985	1			1704
							1751	5	961	9							
*05	3730	X	3730	-0-	-0-	-0-	293	1	1532	2	N	652	561	1			1795
							1188	5	717	9							
*06	5800	X	5800	-0-	-0-	-0-	471	1	3016	2	N	863	972	1			1686
							1364	5	949	9							

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1339	-0-	-955	-0-	113	1	1154	2	N	65	181	1			732
							72	9									
02	1932	X	1339	-0-	-593	-0-	115	1	1171	2	N	48					780
							53	9									
03	2013	N	2013	-0-	-0-	-0-	168	1	1715	2	N	118	181	1			717
							130	9									
04	1685	N	1685	-0-	-0-	-0-	155	1	1447	2	N	75					792
							83	9									
*05	1648	N	1648	-0-	-0-	-0-	145	1	1352	2	N	137	178	1			751
							151	9									
*06	1466	N	1466	-0-	-0-	-0-	137	1	1265	2	N	58					809
							64	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2812	-0-	-505	-0-	216	1	1729	2	N	351	277	1			3506
							481	5	386	9							
02	3319	X	3319	-0-	-0-	-0-	263	1	2654	2	N	334	340	1			3500
							35	5	367	9							
03	3440	X	3440	-0-	-0-	-0-	277	1	2745	2	N	317					3817
							69	5	349	9							
04	3060	X	3053	-0-	-7	-0-	263	1	2448	2	N	309	333	1			3793
							2	5	340	9							
*05	3472	X	3472	-0-	-0-	-0-	305	1	2831	2	N	305	299	1			3799
							336	9									
06	3570	X	2842	-0-	-728	-0-	247	1	2064	2	N	264	309	1			3754
							241	5	290	9							

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1330	N	1330	-0-	-0-	-0-	104	1	817	2	N	157	186	1			363
							236	5	173	9							
02	1382	N	1382	-0-	-0-	-0-	106	1	1001	2	N	179	180	1			362
							78	5	197	9							
03	1587	N	1587	-0-	-0-	-0-	122	1	1235	2	N	209	375	1			196
							230	9									
04	1593	N	1593	-0-	-0-	-0-	134	1	1246	2	N	194	180	1			210
							213	9									
*05	1787	N	1787	-0-	-0-	-0-	157	1	1463	2	N	152					362
							167	9									
*06	1655	N	1655	-0-	-0-	-0-	140	1	1302	2	N	194	185	1			371
							213	9									

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	3975	-0-	-1698	-0-	315	1	3032	2	N	413	339	1			3938
							174	5	454	9							
02	4984	X	3583	-0-	-1401	-0-	280	1	2663	2	N	413	635	1			3716
							186	5	454	9							
03	5301	X	4246	-0-	-1055	-0-	335	1	3259	2	N	450					4166
							157	5	495	9							
04	5040	X	4293	-0-	-747	-0-	370	1	3260	2	N	428	413	1			4181
							192	5	471	9							
*05	4677	X	4677	-0-	-0-	-0-	397	1	3742	2	N	437	413	1			4205
							57	5	481	9							
*06	4582	X	4582	-0-	-0-	-0-	404	1	3689	2	N	376	373	1			4208
							75	5	414	9							

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	5602	-0-	-1807	-0-	461	1	4535	2	N	408	392	1			4493
							157	5	449	9							
02	6244	X	4943	-0-	-1301	-0-	394	1	3576	2	N	481	667	1			4307
							444	5	529	9							
03	7347	X	4514	-0-	-2833	-0-	358	1	3530	2	N	463					4770
							117	5	509	9							
04	7110	X	5739	-0-	-1371	-0-	512	1	4669	2	N	423	470	1			4723
							93	5	465	9							
05	6603	X	5700	-0-	-903	-0-	511	1	4643	2	N	388	429	1			4682
							119	5	427	9							
*06	5880	X	5880	-0-	-0-	-0-	527	1	4711	2	N	402	357	1			4727
							200	5	442	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	3847	-0-	-772	-0-	325	1	2999	2	N	195	180	1			1112
							308	5	215	9							
02	4284	X	4208	-0-	-76	-0-	352	1	3539	2	N	239	184	1			1167
							54	5	263	9							
03	4743	X	4458	-0-	-285	-0-	375	1	3819	2	N	235	373	1			1029
							5	5	259	9							
04	4476	X	4476	-0-	-0-	-0-	412	1	3633	2	N	199	187	1			1041
							212	5	219	9							
*05	4426	X	4426	-0-	-0-	-0-	408	1	3667	2	N	197	178	1			1060
							134	5	217	9							
06	4500	X	4126	-0-	-374	-0-	382	1	3405	2	N	172	179	1			1053
							150	5	189	9							

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

01	3100	X	2624	-0-	-476	-0-	2466	5	158	9	N	144	199	1			801
02	2800	X	2607	-0-	-193	-0-	216	1	1531	2	N	165	197	1			769
							678	5	182	9							
03	2945	X	2839	-0-	-106	-0-	235	1	1480	2	N	189	198	1			760
							916	5	208	9							
04	3000	X	2260	-0-	-740	-0-	203	1	1616	2	N	152					912
							274	5	167	9							
05	3100	X	2885	-0-	-215	-0-	221	1	2457	2	N	182	197	1			897
							7	5	200	9							
06	2790	X	2323	-0-	-467	-0-	208	1	1940	2	N	154	195	1			856
							6	5	169	9							

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

01	2542	X	1580	-0-	-962	-0-	129	1	202	2	N	124	187	1			202
							1113	5	136	9							
02	2324	X	1362	-0-	-962	-0-	1215	5	147	9	N	134	185	1			151
03	1346	N	1346	-0-	-0-	-0-	50	1	1182	5	N	104					255
							114	9									
04	1530	N	1345	-0-	-185	-0-	123	1	357	2	N	77	185	1			147
							780	5	85	9							
*05	1380	N	1380	-0-	-0-	-0-	115	1	1058	2	N	185					332
							3	5	204	9							
*06	1190	N	1190	-0-	-0-	-0-	101	1	927	2	N	142	190	1			284
							6	5	156	9							

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

01	3937	X	2768	-0-	-1169	-0-	236	1	2402	2	N	115	166	1			2097
							3	5	127	9							
02	3192	X	2722	-0-	-470	-0-	215	1	2179	2	N	287	237	1			2147
							12	5	316	9							
03	3224	X	2783	-0-	-441	-0-	225	1	2263	2	N	237					2384
							34	5	261	9							
04	3000	X	2556	-0-	-444	-0-	225	1	2091	2	N	213	223	1			2374
							6	5	234	9							
05	3069	X	2576	-0-	-493	-0-	227	1	2114	2	N	214	197	1			2391
							235	9									
06	2910	X	2438	-0-	-472	-0-	218	1	2029	2	N	174	196	1			2369
							191	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	168	-0-	-2529	-0-	15	1	131	2	N	3					628
							19	5	3	9							
02	3537	X	3537	-0-	-0-	-0-	294	1	2997	2	N	224	199	1			653
							246	9									
03	5148	X	5148	-0-	-0-	-0-	437	1	4459	2	N	229	198	1			684
							252	9									
04	5734	X	5734	-0-	-0-	-0-	531	1	4957	2	N	224	191	1			717
							246	9									
*05	5258	X	5258	-0-	-0-	-0-	490	1	4563	2	N	186	196	1			707
							205	9									
*06	5779	X	5779	-0-	-0-	-0-	542	1	5051	2	N	169	196	1			680
							186	9									

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4540	X	4540	-0-	-0-	-0-	387	1	3944	2	N	190	195	1			425
							209	9									
02	4689	X	4689	-0-	-0-	-0-	395	1	4028	2	N	239	396	1			268
							3	5	263	9							
03	4979	X	4979	-0-	-0-	-0-	425	1	4304	2	N	200	198	1			270
							30	5	220	9							
04	5490	X	4707	-0-	-783	-0-	430	1	4009	2	N	244	196	1			318
							268	9									
05	5673	X	4938	-0-	-735	-0-	453	1	4226	2	N	235	194	1			359
							259	9									
06	5010	X	4209	-0-	-801	-0-	386	1	3597	2	N	205	194	1			370
							226	9									

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	3089	-0-	-2088	-0-	109	1	2070	2	N	827	597	1			499
							910	9									
02	4260	X	4260	-0-	-0-	-0-	173	1	3294	2	N	721	992	1			228
							793	9									
03	5425	X	4391	-0-	-1034	-0-	176	1	3346	2	N	790	595	1			423
							869	9									
04	5250	X	4575	-0-	-675	-0-	186	1	3543	2	N	769	790	1			402
							846	9									
05	4681	X	4311	-0-	-370	-0-	173	1	3291	2	N	770	589	1			583
							847	9									
06	4560	X	3896	-0-	-664	-0-	154	1	2925	2	N	743	979	1			347
							817	9									

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4	-0-	-3096	70139	4	5			N	-0-					313
02	2800	N	9	-0-	-2791	67348	1	1	8	5	N	-0-					313
03	3100	N	969	-0-	-2131	65217	62	1	558	2	N	244	185	1			372
							81	5	268	9							
04	3000	N	872	-0-	-2128	63089	61	1	563	2	N	225	179	1			418
							248	9									
*05	3100	N	1133	-0-	-1967	61122	91	1	813	2	N	166	179	1			405
							46	5	183	9							
*06	3000	N	1731	-0-	-1269	59853	144	1	1342	2	N	219	187	1			437
							4	5	241	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	2822	-0-	-2789	-0-	230	1	1887	2	N	222	187	1			1464
							461	5	244	9							
02	4844	X	3028	-0-	-1816	-0-	229	1	2306	2	N	418	369	1			1513
							33	5	460	9							
03	4867	X	3695	-0-	-1172	-0-	280	1	2828	2	N	514	561	1			1466
							22	5	565	9							
04	4470	X	2938	-0-	-1532	-0-	248	1	2296	2	N	337	185	1			1618
							23	5	371	9							
05	4433	X	3581	-0-	-852	-0-	311	1	2858	2	N	341	547	1			1412
							37	5	375	9							
06	3240	X	3235	-0-	-5	-0-	274	1	2544	2	N	360	363	1			1409
							21	5	396	9							

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5223	X	5223	-0-	-0-	-0-	440	1	4489	2	Y	265	386	1			1277
							2	5	292	9							
02	5723	X	5723	-0-	-0-	-0-	462	1	4704	2	Y	505	475	1			1307
							1	5	556	9							
03	6182	X	6182	-0-	-0-	-0-	499	1	5087	2	Y	542					1849
							596	9									
04	6466	X	6466	-0-	-0-	-0-	565	1	5262	2	Y	581	474	1			1956
							639	9									
*05	6772	X	6772	-0-	-0-	-0-	597	1	5557	2	Y	562	581	1			1937
							618	9									
*06	6755	X	6755	-0-	-0-	-0-	613	1	5709	2	Y	394	520	1			1811
							433	9									

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2715	-0-	-571	-0-	223	1	812	2	N	194					896
							1467	5	213	9							
02	2968	X	2835	-0-	-133	-0-	234	1	1605	2	N	195	372	1			719
							781	5	215	9							
03	3596	X	2995	-0-	-601	-0-	247	1	1748	2	N	200	183	1			736
							780	5	220	9							
04	3360	X	2552	-0-	-808	-0-	232	1	1585	2	N	142	184	1			694
							579	5	156	9							
05	3441	X	2397	-0-	-1044	-0-	210	1	1963	2	N	200	185	1			709
							4	5	220	9							
06	3030	X	2287	-0-	-743	-0-	203	1	1891	2	N	174	178	1			705
							2	5	191	9							

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					505
02	0	N	-0-	-0-	-0-	-0-					N	-0-					505
03	0	N	-0-	-0-	-0-	-0-					N	-0-					505
04	2	N	2	-0-	-0-	-0-	2	5			N	-0-					505
05	0	N	-0-	-0-	-0-	-0-					N	-0-					505
06	0	N	-0-	-0-	-0-	-0-					N	-0-					505

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2491	-0-	-764	-0-	189	1	1902	2	N	345	276	1			3340
							20	5	380	9							
02	2660	X	2358	-0-	-302	-0-	174	1	1758	2	N	368	371	1			3337
							21	5	405	9							
03	2914	X	1755	-0-	-1159	-0-	132	1	1343	2	N	253					3590
							2	5	278	9							
04	2820	X	1619	-0-	-1201	-0-	138	1	1285	2	N	178	293	1			3475
							196	9									
05	2573	X	1792	-0-	-781	-0-	146	1	1359	2	N	261	163	1			3573
							287	9									
06	2520	X	1712	-0-	-808	-0-	137	1	1266	2	N	281	224	1			3630
							309	9									

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	X	3218	-0-	-4346	-0-	261	1	2593	2	Y	262	260	1			1557
							76	5	288	9							
02	6832	X	2253	-0-	-4579	-0-	173	1	1661	2	Y	288	382	1			1463
							102	5	317	9							
03	6293	X	1484	-0-	-4809	-0-	108	1	1021	2	Y	259					1722
							70	5	285	9							
04	4680	X	2378	-0-	-2302	-0-	205	1	1861	2	Y	234	234	1			1722
							55	5	257	9							
05	4340	X	1776	-0-	-2564	-0-	149	1	1326	2	Y	221	244	1			1699
							58	5	243	9							
06	3120	X	990	-0-	-2130	-0-	78	1	267	2	Y	166	206	1			1659
							462	5	183	9							

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3802	-0-	-42	-0-	289	1	2108	2	N	519	584	1			611
							834	5	571	9							
02	3631	X	3631	-0-	-0-	-0-	285	1	2093	2	N	405	199	1			817
							807	5	446	9							
03	4712	X	3750	-0-	-962	-0-	297	1	2206	2	N	385	399	1			803
							823	5	424	9							
04	4560	X	3587	-0-	-973	-0-	304	1	2402	2	N	420	397	1			826
							419	5	462	9							
*05	5425	X	5425	-0-	-0-	-0-	453	1	4223	2	N	673	569	1			930
							9	5	740	9							
*06	5208	X	5208	-0-	-0-	-0-	443	1	4130	2	N	577	780	1			727
							635	9									

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4284	X	4284	-0-	-0-	-0-	457	1	3698	2	N	114					467
							4	5	125	9							
02	3615	X	3615	-0-	-0-	-0-	384	1	3110	2	N	110	184	1			393
							121	9									
03	7316	X	4306	-0-	-3010	-0-	457	1	3698	2	N	134	179	1			348
							4	5	147	9							
04	6450	X	3264	-0-	-3186	-0-	345	1	2794	2	N	114					462
							125	9									
05	5208	X	3170	-0-	-2038	-0-	336	1	2720	2	N	104	179	1			387
							114	9									
06	4140	X	1691	-0-	-2449	-0-	183	1	1483	2	N	23					410
							25	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	4213	-0-	-1553	-0-	3517	2	323	5	N	339	372	1			1042
							373	9									
02	5208	X	3812	-0-	-1396	-0-	3303	2	161	5	N	316	184	1			1174
							348	9									
03	4929	X	4221	-0-	-708	-0-	3517	2	323	5	N	346	372	1			1148
							381	9									
04	4680	X	4000	-0-	-680	-0-	3098	2	553	5	N	317	371	1			1094
							349	9									
05	4495	X	3643	-0-	-852	-0-	2796	2	570	5	N	252	182	1			1164
							277	9									
06	4080	X	3512	-0-	-568	-0-	2687	2	574	5	N	228	367	1			1025
							251	9									

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	X	4681	-0-	-1581	-0-	3759	2	613	5	N	281	364	1			693
							309	9									
02	5824	X	3427	-0-	-2397	-0-	3204	2	58	5	N	150	185	1			658
							165	9									
03	5673	X	4385	-0-	-1288	-0-	3759	2	613	5	N	12					670
							13	9									
04	5490	X	4473	-0-	-1017	-0-	3933	2	540	9	N	491	557	1			604
05	5642	X	4537	-0-	-1105	-0-	4107	2	430	9	N	391	183	1			812
06	4530	X	2603	-0-	-1927	-0-	2363	2	97	5	N	130	369	1			573
							143	9									

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	2286	-0-	-1899	-0-	107	1	1871	2	N	229	185	1			309
							56	5	252	9							
02	3864	X	2944	-0-	-920	-0-	184	1	2474	2	N	232	186	1			355
							31	5	255	9							
03	3813	X	3692	-0-	-121	-0-	243	1	3141	2	N	253	375	1			233
							30	5	278	9							
04	3690	X	3421	-0-	-269	-0-	223	1	2909	2	N	235	186	1			282
							30	5	259	9							
*05	3512	X	3512	-0-	-0-	-0-	216	1	2980	2	N	248	179	1			351
							43	5	273	9							
06	3150	X	2738	-0-	-412	-0-	166	1	2353	2	N	164	185	1			330
							39	5	180	9							

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	5756	-0-	-754	-0-	436	1	4158	2	N	786	700	1			2955
							297	5	865	9							
02	5684	X	5317	-0-	-367	-0-	390	1	3360	2	N	862	1137	1			2680
							619	5	948	9							
03	6696	X	5436	-0-	-1260	-0-	395	1	3550	2	N	923					3603
							476	5	1015	9							
04	6480	X	4718	-0-	-1762	-0-	369	1	2798	2	N	828	836	1			3595
							640	5	911	9							
05	6665	X	5331	-0-	-1334	-0-	420	1	3127	2	N	907	800	1			3702
							786	5	998	9							
06	5700	X	5596	-0-	-104	-0-	453	1	3858	2	N	834	826	1			3710
							368	5	917	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5499	X	5499	-0-	-0-	-0-	433	1	4424	2	N	584	433	1			2227
							642	9									
02	5824	X	4843	-0-	-981	-0-	386	1	3931	2	N	478	850	1			1855
							526	9									
03	6231	X	5468	-0-	-763	-0-	431	1	4399	2	N	580					2435
							638	9									
04	6120	X	5430	-0-	-690	-0-	469	1	4361	2	N	545	504	1			2476
							600	9									
*05	6324	X	5003	-0-	-1321	-0-	435	1	4052	2	N	469	493	1			2452
							516	9									
*06	6025	X	6025	-0-	-0-	-0-	516	1	4810	2	N	635	460	1			2626
							699	9									

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4275	X	4275	-0-	-0-	-0-	355	1	2093	2	N	276	187	1			824
							1523	5	304	9							
02	4629	X	4629	-0-	-0-	-0-	388	1	2001	2	N	254	185	1			893
							1961	5	279	9							
03	8266	X	8266	-0-	-0-	-0-	441	1	5451	2	N	276	369	1			800
							2070	5	304	9							
*04	4958	X	4958	-0-	-0-	-0-	457	1	2072	2	N	215	181	1			834
							2192	5	237	9							
*05	5403	X	5403	-0-	-0-	-0-	496	1	2223	2	N	262	367	1			729
							2396	5	288	9							
06	4950	X	1919	-0-	-3031	-0-	177	1	1114	2	N	89					818
							530	5	98	9							

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3798	X	3798	-0-	-0-	-0-	313	1	2756	2	N	274	181	1			163
							428	5	301	9							
02	5040	X	4083	-0-	-957	-0-	338	1	3300	2	N	271	363	1			71
							147	5	298	9							
03	4166	X	4166	-0-	-0-	-0-	345	1	3473	2	N	274	185	1			160
							47	5	301	9							
04	4134	X	4134	-0-	-0-	-0-	370	1	3197	2	N	290	364	1			86
							248	5	319	9							
*05	4148	X	4148	-0-	-0-	-0-	375	1	2924	2	N	249	182	1			153
							575	5	274	9							
*06	3651	X	3651	-0-	-0-	-0-	332	1	2479	2	N	212	183	1			182
							607	5	233	9							

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	988	-0-	-1833	-0-	46	1	881	2	N	55					1241
							61	9									
02	2352	X	2040	-0-	-312	-0-	101	1	1904	2	N	32	200	1			1073
							35	9									
03	2914	X	1020	-0-	-1894	-0-	49	1	935	2	N	33					1106
							36	9									
04	2820	X	2058	-0-	-762	-0-	101	1	1911	2	N	42					1148
							46	9									
05	2077	X	2022	-0-	-55	-0-	100	1	1891	2	N	28					1176
							31	9									
06	2190	X	1983	-0-	-207	-0-	98	1	1855	2	N	27					1203
							30	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	2619	-0-	-3054	-0-	188	1	242	2	N	463	326	1			2991
							1680	5	509	9							
02	5124	X	2499	-0-	-2625	-0-	177	1	65	2	N	472	614	1			2849
							1738	5	519	9							
03	3503	X	2840	-0-	-663	-0-	214	1	540	2	N	400					3249
							1646	5	440	9							
04	3390	X	2133	-0-	-1257	-0-	167	1	1220	2	N	377	367	1			3259
							331	5	415	9							
05	3255	X	2291	-0-	-964	-0-	174	1	1619	2	N	453	399	1			3313
							498	9									
*06	3293	X	3293	-0-	-0-	-0-	279	1	2598	2	N	378	395	1			3296
							416	9									

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2641	X	2641	-0-	-0-	-0-	196	1	774	2	Y	409	519	1			1243
							1221	5	450	9							
02	3108	X	2713	-0-	-395	-0-	195	1	1961	2	Y	476	494	1			1225
							33	5	524	9							
03	2947	X	2947	-0-	-0-	-0-	224	1	2137	2	Y	397	328	1			1294
							149	5	437	9							
*04	3394	X	3394	-0-	-0-	-0-	293	1	2721	2	Y	345	346	1			1293
							380	9									
*05	3492	X	3492	-0-	-0-	-0-	300	1	2797	2	Y	359	367	1			1285
							395	9									
*06	3318	X	3318	-0-	-0-	-0-	297	1	2770	2	Y	228	170	1			1343
							251	9									

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3590	X	3590	-0-	-0-	-0-	286	1	2764	2	N	354	374	1			337
							151	5	389	9							
02	3255	X	3255	-0-	-0-	-0-	253	1	2555	2	N	379	373	1			343
							30	5	417	9							
03	4805	X	3393	-0-	-1412	-0-	264	1	2698	2	N	392	375	1			360
							431	9									
*04	3750	X	3361	-0-	-389	-0-	287	1	2651	2	N	362	378	1			344
							25	5	398	9							
05	3720	X	3492	-0-	-228	-0-	300	1	2760	2	N	374	370	1			348
							21	5	411	9							
06	3480	X	3278	-0-	-202	-0-	283	1	2201	2	N	324	368	1			304
							438	5	356	9							

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5102	X	5102	-0-	-0-	-0-	429	1	3931	2	N	269	372	1			646
							446	5	296	9							
02	4854	X	4854	-0-	-0-	-0-	403	1	3249	2	N	304	186	1			764
							868	5	334	9							
03	5523	X	5523	-0-	-0-	-0-	453	1	3961	2	N	404					1168
							665	5	444	9							
04	6240	X	4672	-0-	-1568	-0-	424	1	3376	2	N	266	532	1			902
							579	5	293	9							
05	6448	X	5840	-0-	-608	-0-	528	1	3938	2	N	359	358	1			903
							979	5	395	9							
*06	5999	X	5999	-0-	-0-	-0-	543	1	4000	2	N	356	354	1			904
							1064	5	392	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2885	X	2885	-0-	-0-	-0-	232	1	1864	2	N	256					1022
							507	5	282	9							
02	3312	X	3312	-0-	-0-	-0-	257	1	2012	2	N	387	558	1			851
							617	5	426	9							
03	4061	X	3057	-0-	-1004	-0-	244	1	2457	2	N	291	184	1			958
							36	5	320	9							
*04	3570	X	2755	-0-	-815	-0-	239	1	2201	2	N	259	369	1			848
							30	5	285	9							
05	3224	X	3145	-0-	-79	-0-	278	1	2576	2	N	257	178	1			927
							8	5	283	9							
06	3540	X	3034	-0-	-506	-0-	260	1	2408	2	N	309	362	1			874
							26	5	340	9							

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2984	X	2984	-0-	-0-	-0-	257	1	2598	2	N	89	83	1			903
							31	5	98	9							
02	4452	X	2815	-0-	-1637	-0-	233	1	2221	2	N	182	170	1			915
							161	5	200	9							
03	4929	X	1808	-0-	-3121	-0-	148	1	1475	2	N	138					1053
							33	5	152	9							
04	4470	X	2253	-0-	-2217	-0-	202	1	1873	2	N	160	114	1			1099
							2	5	176	9							
05	4619	X	2435	-0-	-2184	-0-	218	1	2030	2	N	170	167	1			1102
							187	9									
06	3030	X	1884	-0-	-1146	-0-	169	1	1574	2	N	128	138	1			1092
							141	9									

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8320	X	8320	-0-	-0-	-0-	626	1	6385	2	N	1190	1377	1			448
							1309	9									
02	8041	X	8041	-0-	-0-	-0-	630	1	6431	2	N	891	582	1			757
							980	9									
03	10881	X	7028	-0-	-3853	-0-	558	1	4596	2	N	713	963	1			507
							1090	5	784	9							
*04	10950	X	6769	-0-	-4181	-0-	572	1	4549	2	N	792	593	1			706
							777	5	871	9							
*05	11315	X	6964	-0-	-4351	-0-	588	1	4748	2	N	815	978	1			543
							731	5	897	9							
06	8610	X	5507	-0-	-3103	-0-	470	1	3568	2	N	611	585	1			570
							797	5	672	9							

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	4923	-0-	4923	402983	395	1	3875	2	N	451	354	1			742
							157	5	496	9							
02	0	Z	5642	-0-	5642	408625	453	1	4567	2	N	508	553	1			697
							63	5	559	9							
03	0	Z	5874	-0-	5874	414499	477	1	4779	2	N	493	557	1			633
							76	5	542	9							
04	419987	X	5488	-0-	-414499	-0-	478	1	4340	2	N	504	549	1			588
							116	5	554	9							
*05	5440	X	5440	-0-	-0-	-0-	482	1	4205	2	N	428	364	1			652
							282	5	471	9							
*06	5420	X	5420	-0-	-0-	-0-	479	1	4246	2	N	435	372	1			714
							216	5	479	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	1256	-0-	1256	229228	107	1	982	2	N	52					605
							110	5	57	9							
02	0	Z	3958	-0-	3958	233186	302	1	3036	2	N	526	560	1			571
							41	5	579	9							
03	0	Z	3616	-0-	3616	236802	290	1	2956	2	N	336	370	1			537
							370	9									
04	240091	X	3289	-0-	-236802	-0-	290	1	2694	2	N	277	184	1			630
							305	9									
*05	3285	X	3285	-0-	-0-	-0-	287	1	2678	2	N	291	363	1			558
							320	9									
*06	2983	X	2983	-0-	-0-	-0-	263	1	2456	2	N	240	179	1			619
							264	9									

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	3817	-0-	3817	299091	308	1	1750	2	N	336	185	1			718
							1389	5	370	9							
02	0	Z	2895	-0-	2895	301986	230	1	1733	2	N	292	367	1			643
							611	5	321	9							
03	0	Z	2568	-0-	2568	304554	208	1	1510	2	N	214	368	1			489
							615	5	235	9							
*04	307365	X	2811	-0-	-304554	-0-	244	1	2245	2	N	264	185	1			568
							32	5	290	9							
*05	2974	X	2974	-0-	-0-	-0-	264	1	2432	2	N	224	183	1			609
							32	5	246	9							
*06	2837	X	2837	-0-	-0-	-0-	253	1	2320	2	N	206	186	1			628
							37	5	227	9							

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4770	X	4770	-0-	-0-	-0-	556	1	3825	2	N	354	185	1			851
							389	9									
02	4463	X	4463	-0-	-0-	-0-	313	1	3807	2	N	312	373	1			790
							343	9									
03	4342	X	4342	-0-	-0-	-0-	275	1	3741	2	N	296	364	1			722
							326	9									
04	4950	X	4134	-0-	-816	-0-	285	1	3512	2	N	306	370	1			658
							337	9									
05	4774	X	3970	-0-	-804	-0-	212	1	3410	2	N	316	184	1			790
							348	9									
06	4770	X	3639	-0-	-1131	-0-	207	1	3145	2	N	261	363	1			688
							287	9									

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7927	X	7927	-0-	-0-	-0-	684	1	6961	2	Y	251	270	1			1575
							6	5	276	9							
02	13244	X	12573	-0-	-671	-0-	1077	1	10969	2	Y	479	382	1			1672
							527	9									
03	13361	X	11845	-0-	-1516	-0-	1029	1	10486	2	Y	298					1970
							2	5	328	9							
*04	12930	X	11808	-0-	-1122	-0-	1111	1	10345	2	Y	320	291	1			1999
							352	9									
*05	12865	X	12299	-0-	-566	-0-	1158	1	10801	2	Y	309	321	1			1987
							340	9									
06	13470	X	12407	-0-	-1063	-0-	1161	1	10813	2	Y	394	286	1			2096
							433	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3685	X	3685	-0-	-0-	-0-	305	1	3104	2	Y	251	290	1			842
							276	9									
02	5460	X	5345	-0-	-115	-0-	430	1	4388	2	Y	479	396	1			925
							527	9									
03	6045	X	5759	-0-	-286	-0-	475	1	4834	2	Y	407					1332
							2	5	448	9							
*04	6030	X	4740	-0-	-1290	-0-	424	1	3953	2	Y	330	370	1			1292
							363	9									
*05	6371	X	6371	-0-	-0-	-0-	573	1	5334	2	Y	422	353	1			1361
							464	9									
*06	6966	X	6966	-0-	-0-	-0-	636	1	5924	2	Y	369	355	1			1375
							406	9									

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1572	X	1572	-0-	-0-	-0-	137	1	1349	2	N	39	73	1			235
							43	5	43	9							
02	1990	X	1990	-0-	-0-	-0-	170	1	1724	2	N	76	62	1			249
							12	5	84	9							
03	1781	X	1781	-0-	-0-	-0-	153	1	1539	2	N	64					313
							19	5	70	9							
04	2310	X	826	-0-	-1484	-0-	76	1	714	2	N	33	59	1			287
							36	9									
*05	2387	X	868	-0-	-1519	-0-	80	1	756	2	N	29	27	1			289
							32	9									
06	2130	X	1802	-0-	-328	-0-	169	1	1572	2	N	55	7	1			336
							61	9									

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6201	X	6201	-0-	-0-	-0-	514	1	5065	2	N	412	319	1			1179
							169	5	453	9							
02	5179	X	5179	-0-	-0-	-0-	423	1	4275	2	N	395	409	1			1165
							46	5	435	9							
03	7502	X	6138	-0-	-1364	-0-	505	1	5143	2	N	445					1610
							490	9									
04	6810	X	5781	-0-	-1029	-0-	512	1	4761	2	N	459	392	1			1677
							3	5	505	9							
05	6541	X	6113	-0-	-428	-0-	544	1	5076	2	N	446	440	1			1683
							2	5	491	9							
*06	6139	X	6139	-0-	-0-	-0-	549	1	5115	2	N	432	408	1			1707
							475	9									

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4992	X	4992	-0-	-0-	-0-	404	1	4080	2	N	421	377	1			516
							45	5	463	9							
02	5124	X	5124	-0-	-0-	-0-	415	1	4186	2	N	431	562	1			385
							49	5	474	9							
03	6913	X	4936	-0-	-1977	-0-	395	1	3998	2	N	468	365	1			488
							28	5	515	9							
04	6210	X	4799	-0-	-1411	-0-	424	1	3927	2	N	377	370	1			495
							33	5	415	9							
05	6417	X	4809	-0-	-1608	-0-	424	1	3933	2	N	392	366	1			521
							21	5	431	9							
06	5490	X	4192	-0-	-1298	-0-	373	1	3426	2	N	312	368	1			466
							50	5	343	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2047	-0-	2047	4298	1691	5	356	9	N	324	198	1			1367
02	T. A.		3376	-0-	3376	7674	269	1	147	2	N	329	370	1			1326
							2598	5	362	9							
03	T. A.		2666	-0-	2666	10340	210	1	67	2	N	286	364	1			1248
							2074	5	315	9							
04	12898	X	2558	-0-	-10340	-0-	215	1	155	2	N	311	195	1			1364
							1846	5	342	9							
*05	2926	X	2926	-0-	-0-	-0-	251	1	4	2	N	308	376	1			1296
							2332	5	339	9							
*06	2828	X	2828	-0-	-0-	-0-	243	1	115	2	N	287	371	1			1212
							2154	5	316	9							

URSCHEL 72 WELL #: 5H RRCID -> 281084 COMPL. DATE 04/28/2015 TOTAL DEPTH 8839 PERF. 9078 - 12702

01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09516 09/01/2015

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

01	2029	X	2029	-0-	-0-	-0-	169	1	1728	2	N	120					1677
							132	9									
02	4536	X	3943	-0-	-593	-0-	317	1	3232	2	N	358	566	1			1469
							394	9									
03	5022	X	1462	-0-	-3560	-0-	131	1	1331	2	N	-0-					1469
04	4530	X	843	-0-	-3687	-0-	80	1	755	2	N	7					1476
							8	9									
05	3441	X	1063	-0-	-2378	-0-	103	1	960	2	N	-0-					1476
06	4230	X	1877	-0-	-2353	-0-	159	1	1486	2	N	211	195	1			1492
							232	9									

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

01	6066	X	6066	-0-	-0-	-0-	504	1	5136	2	N	384	388	1			262
							4	5	422	9							
02	7560	X	4608	-0-	-2952	-0-	378	1	3828	2	N	342	368	1			236
							26	5	376	9							
03	6572	X	4356	-0-	-2216	-0-	370	1	3770	2	N	196	186	1			246
							216	9									
04	6330	X	5996	-0-	-334	-0-	544	1	4369	2	N	344	372	1			218
							705	5	378	9							
*05	8158	X	8158	-0-	-0-	-0-	739	1	4718	2	N	493	545	1			166
							2159	5	542	9							
*06	7718	X	7718	-0-	-0-	-0-	701	1	4405	2	N	444	363	1			247
							2124	5	488	9							

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

01	22072	X	11575	-0-	-10497	-0-	964	1	9834	2	N	703	553	1			588
							4	5	773	9							
02	19936	X	11173	-0-	-8763	-0-	943	1	9444	2	N	557	728	1			417
							173	5	613	9							
03	22072	X	13980	-0-	-8092	-0-	1180	1	12012	2	N	693	736	1			374
							26	5	762	9							
04	13350	X	12409	-0-	-941	-0-	1145	1	10674	2	N	536	551	1			359
							590	9									
*05	14773	X	14773	-0-	-0-	-0-	1360	1	12677	2	N	669	702	1			326
							736	9									
*06	12445	X	12445	-0-	-0-	-0-	11878	2	567	9	N	515	551	1			290

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	814	-0-	-4921	-0-	573	5	241	9	N	219					1406
02	5180	X	376	-0-	-4804	-0-	2	1	21	5	N	321	596	1			1131
							353	9									
03	5735	X	215	-0-	-5520	-0-	43	5	172	9	N	156					1287
*04	780	X	-0-	-0-	-780	-0-					N	122	188	1			1221
05	806	X	-0-	-0-	-806	-0-					N	147	195	1			1173
06	780	X	-0-	-0-	-780	-0-					N	107					1280

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	2947	-0-	-4493	-0-	231	1	2347	2	Y	325	413	1			5137
							11	5	358	9							
02	6720	X	2367	-0-	-4353	-0-	183	1	1856	2	Y	294	305	1			5126
							5	5	323	9							
03	7440	X	2041	-0-	-5399	-0-	158	1	1610	2	Y	246	203	1			5169
							2	5	271	9							
04	3060	X	1805	-0-	-1255	-0-	145	1	1354	2	Y	278	279	1			5168
							306	9									
05	2945	X	1882	-0-	-1063	-0-	164	1	1519	2	Y	181	185	1			5164
							199	9									
06	2850	X	1803	-0-	-1047	-0-	154	1	1433	2	Y	196	146	1			5214
							216	9									

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		40679	-0-	40679	193651	2701	1	34651	2	N	2892	2851	1			895
							146	5	3181	9							
02	226560	X	32909	-0-	-193651	-0-	1858	1	28514	2	N	2297	2203	1			989
							10	5	2527	9							
03	56699	X	32520	-0-	-24179	-0-	1833	1	28243	2	N	2221	2393	1			817
							1	5	2443	9							
04	54870	X	28708	-0-	-26162	-0-	1854	1	24713	2	N	1946	1662	1			1101
							2141	9									
05	56699	X	27411	-0-	-29288	-0-	1551	1	23958	2	N	1729	1804	1			1026
							1902	9									
06	54870	X	22653	-0-	-32217	-0-	18165	2	3175	5	N	1194	1283	1			937
							1313	9									

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		10658	-0-	10658	27538	703	1	9017	2	N	853	911	1			305
							938	9									
02	36725	X	9187	-0-	-27538	-0-	518	1	7953	2	N	651	726	1			230
							716	9									
03	12059	X	6722	-0-	-5337	-0-	369	1	5689	2	N	558	363	1			425
							50	5	614	9							
04	11670	X	4400	-0-	-7270	-0-	273	1	3639	2	N	440	541	1			324
							4	5	484	9							
05	12059	X	3126	-0-	-8933	-0-	164	1	2539	2	N	373	354	1			343
							13	5	410	9							
06	11670	X	5136	-0-	-6534	-0-	281	1	4481	2	N	339	182	1			500
							1	5	373	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		19490	-0-	19490	30736	1327	1	17028	2	N	1002	906	1			461
							33	5	1102	9							
02	0		16377	-0-	16377	47113	954	1	14635	2	N	716	898	1			279
							788	9									
03	0		15933	-0-	15933	63046	925	1	14242	2	N	682	547	1			414
							16	5	750	9							
*04	76823	X	13777	-0-	-63046	-0-	920	1	12248	2	N	554	530	1			438
							609	9									
05	16833	X	12711	-0-	-4122	-0-	740	1	11422	2	N	499	535	1			402
							549	9									
06	16290	X	13222	-0-	-3068	-0-	9509	2	3298	5	N	377	364	1			415
							415	9									

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

01	14322	X	12336	-0-	-1986	-0-	12202	2	134	9	N	122	195	1			205
02	12040	X	9499	-0-	-2541	-0-	9431	2	68	9	N	62					267
03	13361	X	12221	-0-	-1140	-0-	12032	2	189	9	N	172	197	1			242
04	12930	X	11463	-0-	-1467	-0-	11352	2	111	9	N	101					343
05	13361	X	11370	-0-	-1991	-0-	11239	2	131	9	N	119					462
06	11940	X	10916	-0-	-1024	-0-	10822	2	94	9	N	85	387	1			160

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

01	6417	X	5456	-0-	-961	-0-	4970	2	486	9	N	442	535	1			230
02	5544	X	4756	-0-	-788	-0-	4331	2	425	9	N	386	353	1			263
03	5146	X	5146	-0-	-0-	-0-	4702	2	444	9	N	404	530	1			137
04	4980	X	4840	-0-	-140	-0-	4456	2	384	9	N	349	351	1			135
05	5146	X	5003	-0-	-143	-0-	4592	2	411	9	N	374	352	1			157
06	4980	X	4685	-0-	-295	-0-	4318	2	367	9	N	334	351	1			140

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

01	6665	X	6665	-0-	-0-	-0-	5144	2	1521	9	N	1383	1375	1			218
02	5600	X	5540	-0-	-60	-0-	4201	2	1339	9	N	1217	1189	1			246
03	6211	X	6211	-0-	-0-	-0-	4740	2	1471	9	N	1337	1375	1			208
04	5566	X	5566	-0-	-0-	-0-	4201	2	1365	9	N	1241	1175	1			274
05	5532	X	5532	-0-	-0-	-0-	4214	2	1318	9	N	1198	1165	1			307
*06	5051	X	5051	-0-	-0-	-0-	3805	2	1246	9	N	1133	1171	1			269

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF. 10645 - 15162

01	10261	X	7658	-0-	-2603	-0-	7044	2	614	9	N	558	576	1			422
02	8176	X	7615	-0-	-561	-0-	6933	2	682	9	N	620	574	1			468
03	9052	X	8495	-0-	-557	-0-	7741	2	754	9	N	685	758	1			395
04	8280	X	7755	-0-	-525	-0-	7063	2	692	9	N	629	769	1			255
05	8432	X	7430	-0-	-1002	-0-	6760	2	670	9	N	609	574	1			290
06	8220	X	7105	-0-	-1115	-0-	6493	2	612	9	N	556	574	1			272

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF. 10581 - 15084

01	23374	X	17796	-0-	-5578	-0-	17073	2	723	9	N	657	728	1			427
02	18928	X	15223	-0-	-3705	-0-	14682	2	541	9	N	492	524	1			395
03	17391	X	15923	-0-	-1468	-0-	15246	2	677	9	N	615	533	1			477
04	16830	X	14846	-0-	-1984	-0-	14211	2	635	9	N	577	527	1			527
05	17391	X	14733	-0-	-2658	-0-	14103	2	630	9	N	573	713	1			387
06	16830	X	13799	-0-	-3031	-0-	13240	2	559	9	N	508	543	1			352

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27559	X	18997	-0-	-8562	-0-	18328	2	669	9	N	608	580	1			404
02	22344	X	16323	-0-	-6021	-0-	15788	2	535	9	N	486	578	1			312
03	18073	X	17485	-0-	-588	-0-	16801	2	684	9	N	622	579	1			355
04	17490	X	16278	-0-	-1212	-0-	15757	2	521	9	N	474	558	1			271
05	18073	X	16651	-0-	-1422	-0-	16100	2	551	9	N	501	584	1			188
06	17490	X	15046	-0-	-2444	-0-	14566	2	480	9	N	436	545	1			79

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

01	22258	X	17531	-0-	-4727	-0-	17436	2	95	9	N	86	193	1			267
02	19124	X	16970	-0-	-2154	-0-	16784	2	186	9	N	169	180	1			256
03	21173	X	17444	-0-	-3729	-0-	17246	2	198	9	N	180	188	1			248
04	20490	X	16262	-0-	-4228	-0-	16102	2	160	9	N	145					393
05	19654	X	15841	-0-	-3813	-0-	15673	2	168	9	N	153	384	1			162
06	18180	X	15020	-0-	-3160	-0-	14846	2	174	9	N	158					320

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

01	22661	X	20135	-0-	-2526	-0-	19970	2	165	9	N	150	194	1			318
02	19376	X	18648	-0-	-728	-0-	18537	2	111	9	N	101	176	1			243
03	21452	X	20476	-0-	-976	-0-	20410	2	66	9	N	60	196	1			107
04	20760	X	17276	-0-	-3484	-0-	17220	2	56	9	N	51					158
05	20956	X	16623	-0-	-4333	-0-	16428	2	195	9	N	177	193	1			142
06	19980	X	15405	-0-	-4575	-0-	15359	2	46	9	N	42					184

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

01	7502	X	5215	-0-	-2287	-0-	4995	2	220	9	N	200	197	1			295
02	6720	X	4924	-0-	-1796	-0-	4667	2	257	9	N	234	196	1			333
03	5543	X	5543	-0-	-0-	-0-	5238	2	305	9	N	277	198	1			412
04	5736	X	5736	-0-	-0-	-0-	5407	2	329	9	N	299	391	1			320
05	6016	X	6016	-0-	-0-	-0-	5707	2	309	9	N	281	388	1			213
*06	5621	X	5621	-0-	-0-	-0-	5328	2	293	9	N	266	195	1			284

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

01	3174	X	3174	-0-	-0-	-0-	2549	2	625	9	N	568	377	1			433
02	3208	X	3208	-0-	-0-	-0-	2645	2	563	9	N	512	578	1			367
03	3545	X	3545	-0-	-0-	-0-	2916	2	629	9	N	572	766	1			173
04	3178	X	3178	-0-	-0-	-0-	2493	2	685	9	N	623	568	1			228
05	3152	X	3152	-0-	-0-	-0-	2545	2	607	9	N	552	382	1			398
*06	3014	X	3014	-0-	-0-	-0-	2456	2	558	9	N	507	553	1			352

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

01	5053	X	4819	-0-	-234	-0-	3817	2	1002	9	N	911	985	1			541
02	4564	X	4023	-0-	-541	-0-	3175	2	848	9	N	771	983	1			329
03	4227	X	4227	-0-	-0-	-0-	3332	2	895	9	N	814	783	1			360
04	4248	X	4248	-0-	-0-	-0-	3270	2	978	9	N	889	774	1			475
05	3961	X	3961	-0-	-0-	-0-	3149	2	812	9	N	738	771	1			442
*06	4037	X	4037	-0-	-0-	-0-	3234	2	803	9	N	730	761	1			411

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

01	2945	X	2812	-0-	-133	-0-	2016	2	796	9	N	724	746	1			289
02	2660	X	2243	-0-	-417	-0-	1563	2	680	9	N	618	559	1			348
03	2945	X	2694	-0-	-251	-0-	1902	2	792	9	N	720	744	1			324
04	2850	X	2432	-0-	-418	-0-	1786	2	646	9	N	587	563	1			348
05	2945	X	2844	-0-	-101	-0-	2063	2	781	9	N	710	563	1			495
06	2730	X	2521	-0-	-209	-0-	1907	2	614	9	N	558	557	1			496

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1730	N	1730	-0-	-0-	-0-	1310	2	420	9	N	382	199	1			335
02	1232	N	842	-0-	-390	-0-	432	2	410	9	N	373	196	1			512
03	1403	N	1403	-0-	-0-	-0-	993	2	410	9	N	373	592	1			293
04	1320	N	1145	-0-	-175	-0-	736	2	409	9	N	372	385	1			280
05	1269	N	1269	-0-	-0-	-0-	852	2	417	9	N	379	387	1			272
06	1320	N	1208	-0-	-112	-0-	793	2	415	9	N	377	384	1			265

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	X	6715	-0-	-1283	-0-	5637	2	1078	9	N	980	878	1			435
02	7224	X	5675	-0-	-1549	-0-	4697	2	978	9	N	889	1209	1			115
03	6231	X	6157	-0-	-74	-0-	5125	2	1032	9	N	938	693	1			360
04	6978	X	6978	-0-	-0-	-0-	5996	2	982	9	N	893	845	1			408
05	8983	X	8983	-0-	-0-	-0-	7946	2	1037	9	N	943	1049	1			302
*06	8406	X	8406	-0-	-0-	-0-	7459	2	947	9	N	861	875	1			288

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9734	X	7174	-0-	-2560	-0-	6042	2	1132	9	N	1029	1310	1			364
02	8456	X	6832	-0-	-1624	-0-	5827	2	1005	9	N	914	758	1			520
03	7564	X	7329	-0-	-235	-0-	6137	2	1192	9	N	1084	1308	1			296
04	7320	X	6919	-0-	-401	-0-	5865	2	1054	9	N	958	753	1			501
05	7564	X	7256	-0-	-308	-0-	6137	2	1119	9	N	1017	924	1			594
06	7320	X	6656	-0-	-664	-0-	5668	2	988	9	N	898	931	1			561

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2489	N	2489	-0-	-0-	-0-	1976	2	513	9	N	466	706	1			273
02	2176	N	2176	-0-	-0-	-0-	1681	2	495	9	N	450	341	1			382
03	2263	N	2261	-0-	-2	-0-	1844	2	417	9	N	379	346	1			415
04	2190	N	1785	-0-	-405	-0-	1354	2	431	9	N	392	344	1			463
05	2263	N	1967	-0-	-296	-0-	1496	2	471	9	N	428	518	1			373
06	2190	N	1915	-0-	-275	-0-	1460	2	455	9	N	414	344	1			443

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1672	-0-	-95	-0-	1112	2	560	9	N	509	594	1			257
02	1840	N	1840	-0-	-0-	-0-	1183	2	657	9	N	597	592	1			262
03	1872	N	1872	-0-	-0-	-0-	1258	2	614	9	N	558	587	1			233
04	2022	N	2022	-0-	-0-	-0-	1238	2	784	9	N	713	579	1			367
05	1776	N	1776	-0-	-0-	-0-	1084	2	692	9	N	629	576	1			420
*06	1789	N	1789	-0-	-0-	-0-	1297	2	492	9	N	447	572	1			295

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	5478	-0-	-1621	-0-	5089	2	389	9	N	354	550	1			179
02	6132	X	5222	-0-	-910	-0-	4872	2	350	9	N	318	194	1			303
03	5455	X	5455	-0-	-0-	-0-	5110	2	345	9	N	314	392	1			225
04	4650	X	4585	-0-	-65	-0-	4278	2	307	9	N	279	197	1			307
05	4805	X	4476	-0-	-329	-0-	4148	2	328	9	N	298	198	1			407
06	4650	X	4213	-0-	-437	-0-	3907	2	306	9	N	278	387	1			298

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7191	X	7191	-0-	-0-	-0-	6051	2	1140	9	N	1036	1118	1			396
02	6726	X	6726	-0-	-0-	-0-	5777	2	949	9	N	863	931	1			328
03	7120	X	7120	-0-	-0-	-0-	6172	2	948	9	N	862	748	1			442
04	6841	X	6841	-0-	-0-	-0-	5888	2	953	9	N	866	940	1			368
05	6870	X	6870	-0-	-0-	-0-	5916	2	954	9	N	867	749	1			486
*06	6432	X	6432	-0-	-0-	-0-	5615	2	817	9	N	743	753	1			476

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10416	X	8849	-0-	-1567	-0-	8320	2	529	9	N	481	389	1			341
02	9100	X	7802	-0-	-1298	-0-	7342	2	460	9	N	418	575	1			184
03	8486	X	8486	-0-	-0-	-0-	8010	2	476	9	N	433	390	1			227
04	7967	X	7967	-0-	-0-	-0-	7509	2	458	9	N	416	384	1			259
05	8184	X	8042	-0-	-142	-0-	7585	2	457	9	N	415	385	1			289
06	7920	X	7728	-0-	-192	-0-	7312	2	416	9	N	378	388	1			279

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

01	4929	X	4189	-0-	-740	-0-	3543	2	646	9	N	587	566	1			384
02	4368	X	3981	-0-	-387	-0-	3460	2	521	9	N	474	562	1			296
03	4274	X	4274	-0-	-0-	-0-	3661	2	613	9	N	557	564	1			289
04	3964	X	3964	-0-	-0-	-0-	3429	2	535	9	N	486	562	1			213
05	3844	X	3678	-0-	-166	-0-	3141	2	537	9	N	488	376	1			325
06	3720	X	3529	-0-	-191	-0-	3044	2	485	9	N	441	368	1			398

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

01	6479	X	4364	-0-	-2115	-0-	3899	2	465	9	N	423	385	1			307
02	5852	X	3644	-0-	-2208	-0-	3260	2	384	9	N	349	377	1			279
03	4315	X	4315	-0-	-0-	-0-	3879	2	436	9	N	396	371	1			304
04	4649	X	4649	-0-	-0-	-0-	4229	2	420	9	N	382	386	1			300
05	4472	X	4472	-0-	-0-	-0-	4050	2	422	9	N	384	572	1			112
*06	4211	X	4211	-0-	-0-	-0-	3816	2	395	9	N	359	186	1			285

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

01	6572	X	4934	-0-	-1638	-0-	4565	2	369	9	N	335	355	1			132
02	5544	X	4230	-0-	-1314	-0-	3954	2	276	9	N	251	176	1			207
03	4278	X	4077	-0-	-201	-0-	3818	2	259	9	N	235	177	1			265
04	4140	X	4095	-0-	-45	-0-	3765	2	330	9	N	300	357	1	1	8	207
05	4293	X	4293	-0-	-0-	-0-	3999	2	294	9	N	267	176	1	1	8	297
06	4140	X	4035	-0-	-105	-0-	3773	2	262	9	N	238	345	1			190

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

01	1147	N	1104	-0-	-43	-0-	900	2	204	9	N	185	195	1			337
02	1036	N	856	-0-	-180	-0-	760	2	96	9	N	87	199	1			225
03	1125	N	1125	-0-	-0-	-0-	905	2	220	9	N	200	197	1			228
04	1080	N	1025	-0-	-55	-0-	858	2	167	9	N	152					380
05	1052	N	1052	-0-	-0-	-0-	881	2	171	9	N	155	197	1			338
06	1080	N	617	-0-	-463	-0-	598	2	19	9	N	17					355

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

01	48980	X	28414	-0-	-20566	-0-	26160	2	2254	9	N	2049	1978	1			312
02	38052	X	23632	-0-	-14420	-0-	21798	2	1834	9	N	1667	1791	1			188
03	26536	X	24305	-0-	-2231	-0-	22634	2	1671	9	N	1519	1420	1			287
04	25680	X	23204	-0-	-2476	-0-	21596	2	1608	9	N	1462	1405	1			344
05	26536	X	16893	-0-	-9643	-0-	15803	2	1090	9	N	991	885	1			450
06	25680	X	18032	-0-	-7648	-0-	16699	2	1333	9	N	1212	1406	1			256

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

01	38130	X	24653	-0-	-13477	-0-	22307	2	2346	9	N	2133	2135	1			416
02	31304	X	21335	-0-	-9969	-0-	19433	2	1902	9	N	1729	1870	1			275
03	23033	X	22705	-0-	-328	-0-	20793	2	1912	9	N	1738	1696	1			317
04	22290	X	21312	-0-	-978	-0-	19487	2	1825	9	N	1659	1515	1			461
05	23033	X	21035	-0-	-1998	-0-	19283	2	1752	9	N	1593	1513	1			541
06	22290	X	19605	-0-	-2685	-0-	18015	2	1590	9	N	1445	1499	1			487

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27466	X	18273	-0-	-9193	-0-	16723	2	1550	9	N	1409	1430	1			154
02	22456	X	14745	-0-	-7711	-0-	13648	2	1097	9	N	997	882	1			269
03	17111	X	17111	-0-	-0-	-0-	15793	2	1318	9	N	1198	1218	1			249
04	16290	X	15713	-0-	-577	-0-	14439	2	1274	9	N	1158	1217	1			190
05	16833	X	15664	-0-	-1169	-0-	14434	2	1230	9	N	1118	1047	1			261
06	16290	X	14643	-0-	-1647	-0-	13529	2	1114	9	N	1013	1054	1			220

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

01	65069	X	44517	-0-	-20552	-0-	41994	2	2523	9	N	2294	2292	1			234
02	58772	X	37878	-0-	-20894	-0-	35767	2	2111	9	N	1919	1942	1			211
03	43059	X	39565	-0-	-3494	-0-	37306	2	2259	9	N	2054	1947	1			318
04	41670	X	35334	-0-	-6336	-0-	33086	2	2248	9	N	2044	2123	1			239
05	43059	X	24764	-0-	-18295	-0-	23165	2	1599	9	N	1454	1406	1			287
06	41670	X	24184	-0-	-17486	-0-	22481	2	1703	9	N	1548	1584	1			251

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

01	6944	X	6301	-0-	-643	-0-	29 391	1 9	5881	2	N	355	199	1			328
02	6272	X	5536	-0-	-736	-0-	28 347	1 9	5161	2	N	315	401	1			242
03	6324	X	5923	-0-	-401	-0-	31 366	1 9	5526	2	N	333	397	1			178
04	6120	X	5650	-0-	-470	-0-	30 358	1 9	5262	2	N	325	188	1			315
05	6324	X	5684	-0-	-640	-0-	31 383	1 9	5270	2	N	348	390	1			273
06	6090	X	5698	-0-	-392	-0-	30 378	1 9	5290	2	N	344	392	1			225

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

01	4836	X	2949	-0-	-1887	-0-	31 300	1 9	2618	2	N	273	186	1			417
02	4060	X	2608	-0-	-1452	-0-	27 296	1 9	2285	2	N	269	379	1			307
03	3069	X	2973	-0-	-96	-0-	30 315	1 9	2628	2	N	286	185	1			408
04	2970	X	2795	-0-	-175	-0-	30 265	1 9	2500	2	N	241	377	1			272
05	3097	X	3097	-0-	-0-	-0-	31 356	1 9	2710	2	N	324	369	1			227
06	2880	X	2590	-0-	-290	-0-	29 259	1 9	2302	2	N	235					462

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

01	4030	X	2496	-0-	-1534	-0-	31 80	1 9	2385	2	N	73					470
02	2968	X	2138	-0-	-830	-0-	28 85	1 9	2025	2	N	77	382	1			165
03	3286	X	1885	-0-	-1401	-0-	28 112	1 9	1745	2	N	102					267
04	2820	X	1375	-0-	-1445	-0-	29 67	1 9	1279	2	N	61					328
05	2914	X	680	-0-	-2234	-0-	31 4	1 9	645	2	N	4					332
06	2430	X	944	-0-	-1486	-0-	30 73	1 9	841	2	N	66					398

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10571	X	8047	-0-	-2524	-0-	31	1	7699	2	N	288					915
							317	9									
02	9128	X	7137	-0-	-1991	-0-	28	1	6819	2	N	264	559	1			620
							290	9									
03	8804	X	7582	-0-	-1222	-0-	31	1	7262	2	N	263					883
							289	9									
04	8520	X	6976	-0-	-1544	-0-	30	1	6690	2	N	233	747	1			369
							256	9									
05	8618	X	6909	-0-	-1709	-0-	31	1	6597	2	N	255	187	1			437
							281	9									
06	7800	X	6341	-0-	-1459	-0-	30	1	6069	2	N	220	186	1			471
							242	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

01	17360	X	9559	-0-	-7801	-0-	29	1	7428	2	N	1911	1740	1			448
							2102	9									
02	15680	X	7601	-0-	-8079	-0-	28	1	5801	2	N	1611	1749	1			310
							1772	9									
03	9300	X	8172	-0-	-1128	-0-	31	1	6256	2	N	1714	1217	1			807
							1885	9									
04	9000	X	7325	-0-	-1675	-0-	30	1	5611	2	N	1531	1725	1			613
							1684	9									
05	9300	X	7046	-0-	-2254	-0-	31	1	5397	2	N	1471	1216	1			868
							1618	9									
06	9000	X	6534	-0-	-2466	-0-	30	1	5062	2	N	1311	1556	1			623
							1442	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

01	3348	X	3044	-0-	-304	-0-	30	1	2384	2	N	573	392	1			398
							630	9									
02	3052	X	2628	-0-	-424	-0-	28	1	2043	2	N	506	582	1			322
							557	9									
03	3379	X	2772	-0-	-607	-0-	31	1	2168	2	N	521	391	1			452
							573	9									
04	3270	X	2669	-0-	-601	-0-	30	1	2111	2	N	480	575	1			357
							528	9									
05	3224	X	2796	-0-	-428	-0-	31	1	2195	2	N	518	578	1			297
							570	9									
06	2940	X	2670	-0-	-270	-0-	30	1	2097	2	N	494	384	1			407
							543	9									

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

01	13919	X	2312	-0-	-11607	-0-	19	1	2022	2	N	246	346	1			224
							271	9									
02	12572	X	2307	-0-	-10265	-0-	27	1	1991	2	N	263	174	1			313
							289	9									
03	13919	X	2692	-0-	-11227	-0-	31	1	2343	2	N	289	343	1			259
							318	9									
04	13470	X	2301	-0-	-11169	-0-	30	1	1979	2	N	265	172	1			352
							292	9									
*05	2635	X	2198	-0-	-437	-0-	30	1	1881	2	N	261	339	1			274
							287	9									
*06	2610	X	2347	-0-	-263	-0-	30	1	2043	2	N	249	341	1			182
							274	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17112	X	2460	-0-		-14652	-0-	26	1	2062	2	N	338	350	1			416
								372	9									
02	15456	X	2256	-0-		-13200	-0-	27	1	1890	2	N	308	345	1			379
								339	9									
03	17112	X	2588	-0-		-14524	-0-	31	1	2151	2	N	369	347	1			401
								406	9									
04	16560	X	2438	-0-		-14122	-0-	30	1	2046	2	N	329	349	1			381
								362	9									
*05	2697	X	2396	-0-		-301	-0-	30	1	2038	2	N	298	346	1			333
								328	9									
*06	2490	X	2350	-0-		-140	-0-	30	1	1989	2	N	301	339	1			295
								331	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3374	X	3374	-0-		-0-	-0-	29	1	2742	2	N	548	713	1			518
								603	9									
02	3215	X	3215	-0-		-0-	-0-	28	1	2670	2	N	470	526	1			462
								517	9									
03	3424	X	3424	-0-		-0-	-0-	31	1	2851	2	N	493	695	1			260
								542	9									
04	3277	X	3277	-0-		-0-	-0-	30	1	2743	2	N	458	346	1			372
								504	9									
05	3390	X	3256	-0-		-134	-0-	31	1	2689	2	N	487	515	1			344
								536	9									
*06	3001	X	3001	-0-		-0-	-0-	30	1	2566	2	N	368	342	1			370
								405	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		1680	-0-		1680	1680	1094	1	29	2	N	506	195	1			311
								557	9									
02	14B2 EXT		1270	-0-		1270	2950	997	1	27	2	N	224	191	1			344
								246	9									
03	4375	X	1425	-0-		-2950	-0-	1174	1	31	2	N	200	192	1			352
								220	9									
04	1530	X	1417	-0-		-113	-0-	1120	1	30	2	N	243	189	1			406
								267	9									
05	1581	X	1152	-0-		-429	-0-	1003	1	31	2	N	107	188	1			325
								118	9									
06	1530	X	1226	-0-		-304	-0-	30	1	1022	2	N	158	175	1			308
								174	9									

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12090	X	2499	-0-		-9591	-0-	2126	1	29	2	N	313	383	1			526
								344	9									
02	10920	X	2345	-0-		-8575	-0-	1970	1	28	2	N	315	189	1			652
								347	9									
03	12090	X	2499	-0-		-9591	-0-	2137	1	31	2	N	301	388	1			565
								331	9									
04	11700	X	2456	-0-		-9244	-0-	2075	1	30	2	N	319	380	1			504
								351	9									
*05	12090	X	2450	-0-		-9640	-0-	31	1	2089	2	N	300	378	1			426
								330	9									
*06	11700	X	2418	-0-		-9282	-0-	30	1	2082	2	N	278	178	1			526
								306	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8525	X	1326	-0-	-7199	-0-	1113	1	29	2	N	167	349	1			345
							184	9									
02	7700	X	1331	-0-	-6369	-0-	1088	1	27	2	N	196	173	1			368
							216	9									
03	8525	X	1361	-0-	-7164	-0-	1118	1	31	2	N	193	173	1			388
							212	9									
04	8250	X	724	-0-	-7526	-0-	536	1	14	2	N	158	171	1			375
							174	9									
05	8525	X	1229	-0-	-7296	-0-	30	1	956	2	N	221	173	1			423
							243	9									
06	8250	X	1365	-0-	-6885	-0-	30	1	1085	2	N	227	170	1			480
							250	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	11811	X	753	-0-	-11058	-0-	540	1	29	2	N	167	175	1			322
							184	9									
*02	10668	X	1301	-0-	-9367	-0-	1011	1	25	2	N	241	170	1			393
							265	9									
*03	11811	X	1365	-0-	-10446	-0-	1185	1	18	2	N	147	173	1			367
							162	9									
*04	11430	X	2194	-0-	-9236	-0-	1740	1	30	2	N	385	540	1			212
							424	9									
*05	11811	X	1551	-0-	-10260	-0-	30	1	1244	2	N	252	172	1			292
							277	9									
*06	11430	X	1565	-0-	-9865	-0-	26	1	1346	2	N	175	172	1			295
							193	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3728	X	3476	-0-	-252	-0-	3448	3	28	9	N	25	187	1			114
02	3360	X	2782	-0-	-578	-0-	2759	3	23	9	N	21					135
03	3658	X	2774	-0-	-884	-0-	2752	3	22	9	N	20					155
04	3540	X	3191	-0-	-349	-0-	3154	3	37	9	N	34					189
05	3658	X	3245	-0-	-413	-0-	3215	3	30	9	N	27					216
06	3360	X	3210	-0-	-150	-0-	3185	3	25	9	N	23	182	1			57

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	1460	-0-	-1268	-0-	1460	3			N	-0-					304
02	3400	X	3400	-0-	-0-	-0-	3380	3	20	9	N	18					322
03	2728	X	2721	-0-	-7	-0-	2699	3	22	9	N	20					342
04	3152	X	3152	-0-	-0-	-0-	3130	3	22	9	N	20					362
05	2728	X	2665	-0-	-63	-0-	2650	3	15	9	N	14					376
*06	3400	X	3400	-0-	-0-	-0-	3367	3	33	9	N	30					406

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9201	X	9201	-0-	-0-	-0-	9158	3	43	9	N	39					304
02	7142	X	7142	-0-	-0-	-0-	7132	3	10	9	N	9	193	1			120
03	6133	X	6133	-0-	-0-	-0-	6122	3	11	9	N	10					130
04	6461	X	6461	-0-	-0-	-0-	6443	3	18	9	N	16	4	8			142
05	6085	X	6085	-0-	-0-	-0-	6072	3	13	9	N	12					154
*06	3844	X	3844	-0-	-0-	-0-	3841	3	3	9	N	3					157

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0-	-0-	503	2	10	9	Y	9					21
02	453	N	453	-0-	-0-	-0-	447	2	6	9	Y	5					26
03	500	N	500	-0-	-0-	-0-	489	2	11	9	Y	10					36
04	510	N	405	-0-	-105	-0-	397	2	8	9	Y	7					43
05	538	N	538	-0-	-0-	-0-	527	2	11	9	Y	10					53
*06	514	N	514	-0-	-0-	-0-	505	2	9	9	Y	8					61

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	4331	-0-	-1869	-0-	3790	2	541	9	N	492	367	1			245
02	5600	X	3905	-0-	-1695	-0-	3498	2	407	9	N	370	377	1	11	8	227
03	13361	X	5251	-0-	-8110	-0-	1142	1	3781	2	N	298	365	1	12	8	148
							328	9									
04	12930	X	4975	-0-	-7955	-0-	1094	1	3544	2	N	306	179	1	5	8	270
							337	9									
05	4570	X	4570	-0-	-0-	-0-	716	1	3514	2	N	309	369	1	5	8	205
							340	9									
06	5070	X	3697	-0-	-1373	-0-	702	1	2672	2	N	294	181	1	1	8	317
							323	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	6929	-0-	-1906	-0-	6218	2	711	9	N	646	552	1			421
02	7980	X	6232	-0-	-1748	-0-	5665	2	567	9	N	515	554	1	10	8	372
03	15965	X	8464	-0-	-7501	-0-	1624	1	6174	2	N	605	546	1	7	8	424
							666	9									
04	15450	X	8233	-0-	-7217	-0-	1637	1	5897	2	N	635	728	1	4	8	327
							699	9									
05	8045	X	8045	-0-	-0-	-0-	1426	1	5904	2	N	650	738	1	4	8	235
							715	9									
06	8190	X	7693	-0-	-497	-0-	1380	1	5685	2	N	571	735	1	1	8	70
							628	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27466	X	23156	-0-	-4310	-0-	310 1221	1 9	21625	2	N	1110	1114	1			556
02	24808	X	20878	-0-	-3930	-0-	280 1069	1 9	19529	2	N	972	1121	1	12	8	395
03	23095	X	22770	-0-	-325	-0-	620 1129	1 9	21021	2	N	1026	1076	1	12	8	333
04	22451	X	22451	-0-	-0-	-0-	600 1148	1 9	20703	2	N	1044	1099	1	6	8	272
05	23095	X	21954	-0-	-1141	-0-	620 1099	1 9	20235	2	N	999	1096	1	6	8	169
06	22350	X	20958	-0-	-1392	-0-	600 1052	1 9	19306	2	N	956	913	1	1	8	211

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

01	10385	X	8039	-0-	-2346	-0-	7489	2	550	9	N	500	565	1			274
02	9380	X	7525	-0-	-1855	-0-	6954	2	571	9	N	519	553	1	10	8	230
03	9238	X	8093	-0-	-1145	-0-	7517	2	576	9	N	524	547	1	9	8	198
04	8550	X	7861	-0-	-689	-0-	7281	2	580	9	N	527	556	1	4	8	165
05	8339	X	7741	-0-	-598	-0-	7215	2	526	9	N	478	548	1	5	8	90
06	8070	X	7407	-0-	-663	-0-	6888	2	519	9	N	472	366	1	1	8	195

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 10860 - 10870

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

01	2188	N	2188	-0-	-0-	-0-	437 32	1 9	1719	3	N	29					153
02	2138	N	2138	-0-	-0-	-0-	487 30	1 9	1621	3	N	27					180
03	1528	N	1528	-0-	-0-	-0-	364 25	1 9	1139	3	N	23					203
04	2130	N	1337	-0-	-793	-0-	190 11	1 9	1136	3	N	10					213
05	2232	N	1747	-0-	-485	-0-	310 30	1 9	1407	3	N	27					240
06	1470	N	1090	-0-	-380	-0-	240 15	1 9	835	3	N	14					254

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

01	6920	X	6920	-0-	-0-	-0-	305 198	1 9	6417	3	N	180					634
02	6028	X	6028	-0-	-0-	-0-	280 177	1 9	5571	3	N	161	349	1			446
03	6578	X	6578	-0-	-0-	-0-	310 185	1 9	6083	3	N	168	175	1			439
04	5941	X	5941	-0-	-0-	-0-	5763	3	178	9	N	162					601
05	5993	X	5993	-0-	-0-	-0-	5820	3	173	9	N	157	172	1			586
*06	5659	X	5659	-0-	-0-	-0-	5498	3	161	9	N	146	177	1			555

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	3723	-0-	-1020	-0-	270	1	3380	3	N	66					419
							73	9									
02	4228	X	2809	-0-	-1419	-0-	235	1	2529	3	N	41					460
							45	9									
03	3774	X	3774	-0-	-0-	-0-	290	1	3361	3	N	112	190	1			382
							123	9									
04	3177	X	3177	-0-	-0-	-0-	3067	3	110	9	N	100					482
05	3199	X	3199	-0-	-0-	-0-	3092	3	107	9	N	97	185	1			394
06	3660	X	3005	-0-	-655	-0-	2905	3	100	9	N	91					485

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2537	N	2537	-0-	-0-	-0-	528	1	1965	3	N	40					203
							44	9									
02	2462	N	2462	-0-	-0-	-0-	541	1	1877	3	N	40					243
							44	9									
03	2123	N	2123	-0-	-0-	-0-	419	1	1673	3	N	28					271
							31	9									
04	2460	N	1434	-0-	-1026	-0-	190	1	1240	3	N	4					275
							4	9									
05	2635	N	2055	-0-	-580	-0-	310	1	1726	3	N	17					292
							19	9									
06	2040	N	1546	-0-	-494	-0-	260	1	1279	3	N	6					298
							7	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1753	N	1753	-0-	-0-	-0-	255	1	1484	3	N	13					112
							14	9									
02	1654	N	1654	-0-	-0-	-0-	243	1	1400	3	N	10					122
							11	9									
03	1400	N	1400	-0-	-0-	-0-	191	1	1196	3	N	12					134
							13	9									
04	1710	N	2	-0-	-1708	-0-	2	3			N	-0-					134
05	1829	N	1096	-0-	-733	-0-	1078	3	18	9	N	16					150
*06	1624	N	1624	-0-	-0-	-0-	1611	3	13	9	N	12					162

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	N	539	-0-	-0-	-0-	509	2	30	9	N	27	135	1			60
02	469	N	469	-0-	-0-	-0-	405	2	64	9	N	58					118
03	561	N	561	-0-	-0-	-0-	539	2	22	9	N	20					138
04	547	N	547	-0-	-0-	-0-	521	2	26	9	N	24					162
*05	563	N	563	-0-	-0-	-0-	524	2	39	9	N	35	191	1			6
06	540	N	478	-0-	-62	-0-	456	2	22	9	N	20					26

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	4134	-0-	-826	-0-	4026	2	108	9	N	98					204
02	4480	X	3240	-0-	-1240	-0-	3118	2	122	9	N	111	194	1			121
03	3790	X	3790	-0-	-0-	-0-	3687	2	103	9	N	94					215
04	4260	X	3137	-0-	-1123	-0-	3047	2	90	9	N	82	192	1			105
05	4402	X	4009	-0-	-393	-0-	3901	2	108	9	N	98					203
06	3990	X	3748	-0-	-242	-0-	3658	2	90	9	N	82	190	1			95

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	-0-	-0-	-3627	-0-					N	-0-					869
02	3220	X	1652	-0-	-1568	-0-	1502	2	150	9	N	136	191	1			814
03	T. A.		2407	-0-	2407	2407	2044	2	363	9	N	330	189	1			955
04	T. A.		2880	-0-	2880	5287	2459	2	421	9	N	383	381	1			957
05	T. A.		3378	-0-	3378	8665	2815	2	563	9	N	512	556	1			913
*06	11759	X	3094	-0-	-8665	-0-	2674	2	420	9	N	382	339	1			956

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	122	2	66	9	N	60					241
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					241
03	402	N	402	-0-	-0-	-0-	361	2	41	9	N	37					278
04	1065	N	1065	-0-	-0-	-0-	980	2	85	9	N	77	209	1			146
*05	826	N	826	-0-	-0-	-0-	795	2	31	9	N	28					174
06	390	N	47	-0-	-343	-0-	47	2			N	-0-					174

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9114	X	8068	-0-	-1046	-0-	7861	2	207	9	N	188	191	1			184
02	8101	X	8101	-0-	-0-	-0-	7885	2	216	9	N	196					380
03	9170	X	9170	-0-	-0-	-0-	9005	2	165	9	N	150	190	1			340
04	8542	X	8542	-0-	-0-	-0-	8386	2	156	9	N	142	190	1			292
*05	8269	X	8269	-0-	-0-	-0-	8103	2	166	9	N	151	187	1			256
*06	8874	X	8874	-0-	-0-	-0-	8696	2	178	9	N	162					418

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13237	X	11577	-0-	-1660	-0-	11577	2			N	-0-					332
02	11900	X	9099	-0-	-2801	-0-	9049	2	50	9	N	45					377
03	12410	X	12410	-0-	-0-	-0-	12407	2	3	9	N	3					380
04	13346	X	13346	-0-	-0-	-0-	13059	2	287	9	N	261	193	1			448
*05	14340	X	14340	-0-	-0-	-0-	14162	2	178	9	N	162	192	1			418
*06	13184	X	13184	-0-	-0-	-0-	13046	2	138	9	N	125					543

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1795	N	1795	-0-	-0-	-0-	1668	2	127	9	N	115					854
02	1034	N	1034	-0-	-0-	-0-	888	2	146	9	N	133	184	1			803
03	1242	N	1242	-0-	-0-	-0-	1075	2	167	9	N	152	195	1			760
04	1740	N	1103	-0-	-637	-0-	947	2	156	9	N	142	226	1			676
05	1147	N	1119	-0-	-28	-0-	962	2	157	9	N	143					819
06	1200	N	1086	-0-	-114	-0-	929	2	157	9	N	143	188	1			774

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9579	X	8031	-0-	-1548	-0-	7382	2	649	9	N	590	580	1			978
02	8652	X	7656	-0-	-996	-0-	7037	2	619	9	N	563	577	1			964
03	8450	X	8450	-0-	-0-	-0-	7750	2	700	9	N	636	572	1			1028
04	8170	X	8170	-0-	-0-	-0-	7518	2	652	9	N	593	559	1			1062
05	7967	X	7759	-0-	-208	-0-	7156	2	603	9	N	548	764	1			846
*06	7749	X	7749	-0-	-0-	-0-	7114	2	635	9	N	577	565	1			858

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4288	X	4288	-0-	-0-	-0-	3791	2	497	9	N	452	381	1			1360
02	2581	X	2581	-0-	-0-	-0-	2237	2	344	9	N	313	167	1			1506
03	0	X	-0-	-0-	-0-	-0-					N	363	557	1			1312
04	2661	X	2661	-0-	-0-	-0-	2299	2	362	9	N	329	376	1			1265
*05	2393	X	2393	-0-	-0-	-0-	2001	2	392	9	N	356	189	1			1432
*06	2710	X	2710	-0-	-0-	-0-	2332	2	378	9	N	344	374	1			1402

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	5007	-0-	-77	-0-	4625	2	382	9	N	347	384	1			586
02	4498	X	4498	-0-	-0-	-0-	4200	2	298	9	N	271	192	1			665
03	5098	X	5098	-0-	-0-	-0-	4756	2	342	9	N	311	377	1			599
04	5430	X	4712	-0-	-718	-0-	4395	2	317	9	N	288	376	1			511
05	5022	X	4563	-0-	-459	-0-	4266	2	297	9	N	270	190	1			591
06	4920	X	4427	-0-	-493	-0-	4148	2	279	9	N	254	189	1			656

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	7100	-0-	-1332	-0-	7001	2	99	9	N	90					416
02	7420	X	5926	-0-	-1494	-0-	5838	2	88	9	N	80	190	1			306
03	7029	X	7029	-0-	-0-	-0-	6915	2	114	9	N	104					410
04	7860	X	6268	-0-	-1592	-0-	6150	2	118	9	N	107	191	1			326
05	8122	X	6363	-0-	-1759	-0-	6236	2	127	9	N	115					441
*06	7029	X	7029	-0-	-0-	-0-	6912	2	117	9	N	106					547

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10092	X	10092	-0-	-0-	-0-	9682	2	410	9	N	373	186	1			850
02	9072	X	8801	-0-	-271	-0-	8384	2	417	9	N	379	389	1			840
03	9322	X	9322	-0-	-0-	-0-	8740	2	582	9	N	529	543	1			826
04	9754	X	9754	-0-	-0-	-0-	9225	2	529	9	N	481	568	1			739
*05	10221	X	10221	-0-	-0-	-0-	9703	2	518	9	N	471	191	1			1019
*06	8854	X	8854	-0-	-0-	-0-	8393	2	461	9	N	419	744	1			694

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8184	X	7839	-0-	-345	-0-	7588	2	251	9	N	228	195	1			125
02	7112	X	6426	-0-	-686	-0-	6149	2	277	9	N	252	190	1			187
03	6745	X	6745	-0-	-0-	-0-	6518	2	227	9	N	206	182	1			211
04	7260	X	6493	-0-	-767	-0-	6277	2	216	9	N	196	183	1			224
05	7502	X	6597	-0-	-905	-0-	6392	2	205	9	N	186	190	1			220
06	7260	X	7095	-0-	-165	-0-	6902	2	193	9	N	175					395

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7524	X	7524	-0-	-0-	-0-	7198	2	326	9	N	296	196	1			1480
02	4834	X	4834	-0-	-0-	-0-	4688	2	146	9	N	133	192	1			1421
03	4910	X	4910	-0-	-0-	-0-	4669	2	241	9	N	219	191	1			1449
04	9625	X	9625	-0-	-0-	-0-	8733	2	892	9	N	811	754	1			1506
*05	11085	X	11085	-0-	-0-	-0-	10315	2	770	9	N	700	761	1			1445
*06	10464	X	10464	-0-	-0-	-0-	9857	2	607	9	N	552	756	1			1241

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11563	X	10697	-0-	-866	-0-	10347	2	350	9	N	318	167	1			516
02	10220	X	8634	-0-	-1586	-0-	8350	2	284	9	N	258	387	1			387
03	10183	X	10183	-0-	-0-	-0-	9845	2	338	9	N	307					694
04	9720	X	9506	-0-	-214	-0-	9202	2	304	9	N	276	570	1			400
05	10044	X	9873	-0-	-171	-0-	9589	2	284	9	N	258					658
06	9720	X	9414	-0-	-306	-0-	9131	2	283	9	N	257	375	1			540

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13950	X	13950	-0-	-0-	-0-	13554	2	396	9	N	360	362	1			594
02	10444	X	9873	-0-	-571	-0-	9602	2	271	9	N	246	185	1			655
03	9542	X	9542	-0-	-0-	-0-	9277	2	265	9	N	241	191	1			705
04	13500	X	7309	-0-	-6191	-0-	7104	2	205	9	N	186	181	1			710
05	13950	X	6575	-0-	-7375	-0-	6422	2	153	9	N	139	377	1			472
06	13500	X	11231	-0-	-2269	-0-	10813	2	418	9	N	380	188	1			664

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5726	X	5726	-0-	-0-	-0-	5439	2	287	9	N	261	193	1			356
02	5460	X	5460	-0-	-0-	-0-	5141	2	319	9	N	290	369	1			277
03	4883	X	4883	-0-	-0-	-0-	4610	2	273	9	N	248	190	1			335
04	3172	X	3172	-0-	-0-	-0-	2985	2	187	9	N	170	194	1			311
*05	4616	X	4616	-0-	-0-	-0-	4366	2	250	9	N	227	189	1			349
*06	4245	X	4245	-0-	-0-	-0-	4048	2	197	9	N	179	189	1			339

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

01	14384	X	13880	-0-	-504	-0-	13350	2	530	9	N	482	565	1			605
02	12376	X	11894	-0-	-482	-0-	11369	2	525	9	N	477	381	1			701
03	13121	X	13121	-0-	-0-	-0-	12557	2	564	9	N	513	570	1			644
04	12420	X	12284	-0-	-136	-0-	11782	2	502	9	N	456	362	1			738
05	12834	X	12163	-0-	-671	-0-	11631	2	532	9	N	484	559	1			663
06	12420	X	11927	-0-	-493	-0-	11443	2	484	9	N	440	567	1			536

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

01	0	W	7558	-0-	7558	32296	7166	2	392	9	N	356	388	1			135
02	0	W	6734	-0-	6734	39030	6405	2	329	9	N	299	191	1			243
03	0	W	7893	-0-	7893	46923	7559	2	334	9	N	304	383	1			164
04	0	W	7431	-0-	7431	54354	7110	2	321	9	N	292	172	1			284
05	0	W	7525	-0-	7525	61879	7207	2	318	9	N	289	375	1			198
06	0	W	6851	-0-	6851	68730	6540	2	311	9	N	283	191	1			290

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

01	889	N	889	-0-	-0-	-0-	688	2	201	9	N	183					563
02	1474	N	1474	-0-	-0-	-0-	1228	2	246	9	N	224	195	1			592
03	1652	N	1652	-0-	-0-	-0-	1343	2	309	9	N	281	328	1			545
04	3000	N	3041	-0-	41	41	2549	2	492	9	N	447	382	1			610
*05	3100	N	3569	-0-	469	510	3130	2	439	9	N	399	566	1			443
*06	3000	N	3020	-0-	20	530	2650	2	370	9	N	336	371	1			408

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

01	9827	X	8918	-0-	-909	-0-	8613	2	305	9	N	277	384	1			488
02	8680	X	7860	-0-	-820	-0-	7551	2	309	9	N	281	182	1			587
03	9295	X	9295	-0-	-0-	-0-	9001	2	294	9	N	267	382	1			472
04	8910	X	8836	-0-	-74	-0-	8565	2	271	9	N	246	384	1			334
*05	9469	X	9469	-0-	-0-	-0-	9209	2	260	9	N	236	191	1			379
06	8910	X	7984	-0-	-926	-0-	7708	2	276	9	N	251	193	1			437

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

01	6200	X	6002	-0-	-198	-0-	5584	2	418	9	N	380	382	1			713
02	5600	X	4471	-0-	-1129	-0-	4100	2	371	9	N	337	379	1			671
03	4730	X	4730	-0-	-0-	-0-	4378	2	352	9	N	320	191	1			800
04	5460	X	3002	-0-	-2458	-0-	2617	2	385	9	N	350	381	1			769
05	5642	X	4063	-0-	-1579	-0-	3690	2	373	9	N	339	187	1			921
*06	6036	X	6036	-0-	-0-	-0-	5671	2	365	9	N	332	566	1			687

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

01	2808	X	2808	-0-	-0-	-0-	2338	2	470	9	N	427	388	1			573
02	1904	X	-0-	-0-	-1904	-0-					N	330	193	1			710
03	2453	N	2453	-0-	-0-	-0-	2102	2	351	9	N	319	384	1			645
04	2730	N	687	-0-	-2043	-0-	317	2	370	9	N	336	379	1			602
*05	2458	N	2458	-0-	-0-	-0-	2049	2	409	9	N	372	382	1			592
06	2370	N	2096	-0-	-274	-0-	1754	2	342	9	N	311	374	1			529

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4183	-0-	-1025	-0-	4089	2	94	9	N	85	382	1			4
02	4648	X	3852	-0-	-796	-0-	3632	2	220	9	N	200	181	1			23
03	4381	X	4381	-0-	-0-	-0-	4281	2	100	9	N	91					114
04	4830	X	4200	-0-	-630	-0-	4088	2	112	9	N	102	183	1			33
05	4619	X	4128	-0-	-491	-0-	4023	2	105	9	N	95					128
06	4230	X	3951	-0-	-279	-0-	3852	2	99	9	N	90	188	1			30

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10478	X	5923	-0-	-4555	-0-	4893	2	1030	9	N	936	1060	1			2006
02	8316	X	7476	-0-	-840	-0-	6593	2	883	9	N	803	744	1			2065
03	8730	X	8730	-0-	-0-	-0-	7711	2	1019	9	N	926	1140	1			1851
04	8033	X	8033	-0-	-0-	-0-	7213	2	820	9	N	745	751	1			1845
05	8277	X	7193	-0-	-1084	-0-	6366	2	827	9	N	752	559	1			2038
*06	8742	X	8742	-0-	-0-	-0-	7935	2	807	9	N	734	1105	1			1667

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15283	X	12319	-0-	-2964	-0-	12185	2	134	9	N	122					134
02	13356	X	10814	-0-	-2542	-0-	10675	2	139	9	N	126	180	1			80
03	4932	X	4932	-0-	-0-	-0-	4798	2	134	9	N	122	194	1			8
04	12600	X	11283	-0-	-1317	-0-	11100	2	183	9	N	166					174
*05	16983	X	16983	-0-	-0-	-0-	16768	2	215	9	N	195	190	1			179
*06	12672	X	12672	-0-	-0-	-0-	12533	2	139	9	N	126	191	1			114

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	5179	-0-	-742	-0-	5069	2	110	9	N	100	196	1			364
02	5180	X	4396	-0-	-784	-0-	4286	2	110	9	N	100	186	1			278
03	5311	X	5311	-0-	-0-	-0-	5198	2	113	9	N	103					381
04	5100	X	4794	-0-	-306	-0-	4688	2	106	9	N	96	193	1			284
05	5270	X	4734	-0-	-536	-0-	4618	2	116	9	N	105					389
06	5100	X	4689	-0-	-411	-0-	4668	2	21	9	N	19	192	1			216

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	103	-0-	-2439	-0-	103	2			N	-0-					394
02	2296	X	-0-	-0-	-2296	-0-					N	-0-					394
03	0	X	-0-	-0-	-0-	-0-					N	-0-					394
04	240	X	-0-	-0-	-240	-0-					N	-0-					394
*05	3668	X	3668	-0-	-0-	-0-	2958	2	710	9	N	645	562	1			477
*06	2517	N	2517	-0-	-0-	-0-	2319	2	198	9	N	180	192	1			465

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11414	X	11414	-0-	-0-	-0-	10603	2	811	9	N	737	764	1			872
02	9888	X	9888	-0-	-0-	-0-	9162	2	726	9	N	660	950	1			582
03	11605	X	11605	-0-	-0-	-0-	10815	2	790	9	N	718	549	1			751
04	10530	X	10356	-0-	-174	-0-	9602	2	754	9	N	685	747	1			689
*05	11092	X	11092	-0-	-0-	-0-	10291	2	801	9	N	728	763	1			654
06	10530	X	9675	-0-	-855	-0-	9039	2	636	9	N	578	572	1			660

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27559	X	24146	-0-	-3413	-0-	23559	2	587	9	N	534	584	1			336
02	24332	X	20794	-0-	-3538	-0-	20199	2	595	9	N	541	372	1			505
03	23232	X	23232	-0-	-0-	-0-	22673	2	559	9	N	508	563	1			450
04	22710	X	21897	-0-	-813	-0-	21372	2	525	9	N	477	383	1			544
05	23467	X	22155	-0-	-1312	-0-	21636	2	519	9	N	472	575	1			441
06	22710	X	21124	-0-	-1586	-0-	20644	2	480	9	N	436	380	1			497

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1757	N	1757	-0-	-0-	-0-	1652	2	105	9	N	95					367
02	1552	N	1552	-0-	-0-	-0-	1460	2	92	9	N	84	194	1			257
03	1744	N	1744	-0-	-0-	-0-	1579	2	165	9	N	150					407
04	1710	N	1578	-0-	-132	-0-	1480	2	98	9	N	89	179	1			317
05	1705	N	1460	-0-	-245	-0-	1347	2	113	9	N	103					420
06	1680	N	1407	-0-	-273	-0-	1298	2	109	9	N	99	191	1			328

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11563	X	7851	-0-	-3712	-0-	7323	2	528	9	N	480	578	1			807
02	9660	X	6791	-0-	-2869	-0-	6391	2	400	9	N	364	376	1			795
03	7366	X	7366	-0-	-0-	-0-	6952	2	414	9	N	376	192	1			979
04	6720	X	6405	-0-	-315	-0-	6020	2	385	9	N	350	380	1			949
05	6944	X	5808	-0-	-1136	-0-	5437	2	371	9	N	337	379	1			907
06	6720	X	5742	-0-	-978	-0-	5381	2	361	9	N	328	379	1			856

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8122	X	6422	-0-	-1700	-0-	6275	2	147	9	N	134	194	1			309
02	7168	X	6290	-0-	-878	-0-	6106	2	184	9	N	167	192	1			284
03	7291	X	7291	-0-	-0-	-0-	7127	2	164	9	N	149					433
04	7006	X	7006	-0-	-0-	-0-	6857	2	149	9	N	135	184	1			384
*05	7281	X	7281	-0-	-0-	-0-	7137	2	144	9	N	131	191	1			324
06	6750	X	6492	-0-	-258	-0-	6359	2	133	9	N	121	189	1			256

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2639	-0-	-864	-0-	2518	2	121	9	N	110					643
02	3164	X	2315	-0-	-849	-0-	2221	2	94	9	N	85	170	1			558
03	2651	X	2651	-0-	-0-	-0-	2510	2	141	9	N	128	191	1			495
04	2400	X	2098	-0-	-302	-0-	1982	2	116	9	N	105					600
*05	2807	X	2807	-0-	-0-	-0-	2625	2	182	9	N	165	189	1			576
*06	2612	X	2612	-0-	-0-	-0-	2557	2	55	9	N	50					626

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	X	6503	-0-	-1278	-0-	6262	2	241	9	N	219	194	1			566
02	6748	X	5883	-0-	-865	-0-	5654	2	229	9	N	208	189	1			585
03	6332	X	6332	-0-	-0-	-0-	6076	2	256	9	N	233	190	1			628
04	6214	X	6214	-0-	-0-	-0-	5938	2	276	9	N	251	190	1			689
*05	6306	X	6306	-0-	-0-	-0-	6062	2	244	9	N	222					911
*06	7445	X	7445	-0-	-0-	-0-	7162	2	283	9	N	257	371	1			797

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9393	X	5681	-0-	-3712	-0-	4838	2	843	9	N	766	755	1			1468
02	8484	X	5746	-0-	-2738	-0-	4569	2	1177	9	N	1070	770	1			1768
03	10633	X	10633	-0-	-0-	-0-	7844	2	2789	9	N	2535	2646	1			1657
04	8741	X	8741	-0-	-0-	-0-	6908	2	1833	9	N	1666	1819	1			1504
*05	8593	X	8593	-0-	-0-	-0-	6867	2	1726	9	N	1569	1679	1			1394
*06	8337	X	8337	-0-	-0-	-0-	6567	2	1770	9	N	1609	1706	1			1297

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					55
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	701	-0-	19	B	-5954	62	1	639	2	N	-0-					10
02	504	N	619	-0-	115	B	-5839	56	1	563	2	N	-0-					10
03	744	N	596	-0-	-148	B	-5839	60	1	536	2	N	-0-					10
04	690	N	523	-0-	-167	B	-5839	60	1	463	2	N	-0-					10
05	682	N	521	-0-	-161	B	-5839	62	1	459	2	N	-0-					10
06	570	N	535	-0-	-35	B	-5839	60	1	475	2	N	-0-					10

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4115	X	4115	-0-	-0-	-0-	1079	1	2880	2	N	142					209
							156	9									
02	3528	X	3311	-0-	-217	-0-	840	1	2274	2	N	179	182	1			206
							197	9									
03	3906	X	3639	-0-	-267	-0-	1079	1	2388	2	N	156	170	1			192
							172	9									
04	3780	X	3499	-0-	-281	-0-	1044	1	2333	2	N	111	169	1			134
							122	9									
05	3906	X	3570	-0-	-336	-0-	1079	1	2359	2	N	120	168	1			86
							132	9									
06	3780	X	2905	-0-	-875	-0-	1011	1	1793	2	N	92					178
							101	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

01	3623	X	3623	-0-	-0-	-0-	2998	2	625	9	N	568	752	1			139
02	3212	X	3212	-0-	-0-	-0-	2706	2	506	9	N	460	373	1			226
03	3783	X	3783	-0-	-0-	-0-	3255	2	528	9	N	480	550	1			156
04	3875	X	3875	-0-	-0-	-0-	3323	2	552	9	N	502	368	1			290
*05	3800	X	3800	-0-	-0-	-0-	3295	2	505	9	N	459	541	1			208
06	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					208

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

01	4247	X	3039	-0-	-1208	-0-	2794	2	245	9	N	223	183	1			199
02	3640	X	3568	-0-	-72	-0-	3367	2	201	9	N	183	176	1			206
03	4030	X	3894	-0-	-136	-0-	3671	2	223	9	N	203	180	1			229
04	3840	X	2967	-0-	-873	-0-	2817	2	150	9	N	136	186	1			179
*05	3622	X	3622	-0-	-0-	-0-	3422	2	200	9	N	182	187	1			174
06	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					174

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

01	5022	X	3990	-0-	-1032	-0-	3834	2	156	9	N	142	381	1			752
02	4536	X	4361	-0-	-175	-0-	3981	2	380	9	N	345	188	1			909
03	5022	X	4944	-0-	-78	-0-	4762	2	182	9	N	165	180	1			894
04	5020	X	5020	-0-	-0-	-0-	4656	2	364	9	N	331	560	1			665
*05	5252	X	5252	-0-	-0-	-0-	4943	2	309	9	N	281	189	1			757
06	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					757

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

01	4805	X	1644	-0-	-3161	-0-	1497	2	147	9	N	134	189	1			504
02	2184	X	43	-0-	-2141	-0-	4	2	39	9	N	35					539
03	837	X	20	-0-	-817	-0-	20	2			N	-0-	184	1			355
04	6981	X	6981	-0-	-0-	-0-	6609	2	372	9	N	338	368	1			325
*05	7410	X	7410	-0-	-0-	-0-	7146	2	264	9	N	240	180	1			385
06	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					385

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

01	10230	X	10230	-0-	-0-	-0-	9946	2	284	9	N	258	181	1			1083
02	8498	X	8498	-0-	-0-	-0-	8288	2	210	9	N	191	186	1			1088
03	8396	X	8396	-0-	-0-	-0-	8059	2	337	9	N	306	369	1			1025
04	8190	X	8190	-0-	-0-	-0-	8190	2			N	-0-	352	1			673
05	10230	X	8524	-0-	-1706	-0-	8433	2	91	9	N	83	185	1			571
06	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					571

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	314	-0-	-678	-0-	256	1	58	3	N	-0-	187	1			41
02	868	X	232	-0-	-636	-0-	232	1			N	-0-					41
03	961	X	256	-0-	-705	-0-	256	1			N	-0-					41
04	930	X	248	-0-	-682	-0-	248	1			N	-0-					41
05	868	X	256	-0-	-612	-0-	256	1			N	-0-					41
*06	248	N	248	-0-	-0-	-0-	248	1			N	-0-					41

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

01	2108	X	2057	-0-	-51	-0-	256	1	1722	3	N	72	182	1			124
							79	9									
02	1892	X	1892	-0-	-0-	-0-	232	1	1405	3	N	232	165	1			191
							255	9									
03	2015	X	1902	-0-	-113	-0-	256	1	1600	3	N	42					233
							46	9									
04	1980	X	1844	-0-	-136	-0-	248	1	1522	3	N	67					300
							74	9									
05	2108	X	1886	-0-	-222	-0-	256	1	1597	3	N	30					330
							33	9									
06	1830	N	1729	-0-	-101	-0-	248	1	1431	3	N	45					375
							50	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	-0-	-0-	-279	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	0	X	-0-	-0-	-0-	-0-					N	-0-					25
04	0	X	-0-	-0-	-0-	-0-					N	-0-					25
05	0	X	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

01	62	X	-0-	-0-	-62	-0-					N	-0-					136
02	28	X	-0-	-0-	-28	-0-					N	-0-					136
03	0	X	-0-	-0-	-0-	-0-					N	-0-					136
04	0	X	-0-	-0-	-0-	-0-					N	-0-					136
05	0	X	-0-	-0-	-0-	-0-					N	-0-					136
06	0	N	-0-	-0-	-0-	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	831	X	831	-0-	-0-	-0-	384	1	447	3	N	-0-			140
02	504	X	347	-0-	-157	-0-	347	1			N	-0-			140
03	465	X	384	-0-	-81	-0-	384	1			N	-0-			140
04	810	X	372	-0-	-438	-0-	372	1			N	-0-			140
05	837	X	384	-0-	-453	-0-	384	1			N	-0-			140
*06	372	N	372	-0-	-0-	-0-	372	1			N	-0-			140

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			127
02	0	N	-0-	-0-	-0-	-0-					N	-0-			127
03	0	N	-0-	-0-	-0-	-0-					N	-0-			127
04	0	N	-0-	-0-	-0-	-0-					N	-0-			127
05	0	N	-0-	-0-	-0-	-0-					N	-0-			127
06	0	N	-0-	-0-	-0-	-0-					N	-0-			127

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-			156
02	0	X	-0-	-0-	-0-	-0-					N	-0-			156
03	0	X	-0-	-0-	-0-	-0-					N	-0-			156
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

01	1701	X	1701	-0-	-0-	-0-	384	1	1317	3	N	-0-	153	1			38
02	1432	X	1432	-0-	-0-	-0-	347	1	1085	3	N	-0-					38
03	1622	X	1622	-0-	-0-	-0-	384	1	1238	3	N	-0-					38
04	1680	X	1529	-0-	-151	-0-	372	1	1157	3	N	-0-					38
05	1736	X	1596	-0-	-140	-0-	384	1	1212	3	N	-0-					38
06	1560	N	1527	-0-	-33	-0-	372	1	1155	3	N	-0-					38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

01	1125	X	1125	-0-	-0-	-0-	384	1	717	3	N	22					292
							24	9									
02	628	X	628	-0-	-0-	-0-	347	1	277	3	N	4	165	1			131
							4	9									
03	781	X	781	-0-	-0-	-0-	384	1	396	3	N	1					132
							1	9									
04	1140	X	528	-0-	-612	-0-	372	1	156	3	N	-0-					132
05	1178	X	629	-0-	-549	-0-	384	1	245	3	N	-0-					132
06	750	N	372	-0-	-378	-0-	372	1			N	-0-					132

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

01	403	X	-0-	-0-	-403	-0-					N	-0-					36
02	364	X	-0-	-0-	-364	-0-					N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36
04	0	X	-0-	-0-	-0-	-0-					N	-0-					36
05	0	X	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

01	0	X	-0-	-0-	-0-	-0-					N	-0-					56
02	0	X	-0-	-0-	-0-	-0-					N	-0-					56
03	0	X	-0-	-0-	-0-	-0-					N	-0-					56
04	0	X	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

01	3751	X	2380	-0-	-1371	-0-	384	1	1996	3	N	-0-					141
02	3500	X	1899	-0-	-1601	-0-	347	1	1552	3	N	-0-	120	1			21
03	3875	X	2128	-0-	-1747	-0-	384	1	1744	3	N	-0-					21
04	3750	X	1980	-0-	-1770	-0-	372	1	1608	3	N	-0-					21
05	2635	X	1973	-0-	-662	-0-	384	1	1589	3	N	-0-					21
06	2310	X	1756	-0-	-554	-0-	372	1	1384	3	N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

01	1842	X	1842	-0-	-0-	-0-	384	1	1456	3	N	2					110
							2	9									
02	1562	X	1562	-0-	-0-	-0-	347	1	1212	3	N	3					113
							3	9									
03	1802	X	1802	-0-	-0-	-0-	384	1	1412	3	N	5					118
							6	9									
04	1770	X	1435	-0-	-335	-0-	372	1	1060	3	N	3					121
							3	9									
05	1829	X	1409	-0-	-420	-0-	384	1	1021	3	N	4					125
							4	9									
06	1740	N	1339	-0-	-401	-0-	372	1	961	3	N	5					130
							6	9									

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

01	3064	X	3064	-0-	-0-	-0-	384	1	2646	3	N	31	186	1			115
							34	9									
02	2604	X	2578	-0-	-26	-0-	347	1	2208	3	N	21					136
							23	9									
03	2998	X	2998	-0-	-0-	-0-	384	1	2586	3	N	25					161
							28	9									
04	3030	X	2877	-0-	-153	-0-	372	1	2481	3	N	22					183
							24	9									
05	3209	X	3209	-0-	-0-	-0-	384	1	2795	3	N	27					210
							30	9									
*06	3185	X	3185	-0-	-0-	-0-	372	1	2783	3	N	27					237
							30	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	X	384	-0-	-0-	-0-	384	1			N	-0-					183
02	347	X	347	-0-	-0-	-0-	347	1			N	-0-					183
03	384	X	384	-0-	-0-	-0-	384	1			N	-0-					183
04	510	X	372	-0-	-138	-0-	372	1			N	-0-					183
05	527	X	384	-0-	-143	-0-	384	1			N	-0-					183
*06	535	N	535	-0-	-0-	-0-	372	1	163	3	N	-0-					183

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

01	837	N	684	-0-	-153	-0-	684	3			N	-0-					140
*02	700	N	663	-0-	-37	-0-	663	3			N	-0-					140
*03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					140
*04	883	N	883	-0-	-0-	-0-	781	3	102	9	N	93	181	1			52
*05	899	N	721	-0-	-178	-0-	721	3			N	-0-					52
*06	750	N	684	-0-	-66	-0-	684	3			N	-0-					52

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOESCH (MORROW UPPER) //CONT.// 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

01	282	N	282	-0-	-0-	-0-	259	3	23	9	N	21	15	1			10
02	196	N	181	-0-	-15	-0-	153	3	28	9	N	25	15	1			20
03	217	N	198	-0-	-19	-0-	166	3	32	9	N	29	35	1			14
04	270	N	177	-0-	-93	-0-	147	3	30	9	N	27	20	1			21
05	260	N	260	-0-	-0-	-0-	234	3	26	9	N	24	36	1			9
*06	191	N	191	-0-	-0-	-0-	174	3	17	9	N	15					24

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

01	93	N	75	-0-	-18	-0-	24	1	51	2	N	-0-					198
02	84	N	69	-0-	-15	-0-	28	1	41	2	N	-0-					198
03	93	N	77	-0-	-16	-0-	31	1	46	2	N	-0-					198
04	79	N	79	-0-	-0-	-0-	30	1	49	2	N	-0-					198
05	68	N	68	-0-	-0-	-0-	31	1	37	2	N	-0-					198
06	60	N	43	-0-	-17	-0-	22	1	21	2	N	-0-					198

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

01	3689	X	3507	-0-	-182	-0-	62	1	3445	2	N	-0-					27
02	3332	X	3271	-0-	-61	-0-	56	1	3215	2	N	-0-					27
03	3689	X	3618	-0-	-71	-0-	62	1	3556	2	N	-0-					27
04	3541	X	3541	-0-	-0-	-0-	60	1	3481	2	N	-0-					27
05	3643	X	3643	-0-	-0-	-0-	62	1	3581	2	N	-0-					27
06	3510	X	3145	-0-	-365	-0-	52	1	3093	2	N	-0-					27

LONE BUTTE (NOVI) //CONT.// 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					34
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					34
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					34
04	525	N	525	-0-	-0-	-0-	512	2	13	9	N	12					46
*05	672	N	672	-0-	-0-	-0-	655	2	17	9	N	15					61
*06	472	N	472	-0-	-0-	-0-	466	2	6	9	N	5					66

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1781	N	1781	-0-	-0-	-0-	1761	2	20	9	N	18	11	8			172
02	1680	N	1491	-0-	-189	-0-	1407	2	84	9	N	76	8	8			240
03	2046	N	1576	-0-	-470	-0-	1565	2	11	9	N	10	201	1	10	8	39
04	1710	N	536	-0-	-1174	-0-	441	2	95	9	N	86	5	8			120
05	1777	N	1777	-0-	-0-	-0-	1741	2	36	9	N	33	6	8			147
*06	1803	N	1803	-0-	-0-	-0-	1733	2	70	9	N	64	6	8			205

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	1967	-0-	-885	-0-	1855	2	112	9	N	102					219
02	2520	X	1406	-0-	-1114	-0-	1294	2	112	9	N	102	193	1			128
03	2790	X	2623	-0-	-167	-0-	2532	2	91	9	N	83					211
04	2598	X	2598	-0-	-0-	-0-	2440	2	158	9	N	144	197	1			158
05	2665	X	2665	-0-	-0-	-0-	2533	2	132	9	N	120	192	1			86
06	2550	N	2473	-0-	-77	-0-	2366	2	107	9	N	97					183

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5253	X	5253	-0-	-0-	-0-	5165	2	88	9	N	80					217
02	4837	X	4837	-0-	-0-	-0-	4790	2	47	9	N	43	201	1			59
03	5696	X	5696	-0-	-0-	-0-	5606	2	90	9	N	82					141
04	4939	X	4939	-0-	-0-	-0-	4877	2	62	9	N	56					197
05	5802	X	5802	-0-	-0-	-0-	5703	2	99	9	N	90	199	1			88
*06	3495	X	3495	-0-	-0-	-0-	3407	2	88	9	N	80					168

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13144	X	11986	-0-	-1158	-0-	11875	2	111	9	N	101					154
02	11256	X	10630	-0-	-626	-0-	10457	2	173	9	N	157	197	1			114
03	12462	X	11961	-0-	-501	-0-	11763	2	198	9	N	180	196	1			98
04	12371	X	12371	-0-	-0-	-0-	12161	2	210	9	N	191	194	1			95
05	12664	X	12664	-0-	-0-	-0-	12535	2	129	9	N	117	185	1			27
*06	12099	X	12099	-0-	-0-	-0-	12051	2	48	9	N	44					71

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6244	X	6244	-0-	-0-	-0-	5883	2	361	9	N	328	195	1			311
02	6799	X	6799	-0-	-0-	-0-	6372	2	427	9	N	388	393	1			306
03	8108	X	8108	-0-	-0-	-0-	7662	2	446	9	N	405	586	1			125
04	7887	X	7887	-0-	-0-	-0-	7438	2	449	9	N	408	394	1			139
05	8164	X	8164	-0-	-0-	-0-	7773	2	391	9	N	355	383	1			111
*06	7923	X	7923	-0-	-0-	-0-	7453	2	470	9	N	427	385	1			153

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	3641	-0-	-2528	-0-	3442	2	199	9	N	181					315
02	5572	X	3186	-0-	-2386	-0-	3028	2	158	9	N	144	197	1			262
03	6169	X	3302	-0-	-2867	-0-	3109	2	193	9	N	175	192	1			245
04	5310	X	3465	-0-	-1845	-0-	3234	2	231	9	N	210	196	1			259
05	4309	X	3407	-0-	-902	-0-	3173	2	234	9	N	213	196	1			276
06	3510	X	2937	-0-	-573	-0-	2749	2	188	9	N	171	193	1			254

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1820	X	1820	-0-	-0-	-0-	149	1	1294	2	N	343	350	1			140
							377	9									
02	945	X	945	-0-	-0-	-0-	128	1	681	2	N	124	181	1	6	8	77
							136	9									
03	887	X	887	-0-	-0-	-0-	149	1	721	2	N	15					92
							17	9									
04	1540	X	1540	-0-	-0-	-0-	183	1	1074	2	N	257	180	1			169
							283	9									
05	2545	X	2545	-0-	-0-	-0-	1279	1	1170	2	Y	87					256
							96	9									
*06	1095	X	1095	-0-	-0-	-0-	946	1	120	2	Y	26	186	1			96
							29	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4555	X	4555	-0-	-0-	-0-	144	1	4391	2	N	18	176	1			163
							20	9									
02	3997	X	3997	-0-	-0-	-0-	130	1	3738	2	N	117	3	8			277
							129	9									
03	3270	X	3270	-0-	-0-	-0-	149	1	3005	2	N	105	183	1			199
							116	9									
04	2634	X	2634	-0-	-0-	-0-	167	1	2327	2	N	127	178	1			148
							140	9									
05	3784	X	3784	-0-	-0-	-0-	962	1	2717	2	Y	95					243
							105	9									
*06	2396	X	2396	-0-	-0-	-0-	1293	1	1026	2	Y	70	186	1			127
							77	9									

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	2010	X	1641	-0-	-369	-0-	1641	2			N	-0-					152
*05	1839	N	1839	-0-	-0-	-0-	1836	2	3	9	N	3					155
*06	1017	N	1017	-0-	-0-	-0-	923	2	94	9	N	85					240

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7287	X	7287	-0-	-0-	-0-	6991	2	296	9	N	269	193	1			558
02	6104	X	4820	-0-	-1284	-0-	4559	2	261	9	N	237	237	1			558
03	6260	X	6260	-0-	-0-	-0-	6048	2	212	9	N	193	193	1			558
04	7620	X	5310	-0-	-2310	-0-	5057	2	253	9	N	230	186	1			602
05	7285	X	6559	-0-	-726	-0-	6274	2	285	9	N	259	371	1			490
06	7050	X	5918	-0-	-1132	-0-	5673	2	245	9	N	223	190	1			523

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	7502	-0-	-868	-0-	7227	2	275	9	N	250	164	1			518
02	7560	X	6779	-0-	-781	-0-	6760	2	19	9	N	17					535
03	8008	X	8008	-0-	-0-	-0-	7804	2	204	9	N	185	190	1			530
04	10530	X	7924	-0-	-2606	-0-	7724	2	200	9	N	182	190	1			522
05	8184	X	8097	-0-	-87	-0-	7799	2	298	9	N	271	192	1			601
06	7740	X	6973	-0-	-767	-0-	6830	2	143	9	N	130	190	1			541

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2947	-0-	-153	967	2861	2	86	9	N	78					578
02	2800	N	2683	-0-	-117	850	2647	2	36	9	N	33	182	1			429
03	3100	N	4582	-0-	1482	2332	4532	2	50	9	N	45					474
04	4229	X	1897	-0-	-2332	-0-	1834	2	63	9	N	57					531
*05	6147	X	6147	-0-	-0-	-0-	6108	2	39	9	N	35					566
*06	4755	X	4755	-0-	-0-	-0-	4658	2	97	9	N	88	190	1			464

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12245	X	10728	-0-	-1517	-0-	10254	2	474	9	N	431	377	1			1006
02	10304	X	9098	-0-	-1206	-0-	8616	2	482	9	N	438	495	1			949
03	10337	X	10337	-0-	-0-	-0-	9894	2	443	9	N	403	190	1			1162
04	14160	X	10153	-0-	-4007	-0-	9613	2	540	9	N	491	381	1			1272
*05	10732	X	10732	-0-	-0-	-0-	10137	2	595	9	N	541	756	1			1057
06	10380	X	10343	-0-	-37	-0-	9837	2	506	9	N	460	380	1			1137

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	3051	-0-	-1692	-0-	2932	2	119	9	N	108					799
02	4284	X	2271	-0-	-2013	-0-	2203	2	68	9	N	62	195	1			666
03	1828	X	1828	-0-	-0-	-0-	1727	2	101	9	N	92	174	1			584
04	2940	X	975	-0-	-1965	-0-	869	2	106	9	N	96	106	1			574
05	3038	X	3036	-0-	-2	-0-	2924	2	112	9	N	102	184	1			492
06	2940	X	1098	-0-	-1842	-0-	1094	2	4	9	N	4					496

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	728	-0-	-357	-0-	11	1	717	3	N	-0-					-0-
02	973	N	973	-0-	-0-	-0-	15	1	958	3	N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	19	1	1033	3	N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
05	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-
*06	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2709	X	2709	-0-	-0-	-0-	41	1	2668	3	N	-0-					-0-
02	2468	X	2468	-0-	-0-	-0-	42	1	2426	3	N	-0-					-0-
03	2572	X	2572	-0-	-0-	-0-	46	1	2526	3	N	-0-					-0-
04	2610	X	2464	-0-	-146	-0-	2464	3			N	-0-					-0-
05	2697	N	2279	-0-	-418	-0-	2279	3			N	-0-					-0-
06	2490	N	2186	-0-	-304	-0-	2186	3			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

01	98	N	98	-0-	-0-	-0-	47	1	51	3	N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	42	1	41	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	47	1	31	3	N	-0-					-0-
04	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

01	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					69
02	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					69
03	3007	X	2949	-0-	-58	-0-	2949	2			N	-0-					69
04	3150	X	2806	-0-	-344	-0-	2806	2			N	-0-					69
05	3255	X	3066	-0-	-189	-0-	3066	2			N	-0-					69
06	3150	X	3021	-0-	-129	-0-	3021	2			N	-0-					69

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

01	6549	X	6549	-0-	-0-	-0-	6546	2	3	9	N	3					108
02	5921	X	5921	-0-	-0-	-0-	5917	2	4	9	N	4					112
03	6570	X	6570	-0-	-0-	-0-	6551	2	19	9	N	17	2	8			127
04	6307	X	6307	-0-	-0-	-0-	6246	2	61	9	N	55					182
05	6438	X	6438	-0-	-0-	-0-	6438	2			N	-0-					182
*06	6084	X	6084	-0-	-0-	-0-	6083	2	1	9	N	1	1	8			182

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

01	6563	X	6563	-0-	-0-	-0-	6528	2	35	9	N	32	183	1			26
02	5877	X	5877	-0-	-0-	-0-	5811	2	66	9	N	60					86
03	6421	X	6421	-0-	-0-	-0-	6396	2	25	9	N	23					109
04	6360	X	5681	-0-	-679	-0-	5635	2	46	9	N	42					151
05	6572	X	6166	-0-	-406	-0-	6119	2	47	9	N	43	172	1			22
06	6360	X	5656	-0-	-704	-0-	5628	2	28	9	N	25					47

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

01	217	X	143	-0-	-74	-0-	143	2			N	-0-					24
02	196	X	137	-0-	-59	-0-	137	2			N	-0-					24
03	186	X	149	-0-	-37	-0-	149	2			N	-0-					24
04	180	X	149	-0-	-31	-0-	149	2			N	-0-					24
05	156	X	156	-0-	-0-	-0-	156	2			N	-0-					24
*06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					24

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

01	846	X	846	-0-	-0-	-0-	846	2			N	-0-					95
02	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					95
03	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					95
04	930	X	915	-0-	-15	-0-	915	2			N	-0-					95
05	1147	X	1037	-0-	-110	-0-	1037	2			N	-0-					95
*06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					95

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

01	527	N	527	-0-	-0-	-0-	518	2	9	9	N	8					94
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					94
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					94
04	534	N	534	-0-	-0-	-0-	526	2	8	9	N	7					101
*05	538	N	538	-0-	-0-	-0-	536	2	2	9	N	2					103
*06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					103

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

01	775	X	678	-0-	-97	-0-	270	1	408	2	N	-0-					130
02	700	X	434	-0-	-266	-0-	230	1	204	2	N	-0-					130
03	667	X	667	-0-	-0-	-0-	310	1	357	2	N	-0-					130
04	690	X	408	-0-	-282	-0-	408	2			N	-0-					130
05	713	X	331	-0-	-382	-0-	331	2			N	-0-					130
06	660	N	53	-0-	-607	-0-	53	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

01	27001	#	24452	-0-	-2549	-0-	24452	3			N	-0-					-0-
02	24452	R	24452	-0-	-0-	-0-	24452	3			N	-0-					-0-
03	27001	#	23108	-0-	-3893	-0-	23108	3			N	-0-					-0-
04	25380	#	23490	-0-	-1890	-0-	23490	3			N	-0-					-0-
05	27063	#	25430	-0-	-1633	-0-	25430	3			N	-0-					-0-
06	26190		24114	-0-	-2076	-0-	24114	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

01	1010	N	1010	-0-	-0-	-0-	30	1	980	2	N	-0-					112
02	901	N	901	-0-	-0-	-0-	27	1	874	2	N	-0-					112
03	999	N	999	-0-	-0-	-0-	31	1	956	2	N	11					123
							12	9									
04	922	N	922	-0-	-0-	-0-	26	1	883	2	N	12					135
							13	9									
05	1045	N	1045	-0-	-0-	-0-	26	1	1017	2	N	2					137
							2	9									
*06	990	N	990	-0-	-0-	-0-	26	1	961	2	N	3					140
							3	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

01	1457	N	915	-0-	-542	-0-	915	2			N	-0-					-0-
02	1316	N	829	-0-	-487	-0-	829	2			N	-0-					-0-
03	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
04	900	N	707	-0-	-193	-0-	707	2			N	-0-					-0-
05	930	N	580	-0-	-350	-0-	580	2			N	-0-					-0-
06	870	N	515	-0-	-355	-0-	515	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	#	1313	-0-	-1539	-0-	1313	2			N	-0-					80
02	2576	#	1375	-0-	-1201	-0-	1375	2			N	-0-					80
03	2790	#	1514	-0-	-1276	-0-	1514	2			N	-0-					80
04	2700	#	1421	-0-	-1279	-0-	1421	2			N	-0-					80
05	2046	#	1844	-0-	-202	-0-	1844	2			N	-0-					80
*06	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

01	124	N	110	-0-	-14	-0-	50	1	59	2	N	1	1	8			8
							1	9									
02	84	N	75	-0-	-9	-0-	34	1	37	2	N	4	4	8			8
							4	9									
03	116	N	116	-0-	-0-	-0-	46	1	66	2	N	4	2	8			10
							4	9									
04	149	N	149	-0-	-0-	-0-	60	1	83	2	N	5					15
							6	9									
05	126	N	126	-0-	-0-	-0-	62	1	58	2	N	5	2	8			18
							6	9									
06	120	N	101	-0-	-19	-0-	34	1	61	2	N	5	5	8			18
							6	9									

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

01	1240	#	474	-0-	-766	-0-	464	1	10	9	Y	9					63
02	1372	#	1326	-0-	-46	-0-	1320	1	6	9	Y	5					68
03	1609	R	1609	-0-	-0-	-0-	1598	1	11	9	Y	10					78
04	1634	R	1634	-0-	-0-	-0-	1612	1	22	9	Y	20					98
05	1485	R	1485	-0-	-0-	-0-	1453	1	32	9	Y	29					127
06	1410	#	876	-0-	-534	-0-	854	1	22	9	Y	20					147

MATHERS (MORROW) //CONT.// 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	#	148	-0-	-1743	-0-	148	1			Y	-0-					89
02	1792	#	836	-0-	-956	-0-	836	1			Y	-0-					89
03	1581	#	1286	-0-	-295	-0-	1286	1			Y	-0-					89
04	669	R	669	-0-	-0-	-0-	669	1			Y	-0-					89
05	930	#	855	-0-	-75	-0-	852	1	3	9	Y	3					92
06	900	#	768	-0-	-132	-0-	765	1	3	9	Y	3					95

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

01	310	#	248	-0-	-62	-0-	248	1			N	-0-					-0-
02	359	R	359	-0-	-0-	-0-	359	1			N	-0-					-0-
03	388	R	388	-0-	-0-	-0-	388	1			N	-0-					-0-
04	370	R	370	-0-	-0-	-0-	370	1			N	-0-					-0-
05	362	R	362	-0-	-0-	-0-	347	1	15	9	N	14					-0-
*06	305	R	305	-0-	-0-	-0-	304	1	1	9	N	1					163

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

01	2821	N	1461	-0-	-1360	-0-	1461	1			N	-0-					175
02	2576	N	2426	-0-	-150	-0-	2423	1	3	9	N	3					178
03	2853	N	2853	-0-	-0-	-0-	2840	1	13	9	N	12					190
04	2755	N	2755	-0-	-0-	-0-	2737	1	18	9	N	16	191	1			15
05	2697	N	2675	-0-	-22	-0-	2658	1	17	9	N	15					30
*06	2069	N	2069	-0-	-0-	-0-	2050	1	19	9	N	17					47

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	-0-					120
04	0	N	-0-	-0-	-0-	-0-					N	-0-					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					43
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					43
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					43
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					43
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					43
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					43

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

01	524	X	524	-0-	-0-	-0-	520	2	4	9	N	4					64
02	560	X	560	-0-	-0-	-0-	559	2	1	9	N	1					65
03	609	X	609	-0-	-0-	-0-	608	2	1	9	N	1					66
04	625	X	625	-0-	-0-	-0-	619	2	6	9	N	5					71
05	620	X	503	-0-	-117	-0-	503	2			N	-0-					71
06	600	N	439	-0-	-161	-0-	439	2			N	-0-					71

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

01	1253	X	1253	-0-	-0-	-0-	1241	2	12	9	N	11					218
02	1374	X	1374	-0-	-0-	-0-	1361	2	13	9	N	12					230
03	1719	X	1719	-0-	-0-	-0-	1706	2	13	9	N	12					242
04	1559	X	1559	-0-	-0-	-0-	1549	2	10	9	N	9					251
*05	1522	X	1522	-0-	-0-	-0-	1514	2	8	9	N	7					258
06	1650	N	1297	-0-	-353	-0-	1291	2	6	9	N	5					263

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

01	1034	X	1034	-0-	-0-	-0-	1027	2	7	9	N	6					23
02	1019	X	1019	-0-	-0-	-0-	1013	2	6	9	N	5					28
03	1171	X	1171	-0-	-0-	-0-	1169	2	2	9	N	2					30
04	1210	X	1210	-0-	-0-	-0-	1209	2	1	9	N	1					31
05	1116	X	964	-0-	-152	-0-	962	2	2	9	N	2					33
06	1140	N	938	-0-	-202	-0-	938	2			N	-0-					33

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	1319	-0-	1319	4436	1315	2	4	9	N	4					211
02	14B2	EXT	1440	-0-	1440	5876	1440	2			N	-0-					211
03	14B2	EXT	1499	-0-	1499	7375	1497	2	2	9	N	2					213
04	14B2	EXT	1403	-0-	1403	8778	1394	2	9	9	N	8					221
05	14B2	EXT	1372	-0-	1372	10150	1363	2	9	9	N	8					229
*06	11316	X	1166	-0-	-10150	-0-	1160	2	6	9	N	5					234

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

01	32178	X	27894	-0-	-4284	-0-	27242	2	652	9	N	593	582	1			495
02	28420	X	26526	-0-	-1894	-0-	25891	2	635	9	N	577	792	1			280
03	30287	X	29212	-0-	-1075	-0-	28423	2	789	9	N	717	582	1			415
04	28530	X	28187	-0-	-343	-0-	27605	2	582	9	N	529	581	1			363
05	29357	X	28287	-0-	-1070	-0-	27675	2	612	9	N	556	577	1			342
06	28410	X	22747	-0-	-5663	-0-	22363	2	384	9	N	349	359	1			332

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

01	16208	X	16208	-0-	-0-	-0-	16025	2	183	9	N	166	196	1			377
02	15576	X	15576	-0-	-0-	-0-	15359	2	217	9	N	197	195	1			379
03	13658	X	13658	-0-	-0-	-0-	13407	2	251	9	N	228	198	1			409
04	14070	X	13475	-0-	-595	-0-	13222	2	253	9	N	230	190	1			449
05	14539	X	13736	-0-	-803	-0-	13502	2	234	9	N	213	192	1			470
06	14070	X	10916	-0-	-3154	-0-	10759	2	157	9	N	143	193	1			420

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

01	22165	X	12636	-0-	-9529	-0-	12421	2	215	9	N	195	198	1			500
02	19964	X	13408	-0-	-6556	-0-	13072	2	336	9	N	305	389	1			416
03	20832	X	15820	-0-	-5012	-0-	15336	2	484	9	N	440	384	1			472
04	20160	X	14566	-0-	-5594	-0-	14251	2	315	9	N	286	190	1			568
05	17608	X	15639	-0-	-1969	-0-	15344	2	295	9	N	268	384	1			452
06	15300	X	13647	-0-	-1653	-0-	13420	2	227	9	N	206	190	1			468

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					112
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					112
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					112
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					112
05	186	N	137	-0-	-49	-0-	137	2			N	-0-					112
06	180	N	85	-0-	-95	-0-	85	2			N	-0-					112

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

01	527	N	101	-0-	-426	-0-	62	1	39	2	Y	-0-					42
02	252	N	17	-0-	-235	-0-	17	2			Y	-0-					42
03	466	N	466	-0-	-0-	-0-	457	2	9	9	Y	8					50
04	90	N	30	-0-	-60	-0-	30	2			Y	-0-					50
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					50
06	450	N	9	-0-	-441	-0-	9	2			Y	-0-					50

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

01	496	N	449	-0-	-47	-0-	439	2	10	9	N	9					100
02	448	N	436	-0-	-12	-0-	425	2	11	9	N	10					110
03	465	N	437	-0-	-28	-0-	429	2	8	9	N	7					117
04	500	N	500	-0-	-0-	-0-	492	2	8	9	N	7					124
05	538	N	538	-0-	-0-	-0-	530	2	8	9	Y	7					131
*06	520	N	520	-0-	-0-	-0-	513	2	7	9	Y	6					137

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

01	868	N	795	-0-	-73	-0-	776	2	19	9	Y	17					122
02	751	N	751	-0-	-0-	-0-	732	2	19	9	Y	17					139
03	811	N	811	-0-	-0-	-0-	791	2	20	9	Y	18					157
04	802	N	802	-0-	-0-	-0-	782	2	20	9	Y	18					175
05	837	N	797	-0-	-40	-0-	780	2	17	9	Y	15	179	1			11
06	780	N	703	-0-	-77	-0-	686	2	17	9	Y	15					26

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

01	263	N	263	-0-	-0-	-0-	254	2	9	9	Y	8					91
02	131	N	131	-0-	-0-	-0-	118	2	13	9	Y	12					103
03	341	N	249	-0-	-92	-0-	243	2	6	9	Y	5					108
04	240	N	105	-0-	-135	-0-	105	2			Y	-0-					108
05	352	N	352	-0-	-0-	-0-	316	2	36	9	Y	33					141
06	240	N	228	-0-	-12	-0-	219	2	9	9	Y	8					149

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

01	6417	X	5886	-0-	-531	-0-	5794	2	92	9	Y	84					189
02	5600	X	5209	-0-	-391	-0-	5135	2	74	9	Y	67	181	1	1	8	74
03	6200	X	5703	-0-	-497	-0-	5622	2	81	9	Y	74	1	8			147
04	5850	X	3461	-0-	-2389	-0-	3363	2	98	9	Y	89	187	1			49
05	6332	X	6332	-0-	-0-	-0-	6251	2	81	9	Y	74					123
06	5700	X	5433	-0-	-267	-0-	5354	2	79	9	Y	72					195

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	15903	X	9118	-0-	-6785	-0-	155	1	8794	2	Y	154	190	1			169
							169	9									
02	14364	X	14038	-0-	-326	-0-	140	1	13636	2	Y	238	373	1	2	8	32
							262	9									
03	15190	X	15135	-0-	-55	-0-	155	1	14724	2	Y	233	181	1	2	8	82
							256	9									
04	14700	X	11545	-0-	-3155	-0-	150	1	11200	2	Y	177	175	1	1	8	83
							195	9									
05	15531	X	13382	-0-	-2149	-0-	155	1	12972	2	Y	232	192	1	1	8	122
							255	9									
06	15030	X	13076	-0-	-1954	-0-	150	1	12678	2	Y	225	186	1			161
							248	9									

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	12307	X	11167	-0-	-1140	-0-	155	1	10848	2	Y	149	187	1			75
							164	9									
02	10752	X	10461	-0-	-291	-0-	140	1	10167	2	Y	140	177	1	3	8	35
							154	9									
03	11749	X	11196	-0-	-553	-0-	155	1	10875	2	Y	151	4	8			182
							166	9									
04	11370	X	10753	-0-	-617	-0-	150	1	10462	2	Y	128	175	1	2	8	133
							141	9									
05	11749	X	10182	-0-	-1567	-0-	155	1	9883	2	Y	131	185	1	2	8	77
							144	9									
06	11220	X	10099	-0-	-1121	-0-	150	1	9839	2	Y	100					177
							110	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	12648	X	11323	-0-	-1325	-0-	155	1	10999	2	Y	154	187	1	8	8	149
							169	9									
02	11004	X	10197	-0-	-807	-0-	140	1	9900	2	Y	143	178	1	7	8	107
							157	9									
03	12090	X	10701	-0-	-1389	-0-	155	1	10378	2	Y	153	185	1			75
							168	9									
04	11640	X	10146	-0-	-1494	-0-	150	1	9858	2	Y	125					200
							138	9									
05	11718	X	9961	-0-	-1757	-0-	155	1	9671	2	Y	123	121	1			202
							135	9									
06	10740	X	9611	-0-	-1129	-0-	150	1	9349	2	Y	102	180	1			124
							112	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	15128	X	13053	-0-	-2075	-0-	155	1	12634	2	Y	240	172	1			177
							264	9									
02	13608	X	12297	-0-	-1311	-0-	140	1	11911	2	Y	224	378	1	2	8	21
							246	9									
03	14787	X	11108	-0-	-3679	-0-	155	1	10746	2	Y	188	191	1	2	8	16
							207	9									
04	13770	X	12416	-0-	-1354	-0-	150	1	12053	2	Y	194	176	1	1	8	33
							213	9									
05	13702	X	11979	-0-	-1723	-0-	155	1	11638	2	Y	169	182	1	1	8	19
							186	9									
06	13170	X	11186	-0-	-1984	-0-	150	1	10873	2	Y	148					167
							163	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10478	X	9500	-0-	-978	-0-	155 303	1 9	9042	2	N	275	355	1			166
02	9296	X	8853	-0-	-443	-0-	140 256	1 9	8457	2	N	233	179	1	7	8	213
03	10199	X	9682	-0-	-517	-0-	155 287	1 9	9240	2	N	261	365	1	7	8	102
04	9510	X	9246	-0-	-264	-0-	150 281	1 9	8815	2	N	255	180	1	4	8	173
05	9796	X	9239	-0-	-557	-0-	155 245	1 9	8839	2	N	223	185	1	4	8	207
06	9480	X	8856	-0-	-624	-0-	150 229	1 9	8477	2	N	208	362	1	1	8	52

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	3871	-0-	-1089	-0-	3750	2	121	9	Y	110	183	1			14
02	4368	X	3694	-0-	-674	-0-	3581	2	113	9	Y	103	3	8			114
03	4805	X	4119	-0-	-686	-0-	4007	2	112	9	Y	102	177	1	3	8	36
04	4440	X	3882	-0-	-558	-0-	3779	2	103	9	Y	94	2	8			128
05	4309	X	3606	-0-	-703	-0-	3518	2	88	9	Y	80	168	1	1	8	39
06	3990	X	3356	-0-	-634	-0-	3268	2	88	9	Y	80					119

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10106	X	8702	-0-	-1404	-0-	8396	2	306	9	Y	278	188	1			157
02	8652	X	8176	-0-	-476	-0-	7915	2	261	9	Y	237	367	1	1	8	26
03	9579	X	7560	-0-	-2019	-0-	7328	2	232	9	Y	211	181	1	1	8	55
04	8880	X	8124	-0-	-756	-0-	7813	2	311	9	Y	283	189	1			149
05	9052	X	8460	-0-	-592	-0-	8145	2	315	9	Y	286	365	1			70
06	8760	X	7831	-0-	-929	-0-	7532	2	299	9	Y	272	185	1			157

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8680	X	7863	-0-	-817	-0-	155 227	1 9	7481	2	Y	206	181	1			166
02	7672	X	7097	-0-	-575	-0-	140 201	1 9	6756	2	Y	183	190	1	1	8	158
03	8401	X	7674	-0-	-727	-0-	155 210	1 9	7309	2	Y	191	167	1	1	8	181
04	7980	X	7406	-0-	-574	-0-	150 197	1 9	7059	2	Y	179	173	1			187
05	7998	X	7523	-0-	-475	-0-	155 196	1 9	7172	2	Y	178	173	1			192
06	7620	X	6894	-0-	-726	-0-	150 155	1 9	6589	2	Y	141	174	1			159

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8401	X	7743	-0-	-658	-0-	7590	2	153	9	N	139	165	1			105
02	7588	X	6847	-0-	-741	-0-	6726	2	121	9	N	110	172	1	2	8	41
03	8184	X	7281	-0-	-903	-0-	7157	2	124	9	N	113	1	8			153
04	7860	X	6857	-0-	-1003	-0-	6749	2	108	9	N	98	171	1	1	8	79
05	8122	X	7175	-0-	-947	-0-	7064	2	111	9	N	101	1	8			179
06	7500	X	7059	-0-	-441	-0-	6958	2	101	9	N	92	179	1			92

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	558	-0-	-0-	-0-	557	2	1	9	Y	1					73
02	560	N	529	-0-	-31	-0-	529	2			Y	-0-					73
03	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					73
04	561	N	561	-0-	-0-	-0-	550	2	11	9	Y	10					83
05	589	N	47	-0-	-542	-0-	47	2			Y	-0-					83
06	510	N	53	-0-	-457	-0-	53	2			Y	-0-					83

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26443	X	24918	-0-	-1525	-0-	24338	2	580	9	N	527	535	1			247
02	23744	X	21765	-0-	-1979	-0-	21323	2	442	9	N	402	545	1	8	8	96
03	26288	X	23450	-0-	-2838	-0-	22922	2	528	9	N	480	542	1	6	8	28
04	25260	X	22807	-0-	-2453	-0-	22334	2	473	9	N	430	369	1	3	8	86
05	25575	X	22728	-0-	-2847	-0-	22245	2	483	9	N	439	366	1	3	8	156
06	24120	X	22000	-0-	-2120	-0-	21559	2	441	9	N	401	370	1	1	8	186

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28582	X	24620	-0-	-3962	-0-	24221	2	399	9	N	363	381	1			121
02	25228	X	21712	-0-	-3516	-0-	21400	2	312	9	N	284	187	1	4	8	214
03	27218	X	23833	-0-	-3385	-0-	23488	2	345	9	N	314	363	1	4	8	161
04	25530	X	22649	-0-	-2881	-0-	22335	2	314	9	N	285	365	1	2	8	79
05	25544	X	22635	-0-	-2909	-0-	22324	2	311	9	N	283	177	1	2	8	183
06	23820	X	21396	-0-	-2424	-0-	21123	2	273	9	N	248	374	1			57

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20491	X	14812	-0-	-5679	-0-	310 316	1 9	14186	2	N	287	173	1			237
02	17248	X	14292	-0-	-2956	-0-	280 276	1 9	13736	2	N	251	375	1	5	8	108
03	18197	X	14864	-0-	-3333	-0-	310 301	1 9	14253	2	N	274	188	1	5	8	189
04	16830	X	14520	-0-	-2310	-0-	300 277	1 9	13943	2	N	252	361	1	2	8	78
05	16926	X	13469	-0-	-3457	-0-	310 257	1 9	12902	2	N	234	183	1	3	8	126
06	15300	X	14195	-0-	-1105	-0-	300 257	1 9	13638	2	N	234	180	1	1	8	179

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19282	X	15936	-0-	-3346	-0-	155 459	1 9	15322	2	N	417	378	1	29	8	176
02	16772	X	13929	-0-	-2843	-0-	140 350	1 9	13439	2	N	318	368	1	29	8	97
03	17887	X	14998	-0-	-2889	-0-	155 365	1 9	14478	2	N	332	182	1			247
04	16560	X	14403	-0-	-2157	-0-	150 365	1 9	13888	2	N	332	366	1			213
05	16461	X	9728	-0-	-6733	-0-	155 246	1 9	9327	2	N	224	369	1			68
06	15420	X	15093	-0-	-327	-0-	150 306	1 9	14637	2	N	278	181	1			165

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28830	X	23731	-0-	-5099	-0-	23268	2	463	9	N	421	353	1			191
02	24528	X	20694	-0-	-3834	-0-	20330	2	364	9	N	331	377	1	3	8	142
03	27156	X	21846	-0-	-5310	-0-	21435	2	411	9	N	374	364	1	2	8	150
04	25350	X	20930	-0-	-4420	-0-	20580	2	350	9	N	318	360	1	1	8	107
05	24893	X	21372	-0-	-3521	-0-	20986	2	386	9	N	351	363	1	1	8	94
06	22980	X	20017	-0-	-2963	-0-	19680	2	337	9	N	306	185	1			215

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23436	X	19653	-0-	-3783	-0-	310	1	18738	2	N	550	369	1	54	8	360
							605	9									
02	20636	X	17179	-0-	-3457	-0-	280	1	16490	2	N	372	542	1	46	8	144
							409	9									
03	22289	X	18419	-0-	-3870	-0-	465	1	17507	2	N	406	368	1			182
							447	9									
04	20790	X	18058	-0-	-2732	-0-	450	1	17165	2	N	403	361	1			224
							443	9									
05	20801	X	18167	-0-	-2634	-0-	465	1	17253	2	N	408	550	1			82
							449	9									
06	19020	X	16858	-0-	-2162	-0-	450	1	16006	2	N	365	185	1			262
							402	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36735	X	32794	-0-	-3941	-0-	310	1	31873	2	N	555	552	1	20	8	262
							611	9									
02	33180	X	28703	-0-	-4477	-0-	280	1	27913	2	N	464	568	1	21	8	137
							510	9									
03	36735	X	29366	-0-	-7369	-0-	310	1	28574	2	N	438	369	1			206
							482	9									
04	34230	X	28835	-0-	-5395	-0-	300	1	28060	2	N	432	563	1			75
							475	9									
05	33511	X	26287	-0-	-7224	-0-	310	1	25528	2	N	408	368	1			115
							449	9									
06	31740	X	24903	-0-	-6837	-0-	300	1	24266	2	N	306	365	1			56
							337	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27218	X	24703	-0-	-2515	-0-	155	1	23830	2	N	653	744	1	29	8	272
							718	9									
02	24444	X	21792	-0-	-2652	-0-	140	1	20989	2	N	603	547	1	34	8	294
							663	9									
03	25482	X	22074	-0-	-3408	-0-	155	1	21310	2	N	554	553	1			295
							609	9									
04	23910	X	11051	-0-	-12859	-0-	150	1	10559	2	N	311	533	1			73
							342	9									
05	24707	X	21910	-0-	-2797	-0-	155	1	21166	2	N	535	542	1			66
							589	9									
06	23910	X	19157	-0-	-4753	-0-	150	1	18504	2	N	457	363	1			160
							503	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63643	X	52705	-0-	-10938	-0-	51070	2	1635	9	N	1486	1484	1	38	8	373
02	55972	X	46250	-0-	-9722	-0-	44872	2	1378	9	N	1253	1287	1	41	8	298
03	58962	X	49301	-0-	-9661	-0-	47890	2	1411	9	N	1283	1280	1			301
04	54480	X	27841	-0-	-26639	-0-	27076	2	765	9	N	695	735	1			261
05	56199	X	56199	-0-	-0-	-0-	54756	2	1443	9	N	1312	1280	1			293
06	51000	X	44192	-0-	-6808	-0-	43026	2	1166	9	N	1060	1097	1			256

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5909	X	5909	-0-	-0-	-0-	5909	3			N	-0-					-0-
02	5980	X	5980	-0-	-0-	-0-	5980	3			N	-0-					-0-
03	6292	X	6292	-0-	-0-	-0-	6292	3			N	-0-					-0-
04	6557	X	6557	-0-	-0-	-0-	6557	3			N	-0-					-0-
*05	6790	X	6790	-0-	-0-	-0-	6790	3			N	-0-					-0-
*06	6159	X	6159	-0-	-0-	-0-	6159	3			N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

01	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
03	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
04	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
05	930	N	490	-0-	-440	-0-	490	2			N	-0-					-0-
06	900	N	265	-0-	-635	-0-	265	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

01	82	S	82	-0-	-0-	-0-	31	1	51	2	N	-0-					-0-
02	84	S	84	-0-	-0-	-0-	28	1	56	2	N	-0-					-0-
03	110	S	110	-0-	-0-	-0-	31	1	79	2	N	-0-					-0-
04	90	S	76	-0-	-14	-0-	30	1	46	2	N	-0-					-0-
05	93	S	87	-0-	-6	-0-	31	1	56	2	N	-0-					-0-
06	120	S	46	-0-	-74	-0-	30	1	16	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

01	14210	S	14210	-0-	-0-	-0-	14209	2	1	9	N	1					4
02	11612	S	11612	-0-	-0-	-0-	11603	2	9	9	N	8	8	8			4
03	14945	S	14945	-0-	-0-	-0-	1273	1	13665	2	N	6	6	8			4
							7	9									
04	12620	S	12620	-0-	-0-	-0-	1133	1	11484	2	N	3	3	8			4
							3	9									
*05	11390	S	11390	-0-	-0-	-0-	694	1	10693	2	N	3	3	8			4
							3	9									
*06	13389	S	13389	-0-	-0-	-0-	876	1	12512	2	N	1	1	8			4
							1	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1229	-0-	-73	-0-	1079	2	150	9	Y	136	189	1			109
02	1176	N	1138	-0-	-38	-0-	1003	2	135	9	Y	123	1	8			231
03	1240	N	1212	-0-	-28	-0-	1065	2	147	9	Y	134	187	1	1	8	177
04	1200	N	1171	-0-	-29	-0-	1033	2	138	9	Y	125	184	1	1	8	117
05	1271	N	1165	-0-	-106	-0-	1024	2	141	9	Y	128	185	1			60
06	1170	N	1169	-0-	-1	-0-	1027	2	142	9	Y	129					189

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167597	X	81205	-0-	-86392	-0-	930	1	80275	3	N	-0-					201
02	89180	X	75615	-0-	-13565	-0-	840	1	74773	3	N	2					203
							2	9									
03	96937	X	83374	-0-	-13563	-0-	930	1	82442	3	N	2					205
							2	9									
04	91740	X	79322	-0-	-12418	-0-	79321	3	1	9	N	1					206
05	86397	X	81441	-0-	-4956	-0-	81439	3	2	9	N	2	183	1			25
06	81030	X	77843	-0-	-3187	-0-	77843	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-	164	7			-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2053	N	2053	-0-	-0-	-0-	16	1	2027	2	Y	9					34
							10	9									
02	1848	N	1794	-0-	-54	-0-	14	1	1769	2	Y	10					44
							11	9									
03	2004	N	2004	-0-	-0-	-0-	16	1	1977	2	Y	10					54
							11	9									
04	1980	N	1886	-0-	-94	-0-	15	1	1859	2	Y	11					65
							12	9									
05	1984	N	1930	-0-	-54	-0-	16	1	1900	2	Y	13					78
							14	9									
06	1950	N	1804	-0-	-146	-0-	15	1	1782	2	Y	6					84
							7	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

01	1054	N	992	-0-	-62	-0-	975	3	17	9	N	15					186
02	980	N	919	-0-	-61	-0-	917	3	2	9	N	2					188
03	992	N	984	-0-	-8	-0-	973	3	11	9	N	10	178	1			20
04	960	N	954	-0-	-6	-0-	954	3			N	-0-					20
05	1023	N	997	-0-	-26	-0-	996	3	1	9	N	1					21
*06	1028	N	1028	-0-	-0-	-0-	1018	3	10	9	N	9					30

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

01	775	N	442	-0-	-333	-0-	20	1	419	2	N	3					110
							3	9									
02	633	N	633	-0-	-0-	-0-	21	1	590	2	N	20	100	1			30
							22	9									
03	809	N	809	-0-	-0-	-0-	31	1	764	2	N	13					43
							14	9									
04	765	N	765	-0-	-0-	-0-	29	1	721	2	N	14					57
							15	9									
05	762	N	762	-0-	-0-	-0-	31	1	711	2	N	18					75
							20	9									
06	780	N	487	-0-	-293	-0-	30	1	449	2	N	7					82
							8	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

01	1488	N	1134	-0-	-354	-0-	1134	2			N	-0-					-0-
02	1680	N	1244	-0-	-436	-0-	1244	2			N	-0-					-0-
03	1612	N	1575	-0-	-37	-0-	1575	2			N	-0-					-0-
04	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
05	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
06	1530	N	879	-0-	-651	-0-	879	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

MO																	
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
04	750	N	525	-0-	-225	-0-	525	2			N	-0-					-0-
05	713	N	529	-0-	-184	-0-	529	2			N	-0-					-0-
*06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	#	672	-0-	-41	-0-	672	3			N	-0-					-0-
02	644	#	218	-0-	-426	-0-	218	3			N	-0-					-0-
03	713	#	151	-0-	-562	-0-	151	3			N	-0-					-0-
04	690	#	212	-0-	-478	-0-	212	3			N	-0-					-0-
05	713	#	153	-0-	-560	-0-	153	3			N	-0-					-0-
06	660	#	406	-0-	-254	-0-	406	3			N	-0-					-0-

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	#	670	-0-	-105	-0-	84 25	1 9	561	3	N	23					153
02	672	#	454	-0-	-218	-0-	58 7	1 9	389	3	N	6					159
03	713	#	330	-0-	-383	-0-	43 1	1 9	286	3	N	1					160
04	690	#	387	-0-	-303	-0-	38 10	1 9	339	3	N	9					169
05	713	#	279	-0-	-434	-0-	24 40	1 9	215	3	N	36					205
06	660	#	547	-0-	-113	-0-	54 9	1 9	484	3	N	8					213

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	#	503	-0-	-303	-0-	55	1	404	3	N	40					208
							44	9									
02	728	#	524	-0-	-204	-0-	59	1	436	3	N	26					234
							29	9									
03	821	R	821	-0-	-0-	-0-	91	1	669	3	N	55	190	1			99
							61	9									
04	780	#	540	-0-	-240	-0-	72	1	440	3	N	25					124
							28	9									
*05	953	R	953	-0-	-0-	-0-	124	1	759	3	N	64					188
							70	9									
06	780	N	730	-0-	-50	-0-	96	1	593	3	N	37					225
							41	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

01	868	X	843	-0-	-25	-0-	110	1	733	3	N	-0-					-0-
02	784	X	645	-0-	-139	-0-	84	1	561	3	N	-0-					-0-
03	869	X	869	-0-	-0-	-0-	113	1	756	3	N	-0-					-0-
04	892	X	892	-0-	-0-	-0-	125	1	767	3	N	-0-					-0-
*05	887	X	887	-0-	-0-	-0-	124	1	763	3	N	-0-					-0-
06	840	N	832	-0-	-8	-0-	116	1	716	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

01	4309	X	620	-0-	-3689	-0-	620	2			N	-0-					-0-
02	3892	X	1402	-0-	-2490	-0-	1402	2			N	-0-					-0-
03	3441	X	3105	-0-	-336	-0-	3105	2			N	-0-					-0-
04	3945	X	3945	-0-	-0-	-0-	3945	2			N	-0-					-0-
05	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					-0-
*06	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1548	-0-	-95	-0-	1526	2	22	9	N	20					73
02	1456	N	1439	-0-	-17	-0-	1417	2	22	9	N	20					93
03	1551	N	1551	-0-	-0-	-0-	1548	2	3	9	N	3					96
04	1526	N	1526	-0-	-0-	-0-	1514	2	12	9	N	11					107
05	1581	N	1540	-0-	-41	-0-	1525	2	15	9	N	14					121
06	1500	N	1391	-0-	-109	-0-	1374	2	17	9	N	15					136

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	685	N	685	-0-	-0-	-0-	663	2	22	9	N	20					124
02	587	N	587	-0-	-0-	-0-	585	2	2	9	N	2					126
03	656	N	656	-0-	-0-	-0-	648	2	8	9	N	7					133
04	660	N	629	-0-	-31	-0-	625	2	4	9	N	4					137
05	513	N	513	-0-	-0-	-0-	505	2	8	9	N	7					144
06	630	N	557	-0-	-73	-0-	548	2	9	9	N	8					152

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	570	-0-	-205	-0-	570	2			N	-0-					46
02	508	N	508	-0-	-0-	-0-	500	2	8	9	N	7					53
03	629	N	629	-0-	-0-	-0-	598	2	31	9	N	28					81
04	540	N	377	-0-	-163	-0-	375	2	2	9	N	2					83
05	474	N	474	-0-	-0-	-0-	452	2	22	9	N	20					103
06	600	N	435	-0-	-165	-0-	402	2	33	9	N	30					133

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3689	-0-	-0-	-0-	3678	2	11	9	N	10					115
02	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					115
03	3707	X	3707	-0-	-0-	-0-	3696	2	11	9	N	10					125
04	3569	X	3569	-0-	-0-	-0-	3556	2	13	9	N	12					137
05	3728	X	3728	-0-	-0-	-0-	3724	2	4	9	N	4					141
*06	3714	X	3714	-0-	-0-	-0-	3703	2	11	9	N	10					151

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1359	-0-	-98	-0-	1326	2	33	9	N	30					96
02	1292	N	1292	-0-	-0-	-0-	1264	2	28	9	N	25					121
03	1365	N	1365	-0-	-0-	-0-	1340	2	25	9	N	23					144
04	1320	N	1300	-0-	-20	-0-	1282	2	18	9	N	16					160
05	1412	N	1412	-0-	-0-	-0-	1375	2	37	9	N	34					194
*06	1337	N	1337	-0-	-0-	-0-	1307	2	30	9	N	27	176	1			45

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2467	-0-	-75	-0-	2442	2	25	9	N	23					123
02	2296	N	2265	-0-	-31	-0-	2241	2	24	9	N	22					145
03	2797	N	2797	-0-	-0-	-0-	2761	2	36	9	N	33					178
04	2636	N	2636	-0-	-0-	-0-	2606	2	30	9	N	27					205
05	2521	N	2521	-0-	-0-	-0-	2507	2	14	9	N	13					218
06	2460	N	2460	-0-	-0-	-0-	2428	2	32	9	N	29	170	1			77

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2277	-0-	-296	-0-	2196	2	81	9	N	74					316
02	2370	N	2370	-0-	-0-	-0-	2306	2	64	9	N	58	193	1			181
03	2473	N	2473	-0-	-0-	-0-	2385	2	88	9	N	80					261
04	2896	N	2896	-0-	-0-	-0-	2829	2	67	9	N	61					322
05	2583	N	2583	-0-	-0-	-0-	2494	2	89	9	N	81	187	1			216
06	2400	N	2368	-0-	-32	-0-	2296	2	72	9	N	65	182	1			99

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14632	X	13305	-0-	-1327	-0-	928 172	1 9	12205	2	N	156					259
02	13216	X	11766	-0-	-1450	-0-	931 184	1 9	10651	2	N	167	192	1			234
03	14632	X	12854	-0-	-1778	-0-	957 232	1 9	11665	2	N	211	189	1			256
04	14160	X	12455	-0-	-1705	-0-	995 232	1 9	11228	2	N	211	185	1			282
05	13547	X	12476	-0-	-1071	-0-	974 231	1 9	11271	2	N	210	182	1			310
06	12870	X	12086	-0-	-784	-0-	1044 160	1 9	10882	2	N	145	187	1			268

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	457	2	10	9	N	9					52
02	423	N	423	-0-	-0-	-0-	414	2	9	9	N	8					60
03	496	N	446	-0-	-50	-0-	439	2	7	9	N	6					66
04	626	N	626	-0-	-0-	-0-	598	2	28	9	N	25					91
*05	591	N	591	-0-	-0-	-0-	565	2	26	9	N	24					115
*06	578	N	578	-0-	-0-	-0-	563	2	15	9	N	14					129

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0-	-0-	315	2	1	9	N	1					29
02	458	N	458	-0-	-0-	-0-	443	2	15	9	N	14					43
03	496	N	448	-0-	-48	-0-	433	2	15	9	N	14					57
04	369	N	369	-0-	-0-	-0-	358	2	11	9	N	10					67
05	496	N	431	-0-	-65	-0-	412	2	19	9	N	17					84
06	420	N	347	-0-	-73	-0-	339	2	8	9	N	7					91

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3853	-0-	-332	-0-	3812	2	41	9	N	37	187	1			134
02	3780	X	3629	-0-	-151	-0-	3594	2	35	9	N	32					166
03	4185	X	4030	-0-	-155	-0-	4016	2	14	9	N	13					179
04	3960	X	3846	-0-	-114	-0-	3840	2	6	9	N	5					184
05	4030	X	3930	-0-	-100	-0-	3909	2	21	9	N	19					203
06	3900	X	3817	-0-	-83	-0-	3784	2	33	9	N	30					233

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1227	N	1227	-0-	-0-	-0-	1213	2	14	9	N	13	181	1			95
02	1084	N	1084	-0-	-0-	-0-	1081	2	3	9	N	3					98
03	1240	N	1206	-0-	-34	-0-	1198	2	8	9	N	7					105
04	1200	N	1077	-0-	-123	-0-	1077	2			N	-0-					105
*05	1415	N	1415	-0-	-0-	-0-	1373	2	42	9	N	38					143
*06	1258	N	1258	-0-	-0-	-0-	1254	2	4	9	N	4					147

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	774	-0-	-0-	-0-	766	2	8	9	N	7					244
02	1077	N	1077	-0-	-0-	-0-	1071	2	6	9	N	5	183	1			66
03	1111	N	1111	-0-	-0-	-0-	1101	2	10	9	N	9					75
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					75
05	1178	N	1139	-0-	-39	-0-	1139	2			N	-0-					75
06	1080	N	1019	-0-	-61	-0-	1010	2	9	9	N	8					83

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

01	2164	N	2164	-0-	-0-	-0-	2125	2	39	9	N	35	188	1			51
02	1952	N	1952	-0-	-0-	-0-	1948	2	4	9	N	4					55
03	2325	N	2197	-0-	-128	-0-	2180	2	17	9	N	15					70
04	2195	N	2195	-0-	-0-	-0-	2158	2	37	9	N	34					104
*05	2206	N	2206	-0-	-0-	-0-	2178	2	28	9	N	25					129
*06	2152	N	2152	-0-	-0-	-0-	2130	2	22	9	N	20					149

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

01	4535	X	4535	-0-	-0-	-0-	748	1	3787	2	N	-0-					211
02	4097	X	4097	-0-	-0-	-0-	676	1	3400	2	N	19					230
							21	9									
03	4480	X	4480	-0-	-0-	-0-	748	1	3698	2	N	31					261
							34	9									
04	3990	X	3990	-0-	-0-	-0-	386	1	3570	2	N	31					292
							34	9									
05	4092	X	3732	-0-	-360	-0-	3697	2	35	9	N	32	188	1			136
06	3960	X	3617	-0-	-343	-0-	3586	2	31	9	N	28					164

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

01	1125	N	1125	-0-	-0-	-0-	468	1	656	2	N	1	64	1			146
							1	9									
02	1800	N	1800	-0-	-0-	-0-	422	1	1364	2	N	13					159
							14	9									
03	1798	N	1762	-0-	-36	-0-	468	1	1287	2	N	6					165
							7	9									
04	1481	N	1481	-0-	-0-	-0-	241	1	1238	2	N	2					167
							2	9									
05	1984	N	1329	-0-	-655	-0-	1329	2			N	-0-					167
06	1710	N	1025	-0-	-685	-0-	1025	2			N	-0-					167

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1052	N	1052	-0-	-0-	-0-	468	1	582	2	N	2	116	1			61
							2	9									
02	1868	N	1868	-0-	-0-	-0-	422	1	1436	2	N	9					70
							10	9									
03	1876	N	1876	-0-	-0-	-0-	468	1	1386	2	N	20					90
							22	9									
04	1442	N	1442	-0-	-0-	-0-	241	1	1187	2	N	13					103
							14	9									
05	2077	N	1256	-0-	-821	-0-	1236	2	20	9	N	18					121
06	1830	N	1055	-0-	-775	-0-	1041	2	14	9	N	13					134

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

01	4755	X	4755	-0-	-0-	-0-	1837	1	2918	2	N	-0-					62
02	3932	X	3932	-0-	-0-	-0-	1400	1	2532	2	N	-0-					62
03	3529	X	3529	-0-	-0-	-0-	748	1	2764	2	N	15					77
							17	9									
04	3330	X	3092	-0-	-238	-0-	386	1	2706	2	N	-0-					77
05	3441	X	2805	-0-	-636	-0-	2805	2			N	-0-					77
06	3330	X	2736	-0-	-594	-0-	2736	2			N	-0-					77

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

01	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					118
02	882	N	882	-0-	-0-	-0-	875	2	7	9	N	6					124
03	1054	N	1003	-0-	-51	-0-	990	2	13	9	N	12					136
04	1000	N	1000	-0-	-0-	-0-	980	2	20	9	N	18					154
*05	1018	N	1018	-0-	-0-	-0-	995	2	23	9	N	21					175
06	960	N	948	-0-	-12	-0-	948	2			N	-0-					175

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

01	3100	N	2837	-0-	-263	14554	748	1	2076	2	N	12					260
							13	9									
02	2800	N	2678	-0-	-122	14432	676	1	1981	2	N	19					279
							21	9									
03	3100	N	2931	-0-	-169	14263	748	1	2171	2	N	11					290
							12	9									
04	3000	N	2482	-0-	-518	13745	386	1	2076	2	N	18					308
							20	9									
*05	3100	N	2165	-0-	-935	12810	2154	2	11	9	N	10					318
*06	3000	N	2091	-0-	-909	11901	2073	2	18	9	N	16					334

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

01	1250	N	1250	-0-	-0-	-0-	1244	2	6	9	N	5					222
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					222
03	1271	N	1190	-0-	-81	-0-	1187	2	3	9	N	3					225
04	1200	N	1188	-0-	-12	-0-	1168	2	20	9	N	18					243
*05	1173	N	1173	-0-	-0-	-0-	1172	2	1	9	N	1	183	1			61
06	1140	N	1122	-0-	-18	-0-	1111	2	11	9	N	10					71

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1696	N	1696	-0-	-0-	-0-	748	1	948	2	N	-0-					130
02	1561	N	1561	-0-	-0-	-0-	676	1	875	2	N	9					139
							10	9									
03	1674	N	1637	-0-	-37	-0-	748	1	889	2	N	-0-					139
04	1650	N	1598	-0-	-52	-0-	724	1	872	2	N	2					141
							2	9									
05	1736	N	1611	-0-	-125	-0-	748	1	863	2	N	-0-					141
06	1590	N	1580	-0-	-10	-0-	724	1	847	2	N	8					149
							9	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1763	N	1763	-0-	-0-	-0-	769	1	944	2	N	45					201
							50	9									
02	1674	N	1674	-0-	-0-	-0-	676	1	910	2	N	80					281
							88	9									
03	1867	N	1867	-0-	-0-	-0-	748	1	991	2	N	116	181	1			216
							128	9									
04	1710	N	1422	-0-	-288	-0-	386	1	940	2	N	87					303
							96	9									
05	1860	N	1100	-0-	-760	-0-	993	2	107	9	N	97					400
06	1800	N	1059	-0-	-741	-0-	954	2	105	9	N	95	191	1			304

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2398	-0-	-1167	-0-	2332	2	66	9	N	60					187
02	3319	X	3319	-0-	-0-	-0-	3219	2	100	9	N	91					278
03	3348	X	3093	-0-	-255	-0-	3010	2	83	9	N	75					353
04	3240	X	2550	-0-	-690	-0-	2449	2	101	9	N	92					445
05	3689	X	2890	-0-	-799	-0-	2814	2	76	9	N	69	372	1			142
06	3570	X	2470	-0-	-1100	-0-	2402	2	68	9	N	62					204

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					81
02	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					81
03	2108	N	1796	-0-	-312	-0-	1796	2			N	-0-					81
04	1935	N	1935	-0-	-0-	-0-	1777	2	158	9	N	144					225
05	1860	N	1807	-0-	-53	-0-	1797	2	10	9	N	9	180	1			54
*06	1814	N	1814	-0-	-0-	-0-	1790	2	24	9	N	22					76

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	4272	-0-	-192	-0-	312	1	3912	2	N	44					144
							48	9									
02	4032	X	3967	-0-	-65	-0-	282	1	3641	2	N	40					184
							44	9									
03	4464	X	4408	-0-	-56	-0-	312	1	4068	2	N	25					209
							28	9									
04	4320	X	3943	-0-	-377	-0-	161	1	3741	2	N	37					246
							41	9									
05	4402	X	3901	-0-	-501	-0-	3856	2	45	9	N	41					287
06	4260	X	3720	-0-	-540	-0-	3684	2	36	9	N	33					320

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	X	7526	-0-	-1185	-0-	688	1	6748	2	Y	82	187	1			169
							90	9									
02	7868	X	7187	-0-	-681	-0-	362	1	6783	2	Y	38					207
							42	9									
03	8711	X	7864	-0-	-847	-0-	7774	2	90	9	Y	82					289
04	8430	X	6420	-0-	-2010	-0-	6380	2	40	9	Y	36	186	1			139
05	7967	X	4662	-0-	-3305	-0-	4615	2	47	9	Y	43					182
*06	7364	X	7364	-0-	-0-	-0-	7242	2	122	9	Y	111	184	1			109

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1701	-0-	-1399	8056	1677	2	24	9	Y	22					108
02	2800	N	1284	-0-	-1516	6540	1277	2	7	9	Y	6					114
03	3100	N	1487	-0-	-1613	4927	1487	2			Y	-0-					114
04	3000	N	1337	-0-	-1663	3264	1236	2	101	9	Y	92					206
*05	3100	N	1639	-0-	-1461	1803	1638	2	1	9	Y	1	185	1			22
*06	3000	N	1264	-0-	-1736	67	1229	2	35	9	Y	32					54

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12648	X	12247	-0-	-401	-0-	12065	2	182	9	Y	165	190	1			248
02	11424	X	11010	-0-	-414	-0-	10835	2	175	9	Y	159	286	1			121
03	12648	X	11881	-0-	-767	-0-	11698	2	183	9	Y	166	186	1			101
04	12240	X	11206	-0-	-1034	-0-	11050	2	156	9	Y	142	174	1			69
05	12245	X	11651	-0-	-594	-0-	11482	2	169	9	Y	154					223
06	11400	X	11077	-0-	-323	-0-	10941	2	136	9	Y	124	184	1			163

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11656	X	10690	-0-	-966	-0-	10530	2	160	9	N	145	371	1			133
02	21493	X	21493	-0-	-0-	-0-	21337	2	156	9	N	142					275
03	11656	X	10747	-0-	-909	-0-	10559	2	188	9	N	171	185	1			261
04	11280	X	10242	-0-	-1038	-0-	10057	2	185	9	N	168	183	1			246
05	11656	X	10526	-0-	-1130	-0-	10360	2	166	9	N	151	184	1			213
06	11280	X	10095	-0-	-1185	-0-	9949	2	146	9	N	133	180	1			166

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15979	X	15979	-0-	-0-	-0-	1122	1	14679	2	Y	162					257
							178	9									
02	13838	X	13838	-0-	-0-	-0-	1014	1	12727	2	Y	88	191	1			154
							97	9									
03	14818	X	14749	-0-	-69	-0-	1122	1	13471	2	Y	142					296
							156	9									
04	14340	X	14274	-0-	-66	-0-	1086	1	12854	2	Y	304	372	1			228
							334	9									
05	14818	X	14790	-0-	-28	-0-	1122	1	13512	2	Y	142	184	1			186
							156	9									
*06	12880	X	12880	-0-	-0-	-0-	36	1	12734	2	Y	100	182	1			104
							110	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14151	X	14151	-0-	-0-	-0-	1122	1	12833	2	Y	178	192	1			220
							196	9									
02	12544	X	12083	-0-	-461	-0-	1014	1	10934	2	Y	123					343
							135	9									
03	13888	X	13593	-0-	-295	-0-	1122	1	12292	2	Y	163	187	1			319
							179	9									
04	13440	X	12811	-0-	-629	-0-	1086	1	11534	2	Y	174	180	1			313
							191	9									
05	13888	X	13051	-0-	-837	-0-	1122	1	11826	2	Y	94	183	1			224
							103	9									
*06	12988	X	12988	-0-	-0-	-0-	1086	1	11740	2	Y	147	164	1			207
							162	9									

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
*05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					41
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6730	X	6730	-0-	-0-	-0-	192	1	6459	2	Y	72	189	1			118
							79	9									
02	6191	X	6191	-0-	-0-	-0-	161	1	5957	2	Y	66					184
							73	9									
03	7037	X	6504	-0-	-533	-0-	6340	2	164	9	Y	149	175	1			158
04	6810	X	5938	-0-	-872	-0-	5848	2	90	9	Y	82					240
05	7006	X	6194	-0-	-812	-0-	6062	2	132	9	Y	120	185	1			175
06	6270	X	5903	-0-	-367	-0-	5778	2	125	9	Y	114	183	1			106

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8463	X	8245	-0-	-218	-0-	8116	2	129	9	Y	117	191	1			204
02	7644	X	7202	-0-	-442	-0-	7003	2	199	9	Y	181	188	1			197
03	8463	X	8081	-0-	-382	-0-	7914	2	167	9	Y	152	186	1			163
04	8190	X	7725	-0-	-465	-0-	7562	2	163	9	Y	148	184	1			127
05	8339	X	7981	-0-	-358	-0-	7786	2	195	9	Y	177					304
*06	7800	X	7800	-0-	-0-	-0-	7634	2	166	9	Y	151	364	1			91

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19344	X	18433	-0-	-911	-0-	18236	2	197	9	Y	179	189	1			218
02	17472	X	16505	-0-	-967	-0-	16274	2	231	9	Y	210	287	1			141
03	19344	X	18055	-0-	-1289	-0-	17823	2	232	9	Y	211	188	1			164
04	18630	X	16966	-0-	-1664	-0-	16743	2	223	9	Y	203	185	1			182
05	18786	X	17419	-0-	-1367	-0-	17142	2	277	9	Y	252	184	1			250
06	17220	X	16737	-0-	-483	-0-	16474	2	263	9	Y	239	361	1			128

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17867	X	17867	-0-	-0-	-0-	1122	1	16645	2	N	91					257
							100	9									
02	14629	X	14629	-0-	-0-	-0-	1014	1	13510	2	N	95	184	1			168
							105	9									
03	10354	X	4803	-0-	-5551	-0-	1122	1	3647	2	N	31	168	1			31
							34	9									
04	10387	X	10387	-0-	-0-	-0-	579	1	9654	2	N	140					171
							154	9									
05	10354	X	9944	-0-	-410	-0-	9784	2	160	9	N	145					316
06	10020	X	9244	-0-	-776	-0-	9121	2	123	9	N	112	368	1			60

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11718	X	11233	-0-	-485	-0-	11089	2	144	9	Y	131	182	1			178
02	10584	X	10232	-0-	-352	-0-	10033	2	199	9	Y	181	182	1			177
03	11718	X	10651	-0-	-1067	-0-	10464	2	187	9	Y	170	185	1			162
04	11340	X	10222	-0-	-1118	-0-	10055	2	167	9	Y	152	183	1			131
05	11315	X	10542	-0-	-773	-0-	10344	2	198	9	Y	180	185	1			126
06	10020	X	9651	-0-	-369	-0-	9493	2	158	9	Y	144	184	1			86

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19813	X	19813	-0-	-0-	-0-	1122	1	18562	2	Y	117	190	1			100
							129	9									
02	18044	X	18044	-0-	-0-	-0-	1014	1	16824	2	Y	187					287
							206	9									
03	10658	X	10658	-0-	-0-	-0-	1122	1	9345	2	Y	174	374	1			87
							191	9									
04	9930	X	9661	-0-	-269	-0-	579	1	8898	2	Y	167					254
							184	9									
05	10261	X	9208	-0-	-1053	-0-	9007	2	201	9	Y	183	184	1			253
06	9240	X	8884	-0-	-356	-0-	8704	2	180	9	Y	164	185	1			232

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5605	-0-	-409	-0-	5514	2	91	9	Y	83	182	1			253
02	5432	X	5055	-0-	-377	-0-	4947	2	108	9	Y	98	180	1			171
03	6014	X	5484	-0-	-530	-0-	5372	2	112	9	Y	102					273
*04	5820	X	5195	-0-	-625	-0-	5090	2	105	9	Y	95	179	1			189
*05	5828	X	5307	-0-	-521	-0-	5228	2	79	9	Y	72	54	1			207
*06	5114	X	5114	-0-	-0-	-0-	5023	2	91	9	Y	83					290

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4083	X	4083	-0-	-0-	-0-	1122	1	2937	2	Y	22	131	1			37
							24	9									
02	3977	X	3977	-0-	-0-	-0-	1014	1	2935	2	Y	25					62
							28	9									
03	3916	X	3916	-0-	-0-	-0-	1122	1	2758	2	Y	33					95
							36	9									
04	3420	X	3321	-0-	-99	-0-	579	1	2712	2	Y	27					122
							30	9									
05	3534	X	2861	-0-	-673	-0-	2827	2	34	9	Y	31					153
06	3240	X	2625	-0-	-615	-0-	2608	2	17	9	Y	15					168

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	5595	-0-	-822	-0-	5503	2	92	9	Y	84	187	1			100
02	5544	X	5082	-0-	-462	-0-	4986	2	96	9	Y	87					187
03	6138	X	5602	-0-	-536	-0-	5497	2	105	9	Y	95	181	1			101
04	5880	X	5249	-0-	-631	-0-	5165	2	84	9	Y	76					177
05	5921	X	5432	-0-	-489	-0-	5341	2	91	9	Y	83					260
06	5460	X	5074	-0-	-386	-0-	5000	2	74	9	Y	67	177	1			150

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

01	4495	X	3827	-0-	-668	-0-	994	1	2832	2	N	1					157
							1	9									
02	4256	X	3785	-0-	-471	-0-	901	1	2883	2	N	1					158
							1	9									
03	4712	X	4089	-0-	-623	-0-	997	1	3082	2	N	9					167
							10	9									
04	4410	X	3089	-0-	-1321	-0-	823	1	2266	2	N	-0-					167
05	4557	X	3684	-0-	-873	-0-	512	1	3166	2	N	5					172
							6	9									
06	4050	X	3216	-0-	-834	-0-	490	1	2720	2	N	5					177
							6	9									

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

01	25074	X	25074	-0-	-0-	-0-	1122	1	23835	2	Y	106					248
							117	9									
02	22149	X	22149	-0-	-0-	-0-	1014	1	21005	2	Y	118	184	1			182
							130	9									
03	12269	X	12269	-0-	-0-	-0-	1122	1	11050	2	Y	88	183	1			87
							97	9									
04	11190	X	11190	-0-	-0-	-0-	579	1	10473	2	Y	125					212
							138	9									
*05	10019	X	10019	-0-	-0-	-0-	9853	2	166	9	Y	151	187	1			176
06	11100	X	9882	-0-	-1218	-0-	9769	2	113	9	Y	103	183	1			96

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

01	13361	X	12350	-0-	-1011	-0-	12142	2	208	9	N	189	190	1			249
02	12068	X	11061	-0-	-1007	-0-	10822	2	239	9	N	217	373	1			93
03	13330	X	12167	-0-	-1163	-0-	11883	2	284	9	N	258	186	1			165
04	12690	X	11508	-0-	-1182	-0-	11298	2	210	9	N	191					356
05	12865	X	11810	-0-	-1055	-0-	11611	2	199	9	N	181	372	1			165
06	11940	X	11359	-0-	-581	-0-	11170	2	189	9	N	172	183	1			154

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

01	3007	X	2706	-0-	-301	-0-	2705	2	1	9	Y	1					149
02	2604	X	2108	-0-	-496	-0-	2104	2	4	9	Y	4					153
03	2852	X	2660	-0-	-192	-0-	2660	2			Y	-0-					153
04	2760	X	2590	-0-	-170	-0-	2576	2	14	9	Y	13					166
*05	2595	N	2595	-0-	-0-	-0-	2595	2			Y	-0-	145	1			21
06	T. A.		2474	-0-	2474	2474	2470	2	4	9	Y	4					24

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

01	8184	X	7516	-0-	-668	-0-	7377	2	139	9	N	126	190	1			119
02	7392	X	6776	-0-	-616	-0-	6603	2	173	9	N	157					276
03	8060	X	7486	-0-	-574	-0-	7302	2	184	9	N	167	369	1			74
04	7740	X	6940	-0-	-800	-0-	6780	2	160	9	N	145					219
05	7750	X	7288	-0-	-462	-0-	7141	2	147	9	N	134	184	1			169
06	7260	X	6961	-0-	-299	-0-	6792	2	169	9	N	154	183	1			140

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4997	X	4997	-0-	-0-	-0-	1122	1	3780	2	N	86	55	1			113
							95	9									
02	4421	X	4421	-0-	-0-	-0-	1014	1	3262	2	N	132					245
							145	9									
03	5010	X	5010	-0-	-0-	-0-	1122	1	3750	2	N	125	187	1			183
							138	9									
04	4285	X	4285	-0-	-0-	-0-	579	1	3596	2	N	100	185	1			98
							110	9									
*05	3812	X	3812	-0-	-0-	-0-	3670	2	142	9	N	129					227
*06	3650	X	3650	-0-	-0-	-0-	3548	2	102	9	N	93	180	1			140

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4934	X	4934	-0-	-0-	-0-	422	1	4402	2	N	100					229
							110	9									
02	4504	X	4504	-0-	-0-	-0-	394	1	3997	2	N	103					332
							113	9									
03	4915	X	4915	-0-	-0-	-0-	436	1	4339	2	N	127	182	1			277
							140	9									
04	4740	X	4455	-0-	-285	-0-	225	1	4088	2	N	129	188	1			218
							142	9									
05	4898	X	4224	-0-	-674	-0-	4080	2	144	9	N	131	183	1			166
06	4740	X	4030	-0-	-710	-0-	3909	2	121	9	N	110	182	1			94

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9017	X	9017	-0-	-0-	-0-	1122	1	7800	2	N	86	183	1			112
							95	9									
02	7997	X	7997	-0-	-0-	-0-	1014	1	6877	2	N	96					208
							106	9									
03	8847	X	8847	-0-	-0-	-0-	1122	1	7607	2	N	107	184	1			131
							118	9									
04	8108	X	8108	-0-	-0-	-0-	579	1	7388	2	N	128					259
							141	9									
*05	7763	X	7763	-0-	-0-	-0-	7614	2	149	9	N	135	187	1			207
*06	7417	X	7417	-0-	-0-	-0-	7278	2	139	9	N	126	178	1			155

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12549	X	12549	-0-	-0-	-0-	380	1	11984	2	N	168	182	1			187
							185	9									
02	23330	X	23330	-0-	-0-	-0-	70	1	23027	2	N	212	182	1			217
							233	9									
03	11904	X	11380	-0-	-524	-0-	11127	2	253	9	N	230	182	1			265
04	11520	X	10790	-0-	-730	-0-	10569	2	221	9	N	201	185	1			281
05	11904	X	11040	-0-	-864	-0-	10817	2	223	9	N	203	183	1			301
06	11520	X	10558	-0-	-962	-0-	10371	2	187	9	N	170	361	1			110

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20553	X	17675	-0-	-2878	-0-	312	1	17117	2	N	224	187	1			568
							246	9									
02	18564	X	15936	-0-	-2628	-0-	101	1	15587	2	N	225	565	1			228
							248	9									
03	20026	X	17200	-0-	-2826	-0-	17004	2	196	9	N	178	188	1			218
04	19260	X	16169	-0-	-3091	-0-	15918	2	251	9	N	228	181	1			265
05	18755	X	16594	-0-	-2161	-0-	16357	2	237	9	N	215	183	1			297
06	17100	X	15533	-0-	-1567	-0-	15356	2	177	9	N	161	179	1			279

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10912	X	10305	-0-	-607	-0-	312	1	9863	2	N	118	182	1			296
							130	9									
02	9856	X	8962	-0-	-894	-0-	282	1	8548	2	N	120	184	1			232
							132	9									
03	10819	X	10066	-0-	-753	-0-	251	1	9655	2	N	145	180	1			197
							160	9									
04	9960	X	9034	-0-	-926	-0-	8895	2	139	9	N	126					323
05	10292	X	8973	-0-	-1319	-0-	8833	2	140	9	N	127	185	1			265
06	9960	X	8779	-0-	-1181	-0-	8691	2	88	9	N	80	173	1			172

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	1947	-0-	-192	-0-	1945	3	2	9	N	2					2
02	2266	X	2266	-0-	-0-	-0-	2260	3	6	9	N	5					7
03	2501	X	2501	-0-	-0-	-0-	2500	3	1	9	N	1					8
04	2280	X	2269	-0-	-11	-0-	2269	3			N	-0-					8
05	2511	X	2470	-0-	-41	-0-	2464	3	6	9	N	5					13
06	2430	N	2265	-0-	-165	-0-	2250	3	15	9	N	14					27

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1548	-0-	-95	-0-	32	1	1516	2	N	-0-					7
02	1348	N	1348	-0-	-0-	-0-	36	1	1312	2	N	-0-					7
03	1364	N	1169	-0-	-195	-0-	34	1	1135	2	N	-0-					7
04	1579	N	1579	-0-	-0-	-0-	52	1	1527	2	N	-0-					7
05	1488	N	1199	-0-	-289	-0-	44	1	1155	2	N	-0-					7
*06	1161	N	1161	-0-	-0-	-0-	18	1	1143	2	N	-0-					7

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					88

PLUGGED AND ABANDONED_____ 06/21/2016 - PLUGGED 06/21/16

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

01	1883 X	1883	-0-	-0-	-0-	324	1	1557	3	N	2					109
						2	9									
02	1624 X	1543	-0-	-81	-0-	292	1	1251	3	N	-0-					109
03	1736 X	1430	-0-	-306	-0-	324	1	1106	3	N	-0-					109
04	1980 X	1328	-0-	-652	-0-	313	1	1015	3	N	-0-					109
05	2046 X	1381	-0-	-665	-0-	324	1	1057	3	N	-0-					109
*06	1681 N	1681	-0-	-0-	-0-	313	1	1346	3	N	20					129
						22	9									

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

01	4588 X	3092	-0-	-1496	-0-	343	1	2732	3	N	15					84
						17	9									
02	4144 X	2897	-0-	-1247	-0-	309	1	2586	3	N	2					86
						2	9									
03	3937 X	3193	-0-	-744	-0-	343	1	2850	3	N	-0-					86
04	3000 X	2928	-0-	-72	-0-	332	1	2596	3	N	-0-					86
05	3193 X	2752	-0-	-441	-0-	343	1	2409	3	N	-0-					86
06	3090 X	2178	-0-	-912	-0-	2178	3			N	-0-					86

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

01	288 N	288	-0-	-0-	-0-	4	1	284	3	N	-0-					13
02	224 N	201	-0-	-23	-0-	2	1	191	3	N	7					20
						8	9									
03	217 N	212	-0-	-5	-0-	5	1	207	3	N	-0-					20
04	270 N	217	-0-	-53	-0-	11	1	206	3	N	-0-					20
*05	217 N	214	-0-	-3	-0-	214	3			N	-0-					20
06	210 N	208	-0-	-2	-0-	208	3			N	-0-					20

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2736	N	2736	-0-	-0-	-0-	22	1	849	3	N	-0-					121
							1865	4									
02	980	N	904	-0-	-76	-0-	13	1	837	3	N	49					170
							54	9									
03	1023	N	988	-0-	-35	-0-	15	1	973	3	N	-0-					170
04	2460	N	943	-0-	-1517	-0-	12	1	930	3	N	1					171
							1	9									
05	992	N	948	-0-	-44	-0-	948	3			N	-0-					171
06	960	N	912	-0-	-48	-0-	912	3			N	-0-					171

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	491	-0-	-36	-0-	6	1	280	3	N	-0-					32
							205	4									
02	448	N	448	-0-	-0-	-0-	7	1	441	3	N	-0-					32
03	527	N	527	-0-	-0-	-0-	9	1	518	3	N	-0-					32
04	480	N	224	-0-	-256	-0-	10	1	214	3	N	-0-					32
*05	496	N	466	-0-	-30	-0-	466	3			N	-0-					32
06	510	N	439	-0-	-71	-0-	439	3			N	-0-					32

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					84
04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	3	N	-0-	-0-	-3	-0-					N	-0-					84

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0-	-0-	3	1	594	3	N	-0-					69
02	504	N	433	-0-	-71	-0-	6	1	405	3	N	20					89
							22	9									
03	518	N	518	-0-	-0-	-0-	8	1	510	3	N	-0-					89
04	570	N	511	-0-	-59	-0-	11	1	500	3	N	-0-					89
*05	525	N	525	-0-	-0-	-0-	503	3	22	9	N	20					109
06	510	N	404	-0-	-106	-0-	404	3			N	-0-					109

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	200	-0-	-17	-0-	6	1	192	3	N	2					24
							2	9									
02	168	N	167	-0-	-1	-0-	2	1	165	3	N	-0-					24
03	217	N	214	-0-	-3	-0-	5	1	209	3	N	-0-					24
04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					24
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					24
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					24

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	713	-0-	-341	-0-	9	1	683	3	N	19					35
							21	9									
02	896	N	830	-0-	-66	-0-	15	1	815	3	N	-0-					35
03	974	N	974	-0-	-0-	-0-	16	1	958	3	N	-0-					35
04	938	N	938	-0-	-0-	-0-	11	1	927	3	N	-0-					35
05	985	N	985	-0-	-0-	-0-	939	3	46	9	N	42					77
06	930	N	867	-0-	-63	-0-	867	3			N	-0-					77

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	644	-0-	-7	-0-	8	1	636	3	N	-0-					144
02	664	N	664	-0-	-0-	-0-	13	1	643	3	N	7					151
							8	9									
03	736	N	736	-0-	-0-	-0-	14	1	722	3	N	-0-					151
04	724	N	724	-0-	-0-	-0-	12	1	712	3	N	-0-					151
05	744	N	703	-0-	-41	-0-	703	3			N	-0-					151
06	720	N	560	-0-	-160	-0-	560	3			N	-0-	10	5			141

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	895	-0-	-159	-0-	8	1	887	3	N	-0-					10
02	896	N	871	-0-	-25	-0-	11	1	790	3	N	64					74
							70	9									
03	930	N	895	-0-	-35	-0-	12	1	883	3	N	-0-					74
04	895	N	895	-0-	-0-	-0-	11	1	849	3	N	32					106
							35	9									
*05	961	N	874	-0-	-87	-0-	871	3	3	9	N	3					109
06	870	N	744	-0-	-126	-0-	744	3			N	-0-					109

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1842	-0-	-173	-0-	25	1	1751	3	N	60					178
							66	9									
02	1820	X	1805	-0-	-15	-0-	27	1	1724	3	N	3					181
							51	4	3	9							
03	2083	N	2083	-0-	-0-	-0-	27	1	2012	3	N	40	194	1			27
							44	9									
04	2011	N	2011	-0-	-0-	-0-	11	1	2000	3	N	-0-					27
05	2089	N	2089	-0-	-0-	-0-	2030	3	59	9	N	54					81
06	1950	N	1897	-0-	-53	-0-	1897	3			N	-0-					81

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

01	1953	N	1702	-0-	-251	-0-	17	1	1659	3	N	24					126
							26	9									
02	1764	N	1436	-0-	-328	-0-	19	1	1403	3	N	13					139
							14	9									
03	1705	N	1596	-0-	-109	-0-	18	1	1578	3	N	-0-					139
04	1650	N	1497	-0-	-153	-0-	11	1	1446	3	N	36					175
							40	9									
05	1581	N	1438	-0-	-143	-0-	1438	3			N	-0-					175
06	1530	N	1480	-0-	-50	-0-	1382	3	98	9	N	89	67	1			197

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

01	1302	N	1135	-0-	-167	-0-	19	1	1110	3	N	5					49
							6	9									
02	1204	N	961	-0-	-243	-0-	18	1	943	3	N	-0-					49
03	1240	N	1110	-0-	-130	-0-	16	1	1044	3	N	45					94
							50	9									
04	1110	N	1019	-0-	-91	-0-	11	1	1008	3	N	-0-					94
05	1054	N	928	-0-	-126	-0-	928	3			N	-0-					94
06	1080	N	866	-0-	-214	-0-	866	3			N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

01	5673	X	4292	-0-	-1381	-0-	24	1	4268	2	N	-0-					43
02	5069	X	5069	-0-	-0-	-0-	28	1	5037	2	N	4					47
							4	9									
03	5611	X	5327	-0-	-284	-0-	31	1	5296	2	N	-0-					47
04	5340	X	5187	-0-	-153	-0-	30	1	5157	2	N	-0-					47
05	5611	X	5344	-0-	-267	-0-	31	1	5313	2	N	-0-					47
06	5430	X	5228	-0-	-202	-0-	29	1	5192	2	N	6					53
							7	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

01	0	N	-0-	-0-	-0-	-0-					N	-0-					287
02	0	N	-0-	-0-	-0-	-0-					N	-0-					287
03	0	N	-0-	-0-	-0-	-0-					N	-0-					287
04	0	N	-0-	-0-	-0-	-0-					N	-0-					287
05	0	N	-0-	-0-	-0-	-0-					N	-0-					287
06	0	N	-0-	-0-	-0-	-0-					N	-0-					287

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1085	-0-	-0-	-0-	277	1	786	3	N	20					306
							22	9									
02	1007	N	1007	-0-	-0-	-0-	251	1	738	3	N	16					322
							18	9									
03	1022	N	1022	-0-	-0-	-0-	277	1	725	3	N	18	195	1			145
							20	9									
04	1050	N	959	-0-	-91	-0-	268	1	676	3	N	14					159
							15	9									
05	1116	N	983	-0-	-133	-0-	277	1	693	3	N	12					171
							13	9									
06	990	N	758	-0-	-232	-0-	740	3	18	9	N	16					187

4P ENERGY TEXAS, LLC 953803
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	80					80

PLUGGED AND ABANDONED_____ 05/18/2017 - PLUGGED 05/18/17

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	2	2	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

01	0 #		-0-	-0-	-0-	-0-					N	-0-					92
02	0 #		-0-	-0-	-0-	-0-					N	-0-					92
03	0 #		-0-	-0-	-0-	-0-					N	-0-					92
04	0 #		-0-	-0-	-0-	-0-					N	-0-					92
05	0 #		-0-	-0-	-0-	-0-					N	-0-					92
06	0 #		-0-	-0-	-0-	-0-					N	-0-					92

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	#	1243	-0-	-586	-0-	1228	3	15	9	N	14	173	1			27
02	1736	#	-0-	-0-	-1736	-0-					N	-0-					27
03	1953	#	-0-	-0-	-1953	-0-					N	-0-					27
04	1890	#	-0-	-0-	-1890	-0-					N	-0-					27
05	1953	#	-0-	-0-	-1953	-0-					N	-0-					27
06	1200	#	-0-	-0-	-1200	-0-					N	-0-					27

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

01	814	R	814	-0-	-0-	-0-	814	3			N	-0-					13
02	940	R	940	-0-	-0-	-0-	772	3	168	9	N	153					166
03	854	R	854	-0-	-0-	-0-	811	3	43	9	N	39	183	1			22
04	743	R	743	-0-	-0-	-0-	707	3	36	9	N	33					55
*05	682	#	665	-0-	-17	-0-	598	3	67	9	N	61					116
*06	732	R	732	-0-	-0-	-0-	732	3			N	-0-					116

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

01	992	#	871	-0-	-121	-0-	31	1	840	2	N	-0-					15
02	896	#	843	-0-	-53	-0-	28	1	815	2	N	-0-					15
03	992	#	925	-0-	-67	-0-	31	1	894	2	N	-0-					15
04	960	#	880	-0-	-80	-0-	30	1	850	2	N	-0-					15
05	930	#	913	-0-	-17	-0-	31	1	882	2	N	-0-					15
06	900	#	857	-0-	-43	-0-	30	1	827	2	N	-0-					15

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

01	2173	R	2173	-0-	-0-	-0-	276	1	943	2	N	10					121
							943	3	11	9							
02	3379	R	3379	-0-	-0-	-0-	249	1	1534	2	N	56					177
							1534	3	62	9							
03	3662	R	3662	-0-	-0-	-0-	276	1	1646	2	N	85	173	1			89
							1646	3	94	9							
04	3374	R	3374	-0-	-0-	-0-	267	1	1528	2	N	45					134
							1529	3	50	9							
05	2988	R	2988	-0-	-0-	-0-	276	1	1338	2	N	32					166
							1339	3	35	9							
*06	2869	R	2869	-0-	-0-	-0-	1418	2	1418	3	N	30					196
							33	9									

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					124
02	5	N	-0-	-0-	-5	-0-					N	-0-					124
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					124
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	3	N	-0-	-0-	-3	-0-					N	-0-					124

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	2573	X	1723	-0-	-850	-0-	23	1	1700	3	N	-0-					87
02	2324	X	1673	-0-	-651	-0-	25	1	1559	3	N	81					168
							89	9									
03	2573	X	1807	-0-	-766	-0-	25	1	1748	3	N	31	179	1			20
							34	9									
04	2490	X	1630	-0-	-860	-0-	11	1	1619	3	N	-0-					20
*05	1860	X	1628	-0-	-232	-0-	1596	3	32	9	N	29					49
06	1740	N	1629	-0-	-111	-0-	1629	3			N	-0-					49

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	558	X	530	-0-	-28	-0-	75	1	455	2	N	-0-					-0-
02	588	N	519	-0-	-69	-0-	94	1	425	2	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	68	1	386	2	N	-0-					-0-
04	2010	N	369	-0-	-1641	-0-	12	1	357	2	N	-0-					-0-
05	589	N	331	-0-	-258	-0-	331	2			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	1395	N	1210	-0-	-185	-0-	11	1	1199	3	N	-0-					39
02	1232	N	1203	-0-	-29	-0-	13	1	1109	3	N	74					113
							81	9									
03	1271	N	1236	-0-	-35	-0-	14	1	1222	3	N	-0-					113
04	1264	N	1264	-0-	-0-	-0-	11	1	1253	3	N	-0-					113
05	1333	N	1265	-0-	-68	-0-	1167	3	98	9	N	89					202
*06	1277	N	1277	-0-	-0-	-0-	1266	3	11	9	N	10	185	1			27

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

O	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					104
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	3	N	-0-	-0-	-3	-0-					N	-0-					104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	580	-0-	-133	-0-	7	1	573	3	N	-0-					8
02	616	N	537	-0-	-79	-0-	9	1	528	3	N	-0-					8
03	682	N	648	-0-	-34	-0-	12	1	636	3	N	-0-					8
04	638	N	638	-0-	-0-	-0-	12	1	626	3	N	-0-					8
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					8
*06	840	N	840	-0-	-0-	-0-	647	3	193	9	N	175	165	1			18

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

01	1798	N	1496	-0-	-302	-0-	13	1	1451	3	N	29					133
							32	9									
02	1596	N	1403	-0-	-193	-0-	18	1	1385	3	N	-0-					133
03	1674	N	1499	-0-	-175	-0-	17	1	1482	3	N	-0-					133
04	1703	N	1703	-0-	-0-	-0-	11	1	1692	3	N	-0-					133
05	1835	N	1835	-0-	-0-	-0-	1745	3	90	9	N	82					215
*06	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-	188	1			27

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

01	3411	X	3411	-0-	-0-	-0-	243	1	3133	3	N	32					289
							35	9									
02	3257	X	3257	-0-	-0-	-0-	270	1	2983	3	N	4	183	1			110
							4	9									
03	3454	X	3454	-0-	-0-	-0-	231	1	3164	3	N	54					164
							59	9									
04	3223	X	3223	-0-	-0-	-0-	11	1	3133	3	N	72	185	1			51
							79	9									
05	3211	X	3211	-0-	-0-	-0-	3211	3			N	-0-					51
*06	3291	X	3291	-0-	-0-	-0-	3200	3	91	9	N	83					134

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

01	744	N	692	-0-	-52	-0-	8	1	684	3	N	-0-					186
02	644	N	596	-0-	-48	-0-	8	1	588	3	N	-0-					186
03	713	N	690	-0-	-23	-0-	10	1	670	3	N	9					195
							10	9									
04	660	N	651	-0-	-9	-0-	12	1	639	3	N	-0-					195
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					195
06	660	N	653	-0-	-7	-0-	650	3	3	9	N	3					198

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

01	1085	N	968	-0-	-117	-0-	12	1	956	3	N	-0-					168
02	980	N	868	-0-	-112	-0-	13	1	803	3	N	47					215
							52	9									
03	1031	N	1031	-0-	-0-	-0-	25	1	1004	3	N	2	192	1			25
							2	9									
04	1192	N	1192	-0-	-0-	-0-	12	1	1161	3	N	17					42
							19	9									
05	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					42
*06	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					42

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1239	-0-	-187	-0-	12	1	1221	3	N	5					180
							6	9									
02	1232	N	1173	-0-	-59	-0-	14	1	1147	3	N	11	176	1			15
							12	9									
03	1310	N	1310	-0-	-0-	-0-	14	1	1259	3	N	34					49
							37	9									
04	1224	N	1224	-0-	-0-	-0-	13	1	1211	3	N	-0-					49
05	1333	N	1288	-0-	-45	-0-	1260	3	28	9	N	25					74
06	1260	N	1161	-0-	-99	-0-	1144	3	17	9	N	15					89

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	243	-0-	-98	-0-	2	1	233	3	N	7					79
							8	9									
02	196	N	187	-0-	-9	-0-	3	1	184	3	N	-0-					79
03	222	N	222	-0-	-0-	-0-	5	1	217	3	N	-0-					79
04	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					79
05	300	N	300	-0-	-0-	-0-	276	3	24	9	N	22					101
*06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					101

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	58	-0-	-35	-0-	58	3			N	-0-	34	5			208
02	112	N	64	-0-	-48	-0-	64	3			N	-0-	187	1	3	5	18
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					18
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					18
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					18
06	90	N	4	-0-	-86	-0-	4	3			N	-0-					18

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1373	-0-	-208	-0-	25	1	1294	3	N	49					185
							54	9									
02	1344	N	1201	-0-	-143	-0-	27	1	1174	3	N	-0-					185
03	1552	N	1552	-0-	-0-	-0-	26	1	1473	3	N	48	195	1			38
							53	9									
04	1658	N	1658	-0-	-0-	-0-	11	1	1600	3	N	43					81
							47	9									
05	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					81
06	1500	N	1439	-0-	-61	-0-	1439	3			N	-0-					81

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	475	-0-	-300	-0-	6	1	469	3	N	-0-					30
02	700	N	541	-0-	-159	-0-	10	1	516	3	N	14					44
							15	9									
03	707	N	707	-0-	-0-	-0-	13	1	694	3	N	-0-					44
04	652	N	652	-0-	-0-	-0-	12	1	640	3	N	-0-					44
*05	693	N	693	-0-	-0-	-0-	658	3	35	9	N	32					76
06	690	N	580	-0-	-110	-0-	580	3			N	-0-					76

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

01	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					37
02	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					37
03	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					37
04	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					37
*05	2418	N	607	-0-	-1811	-0-	607	3			N	-0-					37
06	2580	N	486	-0-	-2094	-0-	486	3			N	-0-					37

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

01	124	N	-0-	-0-	-124	-0-					N	-0-					7
02	168	N	168	-0-	-0-	-0-	3	1	165	3	N	-0-					7
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					7
04	73	N	73	-0-	-0-	-0-	12	1	61	3	N	-0-					7
*05	186	N	37	-0-	-149	-0-	37	3			N	-0-					7
06	90	N	-0-	-0-	-90	-0-					N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

01	775	N	551	-0-	-224	-0-	7	1	544	3	N	-0-					153
02	613	N	613	-0-	-0-	-0-	10	1	603	3	N	-0-	5	5			148
03	712	N	712	-0-	-0-	-0-	13	1	699	3	N	-0-					148
04	652	N	652	-0-	-0-	-0-	12	1	640	3	N	-0-					148
*05	682	N	624	-0-	-58	-0-	622	3	2	9	N	2					150
06	690	N	628	-0-	-62	-0-	628	3			N	-0-					150

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1895	-0-	-151	-0-	28	1	1861	3	N	5					143
							6	9									
02	1820	N	1691	-0-	-129	-0-	26	1	1665	3	N	-0-					143
03	1984	N	1920	-0-	-64	-0-	25	1	1887	3	N	7					150
							8	9									
04	1854	N	1854	-0-	-0-	-0-	12	1	1830	3	N	11					161
							12	9									
05	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					161
06	1860	N	1816	-0-	-44	-0-	1814	3	2	9	N	2					163

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2017 - P/A 04/12/17

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

01	7023	X	7023	-0-	-0-	-0-	6971	3	52	9	N	47					128
02	6167	X	6167	-0-	-0-	-0-	5833	3	334	9	N	304	254	1			178
03	6208	X	6208	-0-	-0-	-0-	3	1	6062	3	N	130	183	1			125
							143	9									
04	5746	X	5746	-0-	-0-	-0-	11	1	5573	3	N	147	181	1			91
							162	9									
*05	5762	X	5762	-0-	-0-	-0-	5539	3	223	9	N	203	172	1			122
*06	5204	X	5204	-0-	-0-	-0-	5096	3	108	9	N	98					220

MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2017 - P/A 05/09/17

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

01	2604	X	2509	-0-	-95	-0-	2509	3			N	-0-					173
02	2379	X	2379	-0-	-0-	-0-	2316	3	63	9	N	57	185	1			45
03	2691	N	2691	-0-	-0-	-0-	2662	3	29	9	N	26					71
04	2730	N	2730	-0-	-0-	-0-	2642	3	88	9	N	80					151
05	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					151
*06	2608	N	2608	-0-	-0-	-0-	2557	3	51	9	N	46	194	1			3

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

01	279	N	247	-0-	-32	-0-	247	3			N	-0-					94
02	280	N	229	-0-	-51	-0-	229	3			N	-0-					94
03	280	N	280	-0-	-0-	-0-	247	3	33	9	N	30					124
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					124
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					124
*06	299	N	299	-0-	-0-	-0-	254	3	45	9	N	41					165

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2478	-0-	-64	-0-	285	1	2191	3	N	2					195
							2	9									
02	2670	X	2670	-0-	-0-	-0-	295	1	2340	3	N	32					227
							35	9									
03	2935	X	2935	-0-	-0-	-0-	244	1	2682	3	N	8					235
							9	9									
04	2558	X	2558	-0-	-0-	-0-	11	1	2547	3	N	-0-					235
05	2542	X	2466	-0-	-76	-0-	2466	3			N	-0-					235
*06	2460	X	2264	-0-	-196	-0-	2249	3	15	9	N	14					249

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1251	-0-	-299	-0-	1171	2	80	9	N	73					134
02	1484	N	1268	-0-	-216	-0-	1249	2	19	9	N	17					151
03	1426	N	1100	-0-	-326	-0-	1100	2			N	-0-					151
04	1675	N	1675	-0-	-0-	-0-	1474	2	201	9	N	183	168	1			166
05	1395	N	1094	-0-	-301	-0-	1094	2			N	-0-					166
06	1050	N	923	-0-	-127	-0-	923	2			N	-0-					166

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	467	-0-	-60	-0-	467	3			N	-0-					29
02	476	N	402	-0-	-74	-0-	402	3			N	-0-					29
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					29
04	450	N	414	-0-	-36	-0-	414	3			N	-0-					29
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					29
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					29

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2145	-0-	-180	-0-	46	1	2010	3	N	81	182	1			102
							89	9									
02	2100	N	1783	-0-	-317	-0-	36	1	1717	3	N	27					129
							30	9									
03	2232	N	1987	-0-	-245	-0-	35	1	1952	3	N	-0-					129
04	2070	N	2045	-0-	-25	-0-	11	1	1887	3	N	134	147	1			116
							147	9									
*05	1984	N	1978	-0-	-6	-0-	1946	3	32	9	N	29					145
06	1920	N	1836	-0-	-84	-0-	1803	3	33	9	N	30					175

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5231	X	5231	-0-	-0-	-0-	5047	3	184	9	N	167	199	1			87
02	4012	X	4012	-0-	-0-	-0-	4012	3			N	-0-					87
03	4566	X	4566	-0-	-0-	-0-	4499	3	67	9	N	61					148
04	5327	X	5327	-0-	-0-	-0-	5138	3	189	9	N	172	184	1			136
05	4824	X	4824	-0-	-0-	-0-	4745	3	79	9	N	72					208
*06	4990	X	4990	-0-	-0-	-0-	4990	3			N	-0-	198	1			10

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1764	-0-	-313	-0-	1764	3			N	-0-					111
02	1727	N	1727	-0-	-0-	-0-	1636	3	91	9	N	83	132	1			62
03	1833	N	1833	-0-	-0-	-0-	1831	3	2	9	N	2					64
04	1806	N	1806	-0-	-0-	-0-	1770	3	36	9	N	33					97
05	1922	N	1834	-0-	-88	-0-	1834	3			N	-0-					97
06	1770	N	1754	-0-	-16	-0-	1754	3			N	-0-					97

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1783	N	1783	-0-	-0-	-0-	1772	3	11	9	N	10					188
02	1456	N	1430	-0-	-26	-0-	1430	3			N	-0-					188
03	1643	N	1620	-0-	-23	-0-	1620	3			N	-0-					188
04	1740	N	1569	-0-	-171	-0-	1569	3			N	-0-					188
05	1581	N	1426	-0-	-155	-0-	1426	3			N	-0-					188
06	1560	N	1439	-0-	-121	-0-	1439	3			N	-0-					188

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF. 10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2497	-0-	-386	-0-	2462	3	35	9	N	32					134
02	2492	N	2345	-0-	-147	-0-	2313	3	32	9	N	29					163
03	2635	N	2525	-0-	-110	-0-	2525	3			N	-0-					163
04	2490	N	2406	-0-	-84	-0-	2387	3	19	9	N	17					180
*05	2604	N	2522	-0-	-82	-0-	2471	3	51	9	N	46	188	1			38
06	2430	N	2311	-0-	-119	-0-	2311	3			N	-0-					38

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF. 10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3575	X	3575	-0-	-0-	-0-	3575	3			N	-0-					47
02	3382	X	3382	-0-	-0-	-0-	3249	3	133	9	N	121					168
03	3506	X	3506	-0-	-0-	-0-	3500	3	6	9	N	5	124	1			49
04	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					49
*05	3077	X	3077	-0-	-0-	-0-	2963	3	114	9	N	104					153
*06	2942	X	2942	-0-	-0-	-0-	2923	3	19	9	N	17					170

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF. 10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5399	X	5399	-0-	-0-	-0-	5164	3	235	9	N	214	194	1			220
02	4508	X	4508	-0-	-0-	-0-	4475	3	33	9	N	30					250
03	4609	X	4609	-0-	-0-	-0-	4501	3	108	9	N	98	188	1			160
04	4485	X	4485	-0-	-0-	-0-	4457	3	28	9	N	25					185
05	4853	X	4853	-0-	-0-	-0-	4654	3	199	9	N	181	180	1			186
*06	4504	X	4504	-0-	-0-	-0-	4374	3	130	9	N	118					304

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF. 10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7874	X	6312	-0-	-1562	-0-	348	1	5844	3	N	109	129	1			175
							120	9									
02	7112	X	4932	-0-	-2180	-0-	326	1	4518	3	N	80					255
							88	9									
03	7781	X	6660	-0-	-1121	-0-	327	1	6231	3	N	93	193	1			155
							102	9									
04	7290	X	6411	-0-	-879	-0-	10	1	6197	3	N	185	186	1			154
							204	9									
05	6324	X	5100	-0-	-1224	-0-	5100	3			N	-0-	1	5			153
06	6450	X	6315	-0-	-135	-0-	6212	3	103	9	N	94					247

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5103	X	5103	-0-	-0-	-0-	572	1	4469	3	N	56					81
							62	9									
02	5804	X	5804	-0-	-0-	-0-	788	1	4848	3	N	153					234
							168	9									
03	5786	X	5786	-0-	-0-	-0-	654	1	5019	3	N	103	189	1			148
							113	9									
04	4949	X	4949	-0-	-0-	-0-	11	1	4808	3	N	118	211	1			55
							130	9									
*05	4758	X	4758	-0-	-0-	-0-	4633	3	125	9	N	114					169
*06	4710	X	4710	-0-	-0-	-0-	4547	3	163	9	N	148					317

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

01	2945	X	2945	-0-	-0-	-0-	334	1	2611	3	N	-0-					207
02	2930	X	2930	-0-	-0-	-0-	492	1	2432	3	N	5	187	1			25
							6	9									
03	3441	X	3441	-0-	-0-	-0-	493	1	2948	3	N	-0-					25
04	2721	X	2721	-0-	-0-	-0-	11	1	2710	3	N	-0-					25
05	3194	X	3194	-0-	-0-	-0-	2996	3	198	9	N	180					205
*06	2894	X	2894	-0-	-0-	-0-	2857	3	37	9	N	34					239

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

01	8959	X	8340	-0-	-619	-0-	8218	3	122	9	N	111					333
02	7756	X	6809	-0-	-947	-0-	6685	3	124	9	N	113	182	1			264
03	8990	X	8191	-0-	-799	-0-	8156	3	35	9	N	32					296
04	8700	X	7418	-0-	-1282	-0-	7298	3	120	9	N	109					405
05	8990	X	7052	-0-	-1938	-0-	6976	3	76	9	N	69					474
06	8070	X	5759	-0-	-2311	-0-	5571	3	163	4	N	23	191	1			306
							25	9									

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

01	7220	X	7220	-0-	-0-	-0-	6886	3	334	9	N	304					412
02	6769	X	6769	-0-	-0-	-0-	6724	3	45	9	N	41	201	1			252
03	7168	X	7168	-0-	-0-	-0-	7090	3	78	9	N	71					323
04	6210	X	6210	-0-	-0-	-0-	6039	3	171	9	N	155	182	1			296
05	8022	X	8022	-0-	-0-	-0-	7872	3	150	9	N	136	187	1			245
*06	6278	X	6278	-0-	-0-	-0-	6159	3	119	9	N	108					353

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

01	4836	X	4786	-0-	-50	-0-	4785	3	1	9	N	1	183	1			72
02	4368	X	3345	-0-	-1023	-0-	3332	3	13	9	N	12					84
03	4836	X	4733	-0-	-103	-0-	4564	3	169	9	N	154	189	1			49
04	4947	X	4947	-0-	-0-	-0-	4947	3			N	-0-					49
*05	5222	X	5222	-0-	-0-	-0-	4996	3	226	9	N	205					254
06	4620	X	4295	-0-	-325	-0-	4181	3	114	9	N	104					358

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8441	X	8441	-0-	-0-	-0-	528	1	7774	3	N	126					375
							139	9									
02	8807	X	8807	-0-	-0-	-0-	673	1	8134	3	N	-0-	182	1			193
03	9296	X	9296	-0-	-0-	-0-	570	1	8726	3	N	-0-					193
04	7323	X	7323	-0-	-0-	-0-	12	1	7281	3	N	27					220
							30	9									
*05	8391	X	8391	-0-	-0-	-0-	8344	3	47	9	N	43	182	1			81
*06	7372	X	7372	-0-	-0-	-0-	7365	3	7	9	N	6					87

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4068	X	4068	-0-	-0-	-0-	4055	3	13	9	N	12	182	1			153
02	4421	X	4421	-0-	-0-	-0-	4329	3	92	9	N	84					237
03	3822	X	3822	-0-	-0-	-0-	3814	3	8	9	N	7					244
04	5151	X	5151	-0-	-0-	-0-	5110	3	41	9	N	37	165	1			116
05	4503	X	4503	-0-	-0-	-0-	4503	3			N	-0-					116
*06	4147	X	4147	-0-	-0-	-0-	3941	3	206	9	N	187	169	1			134

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9827	X	8022	-0-	-1805	-0-	605	1	7332	3	N	77	96	1			228
							85	9									
02	8876	X	6905	-0-	-1971	-0-	765	1	6059	3	N	74	194	1			108
							81	9									
03	9393	X	7372	-0-	-2021	-0-	653	1	6486	3	N	212	190	1			130
							233	9									
04	8730	X	6508	-0-	-2222	-0-	41	1	6364	3	N	94					224
							103	9									
05	8370	X	6162	-0-	-2208	-0-	6045	3	117	9	N	106					330
06	7770	X	6063	-0-	-1707	-0-	5969	3	94	9	N	85	188	1			227

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	4618	-0-	-807	-0-	257	1	4272	3	N	81	91	1			195
							89	9									
02	4900	X	4152	-0-	-748	-0-	298	1	3727	3	N	115	185	1			125
							127	9									
03	5270	X	4420	-0-	-850	-0-	263	1	4116	3	N	37					162
							41	9									
04	4920	X	4212	-0-	-708	-0-	42	1	4091	3	N	72					234
							79	9									
05	4929	X	4246	-0-	-683	-0-	4162	3	84	9	N	76					310
06	4470	X	3949	-0-	-521	-0-	3895	3	54	9	N	49	184	1			175

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10540	X	9156	-0-	-1384	-0-	9156	3			N	-0-					57
02	9240	X	7829	-0-	-1411	-0-	7808	3	21	9	N	19					76
03	9858	X	6880	-0-	-2978	-0-	6880	3			N	-0-					76
04	9390	X	9217	-0-	-173	-0-	9217	3			N	-0-					76
05	9486	X	8608	-0-	-878	-0-	8608	3			N	-0-					76
06	8850	X	8414	-0-	-436	-0-	8413	3	1	9	N	1					77

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21173	X	18256	-0-	-2917	-0-	18234	2	22	9	N	20	192	1			265
02	19124	X	16704	-0-	-2420	-0-	16489	2	215	9	N	195	174	1			286
03	20863	X	17208	-0-	-3655	-0-	17040	2	168	9	N	153	183	1			256
04	19590	X	15506	-0-	-4084	-0-	15286	2	220	9	N	200	191	1			265
*05	19468	X	16522	-0-	-2946	-0-	16136	2	386	9	N	351	367	1			249
06	17910	X	14194	-0-	-3716	-0-	14058	2	136	9	N	124	173	1			200

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10592	X	10592	-0-	-0-	-0-	10407	2	185	9	N	168	179	1			110
02	8987	X	8987	-0-	-0-	-0-	8760	2	227	9	N	206	188	1			128
03	9739	X	9739	-0-	-0-	-0-	9727	2	12	9	N	11					139
04	9172	X	9172	-0-	-0-	-0-	9069	2	103	9	N	94	186	1			47
*05	9890	X	9890	-0-	-0-	-0-	9505	2	219	4	N	151					198
							166	9									
*06	9147	X	9147	-0-	-0-	-0-	8874	2	148	4	N	114	190	1			122
							125	9									

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31651	X	25974	-0-	-5677	-0-	24619	3	1355	9	N	1232	1291	1			171
02	28588	X	22430	-0-	-6158	-0-	20992	3	1438	9	N	1307	1276	1			202
03	29946	X	24397	-0-	-5549	-0-	22854	3	1543	9	N	1403	1296	1			309
04	27390	X	23087	-0-	-4303	-0-	21835	3	1252	9	N	1138	1297	1			150
*05	26226	X	23053	-0-	-3173	-0-	21886	3	1167	9	N	1061	1073	1			138
06	25140	X	22028	-0-	-3112	-0-	20597	3	1431	9	N	1301	1106	1			333

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17205	X	16673	-0-	-532	-0-	15749	2	924	9	N	840	1050	1			75
02	15540	X	15265	-0-	-275	-0-	14233	2	1032	9	N	938	936	1			77
03	17205	X	16262	-0-	-943	-0-	15222	2	1040	9	N	945	932	1			90
04	16650	X	14791	-0-	-1859	-0-	14000	2	791	9	N	719	709	1			100
05	16895	X	15305	-0-	-1590	-0-	14292	2	1013	9	N	921	942	1			79
06	16350	X	14318	-0-	-2032	-0-	13514	2	804	9	N	731	762	1			48

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34844	X	30268	-0-	-4576	-0-	29393	3	875	9	N	795	880	1			296
02	31472	X	27502	-0-	-3970	-0-	26227	3	1275	9	N	1159	1104	1			351
03	34844	X	30402	-0-	-4442	-0-	29001	3	1401	9	N	1274	1044	1			581
04	32970	X	28594	-0-	-4376	-0-	27443	3	1151	9	N	1046	1267	1			360
*05	32581	X	28749	-0-	-3832	-0-	27342	3	1407	9	N	1279	1312	1			327
06	29460	X	26120	-0-	-3340	-0-	25082	3	1038	9	N	944	890	1			381

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10416	X	5218	-0-	-5198	-0-	5188	2	30	9	N	27					242
02	8036	X	4858	-0-	-3178	-0-	4838	2	20	9	N	18	195	1			65
03	6448	X	4674	-0-	-1774	-0-	4620	2	54	9	N	49					114
04	5040	X	2277	-0-	-2763	-0-	2277	2			N	-0-					114
*05	5549	X	1198	-0-	-4351	-0-	1051	2	81	4	N	60	67	1			107
							66	9									
06	5220	X	911	-0-	-4309	-0-	911	2			N	-0-					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11220	X	11220	-0-	-0-	-0-	10446	2	774	9	N	704	701	1			131
02	9717	X	9717	-0-	-0-	-0-	9268	2	449	9	N	408	378	1			161
03	10027	X	10027	-0-	-0-	-0-	9689	2	338	9	N	307	369	1			99
04	10860	X	9361	-0-	-1499	-0-	8999	2	362	9	N	329	353	1			75
05	11222	X	9777	-0-	-1445	-0-	9140	2	637	9	N	579	555	1			99
06	10860	X	8861	-0-	-1999	-0-	8633	2	228	9	N	207	190	1			116

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36797	X	27784	-0-	-9013	-0-	26834	2	950	9	N	864	914	1			206
02	30772	X	23912	-0-	-6860	-0-	23163	2	749	9	N	681	567	1			320
03	32116	X	25001	-0-	-7115	-0-	24211	2	790	9	N	718	924	1			114
04	29280	X	23463	-0-	-5817	-0-	22563	2	900	9	N	818	755	1			177
*05	29109	X	23025	-0-	-6084	-0-	22152	2	873	9	N	794	751	1			220
06	26880	X	21183	-0-	-5697	-0-	20553	2	630	9	N	573	536	1			257

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48763	X	29306	-0-	-19457	-0-	28248	2	1058	9	N	962	1112	1			147
02	39368	X	24336	-0-	-15032	-0-	23492	2	844	9	N	767	566	1			348
03	39432	X	25382	-0-	-14050	-0-	24513	2	869	9	N	790	740	1			398
*04	34350	X	22731	-0-	-11619	-0-	21980	2	751	9	N	683	923	1			158
*05	30566	X	21310	-0-	-9256	-0-	20518	2	792	9	N	720	558	1			320
06	28350	X	20571	-0-	-7779	-0-	19888	2	683	9	N	621	737	1			204

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					24
02	476	N	472	-0-	-4	-0-	472	2			N	-0-					24
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					24
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					24
*05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					24
06	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2867	N	2867	-0-	-0-	-0-	47	1	2686	3	N	122					140
							134	9									
02	2744	X	2571	-0-	-173	-0-	42	1	2415	3	N	104	189	1			55
							114	9									
03	3038	X	2703	-0-	-335	-0-	47	1	2577	3	N	72					127
							79	9									
04	2940	X	2627	-0-	-313	-0-	2538	3	89	9	N	81					208
05	2852	X	2707	-0-	-145	-0-	2633	3	74	9	N	67	195	1			80
06	2760	X	2591	-0-	-169	-0-	2538	3	53	9	N	48					128

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1929	N	1929	-0-	-0-	-0-	1147	1	743	3	N	35					193
							39	9									
02	1666	N	1666	-0-	-0-	-0-	1036	1	604	3	N	24	4	8			213
							26	9									
03	1767	N	1123	-0-	-644	-0-	585	1	518	3	N	18	180	1	4	8	47
							20	9									
04	1710	N	542	-0-	-1168	-0-	542	3			N	-0-					47
05	1767	N	3	-0-	-1764	-0-	3	3			N	-0-					47
06	1080	N	34	-0-	-1046	-0-	34	3			N	-0-					47

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

01	2077	N	1785	-0-	-292	-0-	1765	3	20	9	N	18	186	1			46
02	1736	N	1605	-0-	-131	-0-	1576	3	29	9	N	26					72
03	2072	N	2072	-0-	-0-	-0-	2029	3	43	9	N	39					111
04	2250	N	2250	-0-	-0-	-0-	2211	3	39	9	N	35					146
05	1906	N	1906	-0-	-0-	-0-	1889	3	17	9	N	15					161
06	2010	N	1895	-0-	-115	-0-	1843	3	52	9	N	47	181	1			27

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

01	403	N	328	-0-	-75	-0-	328	3			N	-0-					115
02	336	N	313	-0-	-23	-0-	313	3			N	-0-					115
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					115
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					115
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					115
06	330	N	263	-0-	-67	-0-	263	3			N	-0-					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1872	N	1872	-0-	-0-	-0-	1855	3	17	9	N	15					95
02	1691	N	1691	-0-	-0-	-0-	1672	3	19	9	N	17	1	8			111
03	1953	N	1857	-0-	-96	-0-	1835	3	22	9	N	20	1	8			130
04	1800	N	1778	-0-	-22	-0-	1758	3	20	9	N	18					148
05	1860	N	1816	-0-	-44	-0-	1790	3	26	9	N	24					172
06	1800	N	1763	-0-	-37	-0-	1752	3	11	9	N	10					182

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2187	N	2187	-0-	-0-	-0-	2159	3	28	9	N	25					120
02	1960	N	1896	-0-	-64	-0-	1873	3	23	9	N	21	1	8			140
03	2139	N	2037	-0-	-102	-0-	2005	3	32	9	N	29	4	8			165
04	2130	N	1944	-0-	-186	-0-	1894	3	50	9	N	45	146	1	1	8	63
05	2108	N	1983	-0-	-125	-0-	1957	3	26	9	N	24					87
06	1980	N	1917	-0-	-63	-0-	1898	3	19	9	N	17					104

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1109	N	1109	-0-	-0-	-0-	1088	3	21	9	N	19	114	1			74
02	1023	N	1023	-0-	-0-	-0-	1003	3	20	9	N	18					92
03	1102	N	1102	-0-	-0-	-0-	1078	3	24	9	N	22					114
04	1080	N	1061	-0-	-19	-0-	1043	3	18	9	N	16					130
05	1147	N	1104	-0-	-43	-0-	1080	3	24	9	N	22					152
*06	1125	N	1125	-0-	-0-	-0-	1106	3	19	9	N	17					169

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1935	-0-	-142	-0-	1857	3	78	9	N	71	114	1			135
02	1792	N	1711	-0-	-81	-0-	1683	3	28	9	N	25					160
03	1953	N	1854	-0-	-99	-0-	1824	3	30	9	N	27	5	8			182
04	1860	N	1590	-0-	-270	-0-	1570	3	20	9	N	18	41	1			159
05	1891	N	1757	-0-	-134	-0-	1725	3	32	9	N	29					188
06	1800	N	1788	-0-	-12	-0-	1774	3	14	9	N	13	174	1	4	8	23

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1292	-0-	-258	-0-	1109	3	183	9	N	166	164	1			191
02	1232	N	1107	-0-	-125	-0-	1084	3	23	9	N	21					212
03	1302	N	931	-0-	-371	-0-	911	3	20	9	N	18	180	1	5	8	45
04	1536	N	1536	-0-	-0-	-0-	1512	3	24	9	N	22					67
05	1300	N	1300	-0-	-0-	-0-	1271	3	29	9	N	26	1	8			92
*06	1236	N	1236	-0-	-0-	-0-	1217	3	19	9	N	17					109

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3127	X	3127	-0-	-0-	-0-	3093	3	34	9	N	31	1	8			167
02	2843	X	2843	-0-	-0-	-0-	2793	3	50	9	N	45	3	8			209
03	3152	X	3152	-0-	-0-	-0-	3105	3	47	9	N	43	190	1	9	8	53
04	3094	X	3094	-0-	-0-	-0-	3061	3	33	9	N	30	6	8			77
05	3175	X	3175	-0-	-0-	-0-	3171	3	4	9	N	4	1	8			80
*06	3174	X	3174	-0-	-0-	-0-	3154	3	20	9	N	18	8	8			90

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2297	N	2297	-0-	-0-	-0-	2275	3	22	9	N	20					147
02	2100	N	2068	-0-	-32	-0-	2044	3	24	9	N	22					169
03	2046	N	1774	-0-	-272	-0-	1763	3	11	9	N	10					179
04	2339	N	2339	-0-	-0-	-0-	2311	3	28	9	N	25					204
05	2303	N	2303	-0-	-0-	-0-	2273	3	30	9	N	27					231
*06	2221	N	2221	-0-	-0-	-0-	2203	3	18	9	N	16	185	1			62

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

01	682	N	251	-0-	-431	-0-	251	3			N	-0-					35
02	644	N	156	-0-	-488	-0-	153	3	3	9	N	3					38
03	620	N	546	-0-	-74	-0-	544	3	2	9	N	2					40
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					40
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					40
06	540	N	500	-0-	-40	-0-	500	3			N	-0-					40

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

01	1581	N	1534	-0-	-47	-0-	1505	3	29	9	N	26	2	8			121
02	1507	N	1507	-0-	-0-	-0-	1462	3	45	9	N	41	2	8			160
03	1710	N	1710	-0-	-0-	-0-	1669	3	41	9	N	37	2	8			195
04	1680	N	1680	-0-	-0-	-0-	1632	3	48	9	N	44	4	8			235
05	1701	N	1701	-0-	-0-	-0-	1673	3	28	9	N	25	183	1	2	8	75
*06	1654	N	1654	-0-	-0-	-0-	1620	3	34	9	N	31	4	8			102

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

01	2852	X	2568	-0-	-284	-0-	2529	3	39	9	N	35					137
02	2520	X	2339	-0-	-181	-0-	2305	3	34	9	N	31	1	8			167
03	2635	X	2052	-0-	-583	-0-	2018	3	34	9	N	31	1	8			197
04	2693	X	2693	-0-	-0-	-0-	2679	3	14	9	N	13	183	1	2	8	25
05	2604	X	2501	-0-	-103	-0-	2493	3	8	9	N	7					32
06	2520	X	2483	-0-	-37	-0-	2457	3	26	9	N	24	4	8			52

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

01	1566	N	1566	-0-	-0-	-0-	1558	3	8	9	N	7					215
02	1437	N	1437	-0-	-0-	-0-	1409	3	28	9	N	25	52	1			188
03	1550	N	1307	-0-	-243	-0-	1294	3	13	9	N	12					200
04	1659	N	1659	-0-	-0-	-0-	1622	3	37	9	N	34	2	8			232
05	1603	N	1603	-0-	-0-	-0-	1579	3	24	9	N	22	176	1			78
*06	1495	N	1495	-0-	-0-	-0-	1485	3	10	9	N	9					87

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

01	2457	N	2457	-0-	-0-	-0-	2435	3	22	9	N	20					63
02	2197	N	2197	-0-	-0-	-0-	2177	3	20	9	N	18	3	8			78
03	1876	N	1876	-0-	-0-	-0-	1847	3	29	9	N	26	3	8			101
04	2560	N	2560	-0-	-0-	-0-	2536	3	24	9	N	22	4	8			119
05	2359	N	2359	-0-	-0-	-0-	2330	3	29	9	N	26					145
*06	2299	N	2299	-0-	-0-	-0-	2278	3	21	9	N	19	4	8			160

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2406	N	2406	-0-	-0-	-0-	682	1	1671	3	N	48	1	8			122
							53	9									
02	2285	N	2285	-0-	-0-	-0-	616	1	1635	3	N	31	8	8			145
							34	9									
03	1974	N	1974	-0-	-0-	-0-	506	1	1429	3	N	35	10	8			170
							39	9									
04	2647	N	2647	-0-	-0-	-0-	638	1	1981	3	N	25					195
							28	9									
05	3050	N	3050	-0-	-0-	-0-	682	1	2318	3	N	45					240
							50	9									
*06	2773	N	2773	-0-	-0-	-0-	660	1	2088	3	N	23	187	1	4	8	72
							25	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2376	N	2376	-0-	-0-	-0-	467	1	1872	3	N	34	1	8			137
							37	9									
02	2185	N	2185	-0-	-0-	-0-	417	1	1716	3	N	47	9	8			175
							52	9									
03	2399	N	2399	-0-	-0-	-0-	460	1	1875	3	N	58	14	8			219
							64	9									
04	2455	N	2455	-0-	-0-	-0-	431	1	1976	3	N	44	180	1	15	8	68
							48	9									
05	2575	N	2575	-0-	-0-	-0-	489	1	2040	3	N	42					110
							46	9									
*06	2502	N	2502	-0-	-0-	-0-	479	1	1977	3	N	42					152
							46	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1361	N	1361	-0-	-0-	-0-	156	1	1166	3	N	35					60
							39	9									
02	1095	N	1095	-0-	-0-	-0-	128	1	944	3	N	21	1	8			80
							23	9									
03	1283	N	1283	-0-	-0-	-0-	157	1	1107	3	N	17	2	8			95
							19	9									
04	1332	N	1332	-0-	-0-	-0-	156	1	1158	3	N	16	2	8			109
							18	9									
05	1396	N	1396	-0-	-0-	-0-	168	1	1211	3	N	15					124
							17	9									
*06	1432	N	1432	-0-	-0-	-0-	175	1	1248	3	N	8					132
							9	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2675	-0-	-921	-0-	1366	1	1294	3	N	14					162
							15	9									
02	3248	X	2370	-0-	-878	-0-	1258	1	1080	3	N	29	1	8			190
							32	9									
03	3596	X	3422	-0-	-174	-0-	1691	1	1705	3	N	24	2	8			212
							26	9									
04	3278	X	3278	-0-	-0-	-0-	1641	1	1581	3	N	51	14	8			249
							56	9									
05	3360	X	3360	-0-	-0-	-0-	1698	1	1629	3	N	30	191	1	2	8	86
							33	9									
06	3300	X	3273	-0-	-27	-0-	1650	1	1593	3	N	27					113
							30	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	989	-0-	-65	-0-	989	3			N	-0-					61
02	1036	N	911	-0-	-125	-0-	883	3	28	9	N	25					86
03	1085	N	963	-0-	-122	-0-	943	3	20	9	N	18	2	8			102
04	960	N	922	-0-	-38	-0-	907	3	15	9	N	14					116
05	1023	N	933	-0-	-90	-0-	918	3	15	9	N	14					130
*06	944	N	944	-0-	-0-	-0-	924	3	20	9	N	18	4	8			144

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1038	-0-	-78	-0-	1023	3	15	9	N	14					184
02	980	N	953	-0-	-27	-0-	914	3	39	9	N	35					219
03	1054	N	1045	-0-	-9	-0-	1001	3	44	9	N	40					259
04	1035	N	1035	-0-	-0-	-0-	1009	3	26	9	N	24	179	1			104
05	1054	N	1022	-0-	-32	-0-	1016	3	6	9	N	5					109
*06	1060	N	1060	-0-	-0-	-0-	996	3	64	9	N	58					167

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	755	N	755	-0-	-0-	-0-	738	3	17	9	N	15					144
02	650	N	650	-0-	-0-	-0-	647	3	3	9	N	3	130	1			17
03	744	N	545	-0-	-199	-0-	545	3			N	-0-					17
04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					17
05	713	N	707	-0-	-6	-0-	707	3			N	-0-					17
*06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					17

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1206	-0-	-406	-0-	477	1	716	3	N	12					30
							13	9									
02	1260	N	990	-0-	-270	-0-	413	1	549	3	N	25	8	8			47
							28	9									
03	1605	N	1605	-0-	-0-	-0-	628	1	944	3	N	30	9	8			68
							33	9									
04	1389	N	1389	-0-	-0-	-0-	487	1	879	3	N	21	5	8			84
							23	9									
05	1432	N	1432	-0-	-0-	-0-	537	1	872	3	N	21					105
							23	9									
06	1560	N	1550	-0-	-10	-0-	512	1	1025	3	N	12					117
							13	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF. 10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF. 10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	2427	-0-	-1262	-0-	950 53	1 9	1424	3	N	48					75
02	3220	X	1819	-0-	-1401	-0-	763 42	1 9	1014	3	N	38	4	8			109
03	3379	X	2461	-0-	-918	-0-	961 55	1 9	1445	3	N	50	10	8			149
04	2850	X	2392	-0-	-458	-0-	846 19	1 9	1527	3	N	17	4	8			162
05	2790	X	2790	-0-	-0-	-0-	1047 43	1 9	1700	3	N	39	1	8			200
*06	2855	X	2855	-0-	-0-	-0-	940 32	1 9	1883	3	N	29	202	1	4	8	23

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1533	N	1533	-0-	-0-	-0-	1511	3	22	9	N	20					42
02	1372	N	1364	-0-	-8	-0-	1345	3	19	9	N	17	2	8			57
03	1550	N	1481	-0-	-69	-0-	1459	3	22	9	N	20	4	8			73
04	1470	N	1424	-0-	-46	-0-	1406	3	18	9	N	16	4	8			85
05	1519	N	1417	-0-	-102	-0-	1395	3	22	9	N	20					105
06	1440	N	1296	-0-	-144	-0-	1270	3	26	9	N	24	4	8			125

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF. 10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1585	-0-	-58	-0-	1557	3	28	9	N	25					117
02	1624	N	1359	-0-	-265	-0-	1344	3	15	9	N	14	1	8			130
03	1767	N	1502	-0-	-265	-0-	1478	3	24	9	N	22	2	8			150
04	1530	N	1361	-0-	-169	-0-	1337	3	24	9	N	22					172
05	1519	N	1474	-0-	-45	-0-	1454	3	20	9	N	18					190
06	1440	N	1440	-0-	-0-	-0-	1423	3	17	9	N	15					205

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	1725	-0-	-848	-0-	689	1	1034	3	N	2					22
							2	9									
02	1904	N	1782	-0-	-122	-0-	765	1	1017	3	N	-0-					22
03	1674	N	1352	-0-	-322	-0-	540	1	812	3	N	-0-					22
04	1680	N	1494	-0-	-186	-0-	533	1	961	3	N	-0-					22
05	1984	N	1578	-0-	-406	-0-	601	1	976	3	N	1					23
							1	9									
*06	2019	N	2019	-0-	-0-	-0-	672	1	1347	3	N	-0-					23

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-	31	1			15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					15

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2236	-0-	-957	-0-	2203	3	33	9	N	30					205
02	2856	X	2049	-0-	-807	-0-	2025	3	24	9	N	22					227
03	3131	X	3096	-0-	-35	-0-	3066	3	30	9	N	27					254
04	3030	X	1960	-0-	-1070	-0-	1948	3	12	9	N	11	178	1			87
05	3007	X	2394	-0-	-613	-0-	2369	3	25	9	N	23					110
06	3000	X	2731	-0-	-269	-0-	2633	3	98	9	N	89					199

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	X	5179	-0-	-711	-0-	607	1	4536	3	N	33					70
							36	9									
02	5320	X	4518	-0-	-802	-0-	533	1	3929	3	N	51	7	8			114
							56	9									
03	5890	X	4147	-0-	-1743	-0-	506	1	3564	3	N	70	10	8			174
							77	9									
04	5520	X	4447	-0-	-1073	-0-	521	1	3853	3	N	66	188	1	9	8	43
							73	9									
05	5704	X	4423	-0-	-1281	-0-	533	1	3833	3	N	52					95
							57	9									
06	5010	X	4413	-0-	-597	-0-	537	1	3830	3	N	42					137
							46	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	3801	-0-	-508	-0-	718	1	2992	3	N	83					180
							91	9									
02	3892	X	3779	-0-	-113	-0-	775	1	2897	3	N	97	193	1	8	8	76
							107	9									
03	4200	X	4200	-0-	-0-	-0-	858	1	3270	3	N	65	10	8			131
							72	9									
04	4106	X	4106	-0-	-0-	-0-	832	1	3221	3	N	48	11	8			168
							53	9									
05	4185	X	4137	-0-	-48	-0-	865	1	3239	3	N	30					198
							33	9									
*06	4238	X	4238	-0-	-0-	-0-	846	1	3351	3	N	37	189	1			46
							41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1877	-0-	-76	-0-	1848	3	29	9	N	26	1	8			179
02	1736	N	1678	-0-	-58	-0-	1648	3	30	9	N	27	1	8			205
03	1860	N	1837	-0-	-23	-0-	1802	3	35	9	N	32	183	1	6	8	48
04	1830	N	1745	-0-	-85	-0-	1722	3	23	9	N	21					69
05	1879	N	1879	-0-	-0-	-0-	1840	3	39	9	N	35	1	8			103
*06	1793	N	1793	-0-	-0-	-0-	1760	3	33	9	N	30	4	8			129

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

01	5420	X	5420	-0-	-0-	-0-	5392	3	28	9	N	25	2	8			105
02	4891	X	4891	-0-	-0-	-0-	4811	3	80	9	N	73	1	8			177
03	4290	X	4290	-0-	-0-	-0-	4239	3	51	9	N	46	115	1	7	8	101
04	5851	X	5851	-0-	-0-	-0-	5798	3	53	9	N	48					149
05	5347	X	5347	-0-	-0-	-0-	5289	3	58	9	N	53	3	8			199
*06	5047	X	5047	-0-	-0-	-0-	4999	3	48	9	N	44	135	1	8	8	100

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

01	3224	X	3061	-0-	-163	-0-	3015	3	46	9	N	42	1	8			58
02	2912	X	2710	-0-	-202	-0-	2649	3	61	9	N	55	4	8			109
03	3193	X	3010	-0-	-183	-0-	2949	3	61	9	N	55	5	8			159
04	3060	X	2911	-0-	-149	-0-	2853	3	58	9	N	53	5	8			207
05	3131	X	2944	-0-	-187	-0-	2896	3	48	9	N	44	187	1			64
06	2970	X	2832	-0-	-138	-0-	2782	3	50	9	N	45					109

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

01	7533	X	7367	-0-	-166	-0-	7222	3	145	9	N	132	188	1			94
02	6720	X	6539	-0-	-181	-0-	6426	3	113	9	N	103	3	8			194
03	7440	X	7257	-0-	-183	-0-	7124	3	133	9	N	121	191	1	5	8	119
04	7140	X	6982	-0-	-158	-0-	6860	3	122	9	N	111	5	8			225
05	7378	X	6570	-0-	-808	-0-	6484	3	86	9	N	78	191	1			112
06	7140	X	6093	-0-	-1047	-0-	5985	3	108	9	N	98					210

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

01	5859	X	5183	-0-	-676	-0-	600	1	4484	3	N	90	82	1			111
							99	9									
02	5096	X	4876	-0-	-220	-0-	571	1	4205	3	N	91	7	8			195
							100	9									
03	5737	X	5737	-0-	-0-	-0-	700	1	4927	3	N	100	190	1	11	8	94
							110	9									
04	5494	X	5494	-0-	-0-	-0-	643	1	4756	3	N	86	11	8			169
							95	9									
05	5519	X	5519	-0-	-0-	-0-	663	1	4773	3	N	75	192	1			52
							83	9									
06	5550	X	5027	-0-	-523	-0-	609	1	4346	3	N	65					117
							72	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

01	12896	X	10881	-0-	-2015	-0-	568 254	1 9	10059	3	N	231	176	1	5	8	287
02	11648	X	10194	-0-	-1454	-0-	511 204	1 9	9479	3	N	185	182	1	4	8	286
03	12896	X	6524	-0-	-6372	-0-	424 183	1 9	5917	3	N	166	182	1	9	8	261
04	12199	X	12199	-0-	-0-	-0-	570 268	1 9	11361	3	N	244	367	1			138
05	11639	X	11639	-0-	-0-	-0-	589 242	1 9	10808	3	N	220	182	1	4	8	172
*06	10926	X	10926	-0-	-0-	-0-	570 253	1 9	10103	3	N	230	183	1	19	8	200

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

01	2852	X	2613	-0-	-239	-0-	2573	3	40	9	N	36	1	8			106
02	2576	X	2538	-0-	-38	-0-	2519	3	19	9	N	17	1	8			122
03	2852	X	2603	-0-	-249	-0-	2575	3	28	9	N	25	66	1	6	8	75
04	3250	X	3250	-0-	-0-	-0-	3211	3	39	9	N	35					110
05	3036	X	3036	-0-	-0-	-0-	3001	3	35	9	N	32					142
*06	2834	N	2834	-0-	-0-	-0-	2795	3	39	9	N	35	70	1	8	8	99

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

01	5394	X	4674	-0-	-720	-0-	953 56	1 9	3665	3	N	51					145
02	4872	X	4058	-0-	-814	-0-	933 64	1 9	3061	3	N	58	6	8			197
03	5394	X	4546	-0-	-848	-0-	1033 84	1 9	3429	3	N	76	188	1	17	8	68
04	5220	X	4350	-0-	-870	-0-	998 95	1 9	3257	3	N	86	10	8			144
05	5394	X	4287	-0-	-1107	-0-	1026 65	1 9	3196	3	N	59	6	8			197
06	4530	X	4123	-0-	-407	-0-	984 74	1 9	3065	3	N	67	190	1	23	8	51

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12183	X	11400	-0-	-783	-0-	11247	3	153	9	N	139	188	1			151
02	10640	X	10188	-0-	-452	-0-	10063	3	125	9	N	114	2	8			263
03	11780	X	8848	-0-	-2932	-0-	8753	3	95	9	N	86	187	1			162
04	13074	X	13074	-0-	-0-	-0-	12927	3	147	9	N	134	188	1	3	8	105
05	12355	X	12355	-0-	-0-	-0-	12223	3	132	9	N	120					225
*06	11646	X	11646	-0-	-0-	-0-	11534	3	112	9	N	102	205	1			122

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7936	X	7140	-0-	-796	-0-	856	1	6045	3	N	217	181	1	1	8	252
							239	9									
02	6860	X	6549	-0-	-311	-0-	829	1	5457	3	N	239	371	1	19	8	101
							263	9									
03	7626	X	5541	-0-	-2085	-0-	675	1	4647	3	N	199	181	1	29	8	90
							219	9									
04	7722	X	7722	-0-	-0-	-0-	883	1	6583	3	N	233	184	1			139
							256	9									
05	7626	X	4580	-0-	-3046	-0-	550	1	3901	3	N	117	181	1			75
							129	9									
*06	7479	X	7479	-0-	-0-	-0-	760	1	6468	3	N	228	183	1	3	8	117
							251	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23808	X	18137	-0-	-5671	-0-	574	1	17142	3	N	383	373	1			314
							421	9									
02	20188	X	17108	-0-	-3080	-0-	16770	3	338	9	N	307	381	1			240
03	19871	X	17917	-0-	-1954	-0-	17660	3	257	9	N	234	188	1			286
04	19230	X	17913	-0-	-1317	-0-	17574	3	339	9	N	308	376	1			218
05	18848	X	18001	-0-	-847	-0-	17694	3	307	9	N	279	188	1			309
06	18330	X	16759	-0-	-1571	-0-	16547	3	212	9	N	193	316	1			186

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1412	X	1412	-0-	-0-	-0-	345	1	1047	3	N	18	2	8			100
							20	9									
02	1494	X	1494	-0-	-0-	-0-	321	1	1131	3	N	38	4	8			134
							42	9									
03	1783	X	1783	-0-	-0-	-0-	364	1	1409	3	N	9	6	8			137
							10	9									
04	1748	X	1748	-0-	-0-	-0-	351	1	1387	3	N	9	6	8			140
							10	9									
05	1813	X	1813	-0-	-0-	-0-	361	1	1439	3	N	12					152
							13	9									
06	1740	N	1630	-0-	-110	-0-	332	1	1290	3	N	7					159
							8	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-	N	-0-	89
02	84	N	-0-	-0-	-84	-0-	N	-0-	89
03	0	N	-0-	-0-	-0-	-0-	N	-0-	89
04	0	N	-0-	-0-	-0-	-0-	N	-0-	89
05	0	N	-0-	-0-	-0-	-0-	N	-0-	89
06	0	N	-0-	-0-	-0-	-0-	N	-0-	89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1064	-0-	-21	-0-	1044	3	20	9	N	18					155
02	980	N	953	-0-	-27	-0-	934	3	19	9	N	17					172
03	1085	N	1038	-0-	-47	-0-	1027	3	11	9	N	10					182
04	1020	N	1018	-0-	-2	-0-	993	3	25	9	N	23	180	1			25
05	1054	N	1041	-0-	-13	-0-	1028	3	13	9	N	12					37
06	990	N	979	-0-	-11	-0-	976	3	3	9	N	3					40

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

01	1147	N	939	-0-	-208	-0-	298	1	637	3	N	4	72	1			129
							4	9									
02	1027	N	1027	-0-	-0-	-0-	267	1	758	3	N	2	1	8			130
							2	9									
03	988	N	988	-0-	-0-	-0-	286	1	690	3	N	11	1	8			140
							12	9									
04	967	N	967	-0-	-0-	-0-	279	1	674	3	N	13	1	8			152
							14	9									
05	1147	N	1081	-0-	-66	-0-	290	1	782	3	N	8					160
							9	9									
*06	1000	N	1000	-0-	-0-	-0-	275	1	715	3	N	9					169
							10	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

01	1364	N	1248	-0-	-116	-0-	1235	2	13	9	N	12					199
02	1232	N	1143	-0-	-89	-0-	1126	2	17	9	N	15					214
03	1364	N	1253	-0-	-111	-0-	1245	2	8	9	N	7					221
04	1224	N	1224	-0-	-0-	-0-	1213	2	11	9	N	10					231
05	1271	N	1261	-0-	-10	-0-	1255	2	6	9	N	5					236
*06	1211	N	1211	-0-	-0-	-0-	1196	2	15	9	N	14	188	1			62

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

01	1302	N	1192	-0-	-110	-0-	1178	2	14	9	N	13	3	8			203
02	1120	N	952	-0-	-168	-0-	941	2	11	9	N	10	3	8			210
03	1333	N	1164	-0-	-169	-0-	1145	2	19	9	N	17	7	8			220
04	1140	N	1079	-0-	-61	-0-	1072	2	7	9	N	6	4	8			222
05	1054	N	900	-0-	-154	-0-	893	2	7	9	N	6	3	8			225
06	1140	N	865	-0-	-275	-0-	853	2	12	9	N	11	8	8			228

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

01	3317	X	2492	-0-	-825	-0-	1517	1	944	2	N	28					175
							31	9									
02	2856	X	2646	-0-	-210	-0-	1501	1	1104	2	N	37	10	8			202
							41	9									
03	2994	X	2994	-0-	-0-	-0-	1671	1	1249	2	N	67	189	1	14	8	66
							74	9									
04	2969	X	2969	-0-	-0-	-0-	1597	1	1259	2	N	103	15	8			154
							113	9									
05	2945	X	2899	-0-	-46	-0-	1561	1	1252	2	N	78					232
							86	9									
*06	2978	X	2978	-0-	-0-	-0-	1629	1	1268	2	N	74	183	1			123
							81	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3353	-0-	-708	-0-	1542	1	1766	2	N	41	113	1			60
							45	9									
02	3528	X	3158	-0-	-370	-0-	1540	1	1553	2	N	59	15	8			104
							65	9									
03	3875	X	3397	-0-	-478	-0-	1687	1	1641	2	N	63	17	8			150
							69	9									
04	3420	X	3275	-0-	-145	-0-	1584	1	1621	2	N	64	15	8			199
							70	9									
05	3534	X	3268	-0-	-266	-0-	1570	1	1645	2	N	48	188	1			59
							53	9									
*06	3454	X	3454	-0-	-0-	-0-	1586	1	1826	2	N	38					97
							42	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1236	-0-	-159	-0-	1229	3	7	9	N	6	1	8			155
02	1288	N	1151	-0-	-137	-0-	1149	3	2	9	N	2	2	8			155
03	1364	N	1272	-0-	-92	-0-	1266	3	6	9	N	5	5	8			155
04	1200	N	1164	-0-	-36	-0-	1164	3			N	-0-					155
05	1271	N	1198	-0-	-73	-0-	1196	3	2	9	N	2	2	8			155
06	1230	N	1193	-0-	-37	-0-	1180	3	13	9	N	12	12	8			155

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	101	-0-	-85	-0-	101	2			N	-0-					20
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					20
03	217	N	166	-0-	-51	-0-	166	2			N	-0-					20
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					20
05	186	N	156	-0-	-30	-0-	156	2			N	-0-					20
06	150	N	127	-0-	-23	-0-	127	2			N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	X	851	-0-	-17	-0-	412	2	413	3	N	24	105	1	3	8	65
							26	9									
02	644	X	536	-0-	-108	-0-	524	2	12	9	N	11	2	8			74
03	713	X	494	-0-	-219	-0-	471	3	23	9	N	21	5	8			90
04	810	X	501	-0-	-309	-0-	484	2	17	9	N	15					105
05	837	X	315	-0-	-522	-0-	307	2	8	9	N	7					112
*06	640	N	640	-0-	-0-	-0-	628	2	12	9	N	11	4	8			119

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2248	-0-	-1255	-0-	557	1	1659	3	N	29					100
							32	9									
02	3164	X	1160	-0-	-2004	-0-	324	1	799	3	N	34	1	8			133
							37	9									
03	3503	X	1362	-0-	-2141	-0-	1330	3	32	9	N	29	2	8			160
04	2760	X	1439	-0-	-1321	-0-	1415	3	24	9	N	22					182
05	2294	X	1219	-0-	-1075	-0-	1204	3	15	9	N	14	1	8			195
06	2190	X	1287	-0-	-903	-0-	1281	3	6	9	N	5					200

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4236	X	4236	-0-	-0-	-0-	1648	1	2556	3	N	29					209
							32	9									
02	3841	X	3841	-0-	-0-	-0-	1517	1	2280	3	N	40	186	1	13	8	50
							44	9									
03	4216	X	4199	-0-	-17	-0-	1705	1	2447	3	N	43	18	8			75
							47	9									
04	4110	X	3956	-0-	-154	-0-	1600	1	2311	3	N	41	16	8			100
							45	9									
05	4348	X	4348	-0-	-0-	-0-	1705	1	2615	3	N	25					125
							28	9									
06	4110	X	3774	-0-	-336	-0-	1577	1	2171	3	N	24					149
							26	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2085	X	2085	-0-	-0-	-0-	1458	1	538	2	N	38					111
							47	3	42	9							
02	2593	X	2593	-0-	-0-	-0-	1453	1	519	2	N	43	3	8			151
							574	3	47	9							
03	3020	X	3020	-0-	-0-	-0-	1705	1	637	2	N	57	12	8			196
							615	3	63	9							
04	2914	X	2914	-0-	-0-	-0-	1464	1	641	2	N	49	174	1			71
							755	3	54	9							
05	2726	X	2726	-0-	-0-	-0-	1678	1	577	2	N	50	4	8			117
							416	3	55	9							
*06	3275	X	3275	-0-	-0-	-0-	1561	1	747	2	N	64	19	8			162
							897	3	70	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	586	-0-	-34	-0-	572	3	14	9	N	13					130
02	560	N	456	-0-	-104	-0-	454	3	2	9	N	2	2	8			130
03	651	N	467	-0-	-184	-0-	465	3	2	9	N	2					132
04	570	N	441	-0-	-129	-0-	428	3	13	9	N	12					144
05	496	N	431	-0-	-65	-0-	422	3	9	9	N	8					152
06	450	N	412	-0-	-38	-0-	406	3	6	9	N	5					157

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9641	X	8199	-0-	-1442	-0-	22	2	8066	3	N	101	164	1			134
							111	9									
02	8708	X	7904	-0-	-804	-0-	4	2	7789	3	N	101	180	1	2	8	53
							111	9									
03	9300	X	5928	-0-	-3372	-0-	32	2	5821	3	N	68	1	8			120
							75	9									
04	9000	X	4599	-0-	-4401	-0-	18	2	4527	3	N	49					169
							54	9									
05	9021	X	3526	-0-	-5495	-0-	113	2	3374	3	N	35					204
							39	9									
06	8460	X	4585	-0-	-3875	-0-	58	2	4499	3	N	25					229
							28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4140	X	4140	-0-	-0-	-0-	1705	1	1178	2	N	32					136
							1222	3	35	9							
02	3640	X	3583	-0-	-57	-0-	1538	1	1050	2	N	36	13	8			159
							955	3	40	9							
03	4045	X	4045	-0-	-0-	-0-	1705	1	1080	2	N	76	44	8			191
							1176	3	84	9							
04	4020	X	3480	-0-	-540	-0-	1616	1	1170	2	N	9					200
							684	3	10	9							
05	4154	X	3999	-0-	-155	-0-	1705	1	1168	2	N	30	16	8			214
							1093	3	33	9							
*06	4189	X	4189	-0-	-0-	-0-	1650	1	1499	2	N	99	64	8			249
							931	3	109	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16089	X	14454	-0-	-1635	-0-	14073	3	381	9	N	346	234	1			404
02	14140	X	12370	-0-	-1770	-0-	12054	3	316	9	N	287	555	1			136
03	15097	X	13500	-0-	-1597	-0-	13182	3	318	9	N	289	182	1			243
04	14580	X	13248	-0-	-1332	-0-	12900	3	348	9	N	316	374	1			185
05	14632	X	13655	-0-	-977	-0-	13326	3	329	9	N	299	363	1			121
06	13980	X	12821	-0-	-1159	-0-	12493	3	328	9	N	298	190	1			229

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	6383	-0-	-1026	-0-	6322	3	61	9	N	55					192
02	6384	X	5803	-0-	-581	-0-	5753	3	50	9	N	45					237
03	6789	X	6373	-0-	-416	-0-	6325	3	48	9	N	44					281
04	6450	X	6086	-0-	-364	-0-	6043	3	43	9	N	39					320
05	6572	X	5626	-0-	-946	-0-	5580	3	46	9	N	42	187	1			175
06	6210	X	5728	-0-	-482	-0-	5676	3	52	9	N	47					222

ENERVEST OPERATING, L.L.C. 252131
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	X	357	-0-	-0-	-0-	338	2	19	9	Y	17					90
02	476	N	325	-0-	-151	-0-	323	2	2	9	Y	2					92
03	434	N	407	-0-	-27	-0-	393	2	14	9	Y	13					105
04	360	N	357	-0-	-3	-0-	348	2	9	9	Y	8					113
*05	413	N	413	-0-	-0-	-0-	391	2	22	9	Y	20					133
*06	560	N	560	-0-	-0-	-0-	556	2	4	9	Y	4					137

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		140	-0-	140	992	140	2			N	-0-					75
02	1114	X	122	-0-	-992	-0-	122	2			N	-0-					75
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					75
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					75
*05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					75
06	150	N	97	-0-	-53	-0-	97	2			N	-0-					75

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		1084	-0-	1084	2288	1064	2	20	9	N	18					245
02	14B2 EXT		1071	-0-	1071	3359	1046	2	25	9	N	23	178	1			90
03	3359	X	-0-	-0-	-3359	-0-					N	20					110
04	1359	N	1359	-0-	-0-	-0-	1329	2	30	9	N	27					137
*05	1685	N	1685	-0-	-0-	-0-	1652	2	33	9	N	30					167
*06	1382	N	1382	-0-	-0-	-0-	1368	2	14	9	N	13					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1144	X	1144	-0-	-0-	-0-	1086	2	58	9	Y	53	185	1			108
02	1119	N	1119	-0-	-0-	-0-	1060	2	59	9	Y	54					162
03	1084	N	1084	-0-	-0-	-0-	1020	2	64	9	Y	58					220
04	1160	N	1160	-0-	-0-	-0-	1125	2	35	9	Y	32					252
*05	1188	N	1188	-0-	-0-	-0-	1152	2	36	9	Y	33	168	1			117
*06	1145	N	1145	-0-	-0-	-0-	1122	2	23	9	Y	21					138

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					182
02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	182	1			-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/01/2016 - PLUGGED 11/01/16

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

01	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					699
02	623	N	623	-0-	-0-	-0-	30	1	593	2	N	-0-					699
03	1054	X	693	-0-	-361	-0-	33	1	657	2	N	3					702
							3	9									
04	1020	X	849	-0-	-171	-0-	849	2			N	-0-					702
*05	1140	X	1140	-0-	-0-	-0-	54	1	1086	2	N	-0-					702
*06	806	X	806	-0-	-0-	-0-	39	1	767	2	N	-0-					702

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

01	4030	X	1904	-0-	-2126	-0-	95	1	1792	2	N	15					664
							17	9									
02	3612	X	3247	-0-	-365	-0-	162	1	3074	2	N	10					674
							11	9									
03	3999	X	3595	-0-	-404	-0-	178	1	3375	2	N	38					712
							42	9									
04	4350	X	3834	-0-	-516	-0-	190	1	3614	2	N	27	182	1			557
							30	9									
05	4495	X	4357	-0-	-138	-0-	215	1	4079	2	N	57					614
							63	9									
*06	3531	X	3531	-0-	-0-	-0-	174	1	3315	2	N	38					652
							42	9									

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

01	4867	X	4318	-0-	-549	-0-	142	1	4134	2	N	38					1458
							42	9									
02	4172	X	3802	-0-	-370	-0-	129	1	3661	2	N	11					1469
							12	9									
03	4712	X	3919	-0-	-793	-0-	130	1	3710	2	N	72					1541
							79	9									
04	4560	X	4304	-0-	-256	-0-	4287	2	17	9	N	15					1556
*05	4910	X	4910	-0-	-0-	-0-	164	1	4666	2	N	73					1629
							80	9									
*06	4935	X	4935	-0-	-0-	-0-	140	1	4734	2	N	55					1684
							61	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

01	0	N	-0-	-0-	-0-	-0-					N	-0-					259
02	0	N	-0-	-0-	-0-	-0-					N	-0-					259
03	0	N	-0-	-0-	-0-	-0-					N	-0-					259
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383

PLUGGED AND ABANDONED_____ 11/09/2016 - PLUGGED 11/09/16

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

01	11935	X	11413	-0-	-522	-0-	544 164	1 9	10705	2	N	149					1987
02	10780	X	9626	-0-	-1154	-0-	462 138	1 9	9026	2	N	125					2112
03	12152	X	10477	-0-	-1675	-0-	504 129	1 9	9844	2	N	117	186	1			2043
04	11760	X	9880	-0-	-1880	-0-	9740	2	140	9	N	127					2170
05	11408	X	10387	-0-	-1021	-0-	493 138	1 9	9756	2	N	125					2295
06	11040	X	10039	-0-	-1001	-0-	485 134	1 9	9420	2	N	122	182	1			2235

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

01	13679	X	13679	-0-	-0-	-0-	13577	2	102	9	N	93					761
02	11928	X	10347	-0-	-1581	-0-	10286	2	61	9	N	55					816
03	13206	X	8775	-0-	-4431	-0-	8680	2	95	9	N	86	188	1			714
04	12780	X	7191	-0-	-5589	-0-	7090	2	101	9	N	92					806
05	13206	X	6948	-0-	-6258	-0-	6862	2	86	9	N	78	192	1			692
06	12780	X	6328	-0-	-6452	-0-	6254	2	74	9	N	67					759

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

01	1395	X	-0-	-0-	-1395	-0-					N	-0-					390
02	0	X	-0-	-0-	-0-	-0-					N	-0-					390
03	4893	X	4893	-0-	-0-	-0-	4827	2	66	9	N	60					450
04	4337	X	4337	-0-	-0-	-0-	4236	2	101	9	N	92					542
*05	5002	X	5002	-0-	-0-	-0-	4886	2	116	9	N	105	382	1			265
*06	4772	X	4772	-0-	-0-	-0-	4703	2	69	9	N	63					328

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

01	682	N	668	-0-	-14	-0-	622	2	46	9	N	42	197	1			115
02	624	N	624	-0-	-0-	-0-	519	2	105	9	N	95					210
03	667	N	667	-0-	-0-	-0-	559	2	108	9	N	98					308
04	660	N	520	-0-	-140	-0-	473	2	47	9	N	43	196	1			155
05	682	N	541	-0-	-141	-0-	519	2	22	9	N	20					175
06	660	N	512	-0-	-148	-0-	444	2	68	9	N	62					237

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

01	8928	X	7258	-0-	-1670	-0-	7107	2	151	9	N	137					480
02	8064	X	5645	-0-	-2419	-0-	5525	2	120	9	N	109	386	1	3	8	200
03	8928	X	7697	-0-	-1231	-0-	7503	2	194	9	N	176	191	1			185
04	8640	X	7272	-0-	-1368	-0-	7093	2	179	9	N	163					348
05	8928	X	7794	-0-	-1134	-0-	7581	2	213	9	N	194	369	1			173
06	7440	X	5998	-0-	-1442	-0-	5843	2	155	9	N	141					314

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

01	1302	X	1120	-0-	-182	-0-	1044	2	76	9	N	69					253
02	1120	N	514	-0-	-606	-0-	447	2	67	9	N	61					314
03	1147	N	849	-0-	-298	-0-	823	2	26	9	N	24	188	1			150
04	1080	N	773	-0-	-307	-0-	740	2	33	9	N	30					180
05	743	N	743	-0-	-0-	-0-	687	2	56	9	N	51					231
06	810	N	751	-0-	-59	-0-	700	2	51	9	N	46					277

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

01	837	N	834	-0-	-3	-0-	25	1	799	2	N	9					172
							10	9									
02	812	N	799	-0-	-13	-0-	28	1	760	2	N	10					182
							11	9									
03	868	N	863	-0-	-5	-0-	31	1	823	2	N	8					190
							9	9									
04	831	N	831	-0-	-0-	-0-	29	1	794	2	N	7					197
							8	9									
05	899	N	868	-0-	-31	-0-	31	1	826	2	N	10					207
							11	9									
*06	841	N	841	-0-	-0-	-0-	29	1	794	2	N	16	183	1			40
							18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	880	-0-	-174	-0-	23	1	844	2	N	12					74
							13	9									
02	974	N	974	-0-	-0-	-0-	28	1	920	2	N	24					98
							26	9									
03	1066	N	1066	-0-	-0-	-0-	31	1	1001	2	N	31					129
							34	9									
04	951	N	951	-0-	-0-	-0-	28	1	900	2	N	21					150
							23	9									
05	1085	N	1054	-0-	-31	-0-	31	1	997	2	N	24					174
							26	9									
06	1020	N	1009	-0-	-11	-0-	28	1	949	2	N	29					203
							32	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2357	-0-	-495	-0-	24	1	2271	2	N	56					138
							62	9									
02	2436	N	2407	-0-	-29	-0-	28	1	2336	2	N	39					177
							43	9									
03	2471	N	2471	-0-	-0-	-0-	31	1	2401	2	N	35					212
							39	9									
04	2298	N	2298	-0-	-0-	-0-	30	1	2251	2	N	15					227
							17	9									
05	2666	N	2346	-0-	-320	-0-	31	1	2285	2	N	27	193	1			61
							30	9									
06	2400	N	2102	-0-	-298	-0-	30	1	2050	2	N	20					81
							22	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3006	-0-	-838	-0-	25	1	2934	2	N	43	193	1			112
							47	9									
02	3472	X	3164	-0-	-308	-0-	28	1	3089	2	N	43					155
							47	9									
03	3720	X	3333	-0-	-387	-0-	31	1	3255	2	N	43					198
							47	9									
04	3570	X	3202	-0-	-368	-0-	30	1	3128	2	N	40					238
							44	9									
05	3503	X	3144	-0-	-359	-0-	31	1	3070	2	N	39	194	1			83
							43	9									
06	3390	X	3193	-0-	-197	-0-	30	1	3121	2	N	38					121
							42	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2280	-0-	-200	-0-	23	1	2133	2	N	113					180
							124	9									
02	2492	N	2326	-0-	-166	-0-	28	1	2186	2	N	102					282
							112	9									
03	2472	N	2472	-0-	-0-	-0-	31	1	2340	2	N	92	181	1			193
							101	9									
04	2220	N	1861	-0-	-359	-0-	30	1	1807	2	N	22					215
							24	9									
05	2573	N	2135	-0-	-438	-0-	31	1	2029	2	N	68					283
							75	9									
06	2400	N	2200	-0-	-200	-0-	30	1	2118	2	N	47	192	1			138
							52	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3855	-0-	-51	-0-	23	1	3786	2	N	42	185	1			85
							46	9									
02	3444	X	3043	-0-	-401	-0-	27	1	2983	2	N	30					115
							33	9									
03	3658	X	3226	-0-	-432	-0-	31	1	3151	2	N	40					155
							44	9									
04	3720	X	3594	-0-	-126	-0-	30	1	3532	2	N	29					184
							32	9									
05	3844	X	3559	-0-	-285	-0-	31	1	3488	2	N	36					220
							40	9									
06	3720	X	3458	-0-	-262	-0-	30	1	3384	2	N	40					260
							44	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2897	X	2897	-0-	-0-	-0-	25	1	2825	2	N	43					285
							47	9									
02	3192	X	3192	-0-	-0-	-0-	28	1	3086	2	N	71	174	1			182
							78	9									
03	3404	X	3404	-0-	-0-	-0-	31	1	3311	2	N	56					238
							62	9									
04	3478	X	3478	-0-	-0-	-0-	30	1	3389	2	N	54					292
							59	9									
05	3455	X	3455	-0-	-0-	-0-	31	1	3374	2	N	45	192	1			145
							50	9									
*06	3371	X	3371	-0-	-0-	-0-	30	1	3288	2	N	48					193
							53	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	624	-0-	-151	-0-	25	1	585	2	N	13					110
							14	9									
02	728	N	673	-0-	-55	-0-	28	1	636	2	N	8					118
							9	9									
03	713	N	688	-0-	-25	-0-	29	1	649	2	N	9					127
							10	9									
04	763	N	763	-0-	-0-	-0-	30	1	715	2	N	16					143
							18	9									
05	762	N	762	-0-	-0-	-0-	31	1	720	2	N	10					153
							11	9									
*06	717	N	717	-0-	-0-	-0-	29	1	671	2	N	15					168
							17	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3740	-0-	-352	-0-	27	1	3625	2	N	80	182	1			210
							88	9									
02	3696	X	3529	-0-	-167	-0-	28	1	3417	2	N	76					286
							84	9									
03	4030	X	3955	-0-	-75	-0-	31	1	3804	2	N	109	197	1			198
							120	9									
04	3900	X	3877	-0-	-23	-0-	30	1	3741	2	N	96	183	1			111
							106	9									
05	4030	X	4008	-0-	-22	-0-	31	1	3859	2	N	107					218
							118	9									
06	3840	X	3785	-0-	-55	-0-	30	1	3663	2	N	84					302
							92	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1720	N	1720	-0-	-0-	-0-	25	1	1667	2	N	25					113
							28	9									
02	1500	N	1500	-0-	-0-	-0-	28	1	1444	2	N	25					138
							28	9									
03	1705	N	1485	-0-	-220	-0-	31	1	1426	2	N	25					163
							28	9									
04	1650	N	1187	-0-	-463	-0-	30	1	1128	2	N	26					189
							29	9									
05	1674	N	1218	-0-	-456	-0-	31	1	1155	2	N	29					218
							32	9									
06	1440	N	1164	-0-	-276	-0-	30	1	1109	2	N	23					241
							25	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	4252	-0-	-522	-0-	30	1	4172	2	N	45					185
							50	9									
02	4312	X	3845	-0-	-467	-0-	28	1	3771	2	N	42					227
							46	9									
03	4619	X	4234	-0-	-385	-0-	31	1	4149	2	N	49	192	1			84
							54	9									
04	4410	X	4183	-0-	-227	-0-	30	1	4112	2	N	37					121
							41	9									
05	4464	X	4201	-0-	-263	-0-	31	1	4128	2	N	38					159
							42	9									
*06	4124	X	4124	-0-	-0-	-0-	30	1	4051	2	N	39					198
							43	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	564	-0-	-118	-0-	25	1	539	2	N	-0-					260
02	616	N	512	-0-	-104	-0-	28	1	478	2	N	5	170	1			95
							6	9									
03	682	N	611	-0-	-71	-0-	31	1	567	2	N	12					107
							13	9									
04	579	N	579	-0-	-0-	-0-	30	1	535	2	N	13					120
							14	9									
05	603	N	603	-0-	-0-	-0-	31	1	544	2	N	25					145
							28	9									
06	600	N	560	-0-	-40	-0-	30	1	517	2	N	12					157
							13	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2031	-0-	-294	-0-	28	1	1967	2	N	33					193
							36	9									
02	2072	N	1865	-0-	-207	-0-	28	1	1807	2	N	27					220
							30	9									
03	2170	N	2022	-0-	-148	-0-	30	1	1961	2	N	28					248
							31	9									
04	2055	N	2055	-0-	-0-	-0-	30	1	1989	2	N	33	193	1			88
							36	9									
05	2080	N	2080	-0-	-0-	-0-	30	1	2017	2	N	30					118
							33	9									
06	1950	N	1940	-0-	-10	-0-	30	1	1878	2	N	29					147
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	3939	-0-		-618	-0-	28	1	3848	2	N	57					190
								63	9									
02	4116	X	3711	-0-		-405	-0-	28	1	3633	2	N	45					235
								50	9									
03	4836	X	4031	-0-		-805	-0-	31	1	3950	2	N	45	198	1			82
								50	9									
04	4680	X	4098	-0-		-582	-0-	30	1	4013	2	N	50					132
								55	9									
05	4836	X	4218	-0-		-618	-0-	31	1	4120	2	N	61					193
								67	9									
06	3990	X	3897	-0-		-93	-0-	30	1	3817	2	N	45					238
								50	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2083	-0-		-490	-0-	29	1	2021	2	N	30					206
								33	9									
02	2352	N	1738	-0-		-614	-0-	28	1	1680	2	N	27					233
								30	9									
03	2418	N	2251	-0-		-167	-0-	31	1	2177	2	N	39					272
								43	9									
04	2487	N	2487	-0-		-0-	-0-	30	1	2402	2	N	50	194	1			128
								55	9									
05	2333	N	2333	-0-		-0-	-0-	31	1	2252	2	N	45					173
								50	9									
*06	2205	N	2205	-0-		-0-	-0-	30	1	2133	2	N	38					211
								42	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	4595	-0-		-1326	-0-	25	1	4495	2	N	68					241
								75	9									
02	5348	X	4851	-0-		-497	-0-	28	1	4742	2	N	74					315
								81	9									
03	5487	X	4878	-0-		-609	-0-	31	1	4784	2	N	57	175	1			197
								63	9									
04	5190	X	4963	-0-		-227	-0-	30	1	4858	2	N	68					265
								75	9									
05	5363	X	5228	-0-		-135	-0-	31	1	5131	2	N	60					325
								66	9									
06	5190	X	4757	-0-		-433	-0-	30	1	4674	2	N	48	193	1			180
								53	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1185	-0-		-179	-0-	25	1	1160	2	N	-0-					272
02	1260	N	1210	-0-		-50	-0-	28	1	1148	2	N	31					303
								34	9									
03	1378	N	1378	-0-		-0-	-0-	31	1	1281	2	N	60					363
								66	9									
04	1311	N	1311	-0-		-0-	-0-	30	1	1261	2	N	18	173	1			208
								20	9									
05	1333	N	1320	-0-		-13	-0-	31	1	1289	2	N	-0-					208
06	1320	N	1250	-0-		-70	-0-	30	1	1216	2	N	4					212
								4	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1924	-0-		-277	-0-		28 1 39 9	1857	2	N	35					288
02	1988	N	1875	-0-		-113	-0-		28 1 30 9	1817	2	N	27					315
03	2201	N	1857	-0-		-344	-0-		30 1 31 9	1796	2	N	28	181	1			162
04	2148	N	2148	-0-		-0-	-0-		29 1 44 9	2075	2	N	40					202
05	2134	N	2134	-0-		-0-	-0-		31 1 42 9	2061	2	N	38					240
*06	1991	N	1991	-0-		-0-	-0-		30 1 35 9	1926	2	N	32					272

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1833	-0-		-89	-0-		29 1 58 9	1746	2	N	53	195	1			95
02	1820	N	1569	-0-		-251	-0-		28 1 36 9	1505	2	N	33					128
03	1829	N	1700	-0-		-129	-0-		31 1 39 9	1630	2	N	35					163
04	1783	N	1783	-0-		-0-	-0-		30 1 33 9	1720	2	N	30					193
05	1822	N	1822	-0-		-0-	-0-		31 1 32 9	1759	2	N	29					222
*06	1749	N	1749	-0-		-0-	-0-		30 1 17 9	1702	2	N	15					237

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2845	-0-		-162	-0-		31 1 48 9	2766	2	N	44					268
02	2534	N	2534	-0-		-0-	-0-		28 1 30 9	2476	2	N	27	181	1			114
03	2976	N	2781	-0-		-195	-0-		31 1 46 9	2704	2	N	42					156
04	2760	N	2655	-0-		-105	-0-		30 1 25 9	2600	2	N	23					179
05	2821	N	2766	-0-		-55	-0-		31 1 32 9	2703	2	N	29					208
06	2700	N	2627	-0-		-73	-0-		30 1 23 9	2574	2	N	21					229

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3102	-0-		-618	-0-		23 1 89 9	2990	2	N	81	191	1			177
02	3388	X	3354	-0-		-34	-0-		28 1 53 9	3273	2	N	48					225
03	3751	X	3482	-0-		-269	-0-		31 1 50 9	3401	2	N	45					270
04	3630	X	3484	-0-		-146	-0-		30 1 44 9	3410	2	N	40	194	1			116
05	3720	X	3296	-0-		-424	-0-		31 1 69 9	3196	2	N	63					179
06	3600	X	3388	-0-		-212	-0-		30 1 55 9	3303	2	N	50					229

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	4992	-0-	-495	-0-	30	1	4888	2	N	67					299
							74	9									
02	4956	X	4795	-0-	-161	-0-	28	1	4711	2	N	51	191	1			159
							56	9									
03	5456	X	5276	-0-	-180	-0-	31	1	5181	2	N	58					217
							64	9									
04	5280	X	4925	-0-	-355	-0-	30	1	4854	2	N	37					254
							41	9									
05	5363	X	5070	-0-	-293	-0-	31	1	4966	2	N	66					320
							73	9									
06	5130	X	4896	-0-	-234	-0-	30	1	4805	2	N	55	180	1			195
							61	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1574	-0-	-131	-0-	30	1	1508	2	N	33					313
							36	9									
02	1540	N	1512	-0-	-28	-0-	28	1	1458	2	N	24	185	1			152
							26	9									
03	1674	N	1589	-0-	-85	-0-	31	1	1529	2	N	26					178
							29	9									
04	1597	N	1597	-0-	-0-	-0-	30	1	1534	2	N	30					208
							33	9									
05	1776	N	1776	-0-	-0-	-0-	31	1	1706	2	N	35					243
							39	9									
*06	1575	N	1575	-0-	-0-	-0-	30	1	1522	2	N	21					264
							23	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2376	N	2376	-0-	-0-	-0-	31	1	2315	2	N	27					237
							30	9									
02	2160	N	2160	-0-	-0-	-0-	28	1	2110	2	N	20					257
							22	9									
03	2418	N	2323	-0-	-95	-0-	31	1	2259	2	N	30					287
							33	9									
04	2310	N	2250	-0-	-60	-0-	30	1	2189	2	N	28					315
							31	9									
05	2387	N	2344	-0-	-43	-0-	31	1	2285	2	N	25					340
							28	9									
06	2250	N	2199	-0-	-51	-0-	30	1	2149	2	N	18					358
							20	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2974	-0-	-64	-0-	27	1	2883	2	N	58					350
							64	9									
02	2859	X	2859	-0-	-0-	-0-	28	1	2763	2	N	62					412
							68	9									
03	3309	X	3309	-0-	-0-	-0-	31	1	3236	2	N	38					450
							42	9									
04	3339	X	3339	-0-	-0-	-0-	27	1	3211	2	N	92	192	1			350
							101	9									
05	3596	X	3596	-0-	-0-	-0-	31	1	3484	2	N	74	147	1			277
							81	9									
*06	3484	X	3484	-0-	-0-	-0-	30	1	3412	2	N	38					315
							42	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3623	-0-	-500	-0-	31	1	3522	2	N	64					288
							70	9									
02	3724	X	3258	-0-	-466	-0-	28	1	3165	2	N	59	185	1			162
							65	9									
03	4061	X	3625	-0-	-436	-0-	31	1	3517	2	N	70					232
							77	9									
04	3930	X	3483	-0-	-447	-0-	30	1	3400	2	N	48					280
							53	9									
05	3999	X	3527	-0-	-472	-0-	31	1	3412	2	N	76	188	1			168
							84	9									
06	3510	X	3426	-0-	-84	-0-	30	1	3323	2	N	66					234
							73	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2826	-0-	-367	-0-	28	1	2737	2	N	55					330
							61	9									
02	2800	X	2513	-0-	-287	-0-	26	1	2434	2	N	48					378
							53	9									
03	3100	X	2862	-0-	-238	-0-	29	1	2776	2	N	52	175	1			255
							57	9									
04	3028	X	3028	-0-	-0-	-0-	29	1	2908	2	N	83					338
							91	9									
05	3069	X	3019	-0-	-50	-0-	31	1	2922	2	N	60					398
							66	9									
06	2760	X	2743	-0-	-17	-0-	30	1	2663	2	N	45	182	1			261
							50	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1561	-0-	-361	-0-	23	1	1499	2	N	35					248
							39	9									
02	1563	N	1563	-0-	-0-	-0-	28	1	1493	2	N	38	186	1			100
							42	9									
03	1869	N	1869	-0-	-0-	-0-	31	1	1805	2	N	30					130
							33	9									
04	1980	N	1980	-0-	-0-	-0-	29	1	1898	2	N	48					178
							53	9									
05	1845	N	1845	-0-	-0-	-0-	31	1	1764	2	N	45					223
							50	9									
06	1800	N	1722	-0-	-78	-0-	30	1	1662	2	N	27					250
							30	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2720	-0-	-225	-0-	31	1	2654	2	N	32					260
							35	9									
02	2604	N	2430	-0-	-174	-0-	28	1	2355	2	N	43	196	1			107
							47	9									
03	2759	N	2678	-0-	-81	-0-	31	1	2613	2	N	31					138
							34	9									
04	2640	N	2576	-0-	-64	-0-	30	1	2511	2	N	32					170
							35	9									
05	2697	N	2648	-0-	-49	-0-	31	1	2582	2	N	32					202
							35	9									
06	2580	N	2536	-0-	-44	-0-	30	1	2478	2	N	25					227
							28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2365	-0-	-84	-0-	31	1	2266	2	N	62	196	1			173
							68	9									
02	2408	N	2244	-0-	-164	-0-	28	1	2174	2	N	38					211
							42	9									
03	2689	N	2689	-0-	-0-	-0-	31	1	2605	2	N	48					259
							53	9									
04	2518	N	2518	-0-	-0-	-0-	30	1	2466	2	N	20					279
							22	9									
05	2480	N	2366	-0-	-114	-0-	31	1	2312	2	N	21					300
							23	9									
06	2610	N	2234	-0-	-376	-0-	30	1	2174	2	N	27	185	1			142
							30	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2262	-0-	-156	-0-	28	1	2153	2	N	74	193	1			83
							81	9									
02	2156	N	2064	-0-	-92	-0-	28	1	1959	2	N	70					153
							77	9									
03	2325	N	2250	-0-	-75	-0-	31	1	2143	2	N	69					222
							76	9									
04	2190	N	2173	-0-	-17	-0-	30	1	2081	2	N	56	190	1			88
							62	9									
05	2294	N	2236	-0-	-58	-0-	31	1	2118	2	N	79					167
							87	9									
06	2190	N	2161	-0-	-29	-0-	30	1	2067	2	N	58					225
							64	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4563	-0-	-25	-0-	31	1	4333	2	N	181	178	1			293
							199	9									
02	4144	X	4007	-0-	-137	-0-	28	1	3852	2	N	115					408
							127	9									
03	4619	X	4428	-0-	-191	-0-	31	1	4264	2	N	121	192	1			337
							133	9									
04	4470	X	4419	-0-	-51	-0-	30	1	4226	2	N	148	193	1			292
							163	9									
05	4619	X	4414	-0-	-205	-0-	31	1	4266	2	N	106					398
							117	9									
06	4410	X	4336	-0-	-74	-0-	30	1	4163	2	N	130	192	1			336
							143	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2820	-0-	-280	-0-	31	1	2739	2	N	45					120
							50	9									
02	2800	X	2496	-0-	-304	-0-	28	1	2429	2	N	35					155
							39	9									
03	3038	X	2693	-0-	-345	-0-	31	1	2640	2	N	20					175
							22	9									
04	2850	X	2780	-0-	-70	-0-	30	1	2698	2	N	47					222
							52	9									
05	2883	X	2816	-0-	-67	-0-	31	1	2750	2	N	32					254
							35	9									
*06	2731	N	2731	-0-	-0-	-0-	30	1	2664	2	N	34	190	1			98
							37	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	4898	X	4082	-0-	-816	-0-	31	1	3960	2	N	83					407
							91	9									
02	4284	X	3933	-0-	-351	-0-	28	1	3782	2	N	112	189	1			330
							123	9									
03	4619	X	4358	-0-	-261	-0-	31	1	4205	2	N	111	172	1			269
							122	9									
04	4380	X	4262	-0-	-118	-0-	30	1	4127	2	N	95					364
							105	9									
05	4353	X	4353	-0-	-0-	-0-	31	1	4221	2	N	92	186	1			270
							101	9									
06	4230	X	4176	-0-	-54	-0-	30	1	4056	2	N	82					352
							90	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	3379	X	2871	-0-	-508	-0-	22	1	2832	2	N	15					308
							17	9									
02	3080	X	2807	-0-	-273	-0-	28	1	2742	2	N	34	194	1			148
							37	9									
03	3627	X	3071	-0-	-556	-0-	31	1	3007	2	N	30					178
							33	9									
04	3510	X	2804	-0-	-706	-0-	30	1	2742	2	N	29					207
							32	9									
05	3627	X	2885	-0-	-742	-0-	31	1	2820	2	N	31					238
							34	9									
06	3000	X	2721	-0-	-279	-0-	30	1	2674	2	N	15					253
							17	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	2794	N	2794	-0-	-0-	-0-	31	1	2696	2	N	61					278
							67	9									
02	2492	N	2363	-0-	-129	-0-	28	1	2265	2	N	64					342
							70	9									
03	2759	N	2604	-0-	-155	-0-	31	1	2509	2	N	58	189	1			211
							64	9									
04	2670	N	2574	-0-	-96	-0-	30	1	2498	2	N	42					253
							46	9									
05	2604	N	2577	-0-	-27	-0-	31	1	2491	2	N	50					303
							55	9									
06	2520	N	2396	-0-	-124	-0-	30	1	2330	2	N	33	189	1			147
							36	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	2449	N	2345	-0-	-104	-0-	31	1	2239	2	N	68					165
							75	9									
02	2240	N	2163	-0-	-77	-0-	28	1	2074	2	N	55					220
							61	9									
03	2418	N	2333	-0-	-85	-0-	31	1	2255	2	N	43					263
							47	9									
04	2308	N	2308	-0-	-0-	-0-	30	1	2201	2	N	70	181	1			152
							77	9									
05	2387	N	2373	-0-	-14	-0-	31	1	2280	2	N	56					208
							62	9									
*06	2303	N	2303	-0-	-0-	-0-	30	1	2227	2	N	42					250
							46	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2238	-0-		-211	-0-	31	1	2160	2	N	43					295
								47	9									
02	2128	N	1928	-0-		-200	-0-	28	1	1872	2	N	25	197	1			123
								28	9									
03	2170	N	2113	-0-		-57	-0-	31	1	2061	2	N	19					142
								21	9									
04	2160	N	2064	-0-		-96	-0-	30	1	2003	2	N	28					170
								31	9									
05	2151	N	2151	-0-		-0-	-0-	31	1	2095	2	N	23					193
								25	9									
*06	2084	N	2084	-0-		-0-	-0-	30	1	2039	2	N	14					207
								15	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

01	10602	X	1863	-0-		-8739	-0-	28	1	1806	2	N	26					118
								29	9									
02	9576	X	4214	-0-		-5362	-0-	15	1	4199	2	N	-0-					118
03	11525	X	11525	-0-		-0-	-0-	25	1	11368	2	N	120					238
								132	9									
04	12538	X	12538	-0-		-0-	-0-	30	1	12392	2	N	105	185	1			158
								116	9									
05	12674	X	12674	-0-		-0-	-0-	31	1	12511	2	N	120					278
								132	9									
06	11010	X	8419	-0-		-2591	-0-	21	1	8364	2	N	31	179	1			130
								34	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

01	5425	X	4662	-0-		-763	-0-	28	1	4553	2	N	74					497
								81	9									
02	4900	X	4791	-0-		-109	-0-	28	1	4621	2	N	129	188	1			438
								142	9									
03	5425	X	5190	-0-		-235	-0-	31	1	5057	2	N	93	183	1			348
								102	9									
04	5040	X	4956	-0-		-84	-0-	30	1	4821	2	N	95					443
								105	9									
05	5301	X	5242	-0-		-59	-0-	31	1	5108	2	N	94	185	1			352
								103	9									
06	5130	X	5084	-0-		-46	-0-	30	1	4963	2	N	83					435
								91	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

01	2632	X	2632	-0-		-0-	-0-	23	1	2581	2	N	25					355
								28	9									
02	3158	X	3158	-0-		-0-	-0-	24	1	3082	2	N	47	195	1			207
								52	9									
03	3247	X	3247	-0-		-0-	-0-	30	1	3181	2	N	33					240
								36	9									
04	3313	X	3313	-0-		-0-	-0-	29	1	3221	2	N	57					297
								63	9									
05	3295	X	3295	-0-		-0-	-0-	31	1	3212	2	N	47					344
								52	9									
*06	3196	X	3196	-0-		-0-	-0-	30	1	3131	2	N	32	186	1			190
								35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1616	-0-	-213	-0-	31	1	1486	2	N	90					443
							99	9									
02	1680	N	1615	-0-	-65	-0-	28	1	1462	2	N	114	373	1			184
							125	9									
03	1953	N	1592	-0-	-361	-0-	23	1	1489	2	N	73	159	1			98
							80	9									
04	1702	N	1702	-0-	-0-	-0-	30	1	1614	2	N	53					151
							58	9									
05	1885	N	1885	-0-	-0-	-0-	31	1	1686	2	N	153					304
							168	9									
*06	1745	N	1745	-0-	-0-	-0-	30	1	1628	2	N	79					383
							87	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	4185	-0-	-124	-0-	30	1	4069	2	N	78					354
							86	9									
02	3892	X	3657	-0-	-235	-0-	28	1	3568	2	N	55	171	1			238
							61	9									
03	4712	X	3777	-0-	-935	-0-	31	1	3691	2	N	50					288
							55	9									
04	4560	X	3916	-0-	-644	-0-	30	1	3807	2	N	72					360
							79	9									
05	4712	X	3937	-0-	-775	-0-	31	1	3840	2	N	60	189	1			231
							66	9									
06	4050	X	3775	-0-	-275	-0-	30	1	3688	2	N	52					283
							57	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2487	-0-	-272	-0-	31	1	2368	2	N	80					305
							88	9									
02	2436	N	2262	-0-	-174	-0-	28	1	2188	2	N	42					347
							46	9									
03	2852	N	2626	-0-	-226	-0-	31	1	2499	2	N	87	186	1			248
							96	9									
04	2561	N	2561	-0-	-0-	-0-	30	1	2452	2	N	72	172	1			148
							79	9									
05	2661	N	2661	-0-	-0-	-0-	31	1	2547	2	N	75					223
							83	9									
*06	2555	N	2555	-0-	-0-	-0-	28	1	2474	2	N	48					271
							53	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20522	X	16172	-0-	-4350	-0-	30	1	15913	2	N	208	181	1			282
							229	9									
02	18536	X	12780	-0-	-5756	-0-	25	1	12622	2	N	121	180	1			223
							133	9									
03	19158	X	14885	-0-	-4273	-0-	31	1	14713	2	N	128	188	1			163
							141	9									
04	17280	X	13722	-0-	-3558	-0-	30	1	13565	2	N	115					278
							127	9									
05	16213	X	13612	-0-	-2601	-0-	31	1	13454	2	N	115	183	1			210
							127	9									
06	15660	X	4747	-0-	-10913	-0-	16	1	4709	2	N	20					230
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2825	-0-	-151	-0-	29	1	2711	2	N	77					386
							85	9									
02	2856	X	2290	-0-	-566	-0-	28	1	2204	2	N	53					439
							58	9									
03	3410	X	2476	-0-	-934	-0-	31	1	2400	2	N	41	184	1			296
							45	9									
04	3300	X	2743	-0-	-557	-0-	30	1	2690	2	N	21					317
							23	9									
05	3410	X	2623	-0-	-787	-0-	30	1	2529	2	N	58					375
							64	9									
06	2730	X	2080	-0-	-650	-0-	30	1	1981	2	N	63	356	1			82
							69	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3868	-0-	-410	-0-	26	1	3746	2	N	87					397
							96	9									
02	3872	X	3872	-0-	-0-	-0-	28	1	3642	2	N	184	184	1			397
							202	9									
03	4030	X	3819	-0-	-211	-0-	31	1	3661	2	N	115	183	1			329
							127	9									
04	3750	X	3429	-0-	-321	-0-	30	1	3281	2	N	107	183	1			253
							118	9									
05	4278	X	3687	-0-	-591	-0-	31	1	3520	2	N	124					377
							136	9									
06	4140	X	3781	-0-	-359	-0-	29	1	3641	2	N	101	185	1			293
							111	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3475	-0-	-462	-0-	26	1	3388	2	N	55					502
							61	9									
02	3668	X	3302	-0-	-366	-0-	28	1	3189	2	N	77	172	1			407
							85	9									
03	4061	X	3573	-0-	-488	-0-	31	1	3473	2	N	63					470
							69	9									
04	3930	X	3402	-0-	-528	-0-	30	1	3305	2	N	61	181	1			350
							67	9									
05	3658	X	3446	-0-	-212	-0-	31	1	3330	2	N	77					427
							85	9									
06	3540	X	3312	-0-	-228	-0-	30	1	3240	2	N	38	183	1			282
							42	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	5887	-0-	-1460	-0-	28	1	5818	2	N	37					507
							41	9									
02	6300	X	5088	-0-	-1212	-0-	27	1	5014	2	N	43	193	1			357
							47	9									
03	6758	X	5450	-0-	-1308	-0-	31	1	5361	2	N	53					410
							58	9									
04	6150	X	5836	-0-	-314	-0-	30	1	5755	2	N	46					456
							51	9									
05	6355	X	3102	-0-	-3253	-0-	22	1	3070	2	N	9					465
							10	9									
06	5700	X	5125	-0-	-575	-0-	30	1	5063	2	N	29	189	1			305
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	4470	-0-	-428	-0-	31	1	4333	2	N	96					353
							106	9									
02	4312	X	3988	-0-	-324	-0-	28	1	3879	2	N	74					427
							81	9									
03	4743	X	4492	-0-	-251	-0-	31	1	4350	2	N	101	375	1			153
							111	9									
04	4470	X	4363	-0-	-107	-0-	30	1	4256	2	N	70					223
							77	9									
05	4526	X	4459	-0-	-67	-0-	31	1	4367	2	N	55					278
							61	9									
06	4350	X	4292	-0-	-58	-0-	30	1	4201	2	N	55					333
							61	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	2914	-0-	-2325	-0-	27	1	2868	2	N	17					325
							19	9									
02	4312	X	2129	-0-	-2183	-0-	28	1	2080	2	N	19					344
							21	9									
03	4650	X	1353	-0-	-3297	-0-	26	1	1305	2	N	20					364
							22	9									
04	3480	X	2451	-0-	-1029	-0-	29	1	2385	2	N	34					398
							37	9									
05	3638	X	3638	-0-	-0-	-0-	30	1	3587	2	N	19					417
							21	9									
*06	3878	X	3878	-0-	-0-	-0-	28	1	3816	2	N	31					448
							34	9									

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	8577	-0-	-1033	-0-	28	1	8355	2	N	176	187	1			295
							194	9									
02	8680	X	7536	-0-	-1144	-0-	28	1	7347	2	N	146	180	1			261
							161	9									
03	9331	X	7961	-0-	-1370	-0-	31	1	7779	2	N	137					398
							151	9									
04	8850	X	7699	-0-	-1151	-0-	30	1	7514	2	N	141					539
							155	9									
05	8680	X	7781	-0-	-899	-0-	31	1	7611	2	N	126	187	1			478
							139	9									
06	8310	X	7387	-0-	-923	-0-	30	1	7241	2	N	105	187	1			396
							116	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	1551	-0-	-1053	-0-	16	1	1501	2	N	31	185	1			393
							34	9									
02	2548	X	1463	-0-	-1085	-0-	12	1	1419	2	N	29					422
							32	9									
03	2852	X	1574	-0-	-1278	-0-	13	1	1495	2	N	60	188	1			294
							66	9									
04	2760	X	516	-0-	-2244	-0-	4	1	479	2	N	30	179	1			145
							33	9									
05	2852	X	737	-0-	-2115	-0-	7	1	730	2	N	-0-					145
06	1560	X	1442	-0-	-118	-0-	11	1	1431	2	N	-0-					145

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3413	-0-	-1082	-0-	28 75	1 9	3310	2	N	68					366
02	4060	X	3588	-0-	-472	-0-	28 75	1 9	3485	2	N	68	191	1			243
03	4495	X	3508	-0-	-987	-0-	30 67	1 9	3411	2	N	61					304
04	4080	X	3894	-0-	-186	-0-	30 84	1 9	3780	2	N	76	172	1			208
05	4216	X	3953	-0-	-263	-0-	31 75	1 9	3847	2	N	68					276
06	3840	X	3662	-0-	-178	-0-	30 61	1 9	3571	2	N	55					331

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	2341	-0-	-2061	-0-	23 32	1 9	2286	2	N	29					452
02	3976	X	3523	-0-	-453	-0-	28 91	1 9	3404	2	N	83	185	1			350
03	4185	X	3752	-0-	-433	-0-	31 100	1 9	3621	2	N	91	173	1			268
04	3840	X	3554	-0-	-286	-0-	30 90	1 9	3434	2	N	82					350
05	3906	X	3598	-0-	-308	-0-	31 90	1 9	3477	2	N	82					432
06	3780	X	3454	-0-	-326	-0-	30 68	1 9	3356	2	N	62	177	1			317

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	3366	-0-	-1408	-0-	27 147	1 9	3192	2	N	134					509
02	4312	X	1864	-0-	-2448	-0-	18 128	1 9	1718	2	N	116	382	1			243
03	4526	X	1413	-0-	-3113	-0-	28 37	1 9	1348	2	N	34					277
04	4110	X	885	-0-	-3225	-0-	29 24	1 9	832	2	N	22					299
05	3999	X	253	-0-	-3746	-0-	5	1	248	2	N	-0-					299
06	3270	X	-0-	-0-	-3270	-0-					N	-0-					299

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	730	-0-	-2246	-0-	24 7	1 9	699	2	N	6					425
02	1123	N	1123	-0-	-0-	-0-	19	1	1104	2	N	-0-					425
03	775	N	650	-0-	-125	-0-	27	1	623	2	N	-0-					425
04	2223	N	2223	-0-	-0-	-0-	27 22	1 9	2174	2	N	20					445
05	3100	N	3324	-0-	224	224	26 21	1 9	3277	2	N	19					464
*06	3000	N	4339	-0-	1339	1563	30 34	1 9	4275	2	N	31					495

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7444	X	7444	-0-	-0-	-0-	29	1	6941	2	N	431	354	1			268
							474	9									
02	6501	X	6501	-0-	-0-	-0-	28	1	6137	2	N	305	179	1			394
							336	9									
03	6898	X	6898	-0-	-0-	-0-	31	1	6525	2	N	311	359	1			346
							342	9									
04	7324	X	7324	-0-	-0-	-0-	30	1	6839	2	N	414	342	1			418
							455	9									
05	7618	X	7618	-0-	-0-	-0-	31	1	7103	2	N	440	171	1			687
							484	9									
*06	6995	X	6995	-0-	-0-	-0-	30	1	6643	2	N	293	722	1			258
							322	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	5517	-0-	-1024	-0-	30	1	5294	2	N	175					443
							193	9									
02	5908	X	5491	-0-	-417	-0-	28	1	5225	2	N	216	356	1			303
							238	9									
03	6386	X	6267	-0-	-119	-0-	31	1	6001	2	N	214	184	1			333
							235	9									
04	5996	X	5996	-0-	-0-	-0-	30	1	5740	2	N	205	188	1			350
							226	9									
05	6169	X	6032	-0-	-137	-0-	31	1	5756	2	N	223	366	1			207
							245	9									
06	6060	X	5903	-0-	-157	-0-	30	1	5668	2	N	186	173	1			220
							205	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2168	-0-	-436	-0-	28	1	2105	2	N	32					225
							35	9									
02	2174	N	2174	-0-	-0-	-0-	28	1	2105	2	N	37					262
							41	9									
03	2232	N	2128	-0-	-104	-0-	31	1	2055	2	N	38					300
							42	9									
04	2100	N	1928	-0-	-172	-0-	30	1	1868	2	N	27					327
							30	9									
05	2418	N	1914	-0-	-504	-0-	31	1	1858	2	N	23	183	1			167
							25	9									
06	2070	N	1828	-0-	-242	-0-	30	1	1769	2	N	26					193
							29	9									

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3599	-0-	-555	-0-	31	1	3526	2	N	38					188
							42	9									
02	3752	X	3325	-0-	-427	-0-	28	1	3234	2	N	57					245
							63	9									
03	4061	X	3619	-0-	-442	-0-	31	1	3486	2	N	93	173	1			165
							102	9									
04	3840	X	3449	-0-	-391	-0-	30	1	3350	2	N	63					228
							69	9									
05	3968	X	3658	-0-	-310	-0-	31	1	3553	2	N	67					295
							74	9									
06	3570	X	3342	-0-	-228	-0-	30	1	3258	2	N	49	176	1			168
							54	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	6291	-0-	-560	-0-	31	1	6124	2	N	124	191	1			208
							136	9									
02	6188	X	6089	-0-	-99	-0-	28	1	5923	2	N	125					333
							138	9									
03	7332	X	7332	-0-	-0-	-0-	31	1	7124	2	N	161	185	1			309
							177	9									
04	7424	X	7424	-0-	-0-	-0-	30	1	7306	2	N	80					389
							88	9									
05	8181	X	8181	-0-	-0-	-0-	26	1	8004	2	N	137	183	1			343
							151	9									
*06	8690	X	8690	-0-	-0-	-0-	30	1	8609	2	N	46					389
							51	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3232	-0-	-240	-0-	31	1	3133	2	N	62					445
							68	9									
02	3080	X	2993	-0-	-87	-0-	28	1	2786	2	N	163	172	1			436
							179	9									
03	3379	X	3241	-0-	-138	-0-	31	1	3086	2	N	113	169	1			380
							124	9									
04	3270	X	3055	-0-	-215	-0-	30	1	2904	2	N	110	173	1			317
							121	9									
05	3379	X	3203	-0-	-176	-0-	31	1	3022	2	N	136					453
							150	9									
06	3210	X	3042	-0-	-168	-0-	30	1	2901	2	N	101	169	1			385
							111	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5961	X	5961	-0-	-0-	-0-	28	1	5751	2	N	165					348
							182	9									
02	4205	X	4205	-0-	-0-	-0-	26	1	4077	2	N	93	199	1			242
							102	9									
03	5376	X	5376	-0-	-0-	-0-	31	1	5203	2	N	129					371
							142	9									
04	5187	X	5187	-0-	-0-	-0-	29	1	5014	2	N	131	197	1			305
							144	9									
05	5534	X	5534	-0-	-0-	-0-	31	1	5343	2	N	145	192	1			258
							160	9									
*06	5456	X	5456	-0-	-0-	-0-	30	1	5271	2	N	141	194	1			205
							155	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3567	-0-	-556	-0-	28	1	3367	2	N	156					478
							172	9									
02	3724	X	3609	-0-	-115	-0-	28	1	3409	2	N	156	175	1			459
							172	9									
03	4123	X	3885	-0-	-238	-0-	31	1	3669	2	N	168	171	1			456
							185	9									
04	3840	X	3777	-0-	-63	-0-	30	1	3564	2	N	166	179	1			443
							183	9									
05	3999	X	3847	-0-	-152	-0-	31	1	3643	2	N	157	176	1			424
							173	9									
06	3870	X	3755	-0-	-115	-0-	30	1	3572	2	N	139	179	1			384
							153	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2868	N	2868	-0-	-0-	-0-	31 155	1 9	2682	2	N	141	185	1			393
02	2380	N	2013	-0-	-367	-0-	28 105	1 9	1880	2	N	95	195	1			293
03	2604	N	2300	-0-	-304	-0-	29 119	1 9	2152	2	N	108	188	1			213
04	2790	N	2238	-0-	-552	-0-	30 98	1 9	2110	2	N	89	184	1			118
05	2232	N	2160	-0-	-72	-0-	29 105	1 9	2026	2	N	95					213
06	2220	N	477	-0-	-1743	-0-	7 76	1 9	394	2	N	69					282

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	4432	-0-	-1117	-0-	30 88	1 9	4314	2	N	80					495
02	4956	X	3235	-0-	-1721	-0-	28 45	1 9	3162	2	N	41	355	1			181
03	5425	X	4226	-0-	-1199	-0-	31 61	1 9	4134	2	N	55					236
04	5250	X	4683	-0-	-567	-0-	30 79	1 9	4574	2	N	72					308
05	5022	X	4714	-0-	-308	-0-	31 70	1 9	4613	2	N	64	187	1			185
*06	4596	X	4596	-0-	-0-	-0-	30 69	1 9	4497	2	N	63					248

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22475	X	8988	-0-	-13487	-0-	29 131	1 9	8828	2	N	119	188	1			123
02	15120	X	9882	-0-	-5238	-0-	24 85	1 9	9773	2	N	77					200
03	15407	X	10855	-0-	-4552	-0-	25 90	1 9	10740	2	N	82					282
04	14910	X	14751	-0-	-159	-0-	30 129	1 9	14592	2	N	117	189	1			210
05	14993	X	14993	-0-	-0-	-0-	31 119	1 9	14843	2	N	108					318
*06	15052	X	15052	-0-	-0-	-0-	30 113	1 9	14909	2	N	103	181	1			240

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18879	X	18161	-0-	-718	-0-	31 178	1 9	17952	2	N	162	573	1			259
02	17052	X	15546	-0-	-1506	-0-	28 212	1 9	15306	2	N	193	199	1			253
03	18693	X	16813	-0-	-1880	-0-	31 198	1 9	16584	2	N	180	185	1			248
04	17940	X	16085	-0-	-1855	-0-	30 183	1 9	15872	2	N	166	197	1			217
05	18538	X	16206	-0-	-2332	-0-	31 167	1 9	16008	2	N	152	186	1			183
06	17580	X	15621	-0-	-1959	-0-	30 151	1 9	15440	2	N	137					320

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9738	X	9738	-0-	-0-	-0-	30	1	9548	2	N	145					429
							160	9									
02	8792	X	8626	-0-	-166	-0-	28	1	8440	2	N	144	188	1			385
							158	9									
03	9843	X	9843	-0-	-0-	-0-	159	1	9538	2	N	133	173	1			345
							146	9									
04	9508	X	9508	-0-	-0-	-0-	30	1	9347	2	N	119					464
							131	9									
05	9938	X	9938	-0-	-0-	-0-	31	1	9788	2	N	108	178	1			394
							119	9									
*06	9558	X	9558	-0-	-0-	-0-	30	1	9405	2	N	112	181	1			325
							123	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	5394	-0-	-0-	-0-	28	1	5248	2	N	107	182	1			162
							118	9									
02	5415	X	5415	-0-	-0-	-0-	27	1	5271	2	N	106					268
							117	9									
03	5720	X	5720	-0-	-0-	-0-	31	1	5527	2	N	147	180	1			235
							162	9									
04	5689	X	5689	-0-	-0-	-0-	30	1	5512	2	N	134	180	1			189
							147	9									
05	6653	X	6653	-0-	-0-	-0-	31	1	6426	2	N	178	178	1			189
							196	9									
*06	5863	X	5863	-0-	-0-	-0-	29	1	5692	2	N	129	183	1			135
							142	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10199	X	9144	-0-	-1055	-0-	31	1	8925	2	N	171	182	1			521
							188	9									
02	9128	X	8155	-0-	-973	-0-	28	1	7929	2	N	180	185	1			516
							198	9									
03	9548	X	8540	-0-	-1008	-0-	31	1	8337	2	N	156	191	1			481
							172	9									
04	9090	X	7803	-0-	-1287	-0-	30	1	7620	2	N	139					620
							153	9									
05	9145	X	7956	-0-	-1189	-0-	31	1	7760	2	N	150	197	1			573
							165	9									
06	8850	X	7665	-0-	-1185	-0-	30	1	7480	2	N	141	193	1			521
							155	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	6567	-0-	-1183	-0-	31	1	6132	2	N	367	376	1			572
							404	9									
02	7000	X	6762	-0-	-238	-0-	28	1	6386	2	N	316	379	1			509
							348	9									
03	7750	X	6994	-0-	-756	-0-	31	1	6593	2	N	336	192	1			653
							370	9									
04	7500	X	6920	-0-	-580	-0-	30	1	6536	2	N	322	385	1			590
							354	9									
05	7750	X	7022	-0-	-728	-0-	31	1	6627	2	N	331	191	1			730
							364	9									
06	7260	X	6801	-0-	-459	-0-	29	1	6431	2	N	310	370	1			670
							341	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	15965	X	14351	-0-	-1614	-0-	31	1	13833	2	N	443	359	1	332
							487	9							
02	14252	X	12943	-0-	-1309	-0-	28	1	12513	2	N	365	362	1	335
							402	9							
03	15314	X	14277	-0-	-1037	-0-	31	1	13780	2	N	424	541	1	218
							466	9							
04	14580	X	13640	-0-	-940	-0-	30	1	13173	2	N	397	360	1	255
							437	9							
05	14570	X	13961	-0-	-609	-0-	31	1	13500	2	N	391	348	1	298
							430	9							
06	13890	X	13358	-0-	-532	-0-	29	1	12912	2	N	379	367	1	310
							417	9							

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	10292	X	8862	-0-	-1430	-0-	30	1	8599	2	N	212	381	1	186
							233	9							
02	9296	X	7922	-0-	-1374	-0-	28	1	7700	2	N	176			362
							194	9							
03	10292	X	9489	-0-	-803	-0-	31	1	9227	2	N	210	189	1	383
							231	9							
04	9154	X	9154	-0-	-0-	-0-	30	1	8883	2	N	219			602
							241	9							
05	9351	X	9351	-0-	-0-	-0-	31	1	9048	2	N	247	186	1	663
							272	9							
06	9180	X	8733	-0-	-447	-0-	30	1	8509	2	N	176	380	1	459
							194	9							

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	11656	X	10104	-0-	-1552	-0-	31	1	9744	2	N	299			585
							329	9							
02	9912	X	9144	-0-	-768	-0-	28	1	8793	2	N	294	545	1	334
							323	9							
03	10602	X	10060	-0-	-542	-0-	31	1	9681	2	N	316	366	1	284
							348	9							
04	10230	X	9215	-0-	-1015	-0-	30	1	8881	2	N	276	181	1	379
							304	9							
05	10323	X	9858	-0-	-465	-0-	31	1	9515	2	N	284	366	1	297
							312	9							
06	9810	X	9446	-0-	-364	-0-	30	1	9143	2	N	248	362	1	183
							273	9							

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	6417	X	5710	-0-	-707	-0-	31	1	5526	2	N	139	195	1	139
							153	9							
02	5572	X	5160	-0-	-412	-0-	28	1	4979	2	N	139			278
							153	9							
03	6169	X	5551	-0-	-618	-0-	31	1	5359	2	N	146	196	1	228
							161	9							
04	5970	X	5259	-0-	-711	-0-	30	1	5082	2	N	134			362
							147	9							
05	5828	X	5398	-0-	-430	-0-	30	1	5215	2	N	139	196	1	305
							153	9							
06	5520	X	5189	-0-	-331	-0-	30	1	5021	2	N	125			430
							138	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15549	X	15549	-0-	-0-	-0-	24	1	14912	2	N	557	352	1			623
							613	9									
02	14700	X	14700	-0-	-0-	-0-	26	1	14168	2	N	460	691	1			392
							506	9									
03	10447	X	5573	-0-	-4874	-0-	82	1	5325	2	N	151	170	1			373
							166	9									
04	15060	X	6106	-0-	-8954	-0-	14	1	5819	2	N	248	166	1			455
							273	9									
05	16275	X	90	-0-	-16185	-0-	1	1	89	2	N	-0-					455
06	15750	X	181	-0-	-15569	-0-	3	1	178	2	N	-0-					455

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	2958	-0-	-948	-0-	22	1	2753	2	N	166	178	1			501
							183	9									
02	3472	X	2897	-0-	-575	-0-	28	1	2690	2	N	163	158	1			506
							179	9									
03	3751	X	3158	-0-	-593	-0-	31	1	2916	2	N	192	175	1			523
							211	9									
04	3630	X	2940	-0-	-690	-0-	30	1	2712	2	N	180	183	1			520
							198	9									
05	3658	X	3055	-0-	-603	-0-	31	1	2814	2	N	191	185	1			526
							210	9									
06	3090	X	3029	-0-	-61	-0-	30	1	2813	2	N	169	186	1			509
							186	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10385	X	9160	-0-	-1225	-0-	31	1	9039	2	N	82					427
							90	9									
02	9380	X	8165	-0-	-1215	-0-	28	1	7964	2	N	157	357	1			227
							173	9									
03	10385	X	9162	-0-	-1223	-0-	31	1	9042	2	N	81					308
							89	9									
04	9540	X	9101	-0-	-439	-0-	30	1	8935	2	N	124					432
							136	9									
05	9858	X	8915	-0-	-943	-0-	31	1	8784	2	N	91	183	1			340
							100	9									
06	8880	X	8586	-0-	-294	-0-	30	1	8427	2	N	117	184	1			273
							129	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19251	X	16760	-0-	-2491	-0-	31	1	16352	2	N	343	382	1			258
							377	9									
02	17388	X	14365	-0-	-3023	-0-	28	1	13995	2	N	311	192	1			377
							342	9									
03	18910	X	15081	-0-	-3829	-0-	31	1	14696	2	N	322	382	1			317
							354	9									
04	17340	X	14343	-0-	-2997	-0-	29	1	13981	2	N	303	196	1			424
							333	9									
05	17298	X	15077	-0-	-2221	-0-	31	1	14652	2	N	358	389	1			393
							394	9									
06	16230	X	13914	-0-	-2316	-0-	30	1	13535	2	N	317	385	1			325
							349	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4624	-0-	-739	-0-	30	1	4420	2	N	158	175	1			279
							174	9									
02	4844	X	4057	-0-	-787	-0-	28	1	3858	2	N	155	178	1			256
							171	9									
03	4867	X	4435	-0-	-432	-0-	31	1	4230	2	N	158	173	1			241
							174	9									
04	4710	X	4224	-0-	-486	-0-	30	1	4040	2	N	140					381
							154	9									
05	4681	X	4518	-0-	-163	-0-	31	1	4302	2	N	168	182	1			367
							185	9									
06	4470	X	4047	-0-	-423	-0-	30	1	3887	2	N	118	175	1			310
							130	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	5998	-0-	-202	-0-	31	1	5711	2	N	233	194	1			307
							256	9									
02	5684	X	5206	-0-	-478	-0-	28	1	5070	2	N	98					405
							108	9									
03	6386	X	6056	-0-	-330	-0-	31	1	5774	2	N	228	369	1			264
							251	9									
04	6180	X	5606	-0-	-574	-0-	30	1	5354	2	N	202	183	1			283
							222	9									
05	6386	X	5305	-0-	-1081	-0-	31	1	5119	2	N	141	180	1			244
							155	9									
06	5850	X	5186	-0-	-664	-0-	30	1	4996	2	N	145	140	1			249
							160	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	X	6810	-0-	-413	-0-	31	1	6297	2	N	438	557	1			295
							482	9									
02	6524	X	5794	-0-	-730	-0-	28	1	5367	2	N	363	372	1			286
							399	9									
03	7223	X	6022	-0-	-1201	-0-	31	1	5582	2	N	372	191	1			467
							409	9									
04	6870	X	5594	-0-	-1276	-0-	30	1	5201	2	N	330	558	1			239
							363	9									
05	7099	X	3074	-0-	-4025	-0-	31	1	2693	2	N	318					557
							350	9									
06	6600	X	5324	-0-	-1276	-0-	30	1	4946	2	N	316	552	1			321
							348	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	5385	-0-	-2520	-0-	27	1	5202	2	N	142	198	1			318
							156	9									
02	7140	X	4786	-0-	-2354	-0-	22	1	4641	2	N	112					430
							123	9									
03	7316	X	4240	-0-	-3076	-0-	29	1	4119	2	N	84	193	1			321
							92	9									
04	7080	X	5304	-0-	-1776	-0-	30	1	5120	2	N	140					461
							154	9									
05	5642	X	4815	-0-	-827	-0-	31	1	4660	2	N	113	193	1			381
							124	9									
06	5220	X	4866	-0-	-354	-0-	30	1	4719	2	N	106					487
							117	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8401	X	7083	-0-	-1318	-0-	31	1	6595	2	N	415	906	1			264
							457	9									
02	7280	X	5768	-0-	-1512	-0-	28	1	5484	2	N	233	190	1			307
							256	9									
03	7946	X	7946	-0-	-0-	-0-	31	1	7224	2	N	628	565	1			370
							691	9									
04	7470	X	6870	-0-	-600	-0-	30	1	6339	2	N	455	520	1			305
							501	9									
05	7719	X	7153	-0-	-566	-0-	31	1	6561	2	N	510	345	1			470
							561	9									
06	7680	X	6594	-0-	-1086	-0-	30	1	6110	2	N	413	350	1			533
							454	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	4850	-0-	-1164	-0-	31	1	4658	2	N	146	181	1			186
							161	9									
02	4788	X	4388	-0-	-400	-0-	28	1	4210	2	N	136	195	1			127
							150	9									
03	5115	X	4767	-0-	-348	-0-	31	1	4582	2	N	140					267
							154	9									
04	4950	X	4584	-0-	-366	-0-	30	1	4393	2	N	146	191	1			222
							161	9									
05	4867	X	4655	-0-	-212	-0-	31	1	4473	2	N	137	181	1			178
							151	9									
06	4710	X	4476	-0-	-234	-0-	29	1	4304	2	N	130	188	1			120
							143	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	2738	-0-	-951	-0-	30	1	2628	2	N	73					365
							80	9									
02	3332	X	3280	-0-	-52	-0-	27	1	3067	2	N	169	187	1			347
							186	9									
03	3689	X	3629	-0-	-60	-0-	31	1	3438	2	N	145	189	1			303
							160	9									
04	4190	X	4190	-0-	-0-	-0-	30	1	4014	2	N	133	193	1			243
							146	9									
05	4138	X	4138	-0-	-0-	-0-	31	1	3892	2	N	195	181	1			257
							215	9									
06	3510	X	2812	-0-	-698	-0-	27	1	2691	2	N	85					342
							94	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10759	X	10759	-0-	-0-	-0-	31	1	10473	2	N	232	379	1			180
							255	9									
02	8758	X	8758	-0-	-0-	-0-	28	1	8541	2	N	172	190	1			162
							189	9									
03	9651	X	9651	-0-	-0-	-0-	31	1	9409	2	N	192	181	1			173
							211	9									
04	10539	X	10539	-0-	-0-	-0-	30	1	10272	2	N	215	193	1			195
							237	9									
05	9107	X	9107	-0-	-0-	-0-	31	1	8893	2	N	166	176	1			185
							183	9									
*06	10072	X	10072	-0-	-0-	-0-	29	1	9858	2	N	168	192	1			161
							185	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8618	X	7002	-0-		-1616	-0-	29	1	6754	2	N	199	195	1			451
								219	9									
02	7784	X	6264	-0-		-1520	-0-	28	1	5962	2	N	249	387	1			313
								274	9									
03	7812	X	6758	-0-		-1054	-0-	31	1	6464	2	N	239	193	1			359
								263	9									
04	7560	X	6348	-0-		-1212	-0-	30	1	6085	2	N	212	178	1			393
								233	9									
05	7316	X	6349	-0-		-967	-0-	31	1	6083	2	N	214	193	1			414
								235	9									
06	6780	X	5823	-0-		-957	-0-	30	1	5584	2	N	190	191	1			413
								209	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16275	X	13939	-0-		-2336	-0-	30	1	13626	2	N	257	193	1			487
								283	9									
02	14392	X	12610	-0-		-1782	-0-	28	1	12312	2	N	245	382	1			350
								270	9									
03	15717	X	14045	-0-		-1672	-0-	31	1	13779	2	N	214	192	1			372
								235	9									
04	14730	X	13364	-0-		-1366	-0-	30	1	13014	2	N	291	178	1			485
								320	9									
05	14756	X	12985	-0-		-1771	-0-	31	1	12926	2	N	25	185	1			325
								28	9									
06	13590	X	12343	-0-		-1247	-0-	30	1	12094	2	N	199	183	1			341
								219	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4856	X	4856	-0-		-0-	-0-	4647	2	209	9	N	190	188	1			358
02	4412	X	4412	-0-		-0-	-0-	4199	2	213	9	N	194	190	1			362
03	5081	X	5081	-0-		-0-	-0-	4879	2	202	9	N	184	190	1			356
04	4897	X	4897	-0-		-0-	-0-	4731	2	166	9	N	151	184	1			323
05	4876	X	4876	-0-		-0-	-0-	4730	2	146	9	N	133	190	1			266
*06	3992	X	3992	-0-		-0-	-0-	3887	2	105	9	N	95					361

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34100	X	28915	-0-		-5185	-0-	31	1	28567	2	N	288	186	1			372
								317	9									
02	30800	X	26156	-0-		-4644	-0-	28	1	25854	2	N	249	371	1			250
								274	9									
03	33232	X	28081	-0-		-5151	-0-	31	1	27753	2	N	270	188	1			332
								297	9									
04	30870	X	26553	-0-		-4317	-0-	30	1	26245	2	N	253	372	1			213
								278	9									
05	31155	X	26788	-0-		-4367	-0-	31	1	26430	2	N	297	178	1			332
								327	9									
06	28020	X	25803	-0-		-2217	-0-	30	1	25535	2	N	216	187	1			361
								238	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22289	X	19295	-0-		-2994	-0-	31 506	1 9	18758	2	N	460	382	1			383
02	19908	X	16919	-0-		-2989	-0-	28 406	1 9	16485	2	N	369	586	1			166
03	21018	X	18145	-0-		-2873	-0-	31 409	1 9	17705	2	N	372	193	1			345
04	19590	X	16832	-0-		-2758	-0-	30 371	1 9	16431	2	N	337	384	1			298
05	19685	X	17157	-0-		-2528	-0-	31 437	1 9	16689	2	N	397	382	1			313
06	18660	X	16246	-0-		-2414	-0-	30 422	1 9	15794	2	N	384	377	1			320

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43400	X	32968	-0-		-10432	-0-	31 392	1 9	32545	2	N	356	385	1			210
02	39200	X	28343	-0-		-10857	-0-	28 304	1 9	28011	2	N	276	386	1			100
03	40517	X	30190	-0-		-10327	-0-	31 318	1 9	29841	2	N	289	189	1			200
04	36660	X	27560	-0-		-9100	-0-	30 309	1 9	27221	2	N	281	189	1			292
05	35154	X	27287	-0-		-7867	-0-	31 336	1 9	26920	2	N	305	385	1			212
06	31890	X	25351	-0-		-6539	-0-	30 338	1 9	24983	2	N	307	384	1			135

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	-0-	-0-		-434	-0-					N	-0-					210
02	392	N	-0-	-0-		-392	-0-					N	-0-					210
03	434	N	-0-	-0-		-434	-0-					N	-0-					210
04	0	N	-0-	-0-		-0-	-0-					N	-0-					210
05	0	N	-0-	-0-		-0-	-0-					N	-0-					210
06	0	N	-0-	-0-		-0-	-0-					N	-0-					210

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1337	-0-		-58	-0-	1337	2			N	-0-					10
02	1232	N	1216	-0-		-16	-0-	1216	2			N	-0-					10
03	1395	N	1339	-0-		-56	-0-	1339	2			N	-0-					10
04	1353	N	1353	-0-		-0-	-0-	1353	2			N	-0-					10
05	1333	N	1324	-0-		-9	-0-	1324	2			N	-0-					10
06	1290	N	-0-	-0-		-1290	-0-					N	547	546	1			11

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	503	N	503	-0-		-0-	-0-	503	2			N	-0-					81
02	448	N	448	-0-		-0-	-0-	448	2			N	-0-					81
03	682	N	546	-0-		-136	-0-	481	2	65	9	N	59					140
04	480	N	472	-0-		-8	-0-	461	2	11	9	N	10					150
05	496	N	471	-0-		-25	-0-	471	2			N	-0-					150
06	540	N	-0-	-0-		-540	-0-					N	463	463	1			150

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	599	3	4	9	N	4					71
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					71
03	713	N	522	-0-	-191	-0-	522	3			N	-0-					71
04	570	N	553	-0-	-17	-0-	549	3	4	9	N	4					75
05	612	N	612	-0-	-0-	-0-	608	3	4	9	N	4					79
*06	546	N	546	-0-	-0-	-0-	543	3	3	9	N	3					82

TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1642	N	1642	-0-	-0-	-0-	60	1	1574	2	N	7	5	8			43
							8	9									
02	1555	N	1555	-0-	-0-	-0-	67	1	1487	2	N	1	1	8			43
							1	9									
03	1632	N	1632	-0-	-0-	-0-	50	1	1581	2	N	1	1	8			43
							1	9									
*04	1560	N	1451	-0-	-109	-0-	1448	2	3	9	N	3	3	8			43
*05	1748	N	1748	-0-	-0-	-0-	1747	2	1	9	Y	1	1	8			43
*06	1560	N	1484	-0-	-76	-0-	1481	2	3	9	Y	3	3	8			43

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	665	-0-	-296	-0-	29	1	626	2	Y	9	3	8			34
							10	9									
02	1120	N	1120	-0-	-0-	-0-	67	1	1047	2	Y	5	4	8			35
							6	9									
03	868	N	818	-0-	-50	-0-	43	1	769	2	Y	5	5	8			35
							6	9									
04	630	N	345	-0-	-285	-0-	334	2	11	9	Y	10	10	8			35
*05	1462	N	1462	-0-	-0-	-0-	1448	2	14	9	Y	13	4	8			44
*06	1076	N	1076	-0-	-0-	-0-	1051	2	25	9	Y	23	23	8			44

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1238	-0-	-64	-0-	63	1	1168	2	N	6	2	8			27
							7	9									
02	1148	N	1108	-0-	-40	-0-	67	1	1038	2	N	3	3	8			27
							3	9									
03	1300	N	1300	-0-	-0-	-0-	53	1	1244	2	N	3	3	8			27
							3	9									
04	1210	N	1210	-0-	-0-	-0-	1202	2	8	9	N	7	7	8			27
*05	1461	N	1461	-0-	-0-	-0-	1260	2	201	9	N	183	3	8			207
*06	1260	N	1233	-0-	-27	-0-	1227	2	6	9	N	5	5	8			207

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
*05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
*06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	814	-0-	-426	-0-	37	1	775	2	N	2	1	8			14
							2	9									
02	1064	N	751	-0-	-313	-0-	34	1	714	2	N	3					17
							3	9									
03	961	N	741	-0-	-220	-0-	24	1	711	2	N	5	3	8			19
							6	9									
*04	862	N	862	-0-	-0-	-0-	852	2	10	9	N	9	8	8			20
*05	848	N	848	-0-	-0-	-0-	840	2	8	9	Y	7	7	8			20
*06	1223	N	1223	-0-	-0-	-0-	1206	2	17	9	Y	15	15	8			20

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

01	1506	N	1506	-0-	-0-	-0-	5	1	1475	2	N	24					24
							26	9									
02	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					24
03	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					24
04	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					24
05	1838	N	1838	-0-	-0-	-0-	1838	2			Y	-0-					24
*06	1712	N	1712	-0-	-0-	-0-	1700	2	12	9	Y	11					35

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

*01	1488	N	1257	-0-	-231	-0-	59	1	1186	2	N	11	8	8			82
							12	9									
*02	1428	N	1196	-0-	-232	-0-	65	1	1124	2	N	6	6	8			82
							7	9									
*03	1399	N	1399	-0-	-0-	-0-	41	1	1350	2	N	7	7	8			82
							8	9									
*04	1558	N	1558	-0-	-0-	-0-	1546	2	12	9	N	11	11	8			82
*05	1653	N	1653	-0-	-0-	-0-	1647	2	6	9	N	5	5	8			82
*06	1543	N	1543	-0-	-0-	-0-	1535	2	8	9	N	7	7	8			82

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

01	970	N	970	-0-	-0-	-0-	5	1	945	2	N	18					18
							20	9									
02	840	N	698	-0-	-142	-0-	7	1	691	2	N	-0-					18
03	992	N	806	-0-	-186	-0-	806	2			N	-0-					18
04	930	N	694	-0-	-236	-0-	694	2			N	-0-					18
05	775	N	733	-0-	-42	-0-	733	2			Y	-0-					18
06	780	N	647	-0-	-133	-0-	647	2			Y	-0-					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2449	N	2084	-0-	-365	-0-	62	1	1998	2	N	22	11	8			52
							24	9									
*02	1960	N	1925	-0-	-35	-0-	67	1	1849	2	N	8	8	8			52
							9	9									
*03	1963	N	1963	-0-	-0-	-0-	48	1	1904	2	N	10	10	8			52
							11	9									
*04	2010	N	1816	-0-	-194	-0-	1788	2	28	9	N	25	25	8			52
*05	1631	N	1631	-0-	-0-	-0-	1617	2	14	9	N	13	13	8			52
*06	1920	N	1483	-0-	-437	-0-	1459	2	24	9	N	22	22	8			52

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

01	3791	X	3791	-0-	-0-	-0-	112	1	3654	2	N	23					135
							25	9									
02	3720	X	3720	-0-	-0-	-0-	97	1	3623	2	N	-0-					135
03	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					135
04	4127	X	4127	-0-	-0-	-0-	4101	2	26	9	N	24					159
05	4163	X	4163	-0-	-0-	-0-	4123	2	40	9	Y	36	175	1			20
*06	3268	X	3268	-0-	-0-	-0-	3244	2	24	9	Y	22					42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3647	X	3647	-0-	-0-	-0-	74	1	3499	2	Y	67					67
							74	9									
02	3108	X	3099	-0-	-9	-0-	67	1	3032	2	Y	-0-					67
03	3497	X	3497	-0-	-0-	-0-	74	1	3423	2	Y	-0-					67
04	3330	X	3058	-0-	-272	-0-	72	1	2986	2	Y	-0-					67
*05	3441	X	3102	-0-	-339	-0-	31	1	3071	2	Y	-0-					67
06	3540	X	2831	-0-	-709	-0-	2831	2			Y	-0-					67

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1785	-0-	-75	-0-	1762	2	23	9	N	21	183	1			37
02	1764	N	1686	-0-	-78	-0-	1686	2			N	-0-					37
03	2077	N	1941	-0-	-136	-0-	1941	2			N	-0-					37
04	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					37
05	1860	N	1712	-0-	-148	-0-	1712	2			Y	-0-					37
*06	2602	N	2602	-0-	-0-	-0-	2573	2	29	9	Y	26					63

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					35
*05	14B2	EXT	314	-0-	314	314	1	1	313	2	Y	-0-					35
06	14B2	EXT	6620	-0-	6620	6934	26	1	6533	2	Y	55					90
							61	9									

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2483	-0-	-307	-0-	4	1	2479	2	Y	-0-					21
02	2492	N	2131	-0-	-361	-0-	2127	2	4	9	Y	4					25
03	2449	N	2290	-0-	-159	-0-	2286	2	4	9	Y	4					29
04	2400	N	2093	-0-	-307	-0-	2080	2	13	9	Y	12					41
*05	2356	N	2179	-0-	-177	-0-	2095	2	84	9	Y	76					117
*06	2400	X	2287	-0-	-113	-0-	2182	2	105	9	Y	95	189	1			23

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1110	-0-	-254	-0-	47	1	1062	2	Y	1	1	8			39
							1	9									
*02	1232	N	1178	-0-	-54	-0-	97	1	1080	2	Y	1	1	8			39
							1	9									
*03	1575	N	1575	-0-	-0-	-0-	79	1	1493	2	Y	3	3	8			39
							3	9									
*04	1396	N	1396	-0-	-0-	-0-	1386	2	10	9	Y	9	9	8			39
*05	1416	N	1416	-0-	-0-	-0-	1410	2	6	9	Y	5	4	8			40
*06	1530	X	1347	-0-	-183	-0-	1338	2	9	9	Y	8	7	8			41

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	5					72
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			72
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	X	626	-0-	-149	-0-	23	1	601	2	Y	2	1	8			40
							2	9									
02	1203	X	1203	-0-	-0-	-0-	34	1	1167	2	Y	2					42
							2	9									
03	1378	X	1378	-0-	-0-	-0-	25	1	1350	2	Y	3	2	8			43
							3	9									
*04	1508	N	1508	-0-	-0-	-0-	1500	2	8	9	Y	7	6	8			44
*05	1396	N	1396	-0-	-0-	-0-	1392	2	4	9	Y	4	4	8			44
*06	1569	N	1569	-0-	-0-	-0-	1561	2	8	9	Y	7	7	8			44

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	-0-	-0-	-1705	-0-					N	-0-					17
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3075	N	3075	-0-	-0-	-0-	112	1	2963	2	N	-0-					52
02	2800	N	2856	-0-	56	56	90	1	2766	2	N	-0-					52
03	3100	N	3131	-0-	31	87	3084	2	47	9	N	43					95
04	3000	N	3062	-0-	62	149	2985	2	77	9	N	70					165
05	3210	X	3061	-0-	-149	-0-	3024	2	37	9	Y	34	186	1			13
*06	2847	X	2847	-0-	-0-	-0-	2847	2			Y	-0-					13

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2435	N	2435	-0-	-0-	-0-	100	1	2335	2	N	-0-					-0-
02	2212	N	2212	-0-	-0-	-0-	90	1	2122	2	N	-0-					-0-
03	2351	N	2351	-0-	-0-	-0-	2336	2	15	9	N	14					14
04	2370	N	2258	-0-	-112	-0-	2240	2	18	9	N	16					30
05	2449	N	2292	-0-	-157	-0-	2292	2			Y	-0-					30
*06	2380	N	2380	-0-	-0-	-0-	2366	2	14	9	Y	13					43

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3247	X	3247	-0-	-0-	-0-	17 25	1 9	3205	2	Y	23	171	1			26
02	2597	X	2597	-0-	-0-	-0-	2597	2			Y	-0-					26
03	2877	X	2877	-0-	-0-	-0-	2877	2			Y	-0-					26
04	2766	X	2766	-0-	-0-	-0-	2766	2			Y	-0-					26
*05	3223	X	3223	-0-	-0-	-0-	3223	2			Y	-0-					26
06	3150	X	3142	-0-	-8	-0-	3142	2			Y	-0-					26

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	4	4	8			37
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					37

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					15

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2480	X	1978	-0-	-502	-0-	62 24	1 9	1892	2	Y	22	22	8			73
*02	2240	X	1718	-0-	-522	-0-	67 23	1 9	1628	2	Y	21	21	8			73
*03	2356	X	1813	-0-	-543	-0-	43 20	1 9	1750	2	Y	18	18	8			73
*04	1920	N	1810	-0-	-110	-0-	1771	2	39	9	Y	35	35	8			73
*05	1891	N	1865	-0-	-26	-0-	1844	2	21	9	Y	19	19	8			73
*06	1789	N	1789	-0-	-0-	-0-	1758	2	31	9	Y	28	28	8			73

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3311	-0-	211	341	50	1	3246	2	N	14					87
							15	9									
02	3124	X	2783	-0-	-341	-0-	2774	2	9	9	N	8					95
03	3094	X	3094	-0-	-0-	-0-	3077	2	17	9	N	15					110
04	2965	X	2965	-0-	-0-	-0-	2945	2	20	9	N	18					128
05	3115	X	3115	-0-	-0-	-0-	3092	2	23	9	Y	21					149
*06	3441	X	3441	-0-	-0-	-0-	3396	2	45	9	Y	41	178	1			12

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

01	1457	N	1277	-0-	-180	-0-	100	1	1177	2	N	-0-					30
02	1288	N	1144	-0-	-144	-0-	90	1	1054	2	N	-0-					30
03	1351	N	1351	-0-	-0-	-0-	1343	2	8	9	N	7					37
04	1295	N	1295	-0-	-0-	-0-	1284	2	11	9	N	10					47
05	1343	N	1343	-0-	-0-	-0-	1335	2	8	9	Y	7					54
06	1320	N	1315	-0-	-5	-0-	1294	2	21	9	Y	19					73

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

01	2232	N	1764	-0-	-468	-0-	62	1	1677	2	Y	23	23	8			40
							25	9									
02	1904	N	1551	-0-	-353	-0-	67	1	1404	2	Y	73	59	8			54
							80	9									
03	1755	N	1755	-0-	-0-	-0-	48	1	1662	2	Y	41	41	8			54
							45	9									
04	1440	N	1440	-0-	-0-	-0-	1362	2	78	9	Y	71	71	8			54
*05	1705	N	1419	-0-	-286	-0-	1346	2	73	9	Y	66	38	8			82
*06	1710	X	1506	-0-	-204	-0-	1386	2	120	9	Y	109	92	8			99

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

01	3224	X	3010	-0-	-214	-0-	29	1	2950	2	N	28					281
							31	9									
02	2912	X	2735	-0-	-177	-0-	2660	2	75	9	N	68					349
03	3224	X	3066	-0-	-158	-0-	2997	2	69	9	N	63	177	1			235
04	3090	X	2586	-0-	-504	-0-	2551	2	35	9	N	32					267
05	3131	X	2911	-0-	-220	-0-	2856	2	55	9	Y	50					317
06	2970	X	2631	-0-	-339	-0-	2606	2	25	9	Y	23	187	1			153

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

01	1860	N	1799	-0-	-61	-0-	50	1	1749	2	N	-0-					15
02	1764	N	1553	-0-	-211	-0-	1550	2	3	9	N	3					18
03	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					18
04	1740	N	1682	-0-	-58	-0-	1682	2			N	-0-					18
05	1707	N	1707	-0-	-0-	-0-	1707	2			Y	-0-					18
06	1740	N	1677	-0-	-63	-0-	1668	2	9	9	Y	8					26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2400	-0-	-173	-0-	29	1	2364	2	N	6					86
							7	9									
02	2240	N	2220	-0-	-20	-0-	2194	2	26	9	N	24					110
03	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					110
04	2450	N	2450	-0-	-0-	-0-	2443	2	7	9	N	6					116
05	2449	N	2243	-0-	-206	-0-	2195	2	48	9	Y	44					160
06	2340	N	2210	-0-	-130	-0-	2180	2	30	9	Y	27					187

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			51
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2029	N	2029	-0-	-0-	-0-	36	1	1993	2	N	-0-					30
02	1898	N	1898	-0-	-0-	-0-	1851	2	47	9	N	43					73
03	2095	N	2095	-0-	-0-	-0-	2094	2	1	9	N	1					74
04	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					74
05	2675	N	2675	-0-	-0-	-0-	2636	2	39	9	Y	35					109
*06	2277	N	2277	-0-	-0-	-0-	2187	2	90	9	Y	82	181	1			10

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	721	-0-	-519	-0-	62	1	578	2	N	74					191
							81	9									
02	980	N	895	-0-	-85	-0-	48	1	812	2	N	32	190	1			33
							35	9									
03	978	N	978	-0-	-0-	-0-	952	2	26	9	N	24					57
04	849	N	849	-0-	-0-	-0-	792	2	57	9	N	52					109
05	992	N	965	-0-	-27	-0-	831	2	134	9	Y	122	181	1			50
*06	1344	N	1344	-0-	-0-	-0-	1247	2	97	9	Y	88					138

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

01	651	N	491	-0-	-160	-0-	2	1	489	2	Y	-0-					13
02	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					13
03	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					13
04	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					13
*05	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					13
*06	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

01	2608	N	2608	-0-	-0-	-0-	17	1	2591	2	Y	-0-					25
02	2128	N	2093	-0-	-35	-0-	2092	2	1	9	Y	1					26
03	2466	N	2466	-0-	-0-	-0-	2425	2	41	9	Y	37					63
04	2301	N	2301	-0-	-0-	-0-	2264	2	37	9	Y	34					97
*05	2730	N	2730	-0-	-0-	-0-	2730	2			Y	-0-					97
*06	2745	N	2745	-0-	-0-	-0-	2698	2	47	9	Y	43					140

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

01	2969	X	2969	-0-	-0-	-0-	109	1	2860	2	N	-0-					130
02	2559	X	2559	-0-	-0-	-0-	90	1	2469	2	N	-0-					130
03	3319	X	3319	-0-	-0-	-0-	3300	2	19	9	N	17					147
04	2939	X	2939	-0-	-0-	-0-	2884	2	55	9	N	50	188	1			9
05	2952	X	2952	-0-	-0-	-0-	2945	2	7	9	Y	6					15
*06	2985	X	2985	-0-	-0-	-0-	2985	2			Y	-0-					15

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

01	4023	X	4023	-0-	-0-	-0-	112	1	3904	2	N	6	6	8			62
							7	9									
02	3789	X	3789	-0-	-0-	-0-	101	1	3571	2	N	106	5	8			163
							117	9									
03	3953	X	3953	-0-	-0-	-0-	76	1	3836	2	N	37	5	8			195
							41	9									
04	3791	X	3791	-0-	-0-	-0-	3740	2	51	9	N	46	5	8			236
05	4061	X	4061	-0-	-0-	-0-	3986	2	75	9	Y	68	184	1	3	8	117
*06	3815	X	3815	-0-	-0-	-0-	3795	2	20	9	Y	18	8	8			127

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1267	-0-	-66	-0-	3	1	1264	2	Y	-0-					99
02	1204	N	1121	-0-	-83	-0-	1121	2			Y	-0-					99
03	1333	N	1239	-0-	-94	-0-	1239	2			Y	-0-					99
04	1230	N	1197	-0-	-33	-0-	1197	2			Y	-0-					99
*05	1705	N	1705	-0-	-0-	-0-	1428	2	277	9	Y	252	182	1			169
06	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					169

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

01	2015	N	1812	-0-	-203	-0-	19	1	1753	2	Y	36					109
							40	9									
02	1820	N	1729	-0-	-91	-0-	1665	2	64	9	Y	58					167
03	1907	N	1907	-0-	-0-	-0-	1879	2	28	9	Y	25	166	1			26
04	1761	N	1761	-0-	-0-	-0-	1737	2	24	9	Y	22					48
*05	1922	N	1913	-0-	-9	-0-	1839	2	74	9	Y	67					115
*06	2080	N	2080	-0-	-0-	-0-	1953	2	127	9	Y	115	185	1			45

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

01	2821	X	2720	-0-	-101	-0-	29	1	2614	2	N	70					155
							77	9									
02	2548	X	2389	-0-	-159	-0-	2330	2	59	9	N	54	182	1			27
03	2790	X	2730	-0-	-60	-0-	2730	2			N	-0-					27
04	2700	X	2388	-0-	-312	-0-	2387	2	1	9	N	1					28
05	2728	X	2299	-0-	-429	-0-	2286	2	13	9	Y	12					40
06	2640	N	2299	-0-	-341	-0-	2241	2	58	9	Y	53					93

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

01	2263	X	86	-0-	-2177	-0-	74	1	12	9	N	11	11	8			96
02	2889	X	2889	-0-	-0-	-0-	67	1	2811	2	N	10	8	8			98
							11	9									
03	3108	X	3108	-0-	-0-	-0-	48	1	3051	2	N	8	8	8			98
							9	9									
04	2980	X	2980	-0-	-0-	-0-	2960	2	20	9	N	18	12	8			104
05	3064	X	3064	-0-	-0-	-0-	2996	2	68	9	Y	62	7	8			159
*06	2821	X	2821	-0-	-0-	-0-	2793	2	28	9	Y	25	8	8			176

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

01	2263	N	2037	-0-	-226	-0-	50	1	1961	2	N	24					122
							26	9									
02	1932	N	1932	-0-	-0-	-0-	1843	2	89	9	N	81	178	1			25
03	2201	N	1967	-0-	-234	-0-	1967	2			N	-0-					25
04	2087	N	2087	-0-	-0-	-0-	2032	2	55	9	N	50					75
05	2477	N	2477	-0-	-0-	-0-	2399	2	78	9	Y	71					146
*06	2308	N	2308	-0-	-0-	-0-	2196	2	112	9	Y	102	184	1			64

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3169	X	3169	-0-	-0-	-0-	74	1	3017	2	N	71					201
							78	9									
02	2706	X	2706	-0-	-0-	-0-	67	1	2635	2	N	4	188	1			17
							4	9									
03	2784	X	2784	-0-	-0-	-0-	74	1	2710	2	N	-0-					17
04	2771	X	2771	-0-	-0-	-0-	38	1	2733	2	N	-0-					17
05	2910	X	2910	-0-	-0-	-0-	2910	2			Y	-0-					17
06	2100	X	1786	-0-	-314	-0-	1786	2			Y	-0-					17

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1655	-0-	-19	-0-	83	1	1563	2	N	8	8	8			29
							9	9									
02	1539	N	1539	-0-	-0-	-0-	101	1	1435	2	N	3	3	8			29
							3	9									
03	1696	N	1696	-0-	-0-	-0-	76	1	1618	2	N	2	2	8			29
							2	9									
04	1648	N	1648	-0-	-0-	-0-	1574	2	74	9	N	67	3	8			93
05	1705	N	1636	-0-	-69	-0-	1613	2	23	9	Y	21	2	8			112
06	1650	N	1621	-0-	-29	-0-	1610	2	11	9	Y	10	3	8			119

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1773	N	1773	-0-	-0-	-0-	50	1	1710	2	N	12	179	1			51
							13	9									
02	2212	N	1963	-0-	-249	-0-	1838	2	125	9	N	114					165
03	2005	N	2005	-0-	-0-	-0-	1988	2	17	9	N	15	134	1			46
04	1967	N	1967	-0-	-0-	-0-	1959	2	8	9	N	7					53
05	2170	N	2094	-0-	-76	-0-	2028	2	66	9	Y	60					113
*06	2008	N	2008	-0-	-0-	-0-	1932	2	76	9	Y	69					182

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	204	-0-	-106	-0-	204	2			Y	-0-					-0-
02	280	N	178	-0-	-102	-0-	178	2			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2912	N	2864	-0-	-48	-0-	108	1	2756	2	N	-0-					13
02	2815	X	2815	-0-	-0-	-0-	90	1	2725	2	N	-0-					13
03	3108	X	3108	-0-	-0-	-0-	3068	2	40	9	N	36					49
04	2705	X	2705	-0-	-0-	-0-	2685	2	20	9	N	18					67
05	2996	X	2996	-0-	-0-	-0-	2916	2	80	9	Y	73					140
*06	2664	X	2664	-0-	-0-	-0-	2599	2	65	9	Y	59	186	1			13

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1843	-0-	-327	-0-	18	1	1825	2	N	-0-					17
02	1568	N	1472	-0-	-96	-0-	1472	2			N	-0-					17
03	1736	N	1591	-0-	-145	-0-	1591	2			N	-0-					17
04	1770	N	1543	-0-	-227	-0-	1539	2	4	9	N	4					21
05	1703	N	1703	-0-	-0-	-0-	1679	2	24	9	Y	22					43
*06	1726	N	1726	-0-	-0-	-0-	1678	2	48	9	Y	44					87

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	5880	-0-	5880	5880	24	1	5799	2	N	52					70
							57	9									
04	14B2	EXT	4738	-0-	4738	10618	72	1	4638	2	N	25					95
							28	9									
05	14B2	EXT	2312	-0-	2312	12930	34	1	2244	2	Y	31					126
							34	9									
*06	14546	X	1616	-0-	-12930	-0-	1568	2	48	9	Y	44					170

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

01	3084	X	3084	-0-	-0-	-0-	97	1	2955	2	N	29	5	8			112
							32	9									
02	2991	X	2991	-0-	-0-	-0-	101	1	2778	2	N	102	173	1	4	8	37
							112	9									
03	3204	X	3204	-0-	-0-	-0-	72	1	3104	2	N	25	5	8			57
							28	9									
04	3024	X	3024	-0-	-0-	-0-	3013	2	11	9	N	10	10	8			57
05	3153	X	3153	-0-	-0-	-0-	3089	2	64	9	Y	58	5	8			110
*06	3202	X	3202	-0-	-0-	-0-	3139	2	63	9	Y	57	7	8			160

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

01	3162	X	2691	-0-	-471	-0-	29	1	2662	2	N	-0-					40
02	2800	X	2480	-0-	-320	-0-	2458	2	22	9	N	20					60
03	3100	X	2807	-0-	-293	-0-	2718	2	89	9	N	81					141
04	3000	X	2615	-0-	-385	-0-	2548	2	67	9	N	61	190	1			12
05	2976	X	2685	-0-	-291	-0-	2652	2	33	9	Y	30					42
*06	2883	X	2883	-0-	-0-	-0-	2816	2	67	9	Y	61					103

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

01	1957	N	1957	-0-	-0-	-0-	108	1	1845	2	N	4	4	8			67
							4	9									
02	1809	N	1809	-0-	-0-	-0-	101	1	1704	2	N	4	1	8			70
							4	9									
03	2132	N	2132	-0-	-0-	-0-	69	1	1996	2	N	61	1	8			130
							67	9									
04	2097	N	2097	-0-	-0-	-0-	1977	2	120	9	N	109	188	1	2	8	49
05	2334	N	2334	-0-	-0-	-0-	2160	2	174	9	Y	158	2	8			205
*06	2134	N	2134	-0-	-0-	-0-	2083	2	51	9	Y	46	8	8			243

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					42
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2917	N	2917	-0-	-0-	-0-	54	1	2844	2	N	17					40
							19	9									
02	2568	N	2568	-0-	-0-	-0-	2505	2	63	9	N	57					97
03	2837	N	2837	-0-	-0-	-0-	2808	2	29	9	N	26					123
04	2761	N	2761	-0-	-0-	-0-	2750	2	11	9	N	10					133
05	2825	N	2825	-0-	-0-	-0-	2802	2	23	9	Y	21					154
*06	2771	N	2771	-0-	-0-	-0-	2715	2	56	9	Y	51					205

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		6028	-0-	6028	6028	5955	2	73	9	N	66					76
04	14B2 EXT		3858	-0-	3858	9886	3793	2	65	9	N	59					135
05	14B2 EXT		1577	-0-	1577	11463	1514	2	63	9	Y	57	189	1			3
*06	12982	X	1519	-0-	-11463	-0-	1519	2			Y	-0-					3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

01	2315	N	2315	-0-	-0-	-0-	112	1	2172	2	N	28	12	8			126
							31	9									
02	1960	N	1940	-0-	-20	-0-	101	1	1721	2	N	107	181	1	8	8	44
							118	9									
03	1929	N	1929	-0-	-0-	-0-	72	1	1848	2	N	8	8	8			44
							9	9									
04	2250	N	1928	-0-	-322	-0-	1859	2	69	9	N	63	14	8			93
05	2217	N	2217	-0-	-0-	-0-	2041	2	176	9	Y	160	7	8			246
*06	2178	N	2178	-0-	-0-	-0-	2095	2	83	9	Y	75	190	1	23	8	108

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

01	2294	N	1415	-0-	-879	-0-	1150	1	31	2	Y	213	181	1	11	8	46
							234	9									
02	2036	N	2036	-0-	-0-	-0-	67	1	1955	2	Y	13	12	8			47
							14	9									
03	1979	N	1979	-0-	-0-	-0-	48	1	1909	2	Y	20	16	8			51
							22	9									
04	2285	N	2285	-0-	-0-	-0-	2175	2	110	9	Y	100	34	8			117
*05	2372	N	2372	-0-	-0-	-0-	2293	2	79	9	Y	72	18	8			171
*06	2003	N	2003	-0-	-0-	-0-	1964	2	39	9	Y	35	35	8			171

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

01	2015	N	90	-0-	-1925	-0-	86	1	4	9	N	4	4	8			20
02	2034	N	2034	-0-	-0-	-0-	101	1	1931	2	N	2	2	8			20
							2	9									
03	2399	N	2399	-0-	-0-	-0-	72	1	2261	2	N	60	2	8			78
							66	9									
04	2208	N	2208	-0-	-0-	-0-	2102	2	106	9	N	96	8	8			166
05	2263	N	2263	-0-	-0-	-0-	2178	2	85	9	Y	77	191	1	5	8	47
06	2310	N	1866	-0-	-444	-0-	1846	2	20	9	Y	18	7	8			58

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

01	2387	N	2245	-0-	-142	-0-	29	1	2216	2	N	-0-					35
02	2268	N	2261	-0-	-7	-0-	2075	2	186	9	N	169	185	1			19
03	2263	N	2239	-0-	-24	-0-	2232	2	7	9	N	6					25
04	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					25
05	2511	N	2254	-0-	-257	-0-	2254	2			Y	-0-					25
06	2160	N	2147	-0-	-13	-0-	2107	2	40	9	Y	36					61

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

01	2108	N	1842	-0-	-266	-0-	112	1	1719	2	N	10	10	8			30
							11	9									
02	1932	N	1752	-0-	-180	-0-	101	1	1645	2	N	5	5	8			30
							6	9									
03	1865	N	1865	-0-	-0-	-0-	72	1	1787	2	N	5	5	8			30
							6	9									
04	1820	N	1820	-0-	-0-	-0-	1805	2	15	9	N	14	10	8			34
05	2081	N	2081	-0-	-0-	-0-	1946	2	135	9	Y	123	7	8			150
06	1800	N	1457	-0-	-343	-0-	1412	2	45	9	Y	41	15	8			176

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1799	N	1799	-0-	-0-	-0-	108	1	1678	2	N	12					135
							13	9									
02	1568	N	1567	-0-	-1	-0-	90	1	1477	2	N	-0-					135
03	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					135
04	1740	N	1622	-0-	-118	-0-	1578	2	44	9	N	40					175
05	1736	N	1682	-0-	-54	-0-	1663	2	19	9	Y	17	180	1			12
06	1680	N	1623	-0-	-57	-0-	1623	2			Y	-0-					12

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	1487	-0-	1487	1487	1	1	1475	2	Y	10					10
							11	9									
06	14B2	EXT	10590	-0-	10590	12077	3	1	10301	2	Y	260	176	1			94
							286	9									

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

01	1550	N	1392	-0-	-158	-0-	29	1	1363	2	N	-0-					17
02	1484	N	1461	-0-	-23	-0-	1417	2	44	9	N	40					57
03	1569	N	1569	-0-	-0-	-0-	1567	2	2	9	N	2					59
04	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					59
05	1612	N	1559	-0-	-53	-0-	1559	2			Y	-0-					59
06	1530	N	1516	-0-	-14	-0-	1504	2	12	9	Y	11					70

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

01	2324	N	2324	-0-	-0-	-0-	25	1	2299	2	N	-0-					47
02	1988	N	1935	-0-	-53	-0-	1935	2			N	-0-					47
03	2325	N	2180	-0-	-145	-0-	2180	2			N	-0-					47
04	2250	N	1909	-0-	-341	-0-	1909	2			N	-0-					47
05	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					47
*06	2143	N	2143	-0-	-0-	-0-	2143	2			Y	-0-					47

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

01	0	N	-0-	-0-	-0-	-0-					N	35					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1899	N	1899	-0-	-0-	-0-	186	1	1704	2	N	8					112
							9	9									
02	1607	N	1607	-0-	-0-	-0-	168	1	1410	2	N	26					138
							29	9									
03	1761	N	1761	-0-	-0-	-0-	186	1	1551	2	N	22					160
							24	9									
04	1766	N	1766	-0-	-0-	-0-	180	1	1562	2	N	22					182
							24	9									
05	1785	N	1785	-0-	-0-	-0-	186	1	1580	2	Y	17	182	1			17
							19	9									
*06	1658	N	1658	-0-	-0-	-0-	174	1	1471	2	Y	12					29
							13	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

01	2790	N	2632	-0-	-158	-0-	86	1	2536	2	N	9	9	8			33
							10	9									
02	2651	N	2651	-0-	-0-	-0-	101	1	2466	2	N	76	2	8			107
							84	9									
03	2935	N	2935	-0-	-0-	-0-	83	1	2755	2	N	88	3	8			192
							97	9									
04	2700	N	2700	-0-	-0-	-0-	2637	2	63	9	N	57	177	1	4	8	68
05	2790	N	2604	-0-	-186	-0-	2598	2	6	9	Y	5	2	8			71
*06	2914	N	2914	-0-	-0-	-0-	2911	2	3	9	Y	3	1	8			73

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		1996	-0-	1996	1996	548	1	1448	2	Y	-0-					-0-
06	14B2 EXT		741	-0-	741	2737	454	1	276	2	Y	10					10
							11	9									

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

01	1504	N	1504	-0-	-0-	-0-	112	1	1355	2	N	34					49
							37	9									
02	1288	N	1247	-0-	-41	-0-	76	1	1171	2	N	-0-					49
03	1426	N	1328	-0-	-98	-0-	1328	2			N	-0-					49
04	1470	N	1371	-0-	-99	-0-	1371	2			N	-0-					49
05	1395	N	1382	-0-	-13	-0-	1382	2			Y	-0-					49
*06	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					49

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

01	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2335	-0-	-269	-0-	112	1	2171	2	N	47	8	8			64
							52	9									
02	2323	N	2323	-0-	-0-	-0-	101	1	2169	2	N	48	8	8			104
							53	9									
03	2440	N	2440	-0-	-0-	-0-	72	1	2301	2	N	61	11	8			154
							67	9									
04	2250	N	2031	-0-	-219	-0-	1951	2	80	9	N	73	19	8			208
05	2573	N	2127	-0-	-446	-0-	2093	2	34	9	Y	31	12	8			227
06	2370	N	2165	-0-	-205	-0-	2132	2	33	9	Y	30	12	8			245

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3129	-0-	-498	-0-	29	1	3100	2	N	-0-					44
02	3080	X	2822	-0-	-258	-0-	2822	2			N	-0-					44
03	3518	X	3518	-0-	-0-	-0-	3489	2	29	9	N	26					70
04	3270	X	3085	-0-	-185	-0-	3076	2	9	9	N	8					78
05	3131	X	3103	-0-	-28	-0-	3089	2	14	9	Y	13					91
06	3390	X	3003	-0-	-387	-0-	2949	2	54	9	Y	49					140

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3269	X	3269	-0-	-0-	-0-	122	1	3147	2	N	-0-					78
02	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					78
03	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					78
04	3100	X	3100	-0-	-0-	-0-	3093	2	7	9	N	6					84
05	3155	X	3155	-0-	-0-	-0-	3094	2	61	9	Y	55					139
*06	3059	X	3059	-0-	-0-	-0-	2979	2	80	9	Y	73					212

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1766	-0-	-94	-0-	90	1	1668	2	N	7	7	8			42
							8	9									
02	1764	N	1764	-0-	-0-	-0-	101	1	1662	2	N	1	1	8			42
							1	9									
03	1938	N	1938	-0-	-0-	-0-	72	1	1865	2	N	1	1	8			42
							1	9									
04	1710	N	1703	-0-	-7	-0-	1672	2	31	9	N	28	5	8			65
05	1860	N	1264	-0-	-596	-0-	1236	2	28	9	Y	25	1	8			89
06	1800	N	1095	-0-	-705	-0-	1053	2	42	9	Y	38	2	8			125

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2883	-0-	-0-	-0-	108	1	2766	2	N	8	8	8			63
							9	9									
02	2658	N	2658	-0-	-0-	-0-	101	1	2551	2	N	5	5	8			63
							6	9									
03	2944	N	2944	-0-	-0-	-0-	72	1	2865	2	N	6	4	8			65
							7	9									
*04	2882	N	2882	-0-	-0-	-0-	2817	2	65	9	N	59	7	8			117
*05	3055	N	3055	-0-	-0-	-0-	2930	2	125	9	Y	114	3	8			228
*06	3000	N	3003	-0-	3	3	2994	2	9	9	Y	8	187	1	8	8	41

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2067	N	2067	-0-	-0-	-0-	112	1	1908	2	N	43	5	8			90
							47	9									
02	1956	N	1956	-0-	-0-	-0-	101	1	1833	2	N	20	3	8			107
							22	9									
03	1929	N	1929	-0-	-0-	-0-	79	1	1846	2	N	4	3	8			108
							4	9									
04	2010	N	1766	-0-	-244	-0-	1707	2	59	9	N	54	3	8			159
05	2170	N	1628	-0-	-542	-0-	1619	2	9	9	Y	8	1	8			166
06	1860	N	1537	-0-	-323	-0-	1536	2	1	9	Y	1	1	8			166

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2491	-0-	-423	-0-	18	1	2429	2	N	40					195
							44	9									
02	2548	N	2265	-0-	-283	-0-	2236	2	29	9	N	26	180	1			41
03	2790	N	2732	-0-	-58	-0-	2715	2	17	9	N	15					56
04	2736	N	2736	-0-	-0-	-0-	2716	2	20	9	N	18					74
05	2771	N	2771	-0-	-0-	-0-	2745	2	26	9	Y	24					98
06	2640	N	2516	-0-	-124	-0-	2473	2	43	9	Y	39					137

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					24

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3804	X	3804	-0-	-0-	-0-	104	1	3691	2	N	8	8	8			43
							9	9									
02	3373	X	3373	-0-	-0-	-0-	101	1	3188	2	N	76	6	8			113
							84	9									
03	3812	X	3812	-0-	-0-	-0-	72	1	3613	2	N	115	195	1	6	8	27
							127	9									
*04	3622	X	3622	-0-	-0-	-0-	3520	2	102	9	N	93	13	8			107
*05	3603	X	3603	-0-	-0-	-0-	3487	2	116	9	Y	105	5	8			207
*06	3421	X	3421	-0-	-0-	-0-	3411	2	10	9	Y	9	9	8			207

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2432	N	2432	-0-	-0-	-0-	104	1	2298	2	N	27	1	8			173
							30	9									
02	1977	N	1977	-0-	-0-	-0-	101	1	1845	2	N	28	187	1			14
							31	9									
03	2232	N	2193	-0-	-39	-0-	76	1	2091	2	N	24	1	8			37
							26	9									
04	2340	N	2049	-0-	-291	-0-	2018	2	31	9	N	28					65
05	2201	N	2117	-0-	-84	-0-	2076	2	41	9	Y	37					102
06	2130	N	1790	-0-	-340	-0-	1753	2	37	9	Y	34					136

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3424	X	3424	-0-	-0-	-0-	112	1	3259	2	N	48	6	8			66
							53	9									
02	3093	X	3093	-0-	-0-	-0-	101	1	2962	2	N	27	4	8			89
							30	9									
03	3360	X	3360	-0-	-0-	-0-	72	1	3246	2	N	38	4	8			123
							42	9									
04	3376	X	3376	-0-	-0-	-0-	3295	2	81	9	N	74	7	8			190
05	3159	X	3159	-0-	-0-	-0-	3140	2	19	9	Y	17	4	8			203
*06	3212	X	3212	-0-	-0-	-0-	3171	2	41	9	Y	37	6	8			234

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

01	2480	N	2418	-0-	-62	-0-	112	1	2306	2	N	-0-					14
02	2156	N	2052	-0-	-104	-0-	88	1	1964	2	N	-0-					14
03	2251	N	2251	-0-	-0-	-0-	2237	2	14	9	N	13					27
04	2340	N	2107	-0-	-233	-0-	2105	2	2	9	N	2					29
05	2315	N	2315	-0-	-0-	-0-	2271	2	44	9	Y	40					69
*06	2252	N	2252	-0-	-0-	-0-	2190	2	62	9	Y	56					125

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

01	3534	X	1736	-0-	-1798	-0-	55	1	1636	2	N	41	2	8			104
							45	9									
02	3464	X	3464	-0-	-0-	-0-	101	1	3296	2	N	61					165
							67	9									
03	3410	X	2962	-0-	-448	-0-	76	1	2844	2	N	38	1	8			202
							42	9									
04	3481	X	3481	-0-	-0-	-0-	3415	2	66	9	N	60	2	8			260
05	3534	X	3200	-0-	-334	-0-	3159	2	41	9	Y	37	2	8			295
06	3420	X	3214	-0-	-206	-0-	3153	2	61	9	Y	55	192	1	4	8	154

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

01	2604	N	2601	-0-	-3	-0-	112	1	2479	2	N	9					47
							10	9									
02	2156	N	2148	-0-	-8	-0-	90	1	2045	2	N	12					59
							13	9									
03	2418	N	2235	-0-	-183	-0-	2201	2	34	9	N	31					90
04	2520	N	2202	-0-	-318	-0-	2182	2	20	9	N	18					108
05	2387	N	2253	-0-	-134	-0-	2229	2	24	9	Y	22					130
06	2160	N	2147	-0-	-13	-0-	2141	2	6	9	Y	5					135

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

01	3297	X	3297	-0-	-0-	-0-	112	1	3085	2	N	91					235
							100	9									
02	2904	X	2904	-0-	-0-	-0-	90	1	2790	2	N	22	184	1			73
							24	9									
03	2848	X	2848	-0-	-0-	-0-	2809	2	39	9	N	35					108
04	2897	X	2897	-0-	-0-	-0-	2863	2	34	9	N	31					139
05	3225	X	3225	-0-	-0-	-0-	3186	2	39	9	Y	35					174
*06	3008	X	3008	-0-	-0-	-0-	2942	2	66	9	Y	60	187	1			47

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

01	3020	X	3020	-0-	-0-	-0-	112	1	2908	2	N	-0-					-0-
02	2879	X	2879	-0-	-0-	-0-	90	1	2789	2	N	-0-					-0-
03	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
04	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
05	3178	X	3178	-0-	-0-	-0-	3178	2			Y	-0-					-0-
*06	3210	X	3210	-0-	-0-	-0-	3105	2	105	9	Y	95					95

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2824	X	2824	-0-	-0-	-0-	22	1	2802	2	N	-0-					17
02	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					17
03	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					17
04	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					17
05	2888	X	2888	-0-	-0-	-0-	2888	2			Y	-0-					17
*06	2651	X	2651	-0-	-0-	-0-	2651	2			Y	-0-					17

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

01	2148	N	2148	-0-	-0-	-0-	50	1	2092	2	N	5					40
							6	9									
02	1944	N	1944	-0-	-0-	-0-	1927	2	17	9	N	15					55
03	2139	N	2076	-0-	-63	-0-	2076	2			N	-0-					55
04	2070	N	2022	-0-	-48	-0-	2022	2			N	-0-					55
05	2139	N	2083	-0-	-56	-0-	2081	2	2	9	Y	2					57
*06	2044	N	2044	-0-	-0-	-0-	2015	2	29	9	Y	26					83

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

01	2883	N	2642	-0-	-241	-0-	103	1	2539	2	N	-0-					10
02	2520	N	2496	-0-	-24	-0-	90	1	2406	2	N	-0-					10
03	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					10
04	2550	N	2538	-0-	-12	-0-	2538	2			N	-0-					10
05	2759	N	2702	-0-	-57	-0-	2702	2			Y	-0-					10
06	2520	N	2436	-0-	-84	-0-	2436	2			Y	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

01	2542	N	1715	-0-	-827	-0-	18	1	1697	2	N	-0-					17
02	2352	N	1600	-0-	-752	-0-	1600	2			N	-0-					17
03	2263	N	1243	-0-	-1020	-0-	1243	2			N	-0-					17
04	1650	N	1302	-0-	-348	-0-	1302	2			N	-0-					17
05	2514	N	2514	-0-	-0-	-0-	2514	2			Y	-0-					17
*06	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					17

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

01	1333	N	1329	-0-	-4	-0-	101	1	1227	2	N	1					29
							1	9									
02	1372	N	1255	-0-	-117	-0-	68	1	1187	2	N	-0-					29
03	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					29
04	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					29
05	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					29
06	1530	N	1508	-0-	-22	-0-	1508	2			Y	-0-					29

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

01	5704	X	4976	-0-	-728	-0-	4854	2	122	9	Y	111	180	1			185
02	5152	X	4550	-0-	-602	-0-	4448	2	102	9	Y	93	184	1			94
03	5270	X	4769	-0-	-501	-0-	4651	2	118	9	Y	107					201
04	4890	X	4885	-0-	-5	-0-	4762	2	123	9	Y	112	174	1			139
05	5053	X	4949	-0-	-104	-0-	4828	2	121	9	Y	110	183	1			66
06	4890	X	4801	-0-	-89	-0-	4687	2	114	9	Y	104	8	8			162

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

01	10137	X	9853	-0-	-284	-0-	9633	2	220	9	Y	200	186	1			92
02	8327	X	8327	-0-	-0-	-0-	8151	2	176	9	Y	160					252
03	8896	X	8896	-0-	-0-	-0-	8723	2	173	9	Y	157	185	1			224
04	9540	X	7768	-0-	-1772	-0-	7615	2	153	9	Y	139	184	1			179
05	9858	X	9403	-0-	-455	-0-	9230	2	173	9	Y	157	174	1			162
06	9540	X	6528	-0-	-3012	-0-	6440	2	88	9	Y	80	181	1	10	8	51

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

01	T. A.		26387	-0-	26387	52671	115	1	26163	2	N	99	363	1			201
							109	9									
02	T. A.		22931	-0-	22931	75602	22476	2	455	9	N	414	548	1			67
03	100235	X	24633	-0-	-75602	-0-	24069	2	564	9	N	513	364	1			216
04	22920	X	22920	-0-	-0-	-0-	22558	2	362	9	N	329	376	1			169
05	23442	X	23442	-0-	-0-	-0-	23004	2	438	9	Y	398	370	1			197
*06	22119	X	22119	-0-	-0-	-0-	21825	2	294	9	Y	267	362	1			102

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1162	N	1162	-0-	-0-	-0-	277	1	866	3	N	17					297
							19	9									
02	1048	N	1048	-0-	-0-	-0-	251	1	786	3	N	10					307
							11	9									
03	1164	N	1164	-0-	-0-	-0-	277	1	864	3	N	21	168	1			160
							23	9									
04	1089	N	1089	-0-	-0-	-0-	268	1	806	3	N	14					174
							15	9									
05	1127	N	1127	-0-	-0-	-0-	277	1	833	3	N	15					189
							17	9									
06	1050	N	814	-0-	-236	-0-	797	3	17	9	N	15					204

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	922	N	922	-0-	-0-	-0-	293	1	601	3	N	25					272
							28	9									
02	830	N	830	-0-	-0-	-0-	265	1	565	3	N	-0-	200	1			72
03	948	N	948	-0-	-0-	-0-	293	1	625	3	N	27					99
							30	9									
04	910	N	910	-0-	-0-	-0-	284	1	606	3	N	18					117
							20	9									
05	951	N	951	-0-	-0-	-0-	293	1	628	3	N	27					144
							30	9									
06	930	N	626	-0-	-304	-0-	597	3	29	9	N	26					170

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1117	N	1117	-0-	-0-	-0-	295	1	811	3	N	10					149
							11	9									
02	990	N	990	-0-	-0-	-0-	267	1	715	3	N	7					156
							8	9									
03	1056	N	1056	-0-	-0-	-0-	295	1	754	3	N	6					162
							7	9									
04	1080	N	983	-0-	-97	-0-	286	1	691	3	N	5					167
							6	9									
05	1085	N	1006	-0-	-79	-0-	295	1	707	3	N	4					171
							4	9									
06	1020	N	644	-0-	-376	-0-	638	3	6	9	N	5					176

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1943	N	1943	-0-	-0-	-0-	284	1	1628	3	N	28					145
							31	9									
02	1714	N	1714	-0-	-0-	-0-	256	1	1435	3	N	21					166
							23	9									
03	1857	N	1857	-0-	-0-	-0-	284	1	1539	3	N	31	166	1			31
							34	9									
04	1890	N	1744	-0-	-146	-0-	275	1	1438	3	N	28					59
							31	9									
05	1891	N	1809	-0-	-82	-0-	284	1	1494	3	N	28					87
							31	9									
06	1800	N	1449	-0-	-351	-0-	1427	3	22	9	N	20					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1436	N	1436	-0-	-0-	-0-	289	1	1050	3	N	88					220
							97	9									
02	1314	N	1314	-0-	-0-	-0-	261	1	966	3	N	79	178	1			121
							87	9									
03	1443	N	1443	-0-	-0-	-0-	289	1	1058	3	N	87					208
							96	9									
04	1388	N	1388	-0-	-0-	-0-	280	1	1013	3	N	86	170	1			124
							95	9									
05	1457	N	1457	-0-	-0-	-0-	289	1	1065	3	N	94					218
							103	9									
06	1410	N	1118	-0-	-292	-0-	1033	3	85	9	N	77	173	1			122

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2835	-0-	-17	-0-	287	1	2478	3	N	64					299
							70	9									
02	2548	N	2533	-0-	-15	-0-	260	1	2208	3	N	59	177	1			181
							65	9									
03	2903	N	2903	-0-	-0-	-0-	287	1	2542	3	N	67					248
							74	9									
04	2777	N	2777	-0-	-0-	-0-	278	1	2432	3	N	61					309
							67	9									
05	2791	N	2791	-0-	-0-	-0-	287	1	2441	3	N	57	182	1			184
							63	9									
06	2820	N	2429	-0-	-391	-0-	2356	3	73	9	N	66					250

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1730	N	1730	-0-	-0-	-0-	277	1	1409	3	N	40					175
							44	9									
02	1520	N	1520	-0-	-0-	-0-	251	1	1237	3	N	29					204
							32	9									
03	1691	N	1691	-0-	-0-	-0-	277	1	1378	3	N	33					237
							36	9									
04	1680	N	1548	-0-	-132	-0-	268	1	1247	3	N	30	169	1			98
							33	9									
05	1674	N	1586	-0-	-88	-0-	277	1	1265	3	N	40					138
							44	9									
06	1650	N	1277	-0-	-373	-0-	1242	3	35	9	N	32					170

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1488	-0-		-0-	-0-	289	1	1165	3	N	31					385
								34	9									
02	1317	N	1317	-0-		-0-	-0-	264	1	1050	3	N	3					388
								3	9									
03	1491	N	1491	-0-		-0-	-0-	292	1	1163	3	N	33	192	1			229
								36	9									
04	1440	N	1416	-0-		-24	-0-	283	1	1107	3	N	24					253
								26	9									
05	1457	N	1456	-0-		-1	-0-	292	1	1134	3	N	27					280
								30	9									
06	1440	N	1116	-0-		-324	-0-	1090	3	26	9	N	24					304

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6491	X	3263	-0-		-3228	-0-	299	1	2917	3	N	43					113
								47	9									
02	2801	X	2801	-0-		-0-	-0-	270	1	2491	3	N	36					149
								40	9									
03	3100	X	2892	-0-		-208	-0-	299	1	2564	3	N	26					175
								29	9									
04	3000	X	2600	-0-		-400	-0-	289	1	2281	3	N	27					202
								30	9									
05	3100	X	2675	-0-		-425	-0-	299	1	2345	3	N	28					230
								31	9									
06	3000	X	2301	-0-		-699	-0-	2267	3	34	9	N	31	187	1			74

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	836	N	836	-0-		-0-	-0-	287	1	540	3	N	8					168
								9	9									
02	773	N	773	-0-		-0-	-0-	260	1	504	3	N	8					176
								9	9									
03	855	N	855	-0-		-0-	-0-	287	1	557	3	N	10					186
								11	9									
04	817	N	817	-0-		-0-	-0-	278	1	530	3	N	8					194
								9	9									
05	868	N	820	-0-		-48	-0-	287	1	527	3	N	5					199
								6	9									
06	840	N	527	-0-		-313	-0-	521	3	6	9	N	5					204

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35929	X	21623	-0-		-14306	-0-	1626	1	18626	3	N	1246	1587	1			473
								1371	9									
02	22926	X	22926	-0-		-0-	-0-	1469	1	20794	3	N	603	528	1			548
								663	9									
03	25969	X	25969	-0-		-0-	-0-	1626	1	23278	3	N	968	897	1			619
								1065	9									
04	23426	X	23426	-0-		-0-	-0-	1574	1	21075	3	N	706	696	1			629
								777	9									
05	23142	X	23142	-0-		-0-	-0-	1626	1	20773	3	N	675	526	1			778
								743	9									
*06	19907	X	19907	-0-		-0-	-0-	278	1	19237	3	N	356	890	1			244
								392	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1748	-0-	-267	-0-	275	1	1445	3	N	25					157
							28	9									
02	1908	N	1908	-0-	-0-	-0-	248	1	1626	3	N	31					188
							34	9									
03	2071	N	2071	-0-	-0-	-0-	275	1	1749	3	N	43					231
							47	9									
04	1680	N	1398	-0-	-282	-0-	266	1	1104	3	N	25					256
							28	9									
05	2108	N	1282	-0-	-826	-0-	275	1	997	3	N	9	184	1			81
							10	9									
06	2010	N	1653	-0-	-357	-0-	1614	3	39	9	N	35					116

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6626	X	3248	-0-	-3378	-0-	295	1	2901	3	N	47					461
							52	9									
02	2888	X	2888	-0-	-0-	-0-	267	1	2574	3	N	43					504
							47	9									
03	3167	X	3167	-0-	-0-	-0-	295	1	2826	3	N	42	187	1			359
							46	9									
04	3030	X	2958	-0-	-72	-0-	286	1	2626	3	N	42					401
							46	9									
05	3131	X	2977	-0-	-154	-0-	295	1	2637	3	N	41					442
							45	9									
06	3030	X	2396	-0-	-634	-0-	2357	3	39	9	N	35					477

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7349	X	3642	-0-	-3707	-0-	816	1	2695	3	N	119					284
							131	9									
02	3171	X	3171	-0-	-0-	-0-	737	1	2315	3	N	108	175	1			217
							119	9									
03	3442	X	3442	-0-	-0-	-0-	816	1	2509	3	N	106	189	1			134
							117	9									
04	3365	X	3365	-0-	-0-	-0-	790	1	2455	3	N	109					243
							120	9									
05	3383	X	3383	-0-	-0-	-0-	816	1	2466	3	N	92					335
							101	9									
06	2940	X	2303	-0-	-637	-0-	2146	3	157	9	N	143	174	1			304

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9100	X	4115	-0-	-4985	-0-	293	1	3721	3	N	92					532
							101	9									
02	5264	X	3607	-0-	-1657	-0-	265	1	3256	3	N	78	180	1			430
							86	9									
03	5828	X	4782	-0-	-1046	-0-	293	1	4335	3	N	140					570
							154	9									
04	4890	X	4311	-0-	-579	-0-	284	1	3908	3	N	108	179	1			499
							119	9									
05	4991	X	4162	-0-	-829	-0-	293	1	3757	3	N	102	178	1			423
							112	9									
06	4620	X	3587	-0-	-1033	-0-	3491	3	96	9	N	87					510

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					159
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					159
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					159
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					159
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					159
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					159

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16474	X	8038	-0-	-8436	-0-	953	1	6930	3	N	141	180	1			338
							155	9									
02	6860	X	6860	-0-	-0-	-0-	860	1	5894	3	N	96	176	1			258
							106	9									
03	7373	X	7373	-0-	-0-	-0-	950	1	6304	3	N	108					366
							119	9									
04	7020	X	6803	-0-	-217	-0-	928	1	5723	3	N	138	183	1			321
							152	9									
05	7254	X	6967	-0-	-287	-0-	960	1	5850	3	N	143					464
							157	9									
06	7020	X	5284	-0-	-1736	-0-	5201	3	83	9	N	75	181	1			358

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16528	X	8403	-0-	-8125	-0-	279	1	7964	3	N	145	177	1			209
							160	9									
02	7392	X	6964	-0-	-428	-0-	252	1	6580	3	N	120					329
							132	9									
03	8184	X	7843	-0-	-341	-0-	279	1	7448	3	N	105	173	1			261
							116	9									
04	7920	X	7814	-0-	-106	-0-	270	1	7408	3	N	124	171	1			214
							136	9									
05	8237	X	8237	-0-	-0-	-0-	279	1	7801	3	N	143					357
							157	9									
*06	8035	X	8035	-0-	-0-	-0-	7891	3	144	9	N	131	178	1			310

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12955	X	6400	-0-	-6555	-0-	288	1	5949	3	N	148	169	1			376
							163	9									
02	5908	X	5764	-0-	-144	-0-	260	1	5351	3	N	139	177	1			338
							153	9									
03	6541	X	6268	-0-	-273	-0-	288	1	5827	3	N	139	180	1			297
							153	9									
04	6330	X	6077	-0-	-253	-0-	279	1	5633	3	N	150	172	1			275
							165	9									
05	6541	X	6248	-0-	-293	-0-	288	1	5795	3	N	150	149	1			276
							165	9									
06	6180	X	5706	-0-	-474	-0-	5573	3	133	9	N	121	173	1			224

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9498	X	9498	-0-	-0-	-0-	277	1	9013	3	N	189					521
							208	9									
02	8329	X	8329	-0-	-0-	-0-	250	1	7907	3	N	156	350	1			327
							172	9									
03	9123	X	9123	-0-	-0-	-0-	277	1	8658	3	N	171	174	1			324
							188	9									
04	8623	X	8623	-0-	-0-	-0-	268	1	8177	3	N	162	182	1			304
							178	9									
05	8751	X	8751	-0-	-0-	-0-	277	1	8295	3	N	163	171	1			296
							179	9									
*06	7997	X	7997	-0-	-0-	-0-	7840	3	157	9	N	143	171	1			268

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10556	X	5270	-0-	-5286	-0-	294	1	4898	3	N	71					334
							78	9									
02	4939	X	4939	-0-	-0-	-0-	267	1	4581	3	N	83	172	1			245
							91	9									
03	5309	X	5309	-0-	-0-	-0-	296	1	4912	3	N	92	171	1			166
							101	9									
04	4961	X	4961	-0-	-0-	-0-	286	1	4597	3	N	71					237
							78	9									
05	5057	X	5057	-0-	-0-	-0-	296	1	4680	3	N	74					311
							81	9									
06	4740	X	4474	-0-	-266	-0-	4388	3	86	9	N	78	172	1			217

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9960	X	4868	-0-	-5092	-0-	305	1	4398	3	N	150					780
							165	9									
02	4482	X	4482	-0-	-0-	-0-	276	1	4043	3	N	148	173	1			755
							163	9									
03	4973	X	4973	-0-	-0-	-0-	305	1	4500	3	N	153	343	1			565
							168	9									
04	4822	X	4822	-0-	-0-	-0-	295	1	4385	3	N	129	346	1			348
							142	9									
05	5021	X	5021	-0-	-0-	-0-	305	1	4543	3	N	157	177	1			328
							173	9									
06	4650	X	4455	-0-	-195	-0-	4284	3	171	9	N	155					483

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		12678	-0-	12678	25732	12528	2	150	9	N	136					637
02	DLQ G-10		11533	-0-	11533	37265	513	1	10855	3	N	150	182	1			605
							165	9									
03	DLQ G-10		12551	-0-	12551	49816	568	1	11918	3	N	59	184	1			480
							65	9									
04	DLQ G-10		12102	-0-	12102	61918	550	1	11368	3	N	167					647
							184	9									
05	74137	X	12219	-0-	-61918	-0-	568	1	11433	3	N	198	366	1			479
							218	9									
*06	11127	X	11127	-0-	-0-	-0-	10945	3	182	9	N	165	175	1			469

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12482	X	6193	-0-	-6289	-0-	303	1	5788	3	N	93					415
							102	9									
02	5516	X	5404	-0-	-112	-0-	274	1	5065	3	N	59	173	1			301
							65	9									
03	6107	X	6001	-0-	-106	-0-	303	1	5620	3	N	71					372
							78	9									
04	5910	X	5698	-0-	-212	-0-	293	1	5333	3	N	65					437
							72	9									
05	6107	X	5842	-0-	-265	-0-	303	1	5466	3	N	66	180	1			323
							73	9									
06	5910	X	5335	-0-	-575	-0-	5271	3	64	9	N	58					381

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10367	X	5023	-0-	-5344	-0-	291	1	4611	3	N	110					253
							121	9									
02	5086	X	5086	-0-	-0-	-0-	263	1	4667	3	N	142	174	1			221
							156	9									
03	5408	X	5408	-0-	-0-	-0-	291	1	4970	3	N	134	172	1			183
							147	9									
04	5235	X	5235	-0-	-0-	-0-	282	1	4776	3	N	161					344
							177	9									
05	5304	X	5304	-0-	-0-	-0-	291	1	4838	3	N	159	178	1			325
							175	9									
*06	4713	X	4713	-0-	-0-	-0-	4570	3	143	9	N	130	179	1			276

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

01	DLQ G-10		2951	-0-	2951	5779	289	1	2546	3	N	105	179	1			330
							116	9									
02	DLQ G-10		2496	-0-	2496	8275	261	1	2149	3	N	78	175	1			233
							86	9									
03	DLQ G-10		2758	-0-	2758	11033	289	1	2357	3	N	102					335
							112	9									
04	DLQ G-10		2636	-0-	2636	13669	280	1	2261	3	N	86	178	1			243
							95	9									
05	16306	X	2637	-0-	-13669	-0-	289	1	2238	3	N	100					343
							110	9									
06	2340	N	2238	-0-	-102	-0-	2154	3	84	9	N	76	180	1			239

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

01	12662	X	6235	-0-	-6427	-0-	295	1	5696	3	N	222	172	1			465
							244	9									
02	5643	X	5643	-0-	-0-	-0-	266	1	5122	3	N	232	533	1			164
							255	9									
03	6169	X	6149	-0-	-20	-0-	295	1	5588	3	N	242	175	1			231
							266	9									
04	5970	X	5863	-0-	-107	-0-	285	1	5325	3	N	230	176	1			285
							253	9									
05	6169	X	6033	-0-	-136	-0-	295	1	5486	3	N	229	175	1			339
							252	9									
06	5970	X	5463	-0-	-507	-0-	5232	3	231	9	N	210	347	1			202

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

01	12470	X	5183	-0-	-7287	-0-	286	1	4803	3	N	85	189	1			181
							94	9									
02	7279	X	7279	-0-	-0-	-0-	259	1	6862	3	N	144					325
							158	9									
03	7405	X	7405	-0-	-0-	-0-	286	1	6958	3	N	146	172	1			299
							161	9									
04	6960	X	6870	-0-	-90	-0-	277	1	6452	3	N	128	173	1			254
							141	9									
05	7192	X	6900	-0-	-292	-0-	286	1	6476	3	N	125	184	1			195
							138	9									
06	6960	X	6167	-0-	-793	-0-	6046	3	121	9	N	110					305

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14357	X	7158	-0-	-7199	-0-	285	1	6595	3	N	253	170	1	2	7	360
							278	9									
02	6126	X	6126	-0-	-0-	-0-	258	1	5653	3	N	195	187	1			368
							215	9									
03	6712	X	6712	-0-	-0-	-0-	285	1	6212	3	N	195	345	1			218
							215	9									
04	6484	X	6484	-0-	-0-	-0-	276	1	5996	3	N	193					411
							212	9									
05	6933	X	6933	-0-	-0-	-0-	285	1	6413	3	N	214	173	1			452
							235	9									
06	6450	X	6076	-0-	-374	-0-	5908	3	168	9	N	153	369	1			236

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21663	X	10417	-0-	-11246	-0-	322	1	9953	3	N	129					318
							142	9									
02	9996	X	9800	-0-	-196	-0-	291	1	9374	3	N	123	173	1			268
							135	9									
03	11067	X	10530	-0-	-537	-0-	322	1	10055	3	N	139	174	1			233
							153	9									
04	10710	X	9563	-0-	-1147	-0-	312	1	9112	3	N	126	175	1			184
							139	9									
05	11067	X	8580	-0-	-2487	-0-	322	1	8117	3	N	128					312
							141	9									
06	10500	X	8531	-0-	-1969	-0-	8436	3	95	9	N	86	175	1			223

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16656	X	8419	-0-	-8237	-0-	294	1	7991	3	N	122	199	1			193
							134	9									
02	7410	X	7410	-0-	-0-	-0-	265	1	7021	3	N	113					306
							124	9									
03	7911	X	7911	-0-	-0-	-0-	294	1	7492	3	N	114	197	1			223
							125	9									
04	7500	X	7481	-0-	-19	-0-	284	1	7078	3	N	108					331
							119	9									
05	7750	X	7671	-0-	-79	-0-	294	1	7253	3	N	113	195	1			249
							124	9									
06	7500	X	6774	-0-	-726	-0-	6675	3	99	9	N	90	186	1			153

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19937	X	9817	-0-	-10120	-0-	9136	3	681	9	N	619	377	1			969
02	8577	X	8577	-0-	-0-	-0-	1818	1	6183	3	N	524	709	1			784
							576	9									
03	9347	X	9347	-0-	-0-	-0-	2012	1	6738	3	N	543	520	1			807
							597	9									
04	9489	X	9489	-0-	-0-	-0-	1948	1	6778	3	N	694	744	1			757
							763	9									
05	10841	X	10841	-0-	-0-	-0-	2012	1	8024	3	N	732	721	1			768
							805	9									
*06	10925	X	10925	-0-	-0-	-0-	1655	1	8602	3	N	607	672	1			703
							668	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18199	X	9002	-0-	-9197	-0-	299	1	8556	3	N	134	175	1			274
							147	9									
02	8092	X	8027	-0-	-65	-0-	270	1	7603	3	N	140	178	1			236
							154	9									
03	8959	X	8768	-0-	-191	-0-	299	1	8296	3	N	157					393
							173	9									
04	8670	X	8420	-0-	-250	-0-	289	1	7962	3	N	154	185	1			362
							169	9									
05	8959	X	8614	-0-	-345	-0-	299	1	8164	3	N	137	167	1			332
							151	9									
06	8670	X	7931	-0-	-739	-0-	7790	3	141	9	N	128					460

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31366	X	17442	-0-	-13924	-0-	17090	3	352	9	N	320	194	1			701
02	14197	X	14197	-0-	-0-	-0-	523	1	13384	3	N	264	549	1			416
							290	9									
03	16755	X	16755	-0-	-0-	-0-	580	1	15843	3	N	302	187	1			531
							332	9									
04	15210	X	15210	-0-	-0-	-0-	560	1	14353	3	N	270	175	1			626
							297	9									
05	14964	X	14964	-0-	-0-	-0-	580	1	14096	3	N	262	380	1			508
							288	9									
06	14160	X	13195	-0-	-965	-0-	12984	3	211	9	N	192	354	1			346

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6625	X	3099	-0-	-3526	-0-	269	1	2703	3	N	115					319
							127	9									
02	3002	X	3002	-0-	-0-	-0-	263	1	2596	3	N	130					449
							143	9									
03	4390	X	4390	-0-	-0-	-0-	291	1	3892	3	N	188	349	1			288
							207	9									
04	3416	X	3416	-0-	-0-	-0-	244	1	3172	3	N	-0-	178	1			110
05	4023	X	4023	-0-	-0-	-0-	291	1	3578	3	N	140	180	1			70
							154	9									
*06	3476	X	3476	-0-	-0-	-0-	3329	3	147	9	N	134					204

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23946	X	11640	-0-	-12306	-0-	284	1	11242	3	N	104					484
							114	9									
02	11685	X	11685	-0-	-0-	-0-	256	1	10345	3	N	985	1067	1			402
							1084	9									
03	12688	X	12688	-0-	-0-	-0-	284	1	11477	3	N	843	727	1			518
							927	9									
04	12159	X	12159	-0-	-0-	-0-	275	1	11019	3	N	786	862	1			442
							865	9									
05	12170	X	12170	-0-	-0-	-0-	284	1	10906	3	N	891	902	1			431
							980	9									
*06	11267	X	11267	-0-	-0-	-0-	10365	3	902	9	N	820	868	1			383

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7891	X	3860	-0-	-4031	-0-	289	1	3389	3	N	165	389	1			265
							182	9									
02	3475	X	3475	-0-	-0-	-0-	261	1	3036	3	N	162					427
							178	9									
03	3824	X	3824	-0-	-0-	-0-	289	1	3340	3	N	177	199	1			405
							195	9									
04	3650	X	3650	-0-	-0-	-0-	280	1	3184	3	N	169	197	1			377
							186	9									
05	3776	X	3776	-0-	-0-	-0-	289	1	3293	3	N	176	191	1			362
							194	9									
06	3480	X	3349	-0-	-131	-0-	3169	3	180	9	N	164	188	1			338

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9298	X	4557	-0-	-4741	-0-	270	1	4126	3	N	146	173	1			178
							161	9									
02	3961	X	3961	-0-	-0-	-0-	244	1	3565	3	N	138					316
							152	9									
03	4321	X	4321	-0-	-0-	-0-	270	1	3898	3	N	139	178	1			277
							153	9									
04	4050	X	3460	-0-	-590	-0-	261	1	3078	3	N	110	185	1			202
							121	9									
05	4197	X	4197	-0-	-0-	-0-	270	1	3758	3	N	154					356
							169	9									
06	4050	X	3761	-0-	-289	-0-	3632	3	129	9	N	117	174	1			299

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26419	X	12730	-0-	-13689	-0-	311	1	12237	3	N	165					390
							182	9									
02	12432	X	12163	-0-	-269	-0-	281	1	11708	3	N	158	176	1			372
							174	9									
03	13485	X	13008	-0-	-477	-0-	311	1	12502	3	N	177	179	1			370
							195	9									
04	13260	X	12356	-0-	-904	-0-	301	1	11871	3	N	167	173	1			364
							184	9									
05	13702	X	12737	-0-	-965	-0-	311	1	12250	3	N	160	180	1			344
							176	9									
06	13020	X	11318	-0-	-1702	-0-	11180	3	138	9	N	125	176	1			293

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10173	X	4994	-0-	-5179	-0-	276	1	4498	3	N	200	185	1			340
							220	9									
02	4589	X	4589	-0-	-0-	-0-	262	1	4079	3	N	225	182	1			383
							248	9									
03	5024	X	5024	-0-	-0-	-0-	290	1	4438	3	N	269	186	1			466
							296	9									
04	4737	X	4737	-0-	-0-	-0-	280	1	4205	3	N	229	377	1			318
							252	9									
05	4850	X	4850	-0-	-0-	-0-	290	1	4308	3	N	229	185	1			362
							252	9									
06	4650	X	4347	-0-	-303	-0-	4110	3	237	9	N	215	164	1			413

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5085	X	5085	-0-	-0-	-0-	4883	3	202	9	N	184	174	1			577
02	4486	X	4486	-0-	-0-	-0-	529	1	3883	3	N	67					644
							74	9									
03	5319	X	5319	-0-	-0-	-0-	594	1	4235	3	N	445	545	1			544
							490	9									
04	4640	X	4640	-0-	-0-	-0-	579	1	4003	3	N	53					597
							58	9									
05	4798	X	4798	-0-	-0-	-0-	599	1	4097	3	N	93	192	1			498
							102	9									
06	4500	X	3959	-0-	-541	-0-	3887	3	72	9	N	65					563

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22330	X	22330	-0-	-0-	-0-	21978	3	352	9	N	320	347	1			828
02	19882	X	19882	-0-	-0-	-0-	1540	1	18077	3	N	241	518	1			551
							265	9									
03	21022	X	21022	-0-	-0-	-0-	1704	1	19084	3	N	213	186	1			578
							234	9									
04	18968	X	18968	-0-	-0-	-0-	1650	1	17076	3	N	220					798
							242	9									
05	20453	X	20453	-0-	-0-	-0-	1704	1	18302	3	N	406	357	1			847
							447	9									
*06	17981	X	17981	-0-	-0-	-0-	17689	3	292	9	N	265	353	1			759

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9018	X	4468	-0-	-4550	-0-	295	1	3960	3	N	194	198	1			596
							213	9									
02	3820	X	3820	-0-	-0-	-0-	266	1	3344	3	N	191	197	1			590
							210	9									
03	3924	X	3924	-0-	-0-	-0-	295	1	3462	3	N	152	374	1			368
							167	9									
04	3811	X	3811	-0-	-0-	-0-	285	1	3311	3	N	195	196	1			367
							215	9									
05	3854	X	3854	-0-	-0-	-0-	295	1	3347	3	N	193	195	1			365
							212	9									
06	3660	X	3379	-0-	-281	-0-	3179	3	200	9	N	182	189	1			358

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32185	X	15709	-0-	-16476	-0-	15312	3	397	9	N	361	370	1			778
02	14375	X	14375	-0-	-0-	-0-	519	1	13431	3	N	386	375	1			789
							425	9									
03	15841	X	14790	-0-	-1051	-0-	559	1	13827	3	N	367	373	1			783
							404	9									
04	15330	X	13960	-0-	-1370	-0-	555	1	13129	3	N	251	362	1			672
							276	9									
05	15841	X	14863	-0-	-978	-0-	575	1	13911	3	N	343	181	1			834
							377	9									
06	15330	X	13519	-0-	-1811	-0-	13161	3	358	9	N	325	345	1			814

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

01	32649	X	16193	-0-	-16456	-0-	15914	2	279	9	N	254	369	1			712
02	15092	X	14372	-0-	-720	-0-	513	1	13573	3	N	260	192	1			780
							286	9									
03	16709	X	15834	-0-	-875	-0-	568	1	14965	3	N	274	374	1			680
							301	9									
04	15930	X	14855	-0-	-1075	-0-	550	1	14029	3	N	251	185	1			746
							276	9									
05	16461	X	15076	-0-	-1385	-0-	568	1	14248	3	N	236	380	1			602
							260	9									
06	15660	X	14224	-0-	-1436	-0-	13934	3	290	9	N	264	186	1			680

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

01	7048	X	3557	-0-	-3491	-0-	291	1	3122	3	N	131	199	1			370
							144	9									
02	3248	X	3017	-0-	-231	-0-	263	1	2632	3	N	111					481
							122	9									
03	3596	X	3439	-0-	-157	-0-	291	1	2998	3	N	136	198	1			419
							150	9									
04	3480	X	3250	-0-	-230	-0-	281	1	2836	3	N	121	192	1			348
							133	9									
05	3565	X	3296	-0-	-269	-0-	291	1	2864	3	N	128					476
							141	9									
06	3450	X	2831	-0-	-619	-0-	2703	3	128	9	N	116	189	1			403

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

01	13222	X	6362	-0-	-6860	-0-	297	1	5891	3	N	158					426
							174	9									
02	6412	X	6219	-0-	-193	-0-	269	1	5767	3	N	166	182	1			410
							183	9									
03	7099	X	6679	-0-	-420	-0-	297	1	6174	3	N	189	374	1			225
							208	9									
04	6870	X	6334	-0-	-536	-0-	288	1	5856	3	N	173					398
							190	9									
05	6882	X	6370	-0-	-512	-0-	297	1	5891	3	N	165	188	1			375
							182	9									
06	6660	X	5748	-0-	-912	-0-	5584	3	164	9	N	149	189	1			335

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

01	693	N	693	-0-	-0-	-0-	278	1	411	3	N	4					231
							4	9									
02	614	N	614	-0-	-0-	-0-	251	1	357	3	N	5					236
							6	9									
03	662	N	662	-0-	-0-	-0-	278	1	381	3	N	3					239
							3	9									
04	636	N	636	-0-	-0-	-0-	269	1	364	3	N	3					242
							3	9									
05	651	N	648	-0-	-3	-0-	278	1	368	3	N	2					244
							2	9									
06	630	N	350	-0-	-280	-0-	344	3	6	9	N	5					249

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

01	34438	X	24015	-0-	-10423	-0-	23587	3	428	9	N	389	374	1			742
02	21308	X	16226	-0-	-5082	-0-	16042	3	184	9	N	167	511	1			398
03	23591	X	23092	-0-	-499	-0-	22589	2	503	9	N	457	482	1			373
04	22830	X	22120	-0-	-710	-0-	860	1	20370	3	N	809	561	1			621
							890	9									
05	23591	X	22238	-0-	-1353	-0-	888	1	20714	3	N	578	560	1			639
							636	9									
06	22830	X	20286	-0-	-2544	-0-	19706	3	580	9	N	527	555	1			611

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11859	X	5887	-0-	-5972	-0-	272	1	5465	3	N	136	191	1			255
							150	9									
02	5460	X	5068	-0-	-392	-0-	246	1	4695	3	N	115					370
							127	9									
03	6045	X	5524	-0-	-521	-0-	272	1	5129	3	N	112	190	1			292
							123	9									
04	5790	X	4898	-0-	-892	-0-	263	1	4548	3	N	79					371
							87	9									
05	5983	X	4483	-0-	-1500	-0-	272	1	4136	3	N	68	193	1			246
							75	9									
06	5700	X	3957	-0-	-1743	-0-	3883	3	74	9	N	67					313

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19709	X	9210	-0-	-10499	-0-	284	1	8735	3	N	174	189	1			760
							191	9									
02	9182	X	9182	-0-	-0-	-0-	265	1	8764	3	N	139	190	1			709
							153	9									
03	10013	X	9398	-0-	-615	-0-	281	1	8954	3	N	148	367	1			490
							163	9									
04	9690	X	9395	-0-	-295	-0-	284	1	8895	3	N	196	181	1			505
							216	9									
05	10013	X	9326	-0-	-687	-0-	293	1	8884	3	N	135	184	1			456
							149	9									
06	9690	X	7545	-0-	-2145	-0-	7415	3	130	9	N	118	176	1			398

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21457	X	10645	-0-	-10812	-0-	712	1	9714	3	N	199	184	1			225
							219	9									
02	10052	X	9286	-0-	-766	-0-	643	1	8460	3	N	166	192	1			199
							183	9									
03	10633	X	9781	-0-	-852	-0-	712	1	8884	3	N	168	195	1			172
							185	9									
04	10470	X	9014	-0-	-1456	-0-	689	1	8147	3	N	162	192	1			142
							178	9									
05	10819	X	10353	-0-	-466	-0-	712	1	9447	3	N	176	192	1			126
							194	9									
06	10290	X	8559	-0-	-1731	-0-	8415	3	144	9	N	131	181	1			76

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66951	X	33870	-0-	-33081	-0-	32297	2	1573	9	N	1430	1497	1			733
02	42000	X	28665	-0-	-13335	-0-	1274	1	26414	3	N	888	912	1			709
							977	9									
03	46500	X	43919	-0-	-2581	-0-	1411	1	41019	3	N	1354	1318	1			745
							1489	9									
04	45000	X	41370	-0-	-3630	-0-	1360	1	38622	3	N	1262	1114	1			893
							1388	9									
05	42364	X	42364	-0-	-0-	-0-	1411	1	39590	3	N	1239	1471	1			661
							1363	9									
06	42510	X	37795	-0-	-4715	-0-	36625	3	1170	9	N	1064	754	1			971

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12691	X	12691	-0-	-0-	-0-	2049	1	9872	3	N	700	739	1			403
							770	9									
02	10447	X	10447	-0-	-0-	-0-	1850	1	8025	3	N	520	556	1			367
							572	9									
03	12960	X	12960	-0-	-0-	-0-	1977	1	10192	3	N	719	555	1			531
							791	9									
04	17459	X	17459	-0-	-0-	-0-	1983	1	14483	3	N	903	1117	1			317
							993	9									
05	18172	X	18172	-0-	-0-	-0-	2049	1	15272	3	N	774	728	1			363
							851	9									
*06	16466	X	16466	-0-	-0-	-0-	1296	1	14408	3	N	693	731	1			325
							762	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

01	28318	X	14303	-0-	-14015	-0-	289	1	13663	3	N	319	376	1			802
							351	9									
02	12684	X	12501	-0-	-183	-0-	261	1	11943	3	N	270	362	1			710
							297	9									
03	14043	X	13663	-0-	-380	-0-	289	1	13048	3	N	296	547	1			459
							326	9									
04	13590	X	12955	-0-	-635	-0-	280	1	12410	3	N	241	188	1			512
							265	9									
05	14043	X	13053	-0-	-990	-0-	289	1	12509	3	N	232	363	1			381
							255	9									
06	13590	X	12187	-0-	-1403	-0-	11941	3	246	9	N	224	180	1			425

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

01	49370	X	24351	-0-	-25019	-0-	564	1	22465	3	N	1202	1112	1			643
							1322	9									
02	22232	X	21678	-0-	-554	-0-	526	1	20213	3	N	854	934	1			563
							939	9									
03	24614	X	23522	-0-	-1092	-0-	584	1	21716	3	N	1111	1333	1			341
							1222	9									
04	23820	X	21906	-0-	-1914	-0-	564	1	20233	3	N	1008	929	1			420
							1109	9									
05	24614	X	21979	-0-	-2635	-0-	584	1	20280	3	N	1014	1121	1			313
							1115	9									
06	23580	X	20403	-0-	-3177	-0-	19357	3	1046	9	N	951	757	1			507

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

01	52366	X	26016	-0-	-26350	-0-	25597	2	419	9	N	381	365	1			734
02	24612	X	22963	-0-	-1649	-0-	541	1	22046	3	N	342	517	1			559
							376	9									
03	27249	X	25300	-0-	-1949	-0-	599	1	24262	3	N	399	187	1			771
							439	9									
04	26370	X	24830	-0-	-1540	-0-	580	1	23770	3	N	436	550	1			657
							480	9									
05	26350	X	25150	-0-	-1200	-0-	599	1	24102	3	N	408	365	1			700
							449	9									
06	25170	X	23177	-0-	-1993	-0-	22792	3	385	9	N	350	548	1			502

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59393	X	29912	-0-	-29481	-0-	29307	2	605	9	N	550	361	1			841
02	28252	X	27714	-0-	-538	-0-	1546	1	25707	3	N	419	367	1			893
							461	9									
03	32360	X	32360	-0-	-0-	-0-	1711	1	30058	3	N	537	744	1			686
							591	9									
04	30139	X	30139	-0-	-0-	-0-	1657	1	27933	3	N	499	380	1			805
							549	9									
05	31254	X	31254	-0-	-0-	-0-	1711	1	28981	3	N	511	567	1			749
							562	9									
06	31320	X	27589	-0-	-3731	-0-	27099	3	490	9	N	445	372	1			822

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19887	X	9714	-0-	-10173	-0-	611	1	8881	3	N	202	172	1			533
							222	9									
02	10500	X	8375	-0-	-2125	-0-	552	1	7629	3	N	176	177	1			532
							194	9									
03	10168	X	8916	-0-	-1252	-0-	611	1	8089	3	N	196	351	1			377
							216	9									
04	9840	X	8425	-0-	-1415	-0-	591	1	7618	3	N	196	174	1			399
							216	9									
05	10168	X	8498	-0-	-1670	-0-	611	1	7668	3	N	199	174	1			424
							219	9									
06	9390	X	7442	-0-	-1948	-0-	7245	3	197	9	N	179	177	1			426

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16885	X	8378	-0-	-8507	-0-	284	1	7718	3	N	342	357	1			675
							376	9									
02	7644	X	7582	-0-	-62	-0-	257	1	6998	3	N	297	346	1			626
							327	9									
03	8833	X	8833	-0-	-0-	-0-	283	1	8236	3	N	285	716	1			195
							314	9									
04	8190	X	7729	-0-	-461	-0-	270	1	7148	3	N	283	172	1			306
							311	9									
05	8463	X	7909	-0-	-554	-0-	284	1	7291	3	N	304	357	1			253
							334	9									
06	8190	X	7134	-0-	-1056	-0-	6846	3	288	9	N	262	343	1			172

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27187	X	13860	-0-		-13327	-0-	570	1	12283	3	N	915	528	1			838
								1007	9									
02	13552	X	12821	-0-		-731	-0-	516	1	11428	3	N	797	1059	1			576
								877	9									
03	15004	X	13954	-0-		-1050	-0-	570	1	12491	3	N	812	1061	1			327
								893	9									
04	14520	X	13174	-0-		-1346	-0-	552	1	11822	3	N	727	705	1			349
								800	9									
05	14198	X	13283	-0-		-915	-0-	570	1	11859	3	N	776	502	1			623
								854	9									
06	13740	X	12436	-0-		-1304	-0-	276	1	11365	3	N	723	868	1			478
								795	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32906	X	15953	-0-		-16953	-0-	285	1	15331	3	N	306	183	1			349
								337	9									
02	15848	X	13932	-0-		-1916	-0-	258	1	13357	3	N	288	371	1			266
								317	9									
03	17546	X	14969	-0-		-2577	-0-	285	1	14358	3	N	296	184	1			378
								326	9									
04	16770	X	14134	-0-		-2636	-0-	276	1	13583	3	N	250	376	1			252
								275	9									
05	16957	X	13167	-0-		-3790	-0-	285	1	12633	3	N	226	179	1			299
								249	9									
06	15450	X	13397	-0-		-2053	-0-	13149	3	248	9	N	225	193	1			331

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73724	X	35685	-0-		-38039	-0-	34269	2	1416	9	N	1287	1463	1			790
02	33600	X	32030	-0-		-1570	-0-	512	1	30112	3	N	1278	1090	1			978
								1406	9									
03	37200	X	34665	-0-		-2535	-0-	568	1	32687	3	N	1282	1246	1			1014
								1410	9									
04	36000	X	32844	-0-		-3156	-0-	550	1	31028	3	N	1151	1285	1			880
								1266	9									
05	37200	X	32385	-0-		-4815	-0-	568	1	30559	3	N	1144	904	1			1120
								1258	9									
06	34530	X	31188	-0-		-3342	-0-	30192	3	996	9	N	905	1282	1			743

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24909	X	12377	-0-		-12532	-0-	291	1	11813	3	N	248					575
								273	9									
02	12376	X	10720	-0-		-1656	-0-	263	1	10196	3	N	237	370	1			442
								261	9									
03	13609	X	11135	-0-		-2474	-0-	291	1	10635	3	N	190	373	1			259
								209	9									
04	12540	X	11987	-0-		-553	-0-	282	1	11398	3	N	279	190	1			348
								307	9									
05	13651	X	13651	-0-		-0-	-0-	291	1	13018	3	N	311	372	1			287
								342	9									
*06	12188	X	12188	-0-		-0-	-0-	11926	3	262	9	N	238	185	1			340

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16755	X	7759	-0-	-8996	-0-	302	1	7341	3	N	105	192	1			335
							116	9									
02	8568	X	7685	-0-	-883	-0-	272	1	7316	3	N	88	196	1			227
							97	9									
03	9269	X	9169	-0-	-100	-0-	302	1	8718	3	N	135					362
							149	9									
04	8760	X	8608	-0-	-152	-0-	292	1	8217	3	N	90	190	1			262
							99	9									
05	8990	X	8321	-0-	-669	-0-	302	1	7911	3	N	98					360
							108	9									
06	8880	X	8021	-0-	-859	-0-	7921	3	100	9	N	91	189	1			262

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31719	X	15697	-0-	-16022	-0-	290	1	15053	3	N	322	198	1			479
							354	9									
02	13832	X	13667	-0-	-165	-0-	262	1	13116	3	N	263	375	1			367
							289	9									
03	15314	X	14953	-0-	-361	-0-	290	1	14348	3	N	286	191	1			462
							315	9									
04	14820	X	13933	-0-	-887	-0-	281	1	13325	3	N	297	382	1			377
							327	9									
05	15314	X	14281	-0-	-1033	-0-	290	1	13526	3	N	423					800
							465	9									
06	14820	X	12939	-0-	-1881	-0-	12661	3	278	9	N	253	557	1			496

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48699	X	23910	-0-	-24789	-0-	615	1	22951	3	N	313	358	1			308
							344	9									
02	25592	X	21267	-0-	-4325	-0-	556	1	20380	3	N	301	349	1			260
							331	9									
03	25606	X	23535	-0-	-2071	-0-	615	1	22589	3	N	301	367	1			194
							331	9									
04	24780	X	22037	-0-	-2743	-0-	596	1	20980	3	N	419					613
							461	9									
05	24800	X	22176	-0-	-2624	-0-	615	1	21275	3	N	260	542	1			331
							286	9									
06	23130	X	19774	-0-	-3356	-0-	19459	3	315	9	N	286	355	1			262

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139723	X	68855	-0-	-70868	-0-	1717	1	66468	3	N	609	598	1			887
							670	9									
02	61833	X	61833	-0-	-0-	-0-	1552	1	59709	3	N	520	595	1			812
							572	9									
03	65531	X	65531	-0-	-0-	-0-	1717	1	63113	3	N	637	982	1			467
							701	9									
04	56468	X	56468	-0-	-0-	-0-	1661	1	54206	3	N	546	389	1			624
							601	9									
05	64409	X	64409	-0-	-0-	-0-	1717	1	62018	3	N	613	586	1			651
							674	9									
*06	57212	X	57212	-0-	-0-	-0-	56675	3	537	9	N	488	384	1			755

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78000	X	68774	-0-	-9226	-0-	1406	1	66526	3	N	765	582	1			646
							842	9									
02	70000	X	60626	-0-	-9374	-0-	1270	1	58748	3	N	553	596	1			603
							608	9									
03	76198	X	64750	-0-	-11448	-0-	1406	1	62656	3	N	625	584	1			644
							688	9									
04	71100	X	58637	-0-	-12463	-0-	1361	1	56687	3	N	535	586	1			593
							589	9									
05	71393	X	61588	-0-	-9805	-0-	1406	1	59540	3	N	584	586	1			591
							642	9									
06	66570	X	56586	-0-	-9984	-0-	56015	3	571	9	N	519	591	1			519

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92774	X	46516	-0-	-46258	-0-	598	1	44269	3	N	1499	1696	1			472
							1649	9									
02	45780	X	38676	-0-	-7104	-0-	540	1	36761	3	N	1250	1151	1			571
							1375	9									
03	50685	X	41529	-0-	-9156	-0-	598	1	39457	3	N	1340	1297	1			614
							1474	9									
04	47430	X	39038	-0-	-8392	-0-	580	1	37090	3	N	1244	1134	1			724
							1368	9									
05	46531	X	39132	-0-	-7399	-0-	598	1	37189	3	N	1223	1478	1			469
							1345	9									
06	45030	X	36071	-0-	-8959	-0-	34865	3	1206	9	N	1096	1103	1			462

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	1528	-0-	-1479	-0-	1517	2	11	9	N	10					137
02	2716	X	1190	-0-	-1526	-0-	1181	2	9	9	N	8					145
03	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					145
04	1470	X	1426	-0-	-44	-0-	1426	2			N	-0-					145
05	1519	X	1354	-0-	-165	-0-	1341	2	13	9	N	12					157
06	1470	X	1354	-0-	-116	-0-	1354	2			N	-0-					157

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1819	N	1819	-0-	-0-	-0-	1797	2	22	9	N	20					134
02	1420	N	1420	-0-	-0-	-0-	1396	2	24	9	N	22					156
03	1760	N	1760	-0-	-0-	-0-	1719	2	41	9	N	37					193
04	1770	N	1520	-0-	-250	-0-	1456	2	64	9	N	58					251
*05	2109	N	2109	-0-	-0-	-0-	2037	2	72	9	N	65					316
*06	1799	N	1799	-0-	-0-	-0-	1747	2	52	9	N	47					363

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2921	N	2921	-0-	-0-	-0-	2900	2	21	9	N	19					375
02	1757	N	1757	-0-	-0-	-0-	1747	2	10	9	N	9					384
03	2500	N	2500	-0-	-0-	-0-	2463	2	37	9	N	34					418
04	2804	N	2804	-0-	-0-	-0-	2765	2	39	9	N	35					453
*05	2652	N	2652	-0-	-0-	-0-	2607	2	45	9	N	41					494
*06	2291	N	2291	-0-	-0-	-0-	2279	2	12	9	N	11					505

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1079	N	1079	-0-	-0-	-0-	1059	2	20	9	N	18					385
02	1779	N	1779	-0-	-0-	-0-	1724	2	55	9	N	50					435
03	1847	N	1847	-0-	-0-	-0-	1814	2	33	9	N	30					465
04	1874	N	1874	-0-	-0-	-0-	1816	2	58	9	N	53					518
05	1984	N	1905	-0-	-79	-0-	1869	2	36	9	N	33					551
06	1800	N	1717	-0-	-83	-0-	1670	2	47	9	N	43	187	1			407

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2479	N	2479	-0-	-0-	-0-	2413	2	66	9	N	60					233
02	2341	N	2341	-0-	-0-	-0-	2162	2	179	9	N	163					396
03	2431	N	2431	-0-	-0-	-0-	2311	2	120	9	N	109	189	1			316
04	2227	X	2227	-0-	-0-	-0-	2136	2	91	9	N	83					399
*05	2342	X	2342	-0-	-0-	-0-	2262	2	80	9	N	73	191	1			281
*06	2369	X	2369	-0-	-0-	-0-	2288	2	81	9	N	74					355

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2159	N	2159	-0-	-0-	-0-	2065	2	94	9	N	85					495
02	2800	N	2818	-0-	18	18	2746	2	72	9	N	65					560
03	3100	N	3317	-0-	217	235	3263	2	54	9	N	49					609
04	3000	N	3228	-0-	228	463	3164	2	64	9	N	58					667
*05	4006	X	3543	-0-	-463	-0-	3477	2	66	9	N	60	189	1			538
*06	3265	X	3265	-0-	-0-	-0-	3215	2	50	9	N	45					583

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					195
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					195
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					195
04	P&A	COND	-0-	-0-	-0-	-0-					N	116					311
05	P&A	COND	-0-	-0-	-0-	-0-					N	97	209	1			199
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					199

PLUGGED AND ABANDONED_____ 05/05/2017 - P + A'D 6-8-17

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	34	1			17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

01	2973	X	2973	-0-	-0-	-0-	2964	2	9	9	N	8					322
02	2626	X	2626	-0-	-0-	-0-	2620	2	6	9	N	5					327
03	3417	X	3417	-0-	-0-	-0-	3363	2	54	9	N	49					376
04	3262	X	3262	-0-	-0-	-0-	3232	2	30	9	N	27					403
*05	3399	X	3399	-0-	-0-	-0-	3362	2	37	9	N	34					437
*06	3131	X	3131	-0-	-0-	-0-	3097	2	34	9	N	31	194	1			274

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

01	1824	N	1780	-0-	-44	-0-	1772	2	8	9	N	7					102
02	1671	N	1671	-0-	-0-	-0-	1665	2	6	9	N	5					107
03	2267	N	2267	-0-	-0-	-0-	2243	2	24	9	N	22					129
04	2730	X	2374	-0-	-356	-0-	2165	2	209	9	N	190	192	1			127
05	2821	X	2314	-0-	-507	-0-	2295	2	19	9	N	17					144
06	2190	X	1932	-0-	-258	-0-	1921	2	11	9	N	10					154

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

01	3100	N	2614	-0-	-486	169	2580	2	34	9	N	31					310
02	2603	N	2434	-0-	-169	-0-	2398	2	36	9	N	33					343
03	2693	N	2693	-0-	-0-	-0-	2657	2	36	9	N	33					376
04	2560	X	2560	-0-	-0-	-0-	2521	2	39	9	N	35					411
*05	2653	X	2653	-0-	-0-	-0-	2617	2	36	9	N	33					444
*06	2125	X	2125	-0-	-0-	-0-	2097	2	28	9	N	25	189	1			280

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

01	1351	N	1351	-0-	-0-	-0-	1310	2	41	9	N	37					280
02	1655	N	1655	-0-	-0-	-0-	1611	2	44	9	N	40					320
03	1896	N	1896	-0-	-0-	-0-	1849	2	47	9	N	43					363
04	2160	X	1867	-0-	-293	-0-	1820	2	47	9	N	43					406
*05	1837	N	1837	-0-	-0-	-0-	1796	2	41	9	N	37					443
06	1830	N	1392	-0-	-438	-0-	1360	2	32	9	N	29					472

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					9
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					9
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					9
04	1530	X	1345	-0-	-185	-0-	1345	2			N	-0-					9
*05	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					9
*06	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					9

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	800	-0-	-750	-0-	800	2			N	-0-					77
02	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					77
03	2668	X	2668	-0-	-0-	-0-	2665	2	3	9	N	3					80
04	2735	X	2735	-0-	-0-	-0-	2702	2	33	9	N	30					110
*05	2455	X	2455	-0-	-0-	-0-	2383	2	72	9	N	65					175
06	1500	N	1333	-0-	-167	-0-	1321	2	12	9	N	11					186

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2847	X	2847	-0-	-0-	-0-	2797	2	50	9	N	45					387
02	2251	X	2251	-0-	-0-	-0-	2204	2	47	9	N	43					430
03	3010	X	3010	-0-	-0-	-0-	2958	2	52	9	N	47	181	1			296
04	2958	X	2958	-0-	-0-	-0-	2894	2	64	9	N	58					354
*05	2921	X	2921	-0-	-0-	-0-	2819	2	102	9	N	93					447
*06	2840	X	2840	-0-	-0-	-0-	2778	2	62	9	N	56					503

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1923	N	1923	-0-	-0-	-0-	1892	2	31	9	N	28					504
02	1973	N	1973	-0-	-0-	-0-	1932	2	41	9	N	37					541
03	2366	N	2366	-0-	-0-	-0-	2319	2	47	9	N	43					584
04	1898	N	1898	-0-	-0-	-0-	1864	2	34	9	N	31	196	1			419
*05	2434	N	2434	-0-	-0-	-0-	2379	2	55	9	N	50					469
*06	2272	N	2272	-0-	-0-	-0-	2222	2	50	9	N	45					514

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					20
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					20
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					20
04	2190	X	719	-0-	-1471	-0-	719	2			N	-0-					20
*05	887	N	887	-0-	-0-	-0-	887	2			N	-0-					20
*06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					20

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					103
02	1115	N	1115	-0-	-0-	-0-	1109	2	6	9	N	5					108
03	1627	N	1627	-0-	-0-	-0-	1612	2	15	9	N	14					122
04	2280	X	1421	-0-	-859	-0-	1415	2	6	9	N	5					127
*05	1502	N	1502	-0-	-0-	-0-	1489	2	13	9	N	12					139
06	1560	N	1461	-0-	-99	-0-	1452	2	9	9	N	8					147

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2057	N	2057	-0-	-0-	-0-	1978	2	79	9	N	72					280
02	1687	N	1687	-0-	-0-	-0-	1641	2	46	9	N	42					322
03	1945	N	1945	-0-	-0-	-0-	1893	2	52	9	N	47	180	1			189
04	1980	N	1909	-0-	-71	-0-	1844	2	65	9	N	59					248
*05	1922	N	1922	-0-	-0-	-0-	1857	2	65	9	N	59					307
*06	1905	N	1905	-0-	-0-	-0-	1828	2	77	9	N	70	186	1			191

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

01	1812	N	1812	-0-	-0-	-0-	1740	2	72	9	N	65					396
02	1701	N	1701	-0-	-0-	-0-	1579	2	122	9	N	111					507
03	1341	N	1341	-0-	-0-	-0-	1318	2	23	9	N	21	181	1			347
04	1740	N	1269	-0-	-471	-0-	1269	2			N	-0-					347
05	1891	N	1327	-0-	-564	-0-	1327	2			N	-0-					347
*06	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					347

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

01	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					63
02	990	N	990	-0-	-0-	-0-	987	2	3	9	N	3					66
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					66
04	2430	X	14	-0-	-2416	-0-	14	2			N	-0-					66
05	1085	N	93	-0-	-992	-0-	93	2			N	-0-					66
06	570	N	-0-	-0-	-570	-0-					N	-0-					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

01	2318	N	2318	-0-	-0-	-0-	2307	2	11	9	N	10					183
02	1844	N	1844	-0-	-0-	-0-	1833	2	11	9	N	10					193
03	2521	N	2521	-0-	-0-	-0-	2488	2	33	9	N	30					223
04	2646	N	2646	-0-	-0-	-0-	2593	2	53	9	N	48					271
*05	2601	N	2601	-0-	-0-	-0-	2561	2	40	9	N	36	189	1			118
06	2430	N	2014	-0-	-416	-0-	1989	2	25	9	N	23					141

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

01	1900	N	1900	-0-	-0-	-0-	1858	2	42	9	N	38					239
02	1568	N	1568	-0-	-0-	-0-	1544	2	24	9	N	22					261
03	1708	N	1708	-0-	-0-	-0-	1663	2	45	9	N	41	183	1			119
04	2280	X	1570	-0-	-710	-0-	1567	2	3	9	N	3					122
05	1736	N	1428	-0-	-308	-0-	1428	2			N	-0-					122
06	1650	N	834	-0-	-816	-0-	834	2			N	-0-					122

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

01	3100	N	3038	-0-	-62	557	2987	2	51	9	N	46					176
02	2800	N	2374	-0-	-426	131	2334	2	40	9	N	36					212
03	2854	N	2723	-0-	-131	-0-	2698	2	25	9	N	23					235
04	2562	X	2562	-0-	-0-	-0-	2514	2	48	9	N	44					279
*05	2726	X	2726	-0-	-0-	-0-	2695	2	31	9	N	28	195	1			112
*06	2512	X	2512	-0-	-0-	-0-	2481	2	31	9	N	28					140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3513	X	3513	-0-	-0-	-0-	3452	2	61	9	N	55	188	1			212
02	2997	X	2997	-0-	-0-	-0-	2938	2	59	9	N	54					266
03	3081	X	3081	-0-	-0-	-0-	3008	2	73	9	N	66					332
04	3000	X	2995	-0-	-5	-0-	2923	2	72	9	N	65					397
*05	3242	X	3242	-0-	-0-	-0-	3174	2	68	9	N	62	195	1			264
*06	3143	X	3143	-0-	-0-	-0-	3038	2	105	9	N	95	182	1			177

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1348	N	1348	-0-	-0-	-0-	1326	2	22	9	N	20					314
02	1286	N	1286	-0-	-0-	-0-	1251	2	35	9	N	32					346
03	1417	N	1417	-0-	-0-	-0-	1384	2	33	9	N	30					376
04	2520	X	1335	-0-	-1185	-0-	1315	2	20	9	N	18	181	1			213
*05	1607	N	1607	-0-	-0-	-0-	1571	2	36	9	N	33					246
06	1380	N	1312	-0-	-68	-0-	1284	2	28	9	N	25	193	1			78

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					23
02	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					23
03	4575	X	4575	-0-	-0-	-0-	4575	2			N	-0-					23
04	7526	X	7526	-0-	-0-	-0-	7526	2			N	-0-					23
*05	7698	X	7698	-0-	-0-	-0-	7698	2			N	-0-					23
*06	7343	X	7343	-0-	-0-	-0-	7343	2			N	-0-					23

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12555	X	3242	-0-	-9313	-0-	3242	2			N	-0-					179
02	9240	X	6372	-0-	-2868	-0-	6372	2			N	-0-					179
03	7155	X	7155	-0-	-0-	-0-	7155	2			N	-0-					179
04	9049	X	9049	-0-	-0-	-0-	9049	2			N	-0-					179
*05	13930	X	13930	-0-	-0-	-0-	13930	2			N	-0-					179
*06	12753	X	12753	-0-	-0-	-0-	12753	2			N	-0-					179

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	851	-0-	-854	-0-	766	2	85	9	N	77					386
02	1652	X	876	-0-	-776	-0-	825	2	51	9	N	46	184	1			248
03	987	X	987	-0-	-0-	-0-	929	2	58	9	N	53					301
04	1023	N	1023	-0-	-0-	-0-	960	2	63	9	N	57	186	1			172
*05	1449	N	1449	-0-	-0-	-0-	1327	2	122	9	N	111	183	1			100
*06	2424	N	2424	-0-	-0-	-0-	2291	2	133	9	N	121					221

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15500	X	13781	-0-	-1719	-0-	13260	2	521	9	N	474	388	1			1016
02	14000	X	12122	-0-	-1878	-0-	11739	2	383	9	N	348	364	1			1000
03	15890	X	15890	-0-	-0-	-0-	14976	2	914	9	N	831	724	1			1107
04	15652	X	15652	-0-	-0-	-0-	14698	2	954	9	N	867	904	1			1070
*05	16997	X	16997	-0-	-0-	-0-	15985	2	1012	9	N	920	1101	1			889
*06	16825	X	16825	-0-	-0-	-0-	15936	2	889	9	N	808	921	1			776

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26505	X	24608	-0-	-1897	-0-	23810	2	798	9	N	725	724	1			865
02	23940	X	20401	-0-	-3539	-0-	19778	2	623	9	N	566	539	1			892
03	21162	X	21162	-0-	-0-	-0-	20470	2	692	9	N	629	546	1			975
04	25650	X	23142	-0-	-2508	-0-	22310	2	832	9	N	756	906	1			825
05	25358	X	24631	-0-	-727	-0-	23734	2	897	9	N	815	923	1			717
06	23820	X	23475	-0-	-345	-0-	22705	2	770	9	N	700	731	1			686

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1658	-0-	-388	-0-	26	1	1621	3	N	10					160
							11	9									
02	1673	N	1673	-0-	-0-	-0-	24	1	1649	3	N	-0-					160
03	1798	N	1773	-0-	-25	-0-	22	1	1714	3	N	34	170	1			24
							37	9									
04	1590	N	1551	-0-	-39	-0-	12	1	1539	3	N	-0-					24
05	1860	N	1676	-0-	-184	-0-	1665	3	11	9	N	10					34
06	1710	N	1625	-0-	-85	-0-	1625	3			N	-0-					34

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					15
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					15
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					15
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					15
05	1	N	-0-	-0-	-1	-0-					N	-0-					15
06	3	N	-0-	-0-	-3	-0-					N	-0-					15

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4235	X	4235	-0-	-0-	-0-	171	1	4064	3	N	-0-	4	5			67
02	4180	X	4180	-0-	-0-	-0-	190	1	3865	3	N	114					181
							125	9									
03	4356	X	4356	-0-	-0-	-0-	152	1	4162	3	N	38	177	1			42
							42	9									
04	3759	X	3759	-0-	-0-	-0-	13	1	3703	3	N	39					81
							43	9									
05	10542	X	10542	-0-	-0-	-0-	10520	3	22	9	N	20					101
*06	6184	X	6184	-0-	-0-	-0-	6184	3			N	-0-	2	5			99

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

01	682	N	641	-0-	-41	-0-	513	3	128	4	N	-0-					50
02	692	N	692	-0-	-0-	-0-	647	3	45	9	N	41					91
03	961	N	654	-0-	-307	-0-	654	3			N	-0-					91
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					91
*05	775	N	541	-0-	-234	-0-	510	3	31	9	N	28	119	1			-0-
06	630	N	453	-0-	-177	-0-	453	3			N	-0-					-0-

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

01	1612	N	1356	-0-	-256	-0-	30	1	1070	3	N	58	187	1			52
							192	4	64	9							
02	1400	N	1247	-0-	-153	-0-	20	1	1210	3	N	15					67
							17	9									
03	1457	N	1405	-0-	-52	-0-	29	1	1376	3	N	-0-					67
04	1417	N	1417	-0-	-0-	-0-	11	1	1287	3	N	108					175
							119	9									
05	1395	N	1379	-0-	-16	-0-	1361	3	18	9	N	16	177	1			14
06	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					14

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

01	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					49
02	1456	N	1202	-0-	-254	-0-	1202	3			N	-0-					49
03	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					49
04	1525	N	1525	-0-	-0-	-0-	1495	3	30	4	N	-0-	4	5			45
*05	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-	3	5			42
06	1290	N	1202	-0-	-88	-0-	1202	3			N	-0-					42

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

01	2108	N	1844	-0-	-264	-0-	1844	3			N	-0-					84
02	1848	N	1713	-0-	-135	-0-	1629	3	84	9	N	76					160
03	1922	N	1863	-0-	-59	-0-	1863	3			N	-0-	63	1			97
04	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					97
*05	2013	N	2013	-0-	-0-	-0-	1951	3	62	9	N	56					153
*06	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					153

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2749	N	2749	-0-	-0-	-0-	2749	3			N	-0-					94
02	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					94
03	2728	N	2630	-0-	-98	-0-	2630	3			N	-0-					94
04	2640	N	2505	-0-	-135	-0-	2505	3			N	-0-					94
*05	2697	N	2513	-0-	-184	-0-	2505	3	8	9	N	7					101
06	2550	N	2496	-0-	-54	-0-	2496	3			N	-0-					101

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1012	-0-	-445	-0-	1012	3			N	-0-					188
02	1260	N	1032	-0-	-228	-0-	1024	3	8	9	N	7					195
03	1488	N	1488	-0-	-0-	-0-	1413	3	75	9	N	68	163	1			100
04	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					100
*05	1263	N	1263	-0-	-0-	-0-	1254	3	9	9	N	8					108
06	1440	N	1176	-0-	-264	-0-	1176	3			N	-0-					108

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					27
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					27
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					27
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					27
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					27
*06	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					27

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2496	-0-	-294	-0-	30	1	2466	3	N	-0-					114
02	2439	N	2439	-0-	-0-	-0-	31	1	2262	3	N	133					247
							146	9									
03	2576	N	2576	-0-	-0-	-0-	28	1	2498	3	N	45	190	1			102
							50	9									
04	2524	N	2524	-0-	-0-	-0-	11	1	2481	3	N	29					131
							32	9									
*05	2697	N	2639	-0-	-58	-0-	2585	3	54	9	N	49					180
06	2490	N	2331	-0-	-159	-0-	2331	3			N	-0-					180

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1209	-0-	-93	-0-	19	1	1190	3	N	-0-					104
02	1232	N	1133	-0-	-99	-0-	18	1	1115	3	N	-0-					104
03	1375	N	1375	-0-	-0-	-0-	19	1	1356	3	N	-0-					104
04	1281	N	1281	-0-	-0-	-0-	11	1	1270	3	N	-0-					104
*05	1343	N	1343	-0-	-0-	-0-	1306	3	37	9	N	34					138
06	1320	N	1229	-0-	-91	-0-	1229	3			N	-0-					138

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2092	-0-	-171	-0-	26	1	2038	3	N	25					161
							28	9									
02	1904	N	1739	-0-	-165	-0-	23	1	1714	3	N	2					163
							2	9									
03	2108	N	1930	-0-	-178	-0-	20	1	1896	3	N	13					176
							14	9									
04	2010	N	1819	-0-	-191	-0-	12	1	1789	3	N	16					192
							18	9									
05	1953	N	1796	-0-	-157	-0-	1796	3			N	-0-					192
*06	1904	N	1904	-0-	-0-	-0-	1890	3	14	9	N	13					205

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3800	-0-	-385	-0-	48	1	3752	3	N	-0-					106
02	3790	X	3790	-0-	-0-	-0-	47	1	3615	3	N	116					222
							128	9									
03	4165	X	4165	-0-	-0-	-0-	39	1	4047	3	N	72	192	1			102
							79	9									
04	3810	X	3750	-0-	-60	-0-	12	1	3738	3	N	-0-					102
*05	4185	X	4132	-0-	-53	-0-	3970	3	162	9	N	147					249
06	4050	X	3608	-0-	-442	-0-	3608	3			N	-0-					249

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1591	-0-	-300	-0-	28	1	1528	3	N	32					49
							35	9									
02	1764	N	2	-0-	-1762	-0-	2	3			N	-0-					49
03	1736	N	29	-0-	-1707	-0-	3	1	4	3	N	20					69
							22	9									
04	1530	N	56	-0-	-1474	-0-	11	1	45	3	N	-0-					69
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					69
06	30	N	-0-	-0-	-30	-0-					N	59	112	1			16

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	258	-0-	-21	-0-	22	1	236	3	N	-0-					91
02	224	N	193	-0-	-31	-0-	2	1	191	3	N	-0-					91
03	264	N	264	-0-	-0-	-0-	8	1	256	3	N	-0-					91
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-					91
05	217	N	170	-0-	-47	-0-	170	3			N	-0-					91
06	270	N	96	-0-	-174	-0-	96	3			N	-0-					91

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 03/01 -> 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7809	X	546	-0-	-7263	-0-	546	3			N	-0-					-0-
*04	960	X	530	-0-	-430	-0-	530	3			N	-0-					-0-
*05	992	X	578	-0-	-414	-0-	578	3			N	-0-					-0-
*06	960	X	449	-0-	-511	-0-	443	3	6	9	N	5					5

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	-0-	-0-	-0-	-0-					N	-0-					165
04	0	N	-0-	-0-	-0-	-0-					N	-0-					165
05	0	N	-0-	-0-	-0-	-0-					N	-0-					165
06	0	N	-0-	-0-	-0-	-0-					N	-0-					165

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					85
02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					85
03	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					85
04	1750	N	1750	-0-	-0-	-0-	1728	2	22	9	N	20					105
*05	1855	N	1855	-0-	-0-	-0-	1699	2	156	9	N	142	174	1			73
06	1650	N	965	-0-	-685	-0-	18	1	932	2	N	14					87
							15	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

01	916	N	916	-0-	-0-	-0-	31	1	865	2	Y	18					105
							20	9									
02	980	N	795	-0-	-185	-0-	28	1	761	2	Y	5					110
							6	9									
03	1008	N	1008	-0-	-0-	-0-	31	1	971	2	Y	5					115
							6	9									
04	900	N	797	-0-	-103	-0-	30	1	753	2	Y	13					128
							14	9									
05	868	N	733	-0-	-135	-0-	31	1	700	2	Y	2					130
							2	9									
06	990	N	984	-0-	-6	-0-	30	1	943	2	Y	10					140
							11	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

01	1798	N	908	-0-	-890	-0-	908	2			N	-0-					88
02	1394	N	1394	-0-	-0-	-0-	1373	2	21	9	N	19					107
03	1572	N	1572	-0-	-0-	-0-	1542	2	30	9	N	27					134
04	1780	N	1780	-0-	-0-	-0-	1680	2	100	9	N	91	186	1			39
05	1669	N	1669	-0-	-0-	-0-	1645	2	24	9	N	22					61
06	1530	N	1445	-0-	-85	-0-	1417	2	28	9	N	25	1	8			85

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

01	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					44
02	448	N	410	-0-	-38	-0-	410	2			Y	-0-					44
03	527	N	484	-0-	-43	-0-	484	2			Y	-0-					44
04	510	N	467	-0-	-43	-0-	467	2			Y	-0-					44
05	491	N	491	-0-	-0-	-0-	466	2	25	9	Y	23					67
06	480	N	470	-0-	-10	-0-	466	2	4	9	Y	4					71

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

01	1590	N	1590	-0-	-0-	-0-	31	1	1528	2	Y	28	180	1			32
							31	9									
02	1456	N	1435	-0-	-21	-0-	28	1	1367	2	Y	36					68
							40	9									
03	1581	N	1486	-0-	-95	-0-	31	1	1425	2	Y	27					95
							30	9									
04	1530	N	1275	-0-	-255	-0-	30	1	1219	2	Y	24					119
							26	9									
05	1581	N	1087	-0-	-494	-0-	31	1	1036	2	Y	18					137
							20	9									
06	1440	N	1440	-0-	-0-	-0-	30	1	1377	2	Y	30					167
							33	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

01	1056	N	1056	-0-	-0-	-0-	31 17	1 9	1008	2	Y	15					146
02	1148	N	1018	-0-	-130	-0-	28 9	1 9	981	2	Y	8					154
03	1087	N	1087	-0-	-0-	-0-	31 4	1 9	1052	2	Y	4					158
04	1020	N	988	-0-	-32	-0-	30 9	1 9	949	2	Y	8					166
05	1116	N	845	-0-	-271	-0-	31 8	1 9	806	2	Y	7					173
06	1050	N	1030	-0-	-20	-0-	30 4	1 9	996	2	Y	4	3	8			174

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

01	1116	N	1018	-0-	-98	-0-	31 24	1 9	963	2	Y	22					119
02	896	N	866	-0-	-30	-0-	28 10	1 9	828	2	Y	9					128
03	1088	N	1088	-0-	-0-	-0-	31 1	1 9	1056	2	Y	1					129
04	1080	N	1080	-0-	-0-	-0-	30 26	1 9	1024	2	Y	24					153
05	1061	N	1061	-0-	-0-	-0-	31 7	1 9	1023	2	Y	6					159
*06	1065	N	1065	-0-	-0-	-0-	30 23	1 9	1012	2	Y	21					180

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1789	N	1789	-0-	-0-	-0-	31	1	1722	2	Y	33	183	1			24
							36	9									
02	1736	N	1697	-0-	-39	-0-	28	1	1637	2	Y	29					53
							32	9									
03	1820	N	1820	-0-	-0-	-0-	31	1	1754	2	Y	32					85
							35	9									
04	1740	N	1625	-0-	-115	-0-	30	1	1566	2	Y	26					111
							29	9									
05	1891	N	1793	-0-	-98	-0-	31	1	1736	2	Y	24					135
							26	9									
06	1770	N	1664	-0-	-106	-0-	30	1	1604	2	Y	27					162
							30	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

01	2015	N	1965	-0-	-50	-0-	31	1	1934	2	Y	-0-					19
02	1820	N	1599	-0-	-221	-0-	28	1	1571	2	Y	-0-					19
03	1984	N	1747	-0-	-237	-0-	31	1	1716	2	Y	-0-					19
04	1890	N	1688	-0-	-202	-0-	30	1	1658	2	Y	-0-					19
05	1774	N	1774	-0-	-0-	-0-	31	1	1743	2	Y	-0-					19
*06	1698	N	1698	-0-	-0-	-0-	30	1	1668	2	Y	-0-					19

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

01	3100	N	3299	-0-	199	1407	31	1	3180	2	N	80					144
							88	9									
02	3992	X	2585	-0-	-1407	-0-	28	1	2492	2	N	59	165	1			38
							65	9									
03	2976	X	2560	-0-	-416	-0-	31	1	2478	2	N	46					84
							51	9									
04	2880	X	2404	-0-	-476	-0-	30	1	2332	2	N	38					122
							42	9									
05	2976	X	2527	-0-	-449	-0-	31	1	2455	2	N	37					159
							41	9									
06	2880	X	2457	-0-	-423	-0-	30	1	2393	2	N	31					190
							34	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	630	-0-	-145	-0-	31	1	599	2	Y	-0-					103
02	1021	N	1021	-0-	-0-	-0-	28	1	981	2	Y	11					114
							12	9									
03	701	N	701	-0-	-0-	-0-	31	1	660	2	Y	9					123
							10	9									
04	874	N	874	-0-	-0-	-0-	30	1	844	2	Y	-0-					123
05	1023	N	797	-0-	-226	-0-	31	1	762	2	Y	4					127
							4	9									
06	690	N	677	-0-	-13	-0-	30	1	647	2	Y	-0-					127

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	355	-0-	-17	-0-	31	1	324	2	Y	-0-					-0-
02	336	N	312	-0-	-24	-0-	28	1	284	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	31	1	312	2	Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	30	1	301	2	Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	31	1	316	2	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	30	1	299	2	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	49	-0-	-75	-0-	31	1	18	2	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	28	1	82	2	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	31	1	100	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	30	1	96	2	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	31	1	96	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	30	1	88	2	Y	-0-					-0-

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	811	N	811	-0-	-0-	-0-	31	1	766	2	Y	13					161
							14	9									
02	560	N	488	-0-	-72	-0-	28	1	458	2	Y	2					163
							2	9									
03	837	N	625	-0-	-212	-0-	31	1	577	2	Y	15					178
							17	9									
04	780	N	614	-0-	-166	-0-	30	1	562	2	Y	20					198
							22	9									
05	693	N	693	-0-	-0-	-0-	31	1	662	2	Y	-0-					198
*06	1020	N	1020	-0-	-0-	-0-	30	1	981	2	Y	8	182	1			24
							9	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

01	1113	N	1113	-0-	-0-	-0-	31 13	1 9	1069	2	Y	12					76
02	1064	N	951	-0-	-113	-0-	28 1	1 9	922	2	Y	1					77
03	1054	N	992	-0-	-62	-0-	31 18	1 9	943	2	Y	16					93
04	1080	N	879	-0-	-201	-0-	30 1	1 9	848	2	Y	1					94
05	1224	N	1224	-0-	-0-	-0-	31 19	1 9	1174	2	Y	17					111
*06	1030	N	1030	-0-	-0-	-0-	30 9	1 9	991	2	Y	8					119

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

01	308	N	308	-0-	-0-	-0-	31	1	277	2	Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	28	1	230	2	Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	31	1	246	2	Y	-0-					-0-
04	300	N	265	-0-	-35	-0-	30	1	235	2	Y	-0-					-0-
05	279	N	278	-0-	-1	-0-	31	1	247	2	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	30	1	232	2	Y	-0-					-0-

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	955	-0-	-192	-0-	31	1	916	2	Y	7					109
							8	9									
02	928	N	928	-0-	-0-	-0-	28	1	897	2	Y	3					112
							3	9									
03	992	N	940	-0-	-52	-0-	31	1	905	2	Y	4					116
							4	9									
04	930	N	762	-0-	-168	-0-	30	1	721	2	Y	10					126
							11	9									
05	1023	N	996	-0-	-27	-0-	31	1	954	2	Y	10					136
							11	9									
*06	912	N	912	-0-	-0-	-0-	30	1	873	2	Y	8					144
							9	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

01	1519	N	1491	-0-	-28	-0-	31	1	1452	2	Y	7					72
							8	9									
02	1400	N	1399	-0-	-1	-0-	28	1	1351	2	Y	18					90
							20	9									
03	1581	N	1375	-0-	-206	-0-	31	1	1344	2	Y	-0-					90
04	1440	N	1313	-0-	-127	-0-	30	1	1283	2	Y	-0-					90
05	1550	N	1407	-0-	-143	-0-	31	1	1376	2	Y	-0-					90
*06	1384	N	1384	-0-	-0-	-0-	30	1	1354	2	Y	-0-					90

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

01	963	N	963	-0-	-0-	-0-	934	2	29	9	Y	26					88
02	818	N	818	-0-	-0-	-0-	814	2	4	9	Y	4					92
03	898	N	898	-0-	-0-	-0-	892	2	6	9	Y	5					97
04	930	N	864	-0-	-66	-0-	845	2	19	9	Y	17					114
05	940	N	940	-0-	-0-	-0-	908	2	32	9	Y	29					143
*06	916	N	916	-0-	-0-	-0-	902	2	14	9	Y	13					156

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

01	824	N	824	-0-	-0-	-0-	31	1	776	2	Y	15					176
							17	9									
02	728	N	578	-0-	-150	-0-	28	1	542	2	Y	7					183
							8	9									
03	844	N	844	-0-	-0-	-0-	31	1	805	2	Y	7					190
							8	9									
04	810	N	688	-0-	-122	-0-	30	1	651	2	Y	6	177	1			19
							7	9									
05	791	N	791	-0-	-0-	-0-	31	1	754	2	Y	5					24
							6	9									
06	810	N	748	-0-	-62	-0-	30	1	718	2	Y	-0-					24

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

01	992	N	543	-0-	-449	-0-	31	1	506	2	Y	5					144
							6	9									
02	463	N	463	-0-	-0-	-0-	28	1	431	2	Y	4					148
							4	9									
03	746	N	746	-0-	-0-	-0-	31	1	695	2	Y	18					166
							20	9									
04	680	N	680	-0-	-0-	-0-	30	1	628	2	Y	20					186
							22	9									
05	630	N	630	-0-	-0-	-0-	31	1	597	2	Y	2	161	1			27
							2	9									
*06	734	N	734	-0-	-0-	-0-	30	1	696	2	Y	7					34
							8	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1653	-0-	-269	-0-	31	1	1601	2	Y	19					137
							21	9									
02	1736	N	653	-0-	-1083	-0-	28	1	622	2	Y	3					140
							3	9									
03	1636	N	1636	-0-	-0-	-0-	31	1	1594	2	Y	10					150
							11	9									
04	1703	N	1703	-0-	-0-	-0-	30	1	1649	2	Y	22					172
							24	9									
05	1725	N	1725	-0-	-0-	-0-	31	1	1675	2	Y	17					189
							19	9									
*06	1635	N	1635	-0-	-0-	-0-	30	1	1603	2	Y	2	171	1	1	8	19
							2	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

01	465	N	404	-0-	-61	-0-	31	1	373	2	Y	-0-					57
02	392	N	365	-0-	-27	-0-	28	1	337	2	Y	-0-					57
03	403	N	391	-0-	-12	-0-	31	1	360	2	Y	-0-					57
04	390	N	365	-0-	-25	-0-	30	1	335	2	Y	-0-					57
05	403	N	381	-0-	-22	-0-	31	1	350	2	Y	-0-					57
06	390	N	365	-0-	-25	-0-	30	1	335	2	Y	-0-					57

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

01	2480	X	2004	-0-	-476	-0-	1996	2	8	9	Y	7					22
02	2240	X	1839	-0-	-401	-0-	1829	2	10	9	Y	9					31
03	2263	X	1869	-0-	-394	-0-	1866	2	3	9	Y	3					34
04	1950	X	1943	-0-	-7	-0-	1937	2	6	9	Y	5					39
*05	2046	X	269	-0-	-1777	-0-	269	2			Y	-0-					39
*06	1980	X	1887	-0-	-93	-0-	1886	2	1	9	Y	1					40

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

01	3193	X	1853	-0-	-1340	-0-	1839	2	14	9	Y	13					141
02	2977	X	2977	-0-	-0-	-0-	2947	2	30	9	Y	27					168
03	3193	X	2759	-0-	-434	-0-	2735	2	24	9	Y	22					190
*04	2850	X	2076	-0-	-774	-0-	2065	2	11	9	Y	10					200
*05	3286	X	2398	-0-	-888	-0-	2398	2			Y	-0-	175	1			25
*06	3180	X	2644	-0-	-536	-0-	2642	2	2	9	Y	2	2	8			25

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

01	217	N	98	-0-	-119	-0-	91	2	7	9	Y	6					92
02	196	N	-0-	-0-	-196	-0-					Y	14					106
03	217	N	-0-	-0-	-217	-0-					Y	14					120
04	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					120
05	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					120
*06	175	X	175	-0-	-0-	-0-	171	2	4	9	Y	4	2	8			122

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	762	-0-	-75	-0-	31	1	711	2	Y	18					186
							20	9									
02	756	N	743	-0-	-13	-0-	28	1	698	2	Y	15					201
							17	9									
03	713	N	691	-0-	-22	-0-	31	1	656	2	Y	4	185	1			20
							4	9									
04	750	N	589	-0-	-161	-0-	30	1	550	2	Y	8					28
							9	9									
05	837	N	818	-0-	-19	-0-	31	1	784	2	Y	3					31
							3	9									
*06	749	N	749	-0-	-0-	-0-	30	1	709	2	Y	9	3	8			37
							10	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

01	1747	N	1747	-0-	-0-	-0-	31	1	1687	2	Y	26					121
							29	9									
02	1624	N	1376	-0-	-248	-0-	1346	2	30	9	Y	27					148
03	1705	N	1534	-0-	-171	-0-	1501	2	33	9	Y	30					178
04	1680	N	1457	-0-	-223	-0-	1433	2	24	9	Y	22	179	1			21
05	1519	N	1518	-0-	-1	-0-	1487	2	31	9	Y	28					49
06	1470	N	1438	-0-	-32	-0-	1407	2	31	9	Y	28	1	8			76

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3633	-0-	-211	-0-	8	1	3550	2	Y	68					162
							75	9									
02	3584	X	3291	-0-	-293	-0-	7	1	3228	2	Y	51					213
							56	9									
03	3968	X	3596	-0-	-372	-0-	8	1	3532	2	Y	51	181	1			83
							56	9									
04	3840	X	3465	-0-	-375	-0-	8	1	3401	2	Y	51					134
							56	9									
05	3689	X	3579	-0-	-110	-0-	8	1	3508	2	Y	57					191
							63	9									
06	3540	X	3441	-0-	-99	-0-	8	1	3385	2	Y	44	1	8			234
							48	9									

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

01	4402	X	4060	-0-	-342	-0-	4008	2	52	9	Y	47	187	1			55
02	3976	X	3523	-0-	-453	-0-	3479	2	44	9	Y	40					95
03	4154	X	3824	-0-	-330	-0-	3777	2	47	9	Y	43					138
04	4020	X	3577	-0-	-443	-0-	3534	2	43	9	Y	39					177
05	4092	X	3791	-0-	-301	-0-	3754	2	37	9	Y	34	182	1			29
06	3930	X	3596	-0-	-334	-0-	3560	2	36	9	Y	33	2	8			60

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

01	1891	N	1741	-0-	-150	-0-	31	1	1691	2	Y	17					147
							19	9									
02	1652	N	1547	-0-	-105	-0-	28	1	1505	2	Y	13					160
							14	9									
03	1860	N	1730	-0-	-130	-0-	31	1	1690	2	Y	8					168
							9	9									
04	1680	N	1333	-0-	-347	-0-	30	1	1295	2	Y	7					175
							8	9									
05	1754	N	1754	-0-	-0-	-0-	31	1	1711	2	Y	11	162	1			24
							12	9									
06	1680	N	1611	-0-	-69	-0-	30	1	1578	2	Y	3	3	8			24
							3	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

01	2666	X	2488	-0-	-178	-0-	2455	2	33	9	Y	30					165
02	2352	X	2210	-0-	-142	-0-	2186	2	24	9	Y	22					187
03	2604	X	2385	-0-	-219	-0-	2360	2	25	9	Y	23					210
04	2460	X	2176	-0-	-284	-0-	2145	2	31	9	Y	28	185	1			53
05	2480	X	2316	-0-	-164	-0-	2265	2	51	9	Y	46					99
06	2400	X	2206	-0-	-194	-0-	2188	2	18	9	Y	16	2	8			113

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

01	1767	N	1767	-0-	-0-	-0-	31	1	1704	2	Y	29					142
							32	9									
02	1611	N	1611	-0-	-0-	-0-	28	1	1548	2	Y	32					174
							35	9									
03	1767	N	1707	-0-	-60	-0-	31	1	1656	2	Y	18					192
							20	9									
04	1710	N	1501	-0-	-209	-0-	30	1	1454	2	Y	15					207
							17	9									
05	1798	N	1007	-0-	-791	-0-	31	1	975	2	Y	1	178	1			30
							1	9									
06	1650	N	1101	-0-	-549	-0-	30	1	1045	2	Y	24	15	8			39
							26	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3932	-0-	-191	-0-	3876	2	56	9	Y	51	120	1			142
02	3864	X	3328	-0-	-536	-0-	3267	2	61	9	Y	55					197
03	4278	X	3645	-0-	-633	-0-	3606	2	39	9	Y	35	185	1			47
04	3960	X	3458	-0-	-502	-0-	3403	2	55	9	Y	50					97
05	3968	X	3766	-0-	-202	-0-	3676	2	90	9	Y	82					179
*06	2900	X	2900	-0-	-0-	-0-	2856	2	44	9	Y	40	175	1			44

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2442	-0-	-689	-0-	2441	2	1	9	Y	1					63
02	2576	X	1659	-0-	-917	-0-	1648	2	11	9	Y	10					73
03	2852	X	2479	-0-	-373	-0-	2414	2	65	9	Y	59					132
04	2640	X	2450	-0-	-190	-0-	2399	2	51	9	Y	46					178
05	2728	X	2509	-0-	-219	-0-	2469	2	40	9	Y	36	167	1			47
06	2400	N	2347	-0-	-53	-0-	2319	2	28	9	Y	25	9	8			63

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2601	-0-	-251	-0-	2545	2	56	9	Y	51					134
02	2548	X	2387	-0-	-161	-0-	2339	2	48	9	Y	44					178
03	2759	X	2431	-0-	-328	-0-	2376	2	55	9	Y	50	177	1			51
04	2670	X	2461	-0-	-209	-0-	2417	2	44	9	Y	40					91
05	2697	X	2273	-0-	-424	-0-	2238	2	35	9	Y	32					123
06	2340	N	2260	-0-	-80	-0-	2218	2	42	9	Y	38	7	8			154

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1176	-0-	-126	-0-	1157	2	19	9	Y	17					41
02	1120	N	848	-0-	-272	-0-	836	2	12	9	Y	11					52
03	1209	N	1109	-0-	-100	-0-	1102	2	7	9	Y	6					58
04	1140	N	870	-0-	-270	-0-	859	2	11	9	Y	10					68
05	934	N	934	-0-	-0-	-0-	933	2	1	9	Y	1					69
06	1080	N	960	-0-	-120	-0-	957	2	3	9	Y	3	1	8			71

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1531	N	1531	-0-	-0-	-0-	31 46	1 9	1454	2	N	42	178	1			69
02	1394	N	1394	-0-	-0-	-0-	28 75	1 9	1291	2	N	68					137
03	1271	N	1228	-0-	-43	-0-	31 42	1 9	1155	2	N	38					175
04	1230	N	810	-0-	-420	-0-	30 8	1 9	772	2	N	7					182
05	1606	N	1606	-0-	-0-	-0-	31 22	1 9	1553	2	N	20	172	1			30
*06	1286	N	1286	-0-	-0-	-0-	30 40	1 9	1216	2	N	36	2	8			64

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	570	-0-	-918	-0-	31	1	526	2	N	12					108
							13	9									
02	1638	N	1638	-0-	-0-	-0-	28	1	1557	2	N	48					156
							53	9									
03	1322	N	1322	-0-	-0-	-0-	31	1	1257	2	N	31					187
							34	9									
04	1163	N	1163	-0-	-0-	-0-	30	1	1123	2	N	9	179	1			17
							10	9									
05	1829	N	1135	-0-	-694	-0-	31	1	1071	2	N	30					47
							33	9									
06	1290	N	439	-0-	-851	-0-	30	1	409	2	N	-0-					47

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-
05	0	W	-0-	-0-	-0-	41					N	-0-					-0-
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

01	558	N	529	-0-	-29	-0-	529	3			N	-0-					49
02	504	N	478	-0-	-26	-0-	478	3			N	-0-					49
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					49
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					49
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					49
06	510	N	493	-0-	-17	-0-	493	3			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

01	3847	X	3847	-0-	-0-	-0-	280	1	3527	3	N	36					231
							40	9									
02	3399	X	3399	-0-	-0-	-0-	253	1	3115	3	N	28	173	1			86
							31	9									
03	3655	X	3655	-0-	-0-	-0-	280	1	3345	3	N	27					113
							30	9									
04	3477	X	3477	-0-	-0-	-0-	271	1	3175	3	N	28					141
							31	9									
05	3512	X	3512	-0-	-0-	-0-	280	1	3196	3	N	33					174
							36	9									
*06	3156	X	3156	-0-	-0-	-0-	3127	3	29	9	N	26					200

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

01	804	N	804	-0-	-0-	-0-	276	1	511	3	N	15					193
							17	9									
02	723	N	723	-0-	-0-	-0-	249	1	457	3	N	15					208
							17	9									
03	795	N	795	-0-	-0-	-0-	276	1	507	3	N	11	172	1			47
							12	9									
04	780	N	765	-0-	-15	-0-	267	1	483	3	N	14					61
							15	9									
05	806	N	769	-0-	-37	-0-	276	1	479	3	N	13					74
							14	9									
06	780	N	470	-0-	-310	-0-	457	3	13	9	N	12					86

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

01	588	N	588	-0-	-0-	-0-	279	1	296	3	N	12					162
							13	9									
02	524	N	524	-0-	-0-	-0-	252	1	266	3	N	5					167
							6	9									
03	597	N	597	-0-	-0-	-0-	279	1	312	3	N	5					172
							6	9									
04	572	N	572	-0-	-0-	-0-	270	1	294	3	N	7					179
							8	9									
05	589	N	574	-0-	-15	-0-	279	1	289	3	N	5					184
							6	9									
06	570	N	266	-0-	-304	-0-	265	3	1	9	N	1					185

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15090	X	-0-	-0-	-15090	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	298	N	298	-0-	-0-	-0-	298	1			N	-0-					153
05	14B2 EXT		308	-0-	308	308	308	1			N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	308					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

01	968	N	968	-0-	-0-	-0-	961	3	7	9	N	6					77
02	935	N	935	-0-	-0-	-0-	914	3	21	9	N	19					96
03	1016	N	1016	-0-	-0-	-0-	996	3	20	9	N	18					114
04	970	N	970	-0-	-0-	-0-	946	3	24	9	N	22					136
05	1068	N	1068	-0-	-0-	-0-	1046	3	22	9	N	20					156
*06	1066	N	1066	-0-	-0-	-0-	1045	3	21	9	N	19					175

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

01	1661	N	1661	-0-	-0-	-0-	291	1	1350	3	N	18	171	1			82
							20	9									
02	1579	N	1579	-0-	-0-	-0-	263	1	1294	3	N	20					102
							22	9									
03	1760	N	1760	-0-	-0-	-0-	291	1	1447	3	N	20					122
							22	9									
04	1667	N	1667	-0-	-0-	-0-	281	1	1353	3	N	30					152
							33	9									
05	1736	N	1726	-0-	-10	-0-	291	1	1396	3	N	35					187
							39	9									
06	1710	N	1371	-0-	-339	-0-	1341	3	30	9	N	27					214

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1151	N	1151	-0-	-0-	-0-	281	1	857	3	N	12					148
							13	9									
02	1046	N	1046	-0-	-0-	-0-	254	1	783	3	N	8					156
							9	9									
03	943	N	943	-0-	-0-	-0-	281	1	647	3	N	14					170
							15	9									
04	1112	N	1112	-0-	-0-	-0-	272	1	822	3	N	16					186
							18	9									
05	1236	N	1236	-0-	-0-	-0-	281	1	931	3	N	22					208
							24	9									
06	900	N	870	-0-	-30	-0-	858	3	12	9	N	11	178	1			41

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	824	N	824	-0-	-0-	-0-	293	1	509	3	N	20					150
							22	9									
02	777	N	777	-0-	-0-	-0-	265	1	494	3	N	16					166
							18	9									
03	793	N	793	-0-	-0-	-0-	293	1	482	3	N	16					182
							18	9									
04	810	N	772	-0-	-38	-0-	284	1	474	3	N	13					195
							14	9									
05	868	N	759	-0-	-109	-0-	293	1	453	3	N	12					207
							13	9									
06	780	N	444	-0-	-336	-0-	431	3	13	9	N	12					219

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11250 PERF. 9806 - 10788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/18/2016

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3033	N	3022	-0-	-11	-0-	273	1	2683	3	N	60					218
							66	9									
02	2695	N	2695	-0-	-0-	-0-	246	1	2396	3	N	48	172	1			94
							53	9									
03	3012	N	3012	-0-	-0-	-0-	273	1	2669	3	N	64					158
							70	9									
04	2910	N	2874	-0-	-36	-0-	264	1	2547	3	N	57					215
							63	9									
05	2976	N	2940	-0-	-36	-0-	273	1	2605	3	N	56	182	1			89
							62	9									
06	2910	N	2541	-0-	-369	-0-	2490	3	51	9	N	46					135

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2468	N	2468	-0-	-0-	-0-	279 54	1 9	2135	3	N	49					233
02	2265	N	2265	-0-	-0-	-0-	252 47	1 9	1966	3	N	43					276
03	2503	N	2503	-0-	-0-	-0-	279 52	1 9	2172	3	N	47	170	1			153
04	2414	N	2414	-0-	-0-	-0-	270 52	1 9	2092	3	N	47					200
05	2519	N	2519	-0-	-0-	-0-	279 53	1 9	2187	3	N	48					248
06	2430	N	2083	-0-	-347	-0-	2039	3	44	9	N	40					288

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1539	N	1539	-0-	-0-	-0-	298 17	1 9	1224	3	N	15					157
02	1319	N	1319	-0-	-0-	-0-	269 12	1 9	1038	3	N	11					168
03	1454	N	1454	-0-	-0-	-0-	298 11	1 9	1145	3	N	10					178
04	1500	N	1381	-0-	-119	-0-	288 17	1 9	1076	3	N	15					193
05	1457	N	1430	-0-	-27	-0-	298 14	1 9	1118	3	N	13					206
06	1410	N	1077	-0-	-333	-0-	1065	3	12	9	N	11					217

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	749	N	749	-0-	-0-	-0-	293 67	1 9	389	3	N	61					99
02	654	N	654	-0-	-0-	-0-	265 12	1 9	377	3	N	11					110
03	736	N	736	-0-	-0-	-0-	293 15	1 9	428	3	N	14					124
04	720	N	714	-0-	-6	-0-	284 12	1 9	418	3	N	11					135
05	763	N	763	-0-	-0-	-0-	293 10	1 9	460	3	N	9					144
06	720	N	406	-0-	-314	-0-	389	3	17	9	N	15					159

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6731	X	3336	-0-	-3395	-0-	282	1	3028	3	N	24					141
							26	9									
02	3080	X	2982	-0-	-98	-0-	255	1	2691	3	N	33					174
							36	9									
03	3286	X	3142	-0-	-144	-0-	282	1	2816	3	N	40					214
							44	9									
04	3300	X	3137	-0-	-163	-0-	273	1	2814	3	N	45	180	1			79
							50	9									
05	3410	X	3237	-0-	-173	-0-	282	1	2904	3	N	46					125
							51	9									
06	3240	X	2825	-0-	-415	-0-	2788	3	37	9	N	34					159

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2164	N	2164	-0-	-0-	-0-	284	1	1846	3	N	31					147
							34	9									
02	2052	N	2052	-0-	-0-	-0-	256	1	1765	3	N	28					175
							31	9									
03	2238	N	2238	-0-	-0-	-0-	284	1	1925	3	N	26					201
							29	9									
04	2100	N	2084	-0-	-16	-0-	275	1	1776	3	N	30					231
							33	9									
05	2263	N	2142	-0-	-121	-0-	284	1	1830	3	N	25	173	1			83
							28	9									
06	2160	N	1768	-0-	-392	-0-	1747	3	21	9	N	19					102

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2376	N	2376	-0-	-0-	-0-	305	1	2029	3	N	38					239
							42	9									
02	2039	N	2039	-0-	-0-	-0-	276	1	1709	3	N	49	177	1			111
							54	9									
03	2138	N	2138	-0-	-0-	-0-	305	1	1788	3	N	41					152
							45	9									
04	2310	N	2098	-0-	-212	-0-	295	1	1757	3	N	42					194
							46	9									
05	2263	N	2113	-0-	-150	-0-	305	1	1766	3	N	38					232
							42	9									
06	2070	N	1732	-0-	-338	-0-	1703	3	29	9	N	26	177	1			81

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3798	X	1803	-0-	-1995	-0-	290	1	1510	3	N	3					164
							3	9									
02	4786	X	4786	-0-	-0-	-0-	262	1	4524	3	N	-0-					164
03	6813	X	6813	-0-	-0-	-0-	290	1	6482	3	N	37					201
							41	9									
04	6368	X	6368	-0-	-0-	-0-	280	1	6068	3	N	18					219
							20	9									
05	6316	X	6316	-0-	-0-	-0-	290	1	6004	3	N	20					239
							22	9									
*06	5531	X	5531	-0-	-0-	-0-	5521	3	10	9	N	9					248

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8096	X	4011	-0-	-4085	-0-	286	1	3664	3	N	55					196
							61	9									
02	3780	X	3577	-0-	-203	-0-	258	1	3263	3	N	51					247
							56	9									
03	4123	X	3888	-0-	-235	-0-	286	1	3549	3	N	48	193	1			102
							53	9									
04	3960	X	3707	-0-	-253	-0-	277	1	3374	3	N	51					153
							56	9									
05	4092	X	3791	-0-	-301	-0-	286	1	3449	3	N	51					204
							56	9									
06	3870	X	3302	-0-	-568	-0-	3252	3	50	9	N	45					249

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	278	1	493	3	N	2					139
							2	9									
02	717	N	717	-0-	-0-	-0-	256	1	460	3	N	1					140
							1	9									
03	784	N	784	-0-	-0-	-0-	283	1	499	3	N	2					142
							2	9									
04	750	N	708	-0-	-42	-0-	274	1	434	3	N	-0-					142
05	806	N	746	-0-	-60	-0-	283	1	463	3	N	-0-					142
06	750	N	441	-0-	-309	-0-	441	3			N	-0-					142

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8995	X	4477	-0-	-4518	-0-	283	1	4078	3	N	105	175	1			152
							116	9									
02	4007	X	4007	-0-	-0-	-0-	256	1	3654	3	N	88					240
							97	9									
03	4402	X	4333	-0-	-69	-0-	283	1	3950	3	N	91	181	1			150
							100	9									
04	4286	X	4286	-0-	-0-	-0-	274	1	3909	3	N	94					244
							103	9									
05	4411	X	4411	-0-	-0-	-0-	283	1	4034	3	N	85	178	1			151
							94	9									
06	4260	X	3988	-0-	-272	-0-	3897	3	91	9	N	83					234

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1691	N	1691	-0-	-0-	-0-	287	1	1385	3	N	17					162
							19	9									
02	1490	N	1490	-0-	-0-	-0-	260	1	1212	3	N	16					178
							18	9									
03	1647	N	1647	-0-	-0-	-0-	287	1	1346	3	N	13					191
							14	9									
04	1650	N	1536	-0-	-114	-0-	278	1	1243	3	N	14					205
							15	9									
05	1643	N	1563	-0-	-80	-0-	287	1	1261	3	N	14					219
							15	9									
06	1590	N	1191	-0-	-399	-0-	1181	3	10	9	N	9					228

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2181	N	2181	-0-	-0-	-0-	277	1	1842	3	N	56					299
							62	9									
02	1937	N	1937	-0-	-0-	-0-	250	1	1639	3	N	44	186	1			157
							48	9									
03	2100	N	2100	-0-	-0-	-0-	277	1	1769	3	N	49					206
							54	9									
04	2100	N	1945	-0-	-155	-0-	268	1	1632	3	N	41					247
							45	9									
05	2139	N	1934	-0-	-205	-0-	277	1	1616	3	N	37					284
							41	9									
06	2040	N	1471	-0-	-569	-0-	1448	3	23	9	N	21	177	1			128

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	923	N	923	-0-	-0-	-0-	309	1	601	3	N	12					189
							13	9									
02	824	N	824	-0-	-0-	-0-	279	1	534	3	N	10					199
							11	9									
03	879	N	879	-0-	-0-	-0-	309	1	561	3	N	8					207
							9	9									
04	900	N	848	-0-	-52	-0-	299	1	539	3	N	9	172	1			44
							10	9									
05	899	N	877	-0-	-22	-0-	309	1	556	3	N	11					55
							12	9									
06	840	N	579	-0-	-261	-0-	575	3	4	9	N	4					59

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0-	-0-	275	1	289	3	N	-0-					31
02	441	N	441	-0-	-0-	-0-	249	1	192	3	N	-0-					31
03	520	N	520	-0-	-0-	-0-	275	1	245	3	N	-0-					31
04	540	N	536	-0-	-4	-0-	266	1	270	3	N	-0-					31
05	561	N	561	-0-	-0-	-0-	275	1	286	3	N	-0-					31
06	510	N	273	-0-	-237	-0-	273	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-					126
04	0	N	-0-	-0-	-0-	-0-					N	-0-					126
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	786	N	786	-0-	-0-	-0-	294	1	472	3	N	18					166
							20	9									
02	718	N	718	-0-	-0-	-0-	265	1	442	3	N	10					176
							11	9									
03	818	N	818	-0-	-0-	-0-	294	1	498	3	N	24					200
							26	9									
04	793	N	793	-0-	-0-	-0-	284	1	486	3	N	21					221
							23	9									
05	821	N	821	-0-	-0-	-0-	294	1	502	3	N	23	181	1			63
							25	9									
06	780	N	492	-0-	-288	-0-	472	3	20	9	N	18					81

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

01	1106	N	1106	-0-	-0-	-0-	276	1	810	3	N	18					124
							20	9									
02	988	N	988	-0-	-0-	-0-	252	1	710	3	N	24					148
							26	9									
03	1226	N	1226	-0-	-0-	-0-	279	1	838	3	N	99					247
							109	9									
04	1413	N	1413	-0-	-0-	-0-	270	1	1052	3	N	83	175	1			155
							91	9									
05	1316	N	1316	-0-	-0-	-0-	279	1	984	3	N	48					203
							53	9									
06	1200	N	971	-0-	-229	-0-	931	3	40	9	N	36					239

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

01	625	N	625	-0-	-0-	-0-	276	1	338	3	N	10	170	1			31
							11	9									
02	573	N	573	-0-	-0-	-0-	249	1	315	3	N	8					39
							9	9									
03	636	N	636	-0-	-0-	-0-	276	1	341	3	N	17					56
							19	9									
04	601	N	601	-0-	-0-	-0-	267	1	331	3	N	3					59
							3	9									
05	620	N	616	-0-	-4	-0-	276	1	338	3	N	2					61
							2	9									
06	630	N	326	-0-	-304	-0-	323	3	3	9	N	3					64

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF. 10046 - 10751

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 03/01 -> 10149																	
03	0	W	1529	-0-	1529	11678	484	1	695	3	N	318	230	1			88
							350	9									
04	0	W	1334	-0-	1334	13012	469	1	666	3	N	181	87	1			182
							199	9									
05	0	W	1376	-0-	1376	14388	484	1	778	3	N	104	167	1			119
							114	9									
06	0	W	1240	-0-	1240	15628	330	1	623	3	N	261	169	1			211
							287	9									

WHITE ROCK OIL & GAS, LLC 916958
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

01	0	N	-0-	-0-	-0-	-0-					N	-0-					215
02	0	N	-0-	-0-	-0-	-0-					N	-0-					215
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

01	2636	N	2636	-0-	-0-	B	-0-	384	1	2252	3	N	-0-				-0-
02	2483	N	2483	-0-	-0-	B	-0-	348	1	2135	3	N	-0-				-0-
03	2720	N	2720	-0-	-0-	B	-0-	386	1	2334	3	N	-0-				-0-
04	2631	N	2631	-0-	-0-	B	-0-	373	1	2258	3	N	-0-				-0-
05	2696	N	2696	-0-	-0-	B	-0-	386	1	2310	3	N	-0-				-0-
*06	2149	N	2149	-0-	-0-	B	-0-	2149	3			N	-0-				-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	965	N	965	-0-	-0- B	-0-	290	1	675	3	N	-0-					-0-
02	936	N	936	-0-	-0- B	-0-	262	1	674	3	N	-0-					-0-
03	1027	N	1027	-0-	-0- B	-0-	290	1	737	3	N	-0-					-0-
04	1004	N	1004	-0-	-0- B	-0-	280	1	724	3	N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	290	1	737	3	N	-0-					-0-
06	990	N	713	-0-	-277 B	-0-	713	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

01	DLQ G-10		5008	-0-	5008 B	14938	374	1	4621	3	N	12					204
							13	9									
02	DLQ G-10		4250	-0-	4250 B	19188	338	1	3904	3	N	7					211
							8	9									
03	24028	X	4840	-0-	-19188 B	-0-	374	1	4460	3	N	5					216
							6	9									
04	4830	X	4733	-0-	-97 B	-0-	362	1	4371	3	N	-0-					216
05	5322	X	5322	-0-	-0- B	-0-	374	1	4948	3	N	-0-					216
*06	4830	X	4625	-0-	-205 B	-0-	4613	3	12	9	N	11	153	1			74

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

01	496	N	397	-0-	-99	-0-	397	3			N	-0-					87
02	504	N	357	-0-	-147	-0-	357	3			N	-0-					87
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					87
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					87
*05	403	N	383	-0-	-20	-0-	379	3	4	9	N	4					91
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					91

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

01	2945	X	2436	-0-	-509	-0-	155	1	2279	2	N	2					128
							2	9									
02	2525	N	2525	-0-	-0-	-0-	174	1	2351	2	N	-0-					128
03	2714	N	2714	-0-	-0-	-0-	147	1	2564	2	N	3					131
							3	9									
04	2421	N	2421	-0-	-0-	-0-	13	1	2408	2	N	-0-					131
05	2790	N	2352	-0-	-438	-0-	2350	2	2	9	N	2					133
06	2640	N	2400	-0-	-240	-0-	2400	2			N	-0-					133

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					40
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					40
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					40
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					40
*05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					40
*06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					40

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					28
02	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					28
03	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					28
04	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-					28
05	2879	N	2879	-0-	-0-	-0-	2879	2			N	-0-					28
*06	2817	N	2817	-0-	-0-	-0-	2817	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

01	2139	#	1855	-0-	-284	-0-	51	1	1804	3	N	-0-					181
02	1932	#	1717	-0-	-215	-0-	53	1	1612	3	N	47					228
							52	9									
03	2325	#	1658	-0-	-667	-0-	45	1	1613	3	N	-0-					228
04	2070	#	1597	-0-	-473	-0-	11	1	1565	3	N	19					247
							21	9									
*05	2139	#	1748	-0-	-391	-0-	1734	3	14	9	N	13	168	1			92
*06	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					92

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	31	1	259	2	N	-0-					210
02	267	N	267	-0-	-0-	-0-	28	1	239	2	N	-0-					210
03	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-					210
04	270	N	222	-0-	-48	-0-	30	1	192	2	N	-0-					210
05	3100	N	8110	-0-	5010	5010	31	1	8079	2	N	-0-					210
*06	3000	N	368	-0-	-2632	2378	31	1	337	2	N	-0-					210

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	93					757
02	0	#	-0-	-0-	-0-	-0-					N	84	184	1			657
03	0	#	-0-	-0-	-0-	-0-					N	73	182	1			548
04	0	#	-0-	-0-	-0-	-0-					N	137					685
05	14B2 EXT		-0-	-0-	-0-	-0-					N	172	172	1			685
06	14B2 EXT		-0-	-0-	-0-	-0-					N	175	177	1			683

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1062	N	1062	-0-	-0-	-0-	999	3	63	9	N	57					153
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					153
03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					153
04	965	N	965	-0-	-0-	-0-	904	3	61	9	N	55	186	1			22
05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					22
*06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					22

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	969	-0-	-85	-0-	969	2			N	-0-					135
02	952	X	831	-0-	-121	-0-	831	2			N	-0-					135
03	1054	X	1050	-0-	-4	-0-	1003	2	47	9	N	43					178
04	960	X	959	-0-	-1	-0-	959	2			N	-0-					178
05	961	X	862	-0-	-99	-0-	862	2			N	-0-					178
06	1020	N	-0-	-0-	-1020	-0-					N	767	767	1			178

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1423	X	1423	-0-	-0-	-0-	453	1	964	3	N	5					190
							6	9									
02	1253	X	1253	-0-	-0-	-0-	409	1	831	3	N	12					202
							13	9									
03	1376	X	1376	-0-	-0-	-0-	453	1	914	3	N	8	189	1			21
							9	9									
04	1410	X	1330	-0-	-80	-0-	439	1	879	3	N	11					32
							12	9									
05	1502	X	1502	-0-	-0-	-0-	453	1	1037	3	N	11					43
							12	9									
06	1320	N	969	-0-	-351	-0-	958	3	11	9	N	10					53

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	304	-0-	-1277	-0-	304	3			N	-0-					93
02	812	N	178	-0-	-634	-0-	178	3			N	-0-					93
03	496	N	127	-0-	-369	-0-	127	3			N	-0-					93
04	300	N	212	-0-	-88	-0-	212	3			N	-0-					93
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					93
*06	208	N	208	-0-	-0-	-0-	202	3	6	9	N	5					98

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	847	-0-	-176	-0-	847	2			N	-0-					40
02	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					40
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					40
04	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					40
05	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					40
*06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	500	-0-	-306	-0-	500	3			N	-0-					157
02	588	N	478	-0-	-110	-0-	478	3			N	-0-					157
03	589	N	460	-0-	-129	-0-	460	3			N	-0-					157
04	480	N	400	-0-	-80	-0-	400	3			N	-0-					157
05	527	N	398	-0-	-129	-0-	398	3			N	-0-					157
06	450	N	355	-0-	-95	-0-	355	3			N	-0-					157

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	464	-0-	-125	-0-	464	2			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	930	N	470	-0-	-460	-0-	470	2			N	-0-					-0-
06	450	N	394	-0-	-56	-0-	394	2			N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2664	X	2664	-0-	-0-	-0-	2644	2	20	9	N	18	1	8			120
02	2910	X	2910	-0-	-0-	-0-	2889	2	21	9	N	19	1	8			138
03	3741	X	3741	-0-	-0-	-0-	3711	2	30	9	N	27					165
04	4286	X	4286	-0-	-0-	-0-	4239	2	47	9	N	43	1	8			207
05	3898	X	3898	-0-	-0-	-0-	3870	2	28	9	N	25	201	1	1	8	30
06	3630	X	3513	-0-	-117	-0-	3484	2	29	9	N	26	1	8			55

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3231	X	3231	-0-	-0-	-0-	3111	2	120	9	N	109	1	8			143
02	3906	X	3906	-0-	-0-	-0-	3838	2	68	9	N	62	191	1	1	8	13
03	4419	X	4419	-0-	-0-	-0-	4354	2	65	9	N	59					72
04	4533	X	4533	-0-	-0-	-0-	4477	2	56	9	N	51	1	8			122
05	5073	X	5073	-0-	-0-	-0-	5038	2	35	9	N	32	1	8			153
*06	5125	X	5125	-0-	-0-	-0-	5066	2	59	9	N	54	184	1	1	8	22

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7595	X	7483	-0-	-112	-0-	7351	2	132	9	N	120	190	1	3	8	65
02	6860	X	6699	-0-	-161	-0-	6623	2	76	9	N	69	2	8			132
03	7595	X	7532	-0-	-63	-0-	7501	2	31	9	N	28					160
04	7350	X	7103	-0-	-247	-0-	7009	2	94	9	N	85	193	1	2	8	50
05	7471	X	6685	-0-	-786	-0-	6642	2	43	9	N	39	2	8			87
06	7290	X	6917	-0-	-373	-0-	6887	2	30	9	N	27	2	8			112

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9860	X	9860	-0-	-0-	-0-	9722	2	138	9	N	125					257
02	8944	X	8944	-0-	-0-	-0-	8891	2	53	9	N	48	178	1			127
03	9631	X	9631	-0-	-0-	-0-	9541	2	90	9	N	82					209
04	9423	X	9423	-0-	-0-	-0-	9255	2	168	9	N	153	173	1			189
*05	9060	X	9060	-0-	-0-	-0-	8975	2	85	9	N	77					266
06	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					266

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3389	-0-	-517	-0-	3367	2	22	9	N	20	152	1			9
02	3472	X	3002	-0-	-470	-0-	3002	2			N	-0-					9
03	3844	X	3346	-0-	-498	-0-	3346	2			N	-0-					9
04	3390	X	3195	-0-	-195	-0-	3195	2			N	-0-					9
05	3503	X	3299	-0-	-204	-0-	3299	2			N	-0-					9
06	3270	X	3157	-0-	-113	-0-	3157	2			N	-0-					9

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

01	3565	X	2715	-0-	-850	-0-	2715	2			N	-0-					8
02	3220	X	2448	-0-	-772	-0-	2448	2			N	-0-					8
03	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					8
04	3391	X	3391	-0-	-0-	-0-	3376	2	15	9	N	14					22
05	3682	X	3682	-0-	-0-	-0-	3595	2	87	9	N	79					101
*06	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					101

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

01	2356	X	1772	-0-	-584	-0-	716	1	999	3	N	52					200
							57	9									
02	2128	X	856	-0-	-1272	-0-	682	1	163	3	N	10					210
							11	9									
03	2356	X	759	-0-	-1597	-0-	136	1	623	3	N	-0-					210
04	2130	X	1509	-0-	-621	-0-	561	1	946	3	N	2	182	1			30
							2	9									
05	961	N	362	-0-	-599	-0-	356	1	6	9	N	5					35
*06	956	N	956	-0-	-0-	-0-	592	1	364	3	N	-0-					35

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

01	7564	X	7277	-0-	-287	-0-	289	1	6792	2	N	178	168	1			49
							196	9									
02	6832	X	6560	-0-	-272	-0-	255	1	6106	2	N	181	178	1			52
							199	9									
03	7564	X	7010	-0-	-554	-0-	220	1	6633	2	N	143	160	1			35
							157	9									
04	7260	X	6643	-0-	-617	-0-	11	1	6410	2	N	202	182	1			55
							222	9									
*05	7378	X	6509	-0-	-869	-0-	6509	2			N	-0-					55
06	7050	X	6476	-0-	-574	-0-	6254	2	222	9	N	202	181	1			76

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

01	9214	X	9214	-0-	-0-	-0-	412	1	8607	2	N	177	172	1			25
							195	9									
02	8362	X	8362	-0-	-0-	-0-	432	1	7685	2	N	223	184	1			64
							245	9									
03	8942	X	8942	-0-	-0-	-0-	374	1	8405	2	N	148	192	1			20
							163	9									
04	8143	X	8143	-0-	-0-	-0-	13	1	7972	2	N	144	144	1			20
							158	9									
*05	7786	X	7786	-0-	-0-	-0-	7571	2	215	9	N	195	183	1			32
*06	7611	X	7611	-0-	-0-	-0-	7383	2	228	9	N	207	179	1			60

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2156	-0-	-1099	-0-	571	1	1585	2	N	-0-					-0-
02	2884	X	2196	-0-	-688	-0-	762	1	1434	2	N	-0-					-0-
03	2945	X	2118	-0-	-827	-0-	647	1	1471	2	N	-0-					-0-
04	2790	X	1360	-0-	-1430	-0-	12	1	1348	2	N	-0-					-0-
05	2573	X	1312	-0-	-1261	-0-	1312	2			N	-0-					-0-
06	2340	X	1171	-0-	-1169	-0-	1171	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3565	-0-	-930	-0-	25	1	3424	2	N	105	186	1			126
							116	9									
02	3668	X	3180	-0-	-488	-0-	25	1	3011	2	N	131	170	1			87
							144	9									
03	4061	X	3363	-0-	-698	-0-	26	1	3280	2	N	52					139
							57	9									
04	3600	X	3186	-0-	-414	-0-	20	1	3125	2	N	37					176
							41	9									
*05	3658	X	3310	-0-	-348	-0-	3199	2	111	9	N	101	168	1			109
06	3450	X	3204	-0-	-246	-0-	3147	2	57	9	N	52					161

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4015	-0-	-511	-0-	143	1	3870	2	N	2	143	1			42
							2	9									
02	4088	X	3567	-0-	-521	-0-	143	1	3424	2	N	-0-					42
03	4402	X	3808	-0-	-594	-0-	128	1	3680	2	N	-0-					42
04	4260	X	3618	-0-	-642	-0-	12	1	3606	2	N	-0-					42
*05	4030	X	2995	-0-	-1035	-0-	2995	2			N	-0-					42
06	3900	X	3709	-0-	-191	-0-	3709	2			N	-0-					42

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10230	X	10076	-0-	-154	-0-	922	1	9143	2	N	10	9	1	1	8	94
							11	9									
02	9044	X	7791	-0-	-1253	-0-	691	1	7054	2	N	42	8	1			128
							46	9									
03	11384	X	11384	-0-	-0-	-0-	1016	1	10357	2	N	10	11	1			127
							11	9									
04	10354	X	10354	-0-	-0-	-0-	982	1	9360	2	N	11	7	1			131
							12	9									
05	10292	X	10254	-0-	-38	-0-	878	1	9362	2	N	13	12	1			132
							14	9									
06	11010	X	9334	-0-	-1676	-0-	809	1	8516	2	N	8	11	1			129
							9	9									

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					77
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					77
03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					77
04	1110	N	753	-0-	-357	-0-	753	2			N	-0-					77
05	899	N	770	-0-	-129	-0-	770	2			Y	-0-					77
06	990	N	804	-0-	-186	-0-	779	2	25	9	Y	23					100

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

01	2914	X	1187	-0-	-1727	-0-	1187	2			N	-0-					779
02	2632	X	1595	-0-	-1037	-0-	1587	2	8	9	N	7	191	1			595
03	2914	X	287	-0-	-2627	-0-	177	2	110	9	N	100					695
04	2820	X	-0-	-0-	-2820	-0-					N	7					702
05	1767	X	-0-	-0-	-1767	-0-					N	7					709
06	1710	X	-0-	-0-	-1710	-0-					N	7					716

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

01	3100	N	5938	-0-	2838	7847	5918	2	20	9	N	18					626
02	2800	N	4483	-0-	1683	9530	4483	2			N	-0-					626
03	13314	X	3784	-0-	-9530	-0-	3732	2	52	9	N	47					673
04	2198	X	2198	-0-	-0-	-0-	2151	2	47	9	N	43					716
*05	2428	X	2428	-0-	-0-	-0-	2387	2	41	9	N	37					753
*06	3498	X	3498	-0-	-0-	-0-	3465	2	33	9	N	30					783

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

01	3370	X	3370	-0-	-0-	-0-	3351	2	19	9	N	17					477
02	3281	X	3281	-0-	-0-	-0-	3267	2	14	9	N	13					490
03	3953	X	3953	-0-	-0-	-0-	3884	2	69	9	N	63					553
04	3605	X	3605	-0-	-0-	-0-	3478	2	127	9	N	115					668
*05	3641	X	3641	-0-	-0-	-0-	3594	2	47	9	N	43					711
*06	3421	X	3421	-0-	-0-	-0-	3324	2	97	9	N	88					799

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

01	2728	N	2642	-0-	-86	-0-	2576	2	66	9	N	60					431
02	1358	N	1358	-0-	-0-	-0-	1316	2	42	9	N	38					469
03	2604	N	1907	-0-	-697	-0-	1876	2	31	9	N	28					497
04	2550	N	1543	-0-	-1007	-0-	1513	2	30	9	N	27					524
*05	2390	N	2390	-0-	-0-	-0-	2271	2	119	9	N	108					632
06	1860	N	1729	-0-	-131	-0-	1627	2	102	9	N	93					725

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	15	-0-	-171	-0-	2	2	13	9	N	12					781
02	281	N	281	-0-	-0-	-0-	267	2	14	9	N	13					794
03	24	N	24	-0-	-0-	-0-	22	2	2	9	N	2					796
04	15	N	1	-0-	-14	-0-	1	2			N	-0-					796
05	310	N	-0-	-0-	-310	-0-					N	-0-					796
06	30	N	-0-	-0-	-30	-0-					N	-0-					796

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1610	N	1610	-0-	-0-	-0-	1608	2	2	9	N	2					685
02	1408	N	1408	-0-	-0-	-0-	1399	2	9	9	N	8					693
03	2198	N	2198	-0-	-0-	-0-	2013	2	185	9	N	168	180	1			681
04	1863	N	1863	-0-	-0-	-0-	1846	2	17	9	N	15					696
*05	1981	N	1981	-0-	-0-	-0-	1901	2	80	9	N	73					769
06	2130	N	1603	-0-	-527	-0-	1586	2	17	9	N	15					784

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2585	N	2585	-0-	-0-	-0-	2552	2	33	9	N	30					791
02	2252	N	2252	-0-	-0-	-0-	2189	2	63	9	N	57					848
03	2534	N	2534	-0-	-0-	-0-	2421	2	113	9	N	103	378	1			573
04	2316	N	2316	-0-	-0-	-0-	2259	2	57	9	N	52					625
*05	2165	N	2165	-0-	-0-	-0-	2071	2	94	9	N	85					710
*06	1527	N	1527	-0-	-0-	-0-	1481	2	46	9	N	42					752

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2267	-0-	-833	-0-	2217	2	50	9	N	45					1228
02	2800	X	2116	-0-	-684	-0-	2091	2	25	9	N	23					1251
03	3100	X	2658	-0-	-442	-0-	2610	2	48	9	N	44					1295
04	3000	X	2730	-0-	-270	-0-	2710	2	20	9	N	18					1313
*05	2813	X	2813	-0-	-0-	-0-	2805	2	8	9	N	7	188	1			1132
*06	2824	X	2824	-0-	-0-	-0-	2774	2	50	9	N	45					1177

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0-	-0-	176	2	3	9	N	3					1732
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					1732
03	186	N	171	-0-	-15	-0-	171	2			N	-0-					1732
04	180	N	159	-0-	-21	-0-	159	2			N	-0-					1732
05	155	N	142	-0-	-13	-0-	142	2			N	-0-					1732
06	180	N	176	-0-	-4	-0-	173	2	3	9	N	3					1735

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					414
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					414
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					414
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					414
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					414
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					414

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5652	X	5652	-0-	-0-	-0-	5616	2	36	9	N	33					1210
02	1425	X	1425	-0-	-0-	-0-	1417	2	8	9	N	7					1217
03	3617	X	3617	-0-	-0-	-0-	3580	2	37	9	N	34	185	1			1066
04	2407	X	2407	-0-	-0-	-0-	2377	2	30	9	N	27					1093
*05	3371	X	3371	-0-	-0-	-0-	3325	2	46	9	N	42					1135
*06	3398	X	3398	-0-	-0-	-0-	3362	2	36	9	N	33					1168

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

01	2728	N	2537	-0-	-191	-0-	2515	2	22	9	N	20					1325
02	2432	N	2432	-0-	-0-	-0-	2388	2	44	9	N	40					1365
03	2669	N	2669	-0-	-0-	-0-	2641	2	28	9	N	25					1390
04	2583	N	2583	-0-	-0-	-0-	2566	2	17	9	N	15					1405
*05	2739	N	2739	-0-	-0-	-0-	2664	2	75	9	N	68	183	1			1290
*06	2663	N	2663	-0-	-0-	-0-	2602	2	61	9	N	55					1345

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

01	3460	X	3460	-0-	-0-	-0-	3425	2	35	9	N	32					1563
02	2150	X	2150	-0-	-0-	-0-	1911	2	239	9	N	217	377	1			1403
03	2170	X	1728	-0-	-442	-0-	1489	2	239	9	N	217					1620
04	2317	X	2317	-0-	-0-	-0-	2270	2	47	9	N	43					1663
*05	2692	X	2692	-0-	-0-	-0-	2635	2	57	9	N	52					1715
*06	2838	X	2838	-0-	-0-	-0-	2818	2	20	9	N	18					1733

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

01	1029	N	1029	-0-	-0-	-0-	1016	2	13	9	N	12					1490
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					1490
03	1062	N	1062	-0-	-0-	-0-	1056	2	6	9	N	5					1495
04	1064	N	1064	-0-	-0-	-0-	1056	2	8	9	N	7					1502
*05	1199	N	1199	-0-	-0-	-0-	1191	2	8	9	N	7					1509
06	1020	N	766	-0-	-254	-0-	753	2	13	9	N	12					1521

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

01	27962	X	27113	-0-	-849	-0-	26451	2	662	9	N	602	370	1			4517
02	25256	X	21686	-0-	-3570	-0-	21162	2	524	9	N	476	560	1			4433
03	27962	X	23422	-0-	-4540	-0-	22896	2	526	9	N	478	371	1			4540
04	26250	X	21386	-0-	-4864	-0-	20890	2	496	9	N	451					4991
05	27125	X	20995	-0-	-6130	-0-	20545	2	450	9	N	409	365	1			5035
06	26250	X	22616	-0-	-3634	-0-	22148	2	468	9	N	425					5460

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

01	16492	X	13002	-0-	-3490	-0-	12752	2	250	9	N	227					2031
02	11928	X	10176	-0-	-1752	-0-	9937	2	239	9	N	217					2248
03	13330	X	12890	-0-	-440	-0-	12640	2	250	9	N	227	544	1			1931
04	14994	X	14994	-0-	-0-	-0-	14624	2	370	9	N	336	566	1			1701
*05	13599	X	13599	-0-	-0-	-0-	13324	2	275	9	N	250					1951
*06	13159	X	13159	-0-	-0-	-0-	12919	2	240	9	N	218					2169

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

01	1054	N	1010	-0-	-44	-0-	1004	2	6	9	N	5					1075
02	696	N	696	-0-	-0-	-0-	690	2	6	9	N	5					1080
03	930	N	791	-0-	-139	-0-	785	2	6	9	N	5					1085
04	990	N	727	-0-	-263	-0-	718	2	9	9	N	8					1093
05	775	N	678	-0-	-97	-0-	667	2	11	9	N	10					1103
06	780	N	718	-0-	-62	-0-	699	2	19	9	N	17					1120

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33182	X	33182	-0-	-0-	-0-	32695	2	487	9	N	443	745	1			4900
02	26744	X	26744	-0-	-0-	-0-	26116	2	628	9	N	571	186	1			5285
03	29154	X	29154	-0-	-0-	-0-	28491	2	663	9	N	603	542	1			5346
04	24877	X	24877	-0-	-0-	-0-	24354	2	523	9	N	475					5821
*05	24404	X	24404	-0-	-0-	-0-	23780	2	624	9	N	567	365	1			6023
*06	25447	X	25447	-0-	-0-	-0-	24766	2	681	9	N	619					6642

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	779	-0-	-89	-0-	779	2			N	-0-					145
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					145
03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					145
04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					145
*05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					145
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		99	-0-	99	759	82	2	17	9	N	15					1050
02	DLQ G-10		4625	-0-	4625	5384	4324	2	301	9	N	274					1324
03	DLQ G-10		141	-0-	141	5525	141	2			N	-0-					1324
04	DLQ G-10		157	-0-	157	5682	157	2			N	-0-	188	1			1136
*05	5747	X	65	-0-	-5682	-0-	65	2			N	-0-					1136
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1136

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20719	X	20719	-0-	-0-	-0-	19520	2	1199	9	N	1090	890	1			285
02	18627	X	18627	-0-	-0-	-0-	17682	2	945	9	N	859	919	1			225
03	20603	X	20603	-0-	-0-	-0-	19573	2	1030	9	N	936	906	1			255
04	19974	X	19974	-0-	-0-	-0-	18961	2	1013	9	N	921	737	1			439
*05	20576	X	20576	-0-	-0-	-0-	19562	2	1014	9	N	922	1274	1			87
06	17940	X	NO RPT	-0-	-17940	-0-					N	NO RPT					87

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5828	X	3667	-0-	-2161	-0-	3366	2	301	9	Y	274	261	1			50
*02	5264	X	2226	-0-	-3038	-0-	2088	2	138	9	Y	125	136	1			39
*03	5102	X	5102	-0-	-0-	-0-	4247	2	855	9	Y	777	679	1			137
*04	5256	X	5256	-0-	-0-	-0-	4623	2	633	9	Y	575	516	1			196
*05	5730	X	5730	-0-	-0-	-0-	5127	2	603	9	Y	548	524	1			220
*06	5376	X	5376	-0-	-0-	-0-	4860	2	516	9	Y	469	608	1			81

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	39	-0-	39	39	22	2	17	9	N	15					55
04	14B2	EXT	-0-	-0-	-0-	39					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	39					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	39					N	-0-					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

01	0	W	-0-	-0-	-0-	14989					N	-0-					274
02	0	W	-0-	-0-	-0-	14989					N	-0-					274
03	0	W	-0-	-0-	-0-	14989					N	-0-					274
04	0	W	-0-	-0-	-0-	14989					N	-0-					274
05	0	W	-0-	-0-	-0-	14989					N	-0-					274
06	0	W	NO RPT	-0-	-0-	14989					N	NO RPT					274

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6319	X	6319	-0-	-0-	-0-	1163	1	4802	2	N	322	366	1			275
							354	9									
02	5234	X	5234	-0-	-0-	-0-	1035	1	3870	2	N	299	188	1			386
							329	9									
03	5704	X	5412	-0-	-292	-0-	785	1	4166	2	N	419	549	1			256
							461	9									
04	5520	X	5062	-0-	-458	-0-	650	1	4040	2	N	338	353	1			241
							372	9									
05	5704	X	5120	-0-	-584	-0-	713	1	4029	2	N	344	355	1			230
							378	9									
06	5520	X	4841	-0-	-679	-0-	688	1	3823	2	N	300	365	1			165
							330	9									

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4549	X	4549	-0-	-0-	-0-	1506	1	2750	2	N	266	180	1			387
							293	9									
02	4471	X	4471	-0-	-0-	-0-	1365	1	2790	2	N	287	364	1			310
							316	9									
03	4544	X	4544	-0-	-0-	-0-	1175	1	2993	2	N	342	376	1			276
							376	9									
04	4295	X	4295	-0-	-0-	-0-	1038	1	2907	2	N	318	372	1			222
							350	9									
*05	4239	X	4239	-0-	-0-	-0-	1059	1	2821	2	N	326	361	1			187
							359	9									
*06	4108	X	4108	-0-	-0-	-0-	1049	1	2721	2	N	307	363	1			131
							338	9									

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2565	-0-	-442	-0-	641	1	1695	2	N	208	365	1			156
							229	9									
02	2893	X	2893	-0-	-0-	-0-	775	1	1834	2	N	258	191	1			223
							284	9									
03	3385	X	3385	-0-	-0-	-0-	846	1	2199	2	N	309	374	1			158
							340	9									
04	3283	X	3283	-0-	-0-	-0-	858	1	2091	2	N	304	187	1			275
							334	9									
05	3007	X	1702	-0-	-1305	-0-	791	1	684	2	N	206	182	1			299
							227	9									
*06	3879	X	3879	-0-	-0-	-0-	975	1	2530	2	N	340	369	1			270
							374	9									

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6172	X	6172	-0-	-0-	-0-	1014	1	4852	2	N	278	184	1			296
							306	9									
02	6500	X	6500	-0-	-0-	-0-	1099	1	5017	2	N	349	366	1			279
							384	9									
03	5284	X	5284	-0-	-0-	-0-	792	1	4076	2	N	378	369	1			288
							416	9									
04	4034	X	4034	-0-	-0-	-0-	782	1	2955	2	N	270	372	1			186
							297	9									
05	3906	X	3721	-0-	-185	-0-	734	1	2748	2	N	217	182	1			221
							239	9									
06	3780	X	3537	-0-	-243	-0-	715	1	2581	2	N	219	185	1			255
							241	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3044	X	3044	-0-	-0-	-0-	1127	1	1405	2	N	465	369	1			475
							512	9									
02	2662	N	2662	-0-	-0-	-0-	1115	1	1151	2	N	360	369	1			466
							396	9									
03	2965	N	2965	-0-	-0-	-0-	957	1	1507	2	N	455	737	1			184
							501	9									
04	2645	N	2645	-0-	-0-	-0-	874	1	1290	2	N	437	356	1			265
							481	9									
*05	2679	N	2679	-0-	-0-	-0-	923	1	1286	2	N	427	548	1			144
							470	9									
*06	2598	N	2598	-0-	-0-	-0-	892	1	1208	2	N	453	366	1			231
							498	9									

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4733	X	4733	-0-	-0-	-0-	1122	1	3410	2	N	183	192	1			326
							201	9									
02	2651	X	2651	-0-	-0-	-0-	1014	1	1414	2	N	203	182	1			347
							223	9									
03	2608	N	2608	-0-	-0-	-0-	1122	1	1271	2	N	195	368	1			174
							215	9									
04	2385	X	2385	-0-	-0-	-0-	869	1	1305	2	N	192	187	1			179
							211	9									
05	1953	X	1594	-0-	-359	-0-	1405	2	189	9	N	172	3	1			348
*06	1975	X	1975	-0-	-0-	-0-	1789	2	186	9	N	169	181	1			336

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	2841	-0-	-4320	-0-	408	1	2299	2	N	122	190	1			105
							134	9									
02	4760	X	836	-0-	-3924	-0-	155	1	669	2	N	11					116
							12	9									
03	3906	X	44	-0-	-3862	-0-	1	1	43	2	N	-0-	1	1			115
04	2910	X	-0-	-0-	-2910	-0-					N	-0-					115
05	3007	X	139	-0-	-2868	-0-	2	1	135	2	N	2					117
							2	9									
06	2760	X	293	-0-	-2467	-0-	4	1	289	2	N	-0-					117

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	4247	-0-	-0-	-0-	1215	1	2429	2	N	548	573	1			237
							603	9									
02	2996	X	2547	-0-	-449	-0-	865	1	1241	2	N	401	372	1			266
							441	9									
03	3317	X	3005	-0-	-312	-0-	774	1	1727	2	N	458	377	1			347
							504	9									
04	3210	X	3054	-0-	-156	-0-	744	1	1818	2	N	447	560	1			234
							492	9									
*05	3359	X	3359	-0-	-0-	-0-	780	1	2082	2	N	452	364	1			322
							497	9									
*06	3531	X	3531	-0-	-0-	-0-	758	1	2312	2	N	419	366	1			375
							461	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8773	X	8585	-0-	-188	-0-	1531	1	6847	2	N	188	182	1			254
							207	9									
02	8471	X	8471	-0-	-0-	-0-	1334	1	6972	2	N	150	187	1			217
							165	9									
03	9532	X	9532	-0-	-0-	-0-	1518	1	7823	2	N	174	184	1			207
							191	9									
04	9061	X	9061	-0-	-0-	-0-	1416	1	7468	2	N	161	188	1			180
							177	9									
*05	9452	X	9452	-0-	-0-	-0-	1549	1	7718	2	N	168	186	1			162
							185	9									
*06	8890	X	8890	-0-	-0-	-0-	1493	1	7218	2	N	163	184	1			141
							179	9									

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1929	-0-	-1171	6258	1213	1	431	2	N	259	200	1			260
							285	9									
02	2800	N	1415	-0-	-1385	4873	1069	1	171	2	N	159	185	1			234
							175	9									
03	3100	N	1443	-0-	-1657	3216	1148	1	295	9	N	268	375	1			127
04	3000	N	959	-0-	-2041	1175	720	1	239	9	N	217	191	1			153
*05	2206	N	1031	-0-	-1175	-0-	749	1	21	2	N	237	186	1			204
							261	9									
06	1410	N	1249	-0-	-161	-0-	700	1	307	2	N	220	182	1			242
							242	9									

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6321	X	6321	-0-	-0-	-0-	1134	1	4983	2	N	185	191	1			243
							204	9									
02	5572	X	5492	-0-	-80	-0-	975	1	4322	2	N	177	183	1			237
							195	9									
03	6169	X	5933	-0-	-236	-0-	976	1	4711	2	N	224	156	1			305
							246	9									
04	5970	X	5749	-0-	-221	-0-	773	1	4767	2	N	190	367	1			128
							209	9									
05	6169	X	5728	-0-	-441	-0-	806	1	4721	2	N	183	185	1			126
							201	9									
06	5970	X	5373	-0-	-597	-0-	787	1	4421	2	N	150					276
							165	9									

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3525	-0-	-195	-0-	883	1	2415	2	N	206					455
							227	9									
02	3517	X	3517	-0-	-0-	-0-	944	1	2377	2	N	178	366	1			267
							196	9									
03	3720	X	3506	-0-	-214	-0-	1059	1	2251	2	N	178	187	1			258
							196	9									
04	3600	X	3386	-0-	-214	-0-	1057	1	2146	2	N	166	176	1			248
							183	9									
05	3720	X	3554	-0-	-166	-0-	1096	1	2276	2	N	165	183	1			230
							182	9									
*06	3613	X	3613	-0-	-0-	-0-	1049	1	2387	2	N	161	183	1			208
							177	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	7241	-0-	7241	202548	407	1	6566	2	N	244	376	1			125
							268	9									
02	0	W	6229	-0-	6229	208777	475	1	5517	2	N	215	187	1			153
							237	9									
03	0	W	6264	-0-	6264	215041	488	1	5531	2	N	223	181	1			195
							245	9									
04	0	W	5073	-0-	5073	220114	69	1	4767	2	N	215	187	1			223
							237	9									
05	0	W	5024	-0-	5024	225138	69	1	4718	2	N	215					438
							237	9									
06	0	W	4359	-0-	4359	229497	59	1	4123	2	N	161	363	1			236
							177	9									

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

01	25668	X	4950	-0-	-20718	-0-	832	1	3595	2	N	475	564	1			305
							523	9									
02	5578	X	5578	-0-	-0-	-0-	1029	1	4050	2	N	454	371	1			388
							499	9									
03	6169	X	5037	-0-	-1132	-0-	868	1	3714	2	N	414	529	1			273
							455	9									
04	5970	X	4314	-0-	-1656	-0-	496	1	3361	2	N	415	541	1			147
							457	9									
05	6169	X	4825	-0-	-1344	-0-	569	1	3740	2	N	469	363	1			253
							516	9									
06	5970	X	5378	-0-	-592	-0-	738	1	4112	2	N	480	535	1			198
							528	9									

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

01	8069	X	8069	-0-	-0-	-0-	7949	2	120	9	N	109					479
02	8729	X	8729	-0-	-0-	-0-	8344	2	385	9	N	350	399	1			430
03	9052	X	9052	-0-	-0-	-0-	8726	2	326	9	N	296	190	1			536
04	8358	X	8358	-0-	-0-	-0-	8113	2	245	9	N	223	385	1			374
05	7750	X	7348	-0-	-402	-0-	7187	2	161	9	N	146					520
*06	8016	X	8016	-0-	-0-	-0-	7799	2	217	9	N	197					717

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

01	5079	X	5079	-0-	-0-	-0-	4735	2	344	9	N	313	190	1			287
02	4164	X	4164	-0-	-0-	-0-	3816	2	348	9	N	316	196	1			407
03	3715	X	3715	-0-	-0-	-0-	3420	2	295	9	N	268	399	1			276
04	2790	X	539	-0-	-2251	-0-	288	2	251	9	N	228	200	1			304
05	2883	X	1799	-0-	-1084	-0-	1577	2	222	9	N	202	194	1			312
06	2790	X	1733	-0-	-1057	-0-	1513	2	220	9	N	200	194	1			318

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

01	13794	X	13794	-0-	-0-	-0-	12375	2	1419	9	N	1290	1371	1			195
02	11813	X	11813	-0-	-0-	-0-	10734	2	1079	9	N	981	774	1			402
03	13021	X	13021	-0-	-0-	-0-	11928	2	1093	9	N	994	1092	1			304
04	12595	X	12595	-0-	-0-	-0-	11419	2	1176	9	N	1069	1175	1			198
05	13022	X	13022	-0-	-0-	-0-	11713	2	1309	9	N	1190	1168	1			220
*06	11393	X	11393	-0-	-0-	-0-	10337	2	1056	9	N	960	960	1			220

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9898	X	9898	-0-	-0-	-0-	9124	2	774	9	N	704	686	1			198
02	8766	X	8766	-0-	-0-	-0-	8087	2	679	9	N	617	725	1			90
03	8859	X	8859	-0-	-0-	-0-	8254	2	605	9	N	550	535	1			105
04	9094	X	9094	-0-	-0-	-0-	8580	2	514	9	N	467	367	1			205
05	11407	X	11407	-0-	-0-	-0-	10869	2	538	9	N	489	551	1			143
*06	12155	X	12155	-0-	-0-	-0-	11568	2	587	9	N	534	539	1			138

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

01	2077	N	2049	-0-	-28	-0-	1553	2	496	9	N	451	390	1	4	8	245
02	1876	N	1745	-0-	-131	-0-	1318	2	427	9	N	388	392	1	11	8	230
03	1894	N	1894	-0-	-0-	-0-	1425	2	469	9	N	426	388	1			268
04	1980	N	1766	-0-	-214	-0-	1340	2	426	9	N	387	384	1	3	8	268
05	1922	N	1500	-0-	-422	-0-	1063	2	437	9	N	397	396	1	6	8	263
06	1830	N	1003	-0-	-827	-0-	653	2	350	9	N	318	383	1	5	8	193

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

01	10618	X	10618	-0-	-0-	-0-	10178	2	440	9	N	400	391	1	1	8	203
02	12249	X	12249	-0-	-0-	-0-	11877	2	372	9	N	338	399	1	2	8	140
03	12255	X	12255	-0-	-0-	-0-	11886	2	369	9	N	335	383	1			92
04	11197	X	11197	-0-	-0-	-0-	10746	2	451	9	N	410	399	1	1	8	102
05	13320	X	13320	-0-	-0-	-0-	12806	2	514	9	N	467	401	1	3	8	165
*06	12628	X	12628	-0-	-0-	-0-	12131	2	497	9	N	452	565	1	4	8	48

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

01	4918	X	4918	-0-	-0-	-0-	4237	2	681	9	N	619	597	1	3	8	297
02	4198	X	4198	-0-	-0-	-0-	3523	2	675	9	N	614	603	1	2	8	306
03	4504	X	4504	-0-	-0-	-0-	3848	2	656	9	N	596	597	1			305
04	4424	X	4424	-0-	-0-	-0-	3804	2	620	9	N	564	594	1	2	8	273
05	5140	X	5140	-0-	-0-	-0-	4487	2	653	9	N	594	577	1	2	8	288
*06	4808	X	4808	-0-	-0-	-0-	4259	2	549	9	N	499	587	1	2	8	198

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

01	12275	X	12275	-0-	-0-	-0-	10819	2	1456	9	N	1324	1567	1			282
02	10022	X	10022	-0-	-0-	-0-	8702	2	1320	9	N	1200	1351	1			131
03	11137	X	11137	-0-	-0-	-0-	9652	2	1485	9	N	1350	1344	1			137
04	10582	X	10582	-0-	-0-	-0-	9165	2	1417	9	N	1288	1182	1			243
05	10955	X	10955	-0-	-0-	-0-	9583	2	1372	9	N	1247	1348	1			142
*06	10415	X	10415	-0-	-0-	-0-	9160	2	1255	9	N	1141	954	1			329

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

01	6792	X	6792	-0-	-0-	-0-	5998	2	794	9	Y	722	684	1	2	8	124
02	5583	X	5583	-0-	-0-	-0-	4864	2	719	9	Y	654	622	1	6	8	150
03	6220	X	6220	-0-	-0-	-0-	5382	2	838	9	Y	762	761	1			151
04	6142	X	6142	-0-	-0-	-0-	5287	2	855	9	Y	777	679	1	2	8	247
05	6139	X	6139	-0-	-0-	-0-	5377	2	762	9	Y	693	806	1	4	8	130
*06	5840	X	5840	-0-	-0-	-0-	5101	2	739	9	Y	672	543	1	6	8	253

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

01	7696	X	7696	-0-	-0-	-0-	7236	2	460	9	N	418	377	1	2	8	152
02	6320	X	6320	-0-	-0-	-0-	5915	2	405	9	N	368	390	1	4	8	126
03	6913	X	6556	-0-	-357	-0-	6182	2	374	9	N	340	386	1			80
04	6690	X	6552	-0-	-138	-0-	6233	2	319	9	N	290	258	1	2	8	110
05	6913	X	6585	-0-	-328	-0-	6301	2	284	9	N	258	247	1	3	8	118
*06	6958	X	6958	-0-	-0-	-0-	6691	2	267	9	N	243	285	1	6	8	70

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	7337	-0-	-568	-0-	6864	2	473	9	N	430	391	1			157
02	7140	X	6656	-0-	-484	-0-	6171	2	485	9	N	441	397	1	1	8	200
03	7812	X	7531	-0-	-281	-0-	7014	2	517	9	N	470	389	1			281
04	7290	X	7255	-0-	-35	-0-	6784	2	471	9	N	428	592	1			117
05	7533	X	7504	-0-	-29	-0-	6898	2	606	9	N	551	396	1			272
06	7290	X	6623	-0-	-667	-0-	6195	2	428	9	N	389	588	1	1	8	72

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1286	N	1286	-0-	-0-	-0-	491	2	795	9	N	723	693	1	1	8	124
02	1016	N	1016	-0-	-0-	-0-	372	2	644	9	N	585	568	1	7	8	134
03	1081	N	1081	-0-	-0-	-0-	447	2	634	9	N	576	596	1			114
04	1288	N	1288	-0-	-0-	-0-	664	2	624	9	N	567	499	1	2	8	180
05	1251	N	1251	-0-	-0-	-0-	702	2	549	9	N	499	582	1	4	8	93
*06	1239	N	1239	-0-	-0-	-0-	656	2	583	9	N	530	418	1	6	8	199

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	2728	-0-	-1147	-0-	2559	2	169	9	N	154	190	1			122
02	3500	X	2490	-0-	-1010	-0-	2330	2	160	9	N	145	197	1			70
03	3782	X	2805	-0-	-977	-0-	2664	2	141	9	N	128					198
04	3739	X	3739	-0-	-0-	-0-	3567	2	172	9	N	156	197	1			157
05	3503	X	3133	-0-	-370	-0-	2971	2	162	9	N	147	194	1			110
*06	2917	X	2917	-0-	-0-	-0-	2766	2	151	9	N	137	194	1			53

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2641	N	2641	-0-	-0-	-0-	2224	2	417	9	N	379	392	1			185
02	2311	N	2311	-0-	-0-	-0-	1995	2	316	9	N	287	389	1			83
03	2693	N	2693	-0-	-0-	-0-	2310	2	383	9	N	348	383	1			48
04	2578	N	2578	-0-	-0-	-0-	2230	2	348	9	N	316	192	1			172
05	2795	N	2795	-0-	-0-	-0-	2422	2	373	9	N	339	384	1			127
*06	2505	N	2505	-0-	-0-	-0-	2237	2	268	9	N	244	194	1			177

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30008	X	24034	-0-	-5974	-0-	22829	2	1205	9	N	1095	965	1	245	8	183
02	25900	X	21098	-0-	-4802	-0-	20085	2	1013	9	N	921	562	1	234	8	308
03	27559	X	22355	-0-	-5204	-0-	21178	2	1177	9	N	1070	731	1	319	8	328
04	25890	X	20929	-0-	-4961	-0-	19849	2	1080	9	N	982	929	1	232	8	149
05	25172	X	20932	-0-	-4240	-0-	19964	2	968	9	N	880	564	1	187	8	278
06	23250	X	19299	-0-	-3951	-0-	18472	2	827	9	N	752	536	1	164	8	330

SAMSON LONE STAR, LLC 744737
HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/10/2017 - P/A 03/10/17

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

01	8632	X	8632	-0-	-0-	-0-	8445	2	187	9	N	170					808
02	7529	X	7529	-0-	-0-	-0-	7503	2	26	9	N	24	188	1			644
03	8234	X	8234	-0-	-0-	-0-	8118	2	116	9	N	105	187	1			562
04	7860	X	7777	-0-	-83	-0-	7697	2	80	9	N	73					635
05	8122	X	8002	-0-	-120	-0-	7919	2	83	9	N	75					710
06	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					710

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

01	868	N	848	-0-	-20	-0-	835	2	13	9	N	12					540
02	784	N	732	-0-	-52	-0-	721	2	11	9	N	10					550
03	858	N	858	-0-	-0-	-0-	849	2	9	9	N	8					558
04	907	N	907	-0-	-0-	-0-	816	2	91	9	N	83	552	1			89
*05	838	N	838	-0-	-0-	-0-	818	2	20	9	N	18					107
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

01	1333	N	1210	-0-	-123	-0-	1210	2			N	-0-					321
02	1064	N	1036	-0-	-28	-0-	1036	2			N	-0-					321
03	1388	N	1388	-0-	-0-	-0-	1335	2	53	9	N	48					369
04	1103	N	1103	-0-	-0-	-0-	1069	2	34	9	N	31	193	1			207
*05	1373	N	1373	-0-	-0-	-0-	1354	2	19	9	N	17					224
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

01	8463	X	8077	-0-	-386	-0-	6712	2	1365	9	N	1241	1445	1			766
02	7588	X	7218	-0-	-370	-0-	6110	2	1108	9	N	1007	768	1			1005
03	8401	X	8042	-0-	-359	-0-	6809	2	1233	9	N	1121	1251	1			875
04	7800	X	7639	-0-	-161	-0-	6573	2	1066	9	N	969	1280	1			564
05	8091	X	7900	-0-	-191	-0-	6789	2	1111	9	N	1010	1093	1			481
06	7830	X	NO RPT	-0-	-7830	-0-					N	NO RPT					481

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

01	11421	X	11421	-0-	-0-	-0-	11270	2	151	9	N	137	177	1			787
02	6431	X	6431	-0-	-0-	-0-	6392	2	39	9	N	35					822
03	9305	X	9305	-0-	-0-	-0-	9072	2	233	9	N	212	187	1			847
04	14835	X	14835	-0-	-0-	-0-	14835	2			N	-0-	187	1			660
*05	14312	X	14312	-0-	-0-	-0-	14100	2	212	9	N	193	183	1			670
06	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					670

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

01	0	N	-0-	-0-	-0-	-0-					N	-0-					779
02	0	N	-0-	-0-	-0-	-0-					N	-0-					779
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					779
04	0	N	-0-	-0-	-0-	-0-					N	-0-					779
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					779
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					779

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

01	19375	X	4140	-0-	-15235	-0-	3802	2	338	9	N	307					589
02	18608	X	18608	-0-	-0-	-0-	17577	2	1031	9	N	937	1134	0			392
03	18941	X	10107	-0-	-8834	-0-	9469	2	638	9	N	580	548	0			424
04	17400	X	10348	-0-	-7052	-0-	9794	2	554	9	N	504	377	0			551
*05	13835	X	13835	-0-	-0-	-0-	12960	2	875	9	N	795	912	0			434
06	18750	X	NO RPT	-0-	-18750	-0-					N	NO RPT					434

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

01	2604	X	1830	-0-	-774	-0-	1403	2	427	9	N	388	735	1			543
02	2744	X	2070	-0-	-674	-0-	1654	2	416	9	N	378	518	1			403
03	3038	X	2283	-0-	-755	-0-	2026	2	257	9	N	234					637
04	2940	X	2689	-0-	-251	-0-	2368	2	321	9	N	292	360	1			569
05	2666	X	1575	-0-	-1091	-0-	1420	2	155	9	N	141	188	1			522
06	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					522

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

01	15593	X	12844	-0-	-2749	-0-	12329	2	515	9	N	468	557	1			142
02	14084	X	10718	-0-	-3366	-0-	10327	2	391	9	N	355	382	1			115
03	15593	X	10013	-0-	-5580	-0-	9685	2	328	9	N	298	183	1			230
04	13230	X	10718	-0-	-2512	-0-	10343	2	375	9	N	341	358	1			213
05	13671	X	6606	-0-	-7065	-0-	6384	2	222	9	N	202	376	1			39
06	12420	X	NO RPT	-0-	-12420	-0-					N	NO RPT					39

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					587

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	6996	-0-	-1436	-0-	6821	2	175	9	N	159					420
02	7644	X	6861	-0-	-783	-0-	6681	2	180	9	N	164					584
03	8463	X	7019	-0-	-1444	-0-	6899	2	120	9	N	109	543	1			150
04	8190	X	4545	-0-	-3645	-0-	4438	2	107	9	N	97					247
05	7626	X	6277	-0-	-1349	-0-	6104	2	173	9	N	157	185	1			219
06	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					219

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19220	X	13709	-0-	-5511	-0-	13058	2	651	9	N	592	560	1			275
02	17360	X	13100	-0-	-4260	-0-	12484	2	616	9	N	560	715	1			120
03	15311	X	15311	-0-	-0-	-0-	14667	2	644	9	N	585	545	1			160
04	15540	X	14655	-0-	-885	-0-	14057	2	598	9	N	544	374	1			330
05	16058	X	14846	-0-	-1212	-0-	14358	2	488	9	N	444	564	1			210
06	14040	X	NO RPT	-0-	-14040	-0-					N	NO RPT					210

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9486	X	7591	-0-	-1895	-0-	1020 842	1 9	5729	2	Y	765	662	0	47	1	259
02	8568	X	7392	-0-	-1176	-0-	941 828	1 9	5623	2	Y	753	612	0	83	1	317
03	9486	X	7830	-0-	-1656	-0-	1027 743	1 9	6060	2	Y	675	809	0	67	1	116
04	8580	X	7599	-0-	-981	-0-	978 656	1 9	5965	2	Y	596	446	0	41	1	225
05	8184	X	7260	-0-	-924	-0-	936 612	1 9	5712	2	Y	556	560	0	45	1	176
06	DLQ G-10		6849	-0-	6849	6849	853 582	1 9	5414	2	Y	529	497	0	44	1	164

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	4766	-0-	-659	-0-	245	1	3797	2	Y	658	55	0	586	1	363
							724	9									
02	4931	X	4931	-0-	-0-	-0-	269	1	3950	2	Y	647	774	1			236
							712	9									
03	4898	X	4591	-0-	-307	-0-	245	1	3728	2	Y	562	595	1			203
							618	9									
04	4620	X	4070	-0-	-550	-0-	220	1	3314	2	Y	487	398	1			292
							536	9									
05	5456	X	4304	-0-	-1152	-0-	231	1	3508	2	Y	514	568	1	1	8	237
							565	9									
06	DLQ	G-10	3871	-0-	3871	3871	212	1	3141	2	Y	471	574	1			134
							518	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	4610	-0-	-412	-0-	262	1	4052	2	Y	269	209	1			246
							296	9									
02	4536	X	4063	-0-	-473	-0-	243	1	3567	2	Y	230	210	1			266
							253	9									
03	4991	X	4326	-0-	-665	-0-	250	1	3805	2	Y	246	395	1			117
							271	9									
04	4590	X	4362	-0-	-228	-0-	256	1	3861	2	Y	223	32	1			308
							245	9									
05	4619	X	4166	-0-	-453	-0-	243	1	3683	2	Y	218	386	1			140
							240	9									
06	DLQ	G-10	4143	-0-	4143	4143	248	1	3674	2	Y	201	204	1			137
							221	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	4465	-0-	-495	-0-	537	1	3016	2	Y	829	732	0	49	1	490
							912	9									
02	4480	X	4395	-0-	-85	-0-	534	1	3192	2	Y	608	539	0	73	1	486
							669	9									
03	5704	X	4532	-0-	-1172	-0-	557	1	3289	2	Y	624	721	0	60	1	329
							686	9									
04	5520	X	4465	-0-	-1055	-0-	547	1	3338	2	Y	527	419	0	38	1	399
							580	9									
05	5704	X	4295	-0-	-1409	-0-	521	1	3179	2	Y	541	544	0	225	1	171
							595	9									
06	DLQ	G-10	4090	-0-	4090	4090	469	1	2977	2	Y	585	545	0	45	1	166
							644	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5016	X	5016	-0-	-0-	-0-	259	1	4010	2	Y	679	652	0	24	1	318
							747	9									
02	4522	X	4522	-0-	-0-	-0-	249	1	3653	2	Y	564	606	0	33	1	243
							620	9									
03	6902	X	6902	-0-	-0-	-0-	386	1	5867	2	Y	590	556	0	35	1	242
							649	9									
04	5545	X	5545	-0-	-0-	-0-	314	1	4736	2	Y	450	356	0	37	1	299
							495	9									
*05	5800	X	5800	-0-	-0-	-0-	325	1	4937	2	Y	489	515	0	38	1	235
							538	9									
06	DLQ	G-10	5610	-0-	5610	5610	321	1	4744	2	Y	495	415	0	84	1	231
							545	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12245	X	10524	-0-	-1721	-0-	607	1	9389	2	Y	480	355	0	100	1	324
							528	9									
02	11060	X	8410	-0-	-2650	-0-	508	1	7450	2	Y	411	344	0	118	1	273
							452	9									
03	12245	X	11067	-0-	-1178	-0-	654	1	9945	2	Y	425	306	0	120	1	272
							468	9									
04	11580	X	10336	-0-	-1244	-0-	626	1	9434	2	Y	251	167	0	87	1	269
							276	9									
05	11966	X	10191	-0-	-1775	-0-	613	1	9310	2	Y	244	164	0	71	1	278
							268	9									
06	DLQ G-10		9670	-0-	9670	9670	580	1	8584	2	Y	460	399	0	61	1	278
							506	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6687	X	6687	-0-	-0-	-0-	813	1	4567	2	Y	1188	1057	0	61	1	406
							1307	9									
02	6214	X	6214	-0-	-0-	-0-	756	1	4516	2	Y	856	771	0	94	1	397
							942	9									
03	6417	X	5995	-0-	-422	-0-	744	1	4392	2	Y	781	939	0	70	1	169
							859	9									
04	6517	X	6517	-0-	-0-	-0-	739	1	4510	2	Y	1153	741	0	230	1	351
							1268	9									
05	6882	X	6322	-0-	-560	-0-	749	1	4571	2	Y	911	934	0	64	1	264
							1002	9									
06	DLQ G-10		5821	-0-	5821	5821	655	1	4157	2	Y	917	865	0	64	1	252
							1009	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12090	X	9389	-0-	-2701	-0-	527	1	8160	2	Y	638	538	0	115	1	166
							702	9									
02	10528	X	10395	-0-	-133	-0-	611	1	8952	2	Y	756	644	0	160	1	118
							832	9									
03	11253	X	9882	-0-	-1371	-0-	560	1	8509	2	Y	739	579	0	165	1	104
							813	9					9	8			
04	10770	X	9491	-0-	-1279	-0-	543	1	8183	2	Y	695	506	0	143	1	146
							765	9					4	8			
05	11501	X	8402	-0-	-3099	-0-	482	1	7323	2	Y	543	286	0	79	1	324
							597	9									
06	DLQ G-10		11080	-0-	11080	11080	640	1	9463	2	Y	888	750	0	268	1	194
							977	9									

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6521	X	6521	-0-	-0-	-0-	62	1	6209	2	N	227	356	1			90
							250	9									
02	5325	X	5325	-0-	-0-	-0-	67	1	5029	2	N	208	175	1			123
							229	9									
03	7256	X	7256	-0-	-0-	-0-	1076	1	5943	2	N	215	175	1			163
							237	9									
04	6919	X	6919	-0-	-0-	-0-	1063	1	5648	2	N	189	176	1			176
							208	9									
05	6774	X	6774	-0-	-0-	-0-	1073	1	5508	2	Y	175	178	1			173
							193	9									
*06	6469	X	6469	-0-	-0-	-0-	1091	1	5205	2	Y	157	175	1			155
							173	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3987	X	3987	-0-	-0-	-0-	149	1	3494	2	N	313	337	1			352
							344	9									
02	5743	X	5743	-0-	-0-	-0-	134	1	5217	2	N	356	178	1			530
							392	9									
03	7016	X	7016	-0-	-0-	-0-	304	1	6240	2	N	429	356	1			603
							472	9									
04	6989	X	6989	-0-	-0-	-0-	303	1	6192	2	N	449	348	1			704
							494	9									
05	7152	X	7152	-0-	-0-	-0-	357	1	6653	2	Y	129	180	1			653
							142	9									
*06	6841	X	6841	-0-	-0-	-0-	326	1	6208	2	Y	279	345	1			587
							307	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	1241	-0-	-5145	-0-	957	1	284	9	N	258	170	1			261
02	6072	X	6072	-0-	-0-	-0-	924	1	4928	2	N	200	359	1			102
							220	9									
03	7715	X	7715	-0-	-0-	-0-	1975	1	5334	2	N	369	355	1			116
							406	9									
04	7925	X	7925	-0-	-0-	-0-	2018	1	5577	2	N	300	178	1			238
							330	9									
05	8103	X	8103	-0-	-0-	-0-	2077	1	5620	2	Y	369	183	1			424
							406	9									
*06	7689	X	7689	-0-	-0-	-0-	2010	1	5380	2	Y	272	343	1			353
							299	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	16368	X	13904	-0-	-2464	-0-	112	1	13480	2	N	284	370	1			43
							312	9									
*02	14784	X	12263	-0-	-2521	-0-	101	1	11867	2	N	268	177	1			134
							295	9									
03	16306	X	11611	-0-	-4695	-0-	108	1	11250	2	N	230	189	1			175
							253	9									
04	14970	X	11962	-0-	-3008	-0-	97	1	11599	2	N	242	387	1			30
							266	9									
05	14229	X	12486	-0-	-1743	-0-	180	1	12050	2	Y	233	190	1			73
							256	9									
06	13770	X	12008	-0-	-1762	-0-	216	1	11575	2	Y	197	178	1			92
							217	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	4149	-0-	-67	-0-	112	1	3989	2	N	44					181
							48	9									
02	3849	X	3849	-0-	-0-	-0-	101	1	3701	2	N	43					224
							47	9									
03	4216	X	3893	-0-	-323	-0-	3851	2	42	9	N	38					262
04	4080	X	3936	-0-	-144	-0-	7	1	3872	2	N	52	180	1			134
							57	9									
05	4216	X	4119	-0-	-97	-0-	94	1	3974	2	Y	46					180
							51	9									
06	4080	X	3992	-0-	-88	-0-	108	1	3848	2	Y	33					213
							36	9									

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12214	X	7290	-0-	-4924	-0-	6720	2	570	9	N	518	537	1			252
02	8484	X	7490	-0-	-994	-0-	6822	2	668	9	N	607	751	1	1	8	107
03	9393	X	8630	-0-	-763	-0-	7761	2	869	9	N	790	736	1	1	8	160
04	9090	X	8035	-0-	-1055	-0-	7299	2	736	9	N	669	733	1	1	8	95
05	8561	X	8561	-0-	-0-	-0-	7592	2	969	9	N	881	730	1			246
06	8340	X	7850	-0-	-490	-0-	7000	2	850	9	N	773	889	1	1	8	129

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	X	1393	-0-	-653	-0-	525	1	868	9	N	789	523	1			458
02	3001	X	3001	-0-	-0-	-0-	528	1	1659	2	N	740	695	1			503
							814	9									
03	3673	X	3673	-0-	-0-	-0-	1681	1	910	2	N	984	708	1			779
							1082	9									
04	4485	X	4485	-0-	-0-	-0-	1654	1	1952	2	N	799	861	1			717
							879	9									
05	5276	X	5276	-0-	-0-	-0-	2660	1	1745	2	Y	792	1034	1	43	8	432
							871	9									
*06	5483	X	5483	-0-	-0-	-0-	2578	1	1805	2	Y	1000	861	1	45	8	526
							1100	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	7161	-0-	-0-	-0-	496	1	6075	2	Y	536	593	1	1	8	224
							590	9									
02	4480	X	1784	-0-	-2696	-0-	448	1	1245	2	Y	83	175	1	1	8	131
							91	9									
03	4960	X	2956	-0-	-2004	-0-	496	1	2305	2	Y	141	1	8			271
							155	9									
04	10696	X	10696	-0-	-0-	-0-	480	1	9261	2	Y	868	933	1	4	8	202
							955	9									
05	4960	X	3083	-0-	-1877	-0-	496	1	2368	2	Y	199	364	1	3	8	34
							219	9									
06	6930	X	3559	-0-	-3371	-0-	480	1	2813	2	Y	242	178	1	2	8	96
							266	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7595	X	5560	-0-	-2035	-0-	4984	2	576	9	N	524	538	1	1	8	317
02	5992	X	4975	-0-	-1017	-0-	4491	2	484	9	N	440	582	1	4	8	171
03	6634	X	5109	-0-	-1525	-0-	4607	2	502	9	N	456	382	1	4	8	241
04	6420	X	5113	-0-	-1307	-0-	4617	2	496	9	N	451	546	1	3	8	143
05	5549	X	5296	-0-	-253	-0-	4806	2	490	9	N	445	398	1	5	8	185
06	5370	X	4727	-0-	-643	-0-	4321	2	406	9	N	369	359	1	2	8	193

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11191	X	499	-0-	-10692	-0-	496	1	3	9	Y	3					236
02	10108	X	6257	-0-	-3851	-0-	448	1	5299	2	Y	464	579	1	2	8	119
							510	9									
03	7872	X	7872	-0-	-0-	-0-	496	1	6702	2	Y	613	379	1	2	8	351
							674	9									
04	6926	X	6926	-0-	-0-	-0-	480	1	5864	2	Y	529	391	1	2	8	487
							582	9									
05	7888	X	7888	-0-	-0-	-0-	496	1	6736	2	Y	596	962	1	4	8	117
							656	9									
06	7620	X	6078	-0-	-1542	-0-	480	1	5053	2	Y	495	360	1	2	8	250
							545	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	29880	X	12131	-0-	-17749	-0-	253	1	10863	2	N	923	898	1			290
							1015	9									
*10	30876	X	12883	-0-	-17993	-0-	265	1	11553	2	N	968	899	1			359
							1065	9									
*11	29880	X	11827	-0-	-18053	-0-	260	1	10531	2	N	942	907	1			394
							1036	9									
*12	27218	X	9911	-0-	-17307	-0-	282	1	8595	2	N	940	1127	1	5	8	202
							1034	9									
*01	12617	X	9643	-0-	-2974	-0-	280	1	8415	2	N	862	742	1	6	8	316
							948	9									
*02	11396	X	9424	-0-	-1972	-0-	238	1	8211	2	N	886	899	1	20	8	283
							975	9									
03	12617	X	8469	-0-	-4148	-0-	267	1	7304	2	N	816	732	1	18	8	349
							898	9									
04	11580	X	8691	-0-	-2889	-0-	267	1	7470	2	N	867	897	1	17	8	302
							954	9									
05	10729	X	10729	-0-	-0-	-0-	250	1	9513	2	N	878	970	1	23	8	187
							966	9									
*06	10360	X	10360	-0-	-0-	-0-	247	1	9163	2	N	864	707	1	11	8	333
							950	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11780	X	8753	-0-	-3027	-0-	7701	2	1052	9	N	956	1083	1	1	8	293
02	10024	X	7479	-0-	-2545	-0-	6676	2	803	9	N	730	562	1	3	8	458
03	11098	X	6280	-0-	-4818	-0-	5658	2	622	9	N	565	712	1	2	8	309
04	9300	X	6564	-0-	-2736	-0-	5869	2	695	9	N	632	739	1	2	8	200
05	8742	X	4476	-0-	-4266	-0-	4005	2	471	9	N	428	438	1	2	8	188
06	8460	X	2548	-0-	-5912	-0-	2176	2	372	9	N	338	173	1	1	8	352

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20615	X	14987	-0-	-5628	-0-	310	1	13456	2	N	1110	1127	1	4	8	228
							1221	9									
02	18620	X	13821	-0-	-4799	-0-	280	1	12466	2	N	977	906	1	8	8	291
							1075	9									
03	20615	X	15976	-0-	-4639	-0-	310	1	14485	2	N	1074	933	1	8	8	424
							1181	9									
04	18390	X	13685	-0-	-4705	-0-	300	1	12414	2	N	883	1098	1	7	8	202
							971	9									
05	16585	X	15535	-0-	-1050	-0-	310	1	14133	2	N	993	923	1	8	8	264
							1092	9									
06	15450	X	13645	-0-	-1805	-0-	300	1	12477	2	N	789	728	1	3	8	322
							868	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	X	6790	-0-	-991	-0-	155 233	1 9	6402	2	N	212	354	1	1	8	242
02	7700	X	6025	-0-	-1675	-0-	140 375	1 9	5510	2	N	341	365	1	3	8	215
03	8525	X	8317	-0-	-208	-0-	155 497	1 9	7665	2	N	452	359	1	3	8	305
04	8250	X	8068	-0-	-182	-0-	150 484	1 9	7434	2	N	440	546	1	3	8	196
05	8240	X	8240	-0-	-0-	-0-	155 455	1 9	7630	2	N	414	531	1	4	8	75
06	8040	X	6937	-0-	-1103	-0-	150 345	1 9	6442	2	N	314	178	1	2	8	209

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

01	5673	X	4031	-0-	-1642	-0-	3914	2	117	9	N	106					645
02	4928	X	4150	-0-	-778	-0-	3989	2	161	9	N	146	192	1			599
03	4814	X	4814	-0-	-0-	-0-	4566	2	248	9	N	225	383	1			441
04	5490	X	4022	-0-	-1468	-0-	3773	2	249	9	N	226	191	1			476
05	5673	X	4345	-0-	-1328	-0-	4126	2	219	9	N	199	192	1			483
06	4650	X	4338	-0-	-312	-0-	4140	2	198	9	N	180	190	1			473

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

01	4511	X	4511	-0-	-0-	-0-	4251	2	260	9	N	236	171	1			982
02	3786	X	3786	-0-	-0-	-0-	3538	2	248	9	N	225	191	1			1016
03	4597	X	4597	-0-	-0-	-0-	4319	2	278	9	N	253	184	1			1085
04	4260	X	3175	-0-	-1085	-0-	2974	2	201	9	N	183	379	1			889
05	4402	X	3990	-0-	-412	-0-	3736	2	254	9	N	231	188	1			932
06	4260	X	3923	-0-	-337	-0-	3701	2	222	9	N	202	189	1			945

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

01	5921	X	4506	-0-	-1415	-0-	4063	2	443	9	N	403	383	1			971
02	5465	X	5465	-0-	-0-	-0-	5067	2	398	9	N	362	366	1			967
03	6569	X	6569	-0-	-0-	-0-	6066	2	503	9	N	457	377	1			1047
04	5730	X	5034	-0-	-696	-0-	4735	2	299	9	N	272	380	1			939
*05	6150	X	6150	-0-	-0-	-0-	5658	2	492	9	N	447	563	1			823
*06	6432	X	6432	-0-	-0-	-0-	5993	2	439	9	N	399	382	1			840

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

01	6510	X	6298	-0-	-212	-0-	5868	2	430	9	N	391	353	1			974
02	5740	X	2622	-0-	-3118	-0-	2609	2	13	9	N	12					986
03	8645	X	8645	-0-	-0-	-0-	7252	2	1393	9	N	1266	1077	1			1175
04	6090	X	5737	-0-	-353	-0-	4760	2	977	9	N	888	1131	1			932
*05	6969	X	6969	-0-	-0-	-0-	6000	2	969	9	N	881	728	1			1085
06	8190	X	6916	-0-	-1274	-0-	6069	2	847	9	N	770	924	1			931

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

01	5394	X	1996	-0-	-3398	-0-	1400	2	596	9	N	542	382	1			1642
02	6404	X	6404	-0-	-0-	-0-	5704	2	700	9	N	636	547	1			1731
03	0	X	-0-	-0-	-0-	-0-					N	664	730	1			1665
04	6450	X	5514	-0-	-936	-0-	4797	2	717	9	N	652	567	1			1750
*05	6839	X	6839	-0-	-0-	-0-	6160	2	679	9	N	617	554	1			1813
06	6450	X	5055	-0-	-1395	-0-	4454	2	601	9	N	546	752	1			1607

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8296	X	8296	-0-	-0-	-0-	7971	2	325	9	N	295	192	1			1161
02	6259	X	6259	-0-	-0-	-0-	5964	2	295	9	N	268	387	1			1042
03	5694	X	5694	-0-	-0-	-0-	5478	2	216	9	N	196	193	1			1045
04	6136	X	6136	-0-	-0-	-0-	5770	2	366	9	N	333	365	1			1013
*05	7249	X	7249	-0-	-0-	-0-	6945	2	304	9	N	276	189	1			1100
*06	6430	X	6430	-0-	-0-	-0-	6174	2	256	9	N	233	188	1			1145

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6834	X	6834	-0-	-0-	-0-	6509	2	325	9	N	295	192	1			600
02	5839	X	5839	-0-	-0-	-0-	5532	2	307	9	N	279	571	1			308
03	6082	X	6082	-0-	-0-	-0-	5825	2	257	9	N	234	189	1			353
04	6600	X	4902	-0-	-1698	-0-	4640	2	262	9	N	238	185	1			406
05	6820	X	5870	-0-	-950	-0-	5608	2	262	9	N	238	193	1			451
06	6600	X	5374	-0-	-1226	-0-	5174	2	200	9	N	182	189	1			444

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17887	X	14184	-0-	-3703	-0-	13633	2	551	9	N	501	392	1			1351
02	16156	X	11982	-0-	-4174	-0-	11286	2	696	9	N	633	572	1			1412
03	14031	X	14031	-0-	-0-	-0-	13451	2	580	9	N	527	739	1			1200
04	14880	X	13880	-0-	-1000	-0-	13082	2	798	9	N	725	569	1			1356
*05	14786	X	14786	-0-	-0-	-0-	14071	2	715	9	N	650	556	1			1450
*06	14436	X	14436	-0-	-0-	-0-	13856	2	580	9	N	527	540	1			1437

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4846	X	4846	-0-	-0-	-0-	4636	2	210	9	N	191					824
02	5459	X	5459	-0-	-0-	-0-	5154	2	305	9	N	277	300	1			801
03	7577	X	7577	-0-	-0-	-0-	7207	2	370	9	N	336	363	1			774
04	6424	X	6424	-0-	-0-	-0-	6070	2	354	9	N	322	187	1			909
*05	6514	X	6514	-0-	-0-	-0-	6243	2	271	9	N	246	380	1			775
*06	5888	X	5888	-0-	-0-	-0-	5688	2	200	9	N	182	188	1			769

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	3938	-0-	-3502	-0-	3775	2	163	9	N	148	197	1			843
02	6104	X	4690	-0-	-1414	-0-	4484	2	206	9	N	187	266	1			764
03	5088	X	5088	-0-	-0-	-0-	4858	2	230	9	N	209	186	1			787
04	8100	X	4714	-0-	-3386	-0-	4480	2	234	9	N	213	186	1			814
05	5208	X	4418	-0-	-790	-0-	4200	2	218	9	N	198	179	1			833
06	5040	X	4821	-0-	-219	-0-	4603	2	218	9	N	198	191	1			840

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9078	X	9078	-0-	-0-	-0-	8615	2	463	9	N	421	383	1			1030
02	7980	X	7629	-0-	-351	-0-	7211	2	418	9	N	380	359	1			1051
03	8509	X	8509	-0-	-0-	-0-	8085	2	424	9	N	385	360	1			1076
04	8561	X	8561	-0-	-0-	-0-	7791	2	770	9	N	700	374	1			1402
05	8835	X	8429	-0-	-406	-0-	7913	2	516	9	N	469	373	1			1498
06	8550	X	8272	-0-	-278	-0-	7897	2	375	9	N	341	440	1			1399

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	-0-	-0-	-1953	-0-					N	-0-					370
02	1764	X	-0-	-0-	-1764	-0-					N	-0-					370
03	0	X	-0-	-0-	-0-	-0-					N	-0-					370
04	4784	X	4784	-0-	-0-	-0-	4165	2	619	9	N	563	562	1			371
*05	4105	X	4105	-0-	-0-	-0-	3584	2	521	9	N	474	574	1			271
*06	4307	X	4307	-0-	-0-	-0-	3827	2	480	9	N	436	562	1			145

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	3914	-0-	-1356	-0-	3712	2	202	9	N	184	164	1			702
02	4760	X	4103	-0-	-657	-0-	3910	2	193	9	N	175	174	1			703
03	4356	X	4356	-0-	-0-	-0-	4062	2	294	9	N	267	193	1			777
04	5640	X	3614	-0-	-2026	-0-	3495	2	119	9	N	108	178	1			707
05	5828	X	4207	-0-	-1621	-0-	3953	2	254	9	N	231	186	1			752
*06	4881	X	4881	-0-	-0-	-0-	4571	2	310	9	N	282	184	1			850

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

01	8525	X	8231	-0-	-294	-0-	7760	2	471	9	N	428	186	1			1113
02	7700	X	6785	-0-	-915	-0-	6336	2	449	9	N	408	746	1			775
03	7792	X	7792	-0-	-0-	-0-	7265	2	527	9	N	479	549	1			705
04	8250	X	7528	-0-	-722	-0-	7001	2	527	9	N	479	549	1			635
05	8246	X	7148	-0-	-1098	-0-	6660	2	488	9	N	444	381	1			698
06	7980	X	6732	-0-	-1248	-0-	6296	2	436	9	N	396	378	1			716

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

01	9982	X	9852	-0-	-130	-0-	9420	2	432	9	N	393	375	1			889
02	9016	X	7572	-0-	-1444	-0-	7297	2	275	9	N	250	376	1			763
03	7955	X	7955	-0-	-0-	-0-	7700	2	255	9	N	232	182	1			813
04	9840	X	7957	-0-	-1883	-0-	7654	2	303	9	N	275	187	1			901
05	9858	X	7983	-0-	-1875	-0-	7676	2	307	9	N	279	191	1			989
06	9540	X	7748	-0-	-1792	-0-	7478	2	270	9	N	245	376	1			858

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

01	5580	X	5365	-0-	-215	-0-	5082	2	283	9	N	257	182	1			726
02	4816	X	4673	-0-	-143	-0-	4377	2	296	9	N	269	374	1			621
03	5141	X	5141	-0-	-0-	-0-	4836	2	305	9	N	277	375	1			523
04	5970	X	3983	-0-	-1987	-0-	3627	2	356	9	N	324	371	1			476
05	5549	X	4784	-0-	-765	-0-	4498	2	286	9	N	260	383	1			353
06	5190	X	4666	-0-	-524	-0-	4368	2	298	9	N	271	189	1			435

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

01	6882	X	4605	-0-	-2277	-0-	4338	2	267	9	N	243	170	1			829
02	5460	X	5049	-0-	-411	-0-	4854	2	195	9	N	177	177	1			829
03	4843	X	4843	-0-	-0-	-0-	4606	2	237	9	N	215	177	1			867
04	6660	X	4688	-0-	-1972	-0-	4462	2	226	9	N	205	183	1			889
05	5766	X	5080	-0-	-686	-0-	4798	2	282	9	N	256	361	1			784
06	5400	X	2668	-0-	-2732	-0-	2591	2	77	9	N	70					854

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

01	6975	X	6135	-0-	-840	-0-	4933	2	1202	9	N	1093	1153	1			1664
02	6300	X	4782	-0-	-1518	-0-	3872	2	910	9	N	827	723	1			1768
03	6373	X	6373	-0-	-0-	-0-	5445	2	928	9	N	844	915	1			1697
04	5940	X	3249	-0-	-2691	-0-	2172	2	1077	9	N	979	929	1			1747
*05	6853	X	6853	-0-	-0-	-0-	5677	2	1176	9	N	1069	946	1			1870
06	6180	X	5984	-0-	-196	-0-	4944	2	1040	9	N	945	718	1			2097

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

01	15121	X	15121	-0-	-0-	-0-	14305	2	816	9	N	742	961	1			1343
02	15729	X	15729	-0-	-0-	-0-	14570	2	1159	9	N	1054	666	1			1731
03	17569	X	17569	-0-	-0-	-0-	16330	2	1239	9	N	1126	1371	1			1486
04	19860	X	19860	-0-	-0-	-0-	18497	2	1363	9	N	1239	1123	1			1602
*05	18206	X	18206	-0-	-0-	-0-	16880	2	1326	9	N	1205	930	1			1877
*06	14879	X	14879	-0-	-0-	-0-	13959	2	920	9	N	836	1107	1			1606

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10695	X	8016	-0-	-2679	-0-	7576	2	440	9	N	400	384	1			681
02	6126	X	6126	-0-	-0-	-0-	5816	2	310	9	N	282	386	1			577
03	7081	X	7081	-0-	-0-	-0-	6704	2	377	9	N	343	361	1			559
04	10350	X	6540	-0-	-3810	-0-	6214	2	326	9	N	296	370	1			485
05	8587	X	4917	-0-	-3670	-0-	4661	2	256	9	N	233	186	1			532
06	7770	X	5554	-0-	-2216	-0-	5339	2	215	9	N	195	182	1			545

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	9633	-0-	9633	129673	9247	2	386	9	N	351	362	1			927
02	0	W	6162	-0-	6162	135835	5997	2	165	9	N	150	192	1			885
03	0	W	7126	-0-	7126	142961	6907	2	219	9	N	199	194	1			890
04	0	W	8561	-0-	8561	151522	8142	2	419	9	N	381	383	1			888
05	0	W	5494	-0-	5494	157016	5367	2	127	9	N	115					1003
06	0	W	71	-0-	71	157087	71	2			N	-0-					1003

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4975	X	4975	-0-	-0-	-0-	4439	2	536	9	N	487	381	1			801
02	4400	X	4400	-0-	-0-	-0-	3941	2	459	9	N	417	350	1			868
03	3485	X	3485	-0-	-0-	-0-	2995	2	490	9	N	445	574	1			739
04	4890	X	2394	-0-	-2496	-0-	1941	2	453	9	N	412	373	1			778
05	5053	X	4866	-0-	-187	-0-	4483	2	383	9	N	348	188	1			938
06	4800	X	4026	-0-	-774	-0-	3689	2	337	9	N	306	551	1			693

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9734	X	6372	-0-	-3362	-0-	5903	2	469	9	N	426	384	1			1174
02	8792	X	7438	-0-	-1354	-0-	6854	2	584	9	N	531	567	1			1138
03	8080	X	8080	-0-	-0-	-0-	7491	2	589	9	N	535	557	1			1116
04	9420	X	7477	-0-	-1943	-0-	6877	2	600	9	N	545	740	1			921
05	9021	X	7419	-0-	-1602	-0-	6869	2	550	9	N	500	379	1			1042
06	7980	X	6686	-0-	-1294	-0-	6209	2	477	9	N	434	382	1			1094

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10230	X	8796	-0-	-1434	-0-	8436	2	360	9	N	327	191	1			856
02	9240	X	7716	-0-	-1524	-0-	7331	2	385	9	N	350	387	1			819
03	8550	X	8550	-0-	-0-	-0-	8115	2	435	9	N	395	364	1			850
04	9900	X	8082	-0-	-1818	-0-	7718	2	364	9	N	331	374	1			807
05	9331	X	8350	-0-	-981	-0-	7943	2	407	9	N	370	386	1			791
06	8520	X	7790	-0-	-730	-0-	7445	2	345	9	N	314	374	1			731

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17112	X	9250	-0-	-7862	-0-	9007	2	243	9	N	221					979
02	12768	X	9695	-0-	-3073	-0-	9323	2	372	9	N	338	557	1			760
03	8925	X	8925	-0-	-0-	-0-	8604	2	321	9	N	292	190	1			862
04	13440	X	8716	-0-	-4724	-0-	8137	2	579	9	N	526	193	1			1195
05	10726	X	9117	-0-	-1609	-0-	8669	2	448	9	N	407	379	1			1223
06	10380	X	9244	-0-	-1136	-0-	8935	2	309	9	N	281	188	1			1316

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5433	X	5433	-0-	-0-	-0-	5107	2	326	9	N	296	171	1			886
02	4998	X	4998	-0-	-0-	-0-	4700	2	298	9	N	271	359	1			798
03	5407	X	5407	-0-	-0-	-0-	5022	2	385	9	N	350	338	1			810
04	3930	X	3930	-0-	-0-	-0-	3647	2	283	9	N	257	191	1			876
*05	5160	X	5160	-0-	-0-	-0-	4752	2	408	9	N	371	193	1			1054
*06	4670	X	4670	-0-	-0-	-0-	4352	2	318	9	N	289	382	1			961

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8897	X	4619	-0-	-4278	-0-	4096	2	523	9	N	475	384	1			904
02	7224	X	4525	-0-	-2699	-0-	4129	2	396	9	N	360	355	1			909
03	4627	X	4627	-0-	-0-	-0-	4002	2	625	9	N	568	563	1			914
04	8070	X	3403	-0-	-4667	-0-	2843	2	560	9	N	509	382	1			1041
05	6479	X	5632	-0-	-847	-0-	4907	2	725	9	N	659	548	1			1152
*06	8590	X	8590	-0-	-0-	-0-	7774	2	816	9	N	742	943	1			951

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

01	8244	X	8244	-0-	-0-	-0-	7786	2	458	9	N	416	562	1			764
02	7149	X	7149	-0-	-0-	-0-	6797	2	352	9	N	320	360	1			724
03	9086	X	9086	-0-	-0-	-0-	8599	2	487	9	N	443	359	1			808
04	7410	X	6273	-0-	-1137	-0-	5880	2	393	9	N	357	191	1			974
*05	9218	X	9218	-0-	-0-	-0-	8626	2	592	9	N	538	574	1			938
*06	8365	X	8365	-0-	-0-	-0-	7880	2	485	9	N	441	566	1			813

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

01	6453	X	6453	-0-	-0-	-0-	5243	2	1210	9	N	1100	1140	1			1090
02	4801	X	4801	-0-	-0-	-0-	3820	2	981	9	N	892	732	1			1250
03	5751	X	5751	-0-	-0-	-0-	4356	2	1395	9	N	1268	1127	1			1391
04	7740	X	3974	-0-	-3766	-0-	2934	2	1040	9	N	945	937	1			1399
05	7998	X	7173	-0-	-825	-0-	5985	2	1188	9	N	1080	1108	1			1371
*06	7023	X	7023	-0-	-0-	-0-	6035	2	988	9	N	898	918	1			1351

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

01	6107	X	5022	-0-	-1085	-0-	4802	2	220	9	N	200	386	1			546
02	5432	X	4651	-0-	-781	-0-	4443	2	208	9	N	189	181	1			554
03	5099	X	5099	-0-	-0-	-0-	4851	2	248	9	N	225	186	1			593
04	5280	X	4648	-0-	-632	-0-	4435	2	213	9	N	194	379	1			408
05	5456	X	4975	-0-	-481	-0-	4767	2	208	9	N	189	191	1			406
06	4980	X	4729	-0-	-251	-0-	4555	2	174	9	N	158	174	1			390

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

01	11067	X	9343	-0-	-1724	-0-	9037	2	306	9	N	278	174	1			1235
02	9856	X	7864	-0-	-1992	-0-	7591	2	273	9	N	248	380	1			1103
03	9247	X	9247	-0-	-0-	-0-	9040	2	207	9	N	188					1291
04	15900	X	8419	-0-	-7481	-0-	8108	2	311	9	N	283	317	1			1257
*05	27127	X	27127	-0-	-0-	-0-	26070	2	1057	9	N	961	357	1			1861
*06	24186	X	24186	-0-	-0-	-0-	23335	2	851	9	N	774	199	1			2436

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

01	13724	X	13724	-0-	-0-	-0-	13340	2	384	9	N	349	387	1			768
02	11158	X	11158	-0-	-0-	-0-	10817	2	341	9	N	310	386	1			692
03	6555	X	6555	-0-	-0-	-0-	6368	2	187	9	N	170	192	1			670
04	6840	X	1167	-0-	-5673	-0-	1167	2			N	-0-					670
05	7068	X	137	-0-	-6931	-0-	133	2	4	9	N	4	186	1			488
*06	12726	X	12726	-0-	-0-	-0-	12417	2	309	9	N	281					769

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	5392	-0-	-1304	-0-	5015	2	377	9	N	343	560	1			957
02	6048	X	4516	-0-	-1532	-0-	4193	2	323	9	N	294	346	1			905
03	4244	X	4244	-0-	-0-	-0-	3771	2	473	9	N	430	252	1			1083
04	6690	X	4279	-0-	-2411	-0-	3993	2	286	9	N	260	189	1			1154
05	6913	X	5773	-0-	-1140	-0-	5089	2	684	9	N	622	189	1			1587
*06	6158	X	6158	-0-	-0-	-0-	5626	2	532	9	N	484	913	1			1158

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

01	7998	X	6661	-0-	-1337	-0-	5720	2	941	9	N	855	757	1			1649
02	7224	X	5793	-0-	-1431	-0-	4845	2	948	9	N	862	577	1			1934
03	6474	X	6474	-0-	-0-	-0-	5411	2	1063	9	N	966	1308	1			1592
04	7890	X	6175	-0-	-1715	-0-	5137	2	1038	9	N	944	953	1			1583
05	7936	X	5149	-0-	-2787	-0-	4235	2	914	9	N	831	758	1			1656
06	6450	X	6387	-0-	-63	-0-	5470	2	917	9	N	834	938	1			1552

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

01	7254	X	4222	-0-	-3032	-0-	4138	2	84	9	N	76					1213
02	6552	X	5254	-0-	-1298	-0-	5090	2	164	9	N	149	189	1			1173
03	6298	X	6298	-0-	-0-	-0-	6097	2	201	9	N	183	346	1			1010
04	6270	X	3983	-0-	-2287	-0-	3709	2	274	9	N	249					1259
*05	9652	X	9652	-0-	-0-	-0-	9224	2	428	9	N	389	344	1			1304
06	6090	X	5276	-0-	-814	-0-	5070	2	206	9	N	187	336	1			1155

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

01	12276	X	12102	-0-	-174	-0-	11727	2	375	9	N	341	521	1			722
02	11004	X	10428	-0-	-576	-0-	10088	2	340	9	N	309	194	1			837
03	11358	X	11358	-0-	-0-	-0-	11000	2	358	9	N	325	383	1			779
04	11880	X	10831	-0-	-1049	-0-	10424	2	407	9	N	370	379	1			770
05	12090	X	10960	-0-	-1130	-0-	10611	2	349	9	N	317	192	1			895
06	11700	X	10200	-0-	-1500	-0-	9889	2	311	9	N	283	374	1			804

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

01	17546	X	15349	-0-	-2197	-0-	14447	2	902	9	N	820	389	1			2218
02	15848	X	13308	-0-	-2540	-0-	12490	2	818	9	N	744	1117	1			1845
03	14232	X	14232	-0-	-0-	-0-	13509	2	723	9	N	657	772	1			1730
04	16740	X	14015	-0-	-2725	-0-	13099	2	916	9	N	833	555	1			2008
05	16957	X	13886	-0-	-3071	-0-	13016	2	870	9	N	791	768	1			2031
06	14850	X	12645	-0-	-2205	-0-	11876	2	769	9	N	699	1091	1			1639

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

01	7595	X	5996	-0-	-1599	-0-	5731	2	265	9	N	241	372	1			801
02	6524	X	5258	-0-	-1266	-0-	5074	2	184	9	N	167	192	1			776
03	6651	X	6651	-0-	-0-	-0-	6342	2	309	9	N	281	189	1			868
04	7470	X	5379	-0-	-2091	-0-	5004	2	375	9	N	341	379	1			830
05	7719	X	5647	-0-	-2072	-0-	5368	2	279	9	N	254	179	1			905
06	6450	X	5394	-0-	-1056	-0-	5109	2	285	9	N	259	364	1			800

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

01	13578	X	12117	-0-	-1461	-0-	11479	2	638	9	N	580	569	1			767
02	12040	X	10391	-0-	-1649	-0-	9724	2	667	9	N	606	553	1			820
03	11508	X	11508	-0-	-0-	-0-	10833	2	675	9	N	614	561	1			873
04	11730	X	10731	-0-	-999	-0-	10114	2	617	9	N	561	556	1			878
05	12121	X	10821	-0-	-1300	-0-	10209	2	612	9	N	556	571	1			863
06	11730	X	10373	-0-	-1357	-0-	9877	2	496	9	N	451	560	1			754

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	X	5242	-0-	-648	-0-	5032	2	210	9	N	191	193	1			647
02	4151	X	4151	-0-	-0-	-0-	3944	2	207	9	N	188	178	1			657
03	4272	X	4272	-0-	-0-	-0-	4160	2	112	9	N	102	183	1			576
04	6720	X	3867	-0-	-2853	-0-	3649	2	218	9	N	198	156	1			618
05	6944	X	5656	-0-	-1288	-0-	5504	2	152	9	N	138	188	1			568
*06	5709	X	5709	-0-	-0-	-0-	5488	2	221	9	N	201	183	1			586

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

01	6827	X	6827	-0-	-0-	-0-	6484	2	343	9	N	312					1153
02	5093	X	5093	-0-	-0-	-0-	4759	2	334	9	N	304	548	1			909
03	6492	X	6492	-0-	-0-	-0-	6182	2	310	9	N	282	376	1			815
04	6000	X	4661	-0-	-1339	-0-	4225	2	436	9	N	396	192	1			1019
05	6200	X	5024	-0-	-1176	-0-	4630	2	394	9	N	358	376	1			1001
06	6000	X	4995	-0-	-1005	-0-	4697	2	298	9	N	271	370	1			902

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

01	5036	X	5036	-0-	-0-	-0-	4527	2	509	9	N	463	185	1			1459
02	4796	X	4796	-0-	-0-	-0-	4229	2	567	9	N	515	744	1			1230
03	5234	X	5234	-0-	-0-	-0-	4616	2	618	9	N	562	574	1			1218
04	6150	X	3801	-0-	-2349	-0-	3299	2	502	9	N	456	371	1			1303
05	6355	X	4172	-0-	-2183	-0-	3539	2	633	9	N	575	566	1			1312
06	5130	X	3944	-0-	-1186	-0-	3410	2	534	9	N	485	567	1			1230

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

01	6736	X	6736	-0-	-0-	-0-	6323	2	413	9	N	375	751	1			1383
02	3821	X	3821	-0-	-0-	-0-	3364	2	457	9	N	415	192	1			1606
03	4755	X	4755	-0-	-0-	-0-	4169	2	586	9	N	533	684	1			1455
04	7800	X	4224	-0-	-3576	-0-	3687	2	537	9	N	488	380	1			1563
05	8060	X	5857	-0-	-2203	-0-	5155	2	702	9	N	638	566	1			1635
06	6510	X	6026	-0-	-484	-0-	5423	2	603	9	N	548	748	1			1435

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

01	18321	X	10811	-0-	-7510	-0-	10524	2	287	9	N	261	193	1			1013
02	14896	X	10572	-0-	-4324	-0-	10315	2	257	9	N	234	369	1			878
03	10447	X	10447	-0-	-0-	-0-	10204	2	243	9	N	221	181	1			918
04	16980	X	10379	-0-	-6601	-0-	10194	2	185	9	N	168	191	1			895
05	15779	X	10350	-0-	-5429	-0-	10093	2	257	9	N	234	191	1			938
06	11340	X	10374	-0-	-966	-0-	10139	2	235	9	N	214					1152

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

01	7440	X	7090	-0-	-350	-0-	6462	2	628	9	N	571	581	1			913
02	6580	X	5686	-0-	-894	-0-	5158	2	528	9	N	480	390	1			1003
03	6185	X	6185	-0-	-0-	-0-	5616	2	569	9	N	517	567	1			953
04	6870	X	5780	-0-	-1090	-0-	5238	2	542	9	N	493	567	1			879
05	7099	X	6543	-0-	-556	-0-	5962	2	581	9	N	528	573	1			834
06	6870	X	6222	-0-	-648	-0-	5762	2	460	9	N	418	574	1			678

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

01	8587	X	7109	-0-	-1478	-0-	6408	2	701	9	N	637	578	1			1515
02	7644	X	6746	-0-	-898	-0-	6063	2	683	9	N	621	572	1			1564
03	7739	X	7739	-0-	-0-	-0-	6963	2	776	9	N	705	571	1			1698
04	7650	X	6883	-0-	-767	-0-	6190	2	693	9	N	630	721	1			1607
05	7905	X	7390	-0-	-515	-0-	6652	2	738	9	N	671	572	1			1706
06	7500	X	6512	-0-	-988	-0-	5864	2	648	9	N	589	757	1			1538

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1754	-0-	-106	-0-	31	1	1723	2	N	-0-					-0-
02	1680	N	1595	-0-	-85	-0-	28	1	1567	2	N	-0-					-0-
03	1815	N	1815	-0-	-0-	-0-	31	1	1784	2	N	-0-					-0-
04	1722	N	1722	-0-	-0-	-0-	30	1	1692	2	N	-0-					-0-
05	1861	N	1861	-0-	-0-	-0-	31	1	1830	2	N	-0-					-0-
06	1770	N	1769	-0-	-1	-0-	30	1	1739	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10168	X	1950	-0-	-8218	-0-	1950	2			N	-0-					-0-
02	9387	X	9387	-0-	-0-	-0-	9387	2			N	-0-					-0-
03	10036	X	10036	-0-	-0-	-0-	10036	2			N	-0-					-0-
04	10667	X	10667	-0-	-0-	-0-	10667	2			N	-0-					-0-
05	11659	X	11659	-0-	-0-	-0-	11659	2			Y	-0-					-0-
*06	11598	X	11598	-0-	-0-	-0-	11598	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20801	X	18277	-0-	-2524	-0-	18277	2			N	-0-					-0-
02	18480	X	17262	-0-	-1218	-0-	17262	2			N	-0-					-0-
03	20460	X	19855	-0-	-605	-0-	19855	2			N	-0-					-0-
04	19650	X	18171	-0-	-1479	-0-	18171	2			N	-0-					-0-
05	19127	X	17602	-0-	-1525	-0-	17602	2			Y	-0-					-0-
*06	19344	X	19344	-0-	-0-	-0-	19344	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23870	X	23197	-0-	-673	-0-	23197	2			N	-0-					-0-
02	22398	X	22398	-0-	-0-	-0-	22398	2			N	-0-					-0-
03	23560	X	18958	-0-	-4602	-0-	18958	2			N	-0-					-0-
04	22680	X	17640	-0-	-5040	-0-	17640	2			N	-0-					-0-
05	24242	X	13277	-0-	-10965	-0-	13277	2			Y	-0-					-0-
06	23460	X	12289	-0-	-11171	-0-	12289	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16647	X	13129	-0-	-3518	-0-	13129	2			N	-0-					-0-
02	14840	X	10974	-0-	-3866	-0-	10974	2			N	-0-					-0-
03	16430	X	12009	-0-	-4421	-0-	12009	2			N	-0-					-0-
04	15690	X	11627	-0-	-4063	-0-	11627	2			N	-0-					-0-
05	15531	X	11893	-0-	-3638	-0-	11893	2			Y	-0-					-0-
06	15030	X	11498	-0-	-3532	-0-	11498	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

01	10013	X	8717	-0-	-1296	-0-	8717	2			N	-0-					-0-
02	9968	X	8655	-0-	-1313	-0-	8655	2			N	-0-					-0-
03	11036	X	8677	-0-	-2359	-0-	8677	2			N	-0-					-0-
04	12466	X	12466	-0-	-0-	-0-	12466	2			N	-0-					-0-
05	13474	X	13474	-0-	-0-	-0-	13474	2			Y	-0-					-0-
*06	16794	X	16794	-0-	-0-	-0-	16794	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

01	12369	X	10850	-0-	-1519	-0-	10850	2			N	-0-					-0-
02	11172	X	9987	-0-	-1185	-0-	9987	2			N	-0-					-0-
03	12810	X	12810	-0-	-0-	-0-	12810	2			N	-0-					-0-
04	11280	X	9021	-0-	-2259	-0-	11	1	9010	2	N	-0-					-0-
05	13969	X	13969	-0-	-0-	-0-	341	1	13628	2	Y	-0-					-0-
06	12390	X	11802	-0-	-588	-0-	319	1	11483	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

01	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	1200	N	117	-0-	-1083	-0-	117	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
04	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
05	1426	N	1416	-0-	-10	-0-	1416	2			Y	-0-					-0-
06	1470	N	1246	-0-	-224	-0-	1246	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

01	5243	X	5243	-0-	-0-	-0-	5185	2	58	9	N	53					532
02	4328	X	4328	-0-	-0-	-0-	4271	2	57	9	N	52					584
03	5144	X	5144	-0-	-0-	-0-	5082	2	62	9	N	56	186	1			454
04	4761	X	4761	-0-	-0-	-0-	4710	2	51	9	N	46					500
*05	4961	X	4961	-0-	-0-	-0-	4904	2	57	9	N	52					552
*06	4506	X	4506	-0-	-0-	-0-	4460	2	46	9	N	42					594

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

01	5177 #	4902	-0-	-275	-0-	4902	2			N	-0-					-0-
02	4704 #	4546	-0-	-158	-0-	4546	2			N	-0-					-0-
03	5549 #	5060	-0-	-489	-0-	5060	2			N	-0-					-0-
04	5370 #	4945	-0-	-425	-0-	4945	2			N	-0-					-0-
05	5549 #	5179	-0-	-370	-0-	5179	2			Y	-0-					-0-
06	5370 #	5091	-0-	-279	-0-	5091	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

01	25502 R	25502	-0-	-0-	-0-	67	1	25435	2	N	-0-					-0-
02	23029 R	23029	-0-	-0-	-0-	67	1	22962	2	N	-0-					-0-
03	25897 R	25897	-0-	-0-	-0-	25897	2			N	-0-					-0-
04	24690 #	24063	-0-	-627	-0-	24063	2			N	-0-					-0-
05	25513 #	24338	-0-	-1175	-0-	60	1	24278	2	Y	-0-					-0-
06	25050	24235	-0-	-815	-0-	72	1	24163	2	Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

01	5642 X	1739	-0-	-3903	-0-	1732	2	7	9	N	6	93	1			24
02	1512 X	1218	-0-	-294	-0-	1218	2			N	-0-					24
03	1674 X	1218	-0-	-456	-0-	1218	2			N	-0-					24
04	1680 X	1249	-0-	-431	-0-	1249	2			N	-0-					24
05	1736 X	1490	-0-	-246	-0-	1479	2	11	9	N	10					34
06	1680 X	1016	-0-	-664	-0-	1016	2			N	-0-					34

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

01	1147 X	1018	-0-	-129	-0-	310	1	708	2	N	-0-					82
02	1574 X	1574	-0-	-0-	-0-	280	1	1294	2	N	-0-					82
03	1414 X	1414	-0-	-0-	-0-	310	1	1104	2	N	-0-					82
04	1446 X	1446	-0-	-0-	-0-	300	1	1146	2	N	-0-					82
05	1736 X	1642	-0-	-94	-0-	310	1	1332	2	N	-0-					82
*06	1457 N	1457	-0-	-0-	-0-	300	1	1157	2	N	-0-					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62
03	0	X	-0-	-0-	-0-	-0-					N	-0-					62
04	0	X	-0-	-0-	-0-	-0-					N	-0-					62
05	0	X	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					90
02	0	X	-0-	-0-	-0-	-0-					N	-0-					90
03	0	X	-0-	-0-	-0-	-0-					N	-0-					90
04	0	X	-0-	-0-	-0-	-0-					N	-0-					90
05	0	X	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					73
02	0	X	-0-	-0-	-0-	-0-					N	-0-					73
03	0	X	-0-	-0-	-0-	-0-					N	-0-					73
04	0	X	-0-	-0-	-0-	-0-					N	-0-					73
05	0	X	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					59
02	0	X	-0-	-0-	-0-	-0-					N	-0-					59
03	0	X	-0-	-0-	-0-	-0-					N	-0-					59
04	0	X	-0-	-0-	-0-	-0-					N	-0-					59
05	0	X	-0-	-0-	-0-	-0-					N	-0-					59
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					231
02	0	X	-0-	-0-	-0-	-0-					N	-0-					231
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					318
02	0	X	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	975	-0-	-1629	-0-	975	2			N	-0-					233
02	1932	X	1392	-0-	-540	-0-	1392	2			N	-0-					233
03	2015	X	1399	-0-	-616	-0-	1399	2			N	-0-					233
04	1890	X	1303	-0-	-587	-0-	1303	2			N	-0-					233
05	1953	X	1281	-0-	-672	-0-	1281	2			N	-0-					233
06	1350	N	1187	-0-	-163	-0-	1187	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	226	-0-	-146	-0-	226	2			N	-0-					40
02	336	N	252	-0-	-84	-0-	252	2			N	-0-					40
03	341	N	252	-0-	-89	-0-	252	2			N	-0-					40
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					40
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					40
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					53
02	0	W	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					33
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					33
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					33
04	90	N	21	-0-	-69	-0-	21	2			N	-0-					33
05	186	N	38	-0-	-148	-0-	38	2			N	-0-					33
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					144
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					144
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					144
04	480	N	152	-0-	-328	-0-	152	2			N	-0-					144
*05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					144
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					157
02	196	N	-0-	-0-	-196	-0-					N	85	85	1			157
03	186	N	-0-	-0-	-186	-0-					N	-0-					157
04	150	N	-0-	-0-	-150	-0-					N	-0-					157
05	0	N	-0-	-0-	-0-	-0-					N	-0-					157
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

01	527	#	391	-0-	-136	B	-44747	120	1	271	3	N	-0-				133
02	476	#	309	-0-	-167	B	-44914	64	1	245	3	N	-0-				133
03	527	#	78	-0-	-449	B	-45363	75	1	3	3	N	-0-	20	5		113
04	420	#	275	-0-	-145	B	-45508	275	1			N	-0-				113
05	403	#	272	-0-	-131	B	-45639	272	1			N	-0-				113
06	90	N	262	-0-	172	B	-45467	262	1			N	-0-				113

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

01	2140	N	2140	-0-	-0-		-0-	31 3	1 9	2106	2	N	3				168
02	2016	N	1914	-0-	-102		-0-	28 2	1 9	1884	2	N	2				170
03	2170	N	2106	-0-	-64		-0-	31 6	1 9	2069	2	N	5				175
04	2070	N	1998	-0-	-72		-0-	30 10	1 9	1958	2	N	9	171	1		13
05	2108	N	1871	-0-	-237		-0-	30 13	1 9	1828	2	N	12				25
06	2040	N	1315	-0-	-725		-0-	27 11	1 9	1277	2	N	10				35

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1030	N	1030	-0-	-0-	-0-	31	1	999	2	N	-0-					177
02	1064	N	978	-0-	-86	-0-	28	1	932	2	N	16					193
							18	9									
03	1086	N	1086	-0-	-0-	-0-	31	1	1047	2	N	7					200
							8	9									
04	990	N	975	-0-	-15	-0-	30	1	945	2	N	-0-					200
05	1085	N	1005	-0-	-80	-0-	29	1	954	2	N	20					220
							22	9									
06	1050	N	653	-0-	-397	-0-	24	1	629	2	N	-0-	175	1			45

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

01	930	N	591	-0-	-339	-0-	96	1	495	2	N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	130	1	690	2	N	-0-					-0-
03	868	N	739	-0-	-129	-0-	130	1	609	2	N	-0-					-0-
04	570	N	394	-0-	-176	-0-	117	1	277	2	N	-0-					-0-
05	899	N	338	-0-	-561	-0-	105	1	233	2	N	-0-					-0-
06	720	N	187	-0-	-533	-0-	61	1	126	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

01	1147	N	825	-0-	-322	-0-	130	1	695	2	N	-0-					-0-
02	1036	N	408	-0-	-628	-0-	130	1	278	2	N	-0-					-0-
03	1147	N	488	-0-	-659	-0-	130	1	358	2	N	-0-					-0-
04	810	N	500	-0-	-310	-0-	130	1	370	2	N	-0-					-0-
05	465	N	442	-0-	-23	-0-	130	1	312	2	N	-0-					-0-
06	480	N	187	-0-	-293	-0-	65	1	122	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

01	372	N	339	-0-	-33	-0-	130	1	209	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	130	1	94	2	N	-0-					-0-
03	341	N	294	-0-	-47	-0-	130	1	164	2	N	-0-					-0-
04	330	N	318	-0-	-12	-0-	130	1	188	2	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	130	1	177	2	N	-0-					-0-
06	270	N	126	-0-	-144	-0-	61	1	65	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	95	N	95	-0-	-0-	-0-	78	1	17	2	N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	833	-0-	-159	-0-	117	1	716	2	N	-0-					92
02	784	N	516	-0-	-268	-0-	130	1	386	2	N	-0-					92
03	868	N	740	-0-	-128	-0-	130	1	610	2	N	-0-					92
04	810	N	800	-0-	-10	-0-	130	1	670	2	N	-0-					92
05	762	N	762	-0-	-0-	-0-	130	1	632	2	N	-0-					92
06	720	N	525	-0-	-195	-0-	69	1	456	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9205	X	9205	-0-	-0-	-0-	68	1	9137	2	N	-0-					-0-
02	8014	X	8014	-0-	-0-	-0-	68	1	7946	2	N	-0-					-0-
03	8074	X	8074	-0-	-0-	-0-	68	1	8006	2	N	-0-					-0-
04	7492	X	7492	-0-	-0-	-0-	68	1	7424	2	N	-0-					-0-
05	7247	X	7247	-0-	-0-	-0-	64	1	7183	2	N	-0-					-0-
*06	4457	X	4457	-0-	-0-	-0-	36	1	4421	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3824	X	3824	-0-	-0-	-0-	140	1	3630	2	N	49					94
							54	9									
02	3483	X	3483	-0-	-0-	-0-	140	1	3331	2	N	11					105
							12	9									
03	3448	X	3448	-0-	-0-	-0-	140	1	3308	2	N	-0-					105
04	3286	X	3286	-0-	-0-	-0-	126	1	3150	2	N	9					114
							10	9									
05	3764	X	3764	-0-	-0-	-0-	126	1	3626	2	N	11					125
							12	9									
06	2550	X	2126	-0-	-424	-0-	65	1	1977	2	N	76	159	1			42
							84	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2397	N	2397	-0-	-0-	-0-	46	1	2294	3	N	52					81
							57	9									
02	2276	N	2276	-0-	-0-	-0-	49	1	2227	3	N	-0-					81
03	2481	N	2481	-0-	-0-	-0-	40	1	2441	3	N	-0-					81
04	2592	N	2592	-0-	-0-	-0-	13	1	2480	3	N	90					171
							99	9									
*05	2559	N	2559	-0-	-0-	-0-	2514	3	45	9	N	41	180	1			32
*06	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					32

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1110	N	1110	-0-	-0-	-0-	18	1	974	3	N	23					161
							93	4	25	9							
02	980	N	952	-0-	-28	-0-	12	1	940	3	N	-0-					161
03	1085	N	1067	-0-	-18	-0-	14	1	1053	3	N	-0-					161
04	1093	N	1093	-0-	-0-	-0-	12	1	1081	3	N	-0-					161
05	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					161
06	1020	N	965	-0-	-55	-0-	965	3			N	-0-					161

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	1303	-0-	-929	-0-	1303	2			Y	-0-					78
02	2016	X	1502	-0-	-514	-0-	1502	2			Y	-0-					78
03	2232	X	943	-0-	-1289	-0-	943	2			Y	-0-					78
04	1501	X	1501	-0-	-0-	-0-	1501	2			Y	-0-					78
05	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					78
*06	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					78

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1881	-0-	-537	-0-	1881	2			N	-0-					130
02	2052	N	2052	-0-	-0-	-0-	2050	2	2	9	N	2	2	8			130
03	2108	N	1977	-0-	-131	-0-	1975	2	2	9	N	2	2	8			130
04	1830	N	1058	-0-	-772	-0-	1058	2			N	-0-					130
05	2263	N	2230	-0-	-33	-0-	2230	2			N	-0-					130
*06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					130

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
04	14B2	EXT	-0-	-0-	-0-	-0-					N	13					212
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1273	-0-	-618	-0-	18	1	1255	2	N	-0-					180
02	2061	N	2061	-0-	-0-	-0-	28	1	2030	2	N	3					183
							3	9									
03	2245	N	2245	-0-	-0-	-0-	31	1	2214	2	N	-0-					183
04	2132	N	2132	-0-	-0-	-0-	30	1	2102	2	N	-0-					183
05	2294	N	1962	-0-	-332	-0-	30	1	1917	2	N	14					197
							15	9									
06	2160	N	1954	-0-	-206	-0-	29	1	1925	2	N	-0-					197

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5333	X	5333	-0-	-0-	-0-	62	1	5208	2	N	57	195	1			74
							63	9									
02	4803	X	4803	-0-	-0-	-0-	56	1	4716	2	N	28					102
							31	9									
03	5283	X	5283	-0-	-0-	-0-	62	1	5191	2	N	27					129
							30	9									
04	5040	X	5040	-0-	-0-	-0-	60	1	4960	2	N	18					147
							20	9									
05	5194	X	5194	-0-	-0-	-0-	62	1	5104	2	N	25	16	8			156
							28	9									
*06	3927	X	3927	-0-	-0-	-0-	56	1	3870	2	N	1					157
							1	9									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
02	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
03	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
04	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
05	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
*06	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					30
02	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					30
03	1739	X	1739	-0-	-0-	-0-	1737	2	2	9	N	2					32
04	1566	X	1566	-0-	-0-	-0-	1566	2			N	-0-					32
*05	1681	N	1681	-0-	-0-	-0-	1679	2	2	9	N	2					34
*06	3000	N	3106	-0-	106	106	3106	2			N	-0-					34

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9902	X	9902	-0-	-0-	-0-	9838	2	64	9	N	58					410
02	8816	X	8816	-0-	-0-	-0-	8757	2	59	9	N	54	185	1			279
03	6229	X	6229	-0-	-0-	-0-	6165	2	64	9	N	58					337
04	9144	X	9144	-0-	-0-	-0-	9089	2	55	9	N	50					387
*05	9310	X	9310	-0-	-0-	-0-	9257	2	53	9	N	48	177	1			258
*06	8758	X	8758	-0-	-0-	-0-	8718	2	40	9	N	36					294

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1136	-0-	-73	-0-	1134	2	2	9	N	2					2
02	1064	N	1002	-0-	-62	-0-	993	2	9	9	N	8					10
03	1178	N	1117	-0-	-61	-0-	1109	2	8	9	N	7					17
04	1110	N	870	-0-	-240	-0-	862	2	8	9	N	7					24
05	1116	N	529	-0-	-587	-0-	529	2			N	-0-					24
06	1080	N	522	-0-	-558	-0-	522	2			N	-0-					24

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2544	-0-	-184	-0-	2544	2			N	-0-					83
02	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					83
03	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					83
04	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					83
05	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					83
*06	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					83

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

01	8494 X	8494	-0-	-0-	-0-	8424	2	70	9	N	64	186	1			751
02	7911 X	7911	-0-	-0-	-0-	7878	2	33	9	N	30					781
03	7965 X	7965	-0-	-0-	-0-	7940	2	25	9	N	23					804
04	7609 X	7609	-0-	-0-	-0-	7578	2	31	9	N	28					832
05	7688 X	6977	-0-	-711	-0-	6959	2	18	9	N	16	185	1			663
06	7440 X	2971	-0-	-4469	-0-	2947	2	24	9	N	22					685

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

01	14B2 EXT	413	-0-	413	3586	413	2			N	-0-					156
02	14B2 EXT	440	-0-	440	4026	440	2			N	-0-					156
03	14B DENY	576	-0-	576	4602	576	2			N	-0-					156
04	14B DENY	566	-0-	566	5168	537	2	29	9	N	26					182
05	14B DENY	531	-0-	531	5699	499	2	32	9	N	29					211
*06	6617 X	918	-0-	-5699	-0-	896	2	22	9	N	20					231

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF. 10634 - 10646

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

01	9083 X	6988	-0-	-2095	-0-	6988	2			N	-0-					143
02	8204 X	7233	-0-	-971	-0-	7233	2			N	-0-					143
03	9083 X	6846	-0-	-2237	-0-	6846	2			N	-0-					143
04	8790 X	7549	-0-	-1241	-0-	7549	2			N	-0-	69	1			74
05	9083 X	5294	-0-	-3789	-0-	5294	2			N	-0-					74
06	7740 X	7122	-0-	-618	-0-	7122	2			N	-0-					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

01	1860 N	718	-0-	-1142	-0-	718	2			N	-0-					126
02	371 N	371	-0-	-0-	-0-	371	2			N	-0-					126
03	1426 N	732	-0-	-694	-0-	732	2			N	-0-					126
04	690 N	578	-0-	-112	-0-	553	2	25	9	N	23	117	1			32
05	403 N	235	-0-	-168	-0-	235	2			N	-0-					32
06	720 N	198	-0-	-522	-0-	198	2			N	-0-					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

01	310 N	147	-0-	-163 B	-0-	147	2			N	-0-					196
*02	280 N	198	-0-	-82 B	-0-	198	2			N	-0-	99	7			97
*03	256 N	256	-0-	-0- B	-0-	253	2	3	9	N	3					100
*04	255 N	255	-0-	-0- B	-0-	253	2	2	9	N	2					102
*05	293 N	293	-0-	-0- B	-0-	293	2			N	-0-					102
*06	297 N	297	-0-	-0- B	-0-	297	2			N	-0-					102

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC //CONT.// 491579
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	715	N	715	-0-	-0- B	-0-	532	2	183	9	N	166					166
*03	1422	N	1422	-0-	-0- B	-0-	1187	2	235	9	N	214	75	1			305
*04	1124	N	1124	-0-	-0- B	-0-	1082	2	42	9	N	38	223	1			120
*05	1294	N	1294	-0-	-0- B	-0-	1252	2	42	9	Y	38	80	1			78
06	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					78

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

04	SHUT IN	12856	-0-	12856	12856	12043	4	813	9	N	739	569	1			170
*05	SHUT IN	-0-	-0-	-0-	12856					N	-0-					170
06	SHUT IN	-0-	-0-	-0-	12856					N	20					170

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

01	2015	N	538	-0-	-1477	-0-	538	3			N	-0-					-0-
02	1568	N	898	-0-	-670	-0-	898	3			N	-0-					-0-
03	1178	N	1019	-0-	-159	-0-	1019	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
05	1023	N	356	-0-	-667	-0-	356	3			N	-0-					-0-
06	990	N	7	-0-	-983	-0-	7	3			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

01	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
05	558	N	455	-0-	-103	-0-	455	2			N	-0-					-0-
06	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	465	N	201	-0-	-264	-0-	201	2			N	-0-					-0-
04	330	N	162	-0-	-168	-0-	162	2			N	-0-					-0-
*05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
02	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
03	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
04	2250	X	1996	-0-	-254	-0-	1996	2			N	-0-					-0-
05	2325	X	2114	-0-	-211	-0-	2114	2			N	-0-					-0-
06	2010	N	1983	-0-	-27	-0-	1983	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
02	1456	X	1361	-0-	-95	-0-	1361	2			N	-0-					-0-
03	1612	X	1445	-0-	-167	-0-	1445	2			N	-0-					-0-
04	1560	X	1399	-0-	-161	-0-	1399	2			N	-0-					-0-
05	1519	X	1466	-0-	-53	-0-	1466	2			N	-0-					-0-
06	1410	N	1400	-0-	-10	-0-	1400	2			N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	1262	-0-	-102	-0-	1262	2			N	-0-					-0-
02	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
03	1550	X	1431	-0-	-119	-0-	1431	2			N	-0-					-0-
04	1500	X	1412	-0-	-88	-0-	1412	2			N	-0-					-0-
05	1581	X	1467	-0-	-114	-0-	1467	2			N	-0-					-0-
06	1380	N	978	-0-	-402	-0-	978	2			N	-0-					-0-

LINN OPERATING, LLC 501480
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	106	-0-	-328	-0-	106	3			N	-0-					-0-
02	224	X	123	-0-	-101	-0-	123	3			N	-0-					-0-
03	186	X	127	-0-	-59	-0-	127	2			N	-0-					-0-
04	180	X	82	-0-	-98	-0-	82	2			N	-0-					-0-
05	280	X	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1					5
02	140	N	129	-0-	-11	-0-	128	3	1	9	N	1	2	1			4
03	124	N	115	-0-	-9	-0-	114	2	1	9	N	1					5
04	120	N	87	-0-	-33	-0-	86	2	1	9	N	1	3	1			3
05	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	N	1					4
*06	950	N	950	-0-	-0-	-0-	949	2	1	9	N	1					5

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480
GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	120	N	63	-0-	-57	-0-	63	2			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
*06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	210	N	95	-0-	-115	-0-	95	2			N	-0-					-0-
05	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	210	N	90	-0-	-120	-0-	90	2			N	-0-					-0-
05	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	270	N	141	-0-	-129	-0-	141	2			N	-0-					-0-
05	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	221	-0-	-275	-0-	221	3			N	-0-					-0-
02	420	N	254	-0-	-166	-0-	254	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	210	N	107	-0-	-103	-0-	107	2			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
*06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	63	-0-	-154	-0-	63	3			N	-0-					-0-
02	196	N	66	-0-	-130	-0-	66	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	X	503	-0-	-148	-0-	503	3			N	-0-					-0-
02	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	651	X	556	-0-	-95	-0-	556	2			N	-0-					-0-
04	630	X	256	-0-	-374	-0-	256	2			N	-0-					-0-
05	744	X	566	-0-	-178	-0-	566	2			N	-0-					-0-
06	540	N	441	-0-	-99	-0-	441	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	X	471	-0-	-304	-0-	471	3			N	-0-					-0-
02	980	X	565	-0-	-415	-0-	565	3			N	-0-					-0-
03	1085	X	463	-0-	-622	-0-	463	2			N	-0-					-0-
04	1050	X	219	-0-	-831	-0-	219	2			N	-0-					-0-
05	620	X	450	-0-	-170	-0-	450	2			N	-0-					-0-
06	450	N	350	-0-	-100	-0-	350	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

01	1705	X	1375	-0-	-330	-0-	1375	3			N	-0-					-0-
02	1904	X	1806	-0-	-98	-0-	1806	3			N	-0-					-0-
03	2108	X	1566	-0-	-542	-0-	1566	2			N	-0-					-0-
04	2040	X	640	-0-	-1400	-0-	640	2			N	-0-					-0-
05	2015	X	1286	-0-	-729	-0-	1286	2			N	-0-					-0-
06	1530	N	886	-0-	-644	-0-	886	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

01	589	X	396	-0-	-193	-0-	396	3			N	-0-					-0-
02	532	X	500	-0-	-32	-0-	500	3			N	-0-					-0-
03	589	X	416	-0-	-173	-0-	416	2			N	-0-					-0-
04	570	X	219	-0-	-351	-0-	219	2			N	-0-					-0-
05	558	X	462	-0-	-96	-0-	462	2			N	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	X	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	198	X	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

01	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480
CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

01	279	X	172	-0-	-107	-0-	172	3			N	-0-					-0-
02	252	X	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	X	173	-0-	-106	-0-	173	2			N	-0-					-0-
04	270	X	75	-0-	-195	-0-	75	2			N	-0-					-0-
05	279	X	212	-0-	-67	-0-	212	2			N	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

01	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	196	X	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	X	165	-0-	-52	-0-	165	2			N	-0-					-0-
04	210	X	175	-0-	-35	-0-	175	2			N	-0-					-0-
05	217	X	154	-0-	-63	-0-	154	2			N	-0-					-0-
*06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
04	180	N	62	-0-	-118	-0-	62	2			N	-0-					-0-
05	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-
*06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC 519562

MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	X	1	-0-	-513	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
04	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
05	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					-0-
06	1110	N	311	-0-	-799	-0-	311	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	838	X	118	-0-	-720	-0-	118	2			N	-0-					-0-
02	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
05	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
06	240	N	84	-0-	-156	-0-	84	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	976	X	151	-0-	-825	-0-	151	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	150	N	56	-0-	-94	-0-	56	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
04	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
*06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	372	N	173	-0-	-199	-0-	173	2			N	-0-					-0-
06	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	377	-0-	-150	-0-	377	2			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	496	N	327	-0-	-169	-0-	327	2			N	-0-					-0-
06	420	N	341	-0-	-79	-0-	341	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
03	14B2 EXT		1663	-0-	1663	1674	1663	2			N	-0-					-0-
04	14B2 EXT		1390	-0-	1390	3064	1390	2			N	-0-					-0-
05	4245	X	1181	-0-	-3064	-0-	1181	2			N	-0-					-0-
06	1620	N	641	-0-	-979	-0-	641	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	X	86	-0-	-535	-0-	86	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

01	620	N	182	-0-	-438	-0-	182	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	180	N	88	-0-	-92	-0-	88	2			N	-0-					-0-
05	217	N	62	-0-	-155	-0-	62	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	15	-0-	15	15	15	2			N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	15					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	15					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	15					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	15					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

01	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
06	570	N	200	-0-	-370	-0-	200	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
06	390	N	280	-0-	-110	-0-	280	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
06	540	N	380	-0-	-160	-0-	380	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

01	744	N	317	-0-	-427	-0-	317	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	720	N	322	-0-	-398	-0-	322	2			N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

01	5700	X	822	-0-	-4878	-0-	822	2			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
03	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
05	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
06	780	N	202	-0-	-578	-0-	202	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

01	1023	X	860	-0-	-163	-0-	860	2			N	-0-					-0-
02	924	X	766	-0-	-158	-0-	766	2			N	-0-					-0-
03	992	X	902	-0-	-90	-0-	902	2			N	-0-					-0-
04	960	X	815	-0-	-145	-0-	815	2			N	-0-					-0-
05	992	X	731	-0-	-261	-0-	731	2			N	-0-					-0-
06	870	N	531	-0-	-339	-0-	531	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

01	310	N	15	-0-	-295	-0-	15	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

01	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

01	1023	X	915	-0-	-108	-0-	915	2			N	-0-					-0-
02	924	X	763	-0-	-161	-0-	763	2			N	-0-					-0-
03	1023	X	891	-0-	-132	-0-	891	2			N	-0-					-0-
04	1020	X	818	-0-	-202	-0-	818	2			N	-0-					-0-
05	1054	X	720	-0-	-334	-0-	720	2			N	-0-					-0-
06	870	N	537	-0-	-333	-0-	537	2			N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

01	527	N	288	-0-	-239	-0-	288	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	630	N	382	-0-	-248	-0-	382	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

01	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
06	330	N	152	-0-	-178	-0-	152	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

01	1643	X	1447	-0-	-196	-0-	1447	2			N	-0-					-0-
02	1484	X	1077	-0-	-407	-0-	1077	2			N	-0-					-0-
03	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
04	1620	X	1577	-0-	-43	-0-	1577	2			N	-0-					-0-
05	1674	X	1398	-0-	-276	-0-	1398	2			N	-0-					-0-
06	1680	N	941	-0-	-739	-0-	941	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

01	93	X	28	-0-	-65	-0-	28	2			N	-0-					-0-
02	5	X	2	-0-	-3	-0-	2	2			N	-0-					-0-
03	13	X	12	-0-	-1	-0-	12	2			N	-0-					-0-
04	30	X	6	-0-	-24	-0-	6	2			N	-0-					-0-
05	31	X	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3931	X	261	-0-	-3670	-0-	261	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	279	N	37	-0-	-242	-0-	37	2			N	-0-					-0-
06	210	N	94	-0-	-116	-0-	94	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4284	X	811	-0-	-3473	-0-	811	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
06	570	N	197	-0-	-373	-0-	197	2			N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1083	X	-0-	-0-	-1083	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	630	N	459	-0-	-171	-0-	459	2			N	-0-					-0-
05	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
06	480	N	254	-0-	-226	-0-	254	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	215	-0-	-1428	-0-	215	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	476	N	411	-0-	-65	-0-	411	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	690	N	348	-0-	-342	-0-	348	2			N	-0-					-0-
05	465	N	63	-0-	-402	-0-	63	2			N	-0-					-0-
*06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					27
02	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					27
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					27
04	120	N	42	-0-	-78	-0-	42	2			Y	-0-					27
05	124	N	5	-0-	-119	-0-	5	2			Y	-0-					27
06	DLQ G-10		66	-0-	66	66	66	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	2			Y	-0-					-0-
06	DLQ G-10		473	-0-	473	473	473	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-
*06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	220	-0-	-307	-0-	220	2			N	-0-					-0-
02	560	N	218	-0-	-342	-0-	218	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
05	248	N	38	-0-	-210	-0-	38	2			N	-0-					-0-
*06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	186	N	14	-0-	-172	-0-	14	2			N	-0-					-0-
*06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	14	-0-	-110	-0-	14	2			Y	-0-					34
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					34
03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					34
04	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					34
05	31	N	20	-0-	-11	-0-	20	2			Y	-0-					34
06	DLQ G-10		395	-0-	395	395	395	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	180	N	60	-0-	-120	-0-	60	2			N	-0-					-0-
05	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	525	-0-	-2	-0-	525	2			Y	-0-					30
02	560	N	403	-0-	-157	-0-	403	2			Y	-0-					30
03	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					30
04	510	N	443	-0-	-67	-0-	443	2			Y	-0-					30
05	434	N	66	-0-	-368	-0-	66	2			Y	-0-					30
06	DLQ G-10		597	-0-	597	597	597	2			Y	-0-					30

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	X	422	-0-	-353	-0-	422	2			N	-0-					-0-
02	700	X	372	-0-	-328	-0-	372	2			N	-0-					-0-
03	620	X	363	-0-	-257	-0-	363	2			N	-0-					-0-
04	600	X	454	-0-	-146	-0-	454	2			N	-0-					-0-
05	620	X	80	-0-	-540	-0-	80	2			N	-0-					-0-
*06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

01	186	X	127	-0-	-59	-0-	127	2			N	-0-					-0-
02	168	X	98	-0-	-70	-0-	98	2			N	-0-					-0-
03	124	X	79	-0-	-45	-0-	79	2			N	-0-					-0-
04	120	X	67	-0-	-53	-0-	67	2			N	-0-					-0-
05	124	X	14	-0-	-110	-0-	14	2			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

01	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
02	616	N	373	-0-	-243	-0-	373	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	403	N	100	-0-	-303	-0-	100	2			N	-0-					-0-
*06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

01	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					21
02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					21
03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					21
04	360	N	328	-0-	-32	-0-	328	2			Y	-0-					21
05	341	N	69	-0-	-272	-0-	69	2			Y	-0-					21
06	DLQ G-10		463	-0-	463	463	463	2			Y	-0-					21

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					22
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					22
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					22
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					22
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					22
*06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					22

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

01	180	N	180	-0-	-0-	-0-	178	2	2	9	Y	2					335
02	220	N	220	-0-	-0-	-0-	206	2	14	9	Y	13	182	1			166
03	326	R	326	-0-	-0-	-0-	291	2	35	9	Y	32					198
04	345	N	345	-0-	-0-	-0-	328	2	17	9	Y	15					213
*05	331	N	331	-0-	-0-	-0-	292	2	39	9	Y	35					248
06	330	N	235	-0-	-95	-0-	205	2	30	9	Y	27					275

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

01	3069	X	2524	-0-	-545	-0-	26	1	2498	2	N	-0-					135
02	2772	X	2396	-0-	-376	-0-	28	1	2368	2	N	-0-	40	1			95
03	3069	X	2460	-0-	-609	-0-	31	1	2429	2	N	-0-					95
04	3243	X	3243	-0-	-0-	-0-	26	1	3217	2	N	-0-					95
05	3553	X	3553	-0-	-0-	-0-	31	1	3522	2	N	-0-					95
*06	3391	X	3391	-0-	-0-	-0-	30	1	3361	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

01	1364	N	1189	-0-	-175	-0-	1188	3	1	9	N	1					16
02	1236	N	1236	-0-	-0-	-0-	1233	3	3	9	N	3					19
03	1333	N	1041	-0-	-292	-0-	1038	3	3	9	N	3					22
04	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					22
05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					22
*06	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					22

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	-0-	-0-	-3100	853					N	-0-					27
02	853	N	-0-	-0-	-853	-0-					N	-0-					27
03	2790	X	-0-	-0-	-2790	-0-					N	-0-					27
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					27
05	2790	X	-0-	-0-	-2790	-0-					N	-0-					27
06	0	X	-0-	-0-	-0-	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					24
02	896	N	871	-0-	-25	-0-	871	3			N	-0-					24
03	1054	N	915	-0-	-139	-0-	915	3			N	-0-					24
04	900	N	862	-0-	-38	-0-	862	3			N	-0-					24
05	961	N	933	-0-	-28	-0-	907	3	26	9	N	24					48
*06	900	N	868	-0-	-32	-0-	868	3			N	-0-					48

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	51	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					60
02	1092	N	945	-0-	-147	-0-	945	3			N	-0-					60
03	1240	N	1011	-0-	-229	-0-	1009	3	2	9	N	2					62
04	1380	N	935	-0-	-445	-0-	935	3			N	-0-					62
05	961	N	961	-0-	-0-	-0-	959	3	2	9	N	2					64
*06	1395	N	1395	-0-	-0-	-0-	1394	3	1	9	N	1					65

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					26
02	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					26
03	1674	N	1496	-0-	-178	-0-	1496	2			N	-0-					26
04	1530	N	1507	-0-	-23	-0-	1507	2			N	-0-					26
05	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					26
06	1440	N	1430	-0-	-10	-0-	1430	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	4445	-0-	-1197	-0-	4431	2	14	9	N	13					148
02	5068	X	3494	-0-	-1574	-0-	3488	2	6	9	N	5					153
03	5518	X	4878	-0-	-640	-0-	4872	2	6	9	N	5					158
04	6139	X	6139	-0-	-0-	-0-	6128	2	11	9	N	10					168
05	4433	X	4047	-0-	-386	-0-	4045	2	2	9	N	2					170
06	4710	X	2160	-0-	-2550	-0-	2160	2			N	-0-					170

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	420	-0-	-14	-0-	62	1	358	2	N	-0-					19
02	392	N	361	-0-	-31	-0-	56	1	305	2	N	-0-					19
03	416	N	416	-0-	-0-	-0-	62	1	354	2	N	-0-					19
04	420	N	420	-0-	-0-	-0-	60	1	360	2	N	-0-					19
05	426	N	426	-0-	-0-	-0-	62	1	364	2	N	-0-					19
06	390	N	376	-0-	-14	-0-	54	1	322	2	N	-0-					19

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	937	-0-	-179	-0-	883	2	54	9	N	49	163	1			1
02	1071	N	1071	-0-	-0-	-0-	972	2	99	9	N	90					91
03	1192	N	1192	-0-	-0-	-0-	1114	2	78	9	N	71					162
04	900	N	847	-0-	-53	-0-	805	2	42	9	N	38	174	1			26
05	1291	N	1291	-0-	-0-	-0-	1208	2	83	9	N	75					101
06	1140	N	990	-0-	-150	-0-	945	2	45	9	N	41					142

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	327	-0-	-355	-0-	314	2	13	9	N	12					171
02	616	N	391	-0-	-225	-0-	370	2	21	9	N	19					190
03	589	N	492	-0-	-97	-0-	478	2	14	9	N	13					203
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					203
05	703	N	703	-0-	-0-	-0-	695	2	8	9	N	7					210
*06	577	N	577	-0-	-0-	-0-	558	2	19	9	N	17					227

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

01	155	N	142	-0-	-13	-0-	133	2	9	9	N	8					144
02	140	N	124	-0-	-16	-0-	113	2	11	9	N	10					154
03	159	N	159	-0-	-0-	-0-	145	2	14	9	N	13					167
04	150	N	145	-0-	-5	-0-	134	2	11	9	N	10					177
05	164	N	164	-0-	-0-	-0-	136	2	28	9	N	25					202
06	150	N	146	-0-	-4	-0-	131	2	15	9	N	14					216

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

01	974	N	974	-0-	-0-	-0-	121	1	853	2	N	-0-					18
02	886	N	886	-0-	-0-	-0-	72	1	814	2	N	-0-					18
03	986	N	986	-0-	-0-	-0-	60	1	926	2	N	-0-					18
04	941	N	941	-0-	-0-	-0-	84	1	857	2	N	-0-					18
*05	914	N	914	-0-	-0-	-0-	74	1	840	2	N	-0-					18
*06	839	N	839	-0-	-0-	-0-	66	1	773	2	N	-0-					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

01	547	N	547	-0-	-0-	-0-	16	1	440	2	N	60	186	1			4816
							25	5	66	9							
02	1262	N	1262	-0-	-0-	-0-	86	1	961	2	N	190	198	1			4808
							6	5	209	9							
03	2359	N	2359	-0-	-0-	-0-	2109	2	250	9	N	227	193	1			4842
04	1566	N	1566	-0-	-0-	-0-	1421	2	145	9	N	132					4974
*05	1122	N	1122	-0-	-0-	-0-	66	1	906	2	N	130	190	1			4914
							7	5	143	9							
*06	1021	N	1021	-0-	-0-	-0-	60	1	786	2	N	152					5066
							8	5	167	9							

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

01	4086	X	4086	-0-	-0-	-0-	417	1	3566	2	N	94					5782
							103	9									
02	5881	X	5881	-0-	-0-	-0-	344	1	5233	2	N	276	355	1			5703
							304	9									
03	5521	X	5521	-0-	-0-	-0-	324	1	4958	2	N	217	167	1			5753
							239	9									
04	4945	X	4945	-0-	-0-	-0-	337	1	4454	2	N	140	175	1			5718
							154	9									
05	3007	X	-0-	-0-	-3007	-0-					N	3					5721
*06	4778	X	4778	-0-	-0-	-0-	268	1	4255	2	N	232	193	1			5760
							255	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	937	N	937	-0-	-0-	-0-	56	1	615	2	N	160	202	1			3735
							90	5	176	9							
02	2800	N	3712	-0-	912	912	290	1	3255	2	N	152	184	1			3703
							167	9									
03	3100	N	3855	-0-	755	1667	3724	2	131	9	N	119	197	1			3625
04	2662	N	995	-0-	-1667	-0-	932	2	63	9	N	57					3682
*05	526	N	526	-0-	-0-	-0-	32	1	444	2	N	42					3724
							4	5	46	9							
06	2310	X	319	-0-	-1991	-0-	21	1	275	2	N	18					3742
							3	5	20	9							

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4612	X	4612	-0-	-0-	-0-	389	1	3414	2	N	170	199	1			5454
							622	5	187	9							
02	3927	X	3927	-0-	-0-	-0-	293	1	3273	2	N	309	197	1			5566
							21	5	340	9							
03	6709	X	6709	-0-	-0-	-0-	6134	2	575	9	N	523	583	1			5506
04	10077	X	10077	-0-	-0-	-0-	9554	2	523	9	N	475	385	1			5596
*05	10904	X	10904	-0-	-0-	-0-	708	1	9616	2	N	458	583	1			5471
							76	5	504	9							
*06	8995	X	8995	-0-	-0-	-0-	603	1	7847	2	N	419	390	1			5500
							84	5	461	9							

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4311	X	4311	-0-	-0-	-0-	425	1	3637	2	N	226	368	1			9185
							249	9									
02	6141	X	6141	-0-	-0-	-0-	356	1	5410	2	N	341	183	1			9343
							375	9									
03	3007	X	1175	-0-	-1832	-0-	67	1	1031	2	N	70	185	1			9228
							77	9									
04	4735	X	4735	-0-	-0-	-0-	511	1	3905	2	N	290	181	1			9337
							319	9									
*05	9354	X	9354	-0-	-0-	-0-	546	1	8382	2	N	387	352	1			9372
							426	9									
*06	8091	X	8091	-0-	-0-	-0-	458	1	7257	2	N	342	351	1			9363
							376	9									

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	114	-0-	-10	-0-	31	1	83	2	N	-0-					142
02	112	N	96	-0-	-16	-0-	28	1	68	2	N	-0-					142
03	124	N	56	-0-	-68	-0-	18	1	38	2	N	-0-					142
04	120	N	80	-0-	-40	-0-	20	1	60	2	N	-0-					142
05	142	N	142	-0-	-0-	-0-	31	1	111	2	N	-0-					142
*06	141	N	141	-0-	-0-	-0-	29	1	112	2	N	-0-					142

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	1471	-0-	-1505	-0-	18	1	1383	2	N	64	183	1			263
							70	9									
02	2520	N	2167	-0-	-353	-0-	28	1	2041	2	N	89					352
							98	9									
03	2705	N	2705	-0-	-0-	-0-	31	1	2575	2	N	90					442
							99	9									
04	2146	N	2146	-0-	-0-	-0-	30	1	2050	2	N	60					502
							66	9									
05	2387	N	1716	-0-	-671	-0-	31	1	1637	2	N	44	198	1			348
							48	9									
06	2610	N	1624	-0-	-986	-0-	30	1	1509	2	N	77					425
							85	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8091	X	5036	-0-	-3055	-0-	29	1	4920	2	N	79	191	1			193
							87	9									
02	6468	X	3655	-0-	-2813	-0-	27	1	3628	2	N	-0-					193
03	6386	X	5209	-0-	-1177	-0-	31	1	5121	2	N	52					245
							57	9									
04	5910	X	2424	-0-	-3486	-0-	30	1	2364	2	N	27					272
							30	9									
05	7154	X	7154	-0-	-0-	-0-	26	1	7059	2	N	63					335
							69	9									
06	5040	X	1684	-0-	-3356	-0-	20	1	1641	2	N	21	184	1			172
							23	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	C M	COND PROD	EOM BALANCE
01	341	N	282	-0-	-59	-0-	282	2	N	-0-	32
02	252	N	236	-0-	-16	-0-	236	2	N	-0-	32
03	310	N	307	-0-	-3	-0-	307	2	N	-0-	32
04	273	N	273	-0-	-0-	-0-	273	2	N	-0-	32
05	248	N	216	-0-	-32	-0-	216	2	N	-0-	32
06	300	N	283	-0-	-17	-0-	283	2	N	-0-	32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	104
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	104
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	104
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	104
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	104
06	14B DENY		-0-	-0-	-0-	-0-	N	-0-	104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	339	-0-	-2	-0-	62	1	277	2	N	-0-					13
02	308	N	305	-0-	-3	-0-	56	1	249	2	N	-0-					13
03	341	N	335	-0-	-6	-0-	62	1	273	2	N	-0-					13
04	330	N	320	-0-	-10	-0-	60	1	260	2	N	-0-					13
05	341	N	320	-0-	-21	-0-	62	1	258	2	N	-0-					13
06	330	N	289	-0-	-41	-0-	46	1	243	2	N	-0-					13

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

01	713	N	560	-0-	-153	-0-	58	1	502	2	N	-0-					164
02	616	N	569	-0-	-47	-0-	56	1	513	2	N	-0-					164
03	651	N	648	-0-	-3	-0-	62	1	586	2	N	-0-					164
04	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					164
05	655	N	655	-0-	-0-	-0-	62	1	593	2	N	-0-					164
06	630	N	467	-0-	-163	-0-	34	1	433	2	N	-0-					164

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

01	899	N	736	-0-	-163	-0-	736	3			N	-0-					21
02	644	N	592	-0-	-52	-0-	592	3			N	-0-					21
03	868	N	736	-0-	-132	-0-	736	3			N	-0-					21
04	720	N	451	-0-	-269	-0-	451	3			N	-0-					21
05	651	N	488	-0-	-163	-0-	488	3			N	-0-					21
06	720	N	459	-0-	-261	-0-	459	3			N	-0-					21

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	952	N	952	-0-	-0-	-0-	949	2	3	9	N	3					51
03	1013	X	1013	-0-	-0-	-0-	1000	2	13	9	N	12					63
04	743	N	743	-0-	-0-	-0-	735	2	8	9	N	7					70
05	1054	N	613	-0-	-441	-0-	613	2			N	-0-					70
06	990	N	750	-0-	-240	-0-	750	2			N	-0-					70

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					211
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					211
03	488	X	488	-0-	-0-	-0-	488	2			N	-0-					211
04	3000	X	470	-0-	-2530	-0-	470	2			N	-0-					211
05	496	N	369	-0-	-127	-0-	369	2			N	-0-					211
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					211

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

01	705	N	705	-0-	-0-	-0-	614	2	91	9	N	83					460
02	581	N	581	-0-	-0-	-0-	519	2	62	9	N	56	174	1			342
03	1032	X	1032	-0-	-0-	-0-	968	2	64	9	N	58	163	1			237
04	1281	N	1281	-0-	-0-	-0-	1118	2	163	9	N	148	176	1			209
*05	1290	N	1290	-0-	-0-	-0-	1236	2	54	9	N	49	181	1			77
*06	1298	N	1298	-0-	-0-	-0-	1218	2	80	9	N	73					150

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

01	306	N	306	-0-	-0-	-0-	298	2	8	9	N	7					145
02	286	N	286	-0-	-0-	-0-	249	2	37	9	N	34					179
03	343	X	343	-0-	-0-	-0-	322	2	21	9	N	19					198
04	300	N	274	-0-	-26	-0-	268	2	6	9	N	5					203
05	310	N	162	-0-	-148	-0-	154	2	8	9	N	7					210
06	330	N	237	-0-	-93	-0-	237	2			N	-0-					210

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					79
02	177	N	177	-0-	-0-	-0-	174	2	3	9	N	3					82
03	215	X	215	-0-	-0-	-0-	215	2			N	-0-					82
04	2850	X	251	-0-	-2599	-0-	249	2	2	9	N	2					84
*05	393	N	393	-0-	-0-	-0-	390	2	3	9	N	3					87
*06	275	N	275	-0-	-0-	-0-	269	2	6	9	N	5					92

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

01	1322	N	1322	-0-	-0-	-0-	91	1	1231	3	N	-0-					15
02	585	N	585	-0-	-0-	-0-	110	1	475	3	N	-0-					15
03	919	N	919	-0-	-0-	-0-	137	1	771	3	N	10					25
							11	9									
04	1295	N	1295	-0-	-0-	-0-	199	1	1096	3	N	-0-					25
05	1031	N	1031	-0-	-0-	-0-	213	1	812	3	N	5					30
							6	9									
*06	1160	N	1160	-0-	-0-	-0-	205	1	945	3	N	9					39
							10	9									

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	15	-0-	-16	-0-	15	3			N	-0-					97
02	28	#	10	-0-	-18	-0-	10	3			N	-0-					97
*03	31	#	3	-0-	-28	-0-	3	3			N	-0-					97
*04	30	#	-0-	-0-	-30	-0-					N	-0-					97
*05	31	#	-0-	-0-	-31	-0-					N	-0-					97
*06	3	N	-0-	-0-	-3	-0-					N	-0-					97

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	#	2033	-0-	-137	-0-	62	1	1971	2	N	-0-					69
02	1960	#	1781	-0-	-179	-0-	56	1	1725	2	N	-0-					69
03	2170	#	1933	-0-	-237	-0-	30	1	1903	2	N	-0-					69
04	1980	#	1927	-0-	-53	-0-	60	1	1867	2	N	-0-					69
05	2046	#	2002	-0-	-44	-0-	62	1	1940	2	N	-0-					69
06	1860	N	1716	-0-	-144	-0-	46	1	1670	2	N	-0-					69

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

BP AMERICA PRODUCTION COMPANY 040798

PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

01	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560

PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

01	930	X	833	-0-	-97 B	-0-	31 1 31 9	771	2	N	28						183
02	840	X	808	-0-	-32 B	-0-	28 1	780	2	N	-0-						183
03	930	X	814	-0-	-116 B	-0-	31 1	783	2	N	-0-						183
04	1043	X	1043	-0-	-0- B	-0-	29 1 15 9	999	2	N	14						197
05	990	X	990	-0-	-0- B	-0-	28 1 14 9	948	2	N	13						210
06	780	N	723	-0-	-57 B	-0-	30 1 13 9	680	2	N	12						222

QUESTA ENERGY CORPORATION 684634

DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

01	1395	X	1291	-0-	-104 B	-0-	1291 3			N	-0-						34
02	1232	X	1219	-0-	-13 B	-0-	1219 3			N	-0-						34
03	1364	X	1326	-0-	-38 B	-0-	1326 3			N	-0-						34
04	1320	X	1285	-0-	-35 B	-0-	1285 3			N	-0-						34
05	1364	X	1328	-0-	-36 B	-0-	1328 3			N	-0-						34
*06	1292	N	1292	-0-	-0- B	-0-	1292 3			N	-0-						34

RANGE PRODUCTION COMPANY, LLC 691795

KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

01	4278	X	2553	-0-	-1725 B	-4346	2549 1	4	9	N	4						222
02	3612	X	3679	-0-	67 B	-4279	3678 1	1	9	N	1						223
03	3999	X	4292	-0-	293 B	-3986	4292 1			N	-0-						223
04	3870	X	3917	-0-	47 B	-3939	3917 1			N	-0-						223
05	4061	X	4106	-0-	45 B	-3894	4106 1			N	-0-						223
06	3930	X	3804	-0-	-126 B	-3894	3794 1	10	9	N	9						232

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

01	620	N	253	-0-	-367 B	-0-	251 1	2	9	N	2						92
02	630	N	630	-0-	-0- B	-0-	630 1			N	-0-						92
03	633	N	633	-0-	-0- B	-0-	608 1	25	9	N	23						115
04	550	N	550	-0-	-0- B	-0-	541 1	9	9	N	8						123
05	713	N	575	-0-	-138 B	-0-	560 1	15	9	N	14						137
*06	506	N	506	-0-	-0- B	-0-	506 1			N	-0-						137

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403		298	-0-	-105	-0-	298	3			Y	-0-					18
02	662		662	-0-	-0-	-0-	662	3			Y	-0-					18
03	755		755	-0-	-0-	-0-	755	3			Y	-0-					18
04	365	N	365	-0-	-0-	-0-	361	3	4	9	Y	4					22
05	705	N	705	-0-	-0-	-0-	704	3	1	9	Y	1					23
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

01	3499	X	3499	-0-	-0-	B	-0-	3370	2	129	9	N	117				230
02	2677	X	2677	-0-	-0-	B	-0-	2602	2	75	9	N	68	184	1		114
03	2499	X	2499	-0-	-0-	B	-0-	2459	2	40	9	N	36				150
04	2444	X	2444	-0-	-0-	B	-0-	2367	2	77	9	N	70				220
05	2527	X	2527	-0-	-0-	B	-0-	2527	2			N	-0-				220
*06	2371	X	2371	-0-	-0-	B	-0-	2336	2	35	9	N	32				252

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF. 11886 - 14447

01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				59
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				59
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				59
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				59
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				59
06	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-				59

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF. 11880 - 14808

01	2759	X	2377	-0-	-382	B	-0-	2377	2			Y	-0-				134
02	2492	X	2460	-0-	-32	B	-0-	2460	2			Y	-0-				134
03	2972	X	2972	-0-	-0-	B	-0-	2962	2	10	9	Y	9				143
04	2796	X	2796	-0-	-0-	B	-0-	2788	2	8	9	Y	7				150
05	2542	X	2332	-0-	-210	B	-0-	2296	2	36	9	Y	33				183
06	DLQ G-10		2112	-0-	2112	B	2112	2099	2	13	9	Y	12				195

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					118
*08	1891	N	1598	-0-	-293 B	-0-	1598	2			N	-0-					118
*09	1710	N	1660	-0-	-50 B	-0-	1420	2	240	9	N	218	180	1	71	5	85
*10	1408	N	1408	-0-	-0- B	-0-	1400	2	8	9	N	7	7	5			85
*11	2850	X	1548	-0-	-1302 B	-0-	1529	2	19	9	N	17					102
*12	1705	N	1566	-0-	-139 B	-0-	1531	2	35	9	N	32					134
*01	1738	N	1738	-0-	-0- B	-0-	1703	2	35	9	N	32					166
*02	1546	N	1546	-0-	-0- B	-0-	1466	2	80	9	N	73	183	1			56
*03	1581	N	1508	-0-	-73 B	-0-	1504	2	4	9	N	4					60
*04	1680	N	1582	-0-	-98 B	-0-	1501	2	81	9	N	74					134
*05	1705	N	1510	-0-	-195 B	-0-	1510	2			N	-0-					134
*06	1501	N	1501	-0-	-0- B	-0-	1469	2	32	9	N	29					163

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1860	N	-0-	-0-	-1860 B	-0-					N	23					77
*08	1860	N	1726	-0-	-134 B	-0-	1692	2	34	9	N	31					108
*09	1890	N	1609	-0-	-281 B	-0-	1504	2	105	9	N	95					203
*10	1612	N	1503	-0-	-109 B	-0-	1484	2	19	9	N	17	175	1			45
*11	2850	X	1651	-0-	-1199 B	-0-	1619	2	32	9	N	29					74
*12	1674	N	1624	-0-	-50 B	-0-	1621	2	3	9	N	3					77
*01	1652	N	1652	-0-	-0- B	-0-	1637	2	15	9	N	14					91
*02	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					91
*03	1612	N	1599	-0-	-13 B	-0-	1593	2	6	9	N	5					96
*04	1599	N	1599	-0-	-0- B	-0-	1588	2	11	9	N	10					106
*05	1767	N	1600	-0-	-167 B	-0-	1600	2			N	-0-					106
06	1590	N	1577	-0-	-13 B	-0-	1555	2	22	9	N	20					126

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	360	-0-	-229 B	-0-	360	2			N	-0-	4	5			67
02	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					67
03	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					67
04	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					67
05	837	N	488	-0-	-349 B	-0-	488	2			N	-0-					67
06	480	N	459	-0-	-21 B	-0-	459	2			N	-0-					67

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1722	N	1722	-0-	-0- B	-0-	1716	2	6	9	N	5					33
02	1654	N	1654	-0-	-0- B	-0-	1652	2	2	9	N	2					35
03	1891	N	713	-0-	-1178 B	-0-	713	2			N	-0-					35
04	1680	N	980	-0-	-700 B	-0-	980	2			N	-0-					35
05	1829	N	965	-0-	-864 B	-0-	965	2			N	-0-					35
*06	1248	N	1248	-0-	-0- B	-0-	1247	2	1	9	N	1	1	8			35

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2015	N	1742	-0-	-273 B	-0-	80	1	1659	2	N	3			140
							3	9							
02	2268	N	1554	-0-	-714 B	-0-	57	1	1496	2	N	1			141
							1	9							
03	1829	N	1711	-0-	-118 B	-0-	1692	2	19	9	N	17			158
04	1680	N	1487	-0-	-193 B	-0-	1479	2	8	9	N	7			165
05	1736	N	1509	-0-	-227 B	-0-	1507	2	2	9	N	2			167
06	1650	N	1459	-0-	-191 B	-0-	1459	2			N	-0-			167

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		50
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		50
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		50
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		50
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		50
06	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT		50

PLUGGED AND ABANDONED_____ 02/06/2015 - P&A 02/06/15

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		54
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		54
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		54
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		54
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		54
06	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT		54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		42
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		42
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		42
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		42
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-		42
06	P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT		42

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-		18
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-		18
03	329	N	329	-0-	-0-	B	-0-	296	2	33	9	N	30		48
04	525	N	525	-0-	-0-	B	-0-	497	2	28	9	N	25		73
*05	573	N	573	-0-	-0-	B	-0-	536	2	37	9	N	34		107
*06	554	N	554	-0-	-0-	B	-0-	517	2	37	9	N	34		141

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-		-0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1180	N	1180	-0-	-0- B	-0-	1149	2	31	9	N	28					491
02	1109	N	1109	-0-	-0- B	-0-	1092	2	17	9	N	15					506
03	1273	N	1273	-0-	-0- B	-0-	1245	2	28	9	N	25					531
04	1427	N	1427	-0-	-0- B	-0-	1391	2	36	9	N	33					564
*05	1515	N	1515	-0-	-0- B	-0-	1495	2	20	9	N	18					582
*06	1480	N	1480	-0-	-0- B	-0-	1451	2	29	9	N	26					608

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

01	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
02	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
03	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
04	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
05	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
06	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

01	2728	X	781	-0-	-1947 B	-0-	770	2	11	9	N	10					482
02	2464	X	2097	-0-	-367 B	-0-	2057	2	40	9	N	36					518
03	771	X	771	-0-	-0- B	-0-	751	2	20	9	N	18					536
04	2640	X	568	-0-	-2072 B	-0-	564	2	4	9	N	4	192	1			348
*05	3571	X	3571	-0-	-0- B	-0-	3509	2	62	9	N	56					404
*06	4999	X	4999	-0-	-0- B	-0-	4926	2	73	9	N	66					470

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

01	10015	X	10015	-0-	-0- B	-0-	9797	2	218	9	N	198	196	1			693
02	9179	X	9179	-0-	-0- B	-0-	8933	2	246	9	N	224	193	1			724
03	13398	X	13398	-0-	-0- B	-0-	13061	2	337	9	N	306	387	1			643
04	12575	X	12575	-0-	-0- B	-0-	12325	2	250	9	N	227	193	1			677
*05	13274	X	13274	-0-	-0- B	-0-	13008	2	266	9	N	242	146	1			773
*06	13746	X	13746	-0-	-0- B	-0-	13492	2	254	9	N	231	191	1			813

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

01	13576	X	13576	-0-	-0- B	-0-	13276	2	300	9	N	273	197	1			711
02	13280	X	13280	-0-	-0- B	-0-	12983	2	297	9	N	270					981
03	14213	X	14213	-0-	-0- B	-0-	13964	2	249	9	N	226	191	1			1016
04	12600	X	11855	-0-	-745 B	-0-	11539	2	316	9	N	287	362	1			941
05	13020	X	3840	-0-	-9180 B	-0-	3787	2	53	9	N	48					989
06	12600	X	1110	-0-	-11490 B	-0-	1093	2	17	9	N	15					1004

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

01	2014	X	2014	-0-	-0- B	-0-	1948	2	66	9	N	60					702
02	976	X	976	-0-	-0- B	-0-	956	2	20	9	N	18					720
03	3742	X	3742	-0-	-0- B	-0-	3658	2	84	9	N	76					796
04	3639	X	3639	-0-	-0- B	-0-	3567	2	72	9	N	65					861
*05	5671	X	5671	-0-	-0- B	-0-	5554	2	117	9	N	106	189	1			778
*06	6170	X	6170	-0-	-0- B	-0-	6064	2	106	9	N	96					874

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					78
02	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					78
03	1395	N	1185	-0-	-210	-0-	1185	2			N	-0-					78
04	1320	N	1155	-0-	-165	-0-	1155	2			N	-0-					78
05	1395	N	1182	-0-	-213	-0-	1182	2			N	-0-					78
*06	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

01	733	R	733	-0-	-0-	-0-	730	2	3	9	N	3					78
02	826	R	826	-0-	-0-	-0-	826	2			N	-0-					78
03	824	R	824	-0-	-0-	-0-	824	2			N	-0-					78
04	893	R	893	-0-	-0-	-0-	893	2			N	-0-					78
05	930	#	868	-0-	-62	-0-	868	2			N	-0-					78
06	900	#	286	-0-	-614	-0-	286	2			N	-0-					78

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

01	0	N	-0-	-0-	-0-	-0-					N	-0-					741
02	0	N	-0-	-0-	-0-	-0-					N	-0-					741
03	0	N	-0-	-0-	-0-	-0-					N	-0-					741
04	0	N	-0-	-0-	-0-	-0-					N	-0-					741
05	0	N	-0-	-0-	-0-	-0-					N	-0-					741
06	0	N	-0-	-0-	-0-	-0-					N	-0-					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PALO DURO CREEK (MARMATON) //CONT.// 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

01	2903	2903	-0-	-0-	-0-	2718	3	185	9	N	168	168	1				45
02	3049	3049	-0-	-0-	-0-	3049	3			N	-0-						45
03	2942	2942	-0-	-0-	-0-	2942	3			N	-0-						45
04	3216	3216	-0-	-0-	-0-	3029	3	187	9	N	170	173	1				42
05	2422	2422	-0-	-0-	-0-	2422	3			N	-0-						42
*06	2927	2927	-0-	-0-	-0-	2557	3	370	9	N	336	166	1				212

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

01	1705 #	1665	-0-	-40	-0-	1665	3			N	-0-						3
02	1512 R	1512	-0-	-0-	-0-	1512	3			N	-0-						3
03	1675 R	1675	-0-	-0-	-0-	1675	3			N	-0-						3
04	1620 #	1603	-0-	-17	-0-	1603	3			N	-0-						3
05	1674 #	1627	-0-	-47	-0-	1627	3			N	-0-						3
06	1620 N	1564	-0-	-56	-0-	1564	3			N	-0-						3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

01	1550 N	1550	-0-	-0-	-0-	1550	3			N	-0-						-0-
02	1591 N	1591	-0-	-0-	-0-	1591	3			N	-0-						-0-
03	1135 N	1135	-0-	-0-	-0-	1135	3			N	-0-						-0-
04	1723 N	1723	-0-	-0-	-0-	1723	3			N	-0-						-0-
05	334 N	334	-0-	-0-	-0-	334	3			N	-0-						-0-
*06	1519 N	1519	-0-	-0-	-0-	1519	3			N	-0-						-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

01	589 N	507	-0-	-82	-0-	46	1	461	3	N	-0-						-0-
02	638 N	638	-0-	-0-	-0-	66	1	572	3	N	-0-						-0-
03	806 N	591	-0-	-215	-0-	59	1	532	3	N	-0-						-0-
04	520 N	520	-0-	-0-	-0-	53	1	467	3	N	-0-						-0-
05	713 N	288	-0-	-425	-0-	26	1	262	3	N	-0-						-0-
06	570 N	269	-0-	-301	-0-	19	1	250	3	N	-0-						-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					69
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					69
03	124	N	75	-0-	-49	-0-	75	3			N	-0-					69
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					69
05	124	N	46	-0-	-78	-0-	46	3			N	-0-					69
06	60	N	-0-	-0-	-60	-0-					N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	770	-0-	-129	-0-	770	3			N	-0-					-0-
02	812	X	712	-0-	-100	-0-	712	3			N	-0-					-0-
03	899	X	737	-0-	-162	-0-	737	3			N	-0-					-0-
04	750	X	688	-0-	-62	-0-	688	3			N	-0-					-0-
05	779	X	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	X	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	31	X	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	X	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	X	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

01	31	X	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	28	X	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	31	X	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	X	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	14	X	10	-0-	-4	-0-	10	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

01	124	X	81	-0-	-43	-0-	81	3			N	-0-					-0-
02	112	X	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	93	X	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	X	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	124	X	46	-0-	-78	-0-	46	3			N	-0-					-0-
06	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
04	480	N	326	-0-	-154	-0-	326	3			N	-0-					-0-
05	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
06	360	N	260	-0-	-100	-0-	260	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

01	403	X	382	-0-	-21	-0-	382	3			N	-0-					-0-
02	364	X	330	-0-	-34	-0-	330	3			N	-0-					-0-
03	403	X	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	390	X	351	-0-	-39	-0-	351	3			N	-0-					-0-
05	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
03	899	X	898	-0-	-1	-0-	898	3			N	-0-					-0-
04	870	X	864	-0-	-6	-0-	864	3			N	-0-					-0-
05	899	X	889	-0-	-10	-0-	889	3			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	X	530	-0-	-28	-0-	530	3			N	-0-					-0-
02	504	X	490	-0-	-14	-0-	490	3			N	-0-					-0-
03	558	X	543	-0-	-15	-0-	543	3			N	-0-					-0-
04	540	X	519	-0-	-21	-0-	519	3			N	-0-					-0-
05	558	X	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

01	868	X	770	-0-	-98	-0-	770	3			N	-0-					-0-
02	756	X	704	-0-	-52	-0-	704	3			N	-0-					-0-
03	837	X	783	-0-	-54	-0-	783	3			N	-0-					-0-
04	810	X	765	-0-	-45	-0-	765	3			N	-0-					-0-
05	806	X	802	-0-	-4	-0-	802	3			N	-0-					-0-
*06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

01	1798	X	1508	-0-	-290	-0-	1508	3			N	-0-					-0-
02	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
03	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
04	1740	X	1729	-0-	-11	-0-	1729	3			N	-0-					-0-
05	1829	X	1213	-0-	-616	-0-	1213	3			N	-0-					-0-
06	1740	N	1646	-0-	-94	-0-	1646	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

01	155	X	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	150	X	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	186	X	101	-0-	-85	-0-	101	3			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	X	861	-0-	-69	-0-	861	3			N	-0-					-0-
02	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
04	930	X	891	-0-	-39	-0-	891	3			N	-0-					-0-
05	1023	X	790	-0-	-233	-0-	790	3			N	-0-					-0-
06	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

01	310	X	177	-0-	-133	-0-	18	1	159	3	N	-0-					-0-
02	264	X	264	-0-	-0-	-0-	22	1	242	3	N	-0-					-0-
03	353	X	353	-0-	-0-	-0-	30	1	323	3	N	-0-					-0-
04	324	X	324	-0-	-0-	-0-	28	1	296	3	N	-0-					-0-
05	291	X	291	-0-	-0-	-0-	26	1	265	3	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	28	1	300	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
03	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
04	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
05	1426	N	1199	-0-	-227	-0-	1199	3			N	-0-					-0-
06	1290	N	1215	-0-	-75	-0-	1215	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

01	3472	X	3367	-0-	-105	-0-	3367	3			N	-0-					3
02	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					3
03	3441	X	3367	-0-	-74	-0-	3367	3			N	-0-					3
04	3330	X	3247	-0-	-83	-0-	3247	3			N	-0-					3
05	3472	X	3270	-0-	-202	-0-	3270	3			N	-0-					3
06	3360	X	3203	-0-	-157	-0-	3203	3			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

01	1922	N	1795	-0-	-127	-0-	1795	3			N	-0-					-0-
02	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
03	1891	N	1798	-0-	-93	-0-	1798	3			N	-0-					-0-
04	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
05	1829	N	1664	-0-	-165	-0-	1664	3			N	-0-					-0-
06	1740	N	1630	-0-	-110	-0-	1630	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
04	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-
05	186	N	50	-0-	-136	-0-	50	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

01	744	N	402	-0-	-342	-0-	402	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	744	N	528	-0-	-216	-0-	528	3			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
05	713	N	259	-0-	-454	-0-	259	3			N	-0-					-0-
06	510	N	338	-0-	-172	-0-	338	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

01	1023	X	683	-0-	-340	-0-	683	2			N	-0-					-0-
02	924	X	815	-0-	-109	-0-	815	2			N	-0-					-0-
03	1023	X	533	-0-	-490	-0-	533	2			N	-0-					-0-
04	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
05	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
*06	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

01	248	N	228	-0-	-20	-0-	1	1	227	2	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	1	1	203	2	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	1	1	217	2	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	1	1	213	2	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	1	1	203	2	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	1	1	195	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

01	1612	N	1590	-0-	-22	-0-	1590	3			N	-0-					-0-
02	1652	N	1514	-0-	-138	-0-	1514	3			N	-0-					-0-
03	1736	N	1631	-0-	-105	-0-	1631	3			N	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
05	1674	N	1603	-0-	-71	-0-	1603	3			N	-0-					-0-
06	1590	N	1512	-0-	-78	-0-	1512	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	625	-0-	-584	-0-	625	3			N	-0-					62
02	1008	N	304	-0-	-704	-0-	304	3			N	-0-					62
03	930	N	542	-0-	-388	-0-	542	3			N	-0-					62
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					62
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					62
*06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					62

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	996	-0-	-616	-0-	983	3	13	9	N	12					151
02	1619	N	1619	-0-	-0-	-0-	1563	3	56	9	N	51	183	1			19
03	1702	N	1702	-0-	-0-	-0-	1671	3	31	9	N	28					47
04	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					47
05	1798	N	1652	-0-	-146	-0-	1616	3	36	9	N	33					80
06	1650	N	1587	-0-	-63	-0-	1576	3	11	9	N	10					90

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	X	5846	-0-	-447	-0-	5561	2	285	9	N	259	187	1			144
02	5684	X	5563	-0-	-121	-0-	5265	2	298	9	N	271	365	1			50
03	6293	X	5806	-0-	-487	-0-	5495	2	311	9	N	283	181	1			152
04	6090	X	5366	-0-	-724	-0-	5082	2	284	9	N	258	363	1			47
05	6293	X	5102	-0-	-1191	-0-	4812	2	290	9	N	264	177	1			134
06	5970	X	4895	-0-	-1075	-0-	4636	2	259	9	N	235	183	1			186

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2503	X	2503	-0-	-0-	-0-	716	1	1625	2	N	147					194
							162	9									
02	3462	X	3462	-0-	-0-	-0-	951	1	2276	2	N	214	359	1			49
							235	9									
03	3623	X	3623	-0-	-0-	-0-	1067	1	2332	2	N	204	182	1			71
							224	9									
04	3331	X	3331	-0-	-0-	-0-	1044	1	2077	2	N	191	186	1			76
							210	9									
05	3620	X	3620	-0-	-0-	-0-	1037	1	2367	2	N	196	181	1			91
							216	9									
*06	3070	X	3070	-0-	-0-	-0-	1006	1	1880	2	N	167	184	1			74
							184	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	4175	-0-	-1529	-0-	748	1	3381	2	N	42					74
							46	9									
02	5124	X	4531	-0-	-593	-0-	929	1	3550	2	N	47					121
							52	9									
03	5456	X	3210	-0-	-2246	-0-	911	1	2257	2	N	38					159
							42	9									
04	5040	X	4546	-0-	-494	-0-	1044	1	3467	2	N	32					191
							35	9									
05	5208	X	5127	-0-	-81	-0-	1061	1	4019	2	N	43	185	1			49
							47	9									
*06	6025	X	6025	-0-	-0-	-0-	1044	1	4931	2	N	45					94
							50	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3129	X	3129	-0-	-0-	-0-	200	1	2742	2	N	170	187	1			222
							187	9									
02	3968	X	3968	-0-	-0-	-0-	309	1	3276	2	N	348	371	1			199
							383	9									
03	2719	X	2719	-0-	-0-	-0-	169	1	2378	2	N	156	166	1			189
							172	9									
04	4134	X	4134	-0-	-0-	-0-	243	1	3508	2	N	348	353	1			184
							383	9									
05	4039	X	4039	-0-	-0-	-0-	273	1	3448	2	N	289	358	1			115
							318	9									
*06	2715	X	2715	-0-	-0-	-0-	198	1	2377	2	N	127					242
							140	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2196	-0-	-594	-0-	28	1	2168	3	N	-0-					89
02	2520	N	2376	-0-	-144	-0-	30	1	2346	3	N	-0-					89
03	2476	N	2476	-0-	-0-	-0-	25	1	2451	3	N	-0-					89
04	2322	N	2322	-0-	-0-	-0-	13	1	2306	3	N	3					92
							3	9									
05	2635	N	2493	-0-	-142	-0-	2493	3			N	-0-					92
06	2400	N	2368	-0-	-32	-0-	2345	3	23	9	N	21					113

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	795	-0-	-352	-0-	795	3			N	-0-					15
02	1064	N	1004	-0-	-60	-0-	1004	3			N	-0-					15
03	1240	N	1058	-0-	-182	-0-	1052	3	6	9	N	5					20
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					20
05	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					20
06	1020	N	967	-0-	-53	-0-	967	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	817	-0-	-578	-0-	16	1	801	3	N	-0-					17
02	1330	N	1330	-0-	-0-	-0-	30	1	1300	3	N	-0-					17
03	1425	N	1425	-0-	-0-	-0-	31	1	1394	3	N	-0-					17
04	1308	N	1308	-0-	-0-	-0-	12	1	1296	3	N	-0-					17
05	1488	N	1477	-0-	-11	-0-	1447	3	30	9	N	27					44
06	1380	N	1285	-0-	-95	-0-	1285	3			N	-0-					44

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	X	6273	-0-	-330	-0-	147	1	6126	3	N	-0-					3
02	5854	X	5854	-0-	-0-	-0-	156	1	5698	3	N	-0-					3
03	6417	X	6331	-0-	-86	-0-	135	1	6196	3	N	-0-					3
04	6210	X	5800	-0-	-410	-0-	14	1	5786	3	N	-0-					3
*05	6479	X	6216	-0-	-263	-0-	6214	3	2	9	N	2					5
06	6270	X	6025	-0-	-245	-0-	6025	3			N	-0-					5

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1264	-0-	-441	-0-	35	1	1212	3	N	15					161
							17	9									
02	1456	N	1335	-0-	-121	-0-	57	1	1269	3	N	-0-	144	1			17
							9	4									
03	1550	N	1490	-0-	-60	-0-	51	1	1439	3	N	-0-					17
04	1230	N	1050	-0-	-180	-0-	13	1	1015	3	N	20					37
							22	9									
05	1488	N	824	-0-	-664	-0-	824	3			N	-0-					37
06	1440	N	1105	-0-	-335	-0-	1080	3	25	9	N	23					60

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	544	-0-	-1254	-0-	10	1	501	3	N	14					27
							18	4	15	9							
02	1512	N	1490	-0-	-22	-0-	29	1	1456	3	N	-0-					27
							5	4									
03	1550	N	1512	-0-	-38	-0-	29	1	1483	3	N	-0-					27
04	1329	N	1329	-0-	-0-	-0-	13	1	1316	3	N	-0-					27
05	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					27
06	1470	N	1457	-0-	-13	-0-	1440	3	17	9	N	15					42

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2742	X	2742	-0-	-0-	-0-	2742	3			N	-0-					22
02	2464	X	2460	-0-	-4	-0-	2454	3	6	9	N	5					27
03	2728	X	2691	-0-	-37	-0-	2691	3			N	-0-					27
04	2640	X	2599	-0-	-41	-0-	2599	3			N	-0-					27
05	2728	X	2678	-0-	-50	-0-	2678	3			N	-0-					27
06	2610	N	2562	-0-	-48	-0-	2562	3			N	-0-	1	5			26

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	208	-0-	-350	-0-	3	1	205	3	N	-0-					87
02	476	N	450	-0-	-26	-0-	10	1	440	3	N	-0-					87
03	496	N	475	-0-	-21	-0-	12	1	463	3	N	-0-					87
04	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					87
05	496	N	392	-0-	-104	-0-	392	3			N	-0-					87
*06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

01	1147	N	979	-0-	-168	-0-	979	3			N	-0-					89
02	1081	N	1081	-0-	-0-	-0-	1070	3	11	9	N	10					99
03	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					99
04	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					99
05	1209	N	1091	-0-	-118	-0-	1083	3	8	9	N	7					106
06	1110	N	1038	-0-	-72	-0-	1038	3			N	-0-					106

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

01	1612	N	1395	-0-	-217	-0-	19	1	1346	3	N	-0-					79
							30	4									
02	1625	N	1625	-0-	-0-	-0-	27	1	1547	3	N	23					102
							26	4	25	9							
03	1752	N	1752	-0-	-0-	-0-	27	1	1725	3	N	-0-					102
04	1644	N	1644	-0-	-0-	-0-	12	1	1602	3	N	27					129
							30	9									
05	1798	N	1686	-0-	-112	-0-	1686	3			N	-0-					129
06	1710	N	1587	-0-	-123	-0-	1587	3			N	-0-					129

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

01	465	N	27	-0-	-438	-0-	1	1	26	3	N	-0-					160
02	280	N	152	-0-	-128	-0-	2	1	113	3	N	-0-	145	1			15
							37	4									
03	500	N	500	-0-	-0-	-0-	10	1	490	3	N	-0-					15
04	433	N	433	-0-	-0-	-0-	12	1	421	3	N	-0-					15
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					15
06	480	N	229	-0-	-251	-0-	229	3			N	-0-					15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

01	1116	N	912	-0-	-204	-0-	15	1	897	3	N	-0-					143
02	1035	N	1035	-0-	-0-	-0-	24	1	1011	3	N	-0-	28	5			115
03	1110	N	1110	-0-	-0-	-0-	21	1	1083	3	N	5					120
							6	9									
04	1032	N	1032	-0-	-0-	-0-	12	1	1020	3	N	-0-					120
05	1147	N	1067	-0-	-80	-0-	1053	3	14	9	N	13					133
06	1080	N	1004	-0-	-76	-0-	998	3	6	9	N	5					138

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

01	2232	N	1515	-0-	-717	-0-	47	1	1446	3	N	20					188
							22	9									
02	1998	N	1998	-0-	-0-	-0-	85	1	1892	3	N	19					207
							21	9									
03	2045	N	2045	-0-	-0-	-0-	65	1	1980	3	N	-0-					207
04	1854	N	1854	-0-	-0-	-0-	13	1	1839	3	N	2	188	1			21
							2	9									
05	2201	N	2085	-0-	-116	-0-	2085	3			N	-0-					21
06	1980	N	1812	-0-	-168	-0-	1812	3			N	-0-					21

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

01	1860	N	1798	-0-	-62	-0-	1798	2			N	-0-					64
02	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					64
03	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					64
04	1829	N	1829	-0-	-0-	-0-	1826	2	3	9	N	3					67
05	2015	N	1882	-0-	-133	-0-	1882	2			N	-0-					67
06	1890	N	1815	-0-	-75	-0-	1815	2			N	-0-					67

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

01	1147	N	1026	-0-	-121	-0-	1026	3			N	-0-					5
02	1036	N	988	-0-	-48	-0-	988	3			N	-0-					5
03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					5
04	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					5
05	1154	N	1154	-0-	-0-	-0-	1152	3	2	9	N	2					7
06	1140	N	1106	-0-	-34	-0-	1106	3			N	-0-					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	868	-0-	-434	-0-	18	1	850	3	N	-0-					108
02	2052	N	2052	-0-	-0-	-0-	33	1	2019	3	N	-0-	2	5			106
03	2375	N	2375	-0-	-0-	-0-	39	1	2336	3	N	-0-					106
04	1979	N	1979	-0-	-0-	-0-	12	1	1967	3	N	-0-					106
05	2017	N	2017	-0-	-0-	-0-	2017	3			N	-0-					106
*06	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					106

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

01	248	N	111	-0-	-137	-0-	111	3			N	-0-					79
02	224	N	194	-0-	-30	-0-	191	3	3	9	N	3					82
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					82
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					82
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					82
06	210	N	182	-0-	-28	-0-	165	3	17	9	N	15					97

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

01	31	N	-0-	-0-	-31	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	5			36
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					36
04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	3	N	-0-	-0-	-3	-0-					N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

01	434	N	346	-0-	-88	-0-	346	3			N	-0-					131
02	392	N	354	-0-	-38	-0-	346	3	8	9	N	7					138
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					138
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					138
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					138
06	390	N	372	-0-	-18	-0-	357	3	15	9	N	14					152

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

01	680	N	680	-0-	-0-	-0-	15	1	661	3	N	4					150
							4	9									
02	700	N	602	-0-	-98	-0-	17	1	582	3	N	-0-					150
							3	4									
03	713	N	590	-0-	-123	-0-	17	1	562	3	N	-0-					150
							11	4									
04	660	N	590	-0-	-70	-0-	13	1	574	3	N	3					153
							3	9									
05	682	N	619	-0-	-63	-0-	616	3	3	9	N	3					156
*06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					156

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

01	1680	N	1680	-0-	-0-	-0-	48	1	1632	3	N	-0-					128
02	1512	N	1285	-0-	-227	-0-	44	1	1241	3	N	-0-					128
03	1430	N	1430	-0-	-0-	-0-	39	1	1391	3	N	-0-					128
04	1620	N	1296	-0-	-324	-0-	11	1	1285	3	N	-0-					128
05	1426	N	1407	-0-	-19	-0-	1407	3			N	-0-					128
06	1380	N	1328	-0-	-52	-0-	1328	3			N	-0-					128

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	408	-0-	-677	-0-	13	1	395	3	N	-0-					19
02	1123	N	1123	-0-	-0-	-0-	28	1	1095	3	N	-0-					19
03	1042	N	1042	-0-	-0-	-0-	23	1	1011	3	N	7					26
							8	9									
04	935	N	935	-0-	-0-	-0-	13	1	922	3	N	-0-					26
05	1240	N	956	-0-	-284	-0-	956	3			N	-0-					26
06	1020	N	937	-0-	-83	-0-	934	3	3	9	N	3					29

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

01	1736	N	1058	-0-	-678	-0-	16	1	979	3	N	-0-					7
							63	4									
02	1512	N	1492	-0-	-20	-0-	18	1	1449	3	N	23					30
							25	9									
03	1549	N	1549	-0-	-0-	-0-	18	1	1531	3	N	-0-					30
04	1440	N	1440	-0-	-0-	-0-	13	1	1427	3	N	-0-					30
05	1643	N	1591	-0-	-52	-0-	1591	3			N	-0-					30
06	1500	N	1414	-0-	-86	-0-	1390	3	24	9	N	22					52

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

01	868	N	250	-0-	-618	-0-	7	1	220	3	N	-0-					49
							23	4									
02	980	N	980	-0-	-0-	-0-	28	1	947	3	N	-0-					49
							5	4									
03	871	N	871	-0-	-0-	-0-	24	1	847	3	N	-0-					49
04	725	N	725	-0-	-0-	-0-	13	1	680	3	N	-0-					49
							32	4									
05	1085	N	-0-	-0-	-1085	-0-					N	11					60
06	840	N	713	-0-	-127	-0-	713	3			N	-0-					60

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

01	992	N	772	-0-	-220	-0-	772	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
06	960	N	827	-0-	-133	-0-	827	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	834	N	834	-0-	-0-	-0-	17	1	817	3	N	-0-					89
02	1190	N	1190	-0-	-0-	-0-	20	1	1170	3	N	-0-					89
03	1082	N	1082	-0-	-0-	-0-	17	1	1065	3	N	-0-					89
04	967	N	967	-0-	-0-	-0-	12	1	920	3	N	32					121
							35	9									
*05	1333	N	993	-0-	-340	-0-	987	3	6	9	N	5					126
06	1050	N	850	-0-	-200	-0-	850	3			N	-0-					126

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

01	1973	N	1973	-0-	-0-	-0-	115	1	1852	3	N	5					45
							6	9									
02	968	N	968	-0-	-0-	-0-	34	1	900	3	N	-0-					45
							34	4									
03	1182	N	1182	-0-	-0-	-0-	22	1	1150	3	N	-0-					45
							10	4									
04	1920	N	1140	-0-	-780	-0-	12	1	1117	3	N	10					55
							11	9									
05	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					55
06	1140	N	848	-0-	-292	-0-	848	3			N	-0-					55

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

01	961	N	904	-0-	-57	-0-	15	1	889	2	Y	-0-					-0-
02	924	N	861	-0-	-63	-0-	15	1	846	2	Y	-0-					-0-
03	1023	N	906	-0-	-117	-0-	17	1	889	2	Y	-0-					-0-
04	870	N	812	-0-	-58	-0-	13	1	799	2	Y	-0-					-0-
05	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
06	DLQ G-10		1244	-0-	1244	1244	1244	2			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

01	1302	N	1212	-0-	-90	-0-	1206	3	6	9	N	5					8
02	1204	N	1166	-0-	-38	-0-	1166	3			N	-0-					8
03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					8
04	1200	N	1200	-0-	-0-	-0-	1194	3	6	9	N	5					13
05	1302	N	1297	-0-	-5	-0-	1297	3			N	-0-					13
06	1230	N	1187	-0-	-43	-0-	1187	3			N	-0-					13

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

01	744	N	596	-0-	-148	-0-	596	3			N	-0-					-0-
02	616	N	605	-0-	-11	-0-	605	3			N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	682	N	607	-0-	-75	-0-	607	3			N	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2104	-0-	-438	-0-	176	1	1914	3	N	13					146
							14	9									
02	2296	X	2080	-0-	-216	-0-	198	1	1861	3	N	19					165
							21	9									
03	2573	X	2027	-0-	-546	-0-	158	1	1869	3	N	-0-					165
04	2490	X	1859	-0-	-631	-0-	13	1	1829	3	N	15					180
							17	9									
05	2573	X	1924	-0-	-649	-0-	1904	3	20	9	N	18					198
06	1950	N	1781	-0-	-169	-0-	1759	3	22	9	N	20					218

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

01	1705	N	1217	-0-	-488	-0-	27	1	1156	3	N	-0-					35
							34	4									
02	1484	N	1137	-0-	-347	-0-	34	1	1094	3	N	-0-					35
							9	4									
03	1519	N	1231	-0-	-288	-0-	29	1	1202	3	N	-0-					35
04	1179	N	1179	-0-	-0-	-0-	13	1	1166	3	N	-0-					35
05	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					35
06	1200	N	1040	-0-	-160	-0-	1040	3			N	-0-					35

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

01	2821	X	1161	-0-	-1660	-0-	44	1	1117	3	N	-0-					94
02	2380	X	2115	-0-	-265	-0-	95	1	2007	3	N	12					106
							13	9									
03	2511	X	1779	-0-	-732	-0-	71	1	1708	3	N	-0-					106
04	2400	X	2090	-0-	-310	-0-	13	1	2077	3	N	-0-					106
05	2356	X	2123	-0-	-233	-0-	2123	3			N	-0-	17	5			89
06	2280	X	1953	-0-	-327	-0-	1953	3			N	-0-					89

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1247	-0-	-365	-0-	1234	3	13	9	N	12					27
02	1415	N	1415	-0-	-0-	-0-	1406	3	9	9	N	8					35
03	1550	N	1495	-0-	-55	-0-	73	1	1422	3	N	-0-					35
04	1704	N	1704	-0-	-0-	-0-	267	1	1431	3	N	5					40
							6	9									
05	1800	N	1800	-0-	-0-	-0-	272	1	1528	3	N	-0-					40
*06	1713	N	1713	-0-	-0-	-0-	262	1	1443	3	N	7					47
							8	9									

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

01	186	N	44	-0-	-142	-0-	44	3			N	-0-					20
02	112	N	17	-0-	-95	-0-	17	3			N	-0-					20
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					20
04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					20
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					20
06	450	N	310	-0-	-140	-0-	310	3			N	-0-	10	5			10

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

01	1674	N	983	-0-	-691	-0-	32	1	937	3	N	13					109
							14	9									
02	1552	N	1552	-0-	-0-	-0-	33	1	1519	3	N	-0-					109
03	1661	N	1661	-0-	-0-	-0-	30	1	1631	3	N	-0-					109
04	1563	N	1563	-0-	-0-	-0-	13	1	1531	3	N	17					126
							19	9									
05	1705	N	1560	-0-	-145	-0-	1560	3			N	-0-					126
06	1620	N	1388	-0-	-232	-0-	1388	3			N	-0-					126

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	813	-0-	-55	-0-	21	1	768	3	N	-0-					7
							24	4									
02	738	N	738	-0-	-0-	-0-	24	1	714	3	N	-0-					7
03	805	N	805	-0-	-0-	-0-	27	1	778	3	N	-0-					7
04	780	N	773	-0-	-7	-0-	11	1	753	3	N	8					15
							9	9									
05	806	N	646	-0-	-160	-0-	646	3			N	-0-					15
*06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					15

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

01	589	N	468	-0-	-121	-0-	4	1	460	3	N	4					24
							4	9									
02	544	N	544	-0-	-0-	-0-	6	1	538	3	N	-0-					24
03	614	N	614	-0-	-0-	-0-	8	1	606	3	N	-0-					24
04	602	N	602	-0-	-0-	-0-	13	1	589	3	N	-0-					24
05	627	N	627	-0-	-0-	-0-	621	3	6	9	N	5					29
*06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					29

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

01	2232	X	1660	-0-	-572	-0-	1614	3	29	4	N	15					170
							17	9									
02	2016	X	1682	-0-	-334	-0-	1682	3			N	-0-					170
03	2232	X	1889	-0-	-343	-0-	1880	3	6	4	N	3					173
							3	9									
04	2160	X	1843	-0-	-317	-0-	1822	3	21	9	N	19					192
*05	2108	X	1975	-0-	-133	-0-	1957	3	18	9	N	16					208
*06	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					208

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					128
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					128
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					128
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					128
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					128
*06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					128

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	835	-0-	-95	-0-	835	3			N	-0-					74
02	899	N	899	-0-	-0-	-0-	899	3			N	-0-					74
03	992	N	876	-0-	-116	-0-	876	3			N	-0-	2	5			72
04	810	N	708	-0-	-102	-0-	702	3	6	4	N	-0-					72
05	992	N	698	-0-	-294	-0-	698	3			N	-0-					72
06	840	N	705	-0-	-135	-0-	705	3			N	-0-					72

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

01	1674	N	1366	-0-	-308	-0-	39	1	1324	3	N	3					69
							3	9									
02	1484	N	1445	-0-	-39	-0-	43	1	1402	3	N	-0-					69
03	1674	N	1611	-0-	-63	-0-	38	1	1527	3	N	42					111
							46	9									
04	1444	N	1444	-0-	-0-	-0-	12	1	1432	3	N	-0-					111
05	1745	N	1745	-0-	-0-	-0-	1714	3	31	9	N	28					139
06	1560	N	1449	-0-	-111	-0-	1441	3	8	9	N	7					146

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

01	775	N	201	-0-	-574	-0-	4	1	197	2	N	-0-					17
02	812	N	416	-0-	-396	-0-	6	1	390	2	N	5					22
							14	4	6	9							
03	837	N	798	-0-	-39	-0-	14	1	715	2	N	-0-					22
							69	4									
04	694	N	694	-0-	-0-	-0-	13	1	681	2	N	-0-					22
05	465	N	456	-0-	-9	-0-	428	2	26	4	N	2					24
							2	9									
*06	787	N	787	-0-	-0-	-0-	776	2	11	4	N	-0-					24

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

01	1116	N	614	-0-	-502	-0-	13	1	518	2	Y	-0-					16
							83	4									
02	784	N	736	-0-	-48	-0-	21	1	714	2	Y	1					17
							1	9									
03	923	N	923	-0-	-0-	-0-	19	1	904	2	Y	-0-					17
04	1110	N	1030	-0-	-80	-0-	12	1	1018	2	Y	-0-					17
05	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					17
06	DLQ G-10		1038	-0-	1038	1038	1028	2	10	9	Y	9					26

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

01	2139	N	1665	-0-	-474	-0-	53	1	1612	3	N	-0-					111
02	2016	N	1875	-0-	-141	-0-	48	1	1827	3	N	-0-					111
03	2108	N	1995	-0-	-113	-0-	42	1	1953	3	N	-0-					111
04	1867	N	1867	-0-	-0-	-0-	13	1	1854	3	N	-0-					111
*05	2077	N	2035	-0-	-42	-0-	2035	3			N	-0-	3	5			108
06	1920	N	1856	-0-	-64	-0-	1856	3			N	-0-					108

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

01	527	N	486	-0-	-41	-0-	14	1	472	3	N	-0-					37
02	504	N	423	-0-	-81	-0-	13	1	410	3	N	-0-					37
03	496	N	456	-0-	-40	-0-	13	1	443	3	N	-0-					37
04	480	N	420	-0-	-60	-0-	12	1	408	3	N	-0-					37
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					37
06	450	N	401	-0-	-49	-0-	401	3			N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

01	993	N	993	-0-	-0-	-0-	25	1	968	3	N	-0-					116
02	1036	N	149	-0-	-887	-0-	2	1	144	3	N	-0-					116
							3	4									
03	992	N	639	-0-	-353	-0-	9	1	630	3	N	-0-					116
04	960	N	192	-0-	-768	-0-	11	1	181	3	N	-0-					116
05	155	N	-0-	-0-	-155	-0-					N	-0-					116
06	630	N	-0-	-0-	-630	-0-					N	-0-					116

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

01	31	N	-0-	-0-	-31	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	62	N	3	-0-	-59	-0-	3	1			N	-0-					18
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					18
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	3	N	-0-	-0-	-3	-0-					N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

01	744	N	526	-0-	-218	-0-	5	1	517	3	N	4					155
							4	9									
02	682	N	682	-0-	-0-	-0-	8	1	661	3	N	-0-					155
							13	4									
03	658	N	658	-0-	-0-	-0-	9	1	649	3	N	-0-					155
04	579	N	579	-0-	-0-	-0-	13	1	566	3	N	-0-					155
05	744	N	632	-0-	-112	-0-	632	3			N	-0-					155
06	630	N	585	-0-	-45	-0-	585	3			N	-0-					155

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

01	775	N	479	-0-	-296	-0-	12	1	467	2	Y	-0-					84
02	700	N	524	-0-	-176	-0-	17	1	507	2	Y	-0-					84
03	713	N	420	-0-	-293	-0-	11	1	409	2	Y	-0-					84
04	599	N	599	-0-	-0-	-0-	12	1	587	2	Y	-0-					84
05	589	N	587	-0-	-2	-0-	587	2			Y	-0-					84
06	DLQ G-10		642	-0-	642	642	642	2			Y	-0-					84

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	297	-0-	-354	-0-	297	2			N	-0-					24
02	644	N	379	-0-	-265	-0-	379	2			N	-0-	4	5			20
03	620	N	410	-0-	-210	-0-	3	1	407	2	N	-0-					20
04	515	N	515	-0-	-0-	-0-	12	1	503	2	N	-0-					20
*05	434	N	289	-0-	-145	-0-	289	2			N	-0-					20
*06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					20

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

01	31	N	-0-	-0-	-31	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

01	1488	N	696	-0-	-792	-0-	17	1	679	2	N	-0-					20
02	1372	N	942	-0-	-430	-0-	28	1	914	2	N	-0-					20
03	1395	N	1103	-0-	-292	-0-	30	1	1073	2	N	-0-					20
04	1009	N	1009	-0-	-0-	-0-	12	1	997	2	N	-0-					20
05	1240	N	766	-0-	-474	-0-	766	2			N	-0-					20
06	1080	N	902	-0-	-178	-0-	902	2			N	-0-					20

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

01	1051	N	1051	-0-	-0-	-0-	31	1	1020	3	N	-0-					116
02	980	N	950	-0-	-30	-0-	29	1	921	3	N	-0-					116
03	868	N	764	-0-	-104	-0-	30	1	734	3	N	-0-					116
04	1020	N	894	-0-	-126	-0-	13	1	881	3	N	-0-					116
05	1054	N	709	-0-	-345	-0-	709	3			N	-0-					116
*06	922	N	922	-0-	-0-	-0-	922	3			N	-0-					116

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

01	1457	N	1296	-0-	-161	-0-	16	1	1280	3	N	-0-					126
02	1309	N	1309	-0-	-0-	-0-	23	1	1260	3	N	-0-					126
							26	4									
03	1335	N	1335	-0-	-0-	-0-	17	1	1253	3	N	-0-					126
							65	4									
04	1260	N	1026	-0-	-234	-0-	13	1	1013	3	N	-0-					126
05	1457	N	1181	-0-	-276	-0-	1181	3			N	-0-					126
06	1290	N	1249	-0-	-41	-0-	1249	3			N	-0-					126

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

01	2852	X	2852	-0-	-0-	-0-	90	1	2762	3	N	-0-					15
02	2548	X	2236	-0-	-312	-0-	115	1	2115	3	N	5					20
							6	9									
03	2821	X	2657	-0-	-164	-0-	63	1	2594	3	N	-0-					20
04	2760	X	2372	-0-	-388	-0-	13	1	2359	3	N	-0-					20
05	2852	X	2534	-0-	-318	-0-	2534	3			N	-0-					20
06	2580	N	2421	-0-	-159	-0-	2421	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-	3	5			91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					91
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-	4	5			87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	3	N	-0-	-0-	-3	-0-					N	-0-					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1301	-0-	-187	-0-	25	1	1238	3	N	-0-					134
							38	4									
02	1268	N	1268	-0-	-0-	-0-	23	1	1237	3	N	-0-					134
							8	4									
03	1457	N	1393	-0-	-64	-0-	23	1	1362	3	N	7					141
							8	9									
04	1321	N	1321	-0-	-0-	-0-	13	1	1302	3	N	5					146
							6	9									
05	1402	N	1402	-0-	-0-	-0-	1398	3	4	9	N	4					150
06	1350	N	1323	-0-	-27	-0-	1322	3	1	9	N	1					151

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	646	-0-	-160	-0-	646	3			N	-0-					25
02	699	N	699	-0-	-0-	-0-	636	3	63	9	N	57					82
03	744	N	690	-0-	-54	-0-	683	3	7	4	N	-0-					82
04	666	N	666	-0-	-0-	-0-	656	3	10	9	N	9					91
05	775	N	697	-0-	-78	-0-	669	3	28	9	N	25					116
06	660	N	652	-0-	-8	-0-	646	3	6	9	N	5					121

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					113
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-	16	5			97
05	0	N	-0-	-0-	-0-	-0-					N	2					99
06	3	N	-0-	-0-	-3	-0-					N	-0-					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1764	-0-	-282	-0-	19	1	1745	2	N	-0-					20
02	1792	N	1762	-0-	-30	-0-	21	1	1741	2	N	-0-					20
03	1922	N	1899	-0-	-23	-0-	20	1	1879	2	N	-0-					20
04	1788	N	1788	-0-	-0-	-0-	12	1	1774	2	N	2					22
							2	9									
05	1953	N	1908	-0-	-45	-0-	1908	2			N	-0-					22
*06	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					22

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	736	-0-	-349	-0-	16	1	709	3	N	10					25
							11	9									
02	952	N	904	-0-	-48	-0-	22	1	882	3	N	-0-					25
03	977	N	977	-0-	-0-	-0-	22	1	955	3	N	-0-					25
04	913	N	913	-0-	-0-	-0-	13	1	900	3	N	-0-					25
05	992	N	965	-0-	-27	-0-	954	3	11	9	N	10					35
06	960	N	888	-0-	-72	-0-	888	3			N	-0-					35

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	828	-0-	-257	-0-	25	1	803	3	N	-0-					59
02	952	N	738	-0-	-214	-0-	26	1	712	3	N	-0-					59
03	930	N	794	-0-	-136	-0-	24	1	770	3	N	-0-					59
04	810	N	726	-0-	-84	-0-	12	1	714	3	N	-0-					59
05	806	N	596	-0-	-210	-0-	596	3			N	-0-					59
*06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	331	-0-	-72	-0-	6	1	325	3	N	-0-	7	5			144
02	336	N	327	-0-	-9	-0-	7	1	320	3	N	-0-					144
03	372	N	358	-0-	-14	-0-	8	1	350	3	N	-0-					144
04	330	N	235	-0-	-95	-0-	13	1	222	3	N	-0-					144
05	372	N	370	-0-	-2	-0-	366	3	4	4	N	-0-					144
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					144

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	591	-0-	-711	-0-	13	1	541	3	N	34					101
							37	9									
02	812	N	627	-0-	-185	-0-	41	1	586	3	N	-0-					101
03	667	N	667	-0-	-0-	-0-	34	1	633	3	N	-0-					101
04	652	N	652	-0-	-0-	-0-	12	1	631	3	N	8					109
							9	9									
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					109
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					109

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	889	-0-	-41	-0-	31	1	858	3	N	-0-					160
02	865	N	865	-0-	-0-	-0-	28	1	837	3	N	-0-					160
03	944	N	944	-0-	-0-	-0-	24	1	920	3	N	-0-					160
04	899	N	899	-0-	-0-	-0-	13	1	880	3	N	5					165
							6	9									
05	961	N	864	-0-	-97	-0-	864	3			N	-0-					165
06	900	N	825	-0-	-75	-0-	825	3			N	-0-					165

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	751	-0-	-458	-0-	43	1	708	3	N	-0-					131
02	861	N	861	-0-	-0-	-0-	36	1	812	3	N	-0-					131
							13	4									
03	1130	N	1130	-0-	-0-	-0-	34	1	1096	3	N	-0-					131
04	933	N	933	-0-	-0-	-0-	12	1	921	3	N	-0-					131
05	961	N	932	-0-	-29	-0-	932	3			N	-0-					131
06	1080	N	865	-0-	-215	-0-	865	3			N	-0-					131

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1155	-0-	-178	-0-	19	1	1136	2	N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	23	1	1200	2	N	7					7
							8	9									
03	1271	N	1180	-0-	-91	-0-	19	1	1161	2	N	-0-					7
04	1115	N	1115	-0-	-0-	-0-	12	1	1103	2	N	-0-					7
05	1364	N	1168	-0-	-196	-0-	1154	2	14	9	N	13					20
*06	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					20

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	903	-0-	-368	-0-	17	1	886	3	N	-0-					30
02	1146	N	1146	-0-	-0-	-0-	25	1	1117	3	N	4					34
							4	9									
03	1302	N	1164	-0-	-138	-0-	22	1	1142	3	N	-0-					34
04	1086	N	1086	-0-	-0-	-0-	12	1	1074	3	N	-0-					34
05	1271	N	1219	-0-	-52	-0-	1213	3	6	9	N	5					39
06	1140	N	1029	-0-	-111	-0-	1028	3	1	9	N	1					40

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1537	N	1537	-0-	-0-	-0-	10	1	1527	3	N	-0-					64
02	1344	N	1344	-0-	-0-	-0-	13	1	1331	3	N	-0-					64
03	1754	N	1754	-0-	-0-	-0-	15	1	1739	3	N	-0-					64
04	1500	N	1244	-0-	-256	-0-	12	1	1232	3	N	-0-					64
05	1488	N	786	-0-	-702	-0-	786	3			N	-0-	2	5			62
06	1710	N	587	-0-	-1123	-0-	587	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					20
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	3	N	-0-	-0-	-3	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

01	682	N	365	-0-	-317	-0-	365	3			N	-0-					70
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					70
03	589	N	588	-0-	-1	-0-	585	3	3	9	N	3					73
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					73
05	651	N	492	-0-	-159	-0-	492	3			N	-0-					73
06	570	N	541	-0-	-29	-0-	518	3	23	9	N	21					94

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

01	1302	N	759	-0-	-543	-0-	759	3			N	-0-					39
02	1092	N	1011	-0-	-81	-0-	1011	3			N	-0-					39
03	1085	N	1022	-0-	-63	-0-	1022	3			N	-0-					39
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					39
05	1116	N	936	-0-	-180	-0-	936	3			N	-0-					39
*06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					39

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

01	868	N	750	-0-	-118	-0-	37	1	713	3	N	-0-					113
02	921	N	921	-0-	-0-	-0-	24	1	897	3	N	-0-					113
03	968	N	968	-0-	-0-	-0-	22	1	929	3	N	15					128
							17	9									
04	878	N	878	-0-	-0-	-0-	12	1	866	3	N	-0-					128
05	1023	N	938	-0-	-85	-0-	932	3	6	9	N	5					133
06	930	N	865	-0-	-65	-0-	865	3			N	-0-					133

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

01	31	N	-0-	-0-	-31	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					84
04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	3	N	-0-	-0-	-3	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

01	248	N	185	-0-	-63	-0-	6	1	179	3	N	-0-	8	5			66
02	196	N	184	-0-	-12	-0-	8	1	176	3	N	-0-					66
03	217	N	194	-0-	-23	-0-	10	1	184	3	N	-0-					66
04	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					66
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					66
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					66

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1109	N	1109	-0-	-0-	-0-	21	1	1088	3	N	-0-					138
02	1090	N	1090	-0-	-0-	-0-	26	1	1064	3	N	-0-					138
03	1194	N	1194	-0-	-0-	-0-	25	1	1169	3	N	-0-					138
04	1132	N	1132	-0-	-0-	-0-	12	1	1120	3	N	-0-					138
05	1209	N	1202	-0-	-7	-0-	1202	3			N	-0-					138
06	1170	N	1113	-0-	-57	-0-	1113	3			N	-0-					138

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	2162	-0-	-70	-0-	79	1	2074	3	N	8					62
							9	9									
02	2128	X	2084	-0-	-44	-0-	110	1	1974	3	N	-0-					62
03	2356	X	2010	-0-	-346	-0-	110	1	1900	3	N	-0-					62
04	2389	X	2389	-0-	-0-	-0-	12	1	2362	3	N	14					76
							15	9									
05	2294	X	1747	-0-	-547	-0-	1747	3			N	-0-					76
*06	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					76

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1728	N	1728	-0-	-0-	-0-	51	1	1654	3	N	-0-					109
							23	4									
02	168	N	159	-0-	-9	-0-	4	1	155	3	N	-0-					109
03	310	N	171	-0-	-139	-0-	8	1	163	3	N	-0-					109
04	1680	N	1098	-0-	-582	-0-	12	1	1086	3	N	-0-					109
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					109
06	180	N	131	-0-	-49	-0-	131	3			N	-0-					109

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	911	-0-	-267	-0-	25	1	877	3	N	8					35
							9	9									
02	1064	N	1064	-0-	-0-	-0-	25	1	1039	3	N	-0-					35
03	1169	N	1169	-0-	-0-	-0-	24	1	1145	3	N	-0-					35
04	1122	N	1122	-0-	-0-	-0-	13	1	1083	3	N	24					59
							26	9									
05	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					59
06	1140	N	1094	-0-	-46	-0-	1094	3			N	-0-					59

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1219	-0-	-455	-0-	10	1	1209	2	N	-0-					38
02	1428	N	1253	-0-	-175	-0-	11	1	1242	2	N	-0-					38
03	1426	N	1316	-0-	-110	-0-	12	1	1304	2	N	-0-					38
04	1235	N	1235	-0-	-0-	-0-	12	1	1210	2	N	12					50
							13	9									
05	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					50
*06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					50

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	1193	-0-	-1380	-0-	48	1	1078	2	N	10					39
							56	4	11	9							
02	2436	X	2209	-0-	-227	-0-	75	1	2125	2	N	-0-					39
							9	4									
03	2697	X	1840	-0-	-857	-0-	54	1	1786	2	N	-0-					39
04	2610	X	1156	-0-	-1454	-0-	14	1	1142	2	N	-0-					39
05	2449	X	1438	-0-	-1011	-0-	1438	2			N	-0-					39
06	1770	N	1745	-0-	-25	-0-	1745	2			N	-0-					39

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	729	-0-	-232	-0-	18	1	711	3	N	-0-					49
02	812	N	606	-0-	-206	-0-	18	1	577	3	N	5					54
							5	4	6	9							
03	899	N	613	-0-	-286	-0-	11	1	602	3	N	-0-					54
04	940	N	940	-0-	-0-	-0-	15	1	921	3	N	-0-					54
							4	4									
05	682	N	533	-0-	-149	-0-	533	3			N	-0-					54
*06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					54

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1403	-0-	-612	-0-	1364	2	39	9	N	35					35
02	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					35
03	1891	N	1861	-0-	-30	-0-	1861	2			N	-0-					35
04	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					35
05	2015	N	1924	-0-	-91	-0-	1924	2			N	-0-					35
*06	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					35

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	822	-0-	-139	-0-	20	1	800	3	N	2					104
							2	9									
02	851	N	851	-0-	-0-	-0-	24	1	806	3	N	19					123
							21	9									
03	917	N	917	-0-	-0-	-0-	23	1	894	3	N	-0-					123
04	842	N	842	-0-	-0-	-0-	12	1	830	3	N	-0-					123
*05	930	N	890	-0-	-40	-0-	890	3			N	-0-	2	5			121
06	900	N	764	-0-	-136	-0-	764	3			N	-0-					121

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	750	-0-	-87	-0-	27	1	723	3	N	-0-			2	5	82
02	745	N	745	-0-	-0-	-0-	29	1	716	3	N	-0-					82
03	868	N	800	-0-	-68	-0-	28	1	772	3	N	-0-					82
04	756	N	756	-0-	-0-	-0-	13	1	743	3	N	-0-					82
05	837	N	759	-0-	-78	-0-	759	3			N	-0-					82
06	780	N	700	-0-	-80	-0-	700	3			N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

01	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					27
02	112	N	91	-0-	-21	-0-	4	1	87	3	N	-0-					27
03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					27
04	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					27
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					27
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					27

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

01	1581	N	1391	-0-	-190	-0-	34	1	1357	3	N	-0-					104
02	1359	N	1359	-0-	-0-	-0-	40	1	1310	3	N	-0-					104
							9	4									
03	2046	N	1570	-0-	-476	-0-	35	1	1497	3	N	15					119
							21	4	17	9							
04	1463	N	1463	-0-	-0-	-0-	13	1	1450	3	N	-0-					119
05	1519	N	545	-0-	-974	-0-	545	3			N	-0-					119
06	1530	N	329	-0-	-1201	-0-	328	3	1	9	N	1	109	1			11

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

01	1333	N	922	-0-	-411	-0-	28	1	868	3	N	-0-					76
							26	4									
02	1214	N	1214	-0-	-0-	-0-	31	1	1183	3	N	-0-					76
03	1242	N	1242	-0-	-0-	-0-	24	1	1176	3	N	38					114
							42	9									
04	1118	N	1118	-0-	-0-	-0-	12	1	1106	3	N	-0-					114
*05	1333	N	1233	-0-	-100	-0-	1233	3			N	-0-					114
06	1200	N	1097	-0-	-103	-0-	1097	3			N	-0-					114

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

01	806	N	586	-0-	-220	-0-	586	3			N	-0-					22
02	728	N	728	-0-	-0-	-0-	728	3			N	-0-					22
03	806	N	754	-0-	-52	-0-	754	3			N	-0-					22
04	618	N	618	-0-	-0-	-0-	607	3	11	9	N	10					32
05	806	N	625	-0-	-181	-0-	625	3			N	-0-					32
06	720	N	594	-0-	-126	-0-	594	3			N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1114	-0-	-219	-0-	28	1	1074	3	N	11					155
							12	9									
02	1176	N	1119	-0-	-57	-0-	37	1	1082	3	N	-0-					155
03	1209	N	1189	-0-	-20	-0-	33	1	1147	3	N	8					163
							9	9									
04	1084	N	1084	-0-	-0-	-0-	13	1	1071	3	N	-0-					163
*05	1240	N	1199	-0-	-41	-0-	1199	3			N	-0-					163
*06	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-	2	5			161

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

01	1457	N	1082	-0-	-375	-0-	26	1	1056	3	N	-0-					3
02	1316	N	912	-0-	-404	-0-	33	1	878	3	N	-0-					3
							1	4									
03	1464	N	1464	-0-	-0-	-0-	40	1	1424	3	N	-0-					3
04	1440	N	1342	-0-	-98	-0-	12	1	1330	3	N	-0-					3
*05	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					3
06	1410	N	1338	-0-	-72	-0-	1338	3			N	-0-					3

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

01	310	N	255	-0-	-55	-0-	7	1	247	3	N	1					124
							1	9									
02	252	N	229	-0-	-23	-0-	7	1	222	3	N	-0-					124
03	249	N	249	-0-	-0-	-0-	8	1	241	3	N	-0-					124
04	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					124
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					124
*06	243	N	243	-0-	-0-	-0-	241	3	2	9	N	2					126

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

01	1511	N	1511	-0-	-0-	-0-	192	1	1319	3	N	-0-					202
02	1389	N	1389	-0-	-0-	-0-	193	1	1166	3	N	27	195	1			34
							30	9									
03	1488	N	1318	-0-	-170	-0-	160	1	1158	3	N	-0-					34
04	1470	N	962	-0-	-508	-0-	12	1	909	3	N	37					71
							41	9									
*05	1550	N	1298	-0-	-252	-0-	1270	3	28	9	N	25					96
06	1290	N	1213	-0-	-77	-0-	1213	3			N	-0-					96

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1227	-0-	-168	-0-	28	1	1199	3	N	-0-					79
02	1329	N	1329	-0-	-0-	-0-	45	1	1284	3	N	-0-					79
03	1366	N	1366	-0-	-0-	-0-	37	1	1329	3	N	-0-					79
04	1280	N	1280	-0-	-0-	-0-	13	1	1247	3	N	18					97
							20	9									
05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					97
06	1320	N	1248	-0-	-72	-0-	1248	3			N	-0-					97

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	199	-0-	-18	-0-	199	1			N	-0-					-0-
02	196	N	3	-0-	-193	-0-	3	1			N	-0-					-0-
03	217	N	13	-0-	-204	-0-	13	1			N	-0-					-0-
04	180	N	12	-0-	-168	-0-	12	1			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1282	-0-	-237	-0-	32	1	1250	3	N	-0-					24
02	1344	N	1326	-0-	-18	-0-	27	1	1299	3	N	-0-					24
03	1457	N	1434	-0-	-23	-0-	27	1	1407	3	N	-0-					24
04	1330	N	1330	-0-	-0-	-0-	12	1	1318	3	N	-0-					24
05	1457	N	1236	-0-	-221	-0-	1214	3	22	9	N	20					44
06	1380	N	1282	-0-	-98	-0-	1282	3			N	-0-					44

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	531	-0-	-585	-0-	47	1	480	3	N	-0-					5
							4	4									
02	756	N	501	-0-	-255	-0-	58	1	441	3	N	2					7
							2	9									
03	930	N	775	-0-	-155	-0-	44	1	731	3	N	-0-					7
04	870	N	870	-0-	-0-	-0-	12	1	858	3	N	-0-					7
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					7
06	750	N	614	-0-	-136	-0-	614	3			N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1064	-0-	-176	-0-	20	1	1023	3	N	19	181	1			55
							21	9									
02	1120	N	1057	-0-	-63	-0-	26	1	1031	3	N	-0-					55
03	1209	N	1160	-0-	-49	-0-	21	1	1118	3	N	19					74
							21	9									
04	1050	N	1050	-0-	-0-	-0-	12	1	1038	3	N	-0-					74
05	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					74
*06	1122	N	1122	-0-	-0-	-0-	1094	3	28	9	N	25					99

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	15	1	464	3	N	-0-	12	5			40
02	491	N	491	-0-	-0-	-0-	13	1	478	3	N	-0-					40
03	1054	N	550	-0-	-504	-0-	16	1	531	3	N	3	3	5			40
							3	9									
04	490	N	490	-0-	-0-	-0-	13	1	477	3	N	-0-	3	5			37
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					37
06	540	N	467	-0-	-73	-0-	467	3			N	-0-					37

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	253	-0-	-26	-0-	9	1	244	3	N	-0-					94
02	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					94
03	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					94
04	303	N	303	-0-	-0-	-0-	12	1	291	3	N	-0-					94
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					94
06	300	N	243	-0-	-57	-0-	243	3			N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					72
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					72
03	62	N	25	-0-	-37	-0-	25	3			N	-0-					72
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					72
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					72
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					72

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3508	-0-	-336	-0-	54	1	3454	3	N	-0-					101
02	3444	X	3265	-0-	-179	-0-	51	1	3214	3	N	-0-					101
03	3689	X	3534	-0-	-155	-0-	42	1	3478	3	N	13					114
							14	9									
04	3570	X	3339	-0-	-231	-0-	12	1	3303	3	N	22					136
							24	9									
05	3877	X	3877	-0-	-0-	-0-	3877	3			N	-0-					136
*06	3963	X	3963	-0-	-0-	-0-	3963	3			N	-0-					136

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	426	-0-	-101	-0-	5	1	421	3	N	-0-					30
02	421	N	421	-0-	-0-	-0-	5	1	416	3	N	-0-					30
03	465	N	465	-0-	-0-	-0-	8	1	457	3	N	-0-					30
04	429	N	429	-0-	-0-	-0-	13	1	416	3	N	-0-					30
05	512	N	512	-0-	-0-	-0-	445	3	67	4	N	-0-					30
*06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					30

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1263	-0-	-721	-0-	1263	2			N	-0-					29
02	2156	X	1610	-0-	-546	-0-	1610	2			N	-0-	26	5			3
03	2170	X	1798	-0-	-372	-0-	1798	2			N	-0-					3
04	2100	X	1658	-0-	-442	-0-	1658	2			N	-0-					3
*05	2015	X	1089	-0-	-926	-0-	1089	2			N	-0-					3
06	1740	N	1617	-0-	-123	-0-	1617	2			N	-0-					3

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2379	-0-	-349	-0-	2379	3			N	-0-					178
02	2520	X	2199	-0-	-321	-0-	2199	3			N	-0-					178
03	2790	X	2411	-0-	-379	-0-	2411	3			N	-0-					178
04	2700	X	2064	-0-	-636	-0-	2016	3	22	4	N	24	180	1			22
							26	9									
05	2511	X	2010	-0-	-501	-0-	2010	3			N	-0-					22
06	2370	X	2353	-0-	-17	-0-	2320	3	33	9	N	30					52

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	2109	-0-	-61	-0-	25	1	2084	3	N	-0-					17
02	1876	X	1703	-0-	-173	-0-	28	1	1675	3	N	-0-					17
03	2046	X	1860	-0-	-186	-0-	26	1	1834	3	N	-0-					17
04	2040	X	1734	-0-	-306	-0-	13	1	1721	3	N	-0-					17
05	2108	X	1794	-0-	-314	-0-	1794	3			N	-0-					17
06	1800	N	1676	-0-	-124	-0-	1676	3			N	-0-					17

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
04	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					-0-
05	1302	N	1224	-0-	-78	-0-	1224	3			N	-0-					-0-
06	1230	N	1224	-0-	-6	-0-	1224	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	5117	-0-	-463	-0-	5117	3			N	-0-					57
02	5040	X	4754	-0-	-286	-0-	4754	3			N	-0-					57
03	5487	X	5152	-0-	-335	-0-	5152	3			N	-0-					57
04	5250	X	4927	-0-	-323	-0-	4927	3			N	-0-					57
05	5332	X	5026	-0-	-306	-0-	5026	3			N	-0-					57
06	5100	X	5026	-0-	-74	-0-	5026	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1114	N	1114	-0-	-0-	-0-	25	1	1089	2	N	-0-					32
02	1968	N	1968	-0-	-0-	-0-	47	1	1914	2	N	6					38
							7	9									
03	1911	N	1911	-0-	-0-	-0-	37	1	1874	2	N	-0-					38
04	1775	N	1775	-0-	-0-	-0-	17	1	1758	2	N	-0-					38
*05	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					38
*06	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					38

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	X	1143	-0-	-159	-0-	48	1	1095	3	N	-0-					22
02	1176	X	734	-0-	-442	-0-	67	1	667	3	N	-0-	5	5			17
03	1302	X	1161	-0-	-141	-0-	49	1	1112	3	N	-0-					17
04	1260	X	1006	-0-	-254	-0-	12	1	994	3	N	-0-					17
05	1147	X	1107	-0-	-40	-0-	1107	3			N	-0-					17
06	1110	N	799	-0-	-311	-0-	799	3			N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23244	X	23244	-0-	-0-	-0-	21573	2	1671	9	N	1519	1481	1			151
02	23500	X	23500	-0-	-0-	-0-	22014	2	1486	9	N	1351	1289	1			213
03	25911	X	25911	-0-	-0-	-0-	24430	2	1481	9	N	1346	1289	1			270
04	23783	X	23783	-0-	-0-	-0-	22539	2	1244	9	N	1131	1306	1			95
*05	22583	X	22583	-0-	-0-	-0-	21206	2	1377	9	N	1252	1224	1			123
*06	20058	X	20058	-0-	-0-	-0-	18988	2	1070	9	N	973	986	1			110

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3239	X	3239	-0-	-0-	-0-	2791	2	448	9	N	407	396	1			58
02	2269	X	2269	-0-	-0-	-0-	1880	2	389	9	N	354	376	1			36
03	4236	X	4236	-0-	-0-	-0-	3713	2	523	9	N	475	485	1			26
04	6158	X	6158	-0-	-0-	-0-	5776	2	382	9	N	347	332	1			41
*05	10256	X	10256	-0-	-0-	-0-	9754	2	502	9	N	456	435	1			62
*06	11599	X	11599	-0-	-0-	-0-	11269	2	330	9	N	300	336	1			26

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42005	X	28222	-0-	-13783	-0-	26139	2	2083	9	N	1894	2011	1			115
02	34804	X	24669	-0-	-10135	-0-	22669	2	2000	9	N	1818	1791	1			142
03	36239	X	28228	-0-	-8011	-0-	26247	2	1981	9	N	1801	1841	1			102
04	35070	X	25300	-0-	-9770	-0-	23564	2	1736	9	N	1578	1534	1			146
*05	28210	X	24815	-0-	-3395	-0-	22746	2	2069	9	N	1881	1859	1			168
06	27330	X	22135	-0-	-5195	-0-	20385	2	1750	9	N	1591	1509	1			250

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

01	26319	X	22207	-0-	-4112	-0-	21730	2	477	9	N	434	366	1			254
02	20263	X	20263	-0-	-0-	-0-	19996	2	267	9	N	243	374	1			123
03	23498	X	21366	-0-	-2132	-0-	20912	2	454	9	N	413	361	1			175
04	22740	X	17513	-0-	-5227	-0-	17377	2	136	9	N	124	187	1			112
*05	23498	X	16758	-0-	-6740	-0-	16320	2	438	9	N	398	355	1			155
06	21720	X	14510	-0-	-7210	-0-	14203	2	307	9	N	279	195	1			239

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

01	62000	X	42526	-0-	-19474	-0-	39255	2	3271	9	N	2974	3142	1			200
02	47292	X	37676	-0-	-9616	-0-	34869	2	2807	9	N	2552	2573	1			179
03	52359	X	38490	-0-	-13869	-0-	35454	2	3036	9	N	2760	2734	1			205
04	47490	X	35010	-0-	-12480	-0-	32672	2	2338	9	N	2125	2038	1			292
*05	44113	X	32882	-0-	-11231	-0-	30382	2	2500	9	N	2273	2346	1			219
06	41160	X	30859	-0-	-10301	-0-	28749	2	2110	9	N	1918	1818	1			319

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

01	17639	X	7106	-0-	-10533	-0-	5336	2	1770	9	N	1609	1565	1			228
02	8148	X	6597	-0-	-1551	-0-	5059	2	1538	9	N	1398	1484	1			142
03	9300	X	8208	-0-	-1092	-0-	6142	2	2066	9	N	1878	1917	1			103
04	9000	X	7374	-0-	-1626	-0-	5865	2	1509	9	N	1372	1312	1			163
*05	9300	X	8908	-0-	-392	-0-	6930	2	1978	9	N	1798	1717	1			244
*06	9862	X	9862	-0-	-0-	-0-	8560	2	1302	9	N	1184	1326	1			102

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

01	37293	X	21567	-0-	-15726	-0-	20577	2	990	9	N	900	956	1			54
02	30912	X	18843	-0-	-12069	-0-	17890	2	953	9	N	866	852	1			68
03	31279	X	18526	-0-	-12753	-0-	17585	2	941	9	N	855	875	1			48
04	24720	X	17412	-0-	-7308	-0-	16586	2	826	9	N	751	729	1			70
*05	25544	X	16331	-0-	-9213	-0-	15348	2	983	9	N	894	884	1			80
06	20880	X	16148	-0-	-4732	-0-	15315	2	833	9	N	757	718	1			119

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

01	1550	N	1090	-0-	-460	-0-	113	1	977	2	N	-0-					49
02	1320	N	1320	-0-	-0-	-0-	162	1	1057	2	N	92					141
							101	9									
03	1550	N	1193	-0-	-357	-0-	143	1	1050	2	N	-0-					141
04	1169	N	1169	-0-	-0-	-0-	12	1	995	2	N	147	180	1			108
							162	9									
05	1457	N	1228	-0-	-229	-0-	1182	2	46	9	N	42					150
06	1140	N	1056	-0-	-84	-0-	1056	2			N	-0-					150

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11470	X	6752	-0-	-4718	-0-	6624	2	128	9	N	116					124
02	10360	X	5624	-0-	-4736	-0-	5548	2	76	9	N	69	175	1			18
03	13644	X	13644	-0-	-0-	-0-	13381	2	263	9	N	239	190	1			67
04	16449	X	16449	-0-	-0-	-0-	16271	2	178	9	N	162	169	1			60
*05	16517	X	16517	-0-	-0-	-0-	16313	2	204	9	N	185	188	1			57
*06	14314	X	14314	-0-	-0-	-0-	14173	2	141	9	N	128					185

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

01	44919	X	35908	-0-	-9011	-0-	35730	2	178	9	N	162	201	1			136
02	38360	X	33064	-0-	-5296	-0-	32880	2	184	9	N	167	175	1			128
03	40982	X	35250	-0-	-5732	-0-	35059	2	191	9	N	174	180	1			122
04	38190	X	33014	-0-	-5176	-0-	32904	2	110	9	N	100	197	1			25
*05	36611	X	32820	-0-	-3791	-0-	32667	2	153	9	N	139					164
06	35430	X	30144	-0-	-5286	-0-	30011	2	133	9	N	121	179	1			106

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

01	55459	X	24057	-0-	-31402	-0-	22931	2	1126	9	N	1024	955	1			281
02	44436	X	19759	-0-	-24677	-0-	18804	2	955	9	N	868	551	1			598
03	41850	X	20217	-0-	-21633	-0-	19246	2	971	9	N	883	891	1			590
04	35820	X	18574	-0-	-17246	-0-	17464	2	1110	9	N	1009	1339	1			260
*05	32798	X	6683	-0-	-26115	-0-	5892	2	791	9	N	719	372	1			607
06	23280	X	13664	-0-	-9616	-0-	12516	2	1148	9	N	1044	1241	1			410

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

01	33294	X	23609	-0-	-9685	-0-	23520	2	89	9	N	81					178
02	27636	X	20378	-0-	-7258	-0-	20294	2	84	9	N	76	180	1			74
03	28644	X	21407	-0-	-7237	-0-	21250	2	157	9	N	143					217
04	26250	X	19465	-0-	-6785	-0-	19422	2	43	9	N	39	197	1			59
*05	25668	X	15784	-0-	-9884	-0-	15738	2	46	9	N	42					101
06	22860	X	17146	-0-	-5714	-0-	17115	2	31	9	N	28					129

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

01	236	N	236	-0-	-0-	-0-	103	1	133	3	Y	-0-					10
02	279	N	279	-0-	-0-	-0-	103	1	176	3	Y	-0-					10
03	287	N	287	-0-	-0-	-0-	103	1	184	3	Y	-0-					10
04	285	N	285	-0-	-0-	-0-	103	1	182	3	Y	-0-					10
05	272	N	272	-0-	-0-	-0-	103	1	169	3	Y	-0-					10
*06	269	N	269	-0-	-0-	-0-	103	1	166	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2190	X	739	-0-	-1451	-0-	72	1	667	3	N	-0-					39
*10	3006	X	3006	-0-	-0-	-0-	74	1	2932	3	N	-0-					39
*11	2600	X	2600	-0-	-0-	-0-	72	1	2528	3	N	-0-					39
*12	1859	X	1859	-0-	-0-	-0-	68	1	1791	3	N	-0-					39
*01	3007	X	1896	-0-	-1111	-0-	58	1	1838	3	N	-0-					39
*02	2716	X	125	-0-	-2591	-0-	4	1	121	3	N	-0-					39
*03	3007	X	33	-0-	-2974	-0-	10	1	23	3	N	-0-					39
*04	2610	X	-0-	-0-	-2610	-0-					N	-0-					39
*05	1891	X	-0-	-0-	-1891	-0-					N	77	95	1			21
*06	173	N	173	-0-	-0-	-0-	16	1	157	9	N	143					164

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1442	-0-	-201	-0-	1442	3			N	-0-					122
02	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					122
03	1519	N	1444	-0-	-75	-0-	1444	3			N	-0-					122
04	1530	N	1477	-0-	-53	-0-	1378	3	99	9	N	90					212
05	1674	N	1344	-0-	-330	-0-	1344	3			N	-0-					212
06	1410	N	301	-0-	-1109	-0-	301	3			N	-0-					212

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	371	-0-	-1	-0-	9	1	362	3	N	-0-					129
02	408	N	408	-0-	-0-	-0-	11	1	397	3	N	-0-					129
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					129
04	360	N	208	-0-	-152	-0-	208	3			N	-0-					129
05	465	N	391	-0-	-74	-0-	391	3			N	-0-					129
06	450	N	323	-0-	-127	-0-	323	3			N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	158	-0-	-307	-0-	16	1	142	2	N	-0-					77
02	372	N	372	-0-	-0-	-0-	54	1	318	2	N	-0-					77
03	465	N	368	-0-	-97	-0-	62	1	306	2	N	-0-					77
04	621	N	621	-0-	-0-	-0-	60	1	561	2	N	-0-					77
05	519	N	519	-0-	-0-	-0-	62	1	457	2	N	-0-					77
06	360	N	340	-0-	-20	-0-	40	1	300	2	N	-0-					77

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	782	-0-	-86	-0-	52	1	730	2	N	-0-					120
02	878	N	878	-0-	-0-	-0-	56	1	822	2	N	-0-					120
03	961	N	898	-0-	-63	-0-	62	1	836	2	N	-0-					120
04	846	N	846	-0-	-0-	-0-	60	1	786	2	N	-0-					120
05	961	N	794	-0-	-167	-0-	62	1	732	2	N	-0-					120
06	870	N	850	-0-	-20	-0-	60	1	790	2	N	-0-					120

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	289	-0-	-176	-0-	40	1	249	2	N	-0-					37
02	336	N	273	-0-	-63	-0-	20	1	253	2	N	-0-					37
03	372	N	328	-0-	-44	-0-	38	1	290	2	N	-0-					37
04	319	N	319	-0-	-0-	-0-	38	1	281	2	N	-0-					37
05	354	N	354	-0-	-0-	-0-	50	1	304	2	N	-0-					37
06	330	N	258	-0-	-72	-0-	40	1	218	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	1632	N	1632	-0-	-0-	-0-	42	1	1588	2	N	2	2	8			-0-
							2	9									
03	805	N	805	-0-	-0-	-0-	60	1	743	2	N	2	2	8			-0-
							2	9									
04	5	N	5	-0-	-0-	-0-	4	1	1	2	N	-0-					-0-
05	1798	N	1007	-0-	-791	-0-	28	1	979	2	N	-0-					-0-
*06	1086	N	1086	-0-	-0-	-0-	26	1	1060	2	N	-0-					-0-

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	515	-0-	-12	-0-	62	1	447	2	N	5					85
							6	9									
02	476	N	454	-0-	-22	-0-	56	1	390	2	N	7					92
							8	9									
03	509	N	509	-0-	-0-	-0-	62	1	441	2	N	5					97
							6	9									
04	510	N	500	-0-	-10	-0-	60	1	431	2	N	8					105
							9	9									
05	515	N	515	-0-	-0-	-0-	62	1	440	2	N	12					117
							13	9									
*06	490	N	490	-0-	-0-	-0-	60	1	428	2	N	2					119
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	868	-0-	-93	-0-	62	1	804	2	N	2					177
							2	9									
02	868	N	854	-0-	-14	-0-	56	1	798	2	N	-0-					177
03	945	N	945	-0-	-0-	-0-	62	1	870	2	N	12					189
							13	9									
04	901	N	901	-0-	-0-	-0-	50	1	845	2	N	5					194
							6	9									
05	961	N	926	-0-	-35	-0-	56	1	860	2	N	9	176	1			27
							10	9									
06	900	N	886	-0-	-14	-0-	60	1	820	2	N	5					32
							6	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

01	3162	X	2273	-0-	-889	-0-	36	1	2083	2	N	140	1	8			296
							154	9									
02	3011	X	3011	-0-	-0-	-0-	56	1	2781	2	N	158	181	1	6	8	267
							174	9									
03	2914	X	2704	-0-	-210	-0-	62	1	2470	2	N	156	180	1	4	8	239
							172	9									
04	2285	X	2285	-0-	-0-	-0-	56	1	2064	2	N	150	180	1			209
							165	9									
05	3348	X	2527	-0-	-821	-0-	60	1	2204	2	N	239	190	1	4	8	254
							263	9									
06	3240	X	1304	-0-	-1936	-0-	50	1	1105	2	N	135	179	1	6	8	204
							149	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

01	362	N	362	-0-	-0-	-0-	62	1	281	2	N	17					249
							19	9									
*02	308	N	292	-0-	-16	-0-	54	1	225	2	N	12					261
							13	9									
*03	341	N	336	-0-	-5	-0-	62	1	274	2	N	-0-					261
*04	360	N	273	-0-	-87	-0-	58	1	215	2	N	-0-					261
*05	403	N	255	-0-	-148	-0-	58	1	197	2	N	-0-					261
06	360	N	300	-0-	-60	-0-	56	1	244	2	N	-0-	177	1			84

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

01	170	N	170	-0-	-0-	-0-	167	2	3	9	N	3					122
02	168	N	128	-0-	-40	-0-	126	2	2	9	N	2					124
03	186	N	170	-0-	-16	-0-	168	2	2	9	N	2					126
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					126
05	155	N	131	-0-	-24	-0-	131	2			N	-0-					126
*06	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1					127

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
05	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
*06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

01	1178	N	414	-0-	-764	-0-	414	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
*06	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*05	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

01	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-					36
02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					36
03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					36
04	1290	N	1260	-0-	-30	-0-	1260	2			N	-0-					36
05	1395	N	1203	-0-	-192	-0-	1203	2			N	-0-					36
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
02	504	N	438	-0-	-66	-0-	438	3			N	-0-					-0-
03	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
04	540	N	464	-0-	-76	-0-	464	3			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

01	248	N	246	-0-	-2	-0-	246	3			N	-0-					106
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					106
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					106
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					106
05	248	N	116	-0-	-132	-0-	116	3			N	-0-					106
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1442	-0-	-77	-0-	1442	3			N	-0-					57
02	1344	N	1315	-0-	-29	-0-	1315	3			N	-0-					57
03	1488	N	1442	-0-	-46	-0-	1442	3			N	-0-					57
04	1410	N	1313	-0-	-97	-0-	1313	3			N	-0-					57
05	1457	N	691	-0-	-766	-0-	691	3			N	-0-					57
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					57

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1689	-0-	-326	-0-	1687	2	2	9	N	2					84
02	1876	N	1850	-0-	-26	-0-	1846	2	4	9	N	4					88
03	2046	N	1902	-0-	-144	-0-	1898	2	4	9	N	4					92
04	1791	N	1791	-0-	-0-	-0-	1785	2	6	9	N	5					97
05	2046	N	1797	-0-	-249	-0-	1797	2			N	-0-					97
*06	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					97

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1887	-0-	-655	-0-	67 4	1 9	1816	2	N	4					77
02	2296	X	2165	-0-	-131	-0-	87 9	1 9	2069	2	N	8					85
03	2542	X	2523	-0-	-19	-0-	97 13	1 9	2413	2	N	12					97
04	2310	X	2174	-0-	-136	-0-	93 6	1 9	2075	2	N	5					102
05	2387	X	2320	-0-	-67	-0-	96 11	1 9	2213	2	N	10					112
06	2430	N	1837	-0-	-593	-0-	65	1	1772	2	N	-0-					112

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	1794	-0-	-531	-0-	87 7	1 9	1700	2	N	6					155
02	2044	X	1858	-0-	-186	-0-	87 17	1 9	1754	2	N	15					170
03	2232	X	1868	-0-	-364	-0-	97 11	1 9	1760	2	N	10					180
04	1920	X	1685	-0-	-235	-0-	89	1	1596	2	N	-0-					180
05	2046	X	1682	-0-	-364	-0-	81 15	1 9	1586	2	N	14					194
06	1800	N	1609	-0-	-191	-0-	85 6	1 9	1518	2	N	5	187	1			12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	625	-0-	-26	-0-	75	1	550	2	N	-0-					72
02	1051	N	1051	-0-	-0-	-0-	87	1	955	2	N	8					80
							9	9									
03	1201	N	1201	-0-	-0-	-0-	97	1	1096	2	N	7					87
							8	9									
04	1090	N	1090	-0-	-0-	-0-	91	1	996	2	N	3					90
							3	9									
05	1122	N	1122	-0-	-0-	-0-	94	1	1022	2	N	5					95
							6	9									
*06	1056	N	1056	-0-	-0-	-0-	94	1	951	2	N	10	97	1			8
							11	9									

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

01	4061	X	3339	-0-	-722	-0-	97	1	3229	2	N	12	183	1			35
							13	9									
02	3472	X	3219	-0-	-253	-0-	87	1	3100	2	N	29					64
							32	9									
03	3813	X	3451	-0-	-362	-0-	97	1	3329	2	N	23					87
							25	9									
04	3480	X	3140	-0-	-340	-0-	92	1	3020	2	N	25					112
							28	9									
05	3565	X	2968	-0-	-597	-0-	81	1	2868	2	N	17					129
							19	9									
06	3450	X	3139	-0-	-311	-0-	86	1	3030	2	N	21					150
							23	9									

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

01	1085	N	634	-0-	-451	-0-	634	2			N	-0-					71
02	1120	N	948	-0-	-172	-0-	947	2	1	9	N	1					72
03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					72
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					72
*05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					72
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

01	1426	N	1095	-0-	-331	-0-	1095	2			N	-0-					10
02	1288	N	43	-0-	-1245	-0-	43	2			N	-0-					10
03	1395	N	31	-0-	-1364	-0-	31	2			N	-0-					10
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					10
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13217	X	13217	-0-	-0-	-0-	152 887	1 9	12178	2	N	806	699	1			485
02	12514	X	12514	-0-	-0-	-0-	127 782	1 9	11605	2	N	711	696	1			500
03	13081	X	13081	-0-	-0-	-0-	113 686	1 9	12282	2	N	624	881	1			243
04	7313	X	7313	-0-	-0-	-0-	54 265	1 9	6994	2	N	241	301	1			183
*05	7422	X	7422	-0-	-0-	-0-	66 19	1 9	7337	2	N	17					200
06	6360	X	NO RPT	-0-	-6360	-0-					N	NO RPT					200

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8091	X	6085	-0-	-2006	-0-	155 329	1 9	5601	2	N	299	176	1			363
02	7308	X	6659	-0-	-649	-0-	734 454	1 9	5471	2	N	413	524	1			252
03	8339	X	8339	-0-	-0-	-0-	827 648	1 9	6864	2	N	589	525	1			316
04	10259	X	10259	-0-	-0-	-0-	277 760	1 9	9222	2	N	691	681	1			326
*05	11596	X	11596	-0-	-0-	-0-	276 613	1 9	10707	2	N	557	710	1			173
06	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					173

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7626	X	5081	-0-	-2545	-0-	651 298	1 9	4132	2	N	271	177	1			369
02	6636	X	5398	-0-	-1238	-0-	611 465	1 9	4322	2	N	423	345	1			447
03	6975	X	6592	-0-	-383	-0-	568 594	1 9	5430	2	N	540	686	1			301
04	8011	X	8011	-0-	-0-	-0-	189 380	1 9	7442	2	N	345	344	1			302
*05	7562	X	7562	-0-	-0-	-0-	183 666	1 9	6713	2	N	605	526	1			381
06	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					381

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	797	-0-	-877	-0-	797	2			N	-0-					111
02	1512	N	935	-0-	-577	-0-	935	2			N	-0-					111
03	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					111
04	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					111
05	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					111
06	1860	N	1428	-0-	-432	-0-	1428	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	150	N	3	-0-	-147	-0-	3	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0-	-0-	101	1	426	2	N	-0-					55
02	626	N	626	-0-	-0-	-0-	111	1	514	2	N	1					56
							1	9									
03	1135	N	1135	-0-	-0-	-0-	153	1	981	2	N	1					57
							1	9									
04	775	N	775	-0-	-0-	-0-	68	1	707	2	N	-0-					57
05	1173	N	1173	-0-	-0-	-0-	161	1	1012	2	N	-0-					57
*06	201	N	201	-0-	-0-	-0-	58	1	143	2	N	-0-					57

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

01	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
02	812	N	736	-0-	-76	-0-	736	2			N	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

01	1040	N	1040	-0-	-0-	-0-	199	1	841	2	N	-0-					23
02	953	N	953	-0-	-0-	-0-	169	1	784	2	N	-0-					23
03	1017	N	1017	-0-	-0-	-0-	137	1	880	2	N	-0-					23
04	1020	N	588	-0-	-432	-0-	52	1	536	2	N	-0-					23
05	1084	N	1084	-0-	-0-	-0-	149	1	935	2	N	-0-					23
06	990	N	841	-0-	-149	-0-	242	1	599	2	N	-0-					23

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

01	372	N	340	-0-	-32	-0-	340	2			N	-0-					27
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					27
03	372	N	353	-0-	-19	-0-	353	2			N	-0-					27
04	330	N	-0-	-0-	-330	-0-					N	-0-					27
05	372	N	-0-	-0-	-372	-0-					N	-0-					27
06	330	N	-0-	-0-	-330	-0-					N	-0-					27

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

01	2170	N	2018	-0-	-152	-0-	134	1	1884	2	N	-0-					28
02	1929	N	1929	-0-	-0-	-0-	134	1	1795	2	N	-0-					28
03	2090	N	2090	-0-	-0-	-0-	134	1	1956	2	N	-0-					28
04	1952	N	1952	-0-	-0-	-0-	134	1	1818	2	N	-0-					28
05	2139	N	1950	-0-	-189	-0-	134	1	1816	2	N	-0-					28
*06	2091	N	2091	-0-	-0-	-0-	134	1	1957	2	N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1597	N	1597	-0-	-0-	-0-	10	1	1583	2	N	4					120
							4	9									
02	1652	N	1492	-0-	-160	-0-	10	1	1481	2	N	1					121
							1	9									
03	1725	N	1725	-0-	-0-	-0-	10	1	1715	2	N	-0-					121
04	1665	N	1665	-0-	-0-	-0-	10	1	1653	2	N	2					123
							2	9									
05	1837	N	1837	-0-	-0-	-0-	10	1	1824	2	N	3					126
							3	9									
*06	1784	N	1784	-0-	-0-	-0-	10	1	1772	2	N	2					128
							2	9									

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

01	1178	N	835	-0-	-343	-0-	10	1	825	2	N	-0-					148
02	1353	N	1353	-0-	-0-	-0-	10	1	1343	2	N	-0-					148
03	1268	N	1268	-0-	-0-	-0-	10	1	1258	2	N	-0-					148
04	1053	N	1053	-0-	-0-	-0-	10	1	1043	2	N	-0-					148
05	1488	N	1294	-0-	-194	-0-	10	1	1284	2	N	-0-					148
*06	1345	N	1345	-0-	-0-	-0-	10	1	1335	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

01	930	N	893	-0-	-37	-0-	10	1	883	2	N	-0-					6
02	913	N	913	-0-	-0-	-0-	10	1	903	2	N	-0-					6
03	1107	N	1107	-0-	-0-	-0-	10	1	1097	2	N	-0-					6
04	870	N	773	-0-	-97	-0-	10	1	763	2	N	-0-					6
05	1023	N	881	-0-	-142	-0-	10	1	867	2	N	4					10
							4	9									
06	1080	N	980	-0-	-100	-0-	10	1	970	2	N	-0-					10

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

01	6	X	6	-0-	-0-	-0-	6	2			N	-0-					37
02	104	X	104	-0-	-0-	-0-	8	1	96	2	N	-0-					37
03	3286	X	216	-0-	-3070	-0-	17	1	199	2	N	-0-					37
04	1050	X	182	-0-	-868	-0-	14	1	168	2	N	-0-					37
*05	670	X	670	-0-	-0-	-0-	50	1	576	2	N	40					77
							44	9									
*06	1233	X	1233	-0-	-0-	-0-	96	1	1093	2	N	40					77
							44	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1181	N	1181	-0-	-0-	-0-	145	1	1023	2	N	12					167
							13	9									
02	1225	N	1225	-0-	-0-	-0-	100	1	1119	2	N	5					172
							6	9									
03	1408	N	1408	-0-	-0-	-0-	86	1	1322	2	N	-0-					172
04	1412	N	1412	-0-	-0-	-0-	125	1	1267	2	N	18					190
							20	9									
*05	1089	N	1089	-0-	-0-	-0-	88	1	999	2	N	2					192
							2	9									
*06	471	N	471	-0-	-0-	-0-	37	1	432	2	N	2					204
							2	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	857	N	857	-0-	-0-	-0-	68	1	789	2	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	54	1	619	2	N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	32	1	370	2	N	-0-					-0-
04	840	N	6	-0-	-834	-0-	6	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565	X	565	-0-	-0-	-0-	45	1	520	2	N	-0-					137
02	1663	X	1663	-0-	-0-	-0-	133	1	1530	2	N	-0-					137
03	2017	X	2017	-0-	-0-	-0-	160	1	1840	2	N	15					152
							17	9									
04	1340	X	1340	-0-	-0-	-0-	106	1	1214	2	N	18					170
							20	9									
*05	2168	X	2168	-0-	-0-	-0-	173	1	1987	2	N	7					177
							8	9									
*06	1604	N	1604	-0-	-0-	-0-	128	1	1468	2	N	7					197
							8	9									

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8770	X	8770	-0-	-0-	-0-	470	1	7360	2	N	833	916	1			160
							24	5	916	9							
02	8166	X	8166	-0-	-0-	-0-	320	1	6916	2	N	827	736	1			251
							20	5	910	9							
03	7981	X	7981	-0-	-0-	-0-	325	1	6688	2	N	862	922	1			191
							20	5	948	9							
04	7001	X	7001	-0-	-0-	-0-	356	1	5824	2	N	728	543	1			376
							20	5	801	9							
*05	6991	X	6991	-0-	-0-	-0-	288	1	5922	2	N	690	894	1			172
							22	5	759	9							
*06	6798	X	6798	-0-	-0-	-0-	253	1	5737	2	N	717	724	1			165
							19	5	789	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	3045	-0-	-1884	-0-	155	1	2429	2	N	382	185	1			362
							41	5	420	9							
02	4452	X	3221	-0-	-1231	-0-	118	1	2606	2	N	452	550	1			264
							497	9									
03	4929	X	3120	-0-	-1809	-0-	116	1	2425	2	N	508	368	1			404
							20	5	559	9							
04	4770	X	2683	-0-	-2087	-0-	127	1	2103	2	N	390	542	1			252
							24	5	429	9							
05	4929	X	2725	-0-	-2204	-0-	102	1	2122	2	N	439	361	1			330
							18	5	483	9							
06	3450	X	2645	-0-	-805	-0-	91	1	2114	2	N	384	361	1			353
							18	5	422	9							

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6591	X	6591	-0-	-0-	-0-	363	1	5680	2	N	473	575	1			250
							28	5	520	9							
02	6462	X	6462	-0-	-0-	-0-	259	1	5588	2	N	535	379	1			406
							26	5	589	9							
03	7158	X	7158	-0-	-0-	-0-	305	1	6236	2	N	549	568	1			387
							13	5	604	9							
*04	8190	X	6303	-0-	-1887	-0-	330	1	5406	2	N	505	574	1			318
							11	5	556	9							
05	7998	X	6290	-0-	-1708	-0-	267	1	5480	2	N	494	363	1			449
							543	9									
06	6930	X	6083	-0-	-847	-0-	236	1	5320	2	N	461	546	1			364
							20	5	507	9							

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	951	-0-	951	50910	40	1	635	2	N	251	347	1			442
							276	9									
02	0	Z	2934	-0-	2934	53844	136	1	2124	2	N	613	706	1			349
							674	9									
03	0	Z	3490	-0-	3490	57334	167	1	2617	2	N	642	548	1			443
							706	9									
04	60095	X	2761	-0-	-57334	-0-	2205	2	556	9	N	505	541	1			407
*05	2992	X	2992	-0-	-0-	-0-	149	1	2335	2	N	462	363	1			506
							508	9									
06	3150	X	2365	-0-	-785	-0-	121	1	1884	2	N	327	387	1			446
							360	9									

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		214	-0-	214	214	212	5	2	9	N	2					2
12	0		13933	-0-	13933	14147	1032	1	11714	2	N	30					32
							1154	5	33	9							
01	0		26255	-0-	26255	40402	2090	1	24032	2	N	103					135
							20	5	113	9							
02	0		36109	-0-	36109	76511	2882	1	33137	2	N	82					217
							90	9									
*03	116663	X	40152	-0-	-76511	-0-	3202	1	36827	2	N	112	184	1			145
							123	9									
*04	37516	X	37516	-0-	-0-	-0-	2991	1	34405	2	N	109	180	1			74
							120	9									
*05	35377	X	35377	-0-	-0-	-0-	2819	1	32426	2	N	120					194
							132	9									
*06	29342	X	29342	-0-	-0-	-0-	2339	1	26898	2	N	95	181	1			108
							105	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					37
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					37
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					37
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					37
*05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					37
06	360	N	339	-0-	-21	-0-	339	2			N	-0-					37

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			734

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					63
02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					63
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					63
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					63
*05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					63
*06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					61
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					61
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					61
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					61
*05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					61
*06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					61

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					27
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					27
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					27
04	720	N	572	-0-	-148	-0-	572	3			N	-0-					27
*05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					27
*06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					27

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	0	N	-0-	-0-	-0-	-0-					N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					32
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					32
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					32
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					32
*05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					32
06	540	N	487	-0-	-53	-0-	487	2			N	-0-					32

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	1	-0-	-1363	-0-	1	2			N	-0-					131
02	1232	X	249	-0-	-983	-0-	249	2			N	-0-					131
03	1302	X	330	-0-	-972	-0-	330	2			N	-0-					131
04	990	X	256	-0-	-734	-0-	256	2			N	-0-					131
05	403	X	221	-0-	-182	-0-	221	2			N	-0-					131
06	330	N	217	-0-	-113	-0-	217	2			N	-0-					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	858	N	858	-0-	-0-	-0-	858	2			N	-0-					148
02	930	N	930	-0-	-0-	-0-	917	2	13	9	N	12					160
03	889	N	889	-0-	-0-	-0-	887	2	2	9	N	2					162
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					162
*05	871	N	871	-0-	-0-	-0-	868	2	3	9	N	3					165
06	870	N	843	-0-	-27	-0-	843	2			N	-0-					165

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					91
02	660	N	660	-0-	-0-	-0-	632	2	28	9	N	25					116
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					116
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					116
*05	618	N	618	-0-	-0-	-0-	618	2			N	-0-					116
06	660	N	409	-0-	-251	-0-	409	2			N	-0-					116

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1089	N	1089	-0-	-0-	-0-	95	1	950	2	N	40					847
							44	9									
02	1026	N	1026	-0-	-0-	-0-	93	1	933	2	N	-0-					847
03	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					847
04	1089	N	1089	-0-	-0-	-0-	1037	2	52	9	N	47					894
*05	1221	N	1221	-0-	-0-	-0-	1191	2	30	9	N	27					921
06	990	N	879	-0-	-111	-0-	879	2			N	-0-					921

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	9	1	27	2	N	-0-					495
02	0	N	-0-	-0-	-0-	-0-					N	2					497
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					497
04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					497
*05	827	N	827	-0-	-0-	-0-	827	2			N	-0-					497
06	840	N	802	-0-	-38	-0-	802	2			N	-0-					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					292
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					292
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					292
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					292
*05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					292
06	330	N	329	-0-	-1	-0-	329	2			N	-0-					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14079	X	14079	-0-	-0-	-0-	12819	2	1260	9	N	1145	1532	1			257
02	12481	X	12481	-0-	-0-	-0-	11363	2	1118	9	N	1016	769	1			504
03	13746	X	13746	-0-	-0-	-0-	12541	2	1205	9	N	1095	1144	1			455
04	13200	X	11225	-0-	-1975	-0-	10256	2	969	9	N	881	1144	1			192
05	13640	X	12397	-0-	-1243	-0-	11243	2	1154	9	N	1049	752	1			489
06	13200	X	11687	-0-	-1513	-0-	10614	2	1073	9	N	975	1153	1			311

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7727	X	7727	-0-	-0-	-0-	6988	2	739	9	N	672	557	1			403
02	6992	X	6992	-0-	-0-	-0-	6264	2	728	9	N	662	731	1			334
03	6738	X	6738	-0-	-0-	-0-	6108	2	630	9	N	573	556	1			351
04	6300	X	6138	-0-	-162	-0-	5675	2	463	9	N	421	547	1			225
05	7110	X	7110	-0-	-0-	-0-	6221	2	889	9	N	808	747	1			286
06	6300	X	6283	-0-	-17	-0-	5697	2	586	9	N	533	550	1			269

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3105	-0-	-863	-0-	2750	2	355	9	N	323	552	1			195
02	3836	X	3660	-0-	-176	-0-	3352	2	308	9	N	280	186	1			289
03	4324	X	4324	-0-	-0-	-0-	3936	2	388	9	N	353	362	1			280
04	4110	X	3859	-0-	-251	-0-	3529	2	330	9	N	300	361	1			219
05	4138	X	4138	-0-	-0-	-0-	3734	2	404	9	N	367	367	1			219
06	4170	X	3772	-0-	-398	-0-	3436	2	336	9	N	305	357	1			167

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC //CONT.// 491579
MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11592	X	11592	-0-	-0-	-0-	10918	2	674	9	N	613	744	1			262
02	9643	X	9643	-0-	-0-	-0-	9045	2	598	9	N	544	550	1			256
03	10447	X	9181	-0-	-1266	-0-	8627	2	554	9	N	504	364	1			396
04	10110	X	7386	-0-	-2724	-0-	6857	2	529	9	N	481	549	1			328
05	10447	X	8621	-0-	-1826	-0-	7892	2	729	9	N	663	740	1			251
06	10110	X	8316	-0-	-1794	-0-	7699	2	617	9	N	561	551	1			261

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

01	1116	N	700	-0-	-416	-0-	24	1	676	2	N	-0-					133
02	924	N	776	-0-	-148	-0-	25	1	751	2	N	-0-					133
03	930	N	826	-0-	-104	-0-	24	1	794	2	N	7					140
							8	9									
04	819	N	819	-0-	-0-	-0-	26	1	793	2	N	-0-					140
05	868	N	867	-0-	-1	-0-	29	1	838	2	N	-0-					140
*06	821	N	821	-0-	-0-	-0-	30	1	791	2	N	-0-					140

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

01	961	N	650	-0-	-311	-0-	28	1	622	2	N	-0-					143
02	840	N	691	-0-	-149	-0-	27	1	664	2	N	-0-					143
03	744	N	641	-0-	-103	-0-	23	1	577	2	N	37					180
							41	9									
04	722	N	722	-0-	-0-	-0-	26	1	696	2	N	-0-					180
05	932	N	932	-0-	-0-	-0-	30	1	902	2	N	-0-					180
*06	934	N	934	-0-	-0-	-0-	30	1	904	2	N	-0-					180

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

01	1085	N	392	-0-	-693	-0-	12	1	380	2	N	-0-					40
02	952	N	950	-0-	-2	-0-	28	1	922	2	N	-0-					40
03	868	N	775	-0-	-93	-0-	25	1	750	2	N	-0-					40
04	1088	N	1088	-0-	-0-	-0-	21	1	1067	2	N	-0-					40
05	1251	N	1251	-0-	-0-	-0-	25	1	1226	2	N	-0-					40
*06	1226	N	1226	-0-	-0-	-0-	30	1	1196	2	N	-0-					40

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

01	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-					170
02	175	N	175	-0-	-0-	-0-	28	1	147	2	N	-0-					170
03	217	N	191	-0-	-26	-0-	31	1	160	2	N	-0-	60	1			110
04	215	N	215	-0-	-0-	-0-	30	1	185	2	N	-0-					110
05	220	N	220	-0-	-0-	-0-	31	1	189	2	N	-0-					110
*06	208	N	208	-0-	-0-	-0-	30	1	178	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

01	1922	N	1922	-0-	-0-	-0-	18	1	1904	2	N	-0-					153
02	1220	N	1220	-0-	-0-	-0-	28	1	1192	2	N	-0-					153
03	1147	N	1068	-0-	-79	-0-	28	1	1040	2	N	-0-					153
04	1860	N	866	-0-	-994	-0-	29	1	837	2	N	-0-					153
05	1364	N	960	-0-	-404	-0-	28	1	932	2	N	-0-					153
06	1020	N	991	-0-	-29	-0-	30	1	961	2	N	-0-					153

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
*06	1	N	1	-0-	-0-	-0-	1	1			N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

01	713	N	527	-0-	-186	-0-	28	1	499	2	N	-0-					120
02	644	N	542	-0-	-102	-0-	28	1	514	2	N	-0-					120
03	546	N	546	-0-	-0-	-0-	29	1	517	2	N	-0-					120
04	547	N	547	-0-	-0-	-0-	30	1	517	2	N	-0-					120
05	589	N	560	-0-	-29	-0-	31	1	529	2	N	-0-					120
06	540	N	535	-0-	-5	-0-	30	1	505	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

01	2294	X	2221	-0-	-73	-0-	24	1	2142	2	N	50					278
							55	9									
02	2131	X	2131	-0-	-0-	-0-	28	1	2040	2	N	57	177	1			158
							63	9									
03	2294	X	2069	-0-	-225	-0-	30	1	2004	2	N	32					190
							35	9									
04	2247	X	2247	-0-	-0-	-0-	30	1	2186	2	N	28					218
							31	9									
05	2356	X	2259	-0-	-97	-0-	31	1	2182	2	N	42					260
							46	9									
*06	2095	N	2095	-0-	-0-	-0-	29	1	2035	2	N	28					288
							31	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

01	527	N	519	-0-	-8	-0-	31	1	488	2	N	-0-					33
02	560	N	430	-0-	-130	-0-	28	1	402	2	N	-0-					33
03	341	N	280	-0-	-61	-0-	27	1	253	2	N	-0-					33
04	510	N	485	-0-	-25	-0-	29	1	456	2	N	-0-					33
05	524	N	524	-0-	-0-	-0-	31	1	493	2	N	-0-					33
06	270	N	201	-0-	-69	-0-	20	1	181	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

01	2139	X	1678	-0-	-461	-0-	25	1	1636	2	N	15					425
							17	9									
02	1932	X	1584	-0-	-348	-0-	28	1	1533	2	N	21	183	1			263
							23	9									
03	1736	X	1543	-0-	-193	-0-	31	1	1512	2	N	-0-					263
04	1680	X	1480	-0-	-200	-0-	30	1	1450	2	N	-0-					263
05	1767	X	1547	-0-	-220	-0-	31	1	1512	2	N	4					267
							4	9									
06	1500	N	1252	-0-	-248	-0-	27	1	1218	2	N	6					273
							7	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2614	-0-	-734	-0-	18	1	2559	2	N	34					232
							37	9									
02	3323	X	3323	-0-	-0-	-0-	28	1	3295	2	N	-0-					232
03	3858	X	3858	-0-	-0-	-0-	31	1	3827	2	N	-0-					232
04	3940	X	3940	-0-	-0-	-0-	30	1	3881	2	N	26					258
							29	9									
05	3794	X	3794	-0-	-0-	-0-	30	1	3756	2	N	7					265
							8	9									
06	3720	X	3592	-0-	-128	-0-	24	1	3568	2	N	-0-					265

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

01	3255	X	2008	-0-	-1247	-0-	16	1	1992	2	N	-0-					297
02	2800	X	2670	-0-	-130	-0-	27	1	2643	2	N	-0-					297
03	3100	X	2289	-0-	-811	-0-	22	1	2260	2	N	6					303
							7	9									
04	2910	X	2827	-0-	-83	-0-	28	1	2799	2	N	-0-					303
05	3007	X	2426	-0-	-581	-0-	24	1	2402	2	N	-0-					303
06	2850	X	2358	-0-	-492	-0-	24	1	2334	2	N	-0-					303

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

01	2635	X	1246	-0-	-1389	-0-	25	1	1202	2	N	17					283
							19	9									
02	2660	X	2160	-0-	-500	-0-	28	1	2132	2	N	-0-					283
03	2945	X	1818	-0-	-1127	-0-	31	1	1787	2	N	-0-					283
04	2850	X	1427	-0-	-1423	-0-	30	1	1397	2	N	-0-					283
05	2387	X	1670	-0-	-717	-0-	31	1	1639	2	N	-0-					283
*06	2230	N	2230	-0-	-0-	-0-	30	1	2169	2	N	28					311
							31	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

01	2263	X	1074	-0-	-1189	-0-	13	1	1061	2	N	-0-					454
02	2326	X	2326	-0-	-0-	-0-	28	1	2298	2	N	-0-					454
03	2263	X	2133	-0-	-130	-0-	30	1	2103	2	N	-0-					454
04	2160	X	2003	-0-	-157	-0-	28	1	1975	2	N	-0-					454
05	2573	X	2124	-0-	-449	-0-	29	1	2095	2	N	-0-					454
06	2070	N	2054	-0-	-16	-0-	29	1	2013	2	N	11					465
							12	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

01	1767	X	1071	-0-	-696	-0-	15	1	1030	2	N	24					242
							26	9									
02	1624	X	1461	-0-	-163	-0-	26	1	1398	2	N	34	196	1			80
							37	9									
03	1798	X	1566	-0-	-232	-0-	29	1	1498	2	N	35					115
							39	9									
04	1740	X	1633	-0-	-107	-0-	28	1	1536	2	N	63					178
							69	9									
05	1643	X	1567	-0-	-76	-0-	31	1	1481	2	N	50					228
							55	9									
*06	1749	N	1749	-0-	-0-	-0-	30	1	1658	2	N	55	190	1			93
							61	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6612	X	6612	-0-		-0-	-0-	15 452	1 9	6145	2	N	411	364	1			295
02	9003	X	9003	-0-		-0-	-0-	28 802	1 9	8173	2	N	729	702	1			322
03	5487	X	2680	-0-		-2807	-0-	27 316	1 9	2337	2	N	287	367	1			242
04	5310	X	3161	-0-		-2149	-0-	30 74	1 9	3057	2	N	67	179	1			130
05	5487	X	4767	-0-		-720	-0-	23 284	1 9	4460	2	N	258	178	1			210
06	5310	X	3895	-0-		-1415	-0-	30 142	1 9	3723	2	N	129	189	1			150

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3700	X	3700	-0-		-0-	-0-	31 290	1 9	3379	2	N	264	181	1			258
02	3374	X	3374	-0-		-0-	-0-	26 158	1 9	3190	2	N	144	182	1			220
03	4598	X	4598	-0-		-0-	-0-	31 266	1 9	4301	2	N	242	177	1			285
04	4493	X	4493	-0-		-0-	-0-	30 231	1 9	4232	2	N	210	180	1			315
05	4061	X	4061	-0-		-0-	-0-	31 189	1 9	3841	2	N	172	369	1			118
06	4440	X	3423	-0-		-1017	-0-	30 197	1 9	3196	2	N	179	157	1			140

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2403	-0-		-325	-0-	15 41	1 9	2347	2	N	37					207
02	2464	X	2354	-0-		-110	-0-	26 124	1 9	2204	2	N	113	193	1			127
03	2728	X	2344	-0-		-384	-0-	31 86	1 9	2227	2	N	78					205
04	2640	X	2086	-0-		-554	-0-	28 61	1 9	1997	2	N	55					260
05	2903	X	2903	-0-		-0-	-0-	31 111	1 9	2761	2	N	101	193	1			168
06	2520	X	2096	-0-		-424	-0-	30 66	1 9	2000	2	N	60					228

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	4493	-0-		-777	-0-	26 45	1 9	4422	2	N	41					148
02	4732	X	4375	-0-		-357	-0-	28 50	1 9	4297	2	N	45					193
03	5146	X	4746	-0-		-400	-0-	30 22	1 9	4694	2	N	20					213
04	4980	X	4438	-0-		-542	-0-	30 39	1 9	4369	2	N	35	191	1			57
05	4836	X	4577	-0-		-259	-0-	26 42	1 9	4509	2	N	38					95
06	4680	X	3164	-0-		-1516	-0-	20 28	1 9	3116	2	N	25					120

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7719	X	6873	-0-	-846	-0-	28	1	6734	2	N	101					323
							111	9									
02	6888	X	6337	-0-	-551	-0-	28	1	6178	2	N	119	186	1			256
							131	9									
03	7626	X	7007	-0-	-619	-0-	31	1	6832	2	N	131	184	1			203
							144	9									
04	7290	X	6779	-0-	-511	-0-	30	1	6595	2	N	140	181	1			162
							154	9									
05	7006	X	6934	-0-	-72	-0-	31	1	6781	2	N	111	186	1			87
							122	9									
06	6780	X	6757	-0-	-23	-0-	30	1	6581	2	N	133					220
							146	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6046	X	6046	-0-	-0-	-0-	23	1	5899	2	N	113	188	1			129
							124	9									
02	4894	X	4894	-0-	-0-	-0-	16	1	4860	2	N	16					145
							18	9									
03	10163	X	10163	-0-	-0-	-0-	31	1	10044	2	N	80					225
							88	9									
04	8425	X	8425	-0-	-0-	-0-	29	1	8230	2	N	151	177	1			199
							166	9									
05	6035	X	6035	-0-	-0-	-0-	31	1	5896	2	N	98	188	1			109
							108	9									
*06	5573	X	5573	-0-	-0-	-0-	30	1	5419	2	N	113					222
							124	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	15	-0-	-3178	-0-	1	1	14	2	N	-0-					125
02	2660	X	794	-0-	-1866	-0-	24	1	729	2	N	37					162
							41	9									
03	2108	X	500	-0-	-1608	-0-	14	1	469	2	N	15					177
							17	9									
04	5916	X	5916	-0-	-0-	-0-	17	1	5558	2	N	310	182	1			305
							341	9									
05	12216	X	12216	-0-	-0-	-0-	31	1	11812	2	N	339	554	1			90
							373	9									
*06	9153	X	9153	-0-	-0-	-0-	30	1	8908	2	N	195					285
							215	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2031	-0-	-852	-0-	28	1	1942	2	N	55					300
							61	9									
02	2548	X	1832	-0-	-716	-0-	25	1	1764	2	N	39	197	1			142
							43	9									
03	2821	X	1924	-0-	-897	-0-	28	1	1829	2	N	61					203
							67	9									
04	2400	X	1792	-0-	-608	-0-	29	1	1720	2	N	39	120	1			122
							43	9									
05	2232	X	1912	-0-	-320	-0-	31	1	1834	2	N	43					165
							47	9									
06	1980	X	1606	-0-	-374	-0-	28	1	1521	2	N	52					217
							57	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	4060	-0-	-3690	-0-	21 43	1 9	3996	2	N	39	186	1			120
02	7000	X	6291	-0-	-709	-0-	28 90	1 9	6173	2	N	82					202
03	6640	X	6640	-0-	-0-	-0-	31 57	1 9	6552	2	N	52	187	1			67
04	6444	X	6444	-0-	-0-	-0-	30 69	1 9	6345	2	N	63					130
05	6975	X	5968	-0-	-1007	-0-	24 105	1 9	5839	2	N	95					225
*06	7664	X	7664	-0-	-0-	-0-	30 50	1 9	7584	2	N	45	185	1			85

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4992	-0-	-216	-0-	29 721	1 9	4242	2	N	655	795	1			528
02	4874	X	4874	-0-	-0-	-0-	28 578	1 9	4268	2	N	525	598	1			455
03	5549	X	5549	-0-	-0-	-0-	31 832	1 9	4686	2	N	756	788	1			423
04	5274	X	5274	-0-	-0-	-0-	30 726	1 9	4518	2	N	660	575	1			508
05	5431	X	5431	-0-	-0-	-0-	31 683	1 9	4717	2	N	621	776	1			353
06	5040	X	3642	-0-	-1398	-0-	24 476	1 9	3142	2	N	433	386	1			400

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1562	-0-	-546	-0-	24 67	1 9	1471	2	N	61					138
02	2222	X	2222	-0-	-0-	-0-	26 107	1 9	2089	2	N	97					235
03	2494	X	2494	-0-	-0-	-0-	31 98	1 9	2365	2	N	89	196	1			128
04	2367	X	2367	-0-	-0-	-0-	30 105	1 9	2232	2	N	95					223
05	2520	X	2520	-0-	-0-	-0-	31 88	1 9	2401	2	N	80	196	1			107
06	2400	N	1216	-0-	-1184	-0-	17 42	1 9	1157	2	N	38					145

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	4961	-0-	-1270	-0-	27 138	1 9	4796	2	N	125	182	1			148
02	5460	X	4484	-0-	-976	-0-	28 153	1 9	4303	2	N	139					287
03	5797	X	4957	-0-	-840	-0-	31 132	1 9	4794	2	N	120	179	1			228
04	5460	X	4638	-0-	-822	-0-	30 139	1 9	4469	2	N	126	189	1			165
05	5208	X	4736	-0-	-472	-0-	31 141	1 9	4564	2	N	128	178	1			115
06	4800	X	4447	-0-	-353	-0-	30 132	1 9	4285	2	N	120					235

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3430	-0-	-786	-0-	27	1	3355	2	N	44					167
							48	9									
02	3724	X	2978	-0-	-746	-0-	27	1	2906	2	N	41					208
							45	9									
03	3720	X	2799	-0-	-921	-0-	31	1	2746	2	N	20					228
							22	9									
04	3390	X	2876	-0-	-514	-0-	30	1	2795	2	N	46	184	1			90
							51	9									
05	3503	X	2463	-0-	-1040	-0-	31	1	2404	2	N	25					115
							28	9									
06	3330	X	2500	-0-	-830	-0-	28	1	2431	2	N	37					152
							41	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11253	X	7200	-0-	-4053	-0-	31	1	6418	2	N	683	588	1			358
							751	9									
02	10164	X	5879	-0-	-4285	-0-	27	1	5167	2	N	623	782	1			199
							685	9									
03	10447	X	6448	-0-	-3999	-0-	31	1	5647	2	N	700	572	1			327
							770	9									
04	7440	X	6035	-0-	-1405	-0-	30	1	5244	2	N	692	576	1			443
							761	9									
05	7502	X	5775	-0-	-1727	-0-	30	1	5076	2	N	608	753	1			298
							669	9									
06	6960	X	5590	-0-	-1370	-0-	30	1	4885	2	N	614	720	1			192
							675	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5271	X	5271	-0-	-0-	-0-	29	1	5159	2	N	75					225
							83	9									
02	4844	X	4777	-0-	-67	-0-	28	1	4702	2	N	43	171	1			97
							47	9									
03	5363	X	5363	-0-	-0-	-0-	31	1	5299	2	N	30					127
							33	9									
04	5197	X	5197	-0-	-0-	-0-	30	1	5122	2	N	41					168
							45	9									
05	5301	X	5106	-0-	-195	-0-	31	1	5020	2	N	50					218
							55	9									
06	5190	X	4895	-0-	-295	-0-	30	1	4829	2	N	33	179	1			72
							36	9									

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34100	X	24841	-0-	-9259	-0-	27	1	24676	2	N	125	171	1			227
							138	9									
02	30520	X	24318	-0-	-6202	-0-	28	1	24141	2	N	135					362
							149	9									
03	31775	X	26038	-0-	-5737	-0-	31	1	25824	2	N	166	348	1			180
							183	9									
04	28830	X	24150	-0-	-4680	-0-	30	1	23936	2	N	167					347
							184	9									
05	27683	X	23965	-0-	-3718	-0-	31	1	23811	2	N	112	174	1			285
							123	9									
06	26070	X	10175	-0-	-15895	-0-	30	1	10092	2	N	48					333
							53	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13113	X	6701	-0-	-6412	-0-	26	1	6486	2	N	172	176	1			228
							189	9									
02	8344	X	4757	-0-	-3587	-0-	27	1	4627	2	N	94	170	1			152
							103	9									
03	9145	X	5508	-0-	-3637	-0-	30	1	5340	2	N	125	174	1			103
							138	9									
04	6480	X	5132	-0-	-1348	-0-	30	1	4963	2	N	126	161	1			68
							139	9									
05	6696	X	4695	-0-	-2001	-0-	30	1	4560	2	N	95					163
							105	9									
06	6480	X	4376	-0-	-2104	-0-	30	1	4230	2	N	105	178	1			90
							116	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	X	216	-0-	-0-	-0-	31	1	185	2	N	-0-					-0-
02	280	X	168	-0-	-112	-0-	28	1	132	2	N	7					7
							8	9									
03	310	X	162	-0-	-148	-0-	31	1	131	2	N	-0-	7	1			-0-
04	176	X	176	-0-	-0-	-0-	30	1	146	2	N	-0-					-0-
05	186	N	128	-0-	-58	-0-	31	1	97	2	N	-0-					-0-
06	150	N	123	-0-	-27	-0-	30	1	93	2	N	-0-					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	349	-0-	-457	-0-	28	1	306	2	N	14					147
							15	9									
02	848	N	848	-0-	-0-	-0-	48	1	799	2	N	1					148
							1	9									
03	778	N	778	-0-	-0-	-0-	54	1	724	2	N	-0-					148
04	899	N	899	-0-	-0-	-0-	56	1	841	2	N	2					150
							2	9									
05	1021	N	1021	-0-	-0-	-0-	58	1	963	2	N	-0-					150
06	750	N	744	-0-	-6	-0-	40	1	704	2	N	-0-					150

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	31	-0-	-217	-0-	12	1	19	2	N	-0-					80
02	168	N	127	-0-	-41	-0-	28	1	99	2	N	-0-					80
03	513	N	513	-0-	-0-	-0-	62	1	451	2	N	-0-					80
04	483	N	483	-0-	-0-	-0-	60	1	423	2	N	-0-					80
05	477	N	477	-0-	-0-	-0-	62	1	415	2	N	-0-					80
06	510	N	398	-0-	-112	-0-	40	1	358	2	N	-0-					80

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	48	1	316	2	N	-0-					152
02	336	N	-0-	-0-	-336	-0-					N	-0-					152
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					152
04	360	N	-0-	-0-	-360	-0-					N	-0-					152
05	0	N	-0-	-0-	-0-	-0-					N	-0-					152
*06	253	N	253	-0-	-0-	-0-	18	1	163	2	N	65					217
							72	9									

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

01	527	N	517	-0-	-10	-0-	62	1	455	2	N	-0-					58
02	504	N	393	-0-	-111	-0-	38	1	355	2	N	-0-					58
03	507	N	507	-0-	-0-	-0-	54	1	453	2	N	-0-					58
04	510	N	454	-0-	-56	-0-	48	1	406	2	N	-0-					58
05	461	N	461	-0-	-0-	-0-	62	1	399	2	N	-0-					58
06	480	N	367	-0-	-113	-0-	44	1	323	2	N	-0-					58

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

01	3100	N	4434	-0-	1334	1911	62	1	4329	2	N	39					232
							43	9									
02	2800	N	3790	-0-	990	2901	56	1	3725	2	N	8					240
							9	9									
03	7043	X	4142	-0-	-2901	-0-	62	1	4078	2	N	2	181	1			61
							2	9									
04	3000	X	2441	-0-	-559	-0-	36	1	2405	2	N	-0-					61
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					61
06	3000	X	184	-0-	-2816	-0-	6	1	178	2	N	-0-					61

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

01	2325	X	731	-0-	-1594	-0-	28	1	703	2	N	-0-					208
02	2539	X	2539	-0-	-0-	-0-	56	1	2483	2	N	-0-					208
03	3108	X	3108	-0-	-0-	-0-	62	1	3046	2	N	-0-					208
04	2791	X	2791	-0-	-0-	-0-	60	1	2731	2	N	-0-					208
05	2821	X	2720	-0-	-101	-0-	62	1	2658	2	N	-0-					208
06	3000	N	1586	-0-	-1414	-0-	42	1	1544	2	N	-0-					208

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

01	290	N	290	-0-	-0-	-0-	20	1	168	2	N	93	195	1			211
							102	9									
02	337	N	337	-0-	-0-	-0-	20	1	267	2	N	45					256
							50	9									
03	340	N	340	-0-	-0-	-0-	26	1	251	2	N	57					313
							63	9									
04	270	N	193	-0-	-77	-0-	32	1	34	2	N	115					428
							127	9									
05	372	N	30	-0-	-342	-0-	22	1	8	2	N	-0-	346	1			82
*06	330	N	69	-0-	-261	-0-	52	1	7	2	N	9					91
							10	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	335	3	6	9	N	5					134
02	672	N	26	-0-	-646	-0-	25	3	1	9	N	1					135
03	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					135
04	845	N	845	-0-	-0-	-0-	841	3	4	9	N	4					139
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					139
*06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					139

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
02	532	N	17	-0-	-515	-0-	17	3			Y	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
*06	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

01	1116	N	772	-0-	-344	-0-	772	3			N	-0-					-0-
02	1008	N	59	-0-	-949	-0-	59	3			N	-0-					-0-
03	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
05	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*06	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

01	806	N	794	-0-	-12	-0-	94	1	692	3	N	7					230
							8	9									
02	717	N	717	-0-	-0-	-0-	85	1	625	3	N	6	168	1			68
							7	9									
03	837	N	785	-0-	-52	-0-	681	1	94	3	N	9					77
							10	9									
04	780	N	780	-0-	-0-	-0-	92	1	677	3	N	10					87
							11	9									
05	806	N	786	-0-	-20	-0-	766	3	20	9	N	18					105
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					105

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

01	1406	X	1406	-0-	-0-	-0-	36	1	1370	3	N	-0-					159
02	847	X	847	-0-	-0-	-0-	14	1	833	3	N	-0-					159
03	1798	X	883	-0-	-915	-0-	29	1	854	3	N	-0-					159
04	1740	X	1109	-0-	-631	-0-	1058	3	51	9	N	46					205
05	1798	X	1016	-0-	-782	-0-	975	3	41	9	N	37					242
06	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					242

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	66	-0-	-182	-0-	58	3	8	9	N	7					160
02	224	N	216	-0-	-8	-0-	192	3	24	9	N	22					182
03	279	N	257	-0-	-22	-0-	216	3	41	9	N	37	153	1			66
04	258	N	258	-0-	-0-	-0-	228	3	30	9	N	27					93
05	282	N	282	-0-	-0-	-0-	249	3	33	9	N	30					123
06	240	N	210	-0-	-30	-0-	190	3	20	9	N	18					141

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	692	-0-	-238	-0-	670	2	22	9	N	20					142
02	867	N	867	-0-	-0-	-0-	800	2	67	9	N	61					203
03	899	N	666	-0-	-233	-0-	590	2	76	9	N	69					272
04	869	N	869	-0-	-0-	-0-	786	2	83	9	N	75					347
05	961	N	912	-0-	-49	-0-	879	2	33	9	N	30					377
*06	675	N	675	-0-	-0-	-0-	547	2	128	9	N	116	180	1			313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
03	0	X	-0-	-0-	-0-	-0-					N	-0-					195
04	0	X	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0-	-0-	650	2	50	9	N	45					278
02	448	N	412	-0-	-36	-0-	336	2	76	9	N	69					347
03	372	N	276	-0-	-96	-0-	226	2	50	9	N	45					392
04	690	N	238	-0-	-452	-0-	199	2	39	9	N	35	189	1			238
05	465	N	232	-0-	-233	-0-	199	2	33	9	N	30					268
*06	869	N	869	-0-	-0-	-0-	799	2	70	9	N	64					332

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	666	-0-	-1473	-0-	666	2			N	-0-					350
02	1568	X	1294	-0-	-274	-0-	1281	2	13	9	N	12					362
03	1736	X	1569	-0-	-167	-0-	1541	2	28	9	N	25					387
04	1680	X	1259	-0-	-421	-0-	1228	2	31	9	N	28					415
05	1426	X	406	-0-	-1020	-0-	406	2			N	-0-					415
*06	2010	N	2010	-0-	-0-	-0-	1971	2	39	9	N	35					450

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	905	-0-	-645	-0-	905	2			N	-0-					-0-
02	980	N	769	-0-	-211	-0-	769	2			N	-0-					-0-
03	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	2			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	1311	-0-	-1169	-0-	93	1	1218	2	N	-0-					105
02	2044	N	2035	-0-	-9	-0-	56	1	1979	2	N	-0-					105
03	2583	N	2583	-0-	-0-	-0-	62	1	2521	2	N	-0-					105
04	2341	N	2341	-0-	-0-	-0-	30	1	2311	2	N	-0-					105
05	2742	N	2742	-0-	-0-	-0-	62	1	2680	2	N	-0-					105
*06	2549	N	2549	-0-	-0-	-0-	90	1	2459	2	N	-0-					105

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	150	N	150	-0-	-0-	-0-	31	1	119	2	N	-0-					34
03	67	N	67	-0-	-0-	-0-	28	1	25	2	N	13					47
							14	9									
04	702	N	702	-0-	-0-	-0-	72	1	550	2	N	73					120
							80	9									
05	867	N	867	-0-	-0-	-0-	72	1	780	2	N	14					134
							15	9									
*06	596	N	596	-0-	-0-	-0-	50	1	546	2	N	-0-					134

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	812	-0-	-87	-0-	812	2			N	-0-					80
02	812	N	764	-0-	-48	-0-	764	2			N	-0-					80
03	899	N	816	-0-	-83	-0-	816	2			N	-0-					80
04	780	N	769	-0-	-11	-0-	769	2			N	-0-					80
05	837	N	808	-0-	-29	-0-	808	2			N	-0-					80
*06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	812	N	550	-0-	-262	-0-	550	2			N	-0-					-0-
03	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
04	840	N	799	-0-	-41	-0-	799	2			N	-0-					-0-
05	620	N	416	-0-	-204	-0-	416	2			N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					119
02	532	N	405	-0-	-127	-0-	405	2			N	-0-					119
03	589	N	555	-0-	-34	-0-	555	2			N	-0-					119
04	570	N	533	-0-	-37	-0-	533	2			N	-0-					119
05	434	N	252	-0-	-182	-0-	252	2			N	-0-					119
06	540	N	-0-	-0-	-540	-0-					N	-0-					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1502	N	1502	-0-	-0-	-0-	63	1	1439	2	N	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	72	1	1338	2	N	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	72	1	1459	2	N	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	72	1	1395	2	N	-0-					-0-
05	1498	N	1498	-0-	-0-	-0-	72	1	1426	2	N	-0-					-0-
*06	1455	N	1455	-0-	-0-	-0-	72	1	1383	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

01	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	32260						N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

01	16120	X	10017	-0-	-6103	-0-	51	1	9531	2	N	395	363	1						409
							435	9												
02	14560	X	11196	-0-	-3364	-0-	72	1	10628	2	N	451	558	1						302
							496	9												
03	16120	X	12814	-0-	-3306	-0-	72	1	12071	2	N	610	551	1						361
							671	9												
04	14880	X	12327	-0-	-2553	-0-	72	1	11598	2	N	597	524	1						434
							657	9												
05	14105	X	12117	-0-	-1988	-0-	72	1	11403	2	N	584	561	1						457
							642	9												
06	12390	X	9303	-0-	-3087	-0-	50	1	8757	2	N	451	553	1						355
							496	9												

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	4206	-0-	-1033	-0-	3656	2	550	9	N	500	368	1			381
02	4396	X	3838	-0-	-558	-0-	3273	2	565	9	N	514	742	1			153
03	4836	X	4120	-0-	-716	-0-	3535	2	585	9	N	532	381	1			304
04	4500	X	3409	-0-	-1091	-0-	2963	2	446	9	N	405	530	1			179
05	4495	X	3209	-0-	-1286	-0-	2888	2	321	9	N	292	197	1			274
06	4110	X	2103	-0-	-2007	-0-	1903	2	200	9	N	182	189	1			267

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	5292	-0-	-877	-0-	4436	2	856	9	N	778	570	1			347
02	5572	X	4454	-0-	-1118	-0-	3810	2	644	9	N	585	578	1			354
03	6355	X	5114	-0-	-1241	-0-	4331	2	783	9	N	712	752	1			314
04	6150	X	4167	-0-	-1983	-0-	3581	2	586	9	N	533	572	1			275
05	6355	X	3713	-0-	-2642	-0-	3328	2	385	9	N	350	370	1			255
06	5130	X	2830	-0-	-2300	-0-	2501	2	329	9	N	299	175	1			379

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7967	X	5772	-0-	-2195	-0-	137	1	4747	2	N	807	367	1			642
							888	9									
02	7196	X	6059	-0-	-1137	-0-	137	1	5118	2	N	731	942	1			431
							804	9									
03	7967	X	7720	-0-	-247	-0-	137	1	6656	2	N	843	901	1			373
							927	9									
04	7500	X	6396	-0-	-1104	-0-	137	1	5552	2	N	643	711	1			305
							707	9									
05	6913	X	5550	-0-	-1363	-0-	137	1	4766	2	N	588	537	1			356
							647	9									
06	7470	X	4937	-0-	-2533	-0-	137	1	4261	2	N	490	554	1			292
							539	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11625	X	8097	-0-	-3528	-0-	137	1	6755	2	N	1095	923	1			394
							1205	9									
02	10052	X	6234	-0-	-3818	-0-	137	1	5213	2	N	804	742	1			456
							884	9									
03	10230	X	6677	-0-	-3553	-0-	128	1	5474	2	N	977	1121	1			312
							1075	9									
04	9780	X	4795	-0-	-4985	-0-	137	1	3783	2	N	795	700	1			407
							875	9									
05	8618	X	5066	-0-	-3552	-0-	124	1	3939	2	N	912	747	1			572
							1003	9									
06	7830	X	6313	-0-	-1517	-0-	137	1	5180	2	N	905	1074	1			403
							996	9									

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	-0-	-0-	-992	-0-					N	-0-					207
02	812	X	39	-0-	-773	-0-	17	2	22	9	N	20					227
03	2158	X	2158	-0-	-0-	-0-	1586	2	572	9	N	520	558	1			189
04	1199	X	1199	-0-	-0-	-0-	984	2	215	9	N	195					384
05	954	X	954	-0-	-0-	-0-	887	2	67	9	N	61	188	1			257
06	2100	N	1448	-0-	-652	-0-	1105	2	343	9	N	312	183	1			386

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
02	616	N	580	-0-	-36	-0-	580	2			Y	-0-					-0-
03	682	N	600	-0-	-82	-0-	600	2			Y	-0-					-0-
04	660	N	591	-0-	-69	-0-	591	2			Y	-0-					-0-
05	651	N	520	-0-	-131	-0-	520	2			Y	-0-					-0-
06	570	N	132	-0-	-438	-0-	132	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

01	589	N	507	-0-	-82	-0-	507	2			N	-0-					-0-
02	532	N	511	-0-	-21	-0-	511	2			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
05	558	N	310	-0-	-248	-0-	310	2			N	-0-					-0-
06	510	N	389	-0-	-121	-0-	389	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

01	682	N	288	-0-	-394	-0-	288	2			N	-0-					-0-
02	728	N	403	-0-	-325	-0-	403	2			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	810	N	732	-0-	-78	-0-	732	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

01	3224	X	3039	-0-	-185	-0-	3039	2			N	-0-					5
02	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					5
03	3038	X	3038	-0-	-0-	-0-	3036	2	2	9	N	2					7
04	3120	X	2683	-0-	-437	-0-	2683	2			N	-0-					7
05	3131	X	2874	-0-	-257	-0-	2874	2			N	-0-					7
06	2940	X	2553	-0-	-387	-0-	2553	2			N	-0-					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

01	1767	N	1401	-0-	-366	-0-	561	1	840	3	N	-0-					135
02	1876	N	1410	-0-	-466	-0-	523	1	887	3	N	-0-					135
03	1898	N	1898	-0-	-0-	-0-	590	1	1308	3	N	-0-					135
04	1845	N	1845	-0-	-0-	-0-	532	1	1313	3	N	-0-					135
05	1987	N	1987	-0-	-0-	-0-	559	1	1428	3	N	-0-					135
*06	1830	N	1819	-0-	-11	-0-	460	1	1359	3	N	-0-					135

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

01	315	N	315	-0-	-0-	-0-	311	1	4	3	N	-0-					94
02	280	N	280	-0-	-0-	-0-	280	1			N	-0-					94
03	310	N	310	-0-	-0-	-0-	310	1			N	-0-					94
04	300	N	78	-0-	-222	-0-	78	1			N	-0-					94
05	310	N	81	-0-	-229	-0-	81	1			N	-0-					94
06	300	N	78	-0-	-222	-0-	78	1			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

01	7130	X	6441	-0-	-689	-0-	961	1	5461	3	N	17					62
							19	9									
02	6638	X	6638	-0-	-0-	-0-	889	1	5724	3	N	23					85
							25	9									
03	9460	X	9460	-0-	-0-	-0-	1031	1	8378	3	N	46					131
							51	9									
04	8729	X	8729	-0-	-0-	-0-	775	1	7954	3	N	-0-	39	1			92
05	8682	X	8682	-0-	-0-	-0-	810	1	7851	3	N	19					111
							21	9									
*06	9010	X	9010	-0-	-0-	-0-	784	1	8213	3	N	12					123
							13	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

01	1335	N	1335	-0-	-0-	-0-	305	1	1030	3	N	-0-					100
02	1282	N	1282	-0-	-0-	-0-	280	1	1002	3	N	-0-					100
03	1445	N	1445	-0-	-0-	-0-	310	1	1135	3	N	-0-					100
04	1430	N	1430	-0-	-0-	-0-	300	1	1130	3	N	-0-					100
05	1534	N	1534	-0-	-0-	-0-	310	1	1224	3	N	-0-					100
06	1410	N	1380	-0-	-30	-0-	300	1	1080	3	N	-0-					100

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1109	N	1109	-0-	-0-	-0-	310	1	799	3	N	-0-					19
02	1050	N	1050	-0-	-0-	-0-	280	1	770	3	N	-0-					19
03	1129	N	1129	-0-	-0-	-0-	310	1	819	3	N	-0-					19
04	1085	N	1085	-0-	-0-	-0-	300	1	785	3	N	-0-					19
05	1178	N	1129	-0-	-49	-0-	310	1	819	3	N	-0-					19
06	1080	N	924	-0-	-156	-0-	188	1	736	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

01	967	N	967	-0-	-0-	-0-	381	1	586	3	N	-0-					157
02	915	N	915	-0-	-0-	-0-	341	1	574	3	N	-0-					157
03	1056	N	1056	-0-	-0-	-0-	369	1	687	3	N	-0-					157
04	930	N	797	-0-	-133	-0-	136	1	661	3	N	-0-					157
05	1023	N	823	-0-	-200	-0-	144	1	679	3	N	-0-					157
06	1020	N	773	-0-	-247	-0-	133	1	640	3	N	-0-					157

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

01	1519	N	1470	-0-	-49	-0-	434	1	1024	3	N	11					181
							12	9									
02	1391	N	1391	-0-	-0-	-0-	386	1	997	3	N	7					188
							8	9									
03	1655	N	1655	-0-	-0-	-0-	416	1	1236	3	N	3					191
							3	9									
04	1410	N	1401	-0-	-9	-0-	185	1	1212	3	N	4					195
							4	9									
05	1550	N	1424	-0-	-126	-0-	195	1	1228	3	N	1					196
							1	9									
06	1590	N	1398	-0-	-192	-0-	183	1	1215	3	N	-0-					196

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

01	844	N	844	-0-	-0-	-0-	368	1	476	3	N	-0-					117
02	773	N	773	-0-	-0-	-0-	327	1	443	3	N	3					120
							3	9									
03	879	N	879	-0-	-0-	-0-	354	1	517	3	N	7					127
							8	9									
04	810	N	552	-0-	-258	-0-	116	1	436	3	N	-0-					127
05	868	N	643	-0-	-225	-0-	129	1	513	3	N	1					128
							1	9									
06	840	N	643	-0-	-197	-0-	123	1	520	3	N	-0-					128

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

01	1507	N	1507	-0-	-0-	-0-	438	1	1052	3	N	15					199
							17	9									
02	1462	N	1462	-0-	-0-	-0-	394	1	1067	3	N	1					200
							1	9									
03	1741	N	1741	-0-	-0-	-0-	423	1	1314	3	N	4					204
							4	9									
04	1488	N	1488	-0-	-0-	-0-	191	1	1291	3	N	5					209
							6	9									
05	1612	N	1328	-0-	-284	-0-	187	1	1141	3	N	-0-					209
06	1680	N	1321	-0-	-359	-0-	176	1	1145	3	N	-0-					209

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

01	956	N	956	-0-	-0-	-0-	380	1	576	3	N	-0-					202
02	1020	N	1020	-0-	-0-	-0-	351	1	669	3	N	-0-					202
03	1228	N	1228	-0-	-0-	-0-	383	1	845	3	N	-0-					202
04	930	N	894	-0-	-36	-0-	144	1	750	3	N	-0-					202
05	1116	N	740	-0-	-376	-0-	137	1	603	3	N	-0-					202
06	1200	N	971	-0-	-229	-0-	149	1	822	3	N	-0-					202

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

01	6272	X	6272	-0-	-0-	-0-	300	1	5935	3	N	34					151
							37	9									
02	6888	X	6503	-0-	-385	-0-	280	1	6184	3	N	35					186
							39	9									
03	7626	X	5874	-0-	-1752	-0-	300	1	5554	3	N	18					204
							20	9									
04	7380	X	6668	-0-	-712	-0-	6634	3	34	9	N	31	190	1			45
05	7285	X	6731	-0-	-554	-0-	6686	3	45	9	N	41					86
06	6960	X	5562	-0-	-1398	-0-	5526	3	36	9	N	33					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2786	-0-	-252	-0-	2569	3	217	9	N	197	194	1			369
02	3658	X	3658	-0-	-0-	-0-	3098	3	560	9	N	509	379	1			499
03	3987	X	3987	-0-	-0-	-0-	3462	3	525	9	N	477	572	1			404
04	3622	X	3622	-0-	-0-	-0-	3016	3	606	9	N	551	378	1			577
05	3398	X	3398	-0-	-0-	-0-	2927	3	471	9	N	428	557	1			448
*06	3277	X	3277	-0-	-0-	-0-	2884	3	393	9	N	357	540	1			265

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

01	18886	X	8460	-0-	-10426	-0-	1271	1	6983	3	N	187	190	1			345
							206	9									
02	9377	X	9377	-0-	-0-	-0-	1148	1	7931	3	N	271	190	1			426
							298	9									
03	10075	X	10075	-0-	-0-	-0-	1251	1	8524	3	N	273	379	1			320
							300	9									
04	9990	X	9557	-0-	-433	-0-	1706	1	7620	3	N	210	189	1			341
							231	9									
05	10323	X	10182	-0-	-141	-0-	1922	1	8014	3	N	224	179	1			386
							246	9									
06	9990	X	9379	-0-	-611	-0-	1768	1	7384	3	N	206	192	1			400
							227	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

01	9173	X	9173	-0-	-0-	-0-	1271	1	7618	3	N	258	192	1			528
							284	9									
02	7616	X	7616	-0-	-0-	-0-	1148	1	6139	3	N	299	387	1			440
							329	9									
03	9919	X	9919	-0-	-0-	-0-	1189	1	8301	3	N	390	383	1			447
							429	9									
04	9291	X	9291	-0-	-0-	-0-	1736	1	7150	3	N	368	379	1			436
							405	9									
05	9510	X	9510	-0-	-0-	-0-	1922	1	7246	3	N	311	189	1			558
							342	9									
*06	8837	X	8837	-0-	-0-	-0-	1768	1	6748	3	N	292	370	1			480
							321	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

01	945	N	945	-0-	-0-	-0-	102	1	843	2	Y	-0-					17
02	1052	N	1052	-0-	-0-	-0-	113	1	939	2	Y	-0-					17
03	1754	N	1754	-0-	-0-	-0-	188	1	1566	2	Y	-0-					17
04	1869	N	1869	-0-	-0-	-0-	201	1	1668	2	Y	-0-					17
*05	1920	N	1920	-0-	-0-	-0-	206	1	1714	2	Y	-0-					17
*06	1640	N	1640	-0-	-0-	-0-	176	1	1464	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

01	1054	N	931	-0-	-123	-0-	100	1	831	2	N	-0-					20
02	924	N	876	-0-	-48	-0-	94	1	782	2	N	-0-					20
03	992	N	934	-0-	-58	-0-	102	1	832	2	N	-0-					20
04	900	N	885	-0-	-15	-0-	95	1	790	2	N	-0-					20
*05	849	N	849	-0-	-0-	-0-	91	1	758	2	N	-0-					20
06	900	N	774	-0-	-126	-0-	83	1	691	2	N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2216	-0-	-264	-0-	238	1	1978	2	N	-0-					-0-
02	2436	N	2291	-0-	-145	-0-	228	1	2063	2	N	-0-					-0-
03	3100	X	2289	-0-	-811	-0-	246	1	2043	2	N	-0-					-0-
04	3000	X	1757	-0-	-1243	-0-	189	1	1568	2	N	-0-					-0-
05	3100	X	1982	-0-	-1118	-0-	197	1	1785	2	N	-0-					-0-
*06	2503	X	2503	-0-	-0-	-0-	249	1	2254	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

01	1023	N	41	-0-	-982	-0-	41	2			N	-0-					70
02	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2	2	8			70
03	155	N	-0-	-0-	-155	-0-					N	-0-					70
*04	367	N	367	-0-	-0-	-0-	196	3	171	9	N	155					225
*05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					225
*06	13	N	13	-0-	-0-	-0-	13	3			N	-0-	183	1			42

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					36
02	667	N	667	-0-	-0-	-0-	667	2			N	-0-					36
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					36
*04	720	N	697	-0-	-23	-0-	697	3			N	-0-	19	7			17
*05	744	N	713	-0-	-31	-0-	713	3			N	-0-					17
*06	857	N	857	-0-	-0-	-0-	857	3			N	-0-	8	1			9

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

01	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					76
02	2786	N	2786	-0-	-0-	-0-	2786	2			N	-0-					76
03	3046	N	3046	-0-	-0-	-0-	3046	2			N	-0-					76
*04	2550	N	2398	-0-	-152	-0-	2398	3			N	-0-	69	7			7
*05	2914	N	2203	-0-	-711	-0-	2203	3			N	-0-					7
*06	3000	N	4704	-0-	1704	1704	4674	3	30	9	N	27					34

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	638	-0-	-385	-0-	638	2			N	-0-					6
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					6
03	933	N	933	-0-	-0-	-0-	932	2	1	9	N	1					7
04	630	N	602	-0-	-28	-0-	602	2			N	-0-					7
05	1085	N	790	-0-	-295	-0-	790	2			N	-0-					7
06	900	N	657	-0-	-243	-0-	657	2			N	-0-					7

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

01	651	N	627	-0-	-24	-0-	627	2			Y	-0-					16
02	588	N	582	-0-	-6	-0-	582	2			Y	-0-					16
03	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					16
04	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					16
05	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					16
*06	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

01	1615	N	1615	-0-	-0-	-0-	19	1	1596	2	N	-0-					17
02	1519	N	1519	-0-	-0-	-0-	18	1	1501	2	N	-0-					17
03	1634	N	1634	-0-	-0-	-0-	19	1	1615	2	N	-0-					17
04	1560	N	1056	-0-	-504	-0-	19	1	1036	2	N	1					18
							1	9									
05	2043	N	2043	-0-	-0-	-0-	19	1	2023	2	N	1					19
							1	9									
*06	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					19

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

01	3069	X	2374	-0-	-695	-0-	2371	2	3	9	Y	3					72
02	2697	X	2697	-0-	-0-	-0-	2694	2	3	9	Y	3					75
03	2821	X	2798	-0-	-23	-0-	2783	2	15	9	Y	14	44	1			45
04	2563	X	2563	-0-	-0-	-0-	2562	2	1	9	Y	1					46
05	2976	X	2667	-0-	-309	-0-	2665	2	2	9	Y	2					48
06	2880	X	2545	-0-	-335	-0-	2543	2	2	9	Y	2					50

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

01	837	N	622	-0-	-215	-0-	622	2			N	-0-					28
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					28
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					28
04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					28
05	868	N	678	-0-	-190	-0-	678	2			N	-0-					28
06	750	N	613	-0-	-137	-0-	613	2			N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
*06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

01	899	N	437	-0-	-462	-0-	437	2			N	-0-					15
02	1019	N	1019	-0-	-0-	-0-	1015	2	4	9	N	4					19
03	939	N	939	-0-	-0-	-0-	937	2	2	9	N	2					21
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					21
05	1116	N	874	-0-	-242	-0-	874	2			N	-0-					21
06	900	N	836	-0-	-64	-0-	836	2			N	-0-					21

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

01	1054	N	775	-0-	-279	-0-	775	2			N	-0-					29
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					29
03	908	N	908	-0-	-0-	-0-	908	2			N	-0-					29
04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					29
05	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					29
*06	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

01	1519	N	968	-0-	-551	-0-	968	2			N	-0-					34
02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					34
03	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					34
04	930	N	713	-0-	-217	-0-	713	2			N	-0-					34
05	1550	N	1150	-0-	-400	-0-	1150	2			N	-0-					34
*06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					34

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

01	1085	N	947	-0-	-138	-0-	947	2			N	-0-					22
02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					22
03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					22
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					22
05	1209	N	999	-0-	-210	-0-	999	2			N	-0-					22
06	1050	N	898	-0-	-152	-0-	898	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1392	-0-	-158	-0-	1392	2			N	-0-					27
02	1344	N	1328	-0-	-16	-0-	1327	2	1	9	N	1					28
03	1395	N	1333	-0-	-62	-0-	1331	2	2	9	N	2					30
04	1350	N	1089	-0-	-261	-0-	1089	2			N	-0-					30
05	1457	N	1389	-0-	-68	-0-	1389	2			N	-0-					30
*06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					30

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	448	-0-	-17	-0-	448	2			N	-0-					8
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					8
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					8
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					8
05	496	N	459	-0-	-37	-0-	459	2			N	-0-					8
*06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	692	-0-	-145	-0-	12	1	680	2	N	-0-					35
02	860	N	860	-0-	-0-	-0-	11	1	849	2	N	-0-					35
03	880	N	880	-0-	-0-	-0-	12	1	868	2	N	-0-					35
04	804	N	804	-0-	-0-	-0-	11	1	793	2	N	-0-					35
05	961	N	735	-0-	-226	-0-	12	1	723	2	N	-0-					35
06	840	N	790	-0-	-50	-0-	11	1	779	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					14
02	1457	N	1457	-0-	-0-	-0-	1455	2	2	9	N	2					16
03	744	N	744	-0-	-0-	-0-	742	2	2	9	N	2					18
04	720	N	497	-0-	-223	-0-	497	2			N	-0-					18
05	992	N	714	-0-	-278	-0-	714	2			N	-0-					18
06	720	N	572	-0-	-148	-0-	572	2			N	-0-					18

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					12
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					12
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					12
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					12
05	248	N	203	-0-	-45	-0-	203	2			N	-0-					12
06	210	N	174	-0-	-36	-0-	174	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1753	-0-	-262	-0-	1753	2			Y	-0-					12
02	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					12
03	2001	N	2001	-0-	-0-	-0-	1999	2	2	9	Y	2					14
04	1710	N	1557	-0-	-153	-0-	1556	2	1	9	Y	1					15
05	2108	N	1866	-0-	-242	-0-	1866	2			Y	-0-					15
*06	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					15

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	706	-0-	-69	-0-	706	2			Y	-0-					17
02	700	N	602	-0-	-98	-0-	602	2			Y	-0-					17
03	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					17
04	690	N	624	-0-	-66	-0-	624	2			Y	-0-					17
05	682	N	504	-0-	-178	-0-	504	2			Y	-0-					17
06	750	N	643	-0-	-107	-0-	643	2			Y	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	534	-0-	-117	-0-	534	2			N	-0-					3
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					3
03	651	N	625	-0-	-26	-0-	625	2			N	-0-					3
04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					3
05	713	N	676	-0-	-37	-0-	676	2			N	-0-					3
06	600	N	595	-0-	-5	-0-	595	2			N	-0-					3

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

01	682	N	479	-0-	-203	-0-	19	1	460	2	N	-0-					27
02	644	N	518	-0-	-126	-0-	18	1	500	2	N	-0-					27
03	625	N	625	-0-	-0-	-0-	19	1	606	2	N	-0-					27
04	450	N	374	-0-	-76	-0-	19	1	355	2	N	-0-					27
05	589	N	519	-0-	-70	-0-	19	1	500	2	N	-0-					27
*06	639	N	639	-0-	-0-	-0-	19	1	620	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

01	2294	N	2064	-0-	-230	-0-	12	1	2039	2	N	12					74
							13	9									
02	2079	N	2079	-0-	-0-	-0-	11	1	2049	2	N	17					91
							19	9									
03	2201	N	2201	-0-	-0-	-0-	12	1	2147	2	N	38					129
							42	9									
04	2064	N	2064	-0-	-0-	-0-	11	1	2022	2	N	28					157
							31	9									
05	2294	N	2193	-0-	-101	-0-	12	1	2149	2	N	29					186
							32	9									
06	2130	N	2048	-0-	-82	-0-	11	1	2000	2	N	34	174	1			46
							37	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

01	616	N	616	-0-	-0-	-0-	610	2	6	9	N	5					58
02	770	N	770	-0-	-0-	-0-	752	2	18	9	N	16					74
03	782	N	782	-0-	-0-	-0-	765	2	17	9	N	15					89
04	682	N	682	-0-	-0-	-0-	646	2	36	9	N	33					122
05	671	N	671	-0-	-0-	-0-	664	2	7	9	N	6					128
*06	590	N	590	-0-	-0-	-0-	582	2	8	9	N	7					135

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

01	908	N	908	-0-	-0-	-0-	901	2	7	9	N	6					171
02	954	N	954	-0-	-0-	-0-	946	2	8	9	N	7					178
03	1024	X	1024	-0-	-0-	-0-	1016	2	8	9	N	7					185
04	977	N	977	-0-	-0-	-0-	974	2	3	9	N	3					188
*05	1065	N	1065	-0-	-0-	-0-	1058	2	7	9	N	6					194
06	990	N	968	-0-	-22	-0-	960	2	8	9	N	7					201

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
04	750	N	739	-0-	-11	-0-	739	2			N	-0-					-0-
*05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
06	750	N	742	-0-	-8	-0-	742	2			N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1734	N	1734	-0-	-0-	-0-	1733	2	1	9	N	1					97
02	1875	N	1875	-0-	-0-	-0-	1873	2	2	9	N	2					99
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					99
04	1885	N	1885	-0-	-0-	-0-	1883	2	2	9	N	2					101
*05	2582	N	2582	-0-	-0-	-0-	2579	2	3	9	N	3					104
*06	2351	N	2351	-0-	-0-	-0-	2350	2	1	9	N	1					105

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1546	N	1546	-0-	-0-	-0-	1507	2	39	9	N	35					311
02	1445	N	1445	-0-	-0-	-0-	1368	2	77	9	N	70					381
03	0	N	-0-	-0-	-0-	-0-					N	-0-					381
04	1500	N	1413	-0-	-87	-0-	1401	2	12	9	N	11					392
05	1612	N	1413	-0-	-199	-0-	1402	2	11	9	N	10					402
*06	1499	N	1499	-0-	-0-	-0-	1484	2	15	9	N	14					416

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
05	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
06	840	N	835	-0-	-5	-0-	835	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1145	N	1145	-0-	-0-	-0-	1142	2	3	9	N	3					16
02	1275	N	1275	-0-	-0-	-0-	1271	2	4	9	N	4					20
03	1351	X	1351	-0-	-0-	-0-	1345	2	6	9	N	5					25
04	1235	N	1235	-0-	-0-	-0-	1234	2	1	9	N	1					26
05	1426	N	1224	-0-	-202	-0-	1218	2	6	9	N	5					31
06	1320	N	1073	-0-	-247	-0-	1069	2	4	9	N	4					35

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					40
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					40
03	496	X	496	-0-	-0-	-0-	496	2			N	-0-					40
04	510	N	482	-0-	-28	-0-	482	2			N	-0-					40
*05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					40
06	480	N	443	-0-	-37	-0-	443	2			N	-0-					40

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					34
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					34
03	329	X	329	-0-	-0-	-0-	329	2			N	-0-					34
04	360	N	322	-0-	-38	-0-	322	2			N	-0-					34
05	341	N	310	-0-	-31	-0-	310	2			N	-0-					34
06	330	N	242	-0-	-88	-0-	242	2			N	-0-					34

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1355	N	1355	-0-	-0-	-0-	1346	2	9	9	N	8					133
02	1701	N	1701	-0-	-0-	-0-	1690	2	11	9	N	10					143
03	1964	X	1964	-0-	-0-	-0-	1954	2	10	9	N	9					152
04	1681	N	1681	-0-	-0-	-0-	1679	2	2	9	N	2					154
*05	1947	N	1947	-0-	-0-	-0-	1934	2	13	9	N	12					166
06	1890	N	1632	-0-	-258	-0-	1623	2	9	9	N	8					174

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	1					4
02	0	N	-0-	-0-	-0-	-0-					N	1					5
03		14B2 EXT	-0-	-0-	-0-	-0-					N	1					6
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					6
05		14B2 EXT	-0-	-0-	-0-	-0-					N	1					7
06		14B2 EXT	-0-	-0-	-0-	-0-					N	1					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

01	904	N	904	-0-	-0-	-0-	895	2	9	9	N	8					38
02	959	N	959	-0-	-0-	-0-	949	2	10	9	N	9					47
03	1291	X	1291	-0-	-0-	-0-	1284	2	7	9	N	6					53
04	1087	N	1087	-0-	-0-	-0-	1084	2	3	9	N	3					56
*05	1194	N	1194	-0-	-0-	-0-	1193	2	1	9	N	1					57
06	1260	N	873	-0-	-387	-0-	873	2			N	-0-					57

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

01		DLQ G-10	-0-	-0-	-0-	1097					Y	-0-					22
02		DLQ G-10	-0-	-0-	-0-	1097					Y	-0-					22
03		DLQ G-10	-0-	-0-	-0-	1097					Y	-0-					22
04		DLQ G-10	-0-	-0-	-0-	1097					Y	-0-					22
05		DLQ G-10	-0-	-0-	-0-	1097					Y	-0-					22
06		T. A.	-0-	-0-	-0-	1097					Y	-0-					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

01	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	90	X	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	93	X	77	-0-	-16	-0-	77	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					112
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					112
03	301	X	301	-0-	-0-	-0-	301	2			N	-0-					112
04	330	N	304	-0-	-26	-0-	304	2			N	-0-					112
*05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					112
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					10
02	454	N	454	-0-	-0-	-0-	453	2	1	9	N	1					11
03	297	X	297	-0-	-0-	-0-	295	2	2	9	N	2					13
04	453	N	453	-0-	-0-	-0-	451	2	2	9	N	2					15
05	496	N	387	-0-	-109	-0-	387	2			N	-0-					15
*06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					15

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					31
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					31
03	90	X	90	-0-	-0-	-0-	90	2			N	-0-					31
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					31
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					31
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					31

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	1					11
03	0	X	-0-	-0-	-0-	-0-					N	2					13
04	0	N	-0-	-0-	-0-	-0-					N	2					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					90
04	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					90
*05	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					90
06	1950	N	1469	-0-	-481	-0-	1469	2			N	-0-					90

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					31
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					31
03	214	X	214	-0-	-0-	-0-	214	2			N	-0-					31
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					31
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					31
06	210	N	168	-0-	-42	-0-	168	2			N	-0-					31

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					64
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					64
03	212	X	212	-0-	-0-	-0-	212	2			N	-0-					64
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					64
*05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					64
06	210	N	111	-0-	-99	-0-	111	2			N	-0-					64

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

01	546	X	546	-0-	-0-	-0-	543	2	3	9	N	3					141
02	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					141
03	921	X	921	-0-	-0-	-0-	918	2	3	9	N	3					144
04	359	X	359	-0-	-0-	-0-	359	2			N	-0-					144
*05	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					144
*06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					144

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	1					12
03	0	X	-0-	-0-	-0-	-0-					N	2					14
04	0	N	-0-	-0-	-0-	-0-					N	2					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	X	-0-	-0-	-0-	-0-					N	-0-					120
04	0	N	-0-	-0-	-0-	-0-					N	-0-					120
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

01	479	X	479	-0-	-0-	-0-	477	2	2	9	N	2					153
02	1031	X	1031	-0-	-0-	-0-	1022	2	9	9	N	8					161
03	938	X	938	-0-	-0-	-0-	938	2			N	-0-					161
04	863	X	863	-0-	-0-	-0-	863	2			N	-0-					161
05	1147	N	588	-0-	-559	-0-	588	2			N	-0-					161
*06	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					161

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

01	691	N	691	-0-	-0-	-0-	641	2	50	9	N	45					576
02	609	N	609	-0-	-0-	-0-	546	2	63	9	N	57					633
03	735	X	735	-0-	-0-	-0-	656	2	79	9	N	72					705
04	695	N	695	-0-	-0-	-0-	638	2	57	9	N	52	185	1			572
*05	712	N	712	-0-	-0-	-0-	659	2	53	9	N	48					620
06	720	N	686	-0-	-34	-0-	639	2	47	9	N	43					663

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

01	154	X	154	-0-	-0-	-0-	154	2			N	-0-					49
02	407	X	407	-0-	-0-	-0-	407	2			N	-0-					49
03	287	X	287	-0-	-0-	-0-	287	2			N	-0-					49
04	199	X	199	-0-	-0-	-0-	199	2			N	-0-					49
05	465	N	248	-0-	-217	-0-	248	2			N	-0-					49
06	270	N	238	-0-	-32	-0-	238	2			N	-0-					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					114
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					114
03	37	X	37	-0-	-0-	-0-	37	2			N	-0-					114
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					114
05	62	N	5	-0-	-57	-0-	5	2			N	-0-					114
06	30	N	-0-	-0-	-30	-0-					N	-0-					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

01	2184	X	2184	-0-	-0-	-0-	2163	2	21	9	N	19					161
02	2916	X	2916	-0-	-0-	-0-	2881	2	35	9	N	32					193
03	3282	X	3282	-0-	-0-	-0-	3243	2	39	9	N	35					228
04	4740	X	2796	-0-	-1944	-0-	2785	2	11	9	N	10					238
05	3224	X	3086	-0-	-138	-0-	3061	2	25	9	N	23	183	1			78
06	3180	X	2572	-0-	-608	-0-	2548	2	24	9	N	22					100

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					141
02	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					141
03	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					141
04	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					141
*05	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					141
06	1950	N	1641	-0-	-309	-0-	1641	2			N	-0-					141

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

01	1704	N	1704	-0-	-0-	-0-	1665	2	39	9	N	35					308
02	1653	N	1653	-0-	-0-	-0-	1610	2	43	9	N	39	148	1			199
03	1645	X	1645	-0-	-0-	-0-	1610	2	35	9	N	32					231
04	1650	N	1646	-0-	-4	-0-	1609	2	37	9	N	34					265
05	1829	N	1645	-0-	-184	-0-	1617	2	28	9	N	25					290
06	1590	N	1309	-0-	-281	-0-	1296	2	13	9	N	12					302

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10652	X	10652	-0-	-0-	-0-	10195	2	457	9	N	415	543	1			595
02	9166	X	9166	-0-	-0-	-0-	8731	2	435	9	N	395	371	1			619
03	10855	X	10855	-0-	-0-	-0-	10387	2	468	9	N	425	357	1			687
04	9510	X	8340	-0-	-1170	-0-	8106	2	234	9	N	213	359	1			541
05	9827	X	8710	-0-	-1117	-0-	8399	2	311	9	N	283	185	1			639
06	9510	X	7258	-0-	-2252	-0-	6991	2	267	9	N	243	183	1			699

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

01	4967	X	4967	-0-	-0-	-0-	4837	2	130	9	N	118					1227
02	2206	X	2206	-0-	-0-	-0-	2019	2	187	9	N	170	185	1			1212
03	1916	X	1916	-0-	-0-	-0-	1718	2	198	9	N	180	195	1			1197
04	3030	X	1922	-0-	-1108	-0-	1784	2	138	9	N	125	191	1			1131
05	3131	X	2046	-0-	-1085	-0-	1856	2	190	9	N	173					1304
06	3030	X	1849	-0-	-1181	-0-	1671	2	178	9	N	162	376	1			1090

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

01	6355	X	5512	-0-	-843	-0-	4834	2	678	9	N	616	530	1			1450
02	5628	X	5002	-0-	-626	-0-	4225	2	777	9	N	706	940	1			1216
03	6729	X	6729	-0-	-0-	-0-	5702	2	1027	9	N	934	896	1			1254
04	6467	X	6467	-0-	-0-	-0-	5414	2	1053	9	N	957	1232	1			979
05	6355	X	5632	-0-	-723	-0-	4804	2	828	9	N	753	367	1			1365
06	6150	X	4622	-0-	-1528	-0-	4038	2	584	9	N	531	727	1			1169

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

01	6882	X	5126	-0-	-1756	-0-	4636	2	490	9	N	445	369	1			1275
02	6653	X	6653	-0-	-0-	-0-	5783	2	870	9	N	791	1100	1			966
03	7190	X	7190	-0-	-0-	-0-	6340	2	850	9	N	773	553	1			1186
04	6893	X	6893	-0-	-0-	-0-	6064	2	829	9	N	754	913	1			1027
05	6882	X	6422	-0-	-460	-0-	5727	2	695	9	N	632	364	1			1295
06	6660	X	5093	-0-	-1567	-0-	4599	2	494	9	N	449	552	1			1192

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

01	10168	X	484	-0-	-9684	-0-	108	2	376	9	N	342					1257
02	9184	X	-0-	-0-	-9184	-0-					N	-0-					1257
03	75	X	75	-0-	-0-	-0-	75	2			N	-0-					1257
04	5520	X	137	-0-	-5383	-0-	107	2	30	9	N	27					1284
05	2139	X	249	-0-	-1890	-0-	249	2			N	-0-					1284
06	480	X	218	-0-	-262	-0-	215	2	3	9	N	3					1287

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

01	5215	X	5215	-0-	-0-	-0-	4483	2	732	9	N	665	766	1			2800
02	4819	X	4819	-0-	-0-	-0-	4161	2	658	9	N	598	578	1			2820
03	5485	X	5485	-0-	-0-	-0-	4757	2	728	9	N	662	568	1			2914
04	5325	X	5325	-0-	-0-	-0-	4641	2	684	9	N	622	574	1			2962
*05	5341	X	5341	-0-	-0-	-0-	4664	2	677	9	N	615	763	1			2814
*06	5238	X	5238	-0-	-0-	-0-	4593	2	645	9	N	586	567	1			2833

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

01	10250	X	10250	-0-	-0-	-0-	9679	2	571	9	N	519	549	1			1426
02	9272	X	9272	-0-	-0-	-0-	8630	2	642	9	N	584	726	1			1284
03	11817	X	11817	-0-	-0-	-0-	11190	2	627	9	N	570	544	1			1310
04	10800	X	8111	-0-	-2689	-0-	7538	2	573	9	N	521	554	1			1277
05	11160	X	8835	-0-	-2325	-0-	8152	2	683	9	N	621	540	1			1358
06	10800	X	8429	-0-	-2371	-0-	7937	2	492	9	N	447	546	1			1259

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

01	DLQ G-10	15542	-0-	15542	94949	14739	2	803	9	N	730	743	1			561
02	DLQ G-10	13912	-0-	13912	108861	13245	2	667	9	N	606	722	1			445
03	DLQ G-10	15756	-0-	15756	124617	15019	2	737	9	N	670	528	1			587
04	DLQ G-10	13299	-0-	13299	137916	12545	2	754	9	N	685	714	1			558
05	DLQ G-10	13086	-0-	13086	151002	12380	2	706	9	N	642	541	1			659
*06	161760 X	10758	-0-	-151002	-0-	10356	2	402	9	N	365	556	1			468

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

01	DLQ G-10	811	-0-	811	36882	698	2	113	9	N	103	173	1			419
02	DLQ G-10	1090	-0-	1090	37972	918	2	172	9	N	156	174	1			401
03	DLQ G-10	1195	-0-	1195	39167	1050	2	145	9	N	132	163	1			370
04	DLQ G-10	5730	-0-	5730	44897	5575	2	155	9	N	141	176	1			335
05	DLQ G-10	7591	-0-	7591	52488	7447	2	144	9	N	131					466
*06	57678 X	5190	-0-	-52488	-0-	5112	2	78	9	N	71					537

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

01	DLQ G-10	337	-0-	337	56676	215	2	122	9	N	111					264
02	DLQ G-10	403	-0-	403	57079	270	2	133	9	N	121	179	1			206
03	DLQ G-10	12817	-0-	12817	69896	12674	2	143	9	N	130	174	1			162
04	DLQ G-10	7636	-0-	7636	77532	7569	2	67	9	N	61					223
05	DLQ G-10	8106	-0-	8106	85638	8050	2	56	9	N	51	175	1			99
*06	91876 X	6238	-0-	-85638	-0-	6193	2	45	9	N	41					140

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

01	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	742	2	17	9	N	15					15
05	778	N	778	-0-	-0-	-0-	774	2	4	9	N	4					19
*06	812	N	812	-0-	-0-	-0-	800	2	12	9	N	11					30

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

01	744	N	521	-0-	-223	-0-	518	2	3	9	N	3					13
02	672	N	345	-0-	-327	-0-	345	2			N	-0-					13
03	713	N	337	-0-	-376	-0-	337	2			N	-0-					13
04	510	N	256	-0-	-254	-0-	256	2			N	-0-					13
05	702	N	702	-0-	-0-	-0-	702	2			N	-0-					13
*06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					13

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DELQ PR		666	-0-	666	666	666	2			N	-0-					-0-
04	2280	X	518	-0-	-1762	-0-	518	2			N	-0-					-0-
05	2356	X	527	-0-	-1829	-0-	527	2			N	-0-					-0-
06	2280	X	518	-0-	-1762	-0-	518	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

01	3131	X	2152	-0-	-979	-0-	17	1	1927	2	N	189	182	1			320
							208	9									
02	3528	X	2538	-0-	-990	-0-	28	1	2355	2	N	141	181	1			280
							155	9									
03	3968	X	2215	-0-	-1753	-0-	25	1	2045	2	N	132	185	1			227
							145	9									
04	3840	X	3452	-0-	-388	-0-	28	1	3099	2	N	295	195	1			327
							325	9									
05	3968	X	3268	-0-	-700	-0-	31	1	2901	2	N	305	179	1			453
							336	9									
*06	4030	X	4030	-0-	-0-	-0-	30	1	3575	2	N	386	552	1			287
							425	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

01	4712	X	4186	-0-	-526	-0-	27	1	4073	2	N	78					378
							86	9									
02	4841	X	4841	-0-	-0-	-0-	28	1	4682	2	N	119					497
							131	9									
03	5021	X	5021	-0-	-0-	-0-	30	1	4892	2	N	90	362	1			225
							99	9									
04	4560	X	4309	-0-	-251	-0-	28	1	4198	2	N	75					300
							83	9									
05	5081	X	5081	-0-	-0-	-0-	31	1	4942	2	N	98	191	1			207
							108	9									
06	4560	X	4552	-0-	-8	-0-	29	1	4443	2	N	73					280
							80	9									

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

01	8339	X	8007	-0-	-332	-0-	26	1	7686	2	N	268	178	1			380
							295	9									
02	8170	X	8170	-0-	-0-	-0-	28	1	7865	2	N	252	179	1			453
							277	9									
03	8866	X	8748	-0-	-118	-0-	31	1	8397	2	N	291	347	1			397
							320	9									
04	8580	X	8133	-0-	-447	-0-	28	1	7834	2	N	246	355	1			288
							271	9									
05	9052	X	8922	-0-	-130	-0-	31	1	8607	2	N	258	181	1			365
							284	9									
06	8760	X	8091	-0-	-669	-0-	30	1	7827	2	N	213	356	1			222
							234	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	3644	-0-	-1161	-0-	16	1	3536	2	N	84	182	1			237
							92	9									
02	4312	X	4133	-0-	-179	-0-	28	1	3877	2	N	207	189	1			255
							228	9									
03	4650	X	4151	-0-	-499	-0-	28	1	3970	2	N	139	179	1			215
							153	9									
04	4230	X	4038	-0-	-192	-0-	28	1	3845	2	N	150					365
							165	9									
05	4588	X	4361	-0-	-227	-0-	31	1	4156	2	N	158	186	1			337
							174	9									
06	4440	X	4150	-0-	-290	-0-	30	1	3956	2	N	149	189	1			297
							164	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8246	X	6240	-0-	-2006	-0-	24	1	6111	2	N	95					200
							105	9									
02	7823	X	7823	-0-	-0-	-0-	28	1	7652	2	N	130	180	1			150
							143	9									
03	8153	X	8128	-0-	-25	-0-	31	1	7985	2	N	102					252
							112	9									
04	7410	X	7320	-0-	-90	-0-	28	1	7201	2	N	83					335
							91	9									
05	8649	X	7849	-0-	-800	-0-	31	1	7739	2	N	72	185	1			222
							79	9									
06	8370	X	6589	-0-	-1781	-0-	30	1	6504	2	N	50					272
							55	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	5168	-0-	-1280	-0-	27	1	5078	2	N	57					230
							63	9									
02	5824	X	5608	-0-	-216	-0-	28	1	5499	2	N	74	181	1			123
							81	9									
03	6177	X	6177	-0-	-0-	-0-	31	1	6072	2	N	67					190
							74	9									
04	5670	X	5313	-0-	-357	-0-	28	1	5230	2	N	50					240
							55	9									
05	6200	X	5954	-0-	-246	-0-	29	1	5869	2	N	51	179	1			112
							56	9									
06	6000	X	5747	-0-	-253	-0-	30	1	5666	2	N	46					158
							51	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6522	X	6522	-0-	-0-	-0-	25	1	6082	2	N	377	397	1			322
							415	9									
02	7400	X	7400	-0-	-0-	-0-	28	1	6869	2	N	457	387	1			392
							503	9									
03	7781	X	7640	-0-	-141	-0-	31	1	7145	2	N	422	392	1			422
							464	9									
04	7530	X	7104	-0-	-426	-0-	30	1	6665	2	N	372	392	1			402
							409	9									
05	8184	X	7390	-0-	-794	-0-	31	1	6951	2	N	371					773
							408	9									
06	7920	X	6866	-0-	-1054	-0-	30	1	6442	2	N	358	773	1			358
							394	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	312	-0-	-1331	-0-	72	1	240	2	N	-0-					147
02	616	N	-0-	-0-	-616	-0-					N	-0-					147
03	527	N	-0-	-0-	-527	-0-					N	-0-					147
04	300	N	267	-0-	-33	-0-	48	1	213	2	N	5					152
							6	9									
05	110	N	110	-0-	-0-	-0-	72	1	38	2	N	-0-					152
*06	221	N	221	-0-	-0-	-0-	72	1	149	2	N	-0-					152

4P ENERGY TEXAS, LLC 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6001	X	6001	-0-	-0-	-0-	5496	2	505	9	N	459	577	1			528
02	3360	X	2967	-0-	-393	-0-	2430	2	537	9	N	488	383	1			633
03	3567	X	3567	-0-	-0-	-0-	3039	2	528	9	N	480	375	1			738
04	4350	X	2902	-0-	-1448	-0-	2442	2	460	9	N	418	555	1			601
05	4495	X	2886	-0-	-1609	-0-	2373	2	513	9	N	466	382	1			685
06	4350	X	3100	-0-	-1250	-0-	2751	2	349	9	N	317	372	1			630

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	X	720	-0-	-210	-0-	42	1	678	2	N	-0-					40
02	840	X	633	-0-	-207	-0-	56	1	577	2	N	-0-					40
03	930	X	813	-0-	-117	-0-	60	1	753	2	N	-0-					40
04	994	X	994	-0-	-0-	-0-	50	1	944	2	N	-0-					40
05	815	X	815	-0-	-0-	-0-	62	1	753	2	N	-0-					40
06	780	N	556	-0-	-224	-0-	42	1	514	2	N	-0-					40

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2358	N	2358	-0-	-0-	-0-	2358	3			N	-0-					102
02	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					102
03	2424	N	2424	-0-	-0-	-0-	2370	3	54	9	N	49					151
04	2280	N	2190	-0-	-90	-0-	2142	3	48	9	N	44					195
05	2635	N	2235	-0-	-400	-0-	2235	3			N	-0-					195
06	2340	N	2156	-0-	-184	-0-	2156	3			N	-0-					195

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	623	-0-	-369	-0-	62	1	561	2	N	-0-					-0-
02	896	N	576	-0-	-320	-0-	56	1	520	2	N	-0-					-0-
03	713	N	560	-0-	-153	-0-	62	1	498	2	N	-0-					-0-
04	600	N	286	-0-	-314	-0-	36	1	250	2	N	-0-					-0-
05	651	N	451	-0-	-200	-0-	62	1	235	2	N	140					140
							154	9									
06	540	N	462	-0-	-78	-0-	46	1	416	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

01	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
06	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
04	210	N	167	-0-	-43 B	-0-	167	2			N	-0-					-0-
05	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
*06	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
06	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
06	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	172	-0-	-45 B	-0-	172	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
04	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	595	N	595	-0-	-0-	B	-0-	595	3		N	-0-			-0-
02	308	N	NO RPT	-0-	-308	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-
04	625	N	625	-0-	-0-	B	-0-	625	3		N	-0-			-0-
05	DELQ	PR	667	-0-	667	B	667	667	3		N	-0-			-0-
*06	1091	N	424	-0-	-667	B	-0-	424	3		N	-0-			-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	149	-0-	-161	B	-0-	149	2		N	-0-			-0-
02	252	N	84	-0-	-168	B	-0-	84	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	28	-0-	-220	B	-0-	28	2		N	-0-			-0-
04	150	N	32	-0-	-118	B	-0-	32	2		N	-0-			-0-
05	93	N	40	-0-	-53	B	-0-	40	2		N	-0-			-0-
06	30	N	1	-0-	-29	B	-0-	1	2		N	-0-			-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
06	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	4	-0-	-89	B	-0-	4	2		N	-0-			-0-
02	84	N	34	-0-	-50	B	-0-	34	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	7	-0-	-55	B	-0-	7	2		N	-0-			-0-
04	56	N	56	-0-	-0-	B	-0-	56	2		N	-0-			-0-
05	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-
*06	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	2	-0-	-29	B	-0-	2	2		N	-0-			-0-
02	28	N	20	-0-	-8	B	-0-	20	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6	N	4	-0-	-2	B	-0-	4	2		N	-0-			-0-
04	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
05	31	N	13	-0-	-18	B	-0-	13	2		N	-0-			-0-
*06	23	N	23	-0-	-0-	B	-0-	23	2		N	-0-			-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3	N	2	-0-	-1	B	-0-	2	2		N	-0-			-0-
02	3	N	2	-0-	-1	B	-0-	2	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3	N	2	-0-	-1	B	-0-	2	2		N	-0-			-0-
04	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
05	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
06	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	56	N	10	-0-	-46 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
*06	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
02	196	N	159	-0-	-37 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-
04	240	N	162	-0-	-78 B	-0-	162	2			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
02	28	N	6	-0-	-22 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
05	248	N	154	-0-	-94 B	-0-	154	2			N	-0-					-0-
*06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
05	186	N	108	-0-	-78 B	-0-	108	2			N	-0-					-0-
*06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
05	217	N	100	-0-	-117 B	-0-	100	2			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
05	341	N	186	-0-	-155 B	-0-	186	2			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	76	-0-	-79 B	-0-	76	2			N	-0-					-0-
02	140	N	83	-0-	-57 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
05	93	N	28	-0-	-65 B	-0-	28	2			N	-0-					-0-
*06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
05	310	N	180	-0-	-130 B	-0-	180	2			N	-0-					-0-
*06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	142	-0-	-106 B	-0-	142	2			N	-0-					-0-
02	224	N	103	-0-	-121 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
04	150	N	114	-0-	-36 B	-0-	114	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	408	-0-	-88 B	-0-	408	2			N	-0-					-0-
02	476	N	342	-0-	-134 B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
04	390	N	291	-0-	-99 B	-0-	291	2			N	-0-					-0-
05	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
*06	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	56	N	32	-0-	-24 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
02	112	N	84	-0-	-28 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
02	84	N	16	-0-	-68 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
*06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
*06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
02	476	N	236	-0-	-240 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
06	390	N	166	-0-	-224 B	-0-	166	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
05	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
06	270	N	220	-0-	-50 B	-0-	220	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
06	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	84	N	32	-0-	-52 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
06	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
02	448	N	357	-0-	-91 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
06	390	N	314	-0-	-76 B	-0-	314	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	308	N	287	-0-	-21 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
06	330	N	248	-0-	-82 B	-0-	248	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	56	N	5	-0-	-51 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
04	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
02	168	N	138	-0-	-30 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
05	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
06	180	N	66	-0-	-114 B	-0-	66	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	56	N	21	-0-	-35 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
*06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
05	186	N	113	-0-	-73 B	-0-	113	2			N	-0-					-0-
06	240	N	1	-0-	-239 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	84	N	19	-0-	-65 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*06	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	53	-0-	-71 B	-0-	53	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
04	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
05	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
06	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
02	420	N	345	-0-	-75 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
05	372	N	259	-0-	-113 B	-0-	259	2			N	-0-					-0-
06	420	N	177	-0-	-243 B	-0-	177	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	196	N	1	-0-	-195 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	191	-0-	-88 B	-0-	191	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
*06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
02	336	N	272	-0-	-64 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	293	-0-	-79 B	-0-	293	2			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
*06	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	32	-0-	-402 B	-0-	32	2			N	-0-					-0-
02	392	N	206	-0-	-186 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	31	-0-	-217 B	-0-	31	2			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
*06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
*06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	180	N	120	-0-	-60 B	-0-	120	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
06	180	N	133	-0-	-47 B	-0-	133	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	168	N	129	-0-	-39 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
06	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
04	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
05	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
06	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	2			N	-0-					-0-
04	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
05	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
06	330	N	250	-0-	-80 B	-0-	250	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
02	252	N	167	-0-	-85 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	158	-0-	-121 B	-0-	158	2			N	-0-					-0-
04	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
*06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
04	150	N	64	-0-	-86 B	-0-	64	2			N	-0-					-0-
05	155	N	43	-0-	-112 B	-0-	43	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
06	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	182	-0-	-97 B	-0-	182	2			N	-0-					-0-
02	224	N	158	-0-	-66 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	94	-0-	-154 B	-0-	94	2			N	-0-					-0-
04	180	N	127	-0-	-53 B	-0-	127	2			N	-0-					-0-
05	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
*06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	39	-0-	-426 B	-0-	39	2			N	-0-					-0-
02	448	N	52	-0-	-396 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	48	-0-	-200 B	-0-	48	2			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
*06	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
04	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*06	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
02	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	301	-0-	-9	B	-0-	301	2			N	-0-					-0-
04	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
05	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
06	300	N	213	-0-	-87	B	-0-	213	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	138	-0-	-79	B	-0-	138	2			N	-0-					-0-
02	196	N	161	-0-	-35	B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
04	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
05	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
06	210	N	185	-0-	-25	B	-0-	185	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
02	532	N	422	-0-	-110	B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	401	-0-	-219	B	-0-	401	2			N	-0-					-0-
04	570	N	241	-0-	-329	B	-0-	241	2			N	-0-					-0-
05	465	N	239	-0-	-226	B	-0-	239	2			N	-0-					-0-
*06	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
04	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
05	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	197	-0-	-51 B	-0-	197	2			N	-0-					-0-
04	240	N	198	-0-	-42 B	-0-	198	2			N	-0-					-0-
05	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
*06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
02	280	N	264	-0-	-16 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
04	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
05	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
06	300	N	265	-0-	-35 B	-0-	265	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
04	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
05	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	270	-0-	-71 B	-0-	270	3			N	-0-					-0-
04	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
06	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	137	-0-	-297	B	-0-	137	1			N	-0-					-0-
02	168	N	136	-0-	-32	B	-0-	136	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	1			N	-0-					-0-
04	336	N	336	-0-	-0-	B	-0-	336	1			N	-0-					-0-
05	377	N	377	-0-	-0-	B	-0-	377	1			N	-0-					-0-
*06	358	N	358	-0-	-0-	B	-0-	358	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
02	84	N	83	-0-	-1	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
04	90	N	30	-0-	-60	B	-0-	30	3			N	-0-					-0-
05	93	N	35	-0-	-58	B	-0-	35	3			N	-0-					-0-
*06	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
02	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	746	-0-	-91	B	-0-	746	2			N	-0-					-0-
04	810	N	741	-0-	-69	B	-0-	741	2			N	-0-					-0-
05	837	N	780	-0-	-57	B	-0-	780	2			N	-0-					-0-
06	720	N	660	-0-	-60	B	-0-	660	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY //CONT.// 096675
SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	34	-0-	-183 B	-0-	34	2			N	-0-					-0-
02	196	N	1	-0-	-195 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
*06	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	229	-0-	-50 B	-0-	229	2			N	-0-					-0-
02	252	N	224	-0-	-28 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	8	-0-	-178 B	-0-	8	3			N	-0-					-0-
02	224	N	80	-0-	-144 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1001	-0-	-22 B	-0-	1001	3			N	-0-					-0-
02	952	N	556	-0-	-396 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	336	N	320	-0-	-16 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	64	-0-	-277 B	-0-	64	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	60	N	11	-0-	-49 B	-0-	11	2			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
02	308	N	147	-0-	-161 B	-0-	147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
04	420	N	357	-0-	-63 B	-0-	357	2			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
*06	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	112	N	53	-0-	-59 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
06	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
04	360	N	192	-0-	-168 B	-0-	192	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	240	N	174	-0-	-66 B	-0-	174	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	196	N	135	-0-	-61 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
06	150	N	107	-0-	-43 B	-0-	107	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	134	N	134	-0-	-0-	B	-0-	134	3		N	-0-			-0-
02	140	N	139	-0-	-1	B	-0-	139	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-
04	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
05	100	N	100	-0-	-0-	B	-0-	100	3		N	-0-			-0-
06	150	N	94	-0-	-56	B	-0-	94	3		N	-0-			-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	24	N	24	-0-	-0-	B	-0-	24	3		N	-0-			-0-
02	313	N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	414	N	414	-0-	-0-	B	-0-	414	3		N	-0-			-0-
04	449	N	449	-0-	-0-	B	-0-	449	3		N	-0-			-0-
05	68	N	68	-0-	-0-	B	-0-	68	3		N	-0-			-0-
06	330	N	42	-0-	-288	B	-0-	42	3		N	-0-			-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
02	252	N	247	-0-	-5	B	-0-	247	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-
04	271	N	271	-0-	-0-	B	-0-	271	3		N	-0-			-0-
05	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-
*06	282	N	282	-0-	-0-	B	-0-	282	3		N	-0-			-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	100	N	100	-0-	-0-	B	-0-	100	3		N	-0-			-0-
02	82	N	82	-0-	-0-	B	-0-	82	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	105	N	105	-0-	-0-	B	-0-	105	3		N	-0-			-0-
04	90	N	81	-0-	-9	B	-0-	81	3		N	-0-			-0-
05	112	N	112	-0-	-0-	B	-0-	112	3		N	-0-			-0-
*06	110	N	110	-0-	-0-	B	-0-	110	3		N	-0-			-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	352	N	352	-0-	-0-	B	-0-	352	3		N	-0-			-0-
02	336	N	326	-0-	-10	B	-0-	326	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	333	N	333	-0-	-0-	B	-0-	333	3		N	-0-			-0-
04	330	N	291	-0-	-39	B	-0-	291	3		N	-0-			-0-
05	322	N	322	-0-	-0-	B	-0-	322	3		N	-0-			-0-
06	330	N	314	-0-	-16	B	-0-	314	3		N	-0-			-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	235	N	235	-0-	-0-	B	-0-	235	3		N	-0-			-0-
02	224	N	211	-0-	-13	B	-0-	211	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	222	N	222	-0-	-0-	B	-0-	222	3		N	-0-			-0-
04	240	N	194	-0-	-46	B	-0-	194	3		N	-0-			-0-
05	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-			-0-
06	210	N	209	-0-	-1	B	-0-	209	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
04	180	N	155	-0-	-25	B	-0-	155	3			N	-0-					-0-
05	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
06	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
02	252	N	221	-0-	-31	B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
04	240	N	193	-0-	-47	B	-0-	193	3			N	-0-					-0-
05	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
06	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
02	140	N	126	-0-	-14	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
04	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-
05	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
02	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
02	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
02	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
04	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
02	168	N	164	-0-	-4 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																	
03	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	723					N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
04	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	112	N	91	-0-	-21 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	180	N	111	-0-	-69 B	-0-	111	3			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
04	270	N	217	-0-	-53 B	-0-	217	3			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	532	N	511	-0-	-21 B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
04	570	N	321	-0-	-249 B	-0-	321	3			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
06	480	N	461	-0-	-19 B	-0-	461	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	112	N	83	-0-	-29 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
04	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
02	448	N	38	-0-	-410 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	308	N	264	-0-	-44 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	300	N	238	-0-	-62 B	-0-	238	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	120	N	65	-0-	-55 B	-0-	65	3			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	196	N	27	-0-	-169 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
04	330	N	19	-0-	-311 B	-0-	19	3			N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	390	N	27	-0-	-363 B	-0-	27	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	180	N	131	-0-	-49 B	-0-	131	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	168	N	116	-0-	-52 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	448	N	24	-0-	-424 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
04	450	N	44	-0-	-406 B	-0-	44	3			N	-0-					-0-
05	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
*06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340 N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
02	308 N	298	-0-	-10 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	317 N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	330 N	252	-0-	-78 B	-0-	252	3			N	-0-					-0-
05	319 N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*06	315 N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391 N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	392 N	326	-0-	-66 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	353 N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	390 N	347	-0-	-43 B	-0-	347	3			N	-0-					-0-
05	360 N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*06	352 N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419 N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
02	420 N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	408 N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	420 N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
05	429 N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*06	416 N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	660	N	502	-0-	-158 B	-0-	502	3			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
06	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
06	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
06	210	N	134	-0-	-76 B	-0-	134	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

01	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
02	1148	N	975	-0-	-173 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
04	1140	N	866	-0-	-274 B	-0-	866	3			N	-0-					-0-
05	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
*06	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	480	N	264	-0-	-216 B	-0-	264	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1525	N	1525	-0-		-0-	B	-0-	1525	3			N	-0-				-0-
02	1290	N	1290	-0-		-0-	B	-0-	1290	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1821	N	1821	-0-		-0-	B	-0-	1821	3			N	-0-				-0-
04	2149	N	2149	-0-		-0-	B	-0-	2149	3			N	-0-				-0-
05	1217	N	1217	-0-		-0-	B	-0-	1217	3			N	-0-				-0-
*06	1891	N	1891	-0-		-0-	B	-0-	1891	3			N	-0-				-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

01	287	N	287	-0-		-0-	B	-0-	287	3			N	-0-				-0-
02	279	N	279	-0-		-0-	B	-0-	279	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-		-0-	B	-0-	313	3			N	-0-				-0-
04	287	N	287	-0-		-0-	B	-0-	287	3			N	-0-				-0-
05	278	N	278	-0-		-0-	B	-0-	278	3			N	-0-				-0-
06	300	N	225	-0-		-75	B	-0-	225	3			N	-0-				-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

01	496	N	108	-0-		-388	B	-0-	108	3			N	-0-				-0-
02	448	N	117	-0-		-331	B	-0-	117	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	57	-0-		-439	B	-0-	57	3			N	-0-				-0-
04	90	N	1	-0-		-89	B	-0-	1	1			N	-0-				-0-
05	124	N	2	-0-		-122	B	-0-	2	1			N	-0-				-0-
06	60	N	1	-0-		-59	B	-0-	1	1			N	-0-				-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

01	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
02	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
04	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
05	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
06	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	197	N	197	-0-		-0-	B	-0-	197	2			N	-0-				-0-
02	201	N	201	-0-		-0-	B	-0-	201	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	226	N	226	-0-		-0-	B	-0-	226	2			N	-0-				-0-
04	214	N	214	-0-		-0-	B	-0-	214	2			N	-0-				-0-
05	224	N	224	-0-		-0-	B	-0-	224	2			N	-0-				-0-
06	210	N	210	-0-		-0-	B	-0-	210	2			N	-0-				-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	215	N	215	-0-		-0-	B	-0-	215	2			N	-0-				-0-
02	185	N	185	-0-		-0-	B	-0-	185	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-		-0-	B	-0-	198	2			N	-0-				-0-
04	210	N	177	-0-		-33	B	-0-	177	2			N	-0-				-0-
05	217	N	196	-0-		-21	B	-0-	196	2			N	-0-				-0-
*06	193	N	193	-0-		-0-	B	-0-	193	2			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
*05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*06	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	150	N	117	-0-	-33 B	-0-	117	2			N	-0-					-0-
*05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
*05	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
04	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-
05	930	N	886	-0-	-44 B	-0-	886	2			N	-0-					-0-
*06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
02	476	N	472	-0-	-4 B	-0-	472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	468	-0-	-59 B	-0-	468	2			N	-0-					-0-
04	510	N	411	-0-	-99 B	-0-	411	2			N	-0-					-0-
05	527	N	344	-0-	-183 B	-0-	344	2			N	-0-					-0-
06	450	N	436	-0-	-14 B	-0-	436	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
02	364	N	295	-0-	-69 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
04	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
*06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
02	280	N	207	-0-	-73 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	257	-0-	-53 B	-0-	257	2			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
05	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
*06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	112	N	89	-0-	-23 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
04	90	N	67	-0-	-23 B	-0-	67	3			N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	45	-0-	-203 B	-0-	45	3			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
05	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	252	N	234	-0-	-18 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	234	-0-	-76 B	-0-	234	3			N	-0-					-0-
04	270	N	187	-0-	-83 B	-0-	187	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/09/2017 - P/A 03/09/17																	

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	257	-0-	-177 B	-0-	257	3			N	-0-					-0-
04	330	N	153	-0-	-177 B	-0-	153	3			N	-0-					-0-
05	310	N	216	-0-	-94 B	-0-	216	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	279	-0-	-124 B	-0-	279	3			N	-0-					-0-
04	330	N	241	-0-	-89 B	-0-	241	3			N	-0-					-0-
05	341	N	254	-0-	-87 B	-0-	254	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	302	-0-	-70 B	-0-	302	3			N	-0-					-0-
04	330	N	246	-0-	-84 B	-0-	246	3			N	-0-					-0-
05	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	182	-0-	-128 B	-0-	182	3			N	-0-					-0-
02	336	N	257	-0-	-79 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
02	168	N	163	-0-	-5	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
04	180	N	123	-0-	-57	B	-0-	123	3			N	-0-					-0-
05	186	N	127	-0-	-59	B	-0-	127	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	224	N	192	-0-	-32	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	174	-0-	-74	B	-0-	174	3			N	-0-					-0-
04	210	N	122	-0-	-88	B	-0-	122	3			N	-0-					-0-
05	217	N	118	-0-	-99	B	-0-	118	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	188	-0-	-60	B	-0-	188	3			N	-0-					-0-
02	224	N	124	-0-	-100	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	97	-0-	-151	B	-0-	97	3			N	-0-					-0-
04	180	N	104	-0-	-76	B	-0-	104	3			N	-0-					-0-
05	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
02	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	345	-0-	-182	B	-0-	345	3			N	-0-					-0-
04	450	N	232	-0-	-218	B	-0-	232	3			N	-0-					-0-
05	434	N	315	-0-	-119	B	-0-	315	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
05	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	170	-0-	-78 B	-0-	170	3			N	-0-					-0-
02	280	N	170	-0-	-110 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
02	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
04	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
05	93	N	24	-0-	-69	B	-0-	24	3			N	-0-					-0-
06	90	N	28	-0-	-62	B	-0-	28	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
02	616	N	610	-0-	-6	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
04	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
05	682	N	411	-0-	-271	B	-0-	411	3			N	-0-					-0-
*06	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
02	280	N	194	-0-	-86	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
04	270	N	251	-0-	-19	B	-0-	251	3			N	-0-					-0-
*05	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*06	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
02	336	N	243	-0-	-93	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
04	330	N	315	-0-	-15	B	-0-	315	3			N	-0-					-0-
*05	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
02	168	N	114	-0-	-54	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
04	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
02	224	N	152	-0-	-72 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
*05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
02	364	N	247	-0-	-117 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
04	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
*05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*06	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
02	336	N	243	-0-	-93 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
04	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
*05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
02	420	N	292	-0-	-128 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
04	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
*05	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
02	420	N	285	-0-	-135 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
04	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-
*05	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
02	224	N	152	-0-	-72 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
*05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
02	280	N	190	-0-	-90 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
02	280	N	197	-0-	-83 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
*05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	196	N	129	-0-	-67 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
*05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
02	336	N	243	-0-	-93 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
04	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
*05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-
02	196	N	133	-0-	-63 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
*05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
02	308	N	205	-0-	-103 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
*05	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
02	420	N	288	-0-	-132 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
04	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
*05	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*06	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	140	N	87	-0-	-53 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
*05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
02	252	N	182	-0-	-70 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
*05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*06	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
02	196	N	133	-0-	-63 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
*05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
02	112	N	47	-0-	-65 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
06	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	140	N	87	-0-	-53 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
*05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
02	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1411	N	1411	-0-	-0-	B	-0-	1411	3			N	-0-					-0-
04	1290	N	1267	-0-	-23	B	-0-	1267	3			N	-0-					-0-
05	1364	N	610	-0-	-754	B	-0-	610	3			N	-0-					-0-
06	1380	N	1338	-0-	-42	B	-0-	1338	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

01	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
02	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
04	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
05	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

01	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
02	224	N	188	-0-	-36	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
04	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
05	217	N	82	-0-	-135	B	-0-	82	3			N	-0-					-0-
*06	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	651	N	460	-0-	-191	B	-0-	460	2			N	-0-					-0-
02	588	N	472	-0-	-116	B	-0-	472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	498	-0-	-122	B	-0-	498	2			N	-0-					-0-
04	450	N	432	-0-	-18	B	-0-	432	2			N	-0-					-0-
05	527	N	472	-0-	-55	B	-0-	472	2			N	-0-					-0-
06	480	N	406	-0-	-74	B	-0-	406	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

01	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
02	308	N	297	-0-	-11	B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	324	-0-	-48	B	-0-	324	2			N	-0-					-0-
04	360	N	321	-0-	-39	B	-0-	321	2			N	-0-					-0-
05	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
06	300	N	281	-0-	-19	B	-0-	281	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GAEA SERVICES, INC. //CONT.// 292356
BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0- B	-0-	135	1	313	2	N	-0-					42
02	476	N	431	-0-	-45 B	-0-	140	1	291	2	N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	140	1	299	2	N	-0-					42
04	420	N	399	-0-	-21 B	-0-	145	1	254	2	N	-0-					42
05	465	N	465	-0-	-0- B	-0-	130	1	333	2	N	2					44
							2	9									
06	420	N	275	-0-	-145 B	-0-	120	1	155	2	N	-0-					44

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GYPSY OIL CO. //CONT.// 339696
WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
06	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	262	-0-	-252 B	-0-	262	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
*06	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	43	-0-	-23 B	-0-	43	2			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	789	N	402	-0-	-387 B	-0-	402	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
04	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
05	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
*06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	413	-0-	-83 B	-0-	413	2			N	-0-					-0-
04	480	N	408	-0-	-72 B	-0-	408	2			N	-0-					-0-
05	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
06	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
02	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
04	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
05	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
*06	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	196	N	167	-0-	-29 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	172	-0-	-76 B	-0-	172	2			N	-0-					-0-
04	240	N	184	-0-	-56 B	-0-	184	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*06	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	90	N	12	-0-	-78 B	-0-	12	2			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
*05	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
*06	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1136	N	1136	-0-	-0-	B	-0-	1136	2			N	-0-					-0-
02	1064	N	1010	-0-	-54	B	-0-	1010	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-
04	1110	N	926	-0-	-184	B	-0-	926	2			N	-0-					-0-
05	1116	N	1088	-0-	-28	B	-0-	1088	2			N	-0-					-0-
06	1050	N	1040	-0-	-10	B	-0-	1040	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	148	-0-	-348	B	-0-	148	2			N	-0-					-0-
04	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
*05	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
*06	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
02	224	N	171	-0-	-53 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
*05	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
*06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
02	840	N	687	-0-	-153 B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	862	-0-	-68 B	-0-	862	2			N	-0-					-0-
04	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
*05	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
*06	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
04	570	N	568	-0-	-2 B	-0-	568	2			N	-0-					-0-
05	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
*06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2 B	-0-	29	2			Y	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	36	-0-	-26 B	-0-	36	2			Y	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
*06	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10 B	-0-	238	2			Y	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	2			Y	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	2			Y	-0-					-0-
05	310	N	280	-0-	-30 B	-0-	280	2			Y	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	15	-0-	-109 B	-0-	15	2			N	-0-					-0-
02	112	N	24	-0-	-88 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
04	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*06	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
02	336	N	216	-0-	-120 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	112	-0-	-136 B	-0-	112	3			N	-0-					-0-
04	330	N	138	-0-	-192 B	-0-	138	3			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	52	-0-	-103 B	-0-	52	3			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
05	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	730	N	730	-0-	-0- B	-0-	730	2		N	-0-			-0-
02	734	N	734	-0-	-0- B	-0-	734	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	538	N	538	-0-	-0- B	-0-	538	2		N	-0-			-0-
04	431	N	431	-0-	-0- B	-0-	431	2		N	-0-			-0-
05	315	N	315	-0-	-0- B	-0-	315	2		N	-0-			-0-
06	510	N	412	-0-	-98 B	-0-	412	2		N	-0-			-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	619	N	619	-0-	-0- B	-0-	619	2		N	-0-			-0-
02	768	N	768	-0-	-0- B	-0-	768	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	781	N	781	-0-	-0- B	-0-	781	2		N	-0-			-0-
04	663	N	663	-0-	-0- B	-0-	663	2		N	-0-			-0-
05	582	N	582	-0-	-0- B	-0-	582	2		N	-0-			-0-
*06	674	N	674	-0-	-0- B	-0-	674	2		N	-0-			-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	151	-0-	-4 B	-0-	151	2		N	-0-			-0-
02	140	N	136	-0-	-4 B	-0-	136	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	124	-0-	-31 B	-0-	124	2		N	-0-			-0-
04	150	N	136	-0-	-14 B	-0-	136	2		N	-0-			-0-
05	155	N	147	-0-	-8 B	-0-	147	2		N	-0-			-0-
*06	153	N	153	-0-	-0- B	-0-	153	2		N	-0-			-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	123	-0-	-1 B	-0-	123	2		N	-0-			-0-
02	112	N	111	-0-	-1 B	-0-	111	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	101	-0-	-23 B	-0-	101	2		N	-0-			-0-
04	120	N	112	-0-	-8 B	-0-	112	2		N	-0-			-0-
05	124	N	121	-0-	-3 B	-0-	121	2		N	-0-			-0-
*06	125	N	125	-0-	-0- B	-0-	125	2		N	-0-			-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	295	-0-	-77 B	-0-	295	2		N	-0-			-0-
02	402	N	402	-0-	-0- B	-0-	402	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	389	N	389	-0-	-0- B	-0-	389	2		N	-0-			-0-
04	387	N	387	-0-	-0- B	-0-	387	2		N	-0-			-0-
05	419	N	419	-0-	-0- B	-0-	419	2		N	-0-			-0-
*06	409	N	409	-0-	-0- B	-0-	409	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	147	-0-	-70 B	-0-	147	2		N	-0-			-0-
02	201	N	201	-0-	-0- B	-0-	201	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	195	N	195	-0-	-0- B	-0-	195	2		N	-0-			-0-
04	194	N	194	-0-	-0- B	-0-	194	2		N	-0-			-0-
05	217	N	209	-0-	-8 B	-0-	209	2		N	-0-			-0-
*06	205	N	205	-0-	-0- B	-0-	205	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
02	476	N	243	-0-	-233 B	-0-	243	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	340	-0-	-311 B	-0-	340	2			N	-0-					-0-
04	570	N	430	-0-	-140 B	-0-	430	2			N	-0-					-0-
05	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
*06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	56	N	26	-0-	-30 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*06	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	196	N	24	-0-	-172 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	49	-0-	-137 B	-0-	49	2			N	-0-					-0-
04	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
05	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
*06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
02	224	N	57	-0-	-167 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	124	-0-	-155 B	-0-	124	2			N	-0-					-0-
04	270	N	251	-0-	-19 B	-0-	251	2			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-			-0-
02	84	N	52	-0-	-32	B	-0-	52	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	64	-0-	-29	B	-0-	64	2		N	-0-			-0-
04	90	N	82	-0-	-8	B	-0-	82	2		N	-0-			-0-
05	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-			-0-
*06	87	N	87	-0-	-0-	B	-0-	87	2		N	-0-			-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	305	N	305	-0-	-0-	B	-0-	305	2		N	-0-			-0-
02	280	N	175	-0-	-105	B	-0-	175	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	242	-0-	-99	B	-0-	242	2		N	-0-			-0-
04	300	N	265	-0-	-35	B	-0-	265	2		N	-0-			-0-
05	290	N	290	-0-	-0-	B	-0-	290	2		N	-0-			-0-
*06	272	N	272	-0-	-0-	B	-0-	272	2		N	-0-			-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	137	-0-	-80	B	-0-	137	2		N	-0-			-0-
02	28	N	14	-0-	-14	B	-0-	14	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
04	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-
05	202	N	202	-0-	-0-	B	-0-	202	2		N	-0-			-0-
*06	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	589	-0-	-0-	B	-0-	589	2		N	-0-			-0-
02	504	N	193	-0-	-311	B	-0-	193	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	291	-0-	-391	B	-0-	291	2		N	-0-			-0-
04	570	N	455	-0-	-115	B	-0-	455	2		N	-0-			-0-
05	529	N	529	-0-	-0-	B	-0-	529	2		N	-0-			-0-
*06	473	N	473	-0-	-0-	B	-0-	473	2		N	-0-			-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	342	N	342	-0-	-0-	B	-0-	342	2		N	-0-			-0-
02	336	N	176	-0-	-160	B	-0-	176	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	277	-0-	-157	B	-0-	277	2		N	-0-			-0-
04	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-
05	364	N	364	-0-	-0-	B	-0-	364	2		N	-0-			-0-
*06	323	N	323	-0-	-0-	B	-0-	323	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
02	336	N	70	-0-	-266 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	162	-0-	-241 B	-0-	162	2			N	-0-					-0-
04	330	N	288	-0-	-42 B	-0-	288	2			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
*06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	59	-0-	-220 B	-0-	59	2			N	-0-					-0-
04	240	N	171	-0-	-69 B	-0-	171	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*06	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
02	252	N	116	-0-	-136 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	182	-0-	-159 B	-0-	182	2			N	-0-					-0-
04	270	N	238	-0-	-32 B	-0-	238	2			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
*06	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
02	196	N	54	-0-	-142 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	103	-0-	-145 B	-0-	103	2			N	-0-					-0-
04	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					-0-
05	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*06	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		0	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2017 - PLUGGED 05/23/17

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
02	308	N	166	-0-	-142 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	263	-0-	-140 B	-0-	263	2			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
*06	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

01	434	N	261	-0-	-173 B	-0-	261	3			N	-0-					-0-
02	364	N	306	-0-	-58 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
06	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

01	403	N	276	-0-	-127 B	-0-	276	3			N	-0-					-0-
02	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

01	403	N	25	-0-	-378 B	-0-	25	3			N	-0-					-0-
02	196	N	83	-0-	-113 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

01	806	N	509	-0-	-297 B	-0-	509	3			N	-0-					-0-
02	616	N	405	-0-	-211 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	588	-0-	-125 B	-0-	588	3			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
05	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
06	570	N	518	-0-	-52 B	-0-	518	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	210	N	156	-0-	-54 B	-0-	156	3			N	-0-					-0-
05	372	N	231	-0-	-141 B	-0-	231	3			N	-0-					-0-
06	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	248	N	147	-0-	-101 B	-0-	147	2			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	112	N	89	-0-	-23 B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
04	90	N	57	-0-	-33 B	-0-	57	3			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
*06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
04	270	N	191	-0-	-79 B	-0-	191	3			N	-0-					-0-
05	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
06	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
04	270	N	188	-0-	-82 B	-0-	188	3			N	-0-					-0-
05	248	N	152	-0-	-96 B	-0-	152	3			N	-0-					-0-
06	210	N	113	-0-	-97 B	-0-	113	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
04	150	N	81	-0-	-69 B	-0-	81	3			N	-0-					-0-
05	155	N	111	-0-	-44 B	-0-	111	3			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
05	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
06	225	N	215	-0-	-10 B	-0-	215	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
05	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					-0-
06	15	N	14	-0-	-1 B	-0-	14	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
02	252	N	123	-0-	-129 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	178	-0-	-132 B	-0-	178	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	35	-0-	-213 B	-0-	35	3			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	140	N	119	-0-	-21 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	415	-0-	-112	B	-0-	415	3			N	-0-					-0-
02	476	N	165	-0-	-311	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	295	-0-	-263	B	-0-	295	3			N	-0-					-0-
04	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
05	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
*06	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
02	84	N	72	-0-	-12	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
04	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
05	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
06	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
02	252	N	112	-0-	-140	B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	164	-0-	-146	B	-0-	164	3			N	-0-					-0-
04	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
05	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
*06	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	256	-0-	-116	B	-0-	256	3			N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	97	-0-	-275	B	-0-	97	3			N	-0-					-0-
04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
05	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
*06	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
02	224	N	-0-	-0-	-224	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	78	-0-	-201	B	-0-	78	3			N	-0-					-0-
04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
05	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
*06	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	214	-0-	-96	B	-0-	214	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	123	-0-	-218	B	-0-	123	3			N	-0-					-0-
04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
05	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	71	-0-	-177 B	-0-	71	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
*06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	304	-0-	-68 B	-0-	304	3			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	187	-0-	-216 B	-0-	187	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
02	336	N	217	-0-	-119 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	261	-0-	-142 B	-0-	261	3			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*06	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
02	392	N	194	-0-	-198 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	306	-0-	-190 B	-0-	306	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	751	-0-	-148 B	-0-	751	3			N	-0-					-0-
02	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	712	-0-	-94 B	-0-	712	3			N	-0-					-0-
04	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
05	775	N	641	-0-	-134 B	-0-	641	3			N	-0-					-0-
06	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310 N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
02	280 N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	341 N	221	-0-	-120 B	-0-	221	3			N	-0-					-0-
04	346 N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
05	315 N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*06	294 N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	434 N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
02	448 N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	496 N	146	-0-	-350 B	-0-	146	3			N	-0-					-0-
04	390 N	351	-0-	-39 B	-0-	351	3			N	-0-					-0-
05	404 N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*06	378 N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279 N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
02	252 N	90	-0-	-162 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	310 N	120	-0-	-190 B	-0-	120	3			N	-0-					-0-
04	270 N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-
05	276 N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*06	262 N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372 N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
02	336 N	167	-0-	-169 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	403 N	221	-0-	-182 B	-0-	221	3			N	-0-					-0-
04	330 N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
05	313 N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*06	297 N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

01	211 N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
02	140 N	104	-0-	-36 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	341 N	131	-0-	-210 B	-0-	131	3			N	-0-					-0-
04	210 N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-
05	131 N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*06	374 N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	482	-0-	-45 B	-0-	482	3			N	-0-					-0-
02	476	N	175	-0-	-301 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	68	-0-	-459 B	-0-	68	3			N	-0-					-0-
04	480	N	165	-0-	-315 B	-0-	165	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	752	-0-	-54 B	-0-	752	3			N	-0-					-0-
02	700	N	606	-0-	-94 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	697	-0-	-109 B	-0-	697	3			N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
05	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
*06	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	466	-0-	-61 B	-0-	466	3			N	-0-					-0-
02	476	N	240	-0-	-236 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	102	-0-	-425 B	-0-	102	3			N	-0-					-0-
04	450	N	91	-0-	-359 B	-0-	91	3			N	-0-					-0-
05	279	N	127	-0-	-152 B	-0-	127	3			N	-0-					-0-
06	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	140	N	77	-0-	-63 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-
04	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
02	140	N	69	-0-	-71 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	85	-0-	-70 B	-0-	85	3			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*06	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
02	140	N	66	-0-	-74 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-
04	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	187	-0-	-30	B	-0-	187	3		N	-0-			-0-
02	265	N	265	-0-	-0-	B	-0-	265	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-
04	180	N	172	-0-	-8	B	-0-	172	3		N	-0-			-0-
05	279	N	171	-0-	-108	B	-0-	171	3		N	-0-			-0-
06	270	N	209	-0-	-61	B	-0-	209	3		N	-0-			-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	340	-0-	-1	B	-0-	340	3		N	-0-			-0-
02	336	N	174	-0-	-162	B	-0-	174	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	213	-0-	-159	B	-0-	213	3		N	-0-			-0-
04	330	N	279	-0-	-51	B	-0-	279	3		N	-0-			-0-
05	282	N	282	-0-	-0-	B	-0-	282	3		N	-0-			-0-
*06	270	N	270	-0-	-0-	B	-0-	270	3		N	-0-			-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-
02	112	N	88	-0-	-24	B	-0-	88	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	87	-0-	-37	B	-0-	87	3		N	-0-			-0-
04	90	N	67	-0-	-23	B	-0-	67	3		N	-0-			-0-
05	93	N	78	-0-	-15	B	-0-	78	3		N	-0-			-0-
06	90	N	89	-0-	-1	B	-0-	89	3		N	-0-			-0-

LINN OPERATING, LLC 501480
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
02	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-			-0-
04	128	N	128	-0-	-0-	B	-0-	128	2		N	-0-			-0-
05	124	N	100	-0-	-24	B	-0-	100	2		N	-0-			-0-
*06	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
05	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
*06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
05	217	N	159	-0-	-58 B	-0-	159	2			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
04	540	N	537	-0-	-3 B	-0-	537	2			N	-0-					-0-
05	589	N	418	-0-	-171 B	-0-	418	2			N	-0-					-0-
06	540	N	535	-0-	-5 B	-0-	535	2			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	403	N	212	-0-	-191 B	-0-	212	2			N	-0-					-0-
06	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

01 14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
05	248	N	136	-0-	-112 B	-0-	136	2			N	-0-					-0-
06	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
02	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
04	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
05	713	N	370	-0-	-343 B	-0-	370	2			N	-0-					-0-
06	660	N	602	-0-	-58 B	-0-	602	2			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
05	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
*06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
06	300	N	266	-0-	-34 B	-0-	266	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	349	-0-	-54 B	-0-	349	2			N	-0-					-0-
04	420	N	336	-0-	-84 B	-0-	336	2			N	-0-					-0-
05	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
06	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
02	336	N	276	-0-	-60 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
04	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
06	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
LIONHEART ENERGY CORPORATION //CONT.// 501830
CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	279	-0-	-0- B	-0-	279	2		N	-0-			-0-
02	265	N	265	-0-	-0- B	-0-	265	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	280	-0-	-30 B	-0-	280	2		N	-0-			-0-
04	270	N	258	-0-	-12 B	-0-	258	2		N	-0-			-0-
05	305	N	305	-0-	-0- B	-0-	305	2		N	-0-			-0-
*06	306	N	306	-0-	-0- B	-0-	306	2		N	-0-			-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

01 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

01 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. //CONT.// 520466
MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

01	35 N	35	-0-	-0-	B	-0-	35	3		N	-0-			-0-
02	45 N	45	-0-	-0-	B	-0-	45	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	34 N	34	-0-	-0-	B	-0-	34	3		N	-0-			-0-
04	30 N	28	-0-	-2	B	-0-	28	3		N	-0-			-0-
05	62 N	10	-0-	-52	B	-0-	10	3		N	-0-			-0-
06	30 N	14	-0-	-16	B	-0-	14	3		N	-0-			-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

01	35 N	35	-0-	-0-	B	-0-	35	3		N	-0-			-0-
02	45 N	45	-0-	-0-	B	-0-	45	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	34 N	34	-0-	-0-	B	-0-	34	3		N	-0-			-0-
04	30 N	28	-0-	-2	B	-0-	28	3		N	-0-			-0-
05	31 N	10	-0-	-21	B	-0-	10	3		N	-0-			-0-
06	30 N	14	-0-	-16	B	-0-	14	3		N	-0-			-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

01	379 N	379	-0-	-0-	B	-0-	379	3		N	-0-			-0-
02	224 N	143	-0-	-81	B	-0-	143	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	342 N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
04	308 N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-
05	171 N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-
06	240 N	-0-	-0-	-240	B	-0-				N	-0-			-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					-0-
05	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
*06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
04	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
05	248	N	163	-0-	-85 B	-0-	163	2			N	-0-					-0-
06	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
04	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-
05	434	N	296	-0-	-138 B	-0-	296	2			N	-0-					-0-
06	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
02	448	N	417	-0-	-31 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
04	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	224	N	217	-0-	-7 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	280	N	249	-0-	-31 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
04	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	224	N	217	-0-	-7 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	199	N	199	-0-	-0-	B	-0-	199	3		N	-0-			-0-
02	168	N	166	-0-	-2	B	-0-	166	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	178	-0-	-8	B	-0-	178	3		N	-0-			-0-
04	180	N	174	-0-	-6	B	-0-	174	3		N	-0-			-0-
05	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
*06	186	N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	76	-0-	-17	B	-0-	76	3		N	-0-			-0-
02	84	N	62	-0-	-22	B	-0-	62	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	26	-0-	-36	B	-0-	26	3		N	-0-			-0-
04	60	N	3	-0-	-57	B	-0-	3	3		N	-0-			-0-
05	62	N	7	-0-	-55	B	-0-	7	3		N	-0-			-0-
06	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT			-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
02	196	N	191	-0-	-5	B	-0-	191	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	204	-0-	-13	B	-0-	204	3		N	-0-			-0-
04	210	N	199	-0-	-11	B	-0-	199	3		N	-0-			-0-
05	222	N	222	-0-	-0-	B	-0-	222	3		N	-0-			-0-
*06	214	N	214	-0-	-0-	B	-0-	214	3		N	-0-			-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	77	-0-	-16	B	-0-	77	3		N	-0-			-0-
02	84	N	62	-0-	-22	B	-0-	62	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	27	-0-	-66	B	-0-	27	3		N	-0-			-0-
04	60	N	3	-0-	-57	B	-0-	3	3		N	-0-			-0-
05	62	N	7	-0-	-55	B	-0-	7	3		N	-0-			-0-
06	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT			-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	172	-0-	-14	B	-0-	172	3		N	-0-			-0-
02	168	N	162	-0-	-6	B	-0-	162	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-			-0-
04	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-			-0-
05	203	N	203	-0-	-0-	B	-0-	203	3		N	-0-			-0-
*06	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	245	-0-	-34	B	-0-	245	3		N	-0-			-0-
02	252	N	231	-0-	-21	B	-0-	231	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	273	N	273	-0-	-0-	B	-0-	273	3		N	-0-			-0-
04	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
05	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
*06	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	245	-0-	-34	B	-0-	245	3			N	-0-					-0-
02	252	N	231	-0-	-21	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
04	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
05	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
*06	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	188	-0-	-60	B	-0-	188	3			N	-0-					-0-
02	280	N	91	-0-	-189	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	77	-0-	-264	B	-0-	77	3			N	-0-					-0-
04	180	N	57	-0-	-123	B	-0-	57	3			N	-0-					-0-
05	93	N	63	-0-	-30	B	-0-	63	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-
02	364	N	330	-0-	-34	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	237	-0-	-42	B	-0-	237	3			N	-0-					-0-
04	360	N	283	-0-	-77	B	-0-	283	3			N	-0-					-0-
05	372	N	98	-0-	-274	B	-0-	98	3			N	-0-					-0-
*06	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
02	224	N	165	-0-	-59	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	175	-0-	-73	B	-0-	175	3			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
05	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
*06	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	12	-0-	-81	B	-0-	12	3			N	-0-					-0-
02	112	N	95	-0-	-17	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
04	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
05	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	441	-0-	-24	B	-0-	441	3			N	-0-					-0-
02	420	N	110	-0-	-310	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	190	-0-	-151	B	-0-	190	3			N	-0-					-0-
04	420	N	401	-0-	-19	B	-0-	401	3			N	-0-					-0-
05	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
*06	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
02	140	N	135	-0-	-5	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
04	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-
05	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
06	150	N	126	-0-	-24	B	-0-	126	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
02	56	N	52	-0-	-4	B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
05	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
06	60	N	48	-0-	-12	B	-0-	48	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
02	420	N	392	-0-	-28	B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
04	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
05	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
*06	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	66	N	66	-0-	-0- B	-0-	66	3		N	-0-			-0-
02	62	N	62	-0-	-0- B	-0-	62	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	68	N	68	-0-	-0- B	-0-	68	3		N	-0-			-0-
04	61	N	61	-0-	-0- B	-0-	61	3		N	-0-			-0-
05	45	N	45	-0-	-0- B	-0-	45	3		N	-0-			-0-
06	60	N	58	-0-	-2 B	-0-	58	3		N	-0-			-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	584	N	584	-0-	-0- B	-0-	584	3		N	-0-			-0-
02	523	N	523	-0-	-0- B	-0-	523	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	572	N	572	-0-	-0- B	-0-	572	3		N	-0-			-0-
04	570	N	539	-0-	-31 B	-0-	539	3		N	-0-			-0-
05	331	N	331	-0-	-0- B	-0-	331	3		N	-0-			-0-
*06	584	N	584	-0-	-0- B	-0-	584	3		N	-0-			-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	21	-0-	-10 B	-0-	21	3		N	-0-			-0-
02	6	N	-0-	-0-	-6 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	7	N	-0-	-0-	-7 B	-0-				N	-0-			-0-
04	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
05	29	N	29	-0-	-0- B	-0-	29	3		N	-0-			-0-
*06	24	N	24	-0-	-0- B	-0-	24	3		N	-0-			-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	93	N	21	-0-	-72 B	-0-	21	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
04	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
02	56	N	30	-0-	-26 B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
05	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
06	15	N	12	-0-	-3 B	-0-	12	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
05	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
*06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
04	90	N	47	-0-	-43 B	-0-	47	3			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	435	N	435	-0-	-0-	B	-0-	435	3		N	-0-			-0-
02	520	N	520	-0-	-0-	B	-0-	520	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	492	N	492	-0-	-0-	B	-0-	492	3		N	-0-			-0-
04	472	N	472	-0-	-0-	B	-0-	472	3		N	-0-			-0-
05	515	N	515	-0-	-0-	B	-0-	515	3		N	-0-			-0-
*06	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-			-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	1333	N	1204	-0-	-129	B	-0-	1204	3		N	-0-			-0-
02	1260	N	1170	-0-	-90	B	-0-	1170	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1457	N	1231	-0-	-226	B	-0-	1231	3		N	-0-			-0-
04	1228	N	1228	-0-	-0-	B	-0-	1228	3		N	-0-			-0-
05	1448	N	1448	-0-	-0-	B	-0-	1448	3		N	-0-			-0-
*06	1323	N	1323	-0-	-0-	B	-0-	1323	3		N	-0-			-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	275	N	275	-0-	-0-	B	-0-	275	3		N	-0-			-0-
02	308	N	302	-0-	-6	B	-0-	302	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	416	-0-	-18	B	-0-	416	3		N	-0-			-0-
04	506	N	506	-0-	-0-	B	-0-	506	3		N	-0-			-0-
05	515	N	515	-0-	-0-	B	-0-	515	3		N	-0-			-0-
*06	490	N	490	-0-	-0-	B	-0-	490	3		N	-0-			-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

01	124	N	89	-0-	-35	B	-0-	89	3		N	-0-			-0-
02	28	N	-0-	-0-	-28	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	1	-0-	-30	B	-0-	1	3		N	-0-			-0-
04	90	N	39	-0-	-51	B	-0-	39	3		N	-0-			-0-
05	95	N	95	-0-	-0-	B	-0-	95	3		N	-0-			-0-
*06	85	N	85	-0-	-0-	B	-0-	85	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
02	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
05	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
06	600	N	544	-0-	-56 B	-0-	544	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
*06	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	1	-0-	-92 B	-0-	1	3			N	-0-					-0-
04	180	N	100	-0-	-80 B	-0-	100	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*06	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
05	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
*06	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	182	-0-	-66 B	-0-	182	3			N	-0-					-0-
02	224	N	199	-0-	-25 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	510	N	342	-0-	-168 B	-0-	342	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	360	N	191	-0-	-169 B	-0-	191	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	248	N	103	-0-	-145 B	-0-	103	3			N	-0-					-0-
02	252	N	221	-0-	-31 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	279	N	124	-0-	-155 B	-0-	124	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
06	630	N	581	-0-	-49 B	-0-	581	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

01	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
02	280	N	237	-0-	-43 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	242	-0-	-68 B	-0-	242	3			N	-0-					-0-
04	240	N	188	-0-	-52 B	-0-	188	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
O'RYAN OIL AND GAS //CONT.// 617042
BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

01	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
02	168	N	127	-0-	-41 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	96	-0-	-28 B	-0-	96	2			N	-0-					-0-
04	120	N	71	-0-	-49 B	-0-	71	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*06	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					-0-
02	308	N	282	-0-	-26 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	274	-0-	-98 B	-0-	274	2			N	-0-					-0-
04	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-
05	310	N	68	-0-	-242 B	-0-	68	2			N	-0-					-0-
06	270	N	81	-0-	-189 B	-0-	81	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
05	155	N	75	-0-	-80 B	-0-	75	2			N	-0-					-0-
*06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	300	N	264	-0-	-36 B	-0-	264	2			N	-0-					-0-
05	310	N	185	-0-	-125 B	-0-	185	2			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
05	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
*06	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*06	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	252	N	148	-0-	-104 B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	142	-0-	-106 B	-0-	142	2			N	-0-					-0-
04	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
*06	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
04	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-
05	465	N	288	-0-	-177 B	-0-	288	2			N	-0-					-0-
*06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
04	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-
05	558	N	319	-0-	-239 B	-0-	319	2			N	-0-					-0-
*06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
*06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
05	310	N	170	-0-	-140 B	-0-	170	2			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
04	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
05	558	N	316	-0-	-242 B	-0-	316	2			N	-0-					-0-
06	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
04	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
05	403	N	221	-0-	-182 B	-0-	221	2			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-		-0-	B	-0-	876	3			N	-0-					-0-
02	672	N	199	-0-		-473	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	744	N	652	-0-		-92	B	-0-	652	3			N	-0-					-0-
04	720	N	467	-0-		-253	B	-0-	467	3			N	-0-					-0-
05	935	N	935	-0-		-0-	B	-0-	935	3			N	-0-					-0-
06	630	N	535	-0-		-95	B	-0-	535	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	103	-0-		-52	B	-0-	103	3			Y	-0-					-0-
02	140	N	139	-0-		-1	B	-0-	139	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	156	N	156	-0-		-0-	B	-0-	156	3			Y	-0-					-0-
04	133	N	133	-0-		-0-	B	-0-	133	3			Y	-0-					-0-
05	163	N	163	-0-		-0-	B	-0-	163	3			Y	-0-					-0-
*06	151	N	151	-0-		-0-	B	-0-	151	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	407	-0-		-58	B	-0-	407	3			N	-0-					-0-
02	308	N	178	-0-		-130	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	465	N	365	-0-		-100	B	-0-	365	3			N	-0-					-0-
04	390	N	361	-0-		-29	B	-0-	361	3			N	-0-					-0-
05	442	N	442	-0-		-0-	B	-0-	442	3			N	-0-					-0-
*06	543	N	543	-0-		-0-	B	-0-	543	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	DELQ PR		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
PETRO HALEY //CONT.// 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31 N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
02	21 N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31 N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
04	30 N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-
05	31 N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
*06	21 N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62 N	39	-0-	-23	B	-0-	39	2			N	-0-					-0-
02	32 N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65 N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
04	58 N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
05	60 N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
*06	60 N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
02	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
04	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
05	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
*06	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	13	-0-	-18	B	-0-	13	2		N	-0-			-0-
02	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	7	-0-	-24	B	-0-	7	2		N	-0-			-0-
04	13	N	10	-0-	-3	B	-0-	10	2		N	-0-			-0-
05	11	N	10	-0-	-1	B	-0-	10	2		N	-0-			-0-
*06	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-			-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	75	-0-	-49	B	-0-	75	2		N	-0-			-0-
02	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	44	-0-	-80	B	-0-	44	2		N	-0-			-0-
04	60	N	59	-0-	-1	B	-0-	59	2		N	-0-			-0-
05	62	N	57	-0-	-5	B	-0-	57	2		N	-0-			-0-
*06	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
02	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
04	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
05	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
*06	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	527	N	437	-0-	-90	B	-0-	437	2		N	-0-			-0-
02	518	N	518	-0-	-0-	B	-0-	518	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	574	N	574	-0-	-0-	B	-0-	574	2		N	-0-			-0-
04	541	N	541	-0-	-0-	B	-0-	541	2		N	-0-			-0-
05	589	N	569	-0-	-20	B	-0-	569	2		N	-0-			-0-
*06	570	N	552	-0-	-18	B	-0-	552	2		N	-0-			-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	713	N	593	-0-	-120	B	-0-	593	2		N	-0-			-0-
02	703	N	703	-0-	-0-	B	-0-	703	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	778	N	778	-0-	-0-	B	-0-	778	2		N	-0-			-0-
04	734	N	734	-0-	-0-	B	-0-	734	2		N	-0-			-0-
05	775	N	773	-0-	-2	B	-0-	773	2		N	-0-			-0-
*06	750	N	749	-0-	-1	B	-0-	749	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	296	-0-	-45	B	-0-	296	2		N	-0-			-0-
02	351	N	351	-0-	-0-	B	-0-	351	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	389	N	389	-0-	-0-	B	-0-	389	2		N	-0-			-0-
04	367	N	367	-0-	-0-	B	-0-	367	2		N	-0-			-0-
05	403	N	386	-0-	-17	B	-0-	386	2		N	-0-			-0-
*06	390	N	374	-0-	-16	B	-0-	374	2		N	-0-			-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	13	-0-	-18	B	-0-	13	2		N	-0-			-0-
02	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	7	-0-	-24	B	-0-	7	2		N	-0-			-0-
04	13	N	10	-0-	-3	B	-0-	10	2		N	-0-			-0-
05	11	N	10	-0-	-1	B	-0-	10	2		N	-0-			-0-
*06	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-			-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	13	-0-	-18	B	-0-	13	2		N	-0-			-0-
02	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	7	-0-	-24	B	-0-	7	2		N	-0-			-0-
04	13	N	10	-0-	-3	B	-0-	10	2		N	-0-			-0-
05	11	N	10	-0-	-1	B	-0-	10	2		N	-0-			-0-
*06	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-			-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	37	-0-	-25	B	-0-	37	2		N	-0-			-0-
02	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	22	-0-	-40	B	-0-	22	2		N	-0-			-0-
04	30	N	29	-0-	-1	B	-0-	29	2		N	-0-			-0-
05	31	N	29	-0-	-2	B	-0-	29	2		N	-0-			-0-
*06	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	200	-0-	-110	B	-0-	200	2		N	-0-			-0-
02	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	116	-0-	-194	B	-0-	116	2		N	-0-			-0-
04	180	N	156	-0-	-24	B	-0-	156	2		N	-0-			-0-
05	186	N	152	-0-	-34	B	-0-	152	2		N	-0-			-0-
*06	164	N	164	-0-	-0-	B	-0-	164	2		N	-0-			-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	50	-0-	-12	B	-0-	50	2		N	-0-			-0-
02	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	29	-0-	-33	B	-0-	29	2		N	-0-			-0-
04	60	N	39	-0-	-21	B	-0-	39	2		N	-0-			-0-
05	62	N	38	-0-	-24	B	-0-	38	2		N	-0-			-0-
*06	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	527	-0-	-93 B	-0-	527	2			N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
04	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
05	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
*06	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	737	-0-	-131 B	-0-	737	2			N	-0-					-0-
02	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
*06	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	493	-0-	-96 B	-0-	493	2			N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
05	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
*06	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	73	-0-	-113 B	-0-	73	2			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
05	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
*06	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
04	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
05	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
04	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
05	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	129	-0-	-181	B	-0-	129	3			N	-0-					-0-
02	280	N	243	-0-	-37	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
04	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
05	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*06	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	224	N	219	-0-	-5	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	221	-0-	-58	B	-0-	221	3			N	-0-					-0-
04	240	N	167	-0-	-73	B	-0-	167	3			N	-0-					-0-
05	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
*06	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
02	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
04	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
05	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
*06	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
02	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	295	-0-	-77	B	-0-	295	3			N	-0-					-0-
04	330	N	183	-0-	-147	B	-0-	183	3			N	-0-					-0-
05	341	N	275	-0-	-66	B	-0-	275	3			N	-0-					-0-
06	300	N	256	-0-	-44	B	-0-	256	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-
02	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	151	-0-	-97	B	-0-	151	3		N	-0-			-0-
04	180	N	98	-0-	-82	B	-0-	98	3		N	-0-			-0-
05	186	N	136	-0-	-50	B	-0-	136	3		N	-0-			-0-
06	150	N	135	-0-	-15	B	-0-	135	3		N	-0-			-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	270	N	270	-0-	-0-	B	-0-	270	3		N	-0-			-0-
02	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	292	-0-	-18	B	-0-	292	3		N	-0-			-0-
04	270	N	227	-0-	-43	B	-0-	227	3		N	-0-			-0-
05	279	N	229	-0-	-50	B	-0-	229	3		N	-0-			-0-
*06	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	126	N	126	-0-	-0-	B	-0-	126	3		N	-0-			-0-
02	116	N	116	-0-	-0-	B	-0-	116	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-
04	120	N	118	-0-	-2	B	-0-	118	3		N	-0-			-0-
05	124	N	107	-0-	-17	B	-0-	107	3		N	-0-			-0-
06	120	N	114	-0-	-6	B	-0-	114	3		N	-0-			-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	198	N	198	-0-	-0-	B	-0-	198	3		N	-0-			-0-
02	146	N	146	-0-	-0-	B	-0-	146	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	116	-0-	-39	B	-0-	116	3		N	-0-			-0-
04	180	N	140	-0-	-40	B	-0-	140	3		N	-0-			-0-
05	155	N	139	-0-	-16	B	-0-	139	3		N	-0-			-0-
*06	121	N	121	-0-	-0-	B	-0-	121	3		N	-0-			-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
02	106	N	106	-0-	-0-	B	-0-	106	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	-0-	-0-	-93	B	-0-				N	-0-			-0-
04	120	N	-0-	-0-	-120	B	-0-				N	-0-			-0-
05	124	N	-0-	-0-	-124	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	375	-0-	-183	B	-0-	375	3			N	-0-					-0-
02	504	N	368	-0-	-136	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
04	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
05	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
*06	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

01	279	N	233	-0-	-46	B	-0-	233	3			N	-0-					-0-
02	252	N	131	-0-	-121	B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	171	-0-	-77	B	-0-	171	3			N	-0-					-0-
04	240	N	225	-0-	-15	B	-0-	225	3			N	-0-					-0-
05	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

01	434	N	395	-0-	-39	B	-0-	395	3			N	-0-					-0-
02	392	N	334	-0-	-58	B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	354	-0-	-80	B	-0-	354	3			N	-0-					-0-
04	390	N	378	-0-	-12	B	-0-	378	3			N	-0-					-0-
05	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
*06	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

01	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
02	392	N	321	-0-	-71	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
04	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
05	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
*06	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

01	744	N	680	-0-	-64	B	-0-	680	3			N	-0-					-0-
02	700	N	459	-0-	-241	B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	703	-0-	-72	B	-0-	703	3			N	-0-					-0-
04	660	N	623	-0-	-37	B	-0-	623	3			N	-0-					-0-
05	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
06	690	N	654	-0-	-36	B	-0-	654	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
02	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
04	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
05	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
*06	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	198	-0-	-81	B	-0-	198	3			N	-0-					-0-
02	252	N	202	-0-	-50	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
04	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
*06	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
02	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
04	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
05	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
*06	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	5	-0-	-119	B	-0-	5	3			N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	261	N	261	-0-	-0-	B	-0-	131	1	130	3	N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	142	1	142	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	272	N	272	-0-	-0-	B	-0-	136	1	136	3	N	-0-					-0-
04	247	N	247	-0-	-0-	B	-0-	124	1	123	3	N	-0-					-0-
05	248	N	187	-0-	-61	B	-0-	94	1	93	3	N	-0-					-0-
06	240	N	182	-0-	-58	B	-0-	91	1	91	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	-0-	-0-	-279	B	-0-					N	-0-					201
02	224	N	4	-0-	-220	B	-0-	4	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																		
03	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					201
04	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					201
05	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					201
06	480	N	224	-0-	-256	B	-0-	224	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

01	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
02	140	N	128	-0-	-12	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
04	150	N	118	-0-	-32	B	-0-	118	3			N	-0-					-0-
05	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
*06	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	214	-0-	-34	B	-0-	214	3			N	-0-					-0-
02	224	N	188	-0-	-36	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
04	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-
05	217	N	88	-0-	-129	B	-0-	88	3			N	-0-					-0-
*06	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
02	112	N	97	-0-	-15	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
04	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
05	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	-0-	-0-	-15	B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	308	-0-	-405	B	-0-	308	3			N	-0-					-0-
02	616	N	150	-0-	-466	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	105	-0-	-515	B	-0-	105	3			N	-0-					-0-
04	300	N	156	-0-	-144	B	-0-	156	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	289	-0-	-362	B	-0-	289	3			N	-0-					-0-
02	476	N	289	-0-	-187	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	301	-0-	-102	B	-0-	301	3			N	-0-					-0-
04	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
05	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
*06	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	140	N	4	-0-	-136	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
04	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
05	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
06	210	N	187	-0-	-23	B	-0-	187	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
02	168	N	166	-0-	-2	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
04	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
05	186	N	113	-0-	-73	B	-0-	113	3			N	-0-					-0-
06	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
02	168	N	166	-0-	-2	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
04	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
05	186	N	113	-0-	-73	B	-0-	113	3			N	-0-					-0-
06	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	567	-0-		-53	B	-0-	567	3			N	-0-					-0-
02	721	N	721	-0-		-0-	B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	759	N	759	-0-		-0-	B	-0-	759	3			N	-0-					-0-
04	725	N	725	-0-		-0-	B	-0-	725	3			N	-0-					-0-
05	682	N	480	-0-		-202	B	-0-	480	3			N	-0-					-0-
*06	750	N	750	-0-		-0-	B	-0-	750	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	66	N	66	-0-		-0-	B	-0-	66	3			N	-0-					-0-
02	84	N	84	-0-		-0-	B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	93	N	88	-0-		-5	B	-0-	88	3			N	-0-					-0-
04	84	N	84	-0-		-0-	B	-0-	84	3			N	-0-					-0-
05	93	N	56	-0-		-37	B	-0-	56	3			N	-0-					-0-
06	90	N	88	-0-		-2	B	-0-	88	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

01	533	N	533	-0-		-0-	B	-0-	533	3			N	-0-					-0-
02	520	N	520	-0-		-0-	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	527	N	500	-0-		-27	B	-0-	500	3			N	-0-					-0-
04	510	N	469	-0-		-41	B	-0-	469	3			N	-0-					-0-
*05	489	N	489	-0-		-0-	B	-0-	489	3			N	-0-					-0-
06	480	N	NO RPT	-0-		-480	B	-0-					N	NO RPT					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

01	31	N	26	-0-		-5	B	-0-	26	3			N	-0-					-0-
02	28	N	20	-0-		-8	B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	28	N	28	-0-		-0-	B	-0-	28	3			N	-0-					-0-
04	24	N	24	-0-		-0-	B	-0-	24	3			N	-0-					-0-
05	31	N	27	-0-		-4	B	-0-	27	3			N	-0-					-0-
06	30	N	22	-0-		-8	B	-0-	22	3			N	-0-					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

01	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

01	0	N	-0-	-0-	-0- B	-0-					N	24					24
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					24
04	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
*06	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

*01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

01	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
05	434	N	140	-0-	-294 B	-0-	140	3			N	-0-					-0-
06	240	N	120	-0-	-120 B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
04	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
05	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
06	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	252	N	112	-0-	-140	B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
04	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
05	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
*06	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	B	-0-					N	1					2
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	9					9
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
02	112	N	98	-0-	-14	B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
04	120	N	58	-0-	-62	B	-0-	58	3			N	-0-					-0-
*05	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
*06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
02	56	N	51	-0-	-5	B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
04	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
02	196	N	150	-0-	-46	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
04	210	N	143	-0-	-67	B	-0-	143	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*06	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
02	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
04	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*05	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
*06	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	557			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	557			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> 557												
03	14B2 EXT	-0-	-0-	-0-	B	557			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	557			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	557			N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	557			N	-0-			-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	567				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	567				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->			567										
03	14B2 EXT	-0-	-0-	-0-	B	567				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	567				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	567				N	NO RPT			-0-
06	14B2 EXT	278	-0-	278	B	845	278	3		N	-0-			-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248 N	60	-0-	-188	B	-0-	60	3		N	-0-			-0-
02	224 N	195	-0-	-29	B	-0-	195	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	207 N	207	-0-	-0-	B	-0-	207	3		N	-0-			-0-
04	115 N	115	-0-	-0-	B	-0-	115	3		N	-0-			-0-
*05	114 N	114	-0-	-0-	B	-0-	114	3		N	-0-			-0-
06	210 N	118	-0-	-92	B	-0-	118	3		N	-0-			-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	10			10
	03/01 BALANCING DATE STATUS ->		-0-											
03	130 N	130	-0-	-0-	B	-0-	130	3		N	-0-			10
*04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*05	67 N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
*06	69 N	69	-0-	-0-	B	-0-	69	3		N	-0-			-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		216	-0-	216 B	714	216	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	714					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 714																	
03	14B2 EXT		-0-	-0-	-0- B	714					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	714					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	714					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	714					N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
04	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
04	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	142					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0- B	142					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 142																	
03	14B2 EXT		-0-	-0-	-0- B	142					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	142					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	142					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	142					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
02	56	N	54	-0-	-2	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
04	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-
05	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
*06	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
05	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*06	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	150	N	112	-0-	-38	B	-0-	112	3			N	-0-					-0-
05	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
*06	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
*06	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-
02	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
04	90	N	70	-0-	-20	B	-0-	70	3			N	-0-					-0-
05	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	180	N	126	-0-	-54	B	-0-	126	3			N	-0-					-0-
05	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*06	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	463					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	463					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 463																	
03	14B	DENY	-0-	-0-	-0- B	463					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	463					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	463					N	-0-					-0-
06	14B	DENY	240	-0-	240 B	703	240	3			N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	278					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	278					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 278																	
03	14B2	EXT	85	-0-	85 B	363	85	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	363					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	363					N	-0-					-0-
06	14B2	EXT	104	-0-	104 B	467	104	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	4093					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	4093					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4093																	
03	14B2 EXT		-0-	-0-	-0- B	4093					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	4093					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	4093					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	4093					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	168	N	164	-0-	-4 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
02	196	N	125	-0-	-71 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
02	308	N	199	-0-	-109 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
04	210	N	95	-0-	-115 B	-0-	95	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 07/07/1930 TOTAL DEPTH 1675 PERF. N/A

01 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/11/2017

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

01 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
05	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	288	-0-	-580	B	-0-	288	3			N	-0-					-0-
02	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
04	270	N	171	-0-	-99	B	-0-	171	3			N	-0-					-0-
05	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
04	150	N	112	-0-	-38	B	-0-	112	3			N	-0-					-0-
05	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
02	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-
05	465	N	294	-0-	-171	B	-0-	294	3			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
04	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
05	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
04	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
05	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	252	N	217	-0-	-35 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
04	210	N	134	-0-	-76 B	-0-	134	3			N	-0-					-0-
05	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-
06	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
06	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	270	N	210	-0-	-60 B	-0-	210	3			N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

01 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

01 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

01 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

01 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06 0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

01 14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	PLUGGED AND ABANDONED_____ 05/04/2017 - PLUGGED 05/04/17													

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

01	14B DENY	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> 209													
03	14B2 EXT	-0-	-0-	-0-	B	209				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	209				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

01	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
02	252	N	209	-0-	-43 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	217	-0-	-62 B	-0-	217	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	633					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 633																	
03	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	633					N	NO RPT					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	840	N	675	-0-	-165 B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
05	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
06	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
RENEAU, JAMES SEED CO. //CONT.// 701747
RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	DLQ G-10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	137					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 137																	
03	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	137					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	-0-	-0-	-203 B	-0-					N	-0-					-0-
02	196	N	166	-0-	-30 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
*06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 122																	
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	122					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
05	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
*06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

01	77	N	77	-0-	-0- B	-0-	77	2			Y	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			Y	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	2			Y	-0-					-0-
05	93	N	38	-0-	-55 B	-0-	38	2			Y	-0-					-0-
*06	86	N	86	-0-	-0- B	-0-	86	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

01	307	N	307	-0-	-0- B	-0-	307	2			Y	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	2			Y	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	2			Y	-0-					-0-
05	341	N	150	-0-	-191 B	-0-	150	2			Y	-0-					-0-
*06	343	N	343	-0-	-0- B	-0-	343	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-
04	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
05	124	N	65	-0-	-59 B	-0-	65	2			N	-0-					-0-
*06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	38	-0-	-117 B	-0-	38	2			N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
05	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					-0-
*06	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

01	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
02	112	N	82	-0-	-30 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
06	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	42	-0-	-51 B	-0-	42	2			N	-0-					-0-
04	60	N	12	-0-	-48 B	-0-	12	2			N	-0-					-0-
05	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
04	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
05	372	N	245	-0-	-127 B	-0-	245	2			N	-0-					-0-
06	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
05	310	N	188	-0-	-122 B	-0-	188	2			N	-0-					-0-
*06	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

01	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
04	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-
*05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
02	224	N	166	-0-	-58 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*04	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

01 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2	EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	70	-0-	-54 B	-0-	70	2			N	-0-					-0-
04	90	N	22	-0-	-68 B	-0-	22	2			N	-0-					-0-
05	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

01	589	N	383	-0-	-206 B	-0-	383	2			N	-0-					-0-
02	336	N	320	-0-	-16 B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
04	360	N	286	-0-	-74 B	-0-	286	2			N	-0-					-0-
05	341	N	264	-0-	-77 B	-0-	264	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
04	300	N	207	-0-	-93 B	-0-	207	2			N	-0-					-0-
05	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
04	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	13	-0-	-1 B	-0-	13	2			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
*05	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
*05	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

01	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-					-0-
02	114	N	114	-0-	-0-	B	-0-	114	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	141	-0-	-45	B	-0-	141	2		N	-0-					-0-
04	150	N	136	-0-	-14	B	-0-	136	2		N	-0-					-0-
*05	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

01	827	N	827	-0-	-0-	B	-0-	827	2		N	-0-					-0-
02	591	N	591	-0-	-0-	B	-0-	591	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	824	N	824	-0-	-0-	B	-0-	824	2		N	-0-					-0-
*04	563	N	563	-0-	-0-	B	-0-	563	2		N	-0-					-0-
*05	494	N	494	-0-	-0-	B	-0-	494	2		N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218

ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	946	-0-	-46 B	-0-	946	3			N	-0-					-0-
02	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	712	-0-	-218 B	-0-	712	3			N	-0-					-0-
04	930	N	682	-0-	-248 B	-0-	682	3			N	-0-					-0-
05	1178	N	667	-0-	-511 B	-0-	667	3			N	-0-					-0-
*06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
04	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-
05	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
*06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
02	308	N	271	-0-	-37 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	993	-0-	-30 B	-0-	993	3			N	-0-					-0-
02	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
04	960	N	923	-0-	-37 B	-0-	923	3			N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
*06	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
04	420	N	354	-0-	-66 B	-0-	354	3			N	-0-					-0-
05	434	N	340	-0-	-94 B	-0-	340	3			N	-0-					-0-
06	390	N	307	-0-	-83 B	-0-	307	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
02	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
04	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
05	992	N	975	-0-	-17 B	-0-	975	3			N	-0-					-0-
06	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
05	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
06	540	N	489	-0-	-51 B	-0-	489	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
04	540	N	471	-0-	-69 B	-0-	471	3			N	-0-					-0-
05	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
06	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
05	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
06	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	420	N	344	-0-	-76 B	-0-	344	3			N	-0-					-0-
05	434	N	345	-0-	-89 B	-0-	345	3			N	-0-					-0-
*06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
04	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
05	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
06	570	N	496	-0-	-74 B	-0-	496	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
*06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	364	N	305	-0-	-59 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
04	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
02	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
04	1560	N	1392	-0-	-168 B	-0-	1392	3			N	-0-					-0-
05	1643	N	1277	-0-	-366 B	-0-	1277	3			N	-0-					-0-
06	1530	N	1077	-0-	-453 B	-0-	1077	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
05	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
06	270	N	154	-0-	-116 B	-0-	154	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
05	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	360	N	307	-0-	-53 B	-0-	307	3			N	-0-					-0-
05	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
06	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1075	-0-	-41 B	-0-	1075	3			N	-0-					-0-
02	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-
04	1050	N	931	-0-	-119 B	-0-	931	3			N	-0-					-0-
05	1085	N	1048	-0-	-37 B	-0-	1048	3			N	-0-					-0-
06	1020	N	994	-0-	-26 B	-0-	994	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
02	252	N	247	-0-	-5 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
05	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
*06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
04	840	N	821	-0-	-19 B	-0-	821	3			N	-0-					-0-
05	868	N	841	-0-	-27 B	-0-	841	3			N	-0-					-0-
06	840	N	799	-0-	-41 B	-0-	799	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
04	690	N	631	-0-	-59 B	-0-	631	3			N	-0-					-0-
05	713	N	659	-0-	-54 B	-0-	659	3			N	-0-					-0-
06	660	N	594	-0-	-66 B	-0-	594	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	603	-0-	-48 B	-0-	603	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	600	N	584	-0-	-16 B	-0-	584	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-
04	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
05	589	N	528	-0-	-61 B	-0-	528	3			N	-0-					-0-
06	540	N	516	-0-	-24 B	-0-	516	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
02	392	N	218	-0-	-174 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
05	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	486	-0-	-103 B	-0-	486	3			N	-0-					-0-
02	504	N	440	-0-	-64 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
04	480	N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-
05	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-
05	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
06	480	N	363	-0-	-117 B	-0-	363	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
02	672	N	671	-0-	-1 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
05	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
06	720	N	668	-0-	-52 B	-0-	668	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
02	588	N	533	-0-	-55 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
04	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
05	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
02	728	N	679	-0-	-49 B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
04	780	N	744	-0-	-36 B	-0-	744	3			N	-0-					-0-
05	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
06	780	N	742	-0-	-38 B	-0-	742	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	885	-0-	-14 B	-0-	885	3			N	-0-					-0-
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
04	870	N	826	-0-	-44 B	-0-	826	3			N	-0-					-0-
05	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
*06	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	758	-0-	-48 B	-0-	758	3			N	-0-					-0-
02	728	N	694	-0-	-34 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					-0-
04	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					-0-
05	775	N	722	-0-	-53 B	-0-	722	3			N	-0-					-0-
06	720	N	680	-0-	-40 B	-0-	680	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
06	60	N	23	-0-	-37 B	-0-	23	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
04	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
05	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
06	840	N	775	-0-	-65 B	-0-	775	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	517	-0-	-227 B	-0-	517	3			N	-0-					-0-
02	644	N	499	-0-	-145 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	507	-0-	-113 B	-0-	507	3			N	-0-					-0-
04	510	N	416	-0-	-94 B	-0-	416	3			N	-0-					-0-
05	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-
06	480	N	278	-0-	-202 B	-0-	278	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
04	480	N	437	-0-	-43 B	-0-	437	3			N	-0-					-0-
05	527	N	430	-0-	-97 B	-0-	430	3			N	-0-					-0-
06	510	N	271	-0-	-239 B	-0-	271	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
02	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	736	-0-	-132 B	-0-	736	3			N	-0-					-0-
04	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
05	837	N	709	-0-	-128 B	-0-	709	3			N	-0-					-0-
06	720	N	665	-0-	-55 B	-0-	665	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	694	-0-	-174 B	-0-	694	3			N	-0-					-0-
04	840	N	530	-0-	-310 B	-0-	530	3			N	-0-					-0-
05	868	N	659	-0-	-209 B	-0-	659	3			N	-0-					-0-
06	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
06	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	196	N	189	-0-	-7 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
05	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
06	210	N	163	-0-	-47 B	-0-	163	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

01	1829	N	1603	-0-	-226 B	-0-	1603	3			N	-0-					-0-
02	1484	N	1350	-0-	-134 B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
04	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
05	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
06	1560	N	1497	-0-	-63 B	-0-	1497	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

01	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	570	N	499	-0-	-71 B	-0-	499	3			N	-0-					-0-
05	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
06	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

01	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
06	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
04	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-
05	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
*06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
05	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
05	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
06	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	440	-0-	-87 B	-0-	440	3			N	-0-					-0-
02	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
05	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
*06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	917	-0-	-44 B	-0-	917	3			N	-0-					-0-
02	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
04	900	N	882	-0-	-18 B	-0-	882	3			N	-0-					-0-
05	930	N	826	-0-	-104 B	-0-	826	3			N	-0-					-0-
06	840	N	747	-0-	-93 B	-0-	747	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
05	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
06	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
05	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
06	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	308	N	235	-0-	-73 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
04	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
06	300	N	245	-0-	-55 B	-0-	245	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
04	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					-0-
05	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
06	780	N	724	-0-	-56 B	-0-	724	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
02	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
04	900	N	855	-0-	-45 B	-0-	855	3			N	-0-					-0-
05	961	N	859	-0-	-102 B	-0-	859	3			N	-0-					-0-
06	900	N	813	-0-	-87 B	-0-	813	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
02	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
05	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
06	1170	N	917	-0-	-253 B	-0-	917	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	798	-0-	-101 B	-0-	798	3			N	-0-					-0-
02	756	N	712	-0-	-44 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	775	-0-	-62 B	-0-	775	3			N	-0-					-0-
04	780	N	651	-0-	-129 B	-0-	651	3			N	-0-					-0-
05	775	N	707	-0-	-68 B	-0-	707	3			N	-0-					-0-
06	750	N	682	-0-	-68 B	-0-	682	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
04	390	N	309	-0-	-81 B	-0-	309	3			N	-0-					-0-
05	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					-0-
06	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-
02	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
05	713	N	611	-0-	-102 B	-0-	611	3			N	-0-					-0-
06	660	N	553	-0-	-107 B	-0-	553	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
02	420	N	360	-0-	-60 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-
04	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
05	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
*06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
04	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
*06	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
02	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
05	620	N	528	-0-	-92 B	-0-	528	3			N	-0-					-0-
06	600	N	482	-0-	-118 B	-0-	482	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	672	N	670	-0-	-2 B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	750	N	688	-0-	-62 B	-0-	688	3			N	-0-					-0-
05	744	N	689	-0-	-55 B	-0-	689	3			N	-0-					-0-
06	720	N	603	-0-	-117 B	-0-	603	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	599	-0-	-83 B	-0-	599	3			N	-0-					-0-
02	588	N	572	-0-	-16 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
04	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
05	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
06	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	757	-0-	-80 B	-0-	757	3			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	742	-0-	-33 B	-0-	742	3			N	-0-					-0-
04	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
05	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
06	720	N	710	-0-	-10 B	-0-	710	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
06	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
05	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
06	270	N	212	-0-	-58 B	-0-	212	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
02	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
05	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
06	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
02	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	900	-0-	-30 B	-0-	900	3			N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	3			N	-0-					-0-
05	899	N	868	-0-	-31 B	-0-	868	3			N	-0-					-0-
06	870	N	811	-0-	-59 B	-0-	811	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	896	-0-	-65 B	-0-	896	3			N	-0-					-0-
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	906	-0-	-117 B	-0-	906	3			N	-0-					-0-
04	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
05	930	N	786	-0-	-144 B	-0-	786	3			N	-0-					-0-
06	870	N	762	-0-	-108 B	-0-	762	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
04	600	N	557	-0-	-43 B	-0-	557	3			N	-0-					-0-
05	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
06	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
04	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
05	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
06	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	743	-0-	-32 B	-0-	743	3			N	-0-					-0-
04	750	N	694	-0-	-56 B	-0-	694	3			N	-0-					-0-
05	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
06	720	N	646	-0-	-74 B	-0-	646	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	6705	-0-	3605 B	3605	6705	3			N	-0-					-0-
02	2800	N	6007	-0-	3207 B	6812	6007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6812																	
03	3100	N	6499	-0-	3399 B	10211	6499	3			N	-0-					-0-
*04	3000	N	6202	-0-	3202 B	13413	6202	3			N	-0-					-0-
*05	3100	N	3687	-0-	587 B	14000	3687	3			N	-0-					-0-
06	1920	#	NO RPT	-0-	-1920 B	12080					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	627	N	627	-0-	-0-	B	-0-	261	1	366	3	N	-0-					-0-
02	672	N	408	-0-	-264	B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
04	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
05	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
*06	450	N	253	-0-	-197	B	-0-	253	3			N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
02	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
04	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
05	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
*04	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
*05	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
02	280	N	254	-0-	-26	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-
04	270	N	200	-0-	-70	B	-0-	200	3			N	-0-					-0-
05	279	N	247	-0-	-32	B	-0-	247	3			N	-0-					-0-
06	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

01	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
02	252	N	226	-0-	-26	B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
05	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*06	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
04	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
05	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
*06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

01	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
02	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
04	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
05	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
*06	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

01	527	N	476	-0-	-51	B	-0-	476	3			N	-0-					-0-
02	476	N	406	-0-	-70	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
04	450	N	438	-0-	-12	B	-0-	438	3			N	-0-					-0-
05	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
06	450	N	407	-0-	-43	B	-0-	407	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

01	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
02	336	N	309	-0-	-27	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
04	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-
05	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
06	330	N	328	-0-	-2	B	-0-	328	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

01	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
04	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
05	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
*06	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	560	N	548	-0-	-12 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
04	630	N	556	-0-	-74 B	-0-	556	3			N	-0-					-0-
05	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
06	570	N	563	-0-	-7 B	-0-	563	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1063	-0-	-22 B	-0-	1063	3			N	-0-					-0-
02	980	N	961	-0-	-19 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1072	-0-	-13 B	-0-	1072	3			N	-0-					-0-
04	1020	N	989	-0-	-31 B	-0-	989	3			N	-0-					-0-
05	1054	N	1001	-0-	-53 B	-0-	1001	3			N	-0-					-0-
06	1050	N	948	-0-	-102 B	-0-	948	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	140	-0-	-108 B	-0-	140	3			N	-0-					-0-
02	168	N	123	-0-	-45 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	240	N	135	-0-	-105 B	-0-	135	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
*06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	448	N	398	-0-	-50 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
04	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
05	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
06	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
*06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	140	N	126	-0-	-14 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
*06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
*06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
04	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
05	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
*06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
*06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
*06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
05	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
06	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	336	N	291	-0-	-45 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
02	476	N	466	-0-	-10 B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
04	540	N	478	-0-	-62 B	-0-	478	3			N	-0-					-0-
05	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
06	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	252	N	225	-0-	-27 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
04	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
05	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
06	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
02	112	N	69	-0-	-43 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*06	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
02	756	N	721	-0-	-35 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
05	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	289	-0-	-114 B	-0-	289	3			N	-0-					-0-
02	308	N	249	-0-	-59 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
06	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
02	448	N	405	-0-	-43 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
05	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
02	560	N	559	-0-	-1 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
04	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
05	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
06	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	559	-0-	-61 B	-0-	559	3			N	-0-					-0-
02	560	N	493	-0-	-67 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	542	-0-	-78 B	-0-	542	3			N	-0-					-0-
04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
05	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
*06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
*06	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
04	240	N	206	-0-	-34 B	-0-	206	3			N	-0-					-0-
05	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
*06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
05	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
*06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
02	168	N	131	-0-	-37	B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
04	150	N	121	-0-	-29	B	-0-	121	3			N	-0-					-0-
05	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
06	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	176	-0-	-134	B	-0-	176	3			N	-0-					-0-
02	140	N	136	-0-	-4	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
04	180	N	112	-0-	-68	B	-0-	112	3			N	-0-					-0-
05	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
*06	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
04	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
06	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
02	252	N	228	-0-	-24	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	245	-0-	-34	B	-0-	245	3			N	-0-					-0-
04	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-
05	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
*06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
02	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
04	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
05	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
02	392	N	385	-0-	-7	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
04	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-
05	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
06	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
06	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
06	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	713	-0-	-186 B	-0-	713	3			N	-0-					-0-
04	900	N	720	-0-	-180 B	-0-	720	3			N	-0-					-0-
05	868	N	685	-0-	-183 B	-0-	685	3			N	-0-					-0-
*06	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-
04	540	N	483	-0-	-57 B	-0-	483	3			N	-0-					-0-
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
05	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
*06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	280	N	253	-0-	-27 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
*06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	252	N	249	-0-	-3 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
05	279	N	222	-0-	-57 B	-0-	222	3			N	-0-					-0-
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	336	N	303	-0-	-33 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
05	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
*06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

01	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
04	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

01	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
02	224	N	191	-0-	-33 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
04	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
04	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
*06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	295	-0-	-77 B	-0-	295	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
05	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
06	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
04	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-
05	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
06	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
05	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
*06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
04	180	N	53	-0-	-127 B	-0-	53	3			N	-0-					-0-
05	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	364	N	286	-0-	-78 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
04	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
06	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
04	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
04	270	N	221	-0-	-49 B	-0-	221	3			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
*06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
04	480	N	331	-0-	-149 B	-0-	331	3			N	-0-					-0-
05	589	N	339	-0-	-250 B	-0-	339	3			N	-0-					-0-
06	510	N	301	-0-	-209 B	-0-	301	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	356	-0-	-36 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	356	-0-	-78 B	-0-	356	3			N	-0-					-0-
04	420	N	352	-0-	-68 B	-0-	352	3			N	-0-					-0-
05	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
*06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
02	364	N	332	-0-	-32 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
04	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	752	-0-	-23 B	-0-	752	3			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
05	775	N	680	-0-	-95 B	-0-	680	3			N	-0-					-0-
06	750	N	643	-0-	-107 B	-0-	643	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
05	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
05	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
02	448	N	439	-0-	-9 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
04	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
05	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
06	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
*06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
02	252	N	243	-0-	-9 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	243	-0-	-67 B	-0-	243	3			N	-0-					-0-
04	240	N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-
05	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-
06	240	N	153	-0-	-87 B	-0-	153	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
05	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
*06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
*06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
04	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
06	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	240	-0-	-70 B	-0-	240	3			N	-0-					-0-
04	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
05	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
06	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1841	R	1543	-0-	-298 B	-0-	1543	3			N	-0-					-0-
02	1329	R	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	#	1263	-0-	-287 B	-287	1263	3			N	-0-					-0-
04	1500	#	1334	-0-	-166 B	-453	1334	3			N	-0-					-0-
05	1550	#	1167	-0-	-383 B	-836	1167	3			N	-0-					-0-
06	1500	#	1174	-0-	-326 B	-1162	1174	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
05	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
06	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	247	-0-	-63 B	-0-	247	3			N	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
*06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

01	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
04	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
06	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*06	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
06	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	168	N	97	-0-	-71 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	80	-0-	-106 B	-0-	80	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
05	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
04	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
05	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
*06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
04	480	N	438	-0-	-42 B	-0-	438	3			N	-0-					-0-
05	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
06	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
02	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	441	-0-	-24	B	-0-	441	3			N	-0-					-0-
04	450	N	407	-0-	-43	B	-0-	407	3			N	-0-					-0-
05	465	N	429	-0-	-36	B	-0-	429	3			N	-0-					-0-
06	420	N	396	-0-	-24	B	-0-	396	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

01	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
02	280	N	263	-0-	-17	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
04	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
05	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
*06	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

01	217	N	186	-0-	-31	B	-0-	186	3			N	-0-					-0-
02	196	N	163	-0-	-33	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
04	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
05	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
06	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
02	308	N	289	-0-	-19	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
04	330	N	291	-0-	-39	B	-0-	291	3			N	-0-					-0-
05	310	N	293	-0-	-17	B	-0-	293	3			N	-0-					-0-
06	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
04	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
05	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-
06	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

01	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
02	252	N	235	-0-	-17	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
04	270	N	227	-0-	-43	B	-0-	227	3			N	-0-					-0-
05	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
*06	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
02	336	N	300	-0-	-36	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
04	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
*06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	308	N	278	-0-	-30	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-
04	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
05	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
06	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
02	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
04	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
05	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
06	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	324	-0-	-48	B	-0-	324	3			N	-0-					-0-
02	308	N	116	-0-	-192	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	151	-0-	-97	B	-0-	151	3			N	-0-					-0-
04	300	N	105	-0-	-195	B	-0-	105	3			N	-0-					-0-
05	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
*06	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
02	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-
04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
05	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
06	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	382	-0-	-52	B	-0-	382	3			N	-0-					-0-
04	450	N	339	-0-	-111	B	-0-	339	3			N	-0-					-0-
05	403	N	379	-0-	-24	B	-0-	379	3			N	-0-					-0-
06	360	N	277	-0-	-83	B	-0-	277	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	182	-0-	-35	B	-0-	182	3			N	-0-					-0-
04	180	N	146	-0-	-34	B	-0-	146	3			N	-0-					-0-
05	186	N	130	-0-	-56	B	-0-	130	3			N	-0-					-0-
06	180	N	110	-0-	-70	B	-0-	110	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

01	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
04	210	N	173	-0-	-37	B	-0-	173	3			N	-0-					-0-
05	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
06	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

01	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
02	168	N	139	-0-	-29	B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
04	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-
05	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*06	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

01	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
02	112	N	65	-0-	-47	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
04	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
05	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
*06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
02	280	N	265	-0-	-15	B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	294	-0-	-16	B	-0-	294	3			N	-0-					-0-
04	300	N	276	-0-	-24	B	-0-	276	3			N	-0-					-0-
05	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
*06	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

01	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
02	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
04	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-
05	372	N	304	-0-	-68	B	-0-	304	3			N	-0-					-0-
06	390	N	291	-0-	-99	B	-0-	291	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

01	434	N	394	-0-	-40	B	-0-	394	3			N	-0-					-0-
02	392	N	345	-0-	-47	B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
04	390	N	383	-0-	-7	B	-0-	383	3			N	-0-					-0-
05	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
*06	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

01	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
02	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
05	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

01	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
02	196	N	184	-0-	-12	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
04	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
05	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	309	-0-	-63	B	-0-	309	3			N	-0-					-0-
02	308	N	273	-0-	-35	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					-0-
04	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
05	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*06	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
02	140	N	135	-0-	-5	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
04	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
05	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
06	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
02	196	N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
04	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
05	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
*06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-
02	532	N	485	-0-	-47	B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	525	-0-	-64	B	-0-	525	3			N	-0-					-0-
04	540	N	512	-0-	-28	B	-0-	512	3			N	-0-					-0-
05	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
*06	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	242	-0-	-37	B	-0-	242	3			N	-0-					-0-
02	224	N	215	-0-	-9	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
04	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
05	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
06	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
04	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
05	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
*06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
*06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	178	-0-	-18 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	252	N	243	-0-	-9 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
02	364	N	337	-0-	-27	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
04	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-
05	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
06	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
02	252	N	240	-0-	-12	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
04	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
05	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
*06	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	230	-0-	-18	B	-0-	230	3			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
04	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
05	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
06	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
02	196	N	185	-0-	-11	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
04	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
05	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
*06	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
02	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	400	-0-	-34	B	-0-	400	3			N	-0-					-0-
04	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
05	496	N	405	-0-	-91	B	-0-	405	3			N	-0-					-0-
*06	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
02	336	N	298	-0-	-38	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-
04	330	N	292	-0-	-38	B	-0-	292	3			N	-0-					-0-
05	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
*06	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
05	682	N	657	-0-	-25 B	-0-	657	3			N	-0-					-0-
06	690	N	663	-0-	-27 B	-0-	663	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

01	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
02	448	N	398	-0-	-50 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
04	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-
05	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
06	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

01	713	N	624	-0-	-89 B	-0-	624	3			N	-0-					-0-
02	672	N	572	-0-	-100 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	625	-0-	-88 B	-0-	625	3			N	-0-					-0-
04	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
05	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

01	651	N	541	-0-	-110 B	-0-	541	3			N	-0-					-0-
02	588	N	518	-0-	-70 B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-
*06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	336	N	312	-0-	-24 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
05	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
06	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
*06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

01	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
02	364	N	328	-0-	-36 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
05	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
06	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

01	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
02	784	N	746	-0-	-38 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
04	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
05	837	N	788	-0-	-49 B	-0-	788	3			N	-0-					-0-
*06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

01	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
05	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
*06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
04	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
05	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
02	280	N	239	-0-	-41 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
05	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
*06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
02	168	N	126	-0-	-42 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
05	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	731	-0-	-44 B	-0-	731	3			N	-0-					-0-
02	644	N	629	-0-	-15 B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
04	720	N	651	-0-	-69 B	-0-	651	3			N	-0-					-0-
05	682	N	666	-0-	-16 B	-0-	666	3			N	-0-					-0-
06	690	N	666	-0-	-24 B	-0-	666	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
04	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
05	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
06	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	56	N	37	-0-	-19 B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	38	-0-	-24 B	-0-	38	3			N	-0-					-0-
04	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
02	168	N	145	-0-	-23 B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
*06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
04	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
05	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
06	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
*06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	364	N	343	-0-	-21 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	360	N	316	-0-	-44 B	-0-	316	3			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
04	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
02	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
04	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
05	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
*06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	364	-0-	-39	B	-0-	364	3			N	-0-					-0-
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	361	-0-	-42	B	-0-	361	3			N	-0-					-0-
04	360	N	316	-0-	-44	B	-0-	316	3			N	-0-					-0-
05	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
*06	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
02	448	N	428	-0-	-20	B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
04	450	N	438	-0-	-12	B	-0-	438	3			N	-0-					-0-
05	465	N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-
*06	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
02	168	N	146	-0-	-22	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
04	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
05	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
*06	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
02	84	N	80	-0-	-4	B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
04	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-
05	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
06	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	280	N	243	-0-	-37 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	267	-0-	-105 B	-0-	267	3			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
05	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
06	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
05	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	140	N	114	-0-	-26 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
06	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
*06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
04	270	N	223	-0-	-47 B	-0-	223	3			N	-0-					-0-
05	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
*06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
04	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-
05	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
*06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	364	N	355	-0-	-9 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
05	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
06	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	196	N	193	-0-	-3 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	210	N	160	-0-	-50 B	-0-	160	3			N	-0-					-0-
05	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
06	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
05	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
06	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*06	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*06	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
04	300	N	266	-0-	-34	B	-0-	266	3			N	-0-					-0-
05	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
06	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	625	-0-	-26	B	-0-	625	3			N	-0-					-0-
02	588	N	570	-0-	-18	B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
04	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
05	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
06	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
02	224	N	223	-0-	-1	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
04	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-
05	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
06	240	N	235	-0-	-5	B	-0-	235	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
02	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	468	-0-	-28	B	-0-	468	3			N	-0-					-0-
04	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
05	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
*06	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
04	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
05	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
06	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
02	336	N	321	-0-	-15	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	390	N	340	-0-	-50	B	-0-	340	3			N	-0-					-0-
05	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
06	330	N	326	-0-	-4	B	-0-	326	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	308	N	239	-0-	-69 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
04	300	N	241	-0-	-59 B	-0-	241	3			N	-0-					-0-
05	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
*06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	68	-0-	-87 B	-0-	68	3			N	-0-					-0-
02	140	N	94	-0-	-46 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	98	-0-	-57 B	-0-	98	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
06	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
02	336	N	249	-0-	-87 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
02	168	N	140	-0-	-28 B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
*06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	310	N	252	-0-	-58 B	-0-	252	3			N	-0-					-0-
06	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	224	N	168	-0-	-56 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
*06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

01	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
06	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
02	252	N	176	-0-	-76	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
04	210	N	188	-0-	-22	B	-0-	188	3			N	-0-					-0-
05	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
*06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

01	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
02	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	414	-0-	-51	B	-0-	414	3			N	-0-					-0-
04	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
05	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
*06	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

01	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
02	308	N	304	-0-	-4	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
04	330	N	311	-0-	-19	B	-0-	311	3			N	-0-					-0-
05	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
06	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
02	168	N	154	-0-	-14	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
04	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
05	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
*06	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

01	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
04	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-
05	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
06	300	N	281	-0-	-19	B	-0-	281	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

01	341	N	262	-0-	-79	B	-0-	262	3			N	-0-					-0-
02	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
05	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
*06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

01	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
02	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
04	420	N	384	-0-	-36	B	-0-	384	3			N	-0-					-0-
05	434	N	358	-0-	-76	B	-0-	358	3			N	-0-					-0-
06	420	N	386	-0-	-34	B	-0-	386	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	505	-0-	-177 B	-0-	505	3			N	-0-					-0-
02	588	N	417	-0-	-171 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	449	-0-	-140 B	-0-	449	3			N	-0-					-0-
04	480	N	409	-0-	-71 B	-0-	409	3			N	-0-					-0-
05	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-
06	420	N	363	-0-	-57 B	-0-	363	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	752	-0-	-85 B	-0-	752	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	759	-0-	-16 B	-0-	759	3			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
05	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
05	186	N	115	-0-	-71 B	-0-	115	3			N	-0-					-0-
06	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	140	N	112	-0-	-28 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
05	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
*06	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
02	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	127	-0-	-59	B	-0-	127	3			N	-0-					-0-
04	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
05	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*06	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
02	280	N	261	-0-	-19	B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	271	-0-	-70	B	-0-	271	3			N	-0-					-0-
04	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
05	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
*06	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
02	112	N	105	-0-	-7	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
04	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
05	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	382	-0-	-21	B	-0-	382	3			N	-0-					-0-
02	364	N	354	-0-	-10	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-
04	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
05	403	N	396	-0-	-7	B	-0-	396	3			N	-0-					-0-
06	390	N	378	-0-	-12	B	-0-	378	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
02	252	N	231	-0-	-21	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
04	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
*06	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
04	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
05	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
*06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
02	336	N	278	-0-	-58 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
04	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	247	-0-	-94 B	-0-	247	3			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
06	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	195	-0-	-29 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
04	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
*06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
04	150	N	115	-0-	-35	B	-0-	115	3			N	-0-					-0-
05	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
*06	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
02	476	N	474	-0-	-2	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
04	510	N	505	-0-	-5	B	-0-	505	3			N	-0-					-0-
05	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
06	510	N	503	-0-	-7	B	-0-	503	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
02	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
04	150	N	127	-0-	-23	B	-0-	127	3			N	-0-					-0-
05	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
06	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	729	R	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1030	R	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
04	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
05	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
06	150	N	99	-0-	-51	B	-0-	99	3			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
02	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	397	-0-	-37	B	-0-	397	3			N	-0-					-0-
04	450	N	406	-0-	-44	B	-0-	406	3			N	-0-					-0-
05	403	N	401	-0-	-2	B	-0-	401	3			N	-0-					-0-
*06	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
02	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
04	300	N	246	-0-	-54	B	-0-	246	3			N	-0-					-0-
05	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
06	270	N	242	-0-	-28	B	-0-	242	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
05	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
*06	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
05	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
*06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
05	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	280	N	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
05	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
04	540	N	484	-0-	-56 B	-0-	484	3			N	-0-					-0-
05	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
06	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
04	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
05	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
02	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	476	N	425	-0-	-51 B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
04	480	N	447	-0-	-33 B	-0-	447	3			N	-0-					-0-
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
06	450	N	397	-0-	-53 B	-0-	397	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	160	-0-	-57 B	-0-	160	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
05	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
*06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
02	252	N	237	-0-	-15	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	250	-0-	-29	B	-0-	250	3			N	-0-					-0-
04	270	N	246	-0-	-24	B	-0-	246	3			N	-0-					-0-
05	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
*06	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
02	168	N	163	-0-	-5	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
04	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
05	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
06	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
04	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
05	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
06	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
04	300	N	268	-0-	-32	B	-0-	268	3			N	-0-					-0-
05	310	N	213	-0-	-97	B	-0-	213	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	308	N	144	-0-	-164 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
02	392	N	357	-0-	-35 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
04	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-
05	403	N	97	-0-	-306 B	-0-	97	3			N	-0-					-0-
06	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	476	N	302	-0-	-174 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	248	-0-	-155 B	-0-	248	3			N	-0-					-0-
04	300	N	225	-0-	-75 B	-0-	225	3			N	-0-					-0-
05	341	N	89	-0-	-252 B	-0-	89	3			N	-0-					-0-
*06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
04	390	N	369	-0-	-21 B	-0-	369	3			N	-0-					-0-
05	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
06	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
02	196	N	172	-0-	-24 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
04	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
05	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
06	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
06	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
04	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
05	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
06	480	N	433	-0-	-47 B	-0-	433	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
06	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
04	750	N	648	-0-	-102 B	-0-	648	3			N	-0-					-0-
05	744	N	702	-0-	-42 B	-0-	702	3			N	-0-					-0-
06	690	N	641	-0-	-49 B	-0-	641	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
02	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	484	-0-	-12	B	-0-	484	3			N	-0-					-0-
04	480	N	463	-0-	-17	B	-0-	463	3			N	-0-					-0-
05	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
06	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
04	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
05	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
06	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
02	168	N	167	-0-	-1	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
05	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
06	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
02	168	N	152	-0-	-16	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
04	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
05	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
06	180	N	133	-0-	-47	B	-0-	133	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-
02	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	549	-0-	-40	B	-0-	549	3			N	-0-					-0-
04	540	N	512	-0-	-28	B	-0-	512	3			N	-0-					-0-
05	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
06	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	144	-0-	-135	B	-0-	144	3			N	-0-					-0-
02	252	N	251	-0-	-1	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
05	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
06	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
05	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
02	196	N	173	-0-	-23 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	432	-0-	-95 B	-0-	432	3			N	-0-					-0-
02	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	420	-0-	-45 B	-0-	420	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-
05	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
*06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

01	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
04	510	N	396	-0-	-114	B	-0-	396	3			N	-0-					-0-
05	434	N	241	-0-	-193	B	-0-	241	3			N	-0-					-0-
*06	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

01	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
02	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
04	120	N	36	-0-	-84	B	-0-	36	3			N	-0-					-0-
05	124	N	45	-0-	-79	B	-0-	45	3			N	-0-					-0-
06	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

01	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
02	84	N	66	-0-	-18	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
04	60	N	37	-0-	-23	B	-0-	37	3			N	-0-					-0-
05	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
06	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

01	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
02	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
04	120	N	36	-0-	-84	B	-0-	36	3			N	-0-					-0-
05	124	N	45	-0-	-79	B	-0-	45	3			N	-0-					-0-
06	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

01	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
02	196	N	190	-0-	-6	B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
05	217	N	110	-0-	-107	B	-0-	110	3			N	-0-					-0-
06	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

01	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
02	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
*04	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
04	120	N	88	-0-	-32	B	-0-	88	3			N	-0-					-0-
05	124	N	62	-0-	-62	B	-0-	62	3			N	-0-					-0-
06	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

01	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
02	84	N	77	-0-	-7	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
05	93	N	49	-0-	-44	B	-0-	49	3			N	-0-					-0-
06	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
02	140	N	129	-0-	-11	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
04	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-
05	155	N	78	-0-	-77	B	-0-	78	3			N	-0-					-0-
06	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
02	84	N	73	-0-	-11	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
04	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
05	93	N	44	-0-	-49	B	-0-	44	3			N	-0-					-0-
*06	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
02	140	N	129	-0-	-11	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
05	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*06	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	415	-0-	-50	B	-0-	415	3			N	-0-					-0-
02	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
04	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
05	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
*06	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
04	510	N	399	-0-	-111 B	-0-	399	3			N	-0-					-0-
05	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-
06	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	140	N	130	-0-	-10 B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
05	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
*06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
05	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
05	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	240	N	139	-0-	-101 B	-0-	139	3			N	-0-					-0-
05	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
*06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

01	124	N	55	-0-	-69	B	-0-	55	3			N	-0-					-0-
02	168	N	70	-0-	-98	B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
04	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
05	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
*06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

01	217	N	195	-0-	-22	B	-0-	195	3			N	-0-					-0-
02	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
05	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
06	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

01	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
02	140	N	132	-0-	-8	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
04	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
05	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

01	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
02	196	N	182	-0-	-14	B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
04	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
05	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	252	N	224	-0-	-28 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
04	240	N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-
05	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
04	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
06	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	286	-0-	-86 B	-0-	286	3			N	-0-					-0-
02	336	N	294	-0-	-42 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
02	616	N	437	-0-	-179 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
04	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	630	N	548	-0-	-82 B	-0-	548	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	364	N	360	-0-	-4 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
04	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
05	403	N	233	-0-	-170 B	-0-	233	3			N	-0-					-0-
*06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	155	N	89	-0-	-66 B	-0-	89	3			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	217	N	133	-0-	-84 B	-0-	133	3			N	-0-					-0-
*06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
02	280	N	270	-0-	-10 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
04	300	N	264	-0-	-36 B	-0-	264	3			N	-0-					-0-
05	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
06	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
02	588	N	564	-0-	-24 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-
05	620	N	455	-0-	-165 B	-0-	455	3			N	-0-					-0-
*06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
02	532	N	265	-0-	-267 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
04	600	N	496	-0-	-104 B	-0-	496	3			N	-0-					-0-
05	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
05	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
*06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

01	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
02	1008	N	949	-0-	-59 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
04	1020	N	989	-0-	-31 B	-0-	989	3			N	-0-					-0-
05	1054	N	598	-0-	-456 B	-0-	598	3			N	-0-					-0-
*06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

01	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
02	224	N	95	-0-	-129 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	95	-0-	-153 B	-0-	95	3			N	-0-					-0-
04	180	N	75	-0-	-105 B	-0-	75	3			N	-0-					-0-
05	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
04	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-
05	217	N	114	-0-	-103 B	-0-	114	3			N	-0-					-0-
*06	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
02	392	N	363	-0-	-29 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
06	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
06	270	N	217	-0-	-53 B	-0-	217	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1071	-0-	-107 B	-0-	1071	3			N	-0-					-0-
02	1008	N	963	-0-	-45 B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-
04	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
05	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
06	1050	N	1028	-0-	-22 B	-0-	1028	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1046	-0-	-39 B	-0-	1046	3			N	-0-					-0-
02	980	N	908	-0-	-72 B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1033	-0-	-52 B	-0-	1033	3			N	-0-					-0-
04	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
05	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
*06	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
04	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
05	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
06	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
02	392	N	389	-0-	-3 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
05	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
06	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
05	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
*06	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	415	-0-	-81 B	-0-	415	3			N	-0-					-0-
04	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-
05	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
*06	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	715	-0-	-60 B	-0-	715	3			N	-0-					52
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	697	-0-	-47 B	-0-	697	3			N	-0-					52
04	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					52
05	744	N	691	-0-	-53 B	-0-	691	3			N	-0-					52
06	660	N	652	-0-	-8 B	-0-	652	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
04	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
05	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
06	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
02	504	N	487	-0-	-17 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1574	-0-	-193 B	-0-	1574	3			N	-0-					-0-
02	1512	N	1392	-0-	-120 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1502	-0-	-79 B	-0-	1502	3			N	-0-					-0-
04	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
05	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
*06	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
02	532	N	512	-0-	-20 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
04	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
05	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
06	540	N	454	-0-	-86 B	-0-	454	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	708	-0-	-98 B	-0-	708	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-
05	775	N	656	-0-	-119 B	-0-	656	3			N	-0-					-0-
06	690	N	604	-0-	-86 B	-0-	604	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
02	448	N	433	-0-	-15 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*06	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
02	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
04	900	N	897	-0-	-3 B	-0-	897	3			N	-0-					-0-
05	930	N	820	-0-	-110 B	-0-	820	3			N	-0-					-0-
06	870	N	822	-0-	-48 B	-0-	822	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
02	504	N	420	-0-	-84 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
*06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
04	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
05	434	N	355	-0-	-79 B	-0-	355	3			N	-0-					-0-
06	390	N	295	-0-	-95 B	-0-	295	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
02	280	N	251	-0-	-29 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
06	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	768	-0-	-38 B	-0-	768	3			N	-0-					-0-
02	728	N	704	-0-	-24 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
04	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
05	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
06	750	N	701	-0-	-49 B	-0-	701	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
02	336	N	313	-0-	-23 B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
05	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
*06	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
04	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
05	651	N	589	-0-	-62 B	-0-	589	3			N	-0-					-0-
06	600	N	544	-0-	-56 B	-0-	544	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	57	-0-	-98 B	-0-	57	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*06	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
02	504	N	474	-0-	-30 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
06	510	N	507	-0-	-3 B	-0-	507	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	687	-0-	-88 B	-0-	687	3			N	-0-					-0-
02	672	N	603	-0-	-69 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
05	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
*06	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
02	588	N	554	-0-	-34 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
04	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
05	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
*06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
02	364	N	345	-0-	-19 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
05	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
06	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
02	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	729	-0-	-77 B	-0-	729	3			N	-0-					-0-
04	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
05	775	N	673	-0-	-102 B	-0-	673	3			N	-0-					-0-
06	720	N	631	-0-	-89 B	-0-	631	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
05	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
06	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	681	-0-	-1 B	-0-	681	3			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	643	-0-	-39 B	-0-	643	3			N	-0-					-0-
04	660	N	609	-0-	-51 B	-0-	609	3			N	-0-					-0-
05	682	N	607	-0-	-75 B	-0-	607	3			N	-0-					-0-
06	630	N	542	-0-	-88 B	-0-	542	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
02	448	N	435	-0-	-13 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
05	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
*06	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	651	N	588	-0-	-63 B	-0-	588	3			N	-0-					-0-
*06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	674	-0-	-101 B	-0-	674	3			N	-0-					-0-
02	644	N	602	-0-	-42 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	660	-0-	-115 B	-0-	660	3			N	-0-					-0-
04	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*06	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
05	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
*06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1014	-0-	-9 B	-0-	1014	3			N	-0-					-0-
02	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	990	-0-	-64 B	-0-	990	3			N	-0-					-0-
04	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
05	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
*06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
04	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
05	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
*06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
02	364	N	317	-0-	-47 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
04	360	N	318	-0-	-42 B	-0-	318	3			N	-0-					-0-
05	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					19
02	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	107	3	17	9	N	15					34
04	94	N	94	-0-	-0-	B	-0-	81	3	13	9	N	12					46
05	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					46
06	120	N	104	-0-	-16	B	-0-	86	3	18	9	N	16					62

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	555	-0-	-34	B	-0-	555	3			N	-0-					-0-
02	532	N	499	-0-	-33	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	525	-0-	-2	B	-0-	525	3			N	-0-					-0-
04	540	N	534	-0-	-6	B	-0-	534	3			N	-0-					-0-
05	558	N	496	-0-	-62	B	-0-	496	3			N	-0-					-0-
06	510	N	458	-0-	-52	B	-0-	458	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-
02	448	N	437	-0-	-11	B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	473	-0-	-23	B	-0-	473	3			N	-0-					-0-
04	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
05	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
06	450	N	442	-0-	-8	B	-0-	442	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
04	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
05	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
06	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
02	308	N	295	-0-	-13 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
05	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
*06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
06	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
02	560	N	529	-0-	-31 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
05	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
*06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
02	448	N	433	-0-	-15 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
04	510	N	430	-0-	-80 B	-0-	430	3			N	-0-					-0-
05	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
*06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
02	140	N	110	-0-	-30	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
04	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
05	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
06	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	476	-0-	-20	B	-0-	476	3			N	-0-					-0-
02	448	N	429	-0-	-19	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
04	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
05	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
06	450	N	427	-0-	-23	B	-0-	427	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	905	-0-	-118	B	-0-	905	3			N	-0-					-0-
02	868	N	829	-0-	-39	B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	892	-0-	-38	B	-0-	892	3			N	-0-					-0-
04	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
05	930	N	907	-0-	-23	B	-0-	907	3			N	-0-					-0-
*06	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
02	84	N	72	-0-	-12	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
04	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
05	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
06	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	537	-0-	-21	B	-0-	537	3			N	-0-					-0-
02	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
04	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
05	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
*06	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	477	-0-	-19	B	-0-	477	3			N	-0-					-0-
02	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
04	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
05	465	N	444	-0-	-21	B	-0-	444	3			N	-0-					-0-
*06	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
05	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
06	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
05	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
06	450	N	416	-0-	-34 B	-0-	416	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
04	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
*06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
02	252	N	237	-0-	-15 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
04	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
05	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
06	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
02	84	N	70	-0-	-14	B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
04	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
05	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

01	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
04	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-
05	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
06	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

01	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
02	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
04	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
05	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

01	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
04	240	N	150	-0-	-90	B	-0-	150	3			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
06	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
04	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
05	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
06	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	54	-0-	-70 B	-0-	54	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
04	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
05	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
06	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1348	-0-	-109 B	-0-	1348	3			N	-0-					-0-
02	1232	N	1215	-0-	-17 B	-0-	1215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
05	1333	N	1304	-0-	-29 B	-0-	1304	3			N	-0-					-0-
06	1260	N	1225	-0-	-35 B	-0-	1225	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
02	504	N	476	-0-	-28 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
05	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
02	728	N	696	-0-	-32 B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
05	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
02	1484	N	1418	-0-	-66 B	-0-	1418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1523	-0-	-120 B	-0-	1523	3			N	-0-					-0-
04	1620	N	1551	-0-	-69 B	-0-	1551	3			N	-0-					-0-
05	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
*06	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
02	756	N	741	-0-	-15 B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	798	-0-	-39 B	-0-	798	3			N	-0-					-0-
04	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-
05	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
06	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	675	-0-	-38 B	-0-	675	3			N	-0-					-0-
02	616	N	577	-0-	-39 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
04	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
*06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	823	-0-	-45 B	-0-	823	3			N	-0-					-0-
02	756	N	735	-0-	-21 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
05	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
06	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	540	-0-	-80 B	-0-	540	3			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*06	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
02	532	N	518	-0-	-14 B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
05	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
06	510	N	476	-0-	-34 B	-0-	476	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
05	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
*06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	652	-0-	-92 B	-0-	652	3			N	-0-					-0-
04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
05	775	N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-
06	630	N	565	-0-	-65 B	-0-	565	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	390	N	350	-0-	-40 B	-0-	350	3			N	-0-					-0-
05	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	777	-0-	-60 B	-0-	777	3			N	-0-					-0-
02	728	N	700	-0-	-28 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	734	-0-	-10 B	-0-	734	3			N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
05	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
06	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
02	812	N	773	-0-	-39 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	813	-0-	-55 B	-0-	813	3			N	-0-					-0-
04	870	N	860	-0-	-10 B	-0-	860	3			N	-0-					-0-
05	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*06	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1046	-0-	-70 B	-0-	1046	3			N	-0-					-0-
02	1036	N	950	-0-	-86 B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1038	-0-	-16 B	-0-	1038	3			N	-0-					-0-
04	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
05	1054	N	1042	-0-	-12 B	-0-	1042	3			N	-0-					-0-
06	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
02	532	N	531	-0-	-1 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-
05	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	240	N	194	-0-	-46 B	-0-	194	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	725	-0-	-50 B	-0-	725	3			N	-0-					-0-
02	700	N	635	-0-	-65 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
04	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
05	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-
06	660	N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
02	476	N	427	-0-	-49 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
05	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
06	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
02	700	N	693	-0-	-7 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
04	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
*06	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
04	540	N	503	-0-	-37 B	-0-	503	3			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*06	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
02	560	N	508	-0-	-52 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	456	-0-	-71 B	-0-	456	3			N	-0-					-0-
04	570	N	507	-0-	-63 B	-0-	507	3			N	-0-					-0-
05	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
*06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
*06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	669	-0-	-44 B	-0-	669	3			N	-0-					-0-
02	672	N	616	-0-	-56 B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	668	-0-	-45 B	-0-	668	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
05	682	N	681	-0-	-1 B	-0-	681	3			N	-0-					-0-
06	660	N	590	-0-	-70 B	-0-	590	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
06	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	616	-0-	-35 B	-0-	616	3			N	-0-					-0-
02	616	N	599	-0-	-17 B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
05	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
06	600	N	574	-0-	-26 B	-0-	574	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
02	532	N	512	-0-	-20 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
06	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
*06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
02	812	N	715	-0-	-97 B	-0-	715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	780	-0-	-57 B	-0-	780	3			N	-0-					-0-
04	900	N	852	-0-	-48 B	-0-	852	3			N	-0-					-0-
05	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
*06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
02	980	N	920	-0-	-60 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	946	-0-	-77 B	-0-	946	3			N	-0-					-0-
04	1110	N	980	-0-	-130 B	-0-	980	3			N	-0-					-0-
05	1023	N	1016	-0-	-7 B	-0-	1016	3			N	-0-					-0-
*06	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
02	840	N	813	-0-	-27 B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	880	-0-	-19 B	-0-	880	3			N	-0-					-0-
04	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
05	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
*06	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
04	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
05	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
05	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
06	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	704	-0-	-9	B	-0-	704	3			N	-0-					-0-
02	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	679	-0-	-3	B	-0-	679	3			N	-0-					-0-
04	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
05	713	N	686	-0-	-27	B	-0-	686	3			N	-0-					-0-
06	660	N	653	-0-	-7	B	-0-	653	3			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
05	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
06	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
*06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					88
02	463	N	463	-0-	-0- B	-0-	462	3	1	9	N	1					89
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	495	3	2	9	N	2					91
04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					91
05	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					91
06	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					91

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
04	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
05	868	N	857	-0-	-11 B	-0-	857	3			N	-0-					-0-
06	810	N	733	-0-	-77 B	-0-	733	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
02	476	N	409	-0-	-67 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	424	-0-	-103 B	-0-	424	3			N	-0-					-0-
04	540	N	420	-0-	-120 B	-0-	420	3			N	-0-					-0-
05	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
06	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
04	600	N	562	-0-	-38 B	-0-	562	3			N	-0-					-0-
05	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
06	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-
04	810	N	779	-0-	-31 B	-0-	779	3			N	-0-					-0-
05	868	N	757	-0-	-111 B	-0-	757	3			N	-0-					-0-
06	750	N	655	-0-	-95 B	-0-	655	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-
02	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
04	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
05	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
06	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
04	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
05	620	N	343	-0-	-277 B	-0-	343	3			N	-0-					-0-
06	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	448	N	443	-0-	-5 B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
04	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
05	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
06	540	N	408	-0-	-132 B	-0-	408	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	9	-0-	-3 B	-0-	9	3			N	-0-					-0-
02	5	N	3	-0-	-2 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
05	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*06	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
02	1344	N	1328	-0-	-16	B	-0-	1328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1328	-0-	-36	B	-0-	1328	3			N	-0-					-0-
04	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
05	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
*06	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
02	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1144	-0-	-65	B	-0-	1144	3			N	-0-					-0-
04	1200	N	1197	-0-	-3	B	-0-	1197	3			N	-0-					-0-
05	1240	N	1229	-0-	-11	B	-0-	1229	3			N	-0-					-0-
*06	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
02	196	N	156	-0-	-40	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	128	-0-	-58	B	-0-	128	3			N	-0-					-0-
04	180	N	126	-0-	-54	B	-0-	126	3			N	-0-					-0-
05	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
*06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
02	1232	N	1225	-0-	-7	B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1256	-0-	-46	B	-0-	1256	3			N	-0-					-0-
04	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
05	1364	N	1267	-0-	-97	B	-0-	1267	3			N	-0-					-0-
06	1230	N	1184	-0-	-46	B	-0-	1184	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
02	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
04	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
05	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
*06	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	864	-0-	-4	B	-0-	864	3			N	-0-					-0-
02	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
04	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
05	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
06	810	N	805	-0-	-5	B	-0-	805	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
02	1260	N	1206	-0-	-54	B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1302	-0-	-31	B	-0-	1302	3			N	-0-					-0-
04	1350	N	1307	-0-	-43	B	-0-	1307	3			N	-0-					-0-
05	1333	N	1293	-0-	-40	B	-0-	1293	3			N	-0-					-0-
06	1260	N	1111	-0-	-149	B	-0-	1111	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
02	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1298	-0-	-4	B	-0-	1298	3			N	-0-					-0-
04	1320	N	1311	-0-	-9	B	-0-	1311	3			N	-0-					-0-
05	1364	N	1336	-0-	-28	B	-0-	1336	3			N	-0-					-0-
06	1260	N	1208	-0-	-52	B	-0-	1208	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					81
02	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					81
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					81
04	480	N	463	-0-	-17	B	-0-	463	3			N	-0-					81
05	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					81
06	420	N	409	-0-	-11	B	-0-	409	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
02	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	753	-0-	-22	B	-0-	753	3			N	-0-					-0-
04	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
05	837	N	812	-0-	-25	B	-0-	812	3			N	-0-					-0-
*06	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	437	-0-	-59	B	-0-	437	3			N	-0-					-0-
02	420	N	405	-0-	-15	B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
04	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
05	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
*06	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
02	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
04	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-
05	558	N	557	-0-	-1	B	-0-	557	3			N	-0-					-0-
06	540	N	517	-0-	-23	B	-0-	517	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	560	N	547	-0-	-13 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
04	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-
05	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
06	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	392	N	381	-0-	-11 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-
04	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-
05	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
04	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
*06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	392	N	384	-0-	-8 B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
04	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
05	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
06	480	N	465	-0-	-15 B	-0-	465	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
*06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*06	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	392	N	380	-0-	-12 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
05	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	644	N	625	-0-	-19 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-
04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
05	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
06	660	N	648	-0-	-12 B	-0-	648	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	252	N	229	-0-	-23 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	183	-0-	-127 B	-0-	183	3			N	-0-					-0-
04	270	N	197	-0-	-73 B	-0-	197	3			N	-0-					-0-
05	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
*06	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
02	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
04	540	N	494	-0-	-46	B	-0-	494	3			N	-0-					-0-
05	527	N	501	-0-	-26	B	-0-	501	3			N	-0-					-0-
06	480	N	461	-0-	-19	B	-0-	461	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
02	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
04	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
05	589	N	544	-0-	-45	B	-0-	544	3			N	-0-					-0-
06	540	N	486	-0-	-54	B	-0-	486	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
02	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	697	-0-	-16	B	-0-	697	3			N	-0-					-0-
04	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
05	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
*06	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	610	-0-	-10	B	-0-	610	3			N	-0-					-0-
02	588	N	564	-0-	-24	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
04	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
05	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
*06	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
02	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	544	-0-	-76	B	-0-	544	3			N	-0-					-0-
04	600	N	595	-0-	-5	B	-0-	595	3			N	-0-					-0-
05	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
06	540	N	497	-0-	-43	B	-0-	497	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	400	-0-	-3	B	-0-	400	3			N	-0-					-0-
02	364	N	361	-0-	-3	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
04	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
05	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
*06	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

01	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
02	616	N	607	-0-	-9	B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	640	-0-	-11	B	-0-	640	3			N	-0-					-0-
04	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
05	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
06	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

01	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
02	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-
04	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
05	186	N	127	-0-	-59	B	-0-	127	3			N	-0-					-0-
*06	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

01	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
02	252	N	250	-0-	-2	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
04	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
05	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
06	240	N	224	-0-	-16	B	-0-	224	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

01	775	N	773	-0-	-2	B	-0-	773	3			N	-0-					-0-
02	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
04	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
05	775	N	751	-0-	-24	B	-0-	751	3			N	-0-					-0-
06	720	N	696	-0-	-24	B	-0-	696	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

01	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
02	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	559	-0-	-30	B	-0-	559	3			N	-0-					-0-
04	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
05	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
*06	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
04	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
05	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
06	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
02	392	N	377	-0-	-15 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
05	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
02	1204	N	1189	-0-	-15 B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1227	-0-	-75 B	-0-	1227	3			N	-0-					-0-
04	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
05	1302	N	1249	-0-	-53 B	-0-	1249	3			N	-0-					-0-
06	1200	N	1092	-0-	-108 B	-0-	1092	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	140	N	117	-0-	-23 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*06	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-
05	465	N	372	-0-	-93 B	-0-	372	3			N	-0-					-0-
06	420	N	344	-0-	-76 B	-0-	344	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	588	N	533	-0-	-55 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
04	660	N	601	-0-	-59 B	-0-	601	3			N	-0-					-0-
05	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
02	308	N	295	-0-	-13 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
04	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
02	728	N	722	-0-	-6 B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
06	750	N	685	-0-	-65 B	-0-	685	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
02	476	N	432	-0-	-44 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
02	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	973	-0-	-81 B	-0-	973	3			N	-0-					-0-
04	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
05	1054	N	900	-0-	-154 B	-0-	900	3			N	-0-					-0-
*06	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					35
02	1064	N	948	-0-	-116 B	-0-	948	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1046	-0-	-132 B	-0-	1046	3			N	-0-					35
04	1080	N	1054	-0-	-26 B	-0-	1054	3			N	-0-					35
05	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					35
06	1020	N	1009	-0-	-11 B	-0-	1009	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
02	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
04	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
05	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
06	600	N	595	-0-	-5 B	-0-	595	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-
04	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
05	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
*06	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
02	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2876	N	2876	-0-	-0- B	-0-	2876	3			N	-0-					-0-
04	3122	N	3122	-0-	-0- B	-0-	3122	3			N	-0-					-0-
05	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
06	2790	N	2784	-0-	-6 B	-0-	2784	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	952	N	952	-0-	-0-	B	-0-	952	3		N	-0-			-0-
02	896	N	881	-0-	-15	B	-0-	881	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	878	-0-	-52	B	-0-	878	3		N	-0-			-0-
04	950	N	950	-0-	-0-	B	-0-	950	3		N	-0-			-0-
05	961	N	930	-0-	-31	B	-0-	930	3		N	-0-			-0-
06	840	N	830	-0-	-10	B	-0-	830	3		N	-0-			-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

01	1453	N	1453	-0-	-0-	B	-0-	1453	3		N	-0-			-0-
02	1328	N	1328	-0-	-0-	B	-0-	1328	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1434	N	1434	-0-	-0-	B	-0-	1434	3		N	-0-			-0-
04	1423	N	1423	-0-	-0-	B	-0-	1423	3		N	-0-			-0-
05	1476	N	1476	-0-	-0-	B	-0-	1476	3		N	-0-			-0-
*06	1419	N	1419	-0-	-0-	B	-0-	1419	3		N	-0-			-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

01	529	N	529	-0-	-0-	B	-0-	529	3		N	-0-			-0-
02	493	N	493	-0-	-0-	B	-0-	493	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	516	N	516	-0-	-0-	B	-0-	516	3		N	-0-			-0-
04	530	N	530	-0-	-0-	B	-0-	530	3		N	-0-			-0-
05	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-			-0-
*06	495	N	495	-0-	-0-	B	-0-	495	3		N	-0-			-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

01	805	N	805	-0-	-0-	B	-0-	805	3		N	-0-			-0-
02	756	N	756	-0-	-0-	B	-0-	756	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	821	N	821	-0-	-0-	B	-0-	821	3		N	-0-			-0-
04	821	N	821	-0-	-0-	B	-0-	821	3		N	-0-			-0-
05	837	N	832	-0-	-5	B	-0-	832	3		N	-0-			-0-
06	780	N	749	-0-	-31	B	-0-	749	3		N	-0-			-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
06	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

01	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
02	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
04	60	N	58	-0-	-2	B	-0-	58	2		N	-0-			-0-
05	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
06	60	N	49	-0-	-11	B	-0-	49	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	236	-0-	-12	B	-0-	236	2		N	-0-			-0-
02	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	230	N	230	-0-	-0-	B	-0-	230	2		N	-0-			-0-
04	240	N	216	-0-	-24	B	-0-	216	2		N	-0-			-0-
05	248	N	236	-0-	-12	B	-0-	236	2		N	-0-			-0-
06	210	N	146	-0-	-64	B	-0-	146	2		N	-0-			-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	229	-0-	-19	B	-0-	229	2		N	-0-			-0-
02	206	N	206	-0-	-0-	B	-0-	206	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
04	210	N	198	-0-	-12	B	-0-	198	2		N	-0-			-0-
05	232	N	232	-0-	-0-	B	-0-	232	2		N	-0-			-0-
06	210	N	170	-0-	-40	B	-0-	170	2		N	-0-			-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-
02	58	N	58	-0-	-0-	B	-0-	58	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
04	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-
05	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-
06	60	N	48	-0-	-12	B	-0-	48	2		N	-0-			-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	165	-0-	-145	B	-0-	165	2		N	-0-			-0-
02	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	318	N	318	-0-	-0-	B	-0-	318	2		N	-0-			-0-
04	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-
05	341	N	301	-0-	-40	B	-0-	301	2		N	-0-			-0-
06	300	N	267	-0-	-33	B	-0-	267	2		N	-0-			-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
02	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	41	-0-	-21	B	-0-	41	2		N	-0-			-0-
04	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
05	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
06	30	N	27	-0-	-3	B	-0-	27	2		N	-0-			-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	469	-0-	-27	B	-0-	469	2		N	-0-			-0-
02	420	N	412	-0-	-8	B	-0-	412	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	428	-0-	-37	B	-0-	428	2		N	-0-			-0-
04	450	N	396	-0-	-54	B	-0-	396	2		N	-0-			-0-
05	478	N	478	-0-	-0-	B	-0-	478	2		N	-0-			-0-
06	420	N	409	-0-	-11	B	-0-	409	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
02	336	N	330	-0-	-6 B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
04	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
05	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-
06	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
06	240	N	179	-0-	-61 B	-0-	179	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
06	180	N	116	-0-	-64 B	-0-	116	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
02	224	N	211	-0-	-13 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
04	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
06	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	127	-0-	-90 B	-0-	127	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
05	186	N	120	-0-	-66 B	-0-	120	2			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
04	810	N	751	-0-	-59 B	-0-	751	2			N	-0-					-0-
05	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
06	780	N	537	-0-	-243 B	-0-	537	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
04	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
05	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
06	240	N	201	-0-	-39 B	-0-	201	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
04	330	N	278	-0-	-52 B	-0-	278	2			N	-0-					-0-
05	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
06	300	N	197	-0-	-103 B	-0-	197	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
02	196	N	189	-0-	-7 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
04	450	N	341	-0-	-109 B	-0-	341	2			N	-0-					-0-
05	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
06	390	N	223	-0-	-167 B	-0-	223	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	552	-0-	-37 B	-0-	552	2			N	-0-					-0-
02	504	N	448	-0-	-56 B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
04	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-
05	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
06	540	N	476	-0-	-64 B	-0-	476	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-
06	450	N	384	-0-	-66 B	-0-	384	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-
04	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
05	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
06	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
06	180	N	121	-0-	-59 B	-0-	121	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
02	336	N	302	-0-	-34 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
06	330	N	280	-0-	-50 B	-0-	280	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	196	N	193	-0-	-3 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
04	210	N	195	-0-	-15 B	-0-	195	2			N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
06	210	N	163	-0-	-47 B	-0-	163	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	268	-0-	-104 B	-0-	268	2			N	-0-					-0-
04	420	N	80	-0-	-340 B	-0-	80	2			N	-0-					-0-
05	341	N	167	-0-	-174 B	-0-	167	2			N	-0-					-0-
06	270	N	127	-0-	-143 B	-0-	127	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
04	270	N	234	-0-	-36 B	-0-	234	2			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
06	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	667	-0-	-139 B	-0-	667	2			N	-0-					-0-
02	672	N	648	-0-	-24 B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	733	-0-	-42 B	-0-	733	2			N	-0-					-0-
04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
06	720	N	640	-0-	-80 B	-0-	640	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
06	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
06	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
06	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	13	-0-	-80 B	-0-	13	2			N	-0-					-0-
02	84	N	53	-0-	-31 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
06	330	N	294	-0-	-36 B	-0-	294	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	394	-0-	-133 B	-0-	394	2			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
04	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
05	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
*06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
06	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
02	308	N	210	-0-	-98 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	230	-0-	-111 B	-0-	230	2			N	-0-					-0-
04	330	N	207	-0-	-123 B	-0-	207	2			N	-0-					-0-
05	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
06	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	154	-0-	-156 B	-0-	154	2		N	-0-			-0-
02	196	N	73	-0-	-123 B	-0-	73	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	312	N	312	-0-	-0- B	-0-	312	2		N	-0-			-0-
04	335	N	335	-0-	-0- B	-0-	335	2		N	-0-			-0-
05	336	N	336	-0-	-0- B	-0-	336	2		N	-0-			-0-
06	300	N	214	-0-	-86 B	-0-	214	2		N	-0-			-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	201	-0-	-47 B	-0-	201	2		N	-0-			-0-
02	216	N	216	-0-	-0- B	-0-	216	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	229	-0-	-19 B	-0-	229	2		N	-0-			-0-
04	223	N	223	-0-	-0- B	-0-	223	2		N	-0-			-0-
05	248	N	209	-0-	-39 B	-0-	209	2		N	-0-			-0-
06	210	N	184	-0-	-26 B	-0-	184	2		N	-0-			-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	164	N	164	-0-	-0- B	-0-	164	2		N	-0-			-0-
02	143	N	143	-0-	-0- B	-0-	143	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	160	-0-	-26 B	-0-	160	2		N	-0-			-0-
04	163	N	163	-0-	-0- B	-0-	163	2		N	-0-			-0-
05	169	N	169	-0-	-0- B	-0-	169	2		N	-0-			-0-
*06	165	N	165	-0-	-0- B	-0-	165	2		N	-0-			-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	79	-0-	-14 B	-0-	79	2		N	-0-			-0-
02	84	N	46	-0-	-38 B	-0-	46	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	48	-0-	-45 B	-0-	48	2		N	-0-			-0-
04	90	N	44	-0-	-46 B	-0-	44	2		N	-0-			-0-
05	62	N	59	-0-	-3 B	-0-	59	2		N	-0-			-0-
*06	71	N	71	-0-	-0- B	-0-	71	2		N	-0-			-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	196	-0-	-21 B	-0-	196	2		N	-0-			-0-
02	196	N	171	-0-	-25 B	-0-	171	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	205	N	205	-0-	-0- B	-0-	205	2		N	-0-			-0-
04	197	N	197	-0-	-0- B	-0-	197	2		N	-0-			-0-
05	221	N	221	-0-	-0- B	-0-	221	2		N	-0-			-0-
*06	217	N	217	-0-	-0- B	-0-	217	2		N	-0-			-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
02	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
04	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
06	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
02	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

01 14B2 EXT	6		-0-	6 B	26	6	1			N	-0-					-0-
02 14B2 EXT	5		-0-	5 B	31	5	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 31																	
03 14B2 EXT	6		-0-	6 B	37	6	1			N	-0-					-0-
04 14B2 EXT	4		-0-	4 B	41	4	1			N	-0-					-0-
05	45	N	4	-0-	-41 B	-0-	4	1			N	-0-					-0-
*06	8	R	8	-0-	-0- B	-0-	8	1			N	-0-					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 06/20/1958 TOTAL DEPTH 2126 PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

01	1271	N	964	-0-	-307 B	-0-	964	2			N	-0-					-0-
02	1120	N	590	-0-	-530 B	-0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	847	-0-	-424 B	-0-	847	2			N	-0-					-0-
04	930	N	776	-0-	-154 B	-0-	776	2			N	-0-					-0-
05	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
*06	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

01	310	N	190	-0-	-120 B	-0-	190	2			N	-0-					-0-
02	252	N	95	-0-	-157 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
04	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
06	120	N	73	-0-	-47 B	-0-	73	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
04	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
05	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
06	240	N	117	-0-	-123	B	-0-	117	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
02	672	N	336	-0-	-336	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	748	-0-	-27	B	-0-	748	3			N	-0-					-0-
04	780	N	767	-0-	-13	B	-0-	767	3			N	-0-					-0-
05	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
06	720	N	678	-0-	-42	B	-0-	678	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	620	N	402	-0-	-218	B	-0-	402	3			N	-0-					-0-
02	728	N	-0-	-0-	-728	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
04	390	N	137	-0-	-253	B	-0-	137	3			N	-0-					-0-
05	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
*06	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-		-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	35	N	35	-0-		-0- B	-0-	35	3			N	-0-					-0-
05	24	N	24	-0-		-0- B	-0-	24	3			N	-0-					-0-
*06	22	N	22	-0-		-0- B	-0-	22	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	82	-0-		-42 B	-0-	82	3			N	-0-					-0-
02	112	N	32	-0-		-80 B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	111	-0-		-13 B	-0-	111	3			N	-0-					-0-
04	98	N	98	-0-		-0- B	-0-	98	3			N	-0-					-0-
05	94	N	94	-0-		-0- B	-0-	94	3			N	-0-					-0-
06	120	N	73	-0-		-47 B	-0-	73	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-		-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
*06	32	N	32	-0-		-0- B	-0-	32	3			N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	7	-0-		-148 B	-0-	7	3			N	-0-					-0-
02	168	N	2	-0-		-166 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
04	7	N	-0-	-0-		-7 B	-0-					N	-0-					-0-
05	2	N	-0-	-0-		-2 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	15	-0-		-78 B	-0-	15	3			N	-0-					-0-
02	84	N	-0-	-0-		-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
04	15	N	-0-	-0-		-15 B	-0-					N	-0-					-0-
05	181	N	181	-0-		-0- B	-0-	181	3			N	-0-					-0-
*06	146	N	146	-0-		-0- B	-0-	146	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-		-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-		-62 B	-0-					N	-0-					-0-
04	17	N	17	-0-		-0- B	-0-	17	3			N	-0-					-0-
05	81	N	81	-0-		-0- B	-0-	81	3			N	-0-					-0-
*06	99	N	99	-0-		-0- B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
*06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	172	-0-	-169 B	-0-	172	3			N	-0-					-0-
04	330	N	164	-0-	-166 B	-0-	164	3			N	-0-					-0-
05	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
*06	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

01	310	N	199	-0-	-111 B	-0-	199	3			N	-0-					-0-
02	252	N	175	-0-	-77 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

01	744	N	145	-0-	-599 B	-0-	145	3			N	-0-					-0-
02	672	N	-0-	-0-	-672 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
04	150	N	115	-0-	-35 B	-0-	115	3			N	-0-					-0-
05	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*06	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
*06	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
02	476	N	236	-0-	-240 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	243	-0-	-284 B	-0-	243	3			N	-0-					-0-
04	510	N	261	-0-	-249 B	-0-	261	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*06	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	336	N	320	-0-	-16 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
02	84	N	65	-0-	-19 B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

01	186	N	7	-0-	-179 B	-0-	7	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	7	N	6	-0-	-1 B	-0-	6	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

01	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
02	112	N	63	-0-	-49 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
04	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SUPA ENERGY, INC. //CONT.// 830245
CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-
02	476	N	178	-0-	-298 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	219	-0-	-122 B	-0-	219	3			N	-0-					-0-
04	270	N	209	-0-	-61 B	-0-	209	3			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	7	N	5	-0-	-2 B	-0-	5	3			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-
02	252	N	91	-0-	-161 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	140	-0-	-77 B	-0-	140	3			N	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
*06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	766	-0-	-164 B	-0-	766	3			N	-0-					-0-
02	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
04	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
05	1023	N	923	-0-	-100 B	-0-	923	3			N	-0-					-0-
06	930	N	877	-0-	-53 B	-0-	877	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	330	N	249	-0-	-81 B	-0-	249	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
05	427	N	259	-0-	-168 B	-0-	259	3			N	-0-					-0-
*06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
02	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-
04	630	N	499	-0-	-131 B	-0-	499	3			N	-0-					-0-
05	651	N	475	-0-	-176 B	-0-	475	3			N	-0-					-0-
06	570	N	337	-0-	-233 B	-0-	337	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
05	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
*06	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
04	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*06	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
02	196	N	180	-0-	-16 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	21	-0-	-103 B	-0-	21	2			N	-0-					-0-
02	112	N	88	-0-	-24 B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
06	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
06	13	N	11	-0-	-2 B	-0-	11	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
*06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
04	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
05	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	3	-0-	-8 B	-0-	3	2			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
*06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
05	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
04	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
05	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*06	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	211	-0-	-68 B	-0-	211	2			N	-0-					-0-
02	252	N	229	-0-	-23 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
*06	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	284	-0-	-57 B	-0-	284	2			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
06	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

01	31	N	2	-0-	-29	B	-0-	2	1			N	-0-					-0-
02	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
04	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
05	124	N	2	-0-	-122	B	-0-	2	1			N	-0-					-0-
06	210	N	1	-0-	-209	B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

*12	14B2	EXT	111	-0-	111	B	111	111	3			N	-0-					-0-
*01	14B2	EXT	68	-0-	68	B	179	68	3			N	-0-					-0-
*02	14B2	EXT	96	-0-	96	B	275	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 275																		
*03	14B2	EXT	79	-0-	79	B	354	79	3			N	-0-					-0-
*04	14B2	EXT	51	-0-	51	B	405	51	3			N	-0-					-0-
*05	14B2	EXT	96	-0-	96	B	501	96	3			N	-0-					-0-
*06	14B2	EXT	77	-0-	77	B	578	77	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

01	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-
02	84	N	34	-0-	-50	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
04	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-
05	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
06	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
04	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	120	N	55	-0-	-65 B	-0-	55	2			N	-0-					-0-
05	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-
06	120	N	39	-0-	-81 B	-0-	39	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
02	112	N	48	-0-	-64 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
04	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					78
02	56	N	29	-0-	-27 B	-0-	29	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			Y	-0-					78
04	54	N	54	-0-	-0- B	-0-	54	3			Y	-0-					78
05	52	N	52	-0-	-0- B	-0-	52	2			Y	-0-					78
*06	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					78

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					-0-
02	56	N	25	-0-	-31 B	-0-	25	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			Y	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					-0-
05	52	N	52	-0-	-0- B	-0-	52	3			Y	-0-					-0-
*06	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

01	93	N	47	-0-	-46 B	-0-	47	2			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	48	-0-	-45 B	-0-	48	2			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
05	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-
05	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
02	56	N	36	-0-	-20 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
05	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
04	390	N	250	-0-	-140 B	-0-	250	3			N	-0-					-0-
05	403	N	250	-0-	-153 B	-0-	250	3			N	-0-					-0-
06	390	N	222	-0-	-168 B	-0-	222	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
04	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*06	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	80	-0-	-44 B	-0-	13	1	67	2	N	-0-					-0-
02	224	N	213	-0-	-11 B	-0-	16	1	197	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	13	1	197	2	N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	13	1	166	2	N	-0-					-0-
05	248	N	180	-0-	-68 B	-0-	11	1	169	2	N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	13	1	196	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	78	-0-	-325 B	-0-	13	1	65	2	N	-0-					-0-
02	308	N	167	-0-	-141 B	-0-	12	1	155	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	13	1	196	2	N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	13	1	165	2	N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	14	1	207	2	N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	13	1	196	2	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	96	-0-	-59 B	-0-	16	1	80	2	N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	38	1	481	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	16	1	239	2	N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	16	1	201	2	N	-0-					-0-
05	155	N	111	-0-	-44 B	-0-	7	1	104	2	N	-0-					-0-
*06	257	N	257	-0-	-0- B	-0-	16	1	241	2	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	48	-0-	-76 B	-0-	8	1	40	2	N	-0-					-0-
02	112	N	77	-0-	-35 B	-0-	6	1	71	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	7	1	89	2	N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	15	1	221	2	N	-0-					-0-
*06	129	N	129	-0-	-0- B	-0-	8	1	121	2	N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	104	N	104	-0-	-0- B	-0-	17	1	87	2	N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	8	1	102	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	17	1	256	2	N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	17	1	215	2	N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	10	1	155	2	N	-0-					-0-
*06	274	N	274	-0-	-0- B	-0-	17	1	257	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	72	-0-	-52 B	-0-	12	1	60	2	N	-0-			-0-
02	255	N	255	-0-	-0- B	-0-	19	1	236	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	190	N	190	-0-	-0- B	-0-	12	1	178	2	N	-0-			-0-
04	162	N	162	-0-	-0- B	-0-	12	1	150	2	N	-0-			-0-
05	337	N	337	-0-	-0- B	-0-	21	1	316	2	N	-0-			-0-
*06	192	N	192	-0-	-0- B	-0-	12	1	180	2	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	148	-0-	-100 B	-0-	24	1	124	2	N	-0-			-0-
02	392	N	215	-0-	-177 B	-0-	16	1	199	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	391	-0-	-12 B	-0-	25	1	366	2	N	-0-			-0-
04	332	N	332	-0-	-0- B	-0-	24	1	308	2	N	-0-			-0-
05	248	N	241	-0-	-7 B	-0-	15	1	226	2	N	-0-			-0-
*06	392	N	392	-0-	-0- B	-0-	24	1	368	2	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	104	N	104	-0-	-0- B	-0-	17	1	87	2	N	-0-			-0-
02	220	N	220	-0-	-0- B	-0-	16	1	204	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	278	N	278	-0-	-0- B	-0-	17	1	261	2	N	-0-			-0-
04	236	N	236	-0-	-0- B	-0-	17	1	219	2	N	-0-			-0-
05	62	N	3	-0-	-59 B	-0-	1	1	2	2	N	-0-			-0-
*06	280	N	280	-0-	-0- B	-0-	18	1	262	2	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	33	-0-	-29 B	-0-	5	1	28	2	N	-0-			-0-
02	56	N	54	-0-	-2 B	-0-	5	1	49	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	54	-0-	-8 B	-0-	5	1	49	2	N	-0-			-0-
04	53	N	53	-0-	-0- B	-0-	5	1	48	2	N	-0-			-0-
05	62	N	57	-0-	-5 B	-0-	5	1	52	2	N	-0-			-0-
06	60	N	56	-0-	-4 B	-0-	5	1	51	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	249	-0-	-185 B	-0-	38	1	211	2	N	-0-			-0-
02	404	N	404	-0-	-0- B	-0-	38	1	366	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	405	N	405	-0-	-0- B	-0-	38	1	367	2	N	-0-			-0-
04	401	N	401	-0-	-0- B	-0-	38	1	363	2	N	-0-			-0-
05	434	N	429	-0-	-5 B	-0-	38	1	391	2	N	-0-			-0-
*06	421	N	421	-0-	-0- B	-0-	38	1	383	2	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	49	-0-	-44 B	-0-	7	1	42	2	N	-0-			-0-
02	84	N	80	-0-	-4 B	-0-	7	1	73	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	80	-0-	-13 B	-0-	7	1	73	2	N	-0-			-0-
04	80	N	80	-0-	-0- B	-0-	7	1	73	2	N	-0-			-0-
05	93	N	85	-0-	-8 B	-0-	7	1	78	2	N	-0-			-0-
06	90	N	84	-0-	-6 B	-0-	7	1	77	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	1	1	2	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
05	224	N	224	-0-	-0-	B	-0-	14	1	210	2	N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	B	-0-	22	1	115	2	N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	13	1	167	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	260	N	260	-0-	-0-	B	-0-	16	1	244	2	N	-0-					-0-
04	221	N	221	-0-	-0-	B	-0-	16	1	205	2	N	-0-					-0-
05	109	N	109	-0-	-0-	B	-0-	7	1	102	2	N	-0-					-0-
*06	261	N	261	-0-	-0-	B	-0-	17	1	244	2	N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
02	28	N	12	-0-	-16	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-
04	30	N	1	-0-	-29	B	-0-	1	1			N	-0-					-0-
05	12	N	1	-0-	-11	B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	119	-0-	-160	B	-0-	119	3			N	-0-					-0-
02	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
04	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
05	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
06	240	N	159	-0-	-81	B	-0-	159	3			N	-0-					-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	47	-0-	-77	B	-0-	8	1	39	2	N	-0-					-0-
02	140	N	80	-0-	-60	B	-0-	6	1	74	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	126	N	126	-0-	-0-	B	-0-	8	1	118	2	N	-0-					-0-
04	107	N	107	-0-	-0-	B	-0-	8	1	99	2	N	-0-					-0-
05	124	N	124	-0-	-0-	B	-0-	8	1	116	2	N	-0-					-0-
*06	126	N	126	-0-	-0-	B	-0-	8	1	118	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
04	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
05	434	N	262	-0-	-172 B	-0-	262	3			N	-0-					-0-
*06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
04	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
05	217	N	67	-0-	-150 B	-0-	67	2			N	-0-					-0-
*06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	224	N	216	-0-	-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
05	248	N	94	-0-	-154 B	-0-	94	3			N	-0-					-0-
*06	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	B	-0-	555	3		N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	B	-0-	490	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	537	N	537	-0-	-0-	-0-	B	-0-	537	3		N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	B	-0-	441	3		N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	B	-0-	438	3		N	-0-					-0-
*06	539	N	539	-0-	-0-	-0-	B	-0-	539	3		N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	B	-0-	40	3		N	-0-					-0-
02	56	N	41	-0-	-15	-0-	B	-0-	41	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	74	N	74	-0-	-0-	-0-	B	-0-	74	3		N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	B	-0-	99	3		N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	B	-0-	68	3		N	-0-					-0-
*06	60	N	-0-	-0-	-60	-0-	B	-0-				N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	B	-0-	54	3		N	-0-					-0-
02	84	N	61	-0-	-23	-0-	B	-0-	61	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	-0-	B	-0-	96	3		N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	B	-0-	117	3		N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	B	-0-	87	3		N	-0-					-0-
*06	90	N	-0-	-0-	-90	-0-	B	-0-				N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	B	-0-	121	3		N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	B	-0-	105	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	115	N	115	-0-	-0-	-0-	B	-0-	115	3		N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	B	-0-	142	3		N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	B	-0-	126	3		N	-0-					-0-
*06	120	N	-0-	-0-	-120	-0-	B	-0-				N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	B	-0-	187	3		N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	B	-0-	181	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	212	N	212	-0-	-0-	-0-	B	-0-	212	3		N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	B	-0-	220	3		N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	B	-0-	195	3		N	-0-					-0-
*06	180	N	-0-	-0-	-180	-0-	B	-0-				N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	-0-	B	-0-	14	3		N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	B	-0-	15	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	13	-0-	-1	-0-	B	-0-	13	3		N	-0-					-0-
04	14	N	10	-0-	-4	-0-	B	-0-	10	3		N	-0-					-0-
05	31	N	8	-0-	-23	-0-	B	-0-	8	3		N	-0-					-0-
*06	13	N	-0-	-0-	-13	-0-	B	-0-				N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
02	28	N	17	-0-	-11	B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
04	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
05	31	N	16	-0-	-15	B	-0-	16	3			N	-0-					-0-
*06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-
02	28	N	12	-0-	-16	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
04	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
05	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
*06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
02	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
04	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
05	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
*06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
02	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
05	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	17	-0-	-355	B	-0-	17	3			N	-0-					-0-
02	392	N	72	-0-	-320	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
04	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
05	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
06	390	N	300	-0-	-90	B	-0-	300	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	85	-0-	-349 B	-0-	60	1	25	2	N	-0-					-0-
02	532	N	355	-0-	-177 B	-0-	60	1	295	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	361	-0-	-104 B	-0-	60	1	301	2	N	-0-					-0-
04	354	N	354	-0-	-0- B	-0-	60	1	294	2	N	-0-					-0-
05	494	N	494	-0-	-0- B	-0-	60	1	434	2	N	-0-					-0-
06	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	48	-0-	-200 B	-0-	34	1	14	2	N	-0-					-0-
02	308	N	200	-0-	-108 B	-0-	34	1	166	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	203	-0-	-45 B	-0-	34	1	169	2	N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	34	1	166	2	N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	34	1	244	2	N	-0-					-0-
06	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
02	196	N	106	-0-	-90 B	-0-	26	1	80	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
04	150	N	109	-0-	-41 B	-0-	109	3			N	-0-					-0-
05	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
*06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
05	217	N	159	-0-	-58 B	-0-	159	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	16	-0-	-170 B	-0-	16	3			N	-0-					-0-
02	224	N	1	-0-	-223 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
04	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
05	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
06	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
04	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
06	180	N	148	-0-	-32	B	-0-	148	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	12	-0-	-205	B	-0-	12	3			N	-0-					-0-
02	252	N	97	-0-	-155	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	184	-0-	-33	B	-0-	184	3			N	-0-					-0-
04	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
05	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	36	-0-	-119	B	-0-	26	1	10	2	N	-0-					-0-
02	112	N	106	-0-	-6	B	-0-	26	1	80	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	26	1	107	2	N	-0-					-0-
04	147	N	147	-0-	-0-	B	-0-	26	1	121	2	N	-0-					-0-
05	124	N	3	-0-	-121	B	-0-	3	1			N	-0-					-0-
*06	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
02	280	N	260	-0-	-20	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
04	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
05	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
*06	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	498	-0-	-122	B	-0-	498	3			N	-0-					-0-
02	532	N	483	-0-	-49	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
04	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
05	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
06	570	N	481	-0-	-89	B	-0-	481	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	4	1	66	2	N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
02	168	N	144	-0-	-24 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	112	N	80	-0-	-32 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
*06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
*06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	153	-0-	-33 B	-0-	153	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
05	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
06	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
06	15	N	1	-0-	-14 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
02	84	N	54	-0-	-30 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
04	150	N	68	-0-	-82 B	-0-	68	3			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
06	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
05	124	N	2	-0-	-122 B	-0-	2	1			N	-0-					-0-
06	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	77	-0-	-140 B	-0-	77	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
06	180	N	122	-0-	-58 B	-0-	122	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
02	700	N	613	-0-	-87 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	493	-0-	-127 B	-0-	493	3			N	-0-					-0-
04	780	N	622	-0-	-158 B	-0-	622	3			N	-0-					-0-
05	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
*06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	364	N	309	-0-	-55 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
04	390	N	298	-0-	-92 B	-0-	298	3			N	-0-					-0-
05	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	12	1	176	2	N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	478	-0-	-80 B	-0-	478	3			N	-0-					-0-
02	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	450	N	391	-0-	-59 B	-0-	391	3			N	-0-					-0-
05	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
*06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	154	-0-	-94 B	-0-	154	2			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	310	N	150	-0-	-160 B	-0-	150	3			N	-0-					-0-
*06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-		-0- B	-0-	252	2			N	-0-					-0-
02	224	N	144	-0-		-80 B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-		-0- B	-0-	254	3			N	-0-					-0-
04	240	N	88	-0-		-152 B	-0-	88	2			N	-0-					-0-
05	204	N	204	-0-		-0- B	-0-	204	3			N	-0-					-0-
06	240	N	75	-0-		-165 B	-0-	75	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	799	-0-		-0- B	-0-	799	3			N	-0-					-0-
02	672	N	642	-0-		-30 B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	753	N	753	-0-		-0- B	-0-	753	3			N	-0-					-0-
04	780	N	655	-0-		-125 B	-0-	655	3			N	-0-					-0-
05	713	N	712	-0-		-1 B	-0-	712	3			N	-0-					-0-
06	720	N	689	-0-		-31 B	-0-	689	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	70	-0-		-23 B	-0-	70	3			N	-0-					-0-
02	73	N	73	-0-		-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	83	N	83	-0-		-0- B	-0-	83	3			N	-0-					-0-
04	60	N	28	-0-		-32 B	-0-	28	3			N	-0-					-0-
05	98	N	98	-0-		-0- B	-0-	98	3			N	-0-					-0-
06	90	N	70	-0-		-20 B	-0-	70	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	79	-0-		-45 B	-0-	79	2			N	-0-					-0-
02	84	N	17	-0-		-67 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	81	-0-		-12 B	-0-	81	3			N	-0-					-0-
04	113	N	113	-0-		-0- B	-0-	113	2			N	-0-					-0-
05	31	N	1	-0-		-30 B	-0-	1	1			N	-0-					-0-
*06	99	N	99	-0-		-0- B	-0-	99	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	117	-0-		-7 B	-0-	117	2			N	-0-					-0-
02	112	N	38	-0-		-74 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-		-5 B	-0-	119	3			N	-0-					-0-
04	121	N	121	-0-		-0- B	-0-	121	2			N	-0-					-0-
05	190	N	190	-0-		-0- B	-0-	190	2			N	-0-					-0-
06	120	N	108	-0-		-12 B	-0-	108	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	PROD	GAS LIFT(I)	GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-
04	1	N	-0-	-0-		-1 B	-0-					N	-0-					-0-
05	2	N	2	-0-		-0- B	-0-	2	1			N	-0-					-0-
06	1	N	1	-0-		-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	276	-0-	-96 B	-0-	276	3			N	-0-					-0-
02	364	N	200	-0-	-164 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	223	-0-	-149 B	-0-	223	3			N	-0-					-0-
04	270	N	220	-0-	-50 B	-0-	220	3			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
06	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	140	N	76	-0-	-64 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	86	-0-	-162 B	-0-	86	3			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
*06	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
05	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	22	-0-	-505 B	-0-	22	3			N	-0-					-0-
02	588	N	1	-0-	-587 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	1	-0-	-588 B	-0-	1	1			N	-0-					-0-
04	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
*06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
04	120	N	30	-0-	-90 B	-0-	30	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
02	56	N	5	-0-	-51 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	4	1	58	2	N	-0-					-0-
04	81	N	81	-0-	-0- B	-0-	6	1	75	2	N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

01	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-					-0-
02	140	N	138	-0-	-2	B	-0-	138	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0-	B	-0-	134	3		N	-0-					-0-
04	150	N	101	-0-	-49	B	-0-	101	3		N	-0-					-0-
05	155	N	2	-0-	-153	B	-0-	2	1		N	-0-					-0-
06	120	N	1	-0-	-119	B	-0-	1	1		N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

01	589	N	419	-0-	-170	B	-0-	419	3		N	-0-					76
02	532	N	482	-0-	-50	B	-0-	482	3		N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0-	B	-0-	476	3		N	-0-					76
04	493	N	493	-0-	-0-	B	-0-	493	3		N	-0-					76
05	540	N	540	-0-	-0-	B	-0-	540	3		N	-0-					76
*06	517	N	517	-0-	-0-	B	-0-	517	3		N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

01	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

01	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-					-0-
02	381	N	381	-0-	-0-	B	-0-	381	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0-	B	-0-	394	3		N	-0-					-0-
04	493	N	493	-0-	-0-	B	-0-	493	3		N	-0-					-0-
05	434	N	291	-0-	-143	B	-0-	291	3		N	-0-					-0-
*06	489	N	489	-0-	-0-	B	-0-	489	3		N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	245	-0-	-34	B	-0-	245	3			N	-0-					-0-
02	252	N	206	-0-	-46	B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
04	240	N	192	-0-	-48	B	-0-	192	3			N	-0-					-0-
05	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
*06	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1302	N	1196	-0-	-106	B	-0-	1196	3			N	-0-					-0-
02	1176	N	1008	-0-	-168	B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1062	-0-	-116	B	-0-	1062	3			N	-0-					-0-
04	1170	N	939	-0-	-231	B	-0-	939	3			N	-0-					-0-
05	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
*06	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
02	392	N	344	-0-	-48	B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	362	-0-	-41	B	-0-	362	3			N	-0-					-0-
04	390	N	320	-0-	-70	B	-0-	320	3			N	-0-					-0-
05	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
*06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

01	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
02	140	N	137	-0-	-3	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
04	150	N	113	-0-	-37	B	-0-	113	3			N	-0-					-0-
05	155	N	98	-0-	-57	B	-0-	98	3			N	-0-					-0-
06	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

01	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
02	364	N	341	-0-	-23	B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	311	-0-	-154	B	-0-	311	3			N	-0-					-0-
04	390	N	223	-0-	-167	B	-0-	223	3			N	-0-					-0-
05	372	N	289	-0-	-83	B	-0-	289	3			N	-0-					-0-
06	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	308	N	275	-0-	-33 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	236	-0-	-136 B	-0-	236	3			N	-0-					-0-
04	300	N	171	-0-	-129 B	-0-	171	3			N	-0-					-0-
05	310	N	228	-0-	-82 B	-0-	228	3			N	-0-					-0-
06	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
02	336	N	273	-0-	-63 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	281	-0-	-91 B	-0-	281	3			N	-0-					-0-
04	300	N	210	-0-	-90 B	-0-	210	3			N	-0-					-0-
05	310	N	217	-0-	-93 B	-0-	217	3			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*06	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*06	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	245	-0-	-65 B	-0-	245	3			N	-0-					-0-
02	280	N	121	-0-	-159 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	171	-0-	-139 B	-0-	171	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
02	252	N	97	-0-	-155 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	144	-0-	-135 B	-0-	144	3			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
*06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	583	-0-	-161 B	-0-	583	3			N	-0-					-0-
02	644	N	108	-0-	-536 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	441	-0-	-272 B	-0-	441	3			N	-0-					-0-
04	570	N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-
05	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	150	N	40	-0-	-110 B	-0-	40	3			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
02	420	N	132	-0-	-288 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	264	-0-	-201 B	-0-	264	3			N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
*06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
*05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
04	660	N	624	-0-	-36 B	-0-	624	2			N	-0-					-0-
*05	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
06	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
*05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
04	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
*05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
*04	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
*05	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
02	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
04	360	N	341	-0-	-19	B	-0-	341	2			N	-0-					-0-
*05	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
04	120	N	119	-0-	-1	B	-0-	119	2			N	-0-					-0-
*05	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-31					N	-0-					-0-
02	0	N	26	-0-	26	B	-5	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5																		
03	13	N	18	-0-	5	B	-0-	18	2			N	-0-					-0-
04	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
05	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
06	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
04	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
05	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
06	90	N	24	-0-	-66	B	-0-	24	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING //CONT.// 060119
WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	82	-0-	82 B	382	72	2	10	9	N	9					26
02	499	N	117	-0-	-382 B	-0-	93	2	24	9	N	22					48
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	91	2	10	9	N	9	41	1			16
04	56	N	56	-0-	-0- B	-0-	39	2	17	9	N	15					31
05	124	N	75	-0-	-49 B	-0-	57	2	18	9	N	16	43	1			4
06	90	N	66	-0-	-24 B	-0-	52	2	14	9	N	13					17

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

01	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
02	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
04	1260	N	634	-0-	-626 B	-0-	634	2			N	-0-					-0-
05	1074	N	745	-0-	-329 B	-0-	745	2			N	-0-					-0-
06	1118	N	681	-0-	-437 B	-0-	681	2			N	-0-					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

01 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
02 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0- B	-0-						N	-0-					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
05	682	N	307	-0-	-375 B	-0-	307	3			N	-0-					-0-
06	390	N	184	-0-	-206 B	-0-	184	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
04	900	N	870	-0-	-30 B	-0-	870	3			N	-0-					-0-
05	930	N	514	-0-	-416 B	-0-	514	3			N	-0-					-0-
06	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	392	N	370	-0-	-22 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	403	N	345	-0-	-58 B	-0-	345	3			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	308	N	246	-0-	-62 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
05	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
06	270	N	41	-0-	-229 B	-0-	41	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
05	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
*06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					61
02	1036	N	728	-0-	-308 B	-0-	728	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	786	-0-	-82 B	-0-	786	3			N	-0-					61
04	810	N	759	-0-	-51 B	-0-	759	3			N	-0-					61
05	806	N	680	-0-	-126 B	-0-	680	3			N	-0-					61
*06	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
02	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
04	1320	N	1255	-0-	-65 B	-0-	1255	3			N	-0-					-0-
05	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
06	1230	N	1185	-0-	-45 B	-0-	1185	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
05	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-
*06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

01	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/09/2017 - P/A 01/09/17																	

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					56
02	308	N	259	-0-	-49 B	-0-	259	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					56
04	420	N	341	-0-	-79 B	-0-	341	3			N	-0-					56
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					56
*06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
02	1036	N	1028	-0-	-8 B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1133	-0-	-14 B	-0-	1133	3			N	-0-					-0-
04	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-
05	1147	N	1119	-0-	-28 B	-0-	1119	3			N	-0-					-0-
06	1110	N	1072	-0-	-38 B	-0-	1072	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

01	651	N	493	-0-	-158 B	-0-	493	3			N	-0-					-0-
02	588	N	503	-0-	-85 B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
04	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
05	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
06	600	N	230	-0-	-370 B	-0-	230	3			N	-0-					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

01	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
02	784	N	773	-0-	-11 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	848	-0-	-51 B	-0-	848	3			N	-0-					-0-
04	840	N	814	-0-	-26 B	-0-	814	3			N	-0-					-0-
05	868	N	819	-0-	-49 B	-0-	819	3			N	-0-					-0-
06	810	N	662	-0-	-148 B	-0-	662	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
05	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
06	210	N	161	-0-	-49 B	-0-	161	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	474	N	-0-	-0-	-474	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1107	-0-	-164	B	-0-	1107	2			N	-0-					-0-
02	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1200	N	1200	-0-	-0-	B	-0-	1200	2			N	-0-					-0-
04	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
*05	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-					-0-
*06	1523	N	1523	-0-	-0-	B	-0-	1523	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	180	-0-	-37	B	-0-	180	2			N	-0-					-0-
02	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
04	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
05	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
06	210	N	204	-0-	-6	B	-0-	204	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
02	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
04	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
05	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
06	360	N	355	-0-	-5	B	-0-	355	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2201	N	1436	-0-	-765	B	-0-	1436	2		N	-0-			-0-
02	1708	N	1254	-0-	-454	B	-0-	1254	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1387	N	1387	-0-	-0-	B	-0-	1387	2		N	-0-			-0-
04	1383	N	1383	-0-	-0-	B	-0-	1383	2		N	-0-			-0-
05	1460	N	1460	-0-	-0-	B	-0-	1460	2		N	-0-			-0-
*06	1881	N	1881	-0-	-0-	B	-0-	1881	2		N	-0-			-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	128	-0-	-120	B	-0-	128	2		N	-0-			-0-
02	224	N	167	-0-	-57	B	-0-	167	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	171	-0-	-77	B	-0-	171	2		N	-0-			-0-
04	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
05	218	N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-
*06	238	N	238	-0-	-0-	B	-0-	238	2		N	-0-			-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	165	-0-	-83	B	-0-	165	2		N	-0-			-0-
02	224	N	173	-0-	-51	B	-0-	173	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	166	-0-	-20	B	-0-	166	2		N	-0-			-0-
04	185	N	185	-0-	-0-	B	-0-	185	2		N	-0-			-0-
05	217	N	217	-0-	-0-	B	-0-	217	2		N	-0-			-0-
*06	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1891	N	2483	-0-	592	B	-2513	2483	2		N	-0-			-0-
02	2492	N	2268	-0-	-224	B	-2513	2268	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2513															
03	2604	N	2258	-0-	-346	B	-0-	2258	2		N	-0-			-0-
04	2400	N	2308	-0-	-92	B	-0-	2308	2		N	-0-			-0-
05	2511	N	2429	-0-	-82	B	-0-	2429	2		N	-0-			-0-
*06	2190	N	2101	-0-	-89	B	-0-	2101	2		N	-0-			-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1101	N	1101	-0-	-0-	B	-0-	1101	2		N	-0-			-0-
02	1008	N	1004	-0-	-4	B	-0-	1004	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2109	N	2109	-0-	-0-	B	-0-	2109	2		N	-0-			-0-
04	1080	N	1057	-0-	-23	B	-0-	1057	2		N	-0-			-0-
05	1185	N	1185	-0-	-0-	B	-0-	1185	2		N	-0-			-0-
*06	960	N	684	-0-	-276	B	-0-	684	2		N	-0-			-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 06/01/2017 - PLUGGED 06/01/17

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF WHITE DEER //CONT.// 154768
NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 05/24/2017 - PLUGGED 05/24/17																		

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-					-0-
02	1372	N	1249	-0-	-123	B	-0-	1249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1365	-0-	-61	B	-0-	1365	2			N	-0-					-0-
04	1350	N	705	-0-	-645	B	-0-	705	2			N	-0-					-0-
05	1395	N	864	-0-	-531	B	-0-	864	2			N	-0-					-0-
06	1320	N	537	-0-	-783	B	-0-	537	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

01	1300	N	1300	-0-	-0-	B	-0-	1300	2			N	-0-					44
02	1344	N	1206	-0-	-138	B	-0-	1204	2	2	9	N	2					46
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1282	-0-	-82	B	-0-	1280	2	2	9	N	2					48
04	1260	N	929	-0-	-331	B	-0-	928	2	1	9	N	1					49
05	1333	N	899	-0-	-434	B	-0-	898	2	1	9	N	1					50
*06	1641	N	1641	-0-	-0-	B	-0-	1639	2	2	9	N	2					52

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

01	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-					-0-
02	1372	N	1249	-0-	-123	B	-0-	1249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1365	-0-	-61	B	-0-	1365	2			N	-0-					-0-
04	1350	N	705	-0-	-645	B	-0-	705	2			N	-0-					-0-
05	1395	N	864	-0-	-531	B	-0-	864	2			N	-0-					-0-
06	1320	N	537	-0-	-783	B	-0-	537	2			N	-0-					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

01	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
04	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-
05	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
06	360	N	317	-0-	-43	B	-0-	317	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-		-0-	B	-0-	356	2			N	-0-					-0-
02	343	N	343	-0-		-0-	B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	276	N	276	-0-		-0-	B	-0-	276	2			N	-0-					-0-
04	330	N	150	-0-		-180	B	-0-	150	2			N	-0-					-0-
05	372	N	230	-0-		-142	B	-0-	230	2			N	-0-					-0-
*06	371	N	371	-0-		-0-	B	-0-	371	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

01	1987	N	1987	-0-		-0-	B	-0-	1987	3			N	-0-					-0-
02	1829	N	1829	-0-		-0-	B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	2098	N	2098	-0-		-0-	B	-0-	2098	3			N	-0-					-0-
04	1969	N	1969	-0-		-0-	B	-0-	1969	3			N	-0-					-0-
05	2015	N	1210	-0-		-805	B	-0-	1210	3			N	-0-					-0-
*06	2075	N	2075	-0-		-0-	B	-0-	2075	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

01	1573	N	1573	-0-		-0-	B	-0-	1573	3			N	-0-					-0-
02	1386	N	1386	-0-		-0-	B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1462	N	1462	-0-		-0-	B	-0-	1462	3			N	-0-					-0-
04	1530	N	1390	-0-		-140	B	-0-	1390	3			N	-0-					-0-
05	1550	N	986	-0-		-564	B	-0-	986	3			N	-0-					-0-
*06	1638	N	1638	-0-		-0-	B	-0-	1638	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2186	N	2186	-0-		-0-	B	-0-	2186	3			N	-0-					-0-
02	1873	N	1873	-0-		-0-	B	-0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1960	N	1960	-0-		-0-	B	-0-	1960	3			N	-0-					-0-
04	2130	N	1857	-0-		-273	B	-0-	1857	3			N	-0-					-0-
05	2077	N	1205	-0-		-872	B	-0-	1205	3			N	-0-					-0-
*06	2002	N	2002	-0-		-0-	B	-0-	2002	3			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	-0-	-0-		-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

01	341	N	230	-0-		-111	B	-0-	230	3			N	-0-					-0-
02	246	N	246	-0-		-0-	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	279	N	252	-0-		-27	B	-0-	252	3			N	-0-					-0-
04	229	N	229	-0-		-0-	B	-0-	229	3			N	-0-					-0-
05	279	N	164	-0-		-115	B	-0-	164	3			N	-0-					-0-
06	240	N	-0-	-0-		-240	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	238	-0-	-103 B	-0-	238	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
05	279	N	170	-0-	-109 B	-0-	170	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
04	570	N	532	-0-	-38 B	-0-	532	3			N	-0-					-0-
05	589	N	331	-0-	-258 B	-0-	331	3			N	-0-					-0-
*06	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
04	870	N	832	-0-	-38 B	-0-	832	3			N	-0-					-0-
05	868	N	587	-0-	-281 B	-0-	587	3			N	-0-					-0-
*06	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
04	630	N	487	-0-	-143 B	-0-	487	3			N	-0-					-0-
05	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3238		3669	-0-	431 B	2004	3669	3			N	-0-					-0-
02	5341	R	3337	-0-	-2004 B	-0-	3337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596		3595	-0-	-1 B	-1	3595	3			N	-0-					-0-
04	3870	#	3532	-0-	-338 B	-339	3532	3			N	-0-					-0-
05	3857		3536	-0-	-321 B	-660	3536	3			N	-0-					-0-
06	3750	#	2517	-0-	-1233 B	-1893	2517	3			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
02	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1652	-0-	-22 B	-0-	1652	3			N	-0-					-0-
04	2130	N	1550	-0-	-580 B	-0-	1550	3			N	-0-					-0-
05	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
06	1590	N	979	-0-	-611 B	-0-	979	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1121	-0-	-243 B	-0-	1121	3			N	-0-					-0-
02	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	889	-0-	-599 B	-0-	889	3			N	-0-					-0-
04	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-
05	1829	N	1160	-0-	-669 B	-0-	1160	3			N	-0-					-0-
*06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
04	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
05	527	N	306	-0-	-221 B	-0-	306	3			N	-0-					-0-
06	510	N	420	-0-	-90 B	-0-	420	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
02	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1625	-0-	-49 B	-0-	1625	3			N	-0-					-0-
04	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
05	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
06	1560	N	1027	-0-	-533 B	-0-	1027	3			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	162	1	468	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	775	-0-	-372 B	-0-	187	1	588	3	N	-0-					-0-
04	780	N	28	-0-	-752 B	-0-	25	1	3	3	N	-0-					-0-
05	713	N	81	-0-	-632 B	-0-	29	1	52	3	N	-0-					-0-
*06	1036	N	1036	-0-	-0- B	-0-	193	1	843	3	N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
02	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1695	-0-	-196 B	-0-	1695	3			N	-0-					-0-
04	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
05	1891	N	1032	-0-	-859 B	-0-	1032	3			N	-0-					-0-
*06	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
04	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
05	806	N	484	-0-	-322 B	-0-	484	3			N	-0-					-0-
06	780	N	775	-0-	-5 B	-0-	775	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
04	1440	N	1352	-0-	-88 B	-0-	1352	3			N	-0-					-0-
05	1488	N	914	-0-	-574 B	-0-	914	3			N	-0-					-0-
*06	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
04	120	N	40	-0-	-80 B	-0-	40	3			N	-0-					-0-
05	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
06	120	N	29	-0-	-91 B	-0-	29	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
02	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-
04	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
05	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
06	2580	N	1933	-0-	-647 B	-0-	1933	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	210	N	121	-0-	-89 B	-0-	121	3			N	-0-					-0-
05	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
06	210	N	116	-0-	-94 B	-0-	116	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1259	-0-	-105 B	-0-	1259	3			N	-0-					-0-
02	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1128	-0-	-484 B	-0-	1128	3			N	-0-					-0-
04	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
05	1829	N	1278	-0-	-551 B	-0-	1278	3			N	-0-					-0-
*06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1224	-0-	-326 B	-0-	465	1	759	3	N	-0-					-0-
02	1860	N	1860	-0-	-0- B	-0-	746	1	1114	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1839	N	1839	-0-	-0- B	-0-	763	1	1076	3	N	-0-					-0-
04	1784	N	1784	-0-	-0- B	-0-	680	1	1104	3	N	-0-					-0-
05	2046	N	1435	-0-	-611 B	-0-	598	1	837	3	N	-0-					-0-
*06	2180	N	2180	-0-	-0- B	-0-	845	1	1335	3	N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

01	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	596	-0-	-117 B	-0-	596	3			N	-0-					-0-
04	570	N	489	-0-	-81 B	-0-	489	3			N	-0-					-0-
05	744	N	524	-0-	-220 B	-0-	524	3			N	-0-					-0-
06	570	N	532	-0-	-38 B	-0-	532	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
04	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
05	775	N	432	-0-	-343 B	-0-	432	3			N	-0-					-0-
*06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2017 - PLUGGED 03/15/17

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

01	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
02	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
04	1140	N	1091	-0-	-49 B	-0-	1091	3			N	-0-					-0-
05	1178	N	715	-0-	-463 B	-0-	715	3			N	-0-					-0-
06	1110	N	1086	-0-	-24 B	-0-	1086	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	744	N	71	-0-	-673 B	-0-	71	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	237	1	25	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	365	1	295	3	N	-0-					-0-
04	1085	N	1085	-0-	-0- B	-0-	426	1	659	3	N	-0-					-0-
05	1044	N	1044	-0-	-0- B	-0-	368	1	676	3	N	-0-					-0-
*06	948	N	948	-0-	-0- B	-0-	293	1	655	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
02	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
04	1500	N	1166	-0-	-334 B	-0-	1166	3			N	-0-					-0-
05	1426	N	835	-0-	-591 B	-0-	835	3			N	-0-					-0-
*06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
04	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
05	1271	N	719	-0-	-552 B	-0-	719	3			N	-0-					-0-
06	1230	N	1035	-0-	-195 B	-0-	1035	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
02	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	459	-0-	-254 B	-0-	459	3			N	-0-					-0-
04	720	N	410	-0-	-310 B	-0-	410	3			N	-0-					-0-
05	682	N	187	-0-	-495 B	-0-	187	3			N	-0-					-0-
*06	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1268	N	1268	-0-	-0- B	-0-	399	1	869	3	N	-0-					-0-
02	1427	N	1427	-0-	-0- B	-0-	598	1	829	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	125	-0-	-836 B	-0-	40	1	85	3	N	-0-					-0-
04	2529	N	2529	-0-	-0- B	-0-	937	1	1592	3	N	-0-					-0-
05	1581	N	1315	-0-	-266 B	-0-	604	1	711	3	N	-0-					-0-
*06	754	N	754	-0-	-0- B	-0-	363	1	391	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728	N	728	-0-	-0- B	-0-	200	1	528	3	N	-0-					-0-
02	725	N	725	-0-	-0- B	-0-	187	1	538	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	73	1	193	3	N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
05	806	N	283	-0-	-523 B	-0-	253	1	30	3	N	-0-					-0-
*06	528	N	528	-0-	-0- B	-0-	65	1	463	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
04	480	N	341	-0-	-139 B	-0-	341	3			N	-0-					-0-
05	279	N	145	-0-	-134 B	-0-	145	3			N	-0-					-0-
06	480	N	212	-0-	-268 B	-0-	212	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
04	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-
05	1240	N	743	-0-	-497 B	-0-	743	3			N	-0-					-0-
*06	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	403	N	186	-0-	-217 B	-0-	186	3			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1185	N	1185	-0-	-0- B	-0-	884	3	301	9	Y	274	204	1			77
02	1082	N	1082	-0-	-0- B	-0-	733	3	349	9	Y	317	387	1			7
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1053	-0-	-187 B	-0-	813	3	240	9	Y	218	217	1			8
04	DLQ G-10		653	-0-	653 B	653	452	3	201	9	Y	183	135	1			56
05	1354	N	701	-0-	-653 B	-0-	562	3	139	9	Y	126	121	1			61
*06	1116	N	1116	-0-	-0- B	-0-	953	3	163	9	Y	148	129	1			80

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
02	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1400	-0-	-88 B	-0-	1400	3			N	-0-					-0-
04	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
05	1302	N	1058	-0-	-244 B	-0-	1058	3			N	-0-					-0-
*06	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
02	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2066	-0-	-11 B	-0-	2066	3			N	-0-					-0-
04	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
05	1953	N	1083	-0-	-870 B	-0-	1083	3			N	-0-					-0-
06	2010	N	1863	-0-	-147 B	-0-	1863	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
02	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1149	-0-	-29	B	-0-	1149	3			N	-0-					-0-
04	1320	N	1238	-0-	-82	B	-0-	1238	3			N	-0-					-0-
05	1023	N	781	-0-	-242	B	-0-	781	3			N	-0-					-0-
*06	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
02	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
04	1110	N	886	-0-	-224	B	-0-	886	3			N	-0-					-0-
05	961	N	574	-0-	-387	B	-0-	574	3			N	-0-					-0-
*06	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
02	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
04	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
05	341	N	291	-0-	-50	B	-0-	291	3			N	-0-					-0-
06	480	N	437	-0-	-43	B	-0-	437	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	596	-0-	-1512	B	-0-	58	1	538	3	N	-0-					-0-
02	2452	N	2452	-0-	-0-	B	-0-	167	1	2285	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2320	N	2320	-0-	-0-	B	-0-	191	1	2129	3	N	-0-					-0-
04	2168	N	2168	-0-	-0-	B	-0-	183	1	1985	3	N	-0-					-0-
05	2728	N	1347	-0-	-1381	B	-0-	108	1	1239	3	N	-0-					-0-
*06	2475	N	2475	-0-	-0-	B	-0-	177	1	2298	3	N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	947	N	947	-0-	-0-	B	-0-	33	1	914	3	N	-0-					-0-
02	2313	N	2313	-0-	-0-	B	-0-	86	1	2227	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2292	N	2292	-0-	-0-	B	-0-	93	1	2199	3	N	-0-					-0-
04	2052	N	2052	-0-	-0-	B	-0-	89	1	1963	3	N	-0-					-0-
05	2573	N	1103	-0-	-1470	B	-0-	57	1	1046	3	N	-0-					-0-
06	2220	N	1751	-0-	-469	B	-0-	77	1	1674	3	N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
02	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
04	1680	N	1380	-0-	-300 B	-0-	1380	3			N	-0-					-0-
05	1612	N	927	-0-	-685 B	-0-	927	3			N	-0-					-0-
*06	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

01	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1421	-0-	-5 B	-0-	1421	3			N	-0-					-0-
04	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
05	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
*06	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	480	N	420	-0-	-60 B	-0-	420	3			N	-0-					-0-
05	434	N	284	-0-	-150 B	-0-	284	3			N	-0-					-0-
*06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

01	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
02	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
04	1920	N	1649	-0-	-271 B	-0-	1649	3			N	-0-					-0-
05	1891	N	1149	-0-	-742 B	-0-	1149	3			N	-0-					-0-
*06	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2294	N	2274	-0-	-20 B	-0-	2274	3			N	-0-					-0-
02	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
04	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
05	2883	N	1537	-0-	-1346 B	-0-	1537	3			N	-0-					-0-
06	2820	N	2205	-0-	-615 B	-0-	2205	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
04	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
05	434	N	225	-0-	-209 B	-0-	225	3			N	-0-					-0-
06	420	N	327	-0-	-93 B	-0-	327	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-			-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	935	N	935	-0-	-0- B	-0-	935	3			N	-0-			-0-
04	1020	N	879	-0-	-141 B	-0-	879	3			N	-0-			-0-
05	992	N	586	-0-	-406 B	-0-	586	3			N	-0-			-0-
*06	972	N	972	-0-	-0- B	-0-	972	3			N	-0-			-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1178	N	1016	-0-	-162 B	-0-	1016	3			N	-0-			-0-
02	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	898	-0-	-497 B	-0-	898	3			N	-0-			-0-
04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-			-0-
05	1550	N	1038	-0-	-512 B	-0-	1038	3			N	-0-			-0-
*06	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-			-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1426	N	444	-0-	-982 B	-0-	136	1	308	3	N	-0-			-0-
02	1844	N	1844	-0-	-0- B	-0-	475	1	1369	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1923	N	1923	-0-	-0- B	-0-	540	1	1383	3	N	-0-			-0-
04	1858	N	1858	-0-	-0- B	-0-	540	1	1318	3	N	-0-			-0-
05	2046	N	1127	-0-	-919 B	-0-	331	1	796	3	N	-0-			-0-
*06	1940	N	1940	-0-	-0- B	-0-	528	1	1412	3	N	-0-			-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-			-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	324	N	289	-0-	-35 B	-0-	289	3			N	-0-			-0-
04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-			-0-
05	375	N	375	-0-	-0- B	-0-	375	3			N	-0-			-0-
*06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-			-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	705	N	705	-0-	-0- B	-0-	705	3			N	-0-			-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	680	-0-	-95 B	-0-	680	3			N	-0-			-0-
04	690	N	477	-0-	-213 B	-0-	477	3			N	-0-			-0-
05	465	N	249	-0-	-216 B	-0-	249	3			N	-0-			-0-
*06	723	N	723	-0-	-0- B	-0-	723	3			N	-0-			-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	744	N	217	-0-	-527 B	-0-	217	3			N	-0-			-0-
02	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-			-0-
04	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-			-0-
05	1829	N	962	-0-	-867 B	-0-	962	3			N	-0-			-0-
06	1770	N	1234	-0-	-536 B	-0-	1234	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2016	-0-	-185 B	-0-	2016	3			N	-0-					-0-
02	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
04	1950	N	1848	-0-	-102 B	-0-	1848	3			N	-0-					-0-
05	2139	N	2069	-0-	-70 B	-0-	2069	3			N	-0-					-0-
06	1950	N	1201	-0-	-749 B	-0-	1201	3			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1588	N	1533	-0-	-55 B	-0-	1533	3			N	-0-					-0-
02	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
04	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-
05	1643	N	1628	-0-	-15 B	-0-	1628	3			N	-0-					-0-
06	1620	N	962	-0-	-658 B	-0-	962	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
04	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
05	713	N	472	-0-	-241 B	-0-	472	3			N	-0-					-0-
*06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
05	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	532	-0-	-119 B	-0-	532	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
04	510	N	217	-0-	-293 B	-0-	217	3			N	-0-					-0-
05	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
06	450	N	307	-0-	-143 B	-0-	307	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2761	N	2761	-0-	-0- B	-0-	2761	3			N	-0-					-0-
02	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2795	N	2795	-0-	-0- B	-0-	2795	3			N	-0-					-0-
04	2670	N	2366	-0-	-304 B	-0-	2366	3			N	-0-					-0-
05	2511	N	1271	-0-	-1240 B	-0-	1271	3			N	-0-					-0-
06	2700	N	1930	-0-	-770 B	-0-	1930	3			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
02	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
05	899	N	370	-0-	-529 B	-0-	370	3			N	-0-					-0-
06	930	N	179	-0-	-751 B	-0-	179	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	652	-0-	-278 B	-0-	188	1	464	3	N	-0-					-0-
02	1343	N	1343	-0-	-0- B	-0-	504	1	839	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	999	N	999	-0-	-0- B	-0-	351	1	648	3	N	-0-					-0-
04	975	N	975	-0-	-0- B	-0-	381	1	594	3	N	-0-					-0-
05	1488	N	814	-0-	-674 B	-0-	330	1	484	3	N	-0-					-0-
06	960	N	456	-0-	-504 B	-0-	198	1	258	3	N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3064		1306	-0-	-1758 B	-2930	216	1	1090	3	N	-0-					-0-
02	2912	#	2347	-0-	-565 B	-3495	410	1	1937	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3495																	
03	3255	#	3111	-0-	-144 B	-3639	558	1	2553	3	N	-0-					-0-
04	3150	#	2921	-0-	-229 B	-3868	540	1	2381	3	N	-0-					-0-
05	3255	#	1724	-0-	-1531 B	-5399	330	1	1394	3	N	-0-					-0-
06	3150	#	3009	-0-	-141 B	-5540	534	1	2475	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
02	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
04	1980	N	1673	-0-	-307 B	-0-	1673	3			N	-0-					-0-
05	1953	N	1081	-0-	-872 B	-0-	1081	3			N	-0-					-0-
06	1800	N	1772	-0-	-28 B	-0-	1772	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
02	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1900	-0-	-53 B	-0-	1900	3			N	-0-					-0-
04	1920	N	1854	-0-	-66 B	-0-	1854	3			N	-0-					-0-
05	1922	N	1190	-0-	-732 B	-0-	1190	3			N	-0-					-0-
*06	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	B	-0-	157	1	584	3	N	-0-					-0-
02	1293	N	1293	-0-	-0-	B	-0-	127	1	1166	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	714	-0-	-1549	B	-0-	146	1	568	3	N	-0-					-0-
04	2719	N	2719	-0-	-0-	B	-0-	149	1	2570	3	N	-0-					-0-
05	2258	N	2258	-0-	-0-	B	-0-	146	1	2112	3	N	-0-					-0-
*06	1474	N	1474	-0-	-0-	B	-0-	124	1	1350	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1533	-0-	-265	B	-0-	1533	3			N	-0-					-0-
02	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
04	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-
05	1581	N	888	-0-	-693	B	-0-	888	3			N	-0-					-0-
06	1500	N	1154	-0-	-346	B	-0-	1154	3			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	634	-0-	-17	B	-0-	211	1	423	3	N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	189	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	141	-0-	-603	B	-0-	34	1	107	3	N	-0-					-0-
04	600	N	12	-0-	-588	B	-0-	11	1	1	3	N	-0-					-0-
05	310	N	11	-0-	-299	B	-0-	4	1	7	3	N	-0-					-0-
06	150	N	85	-0-	-65	B	-0-	16	1	69	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
02	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
04	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
05	1364	N	811	-0-	-553	B	-0-	811	3			N	-0-					-0-
06	1320	N	1246	-0-	-74	B	-0-	1246	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2502	N	2502	-0-	-0-	B	-0-	2502	3			N	-0-					-0-
02	2265	N	2265	-0-	-0-	B	-0-	2265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2394	N	2394	-0-	-0-	B	-0-	2394	3			N	-0-					-0-
04	2430	N	2183	-0-	-247	B	-0-	2183	3			N	-0-					-0-
05	2511	N	1435	-0-	-1076	B	-0-	1435	3			N	-0-					-0-
*06	2313	N	2313	-0-	-0-	B	-0-	2313	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
02	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
04	1710	N	1325	-0-	-385	B	-0-	1325	3			N	-0-					-0-
05	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
06	1350	N	754	-0-	-596	B	-0-	754	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2260	N	2260	-0-	-0- B	-0-	2109	3	151	9	Y	137	102	1			39
02	1549	N	1549	-0-	-0- B	-0-	1383	3	166	9	Y	151	187	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	527	-0-	-1643 B	-0-	492	3	35	9	Y	32	34	1			1
04	DLQ G-10		935	-0-	935 B	935	879	3	56	9	Y	51	36	1			16
05	2260	N	1325	-0-	-935 B	-0-	1252	3	73	9	Y	66	50	1			32
*06	1290	N	1290	-0-	-0- B	-0-	1262	3	28	9	Y	25	44	1			13

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
02	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
04	1170	N	996	-0-	-174 B	-0-	996	3			N	-0-					-0-
05	1085	N	664	-0-	-421 B	-0-	664	3			N	-0-					-0-
*06	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1710	N	1710	-0-	-0- B	-0-	276	1	1434	3	N	-0-					-0-
02	1668	N	1668	-0-	-0- B	-0-	280	1	1388	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1492	N	1492	-0-	-0- B	-0-	251	1	1241	3	N	-0-					-0-
04	1650	N	1105	-0-	-545 B	-0-	220	1	885	3	N	-0-					-0-
05	1860	N	738	-0-	-1122 B	-0-	165	1	573	3	N	-0-					-0-
06	1440	N	1288	-0-	-152 B	-0-	188	1	1100	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
04	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
06	1410	N	1140	-0-	-270 B	-0-	1140	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
02	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	868	N	471	-0-	-397 B	-0-	471	3			N	-0-					-0-
06	840	N	730	-0-	-110 B	-0-	730	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
02	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1236	-0-	-221 B	-0-	1236	3			N	-0-					-0-
04	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
05	1395	N	783	-0-	-612 B	-0-	783	3			N	-0-					-0-
*06	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-
04	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-
05	651	N	320	-0-	-331 B	-0-	320	3			N	-0-					-0-
06	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1486	N	1486	-0-	-0- B	-0-	159	1	1327	3	N	-0-					-0-
02	2253	N	2253	-0-	-0- B	-0-	225	1	2028	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2541	N	2541	-0-	-0- B	-0-	242	1	2299	3	N	-0-					-0-
04	2155	N	2155	-0-	-0- B	-0-	228	1	1927	3	N	-0-					-0-
05	2480	N	1436	-0-	-1044 B	-0-	146	1	1290	3	N	-0-					-0-
06	2460	N	1504	-0-	-956 B	-0-	214	1	1290	3	N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	671	N	671	-0-	-0- B	-0-	72	1	599	3	N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	83	1	748	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	89	1	843	3	N	-0-					-0-
04	763	N	763	-0-	-0- B	-0-	81	1	682	3	N	-0-					-0-
05	930	N	526	-0-	-404 B	-0-	53	1	473	3	N	-0-					-0-
06	900	N	472	-0-	-428 B	-0-	67	1	405	3	N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	2577	-0-	-585 B	-0-	267	1	2310	3	N	-0-					-0-
02	3748	N	3748	-0-	-0- B	-0-	364	1	3384	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4233	N	6597	-0-	2364 B	2364	403	1	6194	3	N	-0-					-0-
04	8726	N	6362	-0-	-2364 B	-0-	390	1	5972	3	N	-0-					-0-
05	4487	N	4796	-0-	309 B	309	241	1	4555	3	N	-0-					-0-
06	4688		4138	-0-	-550 B	-241	323	1	3815	3	N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
02	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
04	1950	N	1719	-0-	-231 B	-0-	1719	3			N	-0-					-0-
05	1891	N	1115	-0-	-776 B	-0-	1115	3			N	-0-					-0-
*06	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
02	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
04	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
05	1736	N	1017	-0-	-719 B	-0-	1017	3			N	-0-					-0-
06	1620	N	1554	-0-	-66 B	-0-	1554	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1164	N	1164	-0-	-0- B	-0-	301	1	863	3	N	-0-			-0-
02	1495	N	1495	-0-	-0- B	-0-	258	1	1237	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	834	-0-	-127 B	-0-	200	1	634	3	N	-0-			-0-
04	1140	N	1100	-0-	-40 B	-0-	263	1	837	3	N	-0-			-0-
05	1643	N	629	-0-	-1014 B	-0-	152	1	477	3	N	-0-			-0-
*06	1044	N	1044	-0-	-0- B	-0-	231	1	813	3	N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-			-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-			-0-
04	229	N	229	-0-	-0- B	-0-	229	3			N	-0-			-0-
05	248	N	150	-0-	-98 B	-0-	150	3			N	-0-			-0-
06	240	N	231	-0-	-9 B	-0-	231	3			N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1767	N	1065	-0-	-702 B	-0-	393	1	672	3	N	-0-			-0-
02	467	N	467	-0-	-0- B	-0-	155	1	312	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	498	-0-	-153 B	-0-	186	1	312	3	N	-0-			-0-
04	1020	N	381	-0-	-639 B	-0-	165	1	216	3	N	-0-			-0-
05	527	N	524	-0-	-3 B	-0-	186	1	338	3	N	-0-			-0-
*06	1125	N	1125	-0-	-0- B	-0-	427	1	698	3	N	-0-			-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-			-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-			-0-
04	510	N	455	-0-	-55 B	-0-	455	3			N	-0-			-0-
05	527	N	298	-0-	-229 B	-0-	298	3			N	-0-			-0-
06	480	N	452	-0-	-28 B	-0-	452	3			N	-0-			-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	15	-0-	-574 B	-0-	15	3			N	-0-			-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	583	N	583	-0-	-0- B	-0-	583	3			N	-0-			-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-			-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-			-0-
*06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-			-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-			-0-
02	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-			-0-
04	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-			-0-
05	1891	N	963	-0-	-928 B	-0-	963	3			N	-0-			-0-
06	1740	N	402	-0-	-1338 B	-0-	402	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2717	-0-	-11 B	-0-	2717	3			N	-0-					-0-
02	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2641	-0-	-56 B	-0-	2641	3			N	-0-					-0-
04	2640	N	2578	-0-	-62 B	-0-	2578	3			N	-0-					-0-
05	2728	N	2523	-0-	-205 B	-0-	2523	3			N	-0-					-0-
06	2550	N	1715	-0-	-835 B	-0-	1715	3			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	53	-0-	-102 B	-0-	53	3			N	-0-					-0-
04	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-
05	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
06	60	N	13	-0-	-47 B	-0-	13	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH 3445 PERF. N/A

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
05	961	N	640	-0-	-321 B	-0-	640	3			N	-0-					-0-
*06	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

01	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
04	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
05	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
06	2040	N	1369	-0-	-671 B	-0-	1369	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
02	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
04	1650	N	1333	-0-	-317	B	-0-	1333	3			N	-0-					-0-
05	1519	N	867	-0-	-652	B	-0-	867	3			N	-0-					-0-
*06	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

01	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
02	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	496	-0-	-62	B	-0-	496	3			N	-0-					-0-
04	480	N	337	-0-	-143	B	-0-	337	3			N	-0-					-0-
05	310	N	179	-0-	-131	B	-0-	179	3			N	-0-					-0-
06	480	N	337	-0-	-143	B	-0-	337	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

01	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
02	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-
04	1350	N	1167	-0-	-183	B	-0-	1167	3			N	-0-					-0-
05	1271	N	772	-0-	-499	B	-0-	772	3			N	-0-					-0-
*06	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	837	N	795	-0-	-42	B	-0-	795	3			N	-0-					-0-
02	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	607	-0-	-75	B	-0-	607	3			N	-0-					-0-
04	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
05	1054	N	462	-0-	-592	B	-0-	462	3			N	-0-					-0-
*06	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH 3560 PERF. N/A

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/28/2017 - P/A 03/28/17																		

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

01	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
02	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
04	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
05	1891	N	1122	-0-	-769	B	-0-	1122	3			N	-0-					-0-
06	1800	N	1766	-0-	-34	B	-0-	1766	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-			-0-
02	548	N	548	-0-	-0- B	-0-	548	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-			-0-
04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-			-0-
05	516	N	493	-0-	-23 B	-0-	493	3			N	-0-			-0-
06	590	N	553	-0-	-37 B	-0-	553	3			N	-0-			-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-			-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	209	-0-	-101 B	-0-	209	3			N	-0-			-0-
04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-			-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-			-0-
*06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-			-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	967	N	967	-0-	-0- B	-0-	967	3			N	-0-			-0-
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	971	N	971	-0-	-0- B	-0-	971	3			N	-0-			-0-
04	930	N	921	-0-	-9 B	-0-	921	3			N	-0-			-0-
05	961	N	602	-0-	-359 B	-0-	602	3			N	-0-			-0-
*06	960	N	960	-0-	-0- B	-0-	960	3			N	-0-			-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-			-0-
02	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-			-0-
04	2100	N	1973	-0-	-127 B	-0-	1973	3			N	-0-			-0-
05	2232	N	1321	-0-	-911 B	-0-	1321	3			N	-0-			-0-
*06	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-			-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	807	N	807	-0-	-0- B	-0-	807	3			N	-0-			-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-			-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-			-0-
05	837	N	491	-0-	-346 B	-0-	491	3			N	-0-			-0-
*06	922	N	922	-0-	-0- B	-0-	922	3			N	-0-			-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2759	N	2578	-0-	-181 B	-0-	126	1	2452	3	N	-0-			-0-
02	2557	N	2557	-0-	-0- B	-0-	119	1	2438	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2673	N	2673	-0-	-0- B	-0-	129	1	2544	3	N	-0-			-0-
04	2700	N	2700	-0-	-0- B	-0-	130	1	2570	3	N	-0-			-0-
05	2821	N	2495	-0-	-326 B	-0-	118	1	2377	3	N	-0-			-0-
06	2580	N	1933	-0-	-647 B	-0-	88	1	1845	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	275	-0-	-97 B	-0-	275	3			N	-0-					-0-
04	420	N	231	-0-	-189 B	-0-	231	3			N	-0-					-0-
05	403	N	155	-0-	-248 B	-0-	155	3			N	-0-					-0-
*06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	2622	-0-	-540 B	-0-	128	1	2494	3	N	-0-					-0-
02	2582	N	2582	-0-	-0- B	-0-	120	1	2462	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	#	2707	-0-	-765 B	-765	131	1	2576	3	N	-0-					-0-
04	3360	#	2788	-0-	-572 B	-1337	134	1	2654	3	N	-0-					-0-
05	3472	#	2598	-0-	-874 B	-2211	123	1	2475	3	N	-0-					-0-
06	3060	#	2184	-0-	-876 B	-3087	99	1	2085	3	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
05	372	N	186	-0-	-186 B	-0-	186	3			N	-0-					-0-
*06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	1018	N	1018	-0-	-0- B	-0-	86	1	932	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1663	N	1663	-0-	-0- B	-0-	119	1	1544	3	N	-0-					-0-
04	2308	N	2308	-0-	-0- B	-0-	175	1	2133	3	N	-0-					-0-
05	1116	N	891	-0-	-225 B	-0-	68	1	823	3	N	-0-					-0-
*06	2157	N	2157	-0-	-0- B	-0-	175	1	1982	3	N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	928	N	928	-0-	-0- B	-0-	79	1	849	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1474	N	1474	-0-	-0- B	-0-	105	1	1369	3	N	-0-					-0-
04	2031	N	2031	-0-	-0- B	-0-	154	1	1877	3	N	-0-					-0-
05	1023	N	813	-0-	-210 B	-0-	62	1	751	3	N	-0-					-0-
*06	1916	N	1916	-0-	-0- B	-0-	155	1	1761	3	N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
04	1230	N	1159	-0-	-71 B	-0-	1159	3			N	-0-					-0-
05	1302	N	742	-0-	-560 B	-0-	742	3			N	-0-					-0-
06	1200	N	1138	-0-	-62 B	-0-	1138	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
04	600	N	522	-0-	-78 B	-0-	522	3			N	-0-					-0-
05	589	N	334	-0-	-255 B	-0-	334	3			N	-0-					-0-
*06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
02	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
04	1080	N	1059	-0-	-21 B	-0-	1059	3			N	-0-					-0-
05	1178	N	693	-0-	-485 B	-0-	693	3			N	-0-					-0-
06	1110	N	1052	-0-	-58 B	-0-	1052	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2157	-0-	-199 B	-0-	2157	3			N	-0-					-0-
02	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
04	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
05	2201	N	1099	-0-	-1102 B	-0-	1099	3			N	-0-					-0-
06	2190	N	1856	-0-	-334 B	-0-	1856	3			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
02	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
04	2490	N	1985	-0-	-505 B	-0-	1985	3			N	-0-					-0-
05	1767	N	1565	-0-	-202 B	-0-	1565	3			N	-0-					-0-
06	1800	N	1078	-0-	-722 B	-0-	1078	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1997	N	1997	-0-	-0- B	-0-	494	1	1503	3	N	-0-					-0-
04	1371	N	1371	-0-	-0- B	-0-	416	1	955	3	N	-0-					-0-
05	900	N	900	-0-	-0- B	-0-	288	1	612	3	N	-0-					-0-
06	1920	N	1837	-0-	-83 B	-0-	540	1	1297	3	N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0- B	-0-	407	1	282	3	N	-0-					-0-
02	696	N	696	-0-	-0- B	-0-	474	1	222	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/01/2017 - P/A 03/01/17																	

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	690	N	608	-0-	-82 B	-0-	608	3			N	-0-					-0-
05	682	N	406	-0-	-276 B	-0-	406	3			N	-0-					-0-
*06	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1209	N	370	-0-	-839 B	-0-	132	1	238	3	N	-0-			-0-
02	1492	N	1492	-0-	-0- B	-0-	418	1	1074	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	1643	-0-	-0- B	-0-	558	1	1085	3	N	-0-			-0-
04	1535	N	1535	-0-	-0- B	-0-	540	1	995	3	N	-0-			-0-
05	1643	N	954	-0-	-689 B	-0-	330	1	624	3	N	-0-			-0-
06	1590	N	1415	-0-	-175 B	-0-	518	1	897	3	N	-0-			-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14	N	4	-0-	-10 B	-0-	4	3			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-
06	4	N	-0-	-0-	-4 B	-0-					N	-0-			-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	806	N	665	-0-	-141 B	-0-	665	3			N	-0-			-0-
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-			-0-
04	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-			-0-
05	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-			-0-
*06	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-			-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-			-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	180	-0-	-37 B	-0-	180	3			N	-0-			-0-
04	210	N	161	-0-	-49 B	-0-	161	3			N	-0-			-0-
05	217	N	84	-0-	-133 B	-0-	84	3			N	-0-			-0-
*06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-			-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

01	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-			-0-
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	11	-0-	-1167 B	-0-	11	3			N	-0-			-0-
04	1710	N	1281	-0-	-429 B	-0-	1281	3			N	-0-			-0-
05	1302	N	316	-0-	-986 B	-0-	316	3			N	-0-			-0-
*06	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-			-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	126		-0-	126 B	138	126	3				N	-0-			-0-
02 14B2 EXT	71		-0-	71 B	209	71	3				N	-0-			-0-
03/01 BALANCING DATE STATUS -> 209															
03	0		1086	-0-	1086 B	1295	162	1	924	3	N	-0-			-0-
04	0		1621	-0-	1621 B	2916	252	1	1369	3	N	-0-			-0-
05	3100	N	1249	-0-	-1851 B	1065	198	1	1051	3	N	-0-			-0-
*06	3000	N	3055	-0-	55 B	1120	486	1	2569	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4389	N	4389	-0-	-0- B	-0-	4103	3	286	9	Y	260	195	1			73
02	3003	N	3003	-0-	-0- B	-0-	2615	3	388	9	Y	353	418	1			8
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	3955	-0-	-1253 B	-0-	3658	3	297	9	Y	270	268	1			10
04	DLQ G-10		3391	-0-	3391 B	3391	3154	3	237	9	Y	215	159	1			66
05	5512	N	2121	-0-	-3391 B	-0-	1937	3	184	9	Y	167	152	1			81
*06	5604	N	5604	-0-	-0- B	-0-	275	1	5165	3	Y	149	149	1			81
							164	9									

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2928	N	858	-0-	-2070 B	-0-	25	1	833	3	N	-0-					-0-
02	1170	N	1170	-0-	-0- B	-0-	103	1	1067	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	713	-0-	-496 B	-0-	66	1	647	3	N	-0-					-0-
04	840	N	544	-0-	-296 B	-0-	7	1	537	3	N	-0-					-0-
05	1302	N	331	-0-	-971 B	-0-	31	1	300	3	N	-0-					-0-
*06	1185	N	1185	-0-	-0- B	-0-	102	1	1083	3	N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5326	R	1761	-0-	-3565 B	-0-	52	1	1709	3	N	-0-					-0-
02	3136	#	2317	-0-	-819 B	-819	204	1	2113	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -819																	
03	2294	N	1508	-0-	-786 B	-819	139	1	1369	3	N	-0-					-0-
04	1710	N	1177	-0-	-533 B	-819	15	1	1162	3	N	-0-					-0-
05	2573	N	614	-0-	-1959 B	-819	57	1	557	3	N	-0-					-0-
*06	1621	N	2440	-0-	819 B	-0-	211	1	2229	3	N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
02	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
04	1440	N	1422	-0-	-18 B	-0-	1422	3			N	-0-					-0-
05	1581	N	920	-0-	-661 B	-0-	920	3			N	-0-					-0-
*06	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
04	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
05	868	N	519	-0-	-349 B	-0-	519	3			N	-0-					-0-
06	840	N	804	-0-	-36 B	-0-	804	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2997	N	2997	-0-	-0- B	-0-	2997	3			N	-0-					-0-
02	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2220	-0-	-12 B	-0-	2220	3			N	-0-					-0-
04	2910	N	2113	-0-	-797 B	-0-	2113	3			N	-0-					-0-
05	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
06	2160	N	1754	-0-	-406 B	-0-	1754	3			N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0- B	-0-	271	1	368	3	N	-0-					-0-
02	2077	N	2077	-0-	-0- B	-0-	260	1	1817	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2879	N	2879	-0-	-0- B	-0-	310	1	2569	3	N	-0-					-0-
04	1272	N	1272	-0-	-0- B	-0-	160	1	1112	3	N	-0-					-0-
05	1254	N	606	-0-	-648 B	-0-	170	1	436	3	N	-0-					-0-
06	1415	N	652	-0-	-763 B	-0-	280	1	372	3	N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
04	780	N	436	-0-	-344 B	-0-	436	3			N	-0-					-0-
05	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*06	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	331	-0-	-8 B	-0-	331	3			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	403	N	178	-0-	-225 B	-0-	178	3			N	-0-					-0-
*06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	4	-0-	-399 B	-0-	4	3			N	-0-					-0-
02	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
05	558	N	112	-0-	-446 B	-0-	112	3			N	-0-					-0-
*06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	180	N	107	-0-	-73 B	-0-	107	3			N	-0-					-0-
05	217	N	139	-0-	-78 B	-0-	139	3			N	-0-					-0-
06	210	N	49	-0-	-161 B	-0-	49	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	873	-0-	-26 B	-0-	873	3			N	-0-					-0-
04	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
05	992	N	497	-0-	-495 B	-0-	497	3			N	-0-					-0-
06	840	N	725	-0-	-115 B	-0-	725	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
04	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
05	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
*06	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	744	-0-	-186 B	-0-	203	1	541	3	N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	177	1	483	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	766	-0-	-133 B	-0-	199	1	567	3	N	-0-					-0-
04	803	N	803	-0-	-0- B	-0-	213	1	590	3	N	-0-					-0-
05	744	N	683	-0-	-61 B	-0-	206	1	477	3	N	-0-					-0-
*06	1426	N	1426	-0-	-0- B	-0-	294	1	1132	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	762	-0-	-44 B	-0-	762	3			N	-0-					-0-
04	810	N	718	-0-	-92 B	-0-	718	3			N	-0-					-0-
05	837	N	476	-0-	-361 B	-0-	476	3			N	-0-					-0-
*06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	199	-0-	-793 B	-0-	199	3			N	-0-					-0-
02	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
05	2036	N	1213	-0-	-823 B	-0-	1213	3			N	-0-					-0-
06	2120	N	2085	-0-	-35 B	-0-	2085	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
02	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	639	-0-	-291 B	-0-	639	3			N	-0-					-0-
04	990	N	625	-0-	-365 B	-0-	625	3			N	-0-					-0-
05	713	N	425	-0-	-288 B	-0-	425	3			N	-0-					-0-
*06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0- B	-0-	263	1	403	3	N	-0-					-0-
02	776	N	776	-0-	-0- B	-0-	357	1	419	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	722	N	722	-0-	-0- B	-0-	326	1	396	3	N	-0-					-0-
04	765	N	765	-0-	-0- B	-0-	372	1	393	3	N	-0-					-0-
05	868	N	506	-0-	-362 B	-0-	241	1	265	3	N	-0-					-0-
*06	967	N	967	-0-	-0- B	-0-	405	1	562	3	N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	558	N	216	-0-	-342 B	-0-	216	3			N	-0-					-0-
06	420	N	288	-0-	-132 B	-0-	288	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1280	-0-	-270 B	-0-	487	1	793	3	N	-0-					-0-
02	1684	N	1684	-0-	-0- B	-0-	676	1	1008	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1632	N	1632	-0-	-0- B	-0-	677	1	955	3	N	-0-					-0-
04	1817	N	1817	-0-	-0- B	-0-	693	1	1124	3	N	-0-					-0-
05	1860	N	1308	-0-	-552 B	-0-	545	1	763	3	N	-0-					-0-
*06	2225	N	2225	-0-	-0- B	-0-	863	1	1362	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
02	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
05	992	N	621	-0-	-371 B	-0-	621	3			N	-0-					-0-
*06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0- B	-0-	35	1	950	3	N	-0-					-0-
02	1996	N	1996	-0-	-0- B	-0-	74	1	1922	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1970	N	1970	-0-	-0- B	-0-	80	1	1890	3	N	-0-					-0-
04	1777	N	1777	-0-	-0- B	-0-	77	1	1700	3	N	-0-					-0-
05	2201	N	1170	-0-	-1031 B	-0-	61	1	1109	3	N	-0-					-0-
06	1920	N	1691	-0-	-229 B	-0-	74	1	1617	3	N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	28	-0-	-65 B	-0-	1	1	27	3	N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	4	1	101	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	5	1	112	3	N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	5	1	104	3	N	-0-					-0-
05	124	N	102	-0-	-22 B	-0-	5	1	97	3	N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	5	1	103	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0- B	-0-	22	1	596	3	N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	33	1	868	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	927	N	927	-0-	-0- B	-0-	38	1	889	3	N	-0-					-0-
04	832	N	832	-0-	-0- B	-0-	36	1	796	3	N	-0-					-0-
05	992	N	462	-0-	-530 B	-0-	24	1	438	3	N	-0-					-0-
*06	914	N	914	-0-	-0- B	-0-	40	1	874	3	N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1511	N	1511	-0-	-0- B	-0-	53	1	1458	3	N	-0-					-0-
02	2249	N	2249	-0-	-0- B	-0-	83	1	2166	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2344	N	2344	-0-	-0- B	-0-	95	1	2249	3	N	-0-					-0-
04	2148	N	2148	-0-	-0- B	-0-	93	1	2055	3	N	-0-					-0-
05	2480	N	1190	-0-	-1290 B	-0-	62	1	1128	3	N	-0-					-0-
*06	2349	N	2349	-0-	-0- B	-0-	103	1	2246	3	N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2475	-0-	-470 B	-0-	2475	3			N	-0-					-0-
02	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
04	2400	N	2359	-0-	-41 B	-0-	2359	3			N	-0-					-0-
05	2511	N	553	-0-	-1958 B	-0-	553	3			N	-0-					-0-
06	2400	N	1410	-0-	-990 B	-0-	1410	3			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
02	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1265	-0-	-6 B	-0-	1265	3			N	-0-					-0-
04	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
05	1426	N	1045	-0-	-381 B	-0-	1045	3			N	-0-					-0-
*06	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2053		2821	-0-	768 B	5739	441	1	2380	3	N	-0-					-0-
02	8614	R	2875	-0-	-5739 B	-0-	378	1	2497	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2237		3639	-0-	1402 B	1402	542	1	3097	3	N	-0-					-0-
04	4310	R	2908	-0-	-1402 B	-0-	420	1	2488	3	N	-0-					-0-
05	2349		3681	-0-	1332 B	1332	558	1	3123	3	N	-0-					-0-
06	2415		1678	-0-	-737 B	595	270	1	1408	3	N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	385	-0-	-111 B	-0-	385	3			N	-0-					-0-
02	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	367	-0-	-222 B	-0-	367	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	620	N	358	-0-	-262 B	-0-	358	3			N	-0-					-0-
06	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

01	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
02	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
04	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
05	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
*06	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

01	3482		4270	-0-	788	B	4177	209	1	4061	3	N	-0-					-0-
02	8389	R	4212	-0-	-4177	B	-0-	195	1	4017	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3846		4349	-0-	503	B	503	210	1	4139	3	N	-0-					-0-
04	4882	R	4379	-0-	-503	B	-0-	211	1	4168	3	N	-0-					-0-
05	4059		4036	-0-	-23	B	-23	191	1	3845	3	N	-0-					-0-
06	4226		2934	-0-	-1292	B	-1315	133	1	2801	3	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
06	60	N	4	-0-	-56	B	-0-	4	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

01	2728	N	2075	-0-	-653	B	-0-	303	1	1772	3	N	-0-					-0-
02	1780	N	1780	-0-	-0-	B	-0-	192	1	1588	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3653		3220	-0-	-433	B	-433	420	1	2800	3	N	-0-					-0-
04	4020	#	2255	-0-	-1765	B	-2198	311	1	1944	3	N	-0-					-0-
05	3813	#	2062	-0-	-1751	B	-3949	247	1	1815	3	N	-0-					-0-
06	3390	#	3302	-0-	-88	B	-4037	382	1	2920	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
02	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1038	-0-	-47	B	-0-	1038	3			N	-0-					-0-
04	1020	N	1000	-0-	-20	B	-0-	1000	3			N	-0-					-0-
05	1054	N	1029	-0-	-25	B	-0-	1029	3			N	-0-					-0-
06	990	N	985	-0-	-5	B	-0-	985	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
02	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
04	1560	N	1221	-0-	-339	B	-0-	1221	3			N	-0-					-0-
05	1488	N	861	-0-	-627	B	-0-	861	3			N	-0-					-0-
*06	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1001	-0-	-53	B	-0-	1001	3			N	-0-					-0-
02	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	957	-0-	-469	B	-0-	957	3			N	-0-					-0-
04	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
05	1612	N	1084	-0-	-528	B	-0-	1084	3			N	-0-					-0-
*06	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
02	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
04	750	N	643	-0-	-107	B	-0-	643	3			N	-0-					-0-
05	868	N	436	-0-	-432	B	-0-	436	3			N	-0-					-0-
06	660	N	636	-0-	-24	B	-0-	636	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
02	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
04	750	N	695	-0-	-55	B	-0-	695	3			N	-0-					-0-
05	775	N	453	-0-	-322	B	-0-	453	3			N	-0-					-0-
*06	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	133	-0-	-332	B	-0-	133	3			N	-0-					-0-
02	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
04	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
05	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
06	540	N	231	-0-	-309	B	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
04	690	N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-
05	713	N	344	-0-	-369 B	-0-	344	3			N	-0-					-0-
*06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	883	-0-	-16 B	-0-	883	3			N	-0-					-0-
04	810	N	799	-0-	-11 B	-0-	799	3			N	-0-					-0-
05	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
06	840	N	737	-0-	-103 B	-0-	737	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
02	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
04	1290	N	1141	-0-	-149 B	-0-	1141	3			N	-0-					-0-
05	1271	N	776	-0-	-495 B	-0-	776	3			N	-0-					-0-
*06	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-
04	570	N	290	-0-	-280 B	-0-	290	3			N	-0-					-0-
05	558	N	397	-0-	-161 B	-0-	397	3			N	-0-					-0-
*06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
02	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
04	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
05	2015	N	1232	-0-	-783 B	-0-	1232	3			N	-0-					-0-
*06	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
02	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2167	-0-	-96 B	-0-	2167	3			N	-0-					-0-
04	2100	N	2011	-0-	-89 B	-0-	2011	3			N	-0-					-0-
05	2201	N	1248	-0-	-953 B	-0-	1248	3			N	-0-					-0-
*06	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
04	450	N	336	-0-	-114 B	-0-	336	3			N	-0-					-0-
05	279	N	145	-0-	-134 B	-0-	145	3			N	-0-					-0-
06	480	N	261	-0-	-219 B	-0-	261	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3433		3397	-0-	-36 B	2544	166	1	3231	3	N	-0-					-0-
02	5871	R	3327	-0-	-2544 B	-0-	154	1	3173	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3796		3268	-0-	-528 B	-528	158	1	3110	3	N	-0-					-0-
04	4710	#	3375	-0-	-1335 B	-1863	163	1	3212	3	N	-0-					-0-
05	4052		3112	-0-	-940 B	-2803	147	1	2965	3	N	-0-					-0-
06	4219		2044	-0-	-2175 B	-4978	93	1	1951	3	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
02	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
04	1380	N	1335	-0-	-45 B	-0-	1335	3			N	-0-					-0-
05	1488	N	831	-0-	-657 B	-0-	831	3			N	-0-					-0-
*06	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
04	750	N	687	-0-	-63 B	-0-	687	3			N	-0-					-0-
05	744	N	462	-0-	-282 B	-0-	462	3			N	-0-					-0-
*06	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1552	-0-	-91 B	-0-	1552	3			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2001	-0-	-76 B	-0-	2001	3			N	-0-					-0-
04	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
05	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
*06	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
04	330	N	163	-0-	-167 B	-0-	163	3			N	-0-					-0-
05	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
06	330	N	157	-0-	-173 B	-0-	157	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-			-0-
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-			-0-
04	570	N	437	-0-	-133 B	-0-	437	3			N	-0-			-0-
05	527	N	290	-0-	-237 B	-0-	290	3			N	-0-			-0-
*06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-			-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-			-0-
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-			-0-
04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-			-0-
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-			-0-
*06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-			-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	448	N	448	-0-	-0- B	-0-	95	1	353	3	N	-0-			-0-
02	855	N	855	-0-	-0- B	-0-	84	1	771	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	510	-0-	-854 B	-0-	104	1	406	3	N	-0-			-0-
04	1836	N	1836	-0-	-0- B	-0-	100	1	1736	3	N	-0-			-0-
05	1395	N	1395	-0-	-0- B	-0-	90	1	1305	3	N	-0-			-0-
*06	928	N	928	-0-	-0- B	-0-	78	1	850	3	N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1789	N	1789	-0-	-0- B	-0-	273	1	1516	3	N	-0-			-0-
02	1173	N	1173	-0-	-0- B	-0-	135	1	1038	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1460	N	1460	-0-	-0- B	-0-	175	1	1285	3	N	-0-			-0-
04	1740	N	1362	-0-	-378 B	-0-	183	1	1179	3	N	-0-			-0-
05	1302	N	707	-0-	-595 B	-0-	96	1	611	3	N	-0-			-0-
*06	1565	N	1565	-0-	-0- B	-0-	178	1	1387	3	N	-0-			-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-			-0-
02	803	N	803	-0-	-0- B	-0-	803	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	621	-0-	-247 B	-0-	621	3			N	-0-			-0-
04	990	N	743	-0-	-247 B	-0-	743	3			N	-0-			-0-
05	899	N	526	-0-	-373 B	-0-	526	3			N	-0-			-0-
*06	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1456	N	1456	-0-	-0- B	-0-	222	1	1234	3	N	-0-			-0-
02	638	N	638	-0-	-0- B	-0-	73	1	565	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1104	N	1104	-0-	-0- B	-0-	132	1	972	3	N	-0-			-0-
04	1410	N	933	-0-	-477 B	-0-	125	1	808	3	N	-0-			-0-
05	713	N	422	-0-	-291 B	-0-	57	1	365	3	N	-0-			-0-
06	1080	N	941	-0-	-139 B	-0-	107	1	834	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
02	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
04	1350	N	1161	-0-	-189 B	-0-	1161	3			N	-0-					-0-
05	1271	N	765	-0-	-506 B	-0-	765	3			N	-0-					-0-
*06	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	662	-0-	-578 B	-0-	662	3			N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
05	713	N	558	-0-	-155 B	-0-	558	3			N	-0-					-0-
*06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
02	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
04	1020	N	793	-0-	-227 B	-0-	793	3			N	-0-					-0-
05	1147	N	1032	-0-	-115 B	-0-	1032	3			N	-0-					-0-
06	1080	N	718	-0-	-362 B	-0-	718	3			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0- B	-0-	209	1	776	3	N	-0-					-0-
02	1723	N	1723	-0-	-0- B	-0-	169	1	1554	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	964	-0-	-2074 B	-0-	197	1	767	3	N	-0-					-0-
04	3566	N	3566	-0-	-0- B	-0-	195	1	3371	3	N	-0-					-0-
05	2968	N	2968	-0-	-0- B	-0-	192	1	2776	3	N	-0-					-0-
*06	1892	N	1892	-0-	-0- B	-0-	159	1	1733	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2511	-0-	-310 B	-0-	2511	3			N	-0-					-0-
02	2800	N	2804	-0-	4 B	4	2804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4																	
03	3562		3009	-0-	-553 B	-549	3009	3			N	-0-					-0-
04	3570	#	2681	-0-	-889 B	-1438	2681	3			N	-0-					-0-
05	3689	#	1895	-0-	-1794 B	-3232	1895	3			N	-0-					-0-
06	3570	#	3453	-0-	-117 B	-3349	3453	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0- B	-0-	146	1	541	3	N	-0-					-0-
02	1245	N	1245	-0-	-0- B	-0-	122	1	1123	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	753	-0-	-1541 B	-0-	154	1	599	3	N	-0-					-0-
04	2708	N	2708	-0-	-0- B	-0-	148	1	2560	3	N	-0-					-0-
05	2300	N	2300	-0-	-0- B	-0-	149	1	2151	3	N	-0-					-0-
*06	1455	N	1455	-0-	-0- B	-0-	122	1	1333	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3214	N	3381	-0-	167 B	678	3381	3			N	-0-					-0-
02	3599	N	2921	-0-	-678 B	-0-	2921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3572		2919	-0-	-653 B	-653	2919	3			N	-0-					-0-
04	3540	#	3112	-0-	-428 B	-1081	3112	3			N	-0-					-0-
05	3658	#	1703	-0-	-1955 B	-3036	1703	3			N	-0-					-0-
06	3540	#	1846	-0-	-1694 B	-4730	1846	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
05	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
06	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

01	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
02	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	816	-0-	-145 B	-0-	816	3			N	-0-					-0-
04	990	N	911	-0-	-79 B	-0-	911	3			N	-0-					-0-
05	961	N	649	-0-	-312 B	-0-	649	3			N	-0-					-0-
06	780	N	630	-0-	-150 B	-0-	630	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1736	N	1093	-0-	-643 B	-0-	305	1	788	3	N	-0-					-0-
02	1150	N	1150	-0-	-0- B	-0-	290	1	860	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2521	N	2521	-0-	-0- B	-0-	713	1	1808	3	N	-0-					-0-
04	1358	N	1358	-0-	-0- B	-0-	393	1	965	3	N	-0-					-0-
05	1271	N	1264	-0-	-7 B	-0-	346	1	918	3	N	-0-					-0-
06	2430	N	2384	-0-	-46 B	-0-	668	1	1716	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	854	N	854	-0-	-0- B	-0-	854	3			N	-0-			-0-
02	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1147	N	797	-0-	-350 B	-0-	797	3			N	-0-			-0-
04	852	N	852	-0-	-0- B	-0-	852	3			N	-0-			-0-
05	1302	N	843	-0-	-459 B	-0-	843	3			N	-0-			-0-
*06	958	N	958	-0-	-0- B	-0-	958	3			N	-0-			-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1767	N	1467	-0-	-300 B	-0-	72	1	1395	3	N	-0-			-0-
02	1533	N	1533	-0-	-0- B	-0-	71	1	1462	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1592	N	1592	-0-	-0- B	-0-	77	1	1515	3	N	-0-			-0-
04	1592	N	1592	-0-	-0- B	-0-	77	1	1515	3	N	-0-			-0-
05	1705	N	1503	-0-	-202 B	-0-	71	1	1432	3	N	-0-			-0-
06	1530	N	1345	-0-	-185 B	-0-	61	1	1284	3	N	-0-			-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

01	2883	N	2555	-0-	-328 B	-2748	125	1	2430	3	N	-0-			-0-
02	0	N	2524	-0-	2524 B	-224	117	1	2407	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -224															
03	2635	N	2577	-0-	-58 B	-0-	124	1	2453	3	N	-0-			-0-
04	2608	N	2608	-0-	-0- B	-0-	126	1	2482	3	N	-0-			-0-
05	2790	N	2372	-0-	-418 B	-0-	112	1	2260	3	N	-0-			-0-
06	2490	N	1668	-0-	-822 B	-0-	76	1	1592	3	N	-0-			-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

01	2416	N	2272	-0-	-144 B	-0-	2272	3			N	-0-			-0-
02	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-			-0-
04	2190	N	2074	-0-	-116 B	-0-	2074	3			N	-0-			-0-
05	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-			-0-
06	2220	N	2037	-0-	-183 B	-0-	2037	3			N	-0-			-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
02 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
04 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
05 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-
06 14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-			-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	920	N	920	-0-	-0- B	-0-	920	3			N	-0-			-0-
02	893	N	893	-0-	-0- B	-0-	893	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-			-0-
04	993	N	993	-0-	-0- B	-0-	993	3			N	-0-			-0-
05	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-			-0-
*06	628	N	628	-0-	-0- B	-0-	628	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1022	-0-	-32 B	-0-	1022	3			N	-0-					-0-
04	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
05	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
*06	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3203		-0-	-0-	-3203 B	-6326					N	-0-					-0-
02	3472	#	1839	-0-	-1633 B	-7959	1839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7959																	
03	3560		3458	-0-	-102 B	-8061	3458	3			N	-0-					-0-
04	3720	#	2015	-0-	-1705 B	-9766	2015	3			N	-0-					-0-
05	3823		647	-0-	-3176 B	-12942	647	3			N	-0-					-0-
06	3360	N	3152	-0-	-208 B	-12942	3152	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
05	248	N	89	-0-	-159 B	-0-	89	3			N	-0-					-0-
06	180	N	132	-0-	-48 B	-0-	132	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
04	1230	N	1131	-0-	-99 B	-0-	1131	3			N	-0-					-0-
05	1209	N	697	-0-	-512 B	-0-	697	3			N	-0-					-0-
*06	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
04	420	N	338	-0-	-82 B	-0-	338	3			N	-0-					-0-
05	310	N	182	-0-	-128 B	-0-	182	3			N	-0-					-0-
06	420	N	332	-0-	-88 B	-0-	332	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
02	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
04	1980	N	1934	-0-	-46 B	-0-	1934	3			N	-0-					-0-
05	2170	N	1134	-0-	-1036 B	-0-	1134	3			N	-0-					-0-
06	2040	N	381	-0-	-1659 B	-0-	381	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3928		5015	-0-	1087 B	7182	5015	3			N	-0-					-0-
02	11888	R	4706	-0-	-7182 B	-0-	4706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4304		5063	-0-	759 B	759	5063	3			N	-0-					-0-
04	6450	#	5312	-0-	-1138 B	-379	5312	3			N	-0-					-0-
05	4545		5756	-0-	1211 B	832	5756	3			N	-0-					-0-
06	4695		3406	-0-	-1289 B	-457	3406	3			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-
02	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
04	2340	N	2054	-0-	-286 B	-0-	2054	3			N	-0-					-0-
05	2294	N	1382	-0-	-912 B	-0-	1382	3			N	-0-					-0-
*06	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2518	-0-	-179 B	-0-	2518	3			N	-0-					-0-
02	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2481	-0-	-61 B	-0-	2481	3			N	-0-					-0-
04	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
05	2542	N	2455	-0-	-87 B	-0-	2455	3			N	-0-					-0-
06	2400	N	1778	-0-	-622 B	-0-	1778	3			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
02	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
04	1860	N	1709	-0-	-151 B	-0-	1709	3			N	-0-					-0-
05	1891	N	1117	-0-	-774 B	-0-	1117	3			N	-0-					-0-
*06	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	571	N	571	-0-	-0- B	-0-	121	1	450	3	N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	100	1	919	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	568	-0-	-1199 B	-0-	116	1	452	3	N	-0-					-0-
04	2026	N	2026	-0-	-0- B	-0-	111	1	1915	3	N	-0-					-0-
05	1640	N	1640	-0-	-0- B	-0-	106	1	1534	3	N	-0-					-0-
*06	1087	N	1087	-0-	-0- B	-0-	91	1	996	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	945	-0-	-481 B	-0-	945	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1085	-0-	-217 B	-0-	1085	3			N	-0-					-0-
04	900	N	864	-0-	-36 B	-0-	864	3			N	-0-					-0-
05	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
06	1050	N	509	-0-	-541 B	-0-	509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2803	N	2257	-0-	-546 B	-0-	2257	3			N	-0-					-0-
02	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-					-0-
04	2190	N	1952	-0-	-238 B	-0-	1952	3			N	-0-					-0-
05	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
06	2610	N	1374	-0-	-1236 B	-0-	1374	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	461	-0-	-97 B	-0-	461	3			N	-0-					-0-
04	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
05	775	N	340	-0-	-435 B	-0-	340	3			N	-0-					-0-
*06	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
02	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
04	1050	N	988	-0-	-62 B	-0-	988	3			N	-0-					-0-
05	1054	N	632	-0-	-422 B	-0-	632	3			N	-0-					-0-
*06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
02	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
04	1170	N	1169	-0-	-1 B	-0-	1169	3			N	-0-					-0-
05	1178	N	716	-0-	-462 B	-0-	716	3			N	-0-					-0-
*06	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
02	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
04	1800	N	1621	-0-	-179 B	-0-	1621	3			N	-0-					-0-
05	1829	N	1095	-0-	-734 B	-0-	1095	3			N	-0-					-0-
*06	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
04	1080	N	1068	-0-	-12 B	-0-	1068	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*06	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
02	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
04	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
05	2046	N	1190	-0-	-856 B	-0-	1190	3			N	-0-					-0-
*06	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	418	-0-	-264 B	-0-	418	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
05	589	N	449	-0-	-140 B	-0-	449	3			N	-0-					-0-
06	660	N	587	-0-	-73 B	-0-	587	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2039	N	2039	-0-	-0- B	-0-	259	1	1780	3	N	-0-					-0-
02	2302	N	2302	-0-	-0- B	-0-	257	1	2045	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1730	N	1730	-0-	-0- B	-0-	197	1	1533	3	N	-0-					-0-
04	2483	N	2483	-0-	-0- B	-0-	281	1	2202	3	N	-0-					-0-
05	2542	N	1510	-0-	-1032 B	-0-	170	1	1340	3	N	-0-					-0-
*06	2611	N	2611	-0-	-0- B	-0-	283	1	2328	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	953	-0-	-566 B	-0-	953	3			N	-0-					-0-
02	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
04	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
05	1519	N	847	-0-	-672 B	-0-	847	3			N	-0-					-0-
*06	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0- B	-0-	44	1	244	3	N	-0-					-0-
02	2579	N	2579	-0-	-0- B	-0-	296	1	2283	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2092	N	2092	-0-	-0- B	-0-	251	1	1841	3	N	-0-					-0-
04	1731	N	1731	-0-	-0- B	-0-	232	1	1499	3	N	-0-					-0-
05	2852	N	860	-0-	-1992 B	-0-	116	1	744	3	N	-0-					-0-
06	2010	N	1605	-0-	-405 B	-0-	183	1	1422	3	N	-0-					-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
02	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1001	-0-	-146 B	-0-	1001	3			N	-0-					-0-
04	1260	N	1115	-0-	-145 B	-0-	1115	3			N	-0-					-0-
05	1147	N	766	-0-	-381 B	-0-	766	3			N	-0-					-0-
06	960	N	690	-0-	-270 B	-0-	690	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	775	N	518	-0-	-257 B	-0-	110	1	408	3	N	-0-			-0-
02	468	N	468	-0-	-0- B	-0-	71	1	397	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	856	-0-	-136 B	-0-	148	1	708	3	N	-0-			-0-
04	510	N	375	-0-	-135 B	-0-	99	1	276	3	N	-0-			-0-
05	575	N	575	-0-	-0- B	-0-	93	1	482	3	N	-0-			-0-
*06	1274	N	1274	-0-	-0- B	-0-	183	1	1091	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2257	N	2257	-0-	-0- B	-0-	260	1	1997	3	N	-0-			-0-
02	2329	N	2329	-0-	-0- B	-0-	260	1	2069	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1914	N	1077	-0-	-837 B	-0-	130	1	947	3	N	-0-			-0-
04	2190	N	2104	-0-	-86 B	-0-	210	1	1894	3	N	-0-			-0-
05	2027	N	1657	-0-	-370 B	-0-	185	1	1472	3	N	-0-			-0-
*06	2473	N	2473	-0-	-0- B	-0-	264	1	2209	3	N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

01	3225		1600	-0-	-1625 B	-2322	1600	3			N	-0-			-0-
02	3472	#	1541	-0-	-1931 B	-4253	1541	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -4253															
03	3585		2721	-0-	-864 B	-5117	2721	3			N	-0-			-0-
04	3720	#	2148	-0-	-1572 B	-6689	2148	3			N	-0-			-0-
05	3286	#	1576	-0-	-1710 B	-8399	1576	3			N	-0-			-0-
06	2640	N	2409	-0-	-231 B	-8399	2409	3			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

01	1736	N	523	-0-	-1213 B	-2983	153	1	370	3	N	-0-			-0-
02	0	N	20	-0-	20 B	-2963	7	1	13	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2963															
03	2139	N	999	-0-	-1140 B	-0-	277	1	722	3	N	-0-			-0-
04	1761	N	1761	-0-	-0- B	-0-	483	1	1278	3	N	-0-			-0-
05	1351	N	1351	-0-	-0- B	-0-	409	1	942	3	N	-0-			-0-
*06	2057	N	2057	-0-	-0- B	-0-	506	1	1551	3	N	-0-			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

01	3	N	-0-	-0-	-3 B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*06	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	693	N	693	-0-	-0- B	-0-	157	1	536	3	N	-0-			-0-
02	1023	N	1023	-0-	-0- B	-0-	222	1	801	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1205	N	1205	-0-	-0- B	-0-	260	1	945	3	N	-0-			-0-
04	660	N	654	-0-	-6 B	-0-	142	1	512	3	N	-0-			-0-
05	1147	N	-0-	-0-	-1147 B	-0-					N	-0-			-0-
06	1170	N	725	-0-	-445 B	-0-	89	1	636	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	540	N	450	-0-	-90 B	-0-	450	3			N	-0-					-0-
05	341	N	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
*06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	845	-0-	-147 B	-0-	845	3			N	-0-					-0-
02	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	807	-0-	-340 B	-0-	807	3			N	-0-					-0-
04	810	N	780	-0-	-30 B	-0-	780	3			N	-0-					-0-
05	1302	N	872	-0-	-430 B	-0-	872	3			N	-0-					-0-
*06	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2904	-0-	-103 B	-0-	2904	3			N	-0-					-0-
02	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2865	-0-	-49 B	-0-	2865	3			N	-0-					-0-
04	2820	N	2807	-0-	-13 B	-0-	2807	3			N	-0-					-0-
05	2914	N	2839	-0-	-75 B	-0-	2839	3			N	-0-					-0-
06	2760	N	2043	-0-	-717 B	-0-	2043	3			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1143	-0-	-35 B	-0-	1143	3			N	-0-					-0-
04	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
05	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
06	1110	N	760	-0-	-350 B	-0-	760	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
02	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
04	2190	N	2087	-0-	-103 B	-0-	2087	3			N	-0-					-0-
05	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
06	2130	N	1302	-0-	-828 B	-0-	1302	3			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1880		2462	-0-	582 B	3368	2462	3			N	-0-					-0-
02	5588	R	2220	-0-	-3368 B	-0-	2220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2066		2435	-0-	369 B	369	2435	3			N	-0-					-0-
04	2910	#	2455	-0-	-455 B	-86	2455	3			N	-0-					-0-
05	2189		2524	-0-	335 B	249	2524	3			N	-0-					-0-
06	2267		1885	-0-	-382 B	-133	1885	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
02	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
04	960	N	826	-0-	-134 B	-0-	826	3			N	-0-					-0-
05	930	N	545	-0-	-385 B	-0-	545	3			N	-0-					-0-
*06	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
02	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
04	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
05	1767	N	1063	-0-	-704 B	-0-	1063	3			N	-0-					-0-
*06	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	296	-0-	-386 B	-0-	165	1	131	3	N	-0-					-0-
02	891	N	891	-0-	-0- B	-0-	422	1	469	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1144	N	1144	-0-	-0- B	-0-	558	1	586	3	N	-0-					-0-
04	1070	N	1070	-0-	-0- B	-0-	540	1	530	3	N	-0-					-0-
05	992	N	631	-0-	-361 B	-0-	331	1	300	3	N	-0-					-0-
06	1110	N	965	-0-	-145 B	-0-	509	1	456	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
02	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
04	1770	N	1552	-0-	-218 B	-0-	1552	3			N	-0-					-0-
05	1829	N	1049	-0-	-780 B	-0-	1049	3			N	-0-					-0-
*06	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
02	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
04	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
05	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
06	1890	N	1175	-0-	-715 B	-0-	1175	3			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		569	-0-	569 B	569	569	3			N	-0-					-0-
05	0		1346	-0-	1346 B	1915	1346	3			N	-0-					-0-
*06	3000	N	1113	-0-	-1887 B	28	270	1	843	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	646	-0-	-966 B	-0-	186	1	460	3	N	-0-					-0-
02	1813	N	1813	-0-	-0- B	-0-	251	1	1562	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1697	N	1697	-0-	-0- B	-0-	310	1	1387	3	N	-0-					-0-
04	1598	N	1598	-0-	-0- B	-0-	300	1	1298	3	N	-0-					-0-
05	2015	N	911	-0-	-1104 B	-0-	182	1	729	3	N	-0-					-0-
*06	1896	N	1896	-0-	-0- B	-0-	293	1	1603	3	N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1231	N	1231	-0-	-0- B	-0-	236	1	995	3	N	-0-					-0-
02	1140	N	1140	-0-	-0- B	-0-	223	1	917	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	872	-0-	-337 B	-0-	178	1	694	3	N	-0-					-0-
04	1200	N	1140	-0-	-60 B	-0-	194	1	946	3	N	-0-					-0-
05	1271	N	827	-0-	-444 B	-0-	227	1	600	3	N	-0-					-0-
*06	1025	N	1025	-0-	-0- B	-0-	126	1	899	3	N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
02	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
04	1320	N	1231	-0-	-89 B	-0-	1231	3			N	-0-					-0-
05	1395	N	845	-0-	-550 B	-0-	845	3			N	-0-					-0-
*06	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
02	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
04	1110	N	1023	-0-	-87 B	-0-	1023	3			N	-0-					-0-
05	1178	N	680	-0-	-498 B	-0-	680	3			N	-0-					-0-
*06	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	2416	-0-	432 B	-4861	507	1	1909	3	N	-0-					-0-
02	0	N	2429	-0-	2429 B	-2432	504	1	1925	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2019 CANCELLED UNDERAGE -> -413																	
03	2201	N	2660	-0-	459 B	-1560	558	1	2102	3	N	-0-					-0-
04	2340	N	2545	-0-	205 B	-1355	540	1	2005	3	N	-0-					-0-
05	2697	N	1505	-0-	-1192 B	-1355	330	1	1175	3	N	-0-					-0-
06	2580	N	2512	-0-	-68 B	-1355	522	1	1990	3	N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
05	620	N	366	-0-	-254 B	-0-	366	3			N	-0-					-0-
06	690	N	481	-0-	-209 B	-0-	481	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1918	N	1918	-0-	-0- B	-0-	447	1	1471	3	N	-0-					-0-
02	1369	N	1369	-0-	-0- B	-0-	336	1	1033	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1822	N	1822	-0-	-0- B	-0-	465	1	1357	3	N	-0-					-0-
04	1860	N	1639	-0-	-221 B	-0-	420	1	1219	3	N	-0-					-0-
05	1519	N	1149	-0-	-370 B	-0-	315	1	834	3	N	-0-					-0-
*06	1962	N	1962	-0-	-0- B	-0-	444	1	1518	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
02	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
04	1830	N	1530	-0-	-300 B	-0-	1530	3			N	-0-					-0-
05	1860	N	1189	-0-	-671 B	-0-	1189	3			N	-0-					-0-
*06	2680	N	2680	-0-	-0- B	-0-	2680	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
02	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
04	1440	N	1357	-0-	-83 B	-0-	1357	3			N	-0-					-0-
05	1457	N	907	-0-	-550 B	-0-	907	3			N	-0-					-0-
*06	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2786	N	2786	-0-	-0- B	-0-	2786	3			N	-0-					-0-
02	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
04	2700	N	1834	-0-	-866 B	-0-	1834	3			N	-0-					-0-
05	1984	N	1976	-0-	-8 B	-0-	1976	3			N	-0-					-0-
06	1920	N	1085	-0-	-835 B	-0-	1085	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	N	541	-0-	-0- B	-0-	115	1	426	3	N	-0-					-0-
02	985	N	985	-0-	-0- B	-0-	97	1	888	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	482	-0-	-1254 B	-0-	99	1	383	3	N	-0-					-0-
04	1789	N	1789	-0-	-0- B	-0-	98	1	1691	3	N	-0-					-0-
05	1638	N	1638	-0-	-0- B	-0-	106	1	1532	3	N	-0-					-0-
*06	1273	N	1273	-0-	-0- B	-0-	107	1	1166	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
02	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
04	1200	N	1096	-0-	-104 B	-0-	1096	3			N	-0-					-0-
05	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
06	1090	N	1083	-0-	-7 B	-0-	1083	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2656	-0-	-134 B	-0-	2656	3			N	-0-					-0-
02	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
04	2580	N	2443	-0-	-137 B	-0-	2443	3			N	-0-					-0-
05	2697	N	2454	-0-	-243 B	-0-	2454	3			N	-0-					-0-
06	2550	N	1828	-0-	-722 B	-0-	1828	3			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3259		3366	-0-	107 B	820	3366	3			N	-0-					-0-
02	3929	R	3109	-0-	-820 B	-0-	3109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3617		3422	-0-	-195 B	-195	3422	3			N	-0-					-0-
04	3600	#	3199	-0-	-401 B	-596	3199	3			N	-0-					-0-
05	3720	#	3196	-0-	-524 B	-1120	3196	3			N	-0-					-0-
06	3510	#	2343	-0-	-1167 B	-2287	2343	3			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	545	-0-	-850 B	-0-	545	3			N	-0-					-0-
02	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
04	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
05	1364	N	1157	-0-	-207 B	-0-	1157	3			N	-0-					-0-
06	1320	N	866	-0-	-454 B	-0-	866	3			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	390	N	164	-0-	-226 B	-0-	164	3			N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	420	N	148	-0-	-272 B	-0-	148	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	799	-0-	-565 B	-0-	66	1	733	3	N	-0-					-0-
02	2325	N	2325	-0-	-0- B	-0-	260	1	2065	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2140	N	2140	-0-	-0- B	-0-	310	1	1830	3	N	-0-					-0-
04	1968	N	1968	-0-	-0- B	-0-	300	1	1668	3	N	-0-					-0-
05	2573	N	1210	-0-	-1363 B	-0-	185	1	1025	3	N	-0-					-0-
*06	2251	N	2251	-0-	-0- B	-0-	270	1	1981	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3099		782	-0-	-2317 B	-5170	180	1	602	3	N	-0-					-0-
02	3052	#	2556	-0-	-496 B	-5666	504	1	2052	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5666																	
03	3379	#	2805	-0-	-574 B	-6240	558	1	2247	3	N	-0-					-0-
04	3270	#	2514	-0-	-756 B	-6996	522	1	1992	3	N	-0-					-0-
05	3038	#	1151	-0-	-1887 B	-8883	259	1	892	3	N	-0-					-0-
06	2940	#	2562	-0-	-378 B	-9261	528	1	2034	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1550	N	538	-0-	-1012 B	-0-	37	1	501	3	N	-0-			-0-
02	2072	N	2072	-0-	-0- B	-0-	141	1	1931	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1828	N	1828	-0-	-0- B	-0-	150	1	1678	3	N	-0-			-0-
04	1730	N	1730	-0-	-0- B	-0-	146	1	1584	3	N	-0-			-0-
05	2294	N	1135	-0-	-1159 B	-0-	91	1	1044	3	N	-0-			-0-
*06	2043	N	2043	-0-	-0- B	-0-	146	1	1897	3	N	-0-			-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-			-0-
02	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-			-0-
04	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-			-0-
05	2564	N	1514	-0-	-1050 B	-0-	1514	3			N	-0-			-0-
06	2610	N	2372	-0-	-238 B	-0-	2372	3			N	-0-			-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		4	-0-	4 B	4	4	3			N	-0-			-0-
04	14B2 EXT		17	-0-	17 B	21	17	3			N	-0-			-0-
05	14B2 EXT		74	-0-	74 B	95	74	3			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	95					N	-0-			-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-			-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	417	-0-	-389 B	-0-	417	3			N	-0-			-0-
04	510	N	508	-0-	-2 B	-0-	508	3			N	-0-			-0-
05	403	N	242	-0-	-161 B	-0-	242	3			N	-0-			-0-
*06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-			-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	312	N	312	-0-	-0- B	-0-	66	1	246	3	N	-0-			-0-
02	628	N	628	-0-	-0- B	-0-	62	1	566	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	416	-0-	-483 B	-0-	85	1	331	3	N	-0-			-0-
04	1501	N	1501	-0-	-0- B	-0-	82	1	1419	3	N	-0-			-0-
05	969	N	969	-0-	-0- B	-0-	63	1	906	3	N	-0-			-0-
*06	734	N	734	-0-	-0- B	-0-	62	1	672	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1802	N	1802	-0-	-0- B	-0-	482	1	1320	3	N	-0-					-0-
02	1807	N	1807	-0-	-0- B	-0-	504	1	1303	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1961	N	1961	-0-	-0- B	-0-	558	1	1403	3	N	-0-					-0-
04	1740	N	1380	-0-	-360 B	-0-	403	1	977	3	N	-0-					-0-
05	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
06	1890	N	1404	-0-	-486 B	-0-	173	1	1231	3	N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	36	-0-	-553 B	-0-	10	1	26	3	N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	75	1	221	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	46	1	118	3	N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	21	1	38	3	N	-0-					-0-
05	341	N	109	-0-	-232 B	-0-	30	1	79	3	N	-0-					-0-
06	150	N	107	-0-	-43 B	-0-	33	1	74	3	N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1047	N	1047	-0-	-0- B	-0-	360	1	687	3	N	-0-					-0-
02	1192	N	1192	-0-	-0- B	-0-	504	1	688	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1136	N	1136	-0-	-0- B	-0-	451	1	685	3	N	-0-					-0-
04	1109	N	1109	-0-	-0- B	-0-	442	1	667	3	N	-0-					-0-
05	1333	N	692	-0-	-641 B	-0-	280	1	412	3	N	-0-					-0-
*06	1302	N	1302	-0-	-0- B	-0-	517	1	785	3	N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
04	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
05	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
*06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0- B	-0-	9	1			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	1			N	-0-					-0-
04	745	N	745	-0-	-0- B	-0-	206	1	539	3	N	-0-					-0-
05	1114	N	1114	-0-	-0- B	-0-	342	1	772	3	N	-0-					-0-
*06	1871	N	1871	-0-	-0- B	-0-	540	1	1331	3	N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
02	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
04	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
05	1612	N	520	-0-	-1092 B	-0-	520	3			N	-0-					-0-
06	2250	N	2231	-0-	-19 B	-0-	2231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
04	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
05	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
*06	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3100	N	5620	-0-	2520 B	7691	5620	3			N	-0-					-0-
02	2800	N	5014	-0-	2214 B	9905	5014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9905																	
03	4203		5309	-0-	1106 B	11011	5309	3			N	-0-					-0-
04	11881		4952	-0-	-6929 B	4082	4952	3			N	-0-					-0-
05	4448		3158	-0-	-1290 B	2792	3158	3			N	-0-					-0-
06	4601		4830	-0-	229 B	3021	4830	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

01	3301	N	3785	-0-	484 B	2381	3785	3			N	-0-					-0-
02	3763	N	1382	-0-	-2381 B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3646		3829	-0-	183 B	183	3829	3			N	-0-					-0-
04	4080	#	3663	-0-	-417 B	-234	3663	3			N	-0-					-0-
05	3906		2700	-0-	-1206 B	-1440	2700	3			N	-0-					-0-
06	4078		2443	-0-	-1635 B	-3075	2443	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
02	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
04	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
05	1178	N	573	-0-	-605 B	-0-	573	3			N	-0-					-0-
06	1140	N	916	-0-	-224 B	-0-	916	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	837	N	802	-0-	-35 B	-0-	802	3			N	-0-					-0-
02	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
05	992	N	503	-0-	-489 B	-0-	503	3			N	-0-					-0-
*06	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
04	1410	N	1292	-0-	-118 B	-0-	1292	3			N	-0-					-0-
05	1364	N	845	-0-	-519 B	-0-	845	3			N	-0-					-0-
*06	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	270	N	164	-0-	-106 B	-0-	164	3			N	-0-					-0-
05	341	N	238	-0-	-103 B	-0-	238	3			N	-0-					-0-
06	300	N	255	-0-	-45 B	-0-	255	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2421	N	2421	-0-	-0- B	-0-	121	1	2300	3	N	-0-					-0-
02	1616	N	1616	-0-	-0- B	-0-	90	1	1526	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2129	-0-	-196 B	-0-	116	1	2013	3	N	-0-					-0-
04	2340	N	2245	-0-	-95 B	-0-	120	1	2125	3	N	-0-					-0-
05	1798	N	1078	-0-	-720 B	-0-	74	1	1004	3	N	-0-					-0-
*06	2549	N	2549	-0-	-0- B	-0-	148	1	2401	3	N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3474	-0-	374 B	374	174	1	3300	3	N	-0-					-0-
02	2597	N	2223	-0-	-374 B	-0-	124	1	2099	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3496		2762	-0-	-734 B	-734	150	1	2612	3	N	-0-					-0-
04	3450	#	2772	-0-	-678 B	-1412	148	1	2624	3	N	-0-					-0-
05	3565	#	1353	-0-	-2212 B	-3624	93	1	1260	3	N	-0-					-0-
06	3450	#	2151	-0-	-1299 B	-4923	125	1	2026	3	N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		12	-0-	12 B	21	12	3			N	-0-					-0-
02	14B2 EXT		73	-0-	73 B	94	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 94																	
03	14B2 EXT		87	-0-	87 B	181	87	3			N	-0-					-0-
04	0		115	-0-	115 B	296	115	3			N	-0-					-0-
05	376	N	80	-0-	-296 B	-0-	80	3			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1670	N	1670	-0-	-0- B	-0-	82	1	1588	3	N	-0-					-0-
02	1026	N	1026	-0-	-0- B	-0-	48	1	978	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1018	-0-	-191 B	-0-	49	1	969	3	N	-0-					-0-
04	1620	N	1038	-0-	-582 B	-0-	50	1	988	3	N	-0-					-0-
05	1147	N	989	-0-	-158 B	-0-	47	1	942	3	N	-0-					-0-
06	990	N	642	-0-	-348 B	-0-	29	1	613	3	N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
02	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	952	-0-	-9 B	-0-	952	3			N	-0-					-0-
04	1290	N	970	-0-	-320 B	-0-	970	3			N	-0-					-0-
05	1147	N	640	-0-	-507 B	-0-	640	3			N	-0-					-0-
06	930	N	608	-0-	-322 B	-0-	608	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
02	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	854	-0-	-76	B	-0-	854	3			N	-0-					-0-
04	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
05	992	N	674	-0-	-318	B	-0-	674	3			N	-0-					-0-
06	840	N	636	-0-	-204	B	-0-	636	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
02	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
04	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
05	1674	N	1032	-0-	-642	B	-0-	1032	3			N	-0-					-0-
06	1380	N	354	-0-	-1026	B	-0-	354	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
02	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
04	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
05	1147	N	760	-0-	-387	B	-0-	760	3			N	-0-					-0-
06	1110	N	1019	-0-	-91	B	-0-	1019	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	986	-0-	-99	B	-0-	986	3			N	-0-					-0-
02	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	816	-0-	-207	B	-0-	816	3			N	-0-					-0-
04	960	N	770	-0-	-190	B	-0-	770	3			N	-0-					-0-
05	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
06	780	N	587	-0-	-193	B	-0-	587	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2411		2635	-0-	224	B	1887	2635	3			N	-0-					-0-
02	4593	R	2706	-0-	-1887	B	-0-	2706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666		2588	-0-	-78	B	-78	2588	3			N	-0-					-0-
04	3030	#	2480	-0-	-550	B	-628	2480	3			N	-0-					-0-
05	2784		3159	-0-	375	B	-253	3159	3			N	-0-					-0-
06	2904		2057	-0-	-847	B	-1100	2057	3			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	1953	-0-	-496	B	-0-	1953	3			N	-0-					-0-
02	2098	N	2098	-0-	-0-	B	-0-	2098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	1851	-0-	-288	B	-0-	1851	3			N	-0-					-0-
04	1890	N	1787	-0-	-103	B	-0-	1787	3			N	-0-					-0-
05	2325	N	2263	-0-	-62	B	-0-	2263	3			N	-0-					-0-
06	1800	N	1480	-0-	-320	B	-0-	1480	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	1981	-0-	-871 B	-0-	1981	3			N	-0-					-0-
02	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2001	-0-	-572 B	-0-	2001	3			N	-0-					-0-
04	1920	N	1601	-0-	-319 B	-0-	1601	3			N	-0-					-0-
05	2015	N	1956	-0-	-59 B	-0-	1956	3			N	-0-					-0-
06	1950	N	1308	-0-	-642 B	-0-	1308	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2285	-0-	-815 B	581	2285	3			N	-0-					-0-
02	2735	N	2154	-0-	-581 B	-0-	2154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
04	2220	N	1503	-0-	-717 B	-0-	1503	3			N	-0-					-0-
05	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
*06	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1650	N	1633	-0-	-17 B	-0-	1633	3			N	-0-					-0-
02	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1491	-0-	-152 B	-0-	1491	3			N	-0-					-0-
04	1590	N	1427	-0-	-163 B	-0-	1427	3			N	-0-					-0-
05	1519	N	1400	-0-	-119 B	-0-	1400	3			N	-0-					-0-
06	1440	N	1065	-0-	-375 B	-0-	1065	3			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1021	N	1021	-0-	-0- B	-0-	525	1	496	3	N	-0-					-0-
02	827	N	827	-0-	-0- B	-0-	447	1	380	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	486	1	329	3	N	-0-					-0-
04	990	N	949	-0-	-41 B	-0-	515	1	434	3	N	-0-					-0-
05	613	N	566	-0-	-47 B	-0-	306	1	260	3	N	-0-					-0-
*06	972	N	972	-0-	-0- B	-0-	522	1	450	3	N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		1528	-0-	1528 B	1528	1528	3			N	-0-					-0-
*05	3004		1476	-0-	-1528 B	-0-	1476	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	1009	-0-	-2029 B	-0-	287	1	722	3	N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	5	1	14	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3806		3161	-0-	-645 B	-645	666	1	2495	3	N	-0-					-0-
04	4230	#	2206	-0-	-2024 B	-2669	473	1	1733	3	N	-0-					-0-
05	4061		713	-0-	-3348 B	-6017	152	1	561	3	N	-0-					-0-
06	3930	#	4631	-0-	701 B	-5316	942	1	3689	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	357	-0-	-1379 B	-0-	134	1	223	3	N	-0-					-0-
02	1669	N	1669	-0-	-0- B	-0-	322	1	1347	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2617	N	2617	-0-	-0- B	-0-	611	1	2006	3	N	-0-					-0-
04	1079	N	1079	-0-	-0- B	-0-	296	1	783	3	N	-0-					-0-
05	1860	N	524	-0-	-1336 B	-0-	122	1	402	3	N	-0-					-0-
*06	2802	N	2802	-0-	-0- B	-0-	582	1	2220	3	N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
04	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
05	1767	N	795	-0-	-972 B	-0-	795	3			N	-0-					-0-
*06	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
02	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
04	1710	N	986	-0-	-724 B	-0-	986	3			N	-0-					-0-
05	1581	N	310	-0-	-1271 B	-0-	310	3			N	-0-					-0-
*06	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
02	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
04	1620	N	1420	-0-	-200 B	-0-	1420	3			N	-0-					-0-
05	1550	N	876	-0-	-674 B	-0-	876	3			N	-0-					-0-
*06	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
02	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
04	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
05	713	N	404	-0-	-309 B	-0-	404	3			N	-0-					-0-
06	690	N	600	-0-	-90 B	-0-	600	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	298	-0-	-1159 B	-0-	64	1	234	3	N	-0-					-0-
02	441	N	441	-0-	-0- B	-0-	82	1	359	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1431	N	1431	-0-	-0- B	-0-	435	1	996	3	N	-0-					-0-
04	1269	N	1269	-0-	-0- B	-0-	309	1	960	3	N	-0-					-0-
05	496	N	26	-0-	-470 B	-0-	8	1	18	3	N	-0-					-0-
*06	1459	N	1459	-0-	-0- B	-0-	316	1	1143	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13		8	-0-	-5	B	-0-	8	3			N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

01	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
02	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1157	-0-	-238	B	-0-	1157	3			N	-0-					-0-
04	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
05	1395	N	900	-0-	-495	B	-0-	900	3			N	-0-					-0-
*06	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

01	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
02	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
04	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
05	310	N	253	-0-	-57	B	-0-	253	3			N	-0-					-0-
*06	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

01	2609	N	2609	-0-	-0-	B	-0-	497	1	2112	3	N	-0-					-0-
02	2553	N	2553	-0-	-0-	B	-0-	504	1	2049	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2780	N	2780	-0-	-0-	B	-0-	558	1	2222	3	N	-0-					-0-
04	2654	N	2654	-0-	-0-	B	-0-	540	1	2114	3	N	-0-					-0-
05	2821	N	1544	-0-	-1277	B	-0-	329	1	1215	3	N	-0-					-0-
06	2700	N	2431	-0-	-269	B	-0-	489	1	1942	3	N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

01	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
02	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
04	1470	N	1410	-0-	-60	B	-0-	1410	3			N	-0-					-0-
05	1643	N	913	-0-	-730	B	-0-	913	3			N	-0-					-0-
*06	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

01	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
02	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
04	540	N	390	-0-	-150	B	-0-	390	3			N	-0-					-0-
05	248	N	184	-0-	-64	B	-0-	184	3			N	-0-					-0-
06	540	N	346	-0-	-194	B	-0-	346	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
02	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
04	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
05	1023	N	378	-0-	-645 B	-0-	378	3			N	-0-					-0-
06	750	N	563	-0-	-187 B	-0-	563	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	485	-0-	-73 B	-0-	485	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
04	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
05	558	N	388	-0-	-170 B	-0-	388	3			N	-0-					-0-
*06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1311	N	1311	-0-	-0- B	-0-	497	1	814	3	N	-0-					-0-
02	1162	N	1162	-0-	-0- B	-0-	483	1	679	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1518	N	1518	-0-	-0- B	-0-	558	1	960	3	N	-0-					-0-
04	1397	N	1397	-0-	-0- B	-0-	520	1	877	3	N	-0-					-0-
05	1302	N	862	-0-	-440 B	-0-	331	1	531	3	N	-0-					-0-
06	1470	N	1338	-0-	-132 B	-0-	493	1	845	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
02	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1613	-0-	-30 B	-0-	1613	3			N	-0-					-0-
04	1650	N	1544	-0-	-106 B	-0-	1544	3			N	-0-					-0-
05	1643	N	659	-0-	-984 B	-0-	659	3			N	-0-					-0-
*06	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	586	-0-	-111 B	-0-	196	1	390	3	N	-0-					-0-
02	1790	N	1790	-0-	-0- B	-0-	605	1	1185	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1199	N	1199	-0-	-0- B	-0-	314	1	885	3	N	-0-					-0-
04	1078	N	1078	-0-	-0- B	-0-	410	1	668	3	N	-0-					-0-
05	771	N	735	-0-	-36 B	-0-	255	1	480	3	N	-0-					-0-
*06	1178	N	1178	-0-	-0- B	-0-	374	1	804	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
04	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*06	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
02	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
04	1410	N	1047	-0-	-363 B	-0-	1047	3			N	-0-					-0-
05	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
06	1140	N	962	-0-	-178 B	-0-	962	3			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1350	-0-	-293 B	-0-	1350	3			N	-0-					-0-
02	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1545	-0-	-160 B	-0-	1545	3			N	-0-					-0-
04	1320	N	1137	-0-	-183 B	-0-	1137	3			N	-0-					-0-
05	1612	N	1468	-0-	-144 B	-0-	1468	3			N	-0-					-0-
06	1500	N	940	-0-	-560 B	-0-	940	3			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1149	-0-	-153 B	-0-	1149	3			N	-0-					-0-
02	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
04	1110	N	1026	-0-	-84 B	-0-	1026	3			N	-0-					-0-
05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
06	1320	N	956	-0-	-364 B	-0-	956	3			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	496	-0-	-434 B	-0-	496	3			N	-0-					-0-
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
04	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
06	1080	N	619	-0-	-461 B	-0-	619	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
04	900	N	518	-0-	-382 B	-0-	518	3			N	-0-					-0-
05	592	N	534	-0-	-58 B	-0-	534	3			N	-0-					-0-
*06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0- B	-0-	118	1	191	3	N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	85	1	149	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	224	1	404	3	N	-0-					-0-
04	1096	N	1096	-0-	-0- B	-0-	450	1	646	3	N	-0-					-0-
05	1020	N	1020	-0-	-0- B	-0-	334	1	686	3	N	-0-					-0-
*06	1754	N	1754	-0-	-0- B	-0-	468	1	1286	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2873	N	2109	-0-	-764 B	-0-	2109	3			N	-0-					-0-
02	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
04	2040	N	2032	-0-	-8 B	-0-	2032	3			N	-0-					-0-
05	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-
06	2040	N	1690	-0-	-350 B	-0-	1690	3			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	2014	-0-	495 B	-969	2014	3			N	-0-					-0-
02	787	N	1756	-0-	969 B	-0-	1756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
04	1950	N	1920	-0-	-30 B	-0-	1920	3			N	-0-					-0-
05	1953	N	1122	-0-	-831 B	-0-	1122	3			N	-0-					-0-
06	1980	N	1751	-0-	-229 B	-0-	1751	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3797	N	2891	-0-	-906 B	1170	2891	3			N	-0-					-0-
02	5043	N	3873	-0-	-1170 B	-0-	3873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4013		5469	-0-	1456 B	1456	5469	3			N	-0-					-0-
04	5610	#	4027	-0-	-1583 B	-127	4027	3			N	-0-					-0-
05	4263		4599	-0-	336 B	209	4599	3			N	-0-					-0-
06	4423		1235	-0-	-3188 B	-2979	1235	3			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2097		14907	-0-	12810 B	18610	14907	3			N	-0-					-0-
02	21401		7806	-0-	-13595 B	5015	7806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5015																	
03	2258		19103	-0-	16845 B	21860	19103	3			N	-0-					-0-
04	7484		2695	-0-	-4789 B	17071	2695	3			N	-0-					-0-
05	4646		4151	-0-	-495 B	16576	4151	3			N	-0-					-0-
06	5523		272	-0-	-5251 B	11325	272	3			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1607	-0-	-284 B	-0-	79	1	1528	3	N	-0-					-0-
02	1530	N	1530	-0-	-0- B	-0-	71	1	1459	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1596	-0-	-47 B	-0-	77	1	1519	3	N	-0-					-0-
04	1627	N	1627	-0-	-0- B	-0-	78	1	1549	3	N	-0-					-0-
05	1705	N	1483	-0-	-222 B	-0-	70	1	1413	3	N	-0-					-0-
06	1530	N	1155	-0-	-375 B	-0-	52	1	1103	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2558	-0-	-46	B	-0-	278	1	2280	3	N	-0-					-0-
02	3807	N	3807	-0-	-0-	B	-0-	420	1	3387	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3567		4105	-0-	538	B	538	465	1	3640	3	N	-0-					-0-
04	4363	R	3825	-0-	-538	B	-0-	450	1	3375	3	N	-0-					-0-
05	3945		2158	-0-	-1787	B	-1787	274	1	1884	3	N	-0-					-0-
06	4080	#	3529	-0-	-551	B	-2338	409	1	3120	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3127		3265	-0-	138	B	-1273	939	1	2326	3	N	-0-					-0-
02	3164	#	3189	-0-	25	B	-1248	924	1	2265	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1248																		
03	3482		3526	-0-	44	B	-1204	1023	1	2503	3	N	-0-					-0-
04	3390	#	3384	-0-	-6	B	-1210	990	1	2394	3	N	-0-					-0-
05	3534	#	2317	-0-	-1217	B	-2427	697	1	1620	3	N	-0-					-0-
06	3420	#	3108	-0-	-312	B	-2739	901	1	2207	3	N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
02	1518	N	1518	-0-	-0-	B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
04	1530	N	1243	-0-	-287	B	-0-	1243	3			N	-0-					-0-
05	1709	N	1709	-0-	-0-	B	-0-	1709	3			N	-0-					-0-
06	1194	N	1167	-0-	-27	B	-0-	1167	3			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
02	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
04	870	N	570	-0-	-300	B	-0-	570	3			N	-0-					-0-
05	868	N	782	-0-	-86	B	-0-	782	3			N	-0-					-0-
06	810	N	260	-0-	-550	B	-0-	260	3			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4041		4997	-0-	956	B	4864	439	1	4558	3	N	-0-					-0-
02	10461	R	5597	-0-	-4864	B	-0-	489	1	5108	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4441		5392	-0-	951	B	951	499	1	4893	3	N	-0-					-0-
04	6843	R	5892	-0-	-951	B	-0-	526	1	5366	3	N	-0-					-0-
05	4705		3465	-0-	-1240	B	-1240	324	1	3141	3	N	-0-					-0-
06	4826		5710	-0-	884	B	-356	519	1	5191	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3377	N	4152	-0-	775	B	2984	4152	3			N	-0-					-0-
02	6596	N	3612	-0-	-2984	B	-0-	3612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3739		4239	-0-	500	B	500	4239	3			N	-0-					-0-
04	4541	R	4041	-0-	-500	B	-0-	4041	3			N	-0-					-0-
05	3996		2317	-0-	-1679	B	-1679	2317	3			N	-0-					-0-
06	4166		3963	-0-	-203	B	-1882	3963	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4825	-0-	1725 B	1725	170	1	4655	3	N	-0-					-0-
02	2484	N	759	-0-	-1725 B	-0-	28	1	731	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	737	N	737	-0-	-0- B	-0-	30	1	707	3	N	-0-					-0-
04	4680	#	667	-0-	-4013 B	-4013	29	1	638	3	N	-0-					-0-
05	4045		362	-0-	-3683 B	-7696	19	1	343	3	N	-0-					-0-
06	4212		681	-0-	-3531 B	-11227	30	1	651	3	N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
02	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
04	2520	N	1821	-0-	-699 B	-0-	1821	3			N	-0-					-0-
05	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
06	1860	N	1279	-0-	-581 B	-0-	1279	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2961	N	2961	-0-	-0- B	-0-	76	1	2885	3	Y	-0-					-0-
02	2800	N	3397	-0-	597 B	597	68	1	3329	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 597																	
03	2604	N	1978	-0-	-626 B	-0-	57	1	1921	3	Y	-0-					-0-
04	DLQ G-10		1978	-0-	1978 B	1978	1978	3			Y	-0-					-0-
05	3630	#	1209	-0-	-2421 B	-443	1209	3			Y	-0-					-0-
06	3630	#	2648	-0-	-982 B	-1425	2648	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1129	-0-	-18 B	-0-	99	1	1030	3	N	-0-					-0-
02	1193	N	1193	-0-	-0- B	-0-	104	1	1089	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1127	-0-	-113 B	-0-	104	1	1023	3	N	-0-					-0-
04	1219	N	1219	-0-	-0- B	-0-	109	1	1110	3	N	-0-					-0-
05	1333	N	706	-0-	-627 B	-0-	66	1	640	3	N	-0-					-0-
*06	1225	N	1225	-0-	-0- B	-0-	111	1	1114	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3442	N	3442	-0-	-0- B	-0-	3442	3			Y	-0-					-0-
02	2973	N	2973	-0-	-0- B	-0-	2973	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3595	-0-	-63 B	-0-	3595	3			Y	-0-					-0-
04	DLQ G-10		3148	-0-	3148 B	3148	3148	3			Y	-0-					-0-
05	4950	N	1802	-0-	-3148 B	-0-	1802	3			Y	-0-					-0-
06	3480	N	3422	-0-	-58 B	-0-	3422	3			Y	-0-					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2800	N	863	-0-	-1937 B	888	207	1	656	3	Y	-0-					-0-
02	1625	N	737	-0-	-888 B	-0-	187	1	550	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	658	-0-	-272 B	-0-	194	1	464	3	Y	-0-					-0-
04	840	N	43	-0-	-797 B	-0-	43	3			Y	-0-					-0-
05	806	N	-0-	-0-	-806 B	-0-					Y	-0-					-0-
06	630	N	95	-0-	-535 B	-0-	95	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2266	-0-	-555 B	-4834	2266	3			N	-0-					-0-
02	0	N	1301	-0-	1301 B	-3533	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-293		CANCELLED UNDERAGE ->		-3240										
03	3224	#	2311	-0-	-913 B	-1206	2311	3			N	-0-					-0-
04	3120	#	1789	-0-	-1331 B	-2537	1789	3			N	-0-					-0-
05	3224	#	1676	-0-	-1548 B	-4085	1676	3			N	-0-					-0-
06	3120	#	370	-0-	-2750 B	-6835	370	3			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

01	589	N	357	-0-	-232 B	-0-	357	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
04	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
05	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					-0-
06	390	N	325	-0-	-65 B	-0-	325	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

01	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	806	N	553	-0-	-253 B	-0-	553	3			N	-0-					-0-
04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*06	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

01	558	N	473	-0-	-85 B	-0-	180	1	293	3	N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	303	1	452	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	786	N	786	-0-	-0- B	-0-	326	1	460	3	N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	269	1	436	3	N	-0-					-0-
05	837	N	552	-0-	-285 B	-0-	230	1	322	3	N	-0-					-0-
*06	853	N	853	-0-	-0- B	-0-	331	1	522	3	N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

01	434	N	25	-0-	-409 B	-0-	25	3			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
04	1080	N	811	-0-	-269 B	-0-	811	3			N	-0-					-0-
05	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
06	840	N	447	-0-	-393 B	-0-	447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4019	-0-	919 B	1009	4019	3			N	-0-					-0-
02	2800	N	3650	-0-	850 B	1859	3650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1859																	
03	3410		3525	-0-	115 B	1974	3525	3			N	-0-					-0-
04	5344	R	3370	-0-	-1974 B	-0-	3370	3			N	-0-					-0-
05	3864		2667	-0-	-1197 B	-1197	2667	3			N	-0-					-0-
06	3900	#	3448	-0-	-452 B	-1649	3448	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	220	-0-	-90 B	-0-	220	3			N	-0-					-0-
04	330	N	39	-0-	-291 B	-0-	39	3			N	-0-					-0-
05	93	N	13	-0-	-80 B	-0-	13	3			N	-0-					-0-
06	210	N	22	-0-	-188 B	-0-	22	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
04	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
05	1302	N	783	-0-	-519 B	-0-	783	3			N	-0-					-0-
*06	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
05	558	N	330	-0-	-228 B	-0-	330	3			N	-0-					-0-
*06	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	582	-0-	-38 B	-0-	51	1	531	3	N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	50	1	527	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	562	-0-	-89 B	-0-	52	1	510	3	N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	54	1	555	3	N	-0-					-0-
05	651	N	352	-0-	-299 B	-0-	33	1	319	3	N	-0-					-0-
*06	650	N	650	-0-	-0- B	-0-	59	1	591	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	801	-0-	-67 B	-0-	801	3			N	-0-					-0-
02	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	828	-0-	-102 B	-0-	828	3			N	-0-					-0-
04	780	N	757	-0-	-23 B	-0-	757	3			N	-0-					-0-
05	1054	N	841	-0-	-213 B	-0-	841	3			N	-0-					-0-
06	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3088	N	3113	-0-	25 B	25	3113	3			N	-0-					-0-
02	2739	N	2714	-0-	-25 B	-0-	2714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	#	2950	-0-	-367 B	-367	2950	3			N	-0-					-0-
04	3210	#	1661	-0-	-1549 B	-1916	1661	3			N	-0-					-0-
05	3100	#	2095	-0-	-1005 B	-2921	2095	3			N	-0-					-0-
06	3000	#	3085	-0-	85 B	-2836	3085	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
02	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
04	1980	N	365	-0-	-1615 B	-0-	365	3			N	-0-					-0-
05	2232	N	167	-0-	-2065 B	-0-	167	3			N	-0-					-0-
06	2190	N	1017	-0-	-1173 B	-0-	1017	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2082	N	3357	-0-	1275 B	2883	3357	3			N	-0-					-0-
02	5909	N	3026	-0-	-2883 B	-0-	3026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2295		2508	-0-	213 B	213	2508	3			N	-0-					-0-
04	4020	#	3596	-0-	-424 B	-211	3596	3			N	-0-					-0-
05	2411		2090	-0-	-321 B	-532	2090	3			N	-0-					-0-
06	2481		3473	-0-	992 B	460	3473	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	543	-0-	-139 B	-0-	543	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-
04	540	N	426	-0-	-114 B	-0-	426	3			N	-0-					-0-
05	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
06	570	N	300	-0-	-270 B	-0-	300	3			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	689	-0-	-365 B	-0-	689	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	782	-0-	-148 B	-0-	782	3			N	-0-					-0-
04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
05	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
06	750	N	434	-0-	-316 B	-0-	434	3			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
02	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
04	1620	N	1390	-0-	-230 B	-0-	1390	3			N	-0-					-0-
05	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
*06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2274	-0-	-826 B	-0-	2274	3			N	-0-					-0-
02	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2657	N	2657	-0-	-0- B	-0-	2657	3			N	-0-					-0-
04	2569	N	2569	-0-	-0- B	-0-	2569	3			N	-0-					-0-
05	2635	N	601	-0-	-2034 B	-0-	601	3			N	-0-					-0-
06	2580	N	1731	-0-	-849 B	-0-	1731	3			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	961	-0-	-93 B	-0-	961	3			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-
04	930	N	744	-0-	-186 B	-0-	744	3			N	-0-					-0-
05	961	N	920	-0-	-41 B	-0-	920	3			N	-0-					-0-
06	870	N	585	-0-	-285 B	-0-	585	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
02	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1644	-0-	-61 B	-0-	1644	3			N	-0-					-0-
04	1590	N	1192	-0-	-398 B	-0-	1192	3			N	-0-					-0-
05	1674	N	1673	-0-	-1 B	-0-	1673	3			N	-0-					-0-
06	1590	N	973	-0-	-617 B	-0-	973	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
06	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1692	N	1692	-0-	-0- B	-0-	324	1	1368	3	N	-0-					-0-
02	1655	N	1655	-0-	-0- B	-0-	323	1	1332	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1198	-0-	-445 B	-0-	244	1	954	3	N	-0-					-0-
04	1650	N	1515	-0-	-135 B	-0-	257	1	1258	3	N	-0-					-0-
05	1829	N	1162	-0-	-667 B	-0-	319	1	843	3	N	-0-					-0-
*06	1259	N	1259	-0-	-0- B	-0-	155	1	1104	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1146	-0-	-187 B	-0-	1146	3			N	-0-					-0-
02	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1325	-0-	-411 B	-0-	1325	3			N	-0-					-0-
04	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
05	1550	N	1051	-0-	-499 B	-0-	1051	3			N	-0-					-0-
*06	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
02	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
04	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
05	1581	N	764	-0-	-817 B	-0-	764	3			N	-0-					-0-
*06	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2240	-0-	-271 B	-0-	2240	3			N	-0-					-0-
02	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
04	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
05	2108	N	1792	-0-	-316 B	-0-	1792	3			N	-0-					-0-
*06	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
05	434	N	263	-0-	-171 B	-0-	263	3			N	-0-					-0-
*06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1257	-0-	-1006 B	-0-	1257	3			N	-0-					-0-
02	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	#	3203	-0-	-114 B	-114	3203	3			N	-0-					-0-
04	3210	#	3080	-0-	-130 B	-244	3080	3			N	-0-					-0-
05	3255	#	1818	-0-	-1437 B	-1681	1818	3			N	-0-					-0-
06	3150	#	3087	-0-	-63 B	-1744	3087	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	303	-0-	-379 B	-0-	303	3			N	-0-					-0-
04	810	N	328	-0-	-482 B	-0-	328	3			N	-0-					-0-
05	558	N	272	-0-	-286 B	-0-	272	3			N	-0-					-0-
*06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	553	-0-	-470 B	-0-	553	3			N	-0-					-0-
02	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
04	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
05	1488	N	770	-0-	-718 B	-0-	770	3			N	-0-					-0-
*06	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2070	N	2070	-0-	-0-	B	-0-	909	1	1161	3	N	-0-			-0-
02	1619	N	1619	-0-	-0-	B	-0-	705	1	914	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2015	N	1524	-0-	-491	B	-0-	643	1	881	3	N	-0-			-0-
04	2255	N	2255	-0-	-0-	B	-0-	990	1	1265	3	N	-0-			-0-
05	1798	N	1228	-0-	-570	B	-0-	578	1	650	3	N	-0-			-0-
*06	2014	N	2014	-0-	-0-	B	-0-	832	1	1182	3	N	-0-			-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4100		6787	-0-	2687	B	7927	444	1	6343	3	N	-0-			-0-
02	14165	R	6238	-0-	-7927	B	-0-	420	1	5818	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4413		6812	-0-	2399	B	2399	465	1	6347	3	N	-0-			-0-
04	8778	R	6379	-0-	-2399	B	-0-	450	1	5929	3	N	-0-			-0-
05	4621		3692	-0-	-929	B	-929	276	1	3416	3	N	-0-			-0-
06	4773		5906	-0-	1133	B	204	431	1	5475	3	N	-0-			-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	799	N	799	-0-	-0-	B	-0-	153	1	646	3	N	-0-			-0-
02	502	N	502	-0-	-0-	B	-0-	98	1	404	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	992	N	521	-0-	-471	B	-0-	106	1	415	3	N	-0-			-0-
04	865	N	865	-0-	-0-	B	-0-	147	1	718	3	N	-0-			-0-
05	567	N	567	-0-	-0-	B	-0-	156	1	411	3	N	-0-			-0-
*06	655	N	655	-0-	-0-	B	-0-	81	1	574	3	N	-0-			-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1887		2698	-0-	811	B	3413	2698	3			N	-0-			-0-
02	5719	R	2306	-0-	-3413	B	-0-	2306	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2073		2435	-0-	362	B	362	2435	3			N	-0-			-0-
04	2910	#	1940	-0-	-970	B	-608	1940	3			N	-0-			-0-
05	2196		1426	-0-	-770	B	-1378	1426	3			N	-0-			-0-
06	2274		1455	-0-	-819	B	-2197	1455	3			N	-0-			-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2192		2953	-0-	761	B	761	2953	3			N	-0-			-0-
02	3321	R	2560	-0-	-761	B	-0-	2560	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2459		2863	-0-	404	B	404	2863	3			N	-0-			-0-
04	3180	#	2706	-0-	-474	B	-70	2706	3			N	-0-			-0-
05	2620		617	-0-	-2003	B	-2073	617	3			N	-0-			-0-
06	2725		1629	-0-	-1096	B	-3169	1629	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	3228	-0-	593 B	-4593	3228	3			N	-0-					-0-
02	0	N	2907	-0-	2907 B	-1686	2907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1618		CANCELLED UNDERAGE ->		-68										
03	3611		3340	-0-	-271 B	-1889	3340	3			N	-0-					-0-
04	3420	#	3076	-0-	-344 B	-2233	3076	3			N	-0-					-0-
05	3534	#	1765	-0-	-1769 B	-4002	1765	3			N	-0-					-0-
06	3420	#	3499	-0-	79 B	-3923	3499	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

01	197	N	2918	-0-	2721 B	-0-	2918	3			N	-0-					-0-
02	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2422		2288	-0-	-134 B	-134	2288	3			N	-0-					-0-
04	3000	#	2904	-0-	-96 B	-230	2904	3			N	-0-					-0-
05	2559		1265	-0-	-1294 B	-1524	1265	3			N	-0-					-0-
06	2220	N	1528	-0-	-692 B	-1524	1528	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

01	868	N	729	-0-	-139 B	-0-	36	1	693	3	N	-0-					-0-
02	645	N	645	-0-	-0- B	-0-	30	1	615	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	806	N	576	-0-	-230 B	-0-	28	1	548	3	N	-0-					-0-
04	720	N	441	-0-	-279 B	-0-	21	1	420	3	N	-0-					-0-
05	713	N	566	-0-	-147 B	-0-	27	1	539	3	N	-0-					-0-
06	570	N	239	-0-	-331 B	-0-	11	1	228	3	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

01	534	N	534	-0-	-0- B	-0-	113	1	421	3	N	-0-					-0-
02	955	N	955	-0-	-0- B	-0-	94	1	861	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1612	N	539	-0-	-1073 B	-0-	110	1	429	3	N	-0-					-0-
04	1952	N	1952	-0-	-0- B	-0-	107	1	1845	3	N	-0-					-0-
05	1550	N	1550	-0-	-0- B	-0-	100	1	1450	3	N	-0-					-0-
*06	1037	N	1037	-0-	-0- B	-0-	87	1	950	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

01	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
02	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
04	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
05	766	N	743	-0-	-23 B	-0-	743	3			N	-0-					-0-
*06	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

01	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
02	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2542	N	1687	-0-	-855 B	-0-	1687	3			N	-0-					-0-
04	1740	N	1506	-0-	-234 B	-0-	1506	3			N	-0-					-0-
05	2449	N	1605	-0-	-844 B	-0-	1605	3			N	-0-					-0-
*06	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-180				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-180				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -180														
03	14B2 EXT	-0-	-0-	-0-	B	-180				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-180				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-180				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-180				N	-0-			-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

01	634 N	634	-0-	-0-	B	-0-	634	3		N	-0-			-0-
02	560 N	556	-0-	-4	B	-0-	556	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341 N	-0-	-0-	-341	B	-0-				N	-0-			-0-
04	600 N	-0-	-0-	-600	B	-0-				N	-0-			-0-
05	620 N	-0-	-0-	-620	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	10	-0-	10 B	101	10	3			N	-0-					-0-
02	139	N	38	-0-	-101 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	63	-0-	63 B	228	63	3			N	-0-					-0-
02	242	N	14	-0-	-228 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
02	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2205	N	2205	-0-	-0- B	-0-	2205	2			N	-0-					-0-
04	2072	N	2072	-0-	-0- B	-0-	2072	2			N	-0-					-0-
*05	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
06	1268	N	NO RPT	-0-	-1268 B	-0-					N	NO RPT					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	943	-0-	-18 B	-0-	943	2			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
04	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
05	961	N	952	-0-	-9 B	-0-	952	2			N	-0-					-0-
06	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1472	-0-	-295 B	-0-	1472	3			N	-0-					-0-
02	1680	N	1375	-0-	-305 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
04	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
*05	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
06	1740	N	NO RPT	-0-	-1740 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1519	-0-	-682 B	-0-	1519	3			N	-0-					-0-
02	1848	N	1033	-0-	-815 B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1331	-0-	-591 B	-0-	1331	3			N	-0-					-0-
04	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
*05	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
06	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1705	-0-	-93 B	-0-	1705	3			N	-0-					-0-
02	1680	N	1386	-0-	-294 B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1540	-0-	-289 B	-0-	1540	3			N	-0-					-0-
04	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
*05	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
06	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	656	-0-	-57 B	-0-	656	3			N	-0-					-0-
02	672	N	432	-0-	-240 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	464	-0-	-249 B	-0-	464	3			N	-0-					-0-
04	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
06	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1207	-0-	-188 B	-0-	1207	3			N	-0-					-0-
02	1260	N	947	-0-	-313 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1008	-0-	-325 B	-0-	1008	3			N	-0-					-0-
04	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
*05	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
06	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	584	-0-	-222 B	-0-	584	3			N	-0-					-0-
02	700	N	66	-0-	-634 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	572	-0-	-48 B	-0-	572	3			N	-0-					-0-
04	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*05	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
06	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2592	-0-	-74 B	-49	2592	3			N	-0-					-0-
02	2352	N	2320	-0-	-32 B	-49	2320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-49											
03	2604	N	2531	-0-	-73 B	-0-	2531	3			N	-0-					-0-
04	2520	N	2466	-0-	-54 B	-0-	2466	3			N	-0-					-0-
*05	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
06	2460	N	NO RPT	-0-	-2460 B	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

01	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
02	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2480	N	1986	-0-	-494 B	-0-	1986	3			N	-0-					-0-
04	2010	N	1883	-0-	-127 B	-0-	1883	3			N	-0-					-0-
05	1984	N	1901	-0-	-83 B	-0-	1901	3			N	-0-					-0-
06	1920	N	1279	-0-	-641 B	-0-	1279	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

01	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
02	784	N	730	-0-	-54 B	-0-	730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	930	N	877	-0-	-53 B	-0-	877	2			N	-0-					-0-
04	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
05	806	N	659	-0-	-147 B	-0-	659	2			N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

01	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					-0-
02	1820	N	1658	-0-	-162 B	-0-	1658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1939	N	1939	-0-	-0- B	-0-	1939	2			N	-0-					-0-
04	1861	N	1861	-0-	-0- B	-0-	1861	2			N	-0-					-0-
05	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					-0-
06	1341	N	286	-0-	-1055 B	-0-	286	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

01	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-
02	1428	N	1301	-0-	-127 B	-0-	1301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
04	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
05	1164	N	1141	-0-	-23 B	-0-	1141	2			N	-0-					-0-
06	1201	N	243	-0-	-958 B	-0-	243	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

01	3824	N	3824	-0-	-0- B	-0-	3824	2			N	-0-					-0-
02	3612	N	2738	-0-	-874 B	-0-	2738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3681	N	3681	-0-	-0- B	-0-	3681	2			N	-0-					-0-
04	3690	N	3245	-0-	-445 B	-0-	3245	2			N	-0-					-0-
05	3953	N	3953	-0-	-0- B	-0-	3953	2			N	-0-					-0-
06	3570	N	1539	-0-	-2031 B	-0-	1539	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3824	N	3824	-0-	-0- B	-0-	3824	2			N	-0-					-0-
02	3612	N	2738	-0-	-874 B	-0-	2738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3681	N	3681	-0-	-0- B	-0-	3681	2			N	-0-					-0-
04	3690	N	3245	-0-	-445 B	-0-	3245	2			N	-0-					-0-
05	3953	N	3953	-0-	-0- B	-0-	3953	2			N	-0-					-0-
06	3570	N	1539	-0-	-2031 B	-0-	1539	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	207	-0-	-146 B	-0-	207	2			N	-0-					-0-
02	364	N	197	-0-	-167 B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
*06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	176	-0-	-196 B	-0-	176	2			N	-0-					-0-
02	336	N	264	-0-	-72 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-
*06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
02	700	N	681	-0-	-19 B	-0-	681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
04	690	N	311	-0-	-379 B	-0-	311	2			N	-0-					-0-
05	565	N	345	-0-	-220 B	-0-	345	2			N	-0-					-0-
06	584	N	42	-0-	-542 B	-0-	42	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	97	-0-	-89 B	-0-	97	2			N	-0-					-0-
02	168	N	93	-0-	-75 B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	700	N	694	-0-	-6 B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
04	690	N	317	-0-	-373 B	-0-	317	2			N	-0-					-0-
05	657	N	352	-0-	-305 B	-0-	352	2			N	-0-					-0-
06	683	N	42	-0-	-641 B	-0-	42	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
02	252	N	211	-0-	-41 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
05	248	N	161	-0-	-87 B	-0-	161	2			N	-0-					-0-
*06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

01	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
02	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
04	1440	N	1347	-0-	-93 B	-0-	1347	3			N	-0-					-0-
05	1426	N	876	-0-	-550 B	-0-	876	3			N	-0-					-0-
*06	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
02	2072	N	1778	-0-	-294 B	-0-	1778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1659	-0-	-15 B	-0-	1659	2			N	-0-					-0-
04	1941	N	1941	-0-	-0- B	-0-	1941	2			N	-0-					-0-
05	1984	N	1077	-0-	-907 B	-0-	1077	2			N	-0-					-0-
*06	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

01	682	N	587	-0-	-95 B	-0-	587	2			N	-0-					-0-
02	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
05	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
06	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	284	-0-	-243 B	-0-	284	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
04	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
05	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
02	392	N	233	-0-	-159 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
04	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	216	-0-	-63 B	-0-	216	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	299	-0-	-166 B	-0-	299	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4206		1745	-0-	-2461 B	-5897	1745	3			N	-0-					-0-
02	3976	#	2210	-0-	-1766 B	-7663	2210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7663																	
03	4402	#	2412	-0-	-1990 B	-9653	2412	3			N	-0-					-0-
04	4260	#	2363	-0-	-1897 B	-11550	2363	3			N	-0-					-0-
05	2449	N	2312	-0-	-137 B	-11550	2312	3			N	-0-					-0-
06	2340	N	2191	-0-	-149 B	-11550	2191	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	#	1511	-0-	-1620 B	-4118	1511	3			N	-0-					-0-
02	2828	#	1653	-0-	-1175 B	-5293	1653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5293																	
03	3131	#	2008	-0-	-1123 B	-6416	2008	3			N	-0-					-0-
04	3030	#	1905	-0-	-1125 B	-7541	1905	3			N	-0-					-0-
05	1829	N	1598	-0-	-231 B	-7541	1598	3			N	-0-					-0-
06	1950	N	2051	-0-	101 B	-7440	2051	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
02	1456	N	1310	-0-	-146	B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1433	-0-	-210	B	-0-	1433	3			N	-0-					-0-
04	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
05	1457	N	1282	-0-	-175	B	-0-	1282	3			N	-0-					-0-
06	1380	N	1199	-0-	-181	B	-0-	1199	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
02	700	N	652	-0-	-48	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
04	750	N	681	-0-	-69	B	-0-	681	3			N	-0-					-0-
05	713	N	396	-0-	-317	B	-0-	396	3			N	-0-					-0-
06	690	N	678	-0-	-12	B	-0-	678	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
02	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
04	990	N	964	-0-	-26	B	-0-	964	3			N	-0-					-0-
*05	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
*06	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
02	308	N	252	-0-	-56	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
04	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
05	279	N	224	-0-	-55	B	-0-	224	3			N	-0-					-0-
06	330	N	295	-0-	-35	B	-0-	295	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
02	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	177	-0-	-71	B	-0-	177	3			N	-0-					-0-
04	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
05	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
*06	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
02	336	N	108	-0-	-228	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
*05	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
*06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
02	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
04	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
05	775	N	712	-0-	-63	B	-0-	712	3			N	-0-					-0-
*06	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
02	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
04	390	N	365	-0-	-25	B	-0-	365	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
06	390	N	382	-0-	-8	B	-0-	382	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
02	308	N	299	-0-	-9	B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
04	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-
05	341	N	186	-0-	-155	B	-0-	186	3			N	-0-					-0-
*06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
02	504	N	479	-0-	-25	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
04	540	N	489	-0-	-51	B	-0-	489	3			N	-0-					-0-
05	527	N	229	-0-	-298	B	-0-	229	3			N	-0-					-0-
*06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
02	196	N	168	-0-	-28	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
04	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-
05	186	N	74	-0-	-112	B	-0-	74	3			N	-0-					-0-
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	356	N	356	-0-	-0- B	-0-	356	3		N	-0-			-0-
02	392	N	261	-0-	-131 B	-0-	261	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	339	-0-	-64 B	-0-	339	3		N	-0-			-0-
04	330	N	289	-0-	-41 B	-0-	289	3		N	-0-			-0-
*05	339	N	339	-0-	-0- B	-0-	339	3		N	-0-			-0-
06	330	N	231	-0-	-99 B	-0-	231	3		N	-0-			-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

01	2480	N	2411	-0-	-69 B	-0-	2411	2		N	-0-			-0-
02	2212	N	1612	-0-	-600 B	-0-	1612	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2604	N	2074	-0-	-530 B	-0-	2074	2		N	-0-			-0-
04	2340	N	1904	-0-	-436 B	-0-	1904	2		N	-0-			-0-
05	1798	N	1710	-0-	-88 B	-0-	1710	2		N	-0-			-0-
06	2010	N	1356	-0-	-654 B	-0-	1356	2		N	-0-			-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

01	2263	N	2168	-0-	-95 B	-0-	2168	2		N	-0-			-0-
02	1985	N	1985	-0-	-0- B	-0-	1985	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2183	N	2183	-0-	-0- B	-0-	2183	2		N	-0-			-0-
04	2100	N	1984	-0-	-116 B	-0-	1984	2		N	-0-			-0-
05	2254	N	2254	-0-	-0- B	-0-	2254	2		N	-0-			-0-
06	2100	N	1387	-0-	-713 B	-0-	1387	2		N	-0-			-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

01	1364	N	1335	-0-	-29 B	-0-	1335	2		N	-0-			-0-
02	1260	N	1180	-0-	-80 B	-0-	1180	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1550	N	1488	-0-	-62 B	-0-	1488	2		N	-0-			-0-
04	1518	N	1518	-0-	-0- B	-0-	1518	2		N	-0-			-0-
05	1426	N	1426	-0-	-0- B	-0-	1426	2		N	-0-			-0-
06	1440	N	963	-0-	-477 B	-0-	963	2		N	-0-			-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

01	1793	N	1793	-0-	-0- B	-0-	1793	2		N	-0-			-0-
02	1988	N	1804	-0-	-184 B	-0-	1804	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2201	N	1996	-0-	-205 B	-0-	1996	2		N	-0-			-0-
04	1898	N	1898	-0-	-0- B	-0-	1898	2		N	-0-			-0-
05	1984	N	1811	-0-	-173 B	-0-	1811	2		N	-0-			-0-
06	1920	N	1273	-0-	-647 B	-0-	1273	2		N	-0-			-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

01	589	N	2	-0-	-587 B	-0-	2	2		N	-0-			-0-
02	28	N	1	-0-	-27 B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	450	N	450	-0-	-0- B	-0-	450	2		N	-0-			-0-
04	2	N	-0-	-0-	-2 B	-0-				N	-0-			-0-
05	24	N	24	-0-	-0- B	-0-	24	2		N	-0-			-0-
06	450	N	41	-0-	-409 B	-0-	41	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0-	B	-0-	236	3		N	-0-					-0-
04	180	N	168	-0-	-12	B	-0-	168	3		N	-0-					-0-
05	186	N	160	-0-	-26	B	-0-	160	3		N	-0-					-0-
06	240	N	173	-0-	-67	B	-0-	173	3		N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

01	244	N	244	-0-	-0-	B	-0-	244	3		N	-0-					-0-
02	235	N	235	-0-	-0-	B	-0-	235	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0-	B	-0-	319	3		N	-0-					-0-
04	250	N	250	-0-	-0-	B	-0-	250	3		N	-0-					-0-
05	604	N	604	-0-	-0-	B	-0-	604	3		N	-0-					-0-
*06	423	N	423	-0-	-0-	B	-0-	423	3		N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

01	436	N	436	-0-	-0-	B	-0-	436	3		N	-0-					-0-
02	513	N	513	-0-	-0-	B	-0-	513	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0-	B	-0-	565	3		N	-0-					-0-
04	574	N	574	-0-	-0-	B	-0-	574	3		N	-0-					-0-
05	569	N	569	-0-	-0-	B	-0-	569	3		N	-0-					-0-
06	540	N	528	-0-	-12	B	-0-	528	3		N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

01	267	N	267	-0-	-0-	B	-0-	267	3		N	-0-					-0-
02	280	N	254	-0-	-26	B	-0-	254	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	3		N	-0-					-0-
05	279	N	164	-0-	-115	B	-0-	164	3		N	-0-					-0-
*06	310	N	310	-0-	-0-	B	-0-	310	3		N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

01	517	N	517	-0-	-0-	B	-0-	517	3		N	-0-					-0-
02	458	N	458	-0-	-0-	B	-0-	458	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0-	B	-0-	457	3		N	-0-					-0-
04	510	N	27	-0-	-483	B	-0-	27	3		N	-0-					-0-
05	496	N	287	-0-	-209	B	-0-	287	3		N	-0-					-0-
*06	906	N	906	-0-	-0-	B	-0-	906	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2330	N	2330	-0-	-0-	B	-0-	2330	3			N	-0-					-0-
02	2489	N	2489	-0-	-0-	B	-0-	2489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2804	N	2804	-0-	-0-	B	-0-	2804	3			N	-0-					-0-
04	2551	N	2551	-0-	-0-	B	-0-	2551	3			N	-0-					-0-
05	2693	N	2693	-0-	-0-	B	-0-	2693	3			N	-0-					-0-
*06	2476	N	2476	-0-	-0-	B	-0-	2476	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

01	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
02	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
04	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
05	341	N	226	-0-	-115	B	-0-	226	3			N	-0-					-0-
06	300	N	253	-0-	-47	B	-0-	253	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

01	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
02	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
04	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
05	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
06	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

01	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
02	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
04	540	N	497	-0-	-43	B	-0-	497	3			N	-0-					-0-
05	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
*06	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

01	2457	N	1167	-0-	-1290	B	-0-	1167	2			N	-0-					-0-
02	1764	N	1647	-0-	-117	B	-0-	1647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1113	-0-	-34	B	-0-	1113	2			N	-0-					-0-
04	1140	N	569	-0-	-571	B	-0-	569	2			N	-0-					-0-
05	1829	N	904	-0-	-925	B	-0-	904	2			N	-0-					-0-
*06	1452	N	1452	-0-	-0-	B	-0-	1452	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES //CONT.// 331520
SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
02	672	N	655	-0-	-17 B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
04	690	N	662	-0-	-28 B	-0-	662	2			N	-0-					-0-
05	713	N	673	-0-	-40 B	-0-	673	2			N	-0-					-0-
06	690	N	447	-0-	-243 B	-0-	447	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOLCO OIL & GAS //CONT.// 391647
SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2480 N	2262	-0-	-218	B	-0-	2262	2			N	-0-					-0-
02	2044 N	1907	-0-	-137	B	-0-	1907	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	2541 N	2541	-0-	-0-	B	-0-	2541	2			N	-0-					-0-
04	2330 N	2330	-0-	-0-	B	-0-	2330	2			N	-0-					-0-
05	2108 N	1803	-0-	-305	B	-0-	1803	2			N	-0-					-0-
06	2460 N	-0-	-0-	-2460	B	-0-					N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
02	56	N	53	-0-	-3	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	64	-0-	-29	B	-0-	64	3			N	-0-					-0-
04	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
05	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
06	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

01	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
05	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
06	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
02	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
04	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
05	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
*06	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

01	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-
02	448	N	432	-0-	-16	B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	417	-0-	-79	B	-0-	417	3			N	-0-					-0-
04	450	N	372	-0-	-78	B	-0-	372	3			N	-0-					-0-
05	465	N	405	-0-	-60	B	-0-	405	3			N	-0-					-0-
06	390	N	342	-0-	-48	B	-0-	342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J. W. RESOURCES INC. //CONT.// 427974
REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
04	510	N	446	-0-	-64 B	-0-	446	2			N	-0-					-0-
05	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
06	540	N	338	-0-	-202 B	-0-	338	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	2	-0-	2 B	9	2	2			N	-0-					-0-
02	11	N	2	-0-	-9 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	1061	-0-	1061 B	4340	1061	2			N	-0-					-0-
02	2800	N	1082	-0-	-1718 B	2622	1082	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2622																	
03	3100	N	1108	-0-	-1992 B	630	1108	2			N	-0-					-0-
04	1736	N	1106	-0-	-630 B	-0-	1106	2			N	-0-					-0-
05	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
*06	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	3	-0-	3 B	11	3	2			N	-0-					-0-
02	14	N	3	-0-	-11 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	96	-0-	96 B	436	96	2			N	-0-					-0-
02	520	N	84	-0-	-436 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	106	-0-	106 B	475	106	2			N	-0-					-0-
02	563	N	88	-0-	-475 B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
04	360	N	323	-0-	-37	B	-0-	323	3			N	-0-					-0-
05	341	N	258	-0-	-83	B	-0-	258	3			N	-0-					-0-
*06	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	157	-0-	-246	B	-0-	157	3			N	-0-					-0-
02	336	N	81	-0-	-255	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
04	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
05	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	378	-0-	-56	B	-0-	378	2			N	-0-					-0-
02	392	N	322	-0-	-70	B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	354	-0-	-49	B	-0-	354	2			N	-0-					-0-
04	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
05	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
*06	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-

KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
02	1568	N	1409	-0-	-159 B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1110	-0-	-471 B	-0-	1110	3			N	-0-					-0-
04	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
05	1550	N	622	-0-	-928 B	-0-	622	3			N	-0-					-0-
*06	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
04	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
05	186	N	73	-0-	-113 B	-0-	73	3			N	-0-					-0-
06	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
02	308	N	248	-0-	-60 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
05	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
*06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
02	420	N	341	-0-	-79 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
05	372	N	30	-0-	-342 B	-0-	30	3			N	-0-					-0-
*06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
05	186	N	66	-0-	-120 B	-0-	66	3			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
05	217	N	18	-0-	-199 B	-0-	18	3			N	-0-					-0-
*06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	27	-0-	-655 B	-0-	27	3			N	-0-					-0-
02	644	N	12	-0-	-632 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
*06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	53	-0-	-536 B	-0-	53	3			N	-0-					-0-
02	364	N	202	-0-	-162 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

01	1271	N	652	-0-	-619	B	-0-	652	3		N	-0-					-0-
02	1288	N	557	-0-	-731	B	-0-	557	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	792	-0-	-603	B	-0-	792	3		N	-0-					-0-
04	868	N	868	-0-	-0-	B	-0-	868	3		N	-0-					-0-
05	715	N	715	-0-	-0-	B	-0-	715	3		N	-0-					-0-
*06	1728	N	1728	-0-	-0-	B	-0-	1728	3		N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

01	1488	N	924	-0-	-564	B	-0-	924	3		N	-0-					-0-
02	1456	N	1181	-0-	-275	B	-0-	1181	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	785	-0-	-765	B	-0-	785	3		N	-0-					-0-
04	1878	N	1878	-0-	-0-	B	-0-	1878	3		N	-0-					-0-
05	1302	N	1246	-0-	-56	B	-0-	1246	3		N	-0-					-0-
*06	1764	N	1764	-0-	-0-	B	-0-	1764	3		N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

01	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-					-0-
02	515	N	515	-0-	-0-	B	-0-	515	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	632	-0-	-19	B	-0-	632	3		N	-0-					-0-
04	510	N	449	-0-	-61	B	-0-	449	3		N	-0-					-0-
05	558	N	209	-0-	-349	B	-0-	209	3		N	-0-					-0-
06	600	N	521	-0-	-79	B	-0-	521	3		N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

01	589	N	439	-0-	-150	B	-0-	439	3		N	-0-					-0-
02	560	N	123	-0-	-437	B	-0-	123	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	434	-0-	-155	B	-0-	434	3		N	-0-					-0-
04	420	N	182	-0-	-238	B	-0-	182	3		N	-0-					-0-
05	124	N	123	-0-	-1	B	-0-	123	3		N	-0-					-0-
06	420	N	202	-0-	-218	B	-0-	202	3		N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

01	682	N	624	-0-	-58	B	-0-	624	3		N	-0-					-0-
02	812	N	777	-0-	-35	B	-0-	777	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	742	-0-	-126	B	-0-	742	3		N	-0-					-0-
04	761	N	761	-0-	-0-	B	-0-	761	3		N	-0-					-0-
05	868	N	531	-0-	-337	B	-0-	531	3		N	-0-					-0-
*06	922	N	922	-0-	-0-	B	-0-	922	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	561	N	561	-0-	-0-	B	-0-	561	2		N	-0-			-0-
02	560	N	475	-0-	-85	B	-0-	475	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	598	N	598	-0-	-0-	B	-0-	598	2		N	-0-			-0-
04	540	N	399	-0-	-141	B	-0-	399	2		N	-0-			-0-
05	527	N	374	-0-	-153	B	-0-	374	2		N	-0-			-0-
06	570	N	536	-0-	-34	B	-0-	536	2		N	-0-			-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

01	1042	N	1042	-0-	-0-	B	-0-	1042	2		N	-0-			-0-
02	1064	N	883	-0-	-181	B	-0-	883	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1112	N	1112	-0-	-0-	B	-0-	1112	2		N	-0-			-0-
04	1020	N	742	-0-	-278	B	-0-	742	2		N	-0-			-0-
05	992	N	695	-0-	-297	B	-0-	695	2		N	-0-			-0-
06	1080	N	994	-0-	-86	B	-0-	994	2		N	-0-			-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

01	403	N	35	-0-	-368	B	-0-	35	3		N	-0-			-0-
02	420	N	114	-0-	-306	B	-0-	114	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	142	N	142	-0-	-0-	B	-0-	142	3		N	-0-			-0-
04	211	N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-
05	230	N	230	-0-	-0-	B	-0-	230	3		N	-0-			-0-
*06	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-			-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

01	806	N	563	-0-	-243	B	-0-	563	3		N	-0-			-0-
02	680	N	680	-0-	-0-	B	-0-	680	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	756	N	756	-0-	-0-	B	-0-	756	3		N	-0-			-0-
04	736	N	736	-0-	-0-	B	-0-	736	3		N	-0-			-0-
05	766	N	766	-0-	-0-	B	-0-	766	3		N	-0-			-0-
*06	741	N	741	-0-	-0-	B	-0-	741	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
02	56	N	17	-0-	-39 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	480	N	111	-0-	-369 B	-0-	111	3			N	-0-					-0-
05	1023	N	32	-0-	-991 B	-0-	32	3			N	-0-					-0-
06	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	554	-0-	-159 B	-0-	554	3			N	-0-					-0-
02	1344	N	1043	-0-	-301 B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
04	540	N	126	-0-	-414 B	-0-	126	3			N	-0-					-0-
05	1147	N	38	-0-	-1109 B	-0-	38	3			N	-0-					-0-
06	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
02	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1644	-0-	-898 B	-0-	1644	3			N	-0-					-0-
04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
05	2635	N	883	-0-	-1752 B	-0-	883	3			N	-0-					-0-
06	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	330	N	79	-0-	-251 B	-0-	79	3			N	-0-					-0-
05	713	N	24	-0-	-689 B	-0-	24	3			N	-0-					-0-
06	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	420	N	135	-0-	-285 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	270	N	130	-0-	-140 B	-0-	130	3			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
02	2156	N	1553	-0-	-603 B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1650	N	1033	-0-	-617 B	-0-	1033	3			N	-0-					-0-
05	1705	N	1640	-0-	-65 B	-0-	1640	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
02	952	N	632	-0-	-320 B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	720	N	406	-0-	-314 B	-0-	406	3			N	-0-					-0-
05	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
02	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1260	N	549	-0-	-711 B	-0-	549	3			N	-0-					-0-
05	1023	N	448	-0-	-575 B	-0-	448	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
02	364	N	4	-0-	-360 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	967	N	967	-0-		-0-	B	-0-	967	2			N	-0-					-0-
02	939	N	939	-0-		-0-	B	-0-	939	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	962	N	962	-0-		-0-	B	-0-	962	2			N	-0-					-0-
*04	945	N	945	-0-		-0-	B	-0-	945	2			N	-0-					-0-
05	1054	N	488	-0-		-566	B	-0-	488	2			N	-0-					-0-
06	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

01	577	N	577	-0-		-0-	B	-0-	577	2			N	-0-					-0-
02	583	N	583	-0-		-0-	B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	651	N	582	-0-		-69	B	-0-	582	2			N	-0-					-0-
04	570	N	555	-0-		-15	B	-0-	555	2			N	-0-					-0-
05	651	N	342	-0-		-309	B	-0-	342	2			N	-0-					-0-
06	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

01	327	N	327	-0-		-0-	B	-0-	327	2			N	-0-					-0-
02	823	N	823	-0-		-0-	B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1039	N	1039	-0-		-0-	B	-0-	1039	2			N	-0-					-0-
*04	1083	N	1083	-0-		-0-	B	-0-	1083	2			N	-0-					-0-
05	899	N	487	-0-		-412	B	-0-	487	2			N	-0-					-0-
06	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	-0-	-0-		-248	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

01	19	N	19	-0-		-0-	B	-0-	19	2			N	-0-					-0-
02	113	N	113	-0-		-0-	B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	134	N	134	-0-		-0-	B	-0-	134	2			N	-0-					-0-
04	173	N	173	-0-		-0-	B	-0-	173	2			N	-0-					-0-
05	142	N	142	-0-		-0-	B	-0-	142	2			N	-0-					-0-
*06	163	N	163	-0-		-0-	B	-0-	163	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LASATER & CO, INC. //CONT.// 487415
LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
04	660	N	570	-0-	-90 B	-0-	570	2			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
*06	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	196	N	1	-0-	-195 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	756	N	589	-0-	-167 B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
04	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
05	651	N	485	-0-	-166 B	-0-	485	3			N	-0-					-0-
*06	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	#	562	-0-	-4925 B	-19806	562	3			N	-0-					-0-
02	4956	#	488	-0-	-4468 B	-24274	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -24274																	
03	5487	#	652	-0-	-4835 B	-29109	652	3			N	-0-					-0-
04	540	N	662	-0-	122 B	-28987	662	3			N	-0-					-0-
05	527	N	700	-0-	173 B	-28814	700	3			N	-0-					-0-
06	630	N	369	-0-	-261 B	-28814	369	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	392	N	359	-0-	-33 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
06	360	N	250	-0-	-110 B	-0-	250	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
02	532	N	518	-0-	-14 B	-0-	518	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	1			N	-0-					-0-
05	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
06	570	N	555	-0-	-15 B	-0-	555	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

01	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					-0-
02	196	N	161	-0-	-35 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	74	-0-	-81 B	-0-	74	3			N	-0-					-0-
04	120	N	26	-0-	-94 B	-0-	26	3			N	-0-					-0-
05	186	N	21	-0-	-165 B	-0-	21	3			N	-0-					-0-
*06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
06	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

01	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
02	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
04	1350	N	1317	-0-	-33 B	-0-	1317	3			N	-0-					-0-
05	1395	N	847	-0-	-548 B	-0-	847	3			N	-0-					-0-
*06	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
04	390	N	319	-0-	-71 B	-0-	319	3			N	-0-					-0-
05	372	N	196	-0-	-176 B	-0-	196	3			N	-0-					-0-
06	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

01	217	N	127	-0-	-90	B	-0-	127	3			N	-0-					-0-
02	224	N	119	-0-	-105	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	109	-0-	-46	B	-0-	109	3			N	-0-					-0-
04	120	N	70	-0-	-50	B	-0-	70	3			N	-0-					-0-
05	124	N	25	-0-	-99	B	-0-	25	3			N	-0-					-0-
*06	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
04	360	N	337	-0-	-23	B	-0-	337	3			N	-0-					-0-
05	372	N	186	-0-	-186	B	-0-	186	3			N	-0-					-0-
*06	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
02	168	N	141	-0-	-27	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
04	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-
05	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
06	150	N	120	-0-	-30	B	-0-	120	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
02	336	N	308	-0-	-28	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
04	360	N	324	-0-	-36	B	-0-	324	3			N	-0-					-0-
05	341	N	189	-0-	-152	B	-0-	189	3			N	-0-					-0-
06	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1279	N	1279	-0-	-0- B	-0-	1091	1	188	3	N	-0-					-0-
02	1118	N	1118	-0-	-0- B	-0-	985	1	133	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1869	N	1869	-0-	-0- B	-0-	1091	1	778	3	N	-0-					-0-
04	1376	N	1376	-0-	-0- B	-0-	1056	1	320	3	N	-0-					-0-
05	1240	N	1211	-0-	-29 B	-0-	1091	1	120	3	N	-0-					-0-
*06	1954	N	1954	-0-	-0- B	-0-	1056	1	898	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
02	728	N	639	-0-	-89 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
04	750	N	644	-0-	-106 B	-0-	644	3			N	-0-					-0-
05	713	N	288	-0-	-425 B	-0-	288	3			N	-0-					-0-
*06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1623	N	1623	-0-	-0- B	-0-	1091	1	532	3	N	-0-					-0-
02	1605	N	1605	-0-	-0- B	-0-	985	1	620	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2432	N	2432	-0-	-0- B	-0-	1091	1	1341	3	N	-0-					-0-
04	2297	N	2297	-0-	-0- B	-0-	1056	1	1241	3	N	-0-					-0-
05	1767	N	1657	-0-	-110 B	-0-	1091	1	566	3	N	-0-					-0-
*06	2441	N	2441	-0-	-0- B	-0-	1056	1	1385	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
02	1372	N	1209	-0-	-163 B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1386	-0-	-40 B	-0-	1386	3			N	-0-					-0-
04	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
05	1333	N	202	-0-	-1131 B	-0-	202	3			N	-0-					-0-
*06	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
02	224	N	110	-0-	-114 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
04	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-
05	124	N	23	-0-	-101 B	-0-	23	3			N	-0-					-0-
*06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1154	-0-	-1946 B	3420	1154	3			N	-0-					-0-
02	2800	N	1036	-0-	-1764 B	1656	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1656																	
03	2783	N	1127	-0-	-1656 B	-0-	1127	3			N	-0-					-0-
04	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
05	1147	N	942	-0-	-205 B	-0-	942	3			N	-0-					-0-
*06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
02	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
05	744	N	279	-0-	-465 B	-0-	279	3			N	-0-					-0-
*06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-
05	310	N	188	-0-	-122 B	-0-	188	3			N	-0-					-0-
06	300	N	174	-0-	-126 B	-0-	174	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	233	-0-	-232 B	-0-	233	3			N	-0-					-0-
02	616	N	521	-0-	-95 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
05	589	N	166	-0-	-423 B	-0-	166	3			N	-0-					-0-
*06	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
05	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
02	616	N	601	-0-	-15	B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
04	690	N	635	-0-	-55	B	-0-	635	3			N	-0-					-0-
05	651	N	526	-0-	-125	B	-0-	526	3			N	-0-					-0-
06	630	N	612	-0-	-18	B	-0-	612	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
02	420	N	342	-0-	-78	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
04	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-
05	372	N	233	-0-	-139	B	-0-	233	3			N	-0-					-0-
*06	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
02	280	N	272	-0-	-8	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
04	300	N	264	-0-	-36	B	-0-	264	3			N	-0-					-0-
05	310	N	137	-0-	-173	B	-0-	137	3			N	-0-					-0-
06	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
02	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	460	-0-	-129	B	-0-	460	3			N	-0-					-0-
04	660	N	516	-0-	-144	B	-0-	516	3			N	-0-					-0-
05	558	N	230	-0-	-328	B	-0-	230	3			N	-0-					-0-
06	450	N	416	-0-	-34	B	-0-	416	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
04	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
05	279	N	177	-0-	-102	B	-0-	177	3			N	-0-					-0-
*06	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
02	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	145	-0-	-41	B	-0-	145	3			N	-0-					-0-
04	210	N	107	-0-	-103	B	-0-	107	3			N	-0-					-0-
05	248	N	8	-0-	-240	B	-0-	8	3			N	-0-					-0-
*06	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
04	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
05	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
*06	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	15	N	3	-0-	-12 B	-0-	3	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	151	-0-	-159 B	-0-	151	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	209	-0-	-70 B	-0-	209	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
02	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
04	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
05	1037	N	631	-0-	-406 B	-0-	631	3			N	-0-					-0-
*06	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	210	N	165	-0-	-45 B	-0-	165	3			N	-0-					-0-
05	186	N	101	-0-	-85 B	-0-	101	3			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
*06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1501	-0-	-235	B	-0-	1501	3			N	-0-					-0-
02	1624	N	1550	-0-	-74	B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
04	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
05	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-					-0-
06	1710	N	1674	-0-	-36	B	-0-	1674	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	N	5001	-0-	-393	B	-0-	5001	3			N	-0-					-0-
02	4620	N	4511	-0-	-109	B	-0-	4511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5280	N	5280	-0-	-0-	B	-0-	5280	3			N	-0-					-0-
04	5007	N	5007	-0-	-0-	B	-0-	5007	3			N	-0-					-0-
05	5295	N	5295	-0-	-0-	B	-0-	5295	3			N	-0-					-0-
06	5100	N	4654	-0-	-446	B	-0-	4654	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
04	390	N	352	-0-	-38	B	-0-	352	3			N	-0-					-0-
05	372	N	36	-0-	-336	B	-0-	36	3			N	-0-					-0-
06	360	N	105	-0-	-255	B	-0-	105	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
02	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
04	1110	N	913	-0-	-197	B	-0-	913	3			N	-0-					-0-
05	1116	N	563	-0-	-553	B	-0-	563	3			N	-0-					-0-
06	930	N	819	-0-	-111	B	-0-	819	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
02	336	N	335	-0-	-1	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
05	372	N	193	-0-	-179	B	-0-	193	3			N	-0-					-0-
*06	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
05	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
02	560	N	431	-0-	-129	B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	441	-0-	-86	B	-0-	441	3			N	-0-					-0-
04	480	N	454	-0-	-26	B	-0-	454	3			N	-0-					-0-
05	465	N	234	-0-	-231	B	-0-	234	3			N	-0-					-0-
*06	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	156	-0-	-247	B	-0-	156	3			N	-0-					-0-
02	224	N	123	-0-	-101	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
04	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
05	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
*06	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
02	476	N	464	-0-	-12	B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
04	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
05	527	N	298	-0-	-229	B	-0-	298	3			N	-0-					-0-
*06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	386	-0-	-141	B	-0-	386	3			N	-0-					-0-
02	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
04	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
05	496	N	387	-0-	-109	B	-0-	387	3			N	-0-					-0-
*06	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
02	504	N	379	-0-	-125	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	495	-0-	-125	B	-0-	495	3			N	-0-					-0-
04	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
05	434	N	57	-0-	-377	B	-0-	57	3			N	-0-					-0-
06	480	N	63	-0-	-417	B	-0-	63	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	508	-0-	-112	B	-0-	508	3			N	-0-					-0-
02	532	N	494	-0-	-38	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
04	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
05	558	N	537	-0-	-21	B	-0-	537	3			N	-0-					-0-
06	540	N	494	-0-	-46	B	-0-	494	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
02	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
04	1350	N	1317	-0-	-33	B	-0-	1317	3			N	-0-					-0-
05	1395	N	847	-0-	-548	B	-0-	847	3			N	-0-					-0-
*06	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
02	1064	N	874	-0-	-190	B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	974	-0-	-80	B	-0-	974	3			N	-0-					-0-
04	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-
05	961	N	400	-0-	-561	B	-0-	400	3			N	-0-					-0-
*06	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
02	672	N	547	-0-	-125	B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	609	-0-	-42	B	-0-	609	3			N	-0-					-0-
04	600	N	557	-0-	-43	B	-0-	557	3			N	-0-					-0-
05	620	N	250	-0-	-370	B	-0-	250	3			N	-0-					-0-
*06	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	372	N	351	-0-	-21 B	-0-	351	3		N	-0-			-0-
02	336	N	324	-0-	-12 B	-0-	324	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	399	N	399	-0-	-0- B	-0-	399	3		N	-0-			-0-
04	374	N	374	-0-	-0- B	-0-	374	3		N	-0-			-0-
05	372	N	359	-0-	-13 B	-0-	359	3		N	-0-			-0-
06	390	N	364	-0-	-26 B	-0-	364	3		N	-0-			-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	50	N	50	-0-	-0- B	-0-	50	3		N	-0-			-0-
02	56	N	7	-0-	-49 B	-0-	7	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	331	N	331	-0-	-0- B	-0-	331	3		N	-0-			-0-
04	60	N	3	-0-	-57 B	-0-	3	3		N	-0-			-0-
05	180	N	180	-0-	-0- B	-0-	180	3		N	-0-			-0-
06	330	N	135	-0-	-195 B	-0-	135	3		N	-0-			-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	229	N	229	-0-	-0- B	-0-	229	3		N	-0-			-0-
02	168	N	83	-0-	-85 B	-0-	83	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	127	-0-	-28 B	-0-	127	3		N	-0-			-0-
04	210	N	43	-0-	-167 B	-0-	43	3		N	-0-			-0-
05	168	N	168	-0-	-0- B	-0-	168	3		N	-0-			-0-
*06	210	N	210	-0-	-0- B	-0-	210	3		N	-0-			-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1996	N	1996	-0-	-0- B	-0-	1996	2		N	-0-			-0-
02	1304	N	1304	-0-	-0- B	-0-	1304	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1891	N	546	-0-	-1345 B	-0-	546	2		N	-0-			-0-
04	1920	N	365	-0-	-1555 B	-0-	365	2		N	-0-			-0-
05	1457	N	37	-0-	-1420 B	-0-	37	2		N	-0-			-0-
06	540	N	248	-0-	-292 B	-0-	248	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	#	2732	-0-	-616 B	-3263	2732	2			N	-0-					-0-
02	3024	#	2172	-0-	-852 B	-4115	2172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4115																	
03	3348	#	2682	-0-	-666 B	-4781	2682	2			N	-0-					-0-
04	3240	#	2472	-0-	-768 B	-5549	2472	2			N	-0-					-0-
05	3131	#	447	-0-	-2684 B	-8233	447	2			N	-0-					-0-
06	2610	N	2850	-0-	240 B	-7993	2850	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
05	217	N	37	-0-	-180 B	-0-	37	2			N	-0-					-0-
06	270	N	225	-0-	-45 B	-0-	225	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

01	3824	N	3824	-0-	-0- B	-0-	3824	2			N	-0-					-0-
02	3450	N	3450	-0-	-0- B	-0-	3450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4024	N	4024	-0-	-0- B	-0-	4024	2			N	-0-					-0-
04	4326	N	4326	-0-	-0- B	-0-	4326	2			N	-0-					-0-
05	3813	N	783	-0-	-3030 B	-0-	783	2			N	-0-					-0-
*06	4350	N	4350	-0-	-0- B	-0-	4350	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
05	155	N	12	-0-	-143 B	-0-	12	2			N	-0-					-0-
06	150	N	75	-0-	-75 B	-0-	75	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
02	84	N	64	-0-	-20 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
04	210	N	137	-0-	-73 B	-0-	137	2			N	-0-					-0-
05	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-
*06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

01	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
02	784	N	575	-0-	-209 B	-0-	575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
05	651	N	99	-0-	-552 B	-0-	99	2			N	-0-					-0-
*06	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
05	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
04	90	N	32	-0-	-58 B	-0-	32	2			N	-0-					-0-
05	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
02	896	N	672	-0-	-224 B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
04	810	N	686	-0-	-124 B	-0-	686	2			N	-0-					-0-
05	744	N	423	-0-	-321 B	-0-	423	2			N	-0-					-0-
*06	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
04	600	N	530	-0-	-70 B	-0-	530	2			N	-0-					-0-
05	558	N	301	-0-	-257 B	-0-	301	2			N	-0-					-0-
06	510	N	250	-0-	-260 B	-0-	250	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	#	2868	-0-	-480 B	-4212	2868	2			N	-0-					-0-
02	3024	#	2684	-0-	-340 B	-4552	2684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4552																	
03	3348	#	2824	-0-	-524 B	-5076	2824	2			N	-0-					-0-
04	3240	#	2815	-0-	-425 B	-5501	2815	2			N	-0-					-0-
05	3131	#	509	-0-	-2622 B	-8123	509	2			N	-0-					-0-
06	2730	N	2925	-0-	195 B	-7928	2925	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	#	2800	-0-	-393 B	-3547	2800	2			N	-0-					-0-
02	2884	#	2747	-0-	-137 B	-3684	2747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3684																	
03	3193	#	2965	-0-	-228 B	-3912	2965	2			N	-0-					-0-
04	3090	#	2677	-0-	-413 B	-4325	2677	2			N	-0-					-0-
05	3038	N	485	-0-	-2553 B	-4325	485	2			N	-0-					-0-
06	2880	N	2850	-0-	-30 B	-4325	2850	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC 501480
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	365	-0-	-317 B	-0-	121	1	244	3	N	-0-					-0-
02	560	N	237	-0-	-323 B	-0-	56	1	181	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	178	1	538	2	N	-0-					-0-
04	561	N	561	-0-	-0- B	-0-	110	1	451	2	N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	77	1	373	2	N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	278	-0-	-249 B	-0-	171	1	107	3	N	-0-					-0-
02	392	N	287	-0-	-105 B	-0-	148	1	139	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	165	1	145	2	N	-0-					-0-
04	270	N	107	-0-	-163 B	-0-	103	1	4	2	N	-0-					-0-
05	310	N	132	-0-	-178 B	-0-	81	1	51	2	N	-0-					-0-
*06	371	N	371	-0-	-0- B	-0-	106	1	265	2	N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
02	336	N	325	-0-	-11 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
05	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
06	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1604	-0-	-8 B	-0-	1604	3			N	-0-					-0-
02	1540	N	1519	-0-	-21 B	-0-	1519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-
04	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-
05	1674	N	1608	-0-	-66 B	-0-	1608	2			N	-0-					-0-
06	1620	N	1412	-0-	-208 B	-0-	1412	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1233	-0-	-162 B	-0-	1233	3			N	-0-					-0-
02	1400	N	1339	-0-	-61 B	-0-	1339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1458	-0-	-30 B	-0-	1458	2			N	-0-					-0-
04	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
05	1488	N	1025	-0-	-463 B	-0-	1025	2			N	-0-					-0-
*06	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

01	1094 N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
02	1232 N	1102	-0-	-130 B	-0-	1102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1116 N	1068	-0-	-48 B	-0-	1068	2			N	-0-					-0-
04	1182 N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
05	1209 N	612	-0-	-597 B	-0-	612	2			N	-0-					-0-
06	1020 N	1010	-0-	-10 B	-0-	1010	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	697 N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
02	672 N	652	-0-	-20 B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	713 N	641	-0-	-72 B	-0-	641	2			N	-0-					-0-
04	683 N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
05	713 N	354	-0-	-359 B	-0-	354	2			N	-0-					-0-
06	630 N	570	-0-	-60 B	-0-	570	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	963 N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
02	896 N	891	-0-	-5 B	-0-	891	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	961 N	871	-0-	-90 B	-0-	871	2			N	-0-					-0-
04	930 N	881	-0-	-49 B	-0-	881	2			N	-0-					-0-
05	992 N	599	-0-	-393 B	-0-	599	2			N	-0-					-0-
06	840 N	807	-0-	-33 B	-0-	807	2			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	274 N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
02	308 N	259	-0-	-49 B	-0-	259	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	310 N	250	-0-	-60 B	-0-	250	2			N	-0-					-0-
04	270 N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
05	279 N	141	-0-	-138 B	-0-	141	2			N	-0-					-0-
06	240 N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

01	413 N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
02	420 N	382	-0-	-38 B	-0-	382	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	434 N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
04	406 N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
05	434 N	350	-0-	-84 B	-0-	350	2			N	-0-					-0-
*06	409 N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1139	-0-	-163 B	-0-	1139	3			N	-0-					-0-
02	1176	N	1121	-0-	-55 B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1208	-0-	-94 B	-0-	1208	2			N	-0-					-0-
04	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
05	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
*06	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	195	-0-	-177 B	-0-	195	3			N	-0-					-0-
02	252	N	167	-0-	-85 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
05	186	N	110	-0-	-76 B	-0-	110	2			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
02	392	N	323	-0-	-69 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	430	-0-	-159 B	-0-	430	2			N	-0-					-0-
04	630	N	342	-0-	-288 B	-0-	342	2			N	-0-					-0-
05	372	N	33	-0-	-339 B	-0-	33	2			N	-0-					-0-
*06	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1014	-0-	-350 B	-0-	1014	3			N	-0-					-0-
02	1680	N	1207	-0-	-473 B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
04	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
05	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
*06	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1142	-0-	-377 B	-0-	1142	3			N	-0-					-0-
02	1652	N	1312	-0-	-340 B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1154	-0-	-303 B	-0-	1154	2			N	-0-					-0-
04	1663	N	1663	-0-	-0- B	-0-	1663	2			N	-0-					-0-
05	1636	N	1636	-0-	-0- B	-0-	1636	2			N	-0-					-0-
*06	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	682	N	548	-0-	-134	B	-0-	548	3			N	-0-					-0-
02	588	N	566	-0-	-22	B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
04	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-
05	755	N	755	-0-	-0-	B	-0-	755	2			N	-0-					-0-
*06	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

01	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
02	84	N	70	-0-	-14	B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
04	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
05	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
*06	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
02	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	435	-0-	-123	B	-0-	435	2			N	-0-					-0-
04	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-
05	403	N	255	-0-	-148	B	-0-	255	2			N	-0-					-0-
06	420	N	251	-0-	-169	B	-0-	251	2			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
02	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	189	-0-	-59	B	-0-	189	2			N	-0-					-0-
04	270	N	223	-0-	-47	B	-0-	223	2			N	-0-					-0-
05	217	N	90	-0-	-127	B	-0-	90	2			N	-0-					-0-
*06	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					-0-
05	279	N	128	-0-	-151 B	-0-	128	2			N	-0-					-0-
06	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
05	186	N	22	-0-	-164 B	-0-	22	2			N	-0-					-0-
*06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

01	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
02	1176	N	674	-0-	-502 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	936	-0-	-118 B	-0-	936	2			N	-0-					-0-
04	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-
05	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
*06	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
05	124	N	18	-0-	-106 B	-0-	18	2			N	-0-					-0-
*06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
05	341	N	48	-0-	-293 B	-0-	48	2			N	-0-					-0-
*06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
02	336	N	332	-0-	-4 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
*06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	144	-0-	-73 B	-0-	144	2			N	-0-					-0-
02	252	N	218	-0-	-34 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
04	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
*06	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

01	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
02	224	N	195	-0-	-29	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-
04	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
05	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
*06	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

01	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-
02	168	N	158	-0-	-10	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
04	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
05	186	N	180	-0-	-6	B	-0-	180	2			N	-0-					-0-
06	180	N	170	-0-	-10	B	-0-	170	2			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
02	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1013	N	1013	-0-	-0-	B	-0-	1013	2			N	-0-					-0-
04	983	N	983	-0-	-0-	B	-0-	983	2			N	-0-					-0-
05	961	N	944	-0-	-17	B	-0-	944	2			N	-0-					-0-
06	990	N	948	-0-	-42	B	-0-	948	2			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

01	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
02	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	895	N	895	-0-	-0-	B	-0-	895	2			N	-0-					-0-
04	870	N	861	-0-	-9	B	-0-	861	2			N	-0-					-0-
05	930	N	781	-0-	-149	B	-0-	781	2			N	-0-					-0-
06	870	N	808	-0-	-62	B	-0-	808	2			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

01	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
02	1260	N	1144	-0-	-116	B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1272	N	1272	-0-	-0-	B	-0-	1272	2			N	-0-					-0-
04	1348	N	1348	-0-	-0-	B	-0-	1348	2			N	-0-					-0-
05	1401	N	1401	-0-	-0-	B	-0-	1401	2			N	-0-					-0-
*06	1322	N	1322	-0-	-0-	B	-0-	1322	2			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
04	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
05	465	N	77	-0-	-388	B	-0-	77	2			N	-0-					-0-
*06	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
02	1232	N	1085	-0-	-147 B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
04	1230	N	1114	-0-	-116 B	-0-	1114	2			N	-0-					-0-
05	1209	N	646	-0-	-563 B	-0-	646	2			N	-0-					-0-
*06	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	336	N	136	-0-	-200 B	-0-	20	1	116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	71	1	528	2	N	-0-					-0-
04	388	N	388	-0-	-0- B	-0-	54	1	334	2	N	-0-					-0-
05	155	N	142	-0-	-13 B	-0-	22	1	120	2	N	-0-					-0-
*06	574	N	574	-0-	-0- B	-0-	80	1	494	2	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
02	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
04	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
06	720	N	707	-0-	-13 B	-0-	707	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

01	2139	N	1797	-0-	-342 B	-0-	1797	3			N	-0-					-0-
02	2016	N	1870	-0-	-146 B	-0-	1870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2134	N	2134	-0-	-0- B	-0-	2134	2			N	-0-					-0-
04	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-
05	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-
06	2070	N	2048	-0-	-22 B	-0-	2048	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

01	930	N	740	-0-	-190 B	-0-	740	3			N	-0-					-0-
02	840	N	653	-0-	-187 B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	403	-0-	-589 B	-0-	403	2			N	-0-					-0-
04	720	N	659	-0-	-61 B	-0-	659	2			N	-0-					-0-
05	713	N	687	-0-	-26 B	-0-	687	2			N	-0-					-0-
*06	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
04	510	N	493	-0-	-17 B	-0-	493	2			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
06	540	N	511	-0-	-29 B	-0-	511	2			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3379	N	2380	-0-	-999 B	-0-	2380	3			N	-0-					-0-
02	2996	N	2695	-0-	-301 B	-0-	2695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3001	-0-	-316 B	-0-	3001	2			N	-0-					-0-
04	3203	N	3203	-0-	-0- B	-0-	3203	2			N	-0-					-0-
05	3619	N	3619	-0-	-0- B	-0-	3619	2			N	-0-					-0-
*06	3002	N	3002	-0-	-0- B	-0-	3002	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

01	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
02	308	N	247	-0-	-61 B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	248	-0-	-62 B	-0-	248	2			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*06	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	724	-0-	-578 B	-0-	724	3			N	-0-					-0-
02	1120	N	583	-0-	-537 B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1045	-0-	-102 B	-0-	1045	2			N	-0-					-0-
04	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
05	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
*06	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1389	-0-	-347 B	-0-	1389	3			N	-0-					-0-
02	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1865	N	1865	-0-	-0- B	-0-	1865	2			N	-0-					-0-
04	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
05	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
*06	1887	N	1887	-0-	-0- B	-0-	1887	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
05	403	N	266	-0-	-137 B	-0-	266	2			N	-0-					-0-
06	330	N	231	-0-	-99 B	-0-	231	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	561	-0-	-338 B	-0-	561	3			N	-0-					-0-
02	728	N	633	-0-	-95 B	-0-	633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	609	-0-	-104 B	-0-	609	2			N	-0-					-0-
04	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
*06	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	913	-0-	-637 B	-0-	913	3			N	-0-					-0-
02	1316	N	1048	-0-	-268 B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	864	-0-	-376 B	-0-	864	2			N	-0-					-0-
04	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
05	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
*06	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	571	-0-	-173 B	-0-	571	3			N	-0-					-0-
02	672	N	602	-0-	-70 B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
05	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
06	660	N	657	-0-	-3 B	-0-	657	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	705	-0-	-411 B	-0-	705	3			N	-0-					-0-
02	924	N	637	-0-	-287 B	-0-	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	884	-0-	-46 B	-0-	884	2			N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
05	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
*06	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

01	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
02	1736	N	1417	-0-	-319 B	-0-	1417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1866	N	1866	-0-	-0- B	-0-	1866	2			N	-0-					-0-
04	2367	N	2367	-0-	-0- B	-0-	2367	2			N	-0-					-0-
05	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
06	1800	N	1137	-0-	-663 B	-0-	1137	2			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
02	420	N	391	-0-	-29	B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
04	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
05	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
*06	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

01	186	N	114	-0-	-72	B	-0-	114	3			N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
04	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
05	558	N	324	-0-	-234 B	-0-	324	2			N	-0-					-0-
*06	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

01	1139 N	1139	-0-	-0-	B	-0-	1139	2			N	-0-					-0-
02	1148 N	1064	-0-	-84	B	-0-	1064	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1140 N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
04	1186 N	1186	-0-	-0-	B	-0-	1186	2			N	-0-					-0-
05	1233 N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
06	1110 N	711	-0-	-399	B	-0-	711	2			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

01	93 N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	196 N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124 N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

01	2147 N	2147	-0-	-0-	B	-0-	2147	2			N	-0-					-0-
02	2380 N	1964	-0-	-416	B	-0-	1964	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2068 N	2068	-0-	-0-	B	-0-	2068	2			N	-0-					-0-
04	2070 N	1973	-0-	-97	B	-0-	1973	2			N	-0-					-0-
05	2170 N	1925	-0-	-245	B	-0-	1925	2			N	-0-					-0-
06	2010 N	1171	-0-	-839	B	-0-	1171	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4260	N	4260	-0-	-0- B	-0-	4260	2			N	-0-					-0-
02	4284	N	3889	-0-	-395 B	-0-	3889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4175	N	4175	-0-	-0- B	-0-	4175	2			N	-0-					-0-
04	4271	N	4271	-0-	-0- B	-0-	4271	2			N	-0-					-0-
05	4402	N	4402	-0-	-0- B	-0-	4402	2			N	-0-					-0-
06	4050	N	2514	-0-	-1536 B	-0-	2514	2			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1660	N	2160	-0-	500 B	-0-	2160	2			N	-0-					-0-
02	2240	N	1827	-0-	-413 B	-0-	1827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1883	-0-	-132 B	-0-	1883	2			N	-0-					-0-
04	2100	N	1759	-0-	-341 B	-0-	1759	2			N	-0-					-0-
05	2015	N	1889	-0-	-126 B	-0-	1889	2			N	-0-					-0-
06	1830	N	1024	-0-	-806 B	-0-	1024	2			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	744	-0-	-186 B	-0-	744	3			N	-0-					-0-
02	784	N	653	-0-	-131 B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	744	-0-	-93 B	-0-	744	2			N	-0-					-0-
04	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
05	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
06	720	N	700	-0-	-20 B	-0-	700	2			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3469	N	3469	-0-	-0- B	-0-	3469	2			N	-0-					-0-
02	4340	N	3783	-0-	-557 B	-0-	3783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3844	-0-	-62 B	-0-	3844	2			N	-0-					-0-
04	4180	N	4180	-0-	-0- B	-0-	4180	2			N	-0-					-0-
05	4215	N	4215	-0-	-0- B	-0-	4215	2			N	-0-					-0-
06	3720	N	2429	-0-	-1291 B	-0-	2429	2			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
02	532	N	485	-0-	-47 B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
05	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
06	540	N	300	-0-	-240 B	-0-	300	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
04	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
05	837	N	800	-0-	-37 B	-0-	800	2			N	-0-					-0-
06	750	N	487	-0-	-263 B	-0-	487	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	596	-0-	-55	B	-0-	596	3			N	-0-					-0-
02	560	N	465	-0-	-95	B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	570	-0-	-50	B	-0-	570	2			N	-0-					-0-
04	570	N	551	-0-	-19	B	-0-	551	2			N	-0-					-0-
05	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
*06	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	449	-0-	-47	B	-0-	449	3			N	-0-					-0-
02	420	N	372	-0-	-48	B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	448	-0-	-48	B	-0-	448	2			N	-0-					-0-
04	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
05	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
*06	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	N	8240	-0-	862	B	-6446	8240	2			N	-0-					-0-
02	8540	N	7516	-0-	-1024	B	-6446	7516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6052 CANCELLED UNDERAGE -> -394																		
03	9021	N	8471	-0-	-550	B	-6052	8471	2			N	-0-					-0-
04	7980	N	8239	-0-	259	B	-5793	8239	2			N	-0-					-0-
05	8308	N	8732	-0-	424	B	-5369	8732	2			N	-0-					-0-
06	8190	N	5319	-0-	-2871	B	-5369	5319	2			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4420	N	5250	-0-	830	B	-0-	5250	2			N	-0-					-0-
02	5222	N	5222	-0-	-0-	B	-0-	5222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5931	N	5931	-0-	-0-	B	-0-	5931	2			N	-0-					-0-
04	5557	N	5557	-0-	-0-	B	-0-	5557	2			N	-0-					-0-
05	5828	N	5828	-0-	-0-	B	-0-	5828	2			N	-0-					-0-
06	5730	N	3427	-0-	-2303	B	-0-	3427	2			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4267	N	4267	-0-	-0-	B	-0-	4267	2			N	-0-					-0-
02	3948	N	3508	-0-	-440	B	-0-	3508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4092	N	3771	-0-	-321	B	-0-	3771	2			N	-0-					-0-
04	4140	N	3441	-0-	-699	B	-0-	3441	2			N	-0-					-0-
05	4197	N	4197	-0-	-0-	B	-0-	4197	2			N	-0-					-0-
06	3660	N	2603	-0-	-1057	B	-0-	2603	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3721	N	4588	-0-	867 B	-0-	4588	2			N	-0-					-0-
02	4088	N	4029	-0-	-59 B	-0-	4029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4596	N	4596	-0-	-0- B	-0-	4596	2			N	-0-					-0-
04	4440	N	4228	-0-	-212 B	-0-	4228	2			N	-0-					-0-
05	4646	N	4646	-0-	-0- B	-0-	4646	2			N	-0-					-0-
06	4440	N	2761	-0-	-1679 B	-0-	2761	2			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1543	-0-	-255 B	-0-	1543	2			N	-0-					-0-
02	1456	N	1331	-0-	-125 B	-0-	1331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1486	-0-	-467 B	-0-	1486	2			N	-0-					-0-
04	1500	N	1387	-0-	-113 B	-0-	1387	2			N	-0-					-0-
05	1488	N	1469	-0-	-19 B	-0-	1469	2			N	-0-					-0-
06	1440	N	901	-0-	-539 B	-0-	901	2			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	836	-0-	-218 B	-0-	836	2			N	-0-					-0-
02	1064	N	731	-0-	-333 B	-0-	731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	865	-0-	-313 B	-0-	865	2			N	-0-					-0-
04	810	N	769	-0-	-41 B	-0-	769	2			N	-0-					-0-
05	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
06	840	N	486	-0-	-354 B	-0-	486	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	504	N	469	-0-	-35 B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	496	-0-	-62 B	-0-	496	2			N	-0-					-0-
04	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					-0-
05	527	N	417	-0-	-110 B	-0-	417	2			N	-0-					-0-
06	480	N	475	-0-	-5 B	-0-	475	2			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
02	1960	N	1142	-0-	-818 B	-0-	1142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1310	-0-	-116 B	-0-	1310	2			N	-0-					-0-
04	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
05	1271	N	964	-0-	-307 B	-0-	964	2			N	-0-					-0-
06	1260	N	925	-0-	-335 B	-0-	925	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-
02	644	N	468	-0-	-176 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	542	-0-	-56 B	-0-	542	2			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
05	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
*06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	672	N	557	-0-	-115 B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
05	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
06	660	N	398	-0-	-262 B	-0-	398	2			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
02	980	N	707	-0-	-273 B	-0-	707	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	861	-0-	-38 B	-0-	861	2			N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
05	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
06	840	N	453	-0-	-387 B	-0-	453	2			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
02	1456	N	1079	-0-	-377 B	-0-	1079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
04	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
05	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
06	1170	N	665	-0-	-505 B	-0-	665	2			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
02	448	N	441	-0-	-7 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
04	480	N	436	-0-	-44 B	-0-	436	2			N	-0-					-0-
05	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-
06	450	N	251	-0-	-199 B	-0-	251	2			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
02	1204	N	1134	-0-	-70 B	-0-	1134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
04	1200	N	1143	-0-	-57 B	-0-	1143	2			N	-0-					-0-
05	1271	N	1221	-0-	-50 B	-0-	1221	2			N	-0-					-0-
06	1110	N	708	-0-	-402 B	-0-	708	2			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	252	N	219	-0-	-33 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	171	-0-	-108 B	-0-	171	2			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*06	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-
02	308	N	258	-0-	-50 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1205	-0-	-4 B	-0-	1205	2			N	-0-					-0-
04	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
05	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
06	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	199	-0-	-204 B	-0-	199	2			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
05	465	N	387	-0-	-78 B	-0-	387	2			N	-0-					-0-
06	390	N	317	-0-	-73 B	-0-	317	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1271	N	515	-0-	-756	B	-0-	515	2			N	-0-					-0-
02	1120	N	1116	-0-	-4	B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1066	N	1066	-0-	-0-	B	-0-	1066	2			N	-0-					-0-
04	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
05	1240	N	942	-0-	-298	B	-0-	942	2			N	-0-					-0-
*06	1341	N	1341	-0-	-0-	B	-0-	1341	2			N	-0-					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	744	N	382	-0-	-362	B	-0-	382	2			N	-0-					-0-
02	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
04	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-
05	806	N	605	-0-	-201	B	-0-	605	2			N	-0-					-0-
*06	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

01	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
02	1624	N	1479	-0-	-145	B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
04	1590	N	1384	-0-	-206	B	-0-	1384	2			N	-0-					-0-
05	1643	N	1634	-0-	-9	B	-0-	1634	2			N	-0-					-0-
*06	1673	N	1673	-0-	-0-	B	-0-	1673	2			N	-0-					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1209	N	1010	-0-	-199	B	-0-	1010	3			N	-0-					-0-
02	1148	N	960	-0-	-188	B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1028	-0-	-57	B	-0-	1028	2			N	-0-					-0-
04	990	N	893	-0-	-97	B	-0-	893	2			N	-0-					-0-
05	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-					-0-
*06	1161	N	1161	-0-	-0-	B	-0-	1161	2			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
02	140	N	127	-0-	-13	B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
04	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
05	155	N	124	-0-	-31	B	-0-	124	2			N	-0-					-0-
06	180	N	124	-0-	-56	B	-0-	124	2			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-
02	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
04	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
05	558	N	514	-0-	-44	B	-0-	514	2			N	-0-					-0-
*06	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

01	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	310	-0-	-62	B	-0-	310	3			N	-0-					-0-
02	392	N	177	-0-	-215	B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
04	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
05	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
06	390	N	386	-0-	-4	B	-0-	386	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
02	1708	N	522	-0-	-1186 B	-0-	74	1	448	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2125	N	2125	-0-	-0- B	-0-	264	1	1861	2	N	-0-					-0-
04	1386	N	1386	-0-	-0- B	-0-	201	1	1185	2	N	-0-					-0-
05	589	N	542	-0-	-47 B	-0-	83	1	459	2	N	-0-					-0-
*06	2200	N	2200	-0-	-0- B	-0-	299	1	1901	2	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	504	N	338	-0-	-166 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
05	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
*06	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

01	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
02	1596	N	487	-0-	-1109 B	-0-	487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	528	-0-	-557 B	-0-	528	2			N	-0-					-0-
04	1230	N	765	-0-	-465 B	-0-	765	2			N	-0-					-0-
05	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
06	510	N	319	-0-	-191 B	-0-	319	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

01	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
02	1904	N	1498	-0-	-406	B	-0-	1498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1891	-0-	-217	B	-0-	1891	2			N	-0-					-0-
04	1860	N	1758	-0-	-102	B	-0-	1758	2			N	-0-					-0-
05	1674	N	1208	-0-	-466	B	-0-	1208	2			N	-0-					-0-
06	1830	N	1186	-0-	-644	B	-0-	1186	2			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

01	837	N	720	-0-	-117	B	-0-	720	3			N	-0-					-0-
02	784	N	609	-0-	-175	B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	748	-0-	-89	B	-0-	748	2			N	-0-					-0-
04	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-
05	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
*06	873	N	873	-0-	-0-	B	-0-	873	2			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	476	N	354	-0-	-122	B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	309	-0-	-125	B	-0-	309	2			N	-0-					-0-
04	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
05	403	N	231	-0-	-172	B	-0-	231	2			N	-0-					-0-
06	300	N	129	-0-	-171	B	-0-	129	2			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

01	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
02	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	269	-0-	-72	B	-0-	269	2			N	-0-					-0-
04	300	N	289	-0-	-11	B	-0-	289	2			N	-0-					-0-
05	279	N	96	-0-	-183	B	-0-	96	2			N	-0-					-0-
06	270	N	50	-0-	-220	B	-0-	50	2			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

01	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
02	756	N	657	-0-	-99	B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	709	-0-	-128	B	-0-	709	2			N	-0-					-0-
04	720	N	686	-0-	-34	B	-0-	686	2			N	-0-					-0-
05	713	N	539	-0-	-174	B	-0-	539	2			N	-0-					-0-
06	690	N	533	-0-	-157	B	-0-	533	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
*06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

01	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
02	2492	N	2080	-0-	-412 B	-0-	2080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2343	N	2343	-0-	-0- B	-0-	2343	2			N	-0-					-0-
04	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					-0-
05	2562	N	2562	-0-	-0- B	-0-	2562	2			N	-0-					-0-
06	2280	N	1382	-0-	-898 B	-0-	1382	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

01	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
02	252	N	227	-0-	-25 B	-0-	227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
06	210	N	162	-0-	-48 B	-0-	162	2			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
02	420	N	318	-0-	-102	B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	42	-0-	-51	B	-0-	42	2			N	-0-					-0-
04	270	N	220	-0-	-50	B	-0-	220	2			N	-0-					-0-
05	341	N	310	-0-	-31	B	-0-	310	2			N	-0-					-0-
*06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4149	N	4149	-0-	-0-	B	-0-	4149	2			N	-0-					-0-
02	3712	N	3712	-0-	-0-	B	-0-	3712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4026	N	4026	-0-	-0-	B	-0-	4026	2			N	-0-					-0-
04	4020	N	3749	-0-	-271	B	-0-	3749	2			N	-0-					-0-
05	4123	N	3794	-0-	-329	B	-0-	3794	2			N	-0-					-0-
06	3900	N	2107	-0-	-1793	B	-0-	2107	2			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2457	-0-	194	B	-865	2457	2			N	-0-					-0-
02	2408	N	2205	-0-	-203	B	-865	2205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -865																		
03	2485	N	2485	-0-	-0-	B	-0-	2485	2			N	-0-					-0-
04	2370	N	2316	-0-	-54	B	-0-	2316	2			N	-0-					-0-
05	2494	N	2494	-0-	-0-	B	-0-	2494	2			N	-0-					-0-
06	2400	N	1569	-0-	-831	B	-0-	1569	2			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	N	5293	-0-	54	B	-1548	5293	2			N	-0-					-0-
02	5236	N	4985	-0-	-251	B	-1548	4985	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1548																		
03	5508	N	5508	-0-	-0-	B	-0-	5508	2			N	-0-					-0-
04	5130	N	5094	-0-	-36	B	-0-	5094	2			N	-0-					-0-
05	5518	N	5475	-0-	-43	B	-0-	5475	2			N	-0-					-0-
06	5340	N	3750	-0-	-1590	B	-0-	3750	2			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-
02	1456	N	1000	-0-	-456	B	-0-	1000	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	995	-0-	-214	B	-0-	995	2			N	-0-					-0-
04	1165	N	1165	-0-	-0-	B	-0-	1165	2			N	-0-					-0-
05	1205	N	1205	-0-	-0-	B	-0-	1205	2			N	-0-					-0-
06	960	N	704	-0-	-256	B	-0-	704	2			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
02	280	N	245	-0-	-35	B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	202	-0-	-46	B	-0-	202	2			N	-0-					-0-
04	270	N	230	-0-	-40	B	-0-	230	2			N	-0-					-0-
05	279	N	225	-0-	-54	B	-0-	225	2			N	-0-					-0-
06	210	N	131	-0-	-79	B	-0-	131	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	307	-0-	-96 B	-0-	307	3			N	-0-					-0-
02	364	N	328	-0-	-36 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	372	N	347	-0-	-25 B	-0-	347	2			N	-0-					-0-
*06	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

01	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
04	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
05	837	N	821	-0-	-16 B	-0-	821	2			N	-0-					-0-
06	780	N	778	-0-	-2 B	-0-	778	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

01	682	N	257	-0-	-425 B	-0-	257	2			N	-0-					-0-
02	588	N	457	-0-	-131 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	311	-0-	-154 B	-0-	311	2			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
05	496	N	309	-0-	-187 B	-0-	309	2			N	-0-					-0-
*06	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	474	-0-	-177 B	-0-	474	2			N	-0-					-0-
04	480	N	326	-0-	-154 B	-0-	326	2			N	-0-					-0-
05	434	N	57	-0-	-377 B	-0-	57	2			N	-0-					-0-
06	450	N	269	-0-	-181 B	-0-	269	2			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	115	-0-	-195	B	-0-	115	3			N	-0-					-0-
02	308	N	69	-0-	-239	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
04	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
05	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
*06	459	N	459	-0-	-0-	B	-0-	459	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

01	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
02	1344	N	1288	-0-	-56	B	-0-	1288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1415	N	1415	-0-	-0-	B	-0-	1415	2			N	-0-					-0-
04	1363	N	1363	-0-	-0-	B	-0-	1363	2			N	-0-					-0-
05	1426	N	879	-0-	-547	B	-0-	879	2			N	-0-					-0-
*06	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

01	1877	N	1877	-0-	-0-	B	-0-	1877	2			N	-0-					-0-
02	1968	N	1968	-0-	-0-	B	-0-	1968	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2202	N	2202	-0-	-0-	B	-0-	2202	2			N	-0-					-0-
04	2139	N	2139	-0-	-0-	B	-0-	2139	2			N	-0-					-0-
05	2170	N	2096	-0-	-74	B	-0-	2096	2			N	-0-					-0-
06	2130	N	1380	-0-	-750	B	-0-	1380	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

01	109 N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
02	240 N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360 N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
04	380 N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-
05	394 N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
06	360 N	233	-0-	-127	B	-0-	233	2			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

01	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2020																	
03	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

01	581 N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
02	672 N	493	-0-	-179	B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531 N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
04	694 N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
05	620 N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
06	510 N	260	-0-	-250	B	-0-	260	2			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	250	-0-	-215	B	-0-	250	3			N	-0-					-0-
02	420	N	366	-0-	-54	B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
04	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
05	403	N	322	-0-	-81	B	-0-	322	2			N	-0-					-0-
*06	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
02	812	N	414	-0-	-398	B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	559	-0-	-588	B	-0-	559	2			N	-0-					-0-
04	750	N	617	-0-	-133	B	-0-	617	2			N	-0-					-0-
05	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
*06	600	N	600	-0-	-0-	B	-0-	600	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
02	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	433	-0-	-1	B	-0-	433	2			N	-0-					-0-
04	450	N	365	-0-	-85	B	-0-	365	2			N	-0-					-0-
05	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-
06	420	N	368	-0-	-52	B	-0-	368	2			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
02	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	102	-0-	-22	B	-0-	102	2			N	-0-					-0-
04	150	N	97	-0-	-53	B	-0-	97	2			N	-0-					-0-
05	155	N	2	-0-	-153	B	-0-	2	2			N	-0-					-0-
*06	1521	N	1521	-0-	-0-	B	-0-	1521	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1147	-0-	-31	B	-0-	1147	2			N	-0-					-0-
02	1260	N	1121	-0-	-139	B	-0-	1121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-
04	1365	N	1365	-0-	-0-	B	-0-	1365	2			N	-0-					-0-
05	1524	N	1524	-0-	-0-	B	-0-	1524	2			N	-0-					-0-
*06	1496	N	1496	-0-	-0-	B	-0-	1496	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1361	-0-	-685 B	-0-	1361	2			N	-0-					-0-
02	1876	N	1606	-0-	-270 B	-0-	1606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1782	N	1782	-0-	-0- B	-0-	1782	2			N	-0-					-0-
04	1320	N	966	-0-	-354 B	-0-	966	2			N	-0-					-0-
05	1944	N	1944	-0-	-0- B	-0-	1944	2			N	-0-					-0-
*06	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	868	N	729	-0-	-139 B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
04	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
05	806	N	279	-0-	-527 B	-0-	279	2			N	-0-					-0-
*06	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

01	837	N	734	-0-	-103 B	-0-	734	3			N	-0-					-0-
02	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	646	-0-	-5 B	-0-	646	2			N	-0-					-0-
04	720	N	556	-0-	-164 B	-0-	556	2			N	-0-					-0-
05	744	N	40	-0-	-704 B	-0-	40	2			N	-0-					-0-
*06	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

01	434	N	331	-0-	-103 B	-0-	331	3			N	-0-					-0-
02	476	N	404	-0-	-72 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
04	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*06	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	270	-0-	-133 B	-0-	270	2			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					-0-
*06	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

01	4160	N	4160	-0-	-0- B	-0-	4160	3			N	-0-					-0-
02	4200	N	3687	-0-	-513 B	-0-	3687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3589	-0-	-410 B	-0-	3589	2			N	-0-					-0-
04	4122	N	4122	-0-	-0- B	-0-	4122	2			N	-0-					-0-
05	4257	N	4257	-0-	-0- B	-0-	4257	2			N	-0-					-0-
06	3480	N	2569	-0-	-911 B	-0-	2569	2			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
02	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	455	-0-	-196 B	-0-	455	2			N	-0-					-0-
04	570	N	405	-0-	-165 B	-0-	405	2			N	-0-					-0-
05	558	N	434	-0-	-124 B	-0-	434	2			N	-0-					-0-
06	450	N	415	-0-	-35 B	-0-	415	2			N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

01	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
02	1827	N	1827	-0-	-0- B	-0-	1827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2324	N	2324	-0-	-0- B	-0-	2324	2			N	-0-					-0-
04	2496	N	2496	-0-	-0- B	-0-	2496	2			N	-0-					-0-
05	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					-0-
06	2250	N	1539	-0-	-711 B	-0-	1539	2			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

01	511	N	2713	-0-	2202 B	-0-	2713	3			N	-0-					-0-
02	2576	N	2204	-0-	-372 B	-0-	2204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2244	-0-	-1197 B	-0-	2244	2			N	-0-					-0-
04	2640	N	2111	-0-	-529 B	-0-	2111	2			N	-0-					-0-
05	2449	N	1968	-0-	-481 B	-0-	1968	2			N	-0-					-0-
06	2160	N	1600	-0-	-560 B	-0-	1600	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2328	-0-	-679	B	-0-	2328	2			N	-0-					-0-
02	2787	N	2787	-0-	-0-	B	-0-	2787	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3028	N	3028	-0-	-0-	B	-0-	3028	2			N	-0-					-0-
04	2250	N	1853	-0-	-397	B	-0-	1853	2			N	-0-					-0-
05	3339	N	3339	-0-	-0-	B	-0-	3339	2			N	-0-					-0-
06	2940	N	2730	-0-	-210	B	-0-	2730	2			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1300	-0-	-95	B	-0-	1300	3			N	-0-					-0-
02	1316	N	1264	-0-	-52	B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1241	-0-	-123	B	-0-	1241	2			N	-0-					-0-
04	1260	N	948	-0-	-312	B	-0-	948	2			N	-0-					-0-
05	1395	N	893	-0-	-502	B	-0-	893	2			N	-0-					-0-
*06	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	139	-0-	-171	B	-0-	139	3			N	-0-					-0-
02	224	N	141	-0-	-83	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	169	-0-	-172	B	-0-	169	2			N	-0-					-0-
04	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
05	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
*06	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	93	-0-	-124	B	-0-	93	2			N	-0-					-0-
02	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	186	N	28	-0-	-158	B	-0-	28	2			N	-0-					-0-
*06	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0-	B	-0-	431	1	299	3	N	-0-					-0-
02	980	N	-0-	-0-	-980	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	429	-0-	-315	B	-0-	300	1	129	2	N	-0-					-0-
04	1243	N	1243	-0-	-0-	B	-0-	344	1	899	2	N	-0-					-0-
05	1227	N	1227	-0-	-0-	B	-0-	604	1	623	2	N	-0-					-0-
*06	1081	N	1081	-0-	-0-	B	-0-	589	1	492	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
02	476	N	454	-0-	-22 B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
05	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
06	480	N	292	-0-	-188 B	-0-	292	2			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
02	1764	N	1535	-0-	-229 B	-0-	1535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-
04	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
05	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-					-0-
06	1530	N	1094	-0-	-436 B	-0-	1094	2			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
02	448	N	436	-0-	-12 B	-0-	436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
05	496	N	392	-0-	-104 B	-0-	392	2			N	-0-					-0-
06	360	N	240	-0-	-120 B	-0-	240	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
02	420	N	231	-0-	-189 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
04	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
06	300	N	232	-0-	-68 B	-0-	232	2			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
02	924	N	757	-0-	-167 B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
04	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
05	837	N	836	-0-	-1 B	-0-	836	2			N	-0-					-0-
06	870	N	583	-0-	-287 B	-0-	583	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

01	845	N	845	-0-	-0-	B	-0-	845	3	N	-0-			-0-
02	868	N	797	-0-	-71	B	-0-	797	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	868	N	835	-0-	-33	B	-0-	835	2	N	-0-			-0-
04	814	N	814	-0-	-0-	B	-0-	814	2	N	-0-			-0-
05	868	N	483	-0-	-385	B	-0-	483	2	N	-0-			-0-
*06	841	N	841	-0-	-0-	B	-0-	841	2	N	-0-			-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

01	378	N	378	-0-	-0-	B	-0-	378	3	N	-0-			-0-
02	361	N	361	-0-	-0-	B	-0-	361	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	367	-0-	-5	B	-0-	367	2	N	-0-			-0-
04	369	N	369	-0-	-0-	B	-0-	369	2	N	-0-			-0-
05	403	N	338	-0-	-65	B	-0-	338	2	N	-0-			-0-
*06	518	N	518	-0-	-0-	B	-0-	518	2	N	-0-			-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

01	2164	N	2164	-0-	-0-	B	-0-	2164	3	N	-0-			-0-
02	2268	N	1912	-0-	-356	B	-0-	1912	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2245	N	2245	-0-	-0-	B	-0-	2245	2	N	-0-			-0-
04	2697	N	2697	-0-	-0-	B	-0-	2697	2	N	-0-			-0-
05	2272	N	2272	-0-	-0-	B	-0-	2272	2	N	-0-			-0-
06	2160	N	1122	-0-	-1038	B	-0-	1122	2	N	-0-			-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

01	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

01	1860	N	1349	-0-	-511	B	-0-	1349	3	N	-0-			-0-
02	1876	N	1777	-0-	-99	B	-0-	1777	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1738	N	1738	-0-	-0-	B	-0-	1738	2	N	-0-			-0-
04	1654	N	1654	-0-	-0-	B	-0-	1654	2	N	-0-			-0-
05	1953	N	1031	-0-	-922	B	-0-	1031	2	N	-0-			-0-
*06	1855	N	1855	-0-	-0-	B	-0-	1855	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

01	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
02	560	N	549	-0-	-11	B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
04	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
05	620	N	598	-0-	-22	B	-0-	598	2			N	-0-					-0-
06	600	N	396	-0-	-204	B	-0-	396	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

01	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
02	476	N	455	-0-	-21	B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
04	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
05	496	N	495	-0-	-1	B	-0-	495	2			N	-0-					-0-
06	480	N	300	-0-	-180	B	-0-	300	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

01	1767	N	1438	-0-	-329	B	-0-	1438	3			N	-0-					-0-
02	2016	N	1842	-0-	-174	B	-0-	1842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1843	N	1843	-0-	-0-	B	-0-	1843	2			N	-0-					-0-
04	1842	N	1842	-0-	-0-	B	-0-	1842	2			N	-0-					-0-
05	2046	N	1839	-0-	-207	B	-0-	1839	2			N	-0-					-0-
*06	1795	N	1795	-0-	-0-	B	-0-	1795	2			N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

01	1835		3604	-0-	1769	B	4800	3604	2			N	-0-					-0-
02	8006	R	3206	-0-	-4800	B	-0-	3206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2018		3637	-0-	1619	B	1619	3637	2			N	-0-					-0-
04	5025	R	3406	-0-	-1619	B	-0-	3406	2			N	-0-					-0-
05	2194		3715	-0-	1521	B	1521	3715	2			N	-0-					-0-
06	2268		2374	-0-	106	B	1627	2374	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

01	1136	N	1136	-0-	-0-	B	-0-	1136	2			N	-0-					-0-
02	1036	N	1022	-0-	-14	B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1049	N	1049	-0-	-0-	B	-0-	1049	2			N	-0-					-0-
04	1110	N	1033	-0-	-77	B	-0-	1033	2			N	-0-					-0-
05	1147	N	1072	-0-	-75	B	-0-	1072	2			N	-0-					-0-
06	1020	N	689	-0-	-331	B	-0-	689	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

01	1941 N	1941	-0-	-0-	B	-0-	1941	2			N	-0-					-0-
02	2296 N	1918	-0-	-378	B	-0-	1918	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	1979 N	1979	-0-	-0-	B	-0-	1979	2			N	-0-					-0-
04	1993 N	1993	-0-	-0-	B	-0-	1993	2			N	-0-					-0-
05	2139 N	2059	-0-	-80	B	-0-	2059	2			N	-0-					-0-
06	1920 N	1126	-0-	-794	B	-0-	1126	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

01	2921	3404	-0-	483	B	1985	3404	3			N	-0-					-0-
02	4967 R	2982	-0-	-1985	B	-0-	2982	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	3285	3463	-0-	178	B	178	3463	2			N	-0-					-0-
04	3720 #	3387	-0-	-333	B	-155	3387	2			N	-0-					-0-
05	3518	3491	-0-	-27	B	-182	3491	2			N	-0-					-0-
06	3672	1965	-0-	-1707	B	-1889	1965	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

01	713 N	678	-0-	-35	B	-0-	678	2			N	-0-					-0-
02	868 N	711	-0-	-157	B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	840 N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
04	815 N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
05	988 N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-
*06	1022 N	1022	-0-	-0-	B	-0-	1022	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

01	626 N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
02	1260 N	694	-0-	-566	B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1159 N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-
04	1143 N	1143	-0-	-0-	B	-0-	1143	2			N	-0-					-0-
05	1205 N	1205	-0-	-0-	B	-0-	1205	2			N	-0-					-0-
06	1110 N	908	-0-	-202	B	-0-	908	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

01	979 N	979	-0-	-0-	B	-0-	979	2			N	-0-					-0-
02	1344 N	960	-0-	-384	B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930 N	832	-0-	-98	B	-0-	832	2			N	-0-					-0-
04	1224 N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					-0-
05	1198 N	1198	-0-	-0-	B	-0-	1198	2			N	-0-					-0-
06	810 N	678	-0-	-132	B	-0-	678	2			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

01	524 N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
02	700 N	550	-0-	-150	B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434 N	254	-0-	-180	B	-0-	254	2			N	-0-					-0-
04	510 N	353	-0-	-157	B	-0-	353	2			N	-0-					-0-
05	620 N	378	-0-	-242	B	-0-	378	2			N	-0-					-0-
06	240 N	219	-0-	-21	B	-0-	219	2			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

01	4898 #	3503	-0-	-1395	B	-6190	3503	2			N	-0-					-0-
02	4704 #	4117	-0-	-587	B	-6777	4117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6498 CANCELLED UNDERAGE -> -279																	
03	5208 #	4303	-0-	-905	B	-7403	4303	2			N	-0-					-0-
04	5040 #	4486	-0-	-554	B	-7957	4486	2			N	-0-					-0-
05	4557 N	4644	-0-	87	B	-7870	4644	2			N	-0-					-0-
06	4170 N	2402	-0-	-1768	B	-7870	2402	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-
02	1624	N	1460	-0-	-164	B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1706	N	1706	-0-	-0-	B	-0-	1706	2			N	-0-					-0-
04	1705	N	1705	-0-	-0-	B	-0-	1705	2			N	-0-					-0-
05	1850	N	1850	-0-	-0-	B	-0-	1850	2			N	-0-					-0-
*06	1711	N	1711	-0-	-0-	B	-0-	1711	2			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	496	-0-	-62	B	-0-	496	3			N	-0-					-0-
02	672	N	507	-0-	-165	B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
04	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
05	558	N	450	-0-	-108	B	-0-	450	2			N	-0-					-0-
*06	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
02	1400	N	1134	-0-	-266	B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-
04	1320	N	1290	-0-	-30	B	-0-	1290	2			N	-0-					-0-
05	1383	N	1383	-0-	-0-	B	-0-	1383	2			N	-0-					-0-
06	1380	N	1331	-0-	-49	B	-0-	1331	2			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2221	N	2221	-0-	-0-	B	-0-	2221	3			N	-0-					-0-
02	2128	N	1779	-0-	-349	B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2144	N	2144	-0-	-0-	B	-0-	2144	2			N	-0-					-0-
04	2160	N	2117	-0-	-43	B	-0-	2117	2			N	-0-					-0-
05	1984	N	1860	-0-	-124	B	-0-	1860	2			N	-0-					-0-
06	2070	N	1952	-0-	-118	B	-0-	1952	2			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-
02	1904	N	1757	-0-	-147	B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2141	N	2141	-0-	-0-	B	-0-	2141	2			N	-0-					-0-
04	2010	N	1934	-0-	-76	B	-0-	1934	2			N	-0-					-0-
05	1953	N	1378	-0-	-575	B	-0-	1378	2			N	-0-					-0-
*06	2190	N	2190	-0-	-0-	B	-0-	2190	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3026	N	3026	-0-	-0-	B	-0-	3026	2			N	-0-					-0-
02	3612	N	3612	-0-	-0-	B	-0-	3612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3829	N	3829	-0-	-0-	B	-0-	3829	2			N	-0-					-0-
04	3830	N	3830	-0-	-0-	B	-0-	3830	2			N	-0-					-0-
05	4204	N	4204	-0-	-0-	B	-0-	4204	2			N	-0-					-0-
06	3720	N	2567	-0-	-1153	B	-0-	2567	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
02	840	N	778	-0-	-62 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
04	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-
05	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
06	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
04	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-
05	1023	N	44	-0-	-979 B	-0-	44	2			N	-0-					-0-
*06	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
02	1568	N	1515	-0-	-53 B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-
04	1740	N	1720	-0-	-20 B	-0-	1720	2			N	-0-					-0-
05	1786	N	1786	-0-	-0- B	-0-	1786	2			N	-0-					-0-
06	1770	N	1716	-0-	-54 B	-0-	1716	2			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8246	#	5195	-0-	-3051 B	-12013	614	1	4581	2	N	-0-					-0-
02	7448	#	4629	-0-	-2819 B	-14832	548	1	4081	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14832																	
03	8246	#	5994	-0-	-2252 B	-17084	851	1	5143	2	N	-0-					-0-
04	7710	#	7751	-0-	41 B	-17043	894	1	6857	2	N	-0-					-0-
05	5115	N	7997	-0-	2882 B	-14161	936	1	7061	2	N	-0-					-0-
06	5790	N	4542	-0-	-1248 B	-14161	501	1	4041	2	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	21	-0-	-227 B	-0-	21	2			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
05	465	N	18	-0-	-447 B	-0-	18	2			N	-0-					-0-
*06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
02	1848	N	1668	-0-	-180 B	-0-	1668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-
04	1950	N	1834	-0-	-116 B	-0-	1834	2			N	-0-					-0-
05	1860	N	1011	-0-	-849 B	-0-	1011	2			N	-0-					-0-
*06	2268	N	2268	-0-	-0- B	-0-	2268	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	781	-0-	-738 B	-0-	781	3			N	-0-					-0-
02	1036	N	1002	-0-	-34 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
04	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
05	1116	N	278	-0-	-838 B	-0-	278	2			N	-0-					-0-
*06	1751	N	1751	-0-	-0- B	-0-	1751	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
04	240	N	15	-0-	-225 B	-0-	15	2			N	-0-					-0-
05	248	N	17	-0-	-231 B	-0-	17	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	532	N	504	-0-	-28 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
04	570	N	430	-0-	-140 B	-0-	430	2			N	-0-					-0-
05	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
06	540	N	526	-0-	-14 B	-0-	526	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1242	-0-	-29 B	-0-	1242	3			N	-0-					-0-
02	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1347	-0-	-48 B	-0-	1347	2			N	-0-					-0-
04	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
05	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
*06	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
02	728	N	320	-0-	-408	B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	57	-0-	-687	B	-0-	57	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-
02	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-
04	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	200	-0-	-48	B	-0-	200	2			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
05	217	N	169	-0-	-48	B	-0-	169	2			N	-0-					-0-
06	180	N	110	-0-	-70	B	-0-	110	2			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	294	-0-	-78	B	-0-	294	2			N	-0-					-0-
02	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
04	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
05	465	N	417	-0-	-48	B	-0-	417	2			N	-0-					-0-
*06	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	N	5106	-0-	518 B	-5934	5106	3			N	-0-					-0-
02	3808	N	4896	-0-	1088 B	-4846	4896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-4846											
03	5328	N	5328	-0-	-0- B	-0-	5328	2			N	-0-					-0-
04	4950	N	4950	-0-	-0- B	-0-	4950	2			N	-0-					-0-
05	5425	N	2521	-0-	-2904 B	-0-	2521	2			N	-0-					-0-
*06	5568	N	5568	-0-	-0- B	-0-	5568	2			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2907	N	2907	-0-	-0- B	-0-	2907	3			N	-0-					-0-
02	2826	N	2826	-0-	-0- B	-0-	2826	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3317	N	2781	-0-	-536 B	-0-	2781	2			N	-0-					-0-
04	2820	N	2691	-0-	-129 B	-0-	2691	2			N	-0-					-0-
05	3131	N	2327	-0-	-804 B	-0-	2327	2			N	-0-					-0-
06	2700	N	1665	-0-	-1035 B	-0-	1665	2			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
02	1344	N	1298	-0-	-46 B	-0-	1298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
04	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
05	1426	N	744	-0-	-682 B	-0-	744	2			N	-0-					-0-
*06	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	29	-0-	-2761 B	-0-	29	2			N	-0-					-0-
02	2156	N	152	-0-	-2004 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2640	N	2640	-0-	-0- B	-0-	2640	2			N	-0-					-0-
04	4178	N	4178	-0-	-0- B	-0-	4178	2			N	-0-					-0-
05	4163	N	4163	-0-	-0- B	-0-	4163	2			N	-0-					-0-
*06	4099	N	4099	-0-	-0- B	-0-	4099	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	476	N	422	-0-	-54	B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	503	-0-	-24	B	-0-	503	2			N	-0-					-0-
04	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
05	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
*06	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
02	2007	N	2007	-0-	-0-	B	-0-	2007	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2306	N	2306	-0-	-0-	B	-0-	2306	2			N	-0-					-0-
04	1884	N	1884	-0-	-0-	B	-0-	1884	2			N	-0-					-0-
05	2232	N	1519	-0-	-713	B	-0-	1519	2			N	-0-					-0-
06	2220	N	1104	-0-	-1116	B	-0-	1104	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
02	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	553	-0-	-284	B	-0-	553	2			N	-0-					-0-
02	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	855	N	855	-0-	-0-	B	-0-	855	2			N	-0-					-0-
04	540	N	175	-0-	-365	B	-0-	175	2			N	-0-					-0-
05	837	N	772	-0-	-65	B	-0-	772	2			N	-0-					-0-
06	840	N	666	-0-	-174	B	-0-	666	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
*06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
02	224	N	131	-0-	-93 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
06	150	N	64	-0-	-86 B	-0-	64	2			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	2			N	-0-					-0-
05	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
06	900	N	848	-0-	-52 B	-0-	848	2			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

01	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
02	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
04	1500	N	1485	-0-	-15 B	-0-	1485	2			N	-0-					-0-
05	1364	N	944	-0-	-420 B	-0-	944	2			N	-0-					-0-
*06	2933	N	2933	-0-	-0- B	-0-	2933	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
02	1428	N	1279	-0-	-149 B	-0-	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
04	1500	N	1388	-0-	-112 B	-0-	1388	2			N	-0-					-0-
05	1426	N	780	-0-	-646 B	-0-	780	2			N	-0-					-0-
*06	1643	N	1643	-0-	-0- B	-0-	1643	2			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	#	3392	-0-	-514 B	-4664	3392	3			N	-0-					-0-
02	3528	#	3193	-0-	-335 B	-4999	3193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1583 CANCELLED UNDERAGE -> -3416																	
03	3906	#	3347	-0-	-559 B	-2142	3347	2			N	-0-					-0-
04	3690	#	3285	-0-	-405 B	-2547	3285	2			N	-0-					-0-
05	3534	N	1919	-0-	-1615 B	-2547	1919	2			N	-0-					-0-
06	3240	N	3376	-0-	136 B	-2411	3376	2			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	4671	-0-	951 B	-1607	4671	3			N	-0-					-0-
02	4200	N	4372	-0-	172 B	-1435	4372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1435																	
03	4681	N	3934	-0-	-747 B	-0-	3934	2			N	-0-					-0-
04	4530	N	4229	-0-	-301 B	-0-	4229	2			N	-0-					-0-
05	4836	N	4259	-0-	-577 B	-0-	4259	2			N	-0-					-0-
*06	4219	N	4219	-0-	-0- B	-0-	4219	2			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
02	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1910	-0-	-74 B	-0-	1910	2			N	-0-					-0-
04	1899	N	1899	-0-	-0- B	-0-	1899	2			N	-0-					-0-
05	2077	N	1897	-0-	-180 B	-0-	1897	2			N	-0-					-0-
06	1860	N	1801	-0-	-59 B	-0-	1801	2			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1389	-0-	-6 B	-0-	1389	3			N	-0-					-0-
02	1288	N	1286	-0-	-2 B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
04	1350	N	1161	-0-	-189 B	-0-	1161	2			N	-0-					-0-
05	1426	N	1394	-0-	-32 B	-0-	1394	2			N	-0-					-0-
06	1290	N	1260	-0-	-30 B	-0-	1260	2			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	560	-0-	-29 B	-0-	560	2			N	-0-					-0-
02	560	N	541	-0-	-19 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	546	-0-	-74 B	-0-	546	2			N	-0-					-0-
04	540	N	426	-0-	-114 B	-0-	426	2			N	-0-					-0-
05	589	N	371	-0-	-218 B	-0-	371	2			N	-0-					-0-
*06	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

01	2666	N	1890	-0-	-776 B	-2144	1890	3			N	-0-					-0-
02	2296	N	2239	-0-	-57 B	-2144	2239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2144																	
03	2511	N	2466	-0-	-45 B	-0-	2466	2			N	-0-					-0-
04	2357	N	2357	-0-	-0- B	-0-	2357	2			N	-0-					-0-
05	2480	N	2385	-0-	-95 B	-0-	2385	2			N	-0-					-0-
06	2400	N	2203	-0-	-197 B	-0-	2203	2			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

01	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
02	1764	N	1571	-0-	-193 B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1534	-0-	-47 B	-0-	1534	2			N	-0-					-0-
04	1710	N	1559	-0-	-151 B	-0-	1559	2			N	-0-					-0-
05	1736	N	1550	-0-	-186 B	-0-	1550	2			N	-0-					-0-
*06	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
04	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
05	973	N	973	-0-	-0- B	-0-	973	2			N	-0-					-0-
*06	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

01	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
02	1428	N	1377	-0-	-51 B	-0-	1377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
04	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
05	1519	N	1313	-0-	-206 B	-0-	1313	2			N	-0-					-0-
06	1260	N	809	-0-	-451 B	-0-	809	2			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

01	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
02	1036	N	875	-0-	-161 B	-0-	875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	929	-0-	-32 B	-0-	929	2			N	-0-					-0-
04	930	N	918	-0-	-12 B	-0-	918	2			N	-0-					-0-
05	961	N	631	-0-	-330 B	-0-	631	2			N	-0-					-0-
*06	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	427	-0-	-224	B	-0-	427	2			N	-0-					-0-
02	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
04	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
05	868	N	701	-0-	-167	B	-0-	701	2			N	-0-					-0-
06	780	N	741	-0-	-39	B	-0-	741	2			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	78	-0-	-77	B	-0-	78	2			N	-0-					-0-
02	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
04	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
05	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
*06	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1143	-0-	-190	B	-0-	1143	2			N	-0-					-0-
02	1736	N	1138	-0-	-598	B	-0-	1138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1150	-0-	-28	B	-0-	1150	2			N	-0-					-0-
04	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
05	1419	N	1419	-0-	-0-	B	-0-	1419	2			N	-0-					-0-
*06	1356	N	1356	-0-	-0-	B	-0-	1356	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1784	N	1784	-0-	-0-	B	-0-	1784	2			N	-0-					-0-
02	1749	N	1749	-0-	-0-	B	-0-	1749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2092	N	2092	-0-	-0-	B	-0-	2092	2			N	-0-					-0-
04	2074	N	2074	-0-	-0-	B	-0-	2074	2			N	-0-					-0-
05	2022	N	2022	-0-	-0-	B	-0-	2022	2			N	-0-					-0-
06	2010	N	1938	-0-	-72	B	-0-	1938	2			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6051		5056	-0-	-995	B	-7634	5056	3			N	-0-					-0-
02	5516	#	5249	-0-	-267	B	-7901	5249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3077 CANCELLED UNDERAGE -> -4824																		
03	6107	#	5086	-0-	-1021	B	-4098	5086	2			N	-0-					-0-
04	5880	#	5114	-0-	-766	B	-4864	5114	2			N	-0-					-0-
05	6076	#	4542	-0-	-1534	B	-6398	4542	2			N	-0-					-0-
06	5880	#	4743	-0-	-1137	B	-7535	4743	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
02	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2238	N	2238	-0-	-0-	B	-0-	2238	2			N	-0-					-0-
04	2030	N	2030	-0-	-0-	B	-0-	2030	2			N	-0-					-0-
05	2170	N	2079	-0-	-91	B	-0-	2079	2			N	-0-					-0-
06	2160	N	2017	-0-	-143	B	-0-	2017	2			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
02	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1023	-0-	-0-	B	-0-	1023	2			N	-0-					-0-
04	1020	N	973	-0-	-47	B	-0-	973	2			N	-0-					-0-
05	1116	N	1029	-0-	-87	B	-0-	1029	2			N	-0-					-0-
*06	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
02	588	N	489	-0-	-99	B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
04	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
05	527	N	519	-0-	-8	B	-0-	519	2			N	-0-					-0-
06	480	N	275	-0-	-205	B	-0-	275	2			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1850	N	1850	-0-	-0-	B	-0-	1850	3			N	-0-					-0-
02	1820	N	1758	-0-	-62	B	-0-	1758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1965	N	1965	-0-	-0-	B	-0-	1965	2			N	-0-					-0-
04	1830	N	1830	-0-	-0-	B	-0-	1830	2			N	-0-					-0-
05	1953	N	1906	-0-	-47	B	-0-	1906	2			N	-0-					-0-
06	1890	N	1718	-0-	-172	B	-0-	1718	2			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	324	-0-	-420	B	-0-	324	3			N	-0-					-0-
02	672	N	508	-0-	-164	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	651	-0-	-31	B	-0-	651	2			N	-0-					-0-
04	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
05	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
*06	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	1024	-0-	-2572	B	-0-	1024	3			N	-0-					-0-
02	2492	N	312	-0-	-2180	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4159	N	4159	-0-	-0-	B	-0-	4159	2			N	-0-					-0-
04	4018	N	4018	-0-	-0-	B	-0-	4018	2			N	-0-					-0-
05	3814	N	3814	-0-	-0-	B	-0-	3814	2			N	-0-					-0-
06	4020	N	3508	-0-	-512	B	-0-	3508	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	616	N	427	-0-	-189 B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
05	465	N	428	-0-	-37 B	-0-	428	2			N	-0-					-0-
06	450	N	265	-0-	-185 B	-0-	265	2			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1893	N	1893	-0-	-0- B	-0-	1893	2			N	-0-					-0-
02	2072	N	1842	-0-	-230 B	-0-	1842	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2275	N	2275	-0-	-0- B	-0-	2275	2			N	-0-					-0-
04	2172	N	2172	-0-	-0- B	-0-	2172	2			N	-0-					-0-
05	2046	N	2022	-0-	-24 B	-0-	2022	2			N	-0-					-0-
*06	2259	N	2259	-0-	-0- B	-0-	2259	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	828	-0-	-288 B	-0-	828	3			N	-0-					-0-
02	952	N	801	-0-	-151 B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	950	-0-	-42 B	-0-	950	2			N	-0-					-0-
04	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
05	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
*06	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4022	N	4022	-0-	-0- B	-0-	4022	2			N	-0-					-0-
02	3864	N	3377	-0-	-487 B	-0-	3377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3909	N	3909	-0-	-0- B	-0-	3909	2			N	-0-					-0-
04	4107	N	4107	-0-	-0- B	-0-	4107	2			N	-0-					-0-
05	4254	N	4254	-0-	-0- B	-0-	4254	2			N	-0-					-0-
06	3780	N	2203	-0-	-1577 B	-0-	2203	2			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3971	N	3971	-0-	-0- B	-0-	3971	3			N	-0-					-0-
02	4508	N	3537	-0-	-971 B	-0-	3537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3706	N	3706	-0-	-0- B	-0-	3706	2			N	-0-					-0-
04	3840	N	3735	-0-	-105 B	-0-	3735	2			N	-0-					-0-
05	3906	N	3835	-0-	-71 B	-0-	3835	2			N	-0-					-0-
06	3600	N	2209	-0-	-1391 B	-0-	2209	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	445	-0-	-51	B	-0-	445	3			N	-0-					-0-
02	448	N	413	-0-	-35	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
04	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
05	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
*06	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

01	434	N	149	-0-	-285	B	-0-	149	3			N	-0-					-0-
02	672	N	590	-0-	-82	B	-0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	255	-0-	-334	B	-0-	255	2			N	-0-					-0-
04	603	N	603	-0-	-0-	B	-0-	603	2			N	-0-					-0-
05	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 350																		
03	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/24/2017 - P/A 05/24/2017

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-
02	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
04	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
05	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
*06	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*06	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*06	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
05	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
*06	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
*06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
05	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
*06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
02	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
04	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
05	1612	N	950	-0-	-662 B	-0-	950	3			N	-0-					-0-
*06	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
02	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
04	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
05	1488	N	863	-0-	-625 B	-0-	863	3			N	-0-					-0-
*06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
04	810	N	779	-0-	-31 B	-0-	779	3			N	-0-					-0-
05	837	N	515	-0-	-322 B	-0-	515	3			N	-0-					-0-
*06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
02	1260	N	1161	-0-	-99 B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
04	1350	N	489	-0-	-861 B	-0-	489	3			N	-0-					-0-
05	1271	N	28	-0-	-1243 B	-0-	28	3			N	-0-					-0-
06	930	N	70	-0-	-860 B	-0-	70	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
02	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
04	1740	N	1679	-0-	-61 B	-0-	1679	3			N	-0-					-0-
05	1829	N	1085	-0-	-744 B	-0-	1085	3			N	-0-					-0-
*06	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
02	2156	N	1277	-0-	-879 B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1574	-0-	-7 B	-0-	1574	3			N	-0-					-0-
04	2280	N	874	-0-	-1406 B	-0-	874	3			N	-0-					-0-
05	1426	N	524	-0-	-902 B	-0-	524	3			N	-0-					-0-
06	1020	N	986	-0-	-34 B	-0-	986	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-
02	1260	N	1194	-0-	-66	B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
04	1410	N	1186	-0-	-224	B	-0-	1186	3			N	-0-					-0-
05	1333	N	820	-0-	-513	B	-0-	820	3			N	-0-					-0-
*06	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
02	1120	N	951	-0-	-169	B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
04	1380	N	1335	-0-	-45	B	-0-	1335	3			N	-0-					-0-
05	1054	N	891	-0-	-163	B	-0-	891	3			N	-0-					-0-
*06	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	4	-0-	-58	B	-0-	4	3			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
04	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
05	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
06	240	N	160	-0-	-80	B	-0-	160	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	630	-0-	-207	B	-0-	630	3			N	-0-					7
02	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					7
04	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					7
05	837	N	824	-0-	-13	B	-0-	824	3			N	-0-					7
*06	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-
02	2492	N	2069	-0-	-423	B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
04	2310	N	1795	-0-	-515	B	-0-	1795	3			N	-0-					-0-
05	2294	N	1249	-0-	-1045	B	-0-	1249	3			N	-0-					-0-
06	2130	N	2047	-0-	-83	B	-0-	2047	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
04	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
05	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
06	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
04	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
05	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	84	N	27	-0-	-57 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-
05	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
*06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
05	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
06	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
*06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

01	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
02	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
04	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
05	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
*06	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

01	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
02	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
04	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
05	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
*06	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
04	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
05	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

01	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
02	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
04	690	N	501	-0-	-189	B	-0-	501	3			N	-0-					-0-
05	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
*06	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

01	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
02	336	N	330	-0-	-6	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
05	372	N	208	-0-	-164	B	-0-	208	3			N	-0-					-0-
*06	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

01	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
02	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
04	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
05	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
06	840	N	708	-0-	-132	B	-0-	708	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
02	1176	N	833	-0-	-343 B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
04	870	N	182	-0-	-688 B	-0-	182	2			N	-0-					-0-
05	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
*06	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

01	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
02	280	N	198	-0-	-82 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
06	270	N	197	-0-	-73 B	-0-	197	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

01	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
04	180	N	74	-0-	-106 B	-0-	74	2			N	-0-					-0-
05	248	N	96	-0-	-152 B	-0-	96	2			N	-0-					-0-
*06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

01	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
04	390	N	189	-0-	-201 B	-0-	189	2			N	-0-					-0-
05	496	N	253	-0-	-243 B	-0-	253	2			N	-0-					-0-
06	450	N	429	-0-	-21 B	-0-	429	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

01	395	N	395	-0-	-0-	B	-0-	395	2	N	-0-			-0-
02	421	N	421	-0-	-0-	B	-0-	421	2	N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	465	N	294	-0-	-171	B	-0-	294	2	N	-0-			-0-
04	390	N	88	-0-	-302	B	-0-	88	2	N	-0-			-0-
05	465	N	221	-0-	-244	B	-0-	221	2	N	-0-			-0-
06	270	N	230	-0-	-40	B	-0-	230	2	N	-0-			-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	81	-0-	-12	B	-0-	81	2	N	-0-			-0-
02	84	N	73	-0-	-11	B	-0-	73	2	N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	93	N	81	-0-	-12	B	-0-	81	2	N	-0-			-0-
04	90	N	79	-0-	-11	B	-0-	79	2	N	-0-			-0-
05	93	N	88	-0-	-5	B	-0-	88	2	N	-0-			-0-
*06	88	N	88	-0-	-0-	B	-0-	88	2	N	-0-			-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

01	52	N	52	-0-	-0-	B	-0-	52	2	N	-0-			-0-
02	60	N	60	-0-	-0-	B	-0-	60	2	N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	70	N	70	-0-	-0-	B	-0-	70	2	N	-0-			-0-
04	65	N	65	-0-	-0-	B	-0-	65	2	N	-0-			-0-
05	68	N	68	-0-	-0-	B	-0-	68	2	N	-0-			-0-
06	60	N	27	-0-	-33	B	-0-	27	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	650	-0-	-156 B	-0-	650	2			N	-0-					-0-
02	700	N	166	-0-	-534 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	265	-0-	-572 B	-0-	265	2			N	-0-					-0-
04	630	N	215	-0-	-415 B	-0-	215	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	270	N	226	-0-	-44 B	-0-	226	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	1	-0-	-464 B	-0-	1	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
04	1542	N	1542	-0-	-0- B	-0-	1542	2			N	-0-					-0-
05	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	375	-0-	-121 B	-0-	375	2			N	-0-					-0-
02	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
05	899	N	376	-0-	-523 B	-0-	376	2			N	-0-					-0-
06	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
05	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
06	14B2 EXT		897	-0-	897 B	897	897	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	159	-0-	-244	B	-0-	159	2			N	-0-					-0-
02	420	N	218	-0-	-202	B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
04	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
05	248	N	197	-0-	-51	B	-0-	197	2			N	-0-					-0-
*06	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	318	-0-	-85 B	-0-	318	2			N	-0-					-0-
02	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
04	300	N	150	-0-	-150 B	-0-	150	2			N	-0-					-0-
05	434	N	257	-0-	-177 B	-0-	257	2			N	-0-					-0-
*06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	#	-0-	-0-	-4154 B	-4154					N	-0-					-0-
04	5190	#	-0-	-0-	-5190 B	-9344					N	-0-					-0-
05	6541	#	-0-	-0-	-6541 B	-15885					N	-0-					-0-
06	6330	#	-0-	-0-	-6330 B	-22215					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
04	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
05	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
*06	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

01	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
02	1642	N	1642	-0-	-0- B	-0-	1642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1074	-0-	-321 B	-0-	1074	2			N	-0-					-0-
04	1320	N	632	-0-	-688 B	-0-	632	2			N	-0-					-0-
05	1829	N	580	-0-	-1249 B	-0-	580	2			N	-0-					-0-
*06	1699	N	1699	-0-	-0- B	-0-	1699	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1399	-0-	-647	B	-0-	1399	2			N	-0-					-0-
02	1708	N	1448	-0-	-260	B	-0-	1448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1732	N	1732	-0-	-0-	B	-0-	1732	2			N	-0-					-0-
04	1706	N	1706	-0-	-0-	B	-0-	1706	2			N	-0-					-0-
05	1977	N	1977	-0-	-0-	B	-0-	1977	2			N	-0-					-0-
06	1680	N	1320	-0-	-360	B	-0-	1320	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2134	N	2134	-0-	-0-	B	-0-	2134	2			N	-0-					-0-
02	2016	N	1075	-0-	-941	B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2186	N	2186	-0-	-0-	B	-0-	2186	2			N	-0-					-0-
04	2070	N	1913	-0-	-157	B	-0-	1913	2			N	-0-					-0-
05	1178	N	1128	-0-	-50	B	-0-	1128	2			N	-0-					-0-
*06	2293	N	2293	-0-	-0-	B	-0-	2293	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	964	-0-	-338	B	-0-	964	2			N	-0-					-0-
02	1064	N	995	-0-	-69	B	-0-	995	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1103	N	1103	-0-	-0-	B	-0-	1103	2			N	-0-					-0-
04	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
05	1116	N	1106	-0-	-10	B	-0-	1106	2			N	-0-					-0-
06	1080	N	803	-0-	-277	B	-0-	803	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	754	-0-	-145	B	-426	754	2			N	-0-					-0-
02	756	N	102	-0-	-654	B	-426	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -426																		
03	899	N	330	-0-	-569	B	-0-	330	2			N	-0-					-0-
04	720	N	608	-0-	-112	B	-0-	608	2			N	-0-					-0-
05	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
*06	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	2	-0-	-1	B	-0-	2	1			N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	2	-0-	-1	B	-0-	2	1			N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
05	3	N	2	-0-	-1	B	-0-	2	1			N	-0-					-0-
*06	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	515	-0-	-12 B	-0-	515	2			N	-0-					-0-
02	448	N	431	-0-	-17 B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	274	-0-	-191 B	-0-	274	2			N	-0-					-0-
04	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
05	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
*06	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	321	-0-	-51 B	-0-	321	2			N	-0-					-0-
02	308	N	305	-0-	-3 B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	261	-0-	-80 B	-0-	261	2			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
05	341	N	207	-0-	-134 B	-0-	207	2			N	-0-					-0-
*06	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
05	589	N	227	-0-	-362 B	-0-	227	2			N	-0-					-0-
*06	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	296	-0-	-107 B	-0-	296	2			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
05	310	N	186	-0-	-124 B	-0-	186	2			N	-0-					-0-
*06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	392	N	216	-0-	-176 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
*06	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					-0-
02	392	N	176	-0-	-216 B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	305	-0-	-191 B	-0-	305	2			N	-0-					-0-
04	390	N	270	-0-	-120 B	-0-	270	2			N	-0-					-0-
05	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
*06	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

01	434	N	319	-0-	-115 B	-0-	319	2			N	-0-					-0-
02	280	N	219	-0-	-61 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	390	-0-	-106 B	-0-	390	2			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
05	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
*06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
02	476	N	281	-0-	-195 B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	376	-0-	-120 B	-0-	376	2			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
05	310	N	181	-0-	-129 B	-0-	181	2			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
02	560	N	320	-0-	-240 B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
05	341	N	188	-0-	-153 B	-0-	188	2			N	-0-					-0-
*06	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	219	-0-	-153 B	-0-	219	2			N	-0-					-0-
02	504	N	361	-0-	-143 B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	351	-0-	-362 B	-0-	351	2			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
05	403	N	219	-0-	-184 B	-0-	219	2			N	-0-					-0-
06	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
02	504	N	331	-0-	-173 B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	366	-0-	-68 B	-0-	366	2			N	-0-					-0-
04	390	N	298	-0-	-92 B	-0-	298	2			N	-0-					-0-
05	372	N	215	-0-	-157 B	-0-	215	2			N	-0-					-0-
*06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	419	-0-	-2681 B	4101	419	2			N	-0-					-0-
02	2800	N	412	-0-	-2388 B	1713	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1713																	
03	2108	N	395	-0-	-1713 B	-0-	395	2			N	-0-					-0-
04	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
05	465	N	264	-0-	-201 B	-0-	264	2			N	-0-					-0-
*06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	171	-0-	78 B	-964	171	2			N	-0-					-0-
02	280	N	216	-0-	-64 B	-964	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -964																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
05	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
*06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	#	160	-0-	-22 B	-22	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -22																	
03	403	#	318	-0-	-85 B	-107	318	2			N	-0-					-0-
04	390	#	340	-0-	-50 B	-157	340	2			N	-0-					-0-
05	403	N	176	-0-	-227 B	-157	176	2			N	-0-					-0-
06	300	N	457	-0-	157 B	-0-	457	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
02	756	N	731	-0-	-25 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
05	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
04	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
05	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*06	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2077	N	911	-0-	-1166 B	-0-	911	3		N	-0-			-0-
02	1404	N	1404	-0-	-0- B	-0-	1404	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1415	N	1415	-0-	-0- B	-0-	1415	3		N	-0-			-0-
04	1827	N	1827	-0-	-0- B	-0-	1827	3		N	-0-			-0-
05	1763	N	1763	-0-	-0- B	-0-	1763	3		N	-0-			-0-
06	1380	N	503	-0-	-877 B	-0-	503	3		N	-0-			-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1054	N	247	-0-	-807 B	-0-	247	3		N	-0-			-0-
02	866	N	866	-0-	-0- B	-0-	866	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	943	N	943	-0-	-0- B	-0-	943	3		N	-0-			-0-
04	870	N	870	-0-	-0- B	-0-	870	3		N	-0-			-0-
05	961	N	839	-0-	-122 B	-0-	839	3		N	-0-			-0-
06	900	N	362	-0-	-538 B	-0-	362	3		N	-0-			-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	674	-0-	-194 B	-0-	674	3		N	-0-			-0-
02	820	N	820	-0-	-0- B	-0-	820	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	786	N	786	-0-	-0- B	-0-	786	3		N	-0-			-0-
04	854	N	854	-0-	-0- B	-0-	854	3		N	-0-			-0-
05	909	N	909	-0-	-0- B	-0-	909	3		N	-0-			-0-
06	750	N	412	-0-	-338 B	-0-	412	3		N	-0-			-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1537	N	1537	-0-	-0- B	-0-	1537	3		N	-0-			-0-
02	1372	N	1255	-0-	-117 B	-0-	1255	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1266	N	1266	-0-	-0- B	-0-	1266	3		N	-0-			-0-
04	1500	N	1408	-0-	-92 B	-0-	1408	3		N	-0-			-0-
05	1088	N	1054	-0-	-34 B	-0-	1054	3		N	-0-			-0-
*06	1422	N	1422	-0-	-0- B	-0-	1422	3		N	-0-			-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2009	N	2009	-0-	-0- B	-0-	2009	3		N	-0-			-0-
02	2156	N	2027	-0-	-129 B	-0-	2027	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2055	N	2055	-0-	-0- B	-0-	2055	3		N	-0-			-0-
04	1969	N	1969	-0-	-0- B	-0-	1969	3		N	-0-			-0-
05	2232	N	1157	-0-	-1075 B	-0-	1157	3		N	-0-			-0-
*06	2115	N	2115	-0-	-0- B	-0-	2115	3		N	-0-			-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	837	N	749	-0-	-88 B	-0-	749	3		N	-0-			-0-
02	830	N	830	-0-	-0- B	-0-	830	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1856	N	1856	-0-	-0- B	-0-	1856	3		N	-0-			-0-
04	837	N	837	-0-	-0- B	-0-	837	3		N	-0-			-0-
05	930	N	913	-0-	-17 B	-0-	913	3		N	-0-			-0-
*06	1007	N	1007	-0-	-0- B	-0-	1007	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

01	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
02	448	N	446	-0-	-2 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*06	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
04	150	N	97	-0-	-53 B	-0-	97	3			N	-0-					-0-
*05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
02	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
04	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
*05	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
02	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
04	90	N	60	-0-	-30	B	-0-	60	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
*06	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-
02	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
04	150	N	106	-0-	-44	B	-0-	106	3			N	-0-					-0-
*05	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
*06	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
02	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
04	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
*05	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
*06	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

01	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
02	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
04	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*05	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

01	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

01	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
02	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
04	240	N	161	-0-	-79	B	-0-	161	3			N	-0-					-0-
*05	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
*06	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

01	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
02	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
04	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
*05	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
*06	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

01	10	N	5	-0-	-5	B	-0-	5	3			N	-0-					-0-
02	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
04	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*05	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
*06	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	NO RPT	-0-	-1209	B	-0-					N	NO RPT					-0-
02	1316	N	NO RPT	-0-	-1316	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
02	196	N	NO RPT	-0-	-196	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-
02	448	N	NO RPT	-0-	-448	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	597	-0-	-23	B	-0-	597	2			N	-0-					-0-
02	560	N	539	-0-	-21	B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	611	N	611	-0-	-0-	B	-0-	611	2			N	-0-					-0-
04	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
05	589	N	369	-0-	-220	B	-0-	369	2			N	-0-					-0-
*06	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
02	1092	N	1022	-0-	-70 B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
05	1147	N	642	-0-	-505 B	-0-	642	2			N	-0-					-0-
06	1050	N	437	-0-	-613 B	-0-	437	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	180	N	89	-0-	-91 B	-0-	89	2			N	-0-					-0-
05	217	N	126	-0-	-91 B	-0-	126	2			N	-0-					-0-
*06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
02	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1245	-0-	-119 B	-0-	1245	2			N	-0-					-0-
04	1410	N	967	-0-	-443 B	-0-	967	2			N	-0-					-0-
05	1550	N	848	-0-	-702 B	-0-	848	2			N	-0-					-0-
06	1200	N	965	-0-	-235 B	-0-	965	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	390	-0-	-230 B	-0-	390	2			N	-0-					-0-
02	532	N	501	-0-	-31 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
05	558	N	334	-0-	-224 B	-0-	334	2			N	-0-					-0-
*06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	252	N	46	-0-	-206 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
04	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
*06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

01	341	N	308	-0-	-33	B	-0-	308	2			N	-0-					-0-
02	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
04	300	N	193	-0-	-107	B	-0-	193	2			N	-0-					-0-
05	465	N	245	-0-	-220	B	-0-	245	2			N	-0-					-0-
*06	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	102	-0-	-53	B	-0-	102	2			N	-0-					-0-
02	224	N	114	-0-	-110	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	26	N	26	-0-	-0- B	-0-	26	2		Y	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				Y	-0-			-0-
04	211	N	211	-0-	-0- B	-0-	211	2		Y	-0-			-0-
05	156	N	156	-0-	-0- B	-0-	156	2		Y	-0-			-0-
*06	240	N	240	-0-	-0- B	-0-	240	2		Y	-0-			-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	756	N	756	-0-	-0- B	-0-	756	2		Y	-0-			-0-
02	762	N	762	-0-	-0- B	-0-	762	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	731	N	731	-0-	-0- B	-0-	731	2		Y	-0-			-0-
04	720	N	685	-0-	-35 B	-0-	685	2		Y	-0-			-0-
05	837	N	479	-0-	-358 B	-0-	479	2		Y	-0-			-0-
*06	799	N	799	-0-	-0- B	-0-	799	2		Y	-0-			-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				Y	-0-			-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	987	N	987	-0-	-0- B	-0-	987	2		N	-0-			-0-
02	672	N	519	-0-	-153 B	-0-	519	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	628	N	628	-0-	-0- B	-0-	628	2		N	-0-			-0-
04	1143	N	1143	-0-	-0- B	-0-	1143	2		N	-0-			-0-
05	778	N	778	-0-	-0- B	-0-	778	2		N	-0-			-0-
*06	1048	N	1048	-0-	-0- B	-0-	1048	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*06	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	S	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
02	525	S	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	S	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
04	330	S	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
05	589	S	300	-0-	-289 B	-0-	300	2			N	-0-					-0-
*06	1657	S	1657	-0-	-0- B	-0-	1657	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
*06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
02	644	N	503	-0-	-141 B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
04	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-
05	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
*06	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	544	-0-	-696	B	-0-	544	2			Y	-0-					-0-
02	1283	N	1283	-0-	-0-	B	-0-	1283	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1411	N	1411	-0-	-0-	B	-0-	1411	2			Y	-0-					-0-
04	1445	N	1445	-0-	-0-	B	-0-	1445	2			Y	-0-					-0-
05	1426	N	1343	-0-	-83	B	-0-	1343	2			Y	-0-					-0-
06	1380	N	1134	-0-	-246	B	-0-	1134	2			Y	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			137	-0-	137	B	366	137	2			N	-0-					-0-
02	0		137	-0-	137	B	503	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 503																		
03	0		88	-0-	88	B	591	88	2			N	-0-					-0-
04	715	N	124	-0-	-591	B	-0-	124	2			N	-0-					-0-
05	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
*06	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1485	N	1485	-0-	-0-	B	-0-	1485	2			N	-0-					-0-
02	1400	N	1258	-0-	-142	B	-0-	1258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1330	N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					-0-
04	1440	N	1039	-0-	-401	B	-0-	1039	2			N	-0-					-0-
05	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
*06	1771	N	1771	-0-	-0-	B	-0-	1771	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
02	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
04	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
05	279	N	185	-0-	-94	B	-0-	185	2			N	-0-					-0-
06	330	N	323	-0-	-7	B	-0-	323	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

01	961	N	-0-	-0-	-961	B	-0-					Y	-0-					14
02	1574	N	1574	-0-	-0-	B	-0-	1574	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																		
03	1007	N	1007	-0-	-0-	B	-0-	1007	2			Y	-0-					14
04	916	N	916	-0-	-0-	B	-0-	916	2			Y	-0-					14
05	1736	N	547	-0-	-1189	B	-0-	547	2			Y	-0-					14
*06	1046	N	1046	-0-	-0-	B	-0-	1046	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

01	581	N	581	-0-	-0-	B	-0-	566	2	15	9	Y	14	14	1			-0-
02	560	N	526	-0-	-34	B	-0-	526	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	515	N	515	-0-	-0-	B	-0-	515	2			Y	-0-					-0-
04	570	N	270	-0-	-300	B	-0-	270	2			Y	-0-					-0-
05	589	N	365	-0-	-224	B	-0-	343	2	22	9	Y	20	20	1			-0-
*06	598	N	598	-0-	-0-	B	-0-	598	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

01	806	N	505	-0-	-301	B	-0-	505	2			Y	-0-					-0-
02	952	N	419	-0-	-533	B	-0-	419	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	386	-0-	-0-	B	-0-	386	2			Y	-0-					-0-
04	480	N	420	-0-	-60	B	-0-	420	2			Y	-0-					-0-
05	465	N	312	-0-	-153	B	-0-	312	2			Y	-0-					-0-
*06	757	N	757	-0-	-0-	B	-0-	757	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

01	1395	N	798	-0-	-597	B	-0-	783	2	15	9	Y	14	14	1			14
02	924	N	736	-0-	-188	B	-0-	736	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																		
03	688	N	688	-0-	-0-	B	-0-	688	2			Y	-0-					14
04	780	N	597	-0-	-183	B	-0-	597	2			Y	-0-					14
05	806	N	532	-0-	-274	B	-0-	510	2	22	9	Y	20	20	1			14
*06	923	N	923	-0-	-0-	B	-0-	923	2			Y	-0-					14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

01	31	N	-0-	-0-	-31	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

01	434	N	409	-0-	-25	B	-0-	409	2			Y	-0-					-0-
02	455	N	455	-0-	-0-	B	-0-	455	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	394	N	394	-0-	-0-	B	-0-	394	2			Y	-0-					-0-
04	390	N	300	-0-	-90	B	-0-	300	2			Y	-0-					-0-
05	496	N	144	-0-	-352	B	-0-	144	2			Y	-0-					-0-
06	390	N	356	-0-	-34	B	-0-	356	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

01	1247	N	1247	-0-	-0-	B	-0-	1203	2	44	9	Y	40	40	1			14
02	980	N	946	-0-	-34	B	-0-	946	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																		
03	1168	N	1168	-0-	-0-	B	-0-	1168	2			Y	-0-					14
04	1200	N	1164	-0-	-36	B	-0-	1164	2			Y	-0-					14
05	1054	N	779	-0-	-275	B	-0-	718	2	61	9	Y	55	55	1			14
06	1140	N	1025	-0-	-115	B	-0-	1025	2			Y	-0-					14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

01	2325	N	1606	-0-	-719	B	-0-	1407	2	199	9	Y	181	181	1			14
02	2243	N	2243	-0-	-0-	B	-0-	2048	2	195	9	Y	177	177	1			14
03/01 BALANCING DATE STATUS -> -0-																		
03	2133	N	2133	-0-	-0-	B	-0-	1959	2	174	9	Y	158	158	1			14
04	2063	N	2063	-0-	-0-	B	-0-	1880	2	183	9	Y	166	166	1			14
05	2480	N	1354	-0-	-1126	B	-0-	1145	2	209	9	Y	190	190	1			14
*06	2070	N	1161	-0-	-909	B	-0-	1047	2	114	9	Y	104					118

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

01	806	N	637	-0-	-169	B	-0-	637	2			Y	-0-					-0-
02	636	N	636	-0-	-0-	B	-0-	636	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	678	N	678	-0-	-0-	B	-0-	678	2			Y	-0-					-0-
04	694	N	694	-0-	-0-	B	-0-	694	2			Y	-0-					-0-
05	713	N	449	-0-	-264	B	-0-	449	2			Y	-0-					-0-
*06	668	N	668	-0-	-0-	B	-0-	668	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	503	N	503	-0-	-0- B	-0-	503	2			Y	-0-					14
02	447	N	447	-0-	-0- B	-0-	447	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	2			Y	-0-					14
04	494	N	494	-0-	-0- B	-0-	494	2			Y	-0-					14
05	496	N	325	-0-	-171 B	-0-	325	2			Y	-0-					14
*06	540	N	540	-0-	-0- B	-0-	540	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
04	870	N	233	-0-	-637 B	-0-	233	2			N	-0-					-0-
05	930	N	385	-0-	-545 B	-0-	385	2			N	-0-					-0-
06	660	N	554	-0-	-106 B	-0-	554	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
02	140	N	15	-0-	-125 B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
*06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	919	-0-	-11 B	-0-	904	2	15	9	Y	14	14	1			14
02	1092	N	1045	-0-	-47 B	-0-	1045	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0- B	-0-	998	2			Y	-0-					14
04	1022	N	1022	-0-	-0- B	-0-	1022	2			Y	-0-					14
05	1147	N	722	-0-	-425 B	-0-	700	2	22	9	Y	20	20	1			14
*06	1165	N	1165	-0-	-0- B	-0-	1165	2			Y	-0-					14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	371	-0-	-311 B	-0-	371	2			Y	-0-					26
02	700	N	501	-0-	-199 B	-0-	501	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	2			Y	-0-					26
04	688	N	688	-0-	-0- B	-0-	688	2			Y	-0-					26
05	558	N	496	-0-	-62 B	-0-	496	2			Y	-0-					26
06	660	N	612	-0-	-48 B	-0-	612	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	166	-0-	-392 B	-0-	166	3			N	-0-					-0-
02	616	N	453	-0-	-163 B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
02	336	N	290	-0-	-46	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
05	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
*06	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
02	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
04	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
05	589	N	524	-0-	-65	B	-0-	524	3			N	-0-					-0-
06	630	N	582	-0-	-48	B	-0-	582	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

01	744	N	676	-0-	-68	B	-0-	676	3			N	-0-					-0-
02	728	N	688	-0-	-40	B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	711	-0-	-2	B	-0-	711	3			N	-0-					-0-
04	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
05	775	N	399	-0-	-376	B	-0-	399	3			N	-0-					-0-
06	690	N	72	-0-	-618	B	-0-	72	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

01	411	N	407	-0-	-4	B	-0-	407	3			N	-0-					-0-
02	420	N	357	-0-	-63	B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
05	403	N	369	-0-	-34	B	-0-	369	3			N	-0-					-0-
06	420	N	35	-0-	-385	B	-0-	35	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	868	N	769	-0-	-99	B	-0-	769	3			N	-0-					-0-
02	756	N	706	-0-	-50	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
04	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
05	775	N	767	-0-	-8	B	-0-	767	3			N	-0-					-0-
06	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

01	806	N	723	-0-	-83	B	-0-	723	3			N	-0-					-0-
02	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
04	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
05	806	N	450	-0-	-356	B	-0-	450	3			N	-0-					-0-
06	810	N	71	-0-	-739	B	-0-	71	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	448	N	439	-0-	-9 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
06	226	N	28	-0-	-198 B	-0-	28	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
02	1904	N	667	-0-	-1237 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
05	744	N	620	-0-	-124 B	-0-	620	3			N	-0-					-0-
06	480	N	288	-0-	-192 B	-0-	288	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
02	588	N	452	-0-	-136 B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	570	N	530	-0-	-40 B	-0-	530	3			N	-0-					-0-
05	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
06	540	N	322	-0-	-218 B	-0-	322	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-
02	3696	N	3528	-0-	-168 B	-0-	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3785	N	3785	-0-	-0- B	-0-	3785	3			N	-0-					-0-
04	3870	N	3643	-0-	-227 B	-0-	3643	3			N	-0-					-0-
05	3906	N	3855	-0-	-51 B	-0-	3855	3			N	-0-					-0-
06	3660	N	2092	-0-	-1568 B	-0-	2092	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
02	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
04	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
05	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
*06	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
02	1204	N	764	-0-	-440 B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
04	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
06	481	N	479	-0-	-2 B	-0-	479	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

01	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
02	1176	N	1066	-0-	-110 B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
04	1230	N	1180	-0-	-50 B	-0-	1180	3			N	-0-					-0-
05	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
06	1200	N	459	-0-	-741 B	-0-	459	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	300	N	221	-0-	-79 B	-0-	221	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*06	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	446	N	372	-0-	-74 B	-0-	372	3			N	-0-					-0-
02	560	N	354	-0-	-206 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	373	-0-	-161 B	-0-	373	3			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
05	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
06	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
02	2016	N	1776	-0-	-240 B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
04	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
05	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
*06	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	279	-0-	-93 B	-0-	279	3			N	-0-					-0-
02	392	N	247	-0-	-145 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	275	-0-	-66 B	-0-	275	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
05	279	N	151	-0-	-128 B	-0-	151	3			N	-0-					-0-
*06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
02	280	N	237	-0-	-43 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
02	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
04	2190	N	1536	-0-	-654 B	-0-	1536	3			N	-0-					-0-
05	2666	N	1444	-0-	-1222 B	-0-	1444	3			N	-0-					-0-
06	2160	N	1848	-0-	-312 B	-0-	1848	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	494	-0-	-157 B	-0-	494	3			N	-0-					-0-
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*06	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	567	-0-	-115 B	-0-	567	3			N	-0-					-0-
02	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
04	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
05	961	N	883	-0-	-78 B	-0-	883	3			N	-0-					-0-
06	900	N	818	-0-	-82 B	-0-	818	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	906	-0-	-458 B	-0-	906	3			N	-0-					-0-
02	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
04	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
05	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
*06	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1599	-0-	-106 B	-0-	1599	3			N	-0-					-0-
02	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
04	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
05	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
*06	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	825	-0-	-136 B	-0-	825	3			N	-0-					-0-
02	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
04	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
05	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
*06	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
02	1568	N	1487	-0-	-81 B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
04	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
*06	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3398		3460	-0-	62 B	-2200	3460	3			N	-0-					-0-
02	3248	#	2473	-0-	-775 B	-2975	2473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2975																	
03	3596	#	3164	-0-	-432 B	-3407	3164	3			N	-0-					-0-
04	3480	#	2348	-0-	-1132 B	-4539	2348	3			N	-0-					-0-
05	3596	#	1695	-0-	-1901 B	-6440	1695	3			N	-0-					-0-
06	3480	#	3121	-0-	-359 B	-6799	3121	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
02	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
04	1890	N	1315	-0-	-575 B	-0-	1315	3			N	-0-					-0-
05	2108	N	1023	-0-	-1085 B	-0-	1023	3			N	-0-					-0-
06	1740	N	1727	-0-	-13 B	-0-	1727	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*06	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	330	N	275	-0-	-55 B	-0-	275	3			N	-0-					-0-
05	222	N	202	-0-	-20 B	-0-	202	3			N	-0-					-0-
*06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

01	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
02	448	N	380	-0-	-68 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	390	N	176	-0-	-214 B	-0-	176	3			N	-0-					-0-
05	434	N	265	-0-	-169 B	-0-	265	3			N	-0-					-0-
*06	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	420	N	282	-0-	-138 B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	278	-0-	-94 B	-0-	278	3			N	-0-					-0-
04	360	N	112	-0-	-248 B	-0-	112	3			N	-0-					-0-
05	310	N	196	-0-	-114 B	-0-	196	3			N	-0-					-0-
*06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	750	N	666	-0-	-84 B	-0-	666	3			N	-0-					-0-
05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*06	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
04	360	N	272	-0-	-88 B	-0-	272	3			N	-0-					-0-
05	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
*06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
04	390	N	336	-0-	-54 B	-0-	336	3			N	-0-					-0-
05	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
06	450	N	368	-0-	-82 B	-0-	368	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	432	N	263	-0-	-169 B	-0-	263	3			N	-0-					-0-
02	448	N	348	-0-	-100 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	398	-0-	-67 B	-0-	398	3			N	-0-					-0-
04	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
04	600	N	163	-0-	-437 B	-0-	163	3			N	-0-					-0-
05	509	N	199	-0-	-310 B	-0-	199	3			N	-0-					-0-
06	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2319	N	2049	-0-	-270 B	-0-	2049	3			N	-0-					-0-
02	2352	N	1830	-0-	-522 B	-0-	1830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2055	-0-	-146 B	-0-	2055	3			N	-0-					-0-
04	1980	N	1282	-0-	-698 B	-0-	1282	3			N	-0-					-0-
05	2015	N	1906	-0-	-109 B	-0-	1906	3			N	-0-					-0-
06	1980	N	1977	-0-	-3 B	-0-	1977	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
05	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

01	5084	N	4053	-0-	-1031 B	-0-	4053	3			N	-0-					-0-
02	4284	N	4278	-0-	-6 B	-0-	4278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	4550	-0-	-7 B	-0-	4550	3			N	-0-					-0-
04	4172	N	4172	-0-	-0- B	-0-	4172	3			N	-0-					-0-
05	4743	N	4577	-0-	-166 B	-0-	4577	3			N	-0-					-0-
*06	4634	N	4634	-0-	-0- B	-0-	4634	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	280	N	279	-0-	-1 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-
05	310	N	215	-0-	-95 B	-0-	215	3			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
02	924	N	709	-0-	-215 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
04	900	N	824	-0-	-76 B	-0-	824	3			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
*06	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	#	3484	-0-	-2158 B	-8285	3484	3			N	-0-					-0-
02	5096	#	3532	-0-	-1564 B	-9849	3532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6950		CANCELLED UNDERAGE ->	-2899											
03	5456	#	3651	-0-	-1805 B	-8755	3651	3			N	-0-					-0-
04	5010	#	3263	-0-	-1747 B	-10502	3263	3			N	-0-					-0-
05	5177	#	3517	-0-	-1660 B	-12162	3517	3			N	-0-					-0-
06	3540	N	2028	-0-	-1512 B	-12162	2028	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	6758	#	3213	-0-	-3545 B	-15556	3213	3			N	-0-					-0-
02	4340	N	4495	-0-	155 B	-15401	4495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-13835		CANCELLED UNDERAGE ->	-1566											
03	1302	N	4569	-0-	3267 B	-10568	4569	3			N	-0-					-0-
04	3120	N	3912	-0-	792 B	-9776	3912	3			N	-0-					-0-
05	4991	N	4083	-0-	-908 B	-9776	4083	3			N	-0-					-0-
06	4410	N	2617	-0-	-1793 B	-9776	2617	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2294	N	1873	-0-	-421 B	-3445	1873	3			N	-0-					-0-
02	2100	N	194	-0-	-1906 B	-3445	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3445											
03	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
04	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
06	2280	N	1307	-0-	-973 B	-0-	1307	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	992	N	966	-0-	-26 B	-0-	966	3			N	-0-					-0-
02	1064	N	976	-0-	-88 B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1085	N	888	-0-	-197 B	-0-	888	3			N	-0-					-0-
04	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
05	1085	N	202	-0-	-883 B	-0-	202	3			N	-0-					-0-
06	870	N	864	-0-	-6 B	-0-	864	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

01	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
04	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
05	1271	N	199	-0-	-1072 B	-0-	199	3			N	-0-					-0-
06	1200	N	852	-0-	-348 B	-0-	852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
02	112	N	91	-0-	-21 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
05	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	260	-0-	-391 B	-0-	260	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
*06	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	623	-0-	-77 B	-0-	623	3			N	-0-					-0-
02	700	N	648	-0-	-52 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
04	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
05	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
*06	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	240	N	178	-0-	-62 B	-0-	178	3			N	-0-					-0-
05	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
06	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	980	N	881	-0-	-99 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
04	870	N	785	-0-	-85 B	-0-	785	3			N	-0-					-0-
05	961	N	932	-0-	-29 B	-0-	932	3			N	-0-					-0-
06	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
*06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1050	-0-	-190 B	-0-	1050	3			N	-0-					-0-
02	1092	N	989	-0-	-103 B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					-0-
04	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
05	1085	N	932	-0-	-153 B	-0-	932	3			N	-0-					-0-
*06	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
06	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	888	-0-	-42 B	-0-	888	3			N	-0-					-0-
02	840	N	800	-0-	-40 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	896	-0-	-3 B	-0-	896	3			N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
05	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*06	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
02	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1538	-0-	-12 B	-0-	1538	3			N	-0-					-0-
04	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
05	1581	N	1476	-0-	-105 B	-0-	1476	3			N	-0-					-0-
*06	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	437	-0-	-183 B	-0-	437	3			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
05	620	N	431	-0-	-189 B	-0-	431	3			N	-0-					-0-
06	600	N	484	-0-	-116 B	-0-	484	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	421	-0-	-881 B	-0-	421	3			N	-0-					-0-
02	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
04	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
05	1395	N	1310	-0-	-85 B	-0-	1310	3			N	-0-					-0-
06	1380	N	1324	-0-	-56 B	-0-	1324	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	878	-0-	-145 B	-0-	878	3			N	-0-					-0-
02	1008	N	930	-0-	-78 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
04	840	N	426	-0-	-414 B	-0-	426	3			N	-0-					-0-
05	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
*06	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	404	-0-	-185 B	-0-	404	3			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
05	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
*06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
02	784	N	732	-0-	-52 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-
04	810	N	760	-0-	-50 B	-0-	760	3			N	-0-					-0-
05	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
*06	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	881	-0-	-49	B	-0-	881	3			N	-0-					-0-
02	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
04	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
05	961	N	888	-0-	-73	B	-0-	888	3			N	-0-					-0-
*06	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1363	-0-	-156	B	-0-	1363	3			N	-0-					-0-
02	1344	N	1318	-0-	-26	B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1414	-0-	-74	B	-0-	1414	3			N	-0-					-0-
04	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
05	1457	N	1444	-0-	-13	B	-0-	1444	3			N	-0-					-0-
*06	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	227	-0-	-52	B	-0-	227	3			N	-0-					-0-
02	280	N	215	-0-	-65	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
04	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
05	248	N	224	-0-	-24	B	-0-	224	3			N	-0-					-0-
*06	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
02	308	N	228	-0-	-80	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
05	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
06	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2537	-0-	-563	B	-0-	2537	3			N	-0-					-0-
02	2396	N	2396	-0-	-0-	B	-0-	2396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2675	N	2675	-0-	-0-	B	-0-	2675	3			N	-0-					-0-
04	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					-0-
05	2713	N	2713	-0-	-0-	B	-0-	2713	3			N	-0-					-0-
*06	2604	N	2604	-0-	-0-	B	-0-	2604	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1746	-0-	-362	B	-0-	1746	3			N	-0-					-0-
02	1848	N	1672	-0-	-176	B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-
04	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
05	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
*06	2009	N	2009	-0-	-0-	B	-0-	2009	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	845	-0-	-395 B	-0-	845	3			N	-0-					-0-
02	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
04	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
05	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
*06	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

01	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
*06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

01	425	N	357	-0-	-68 B	-0-	357	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
05	502	N	337	-0-	-165 B	-0-	337	3			N	-0-					-0-
06	450	N	363	-0-	-87 B	-0-	363	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

01	372	N	191	-0-	-181 B	-0-	191	3			N	-0-					-0-
02	336	N	297	-0-	-39 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	293	-0-	-110 B	-0-	293	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
*06	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	836	N	666	-0-	-170 B	-0-	666	3			N	-0-					-0-
02	728	N	584	-0-	-144 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	613	-0-	-100 B	-0-	613	3			N	-0-					-0-
04	630	N	621	-0-	-9 B	-0-	621	3			N	-0-					-0-
05	651	N	499	-0-	-152 B	-0-	499	3			N	-0-					-0-
06	600	N	439	-0-	-161 B	-0-	439	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	545	-0-	-137 B	-0-	545	3			N	-0-					-0-
02	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
05	713	N	658	-0-	-55 B	-0-	658	3			N	-0-					-0-
06	720	N	679	-0-	-41 B	-0-	679	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1742	-0-	-397 B	-0-	1742	3			N	-0-					-0-
02	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
05	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
*06	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
02	560	N	537	-0-	-23 B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
04	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
05	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
06	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	448	N	414	-0-	-34 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
04	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1777	-0-	-145 B	-0-	1777	3			N	-0-					-0-
02	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
04	1710	N	1622	-0-	-88 B	-0-	1622	3			N	-0-					-0-
05	1984	N	1963	-0-	-21 B	-0-	1963	3			N	-0-					-0-
*06	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	998	-0-	-180 B	-0-	998	3			N	-0-					-0-
02	1176	N	934	-0-	-242 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
04	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
05	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
06	1170	N	1083	-0-	-87 B	-0-	1083	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1458	-0-	-154 B	-0-	1458	3			N	-0-					-0-
02	1428	N	1394	-0-	-34 B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1553	-0-	-28 B	-0-	1553	3			N	-0-					-0-
04	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
05	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
*06	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	329	-0-	-167 B	-0-	329	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
06	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*06	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
04	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
06	810	N	711	-0-	-99 B	-0-	711	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
06	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
04	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
05	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-
06	900	N	897	-0-	-3 B	-0-	897	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	489	-0-	-131 B	-0-	489	3			N	-0-					-0-
02	560	N	512	-0-	-48 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	570	N	554	-0-	-16 B	-0-	554	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	592	-0-	-152 B	-0-	592	3			N	-0-					-0-
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
05	837	N	689	-0-	-148 B	-0-	689	3			N	-0-					-0-
06	780	N	742	-0-	-38 B	-0-	742	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	261	-0-	-514 B	-0-	261	3			N	-0-					-0-
02	672	N	643	-0-	-29 B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	686	-0-	-120 B	-0-	686	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	713	N	420	-0-	-293 B	-0-	420	3			N	-0-					-0-
06	660	N	654	-0-	-6 B	-0-	654	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1216	-0-	-55 B	-0-	1216	3			N	-0-					-0-
02	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
04	1170	N	1075	-0-	-95 B	-0-	1075	3			N	-0-					-0-
05	1302	N	1146	-0-	-156 B	-0-	1146	3			N	-0-					-0-
06	1260	N	1113	-0-	-147 B	-0-	1113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1729	-0-	-7	B	-0-	1729	3			N	-0-					-0-
02	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					-0-
04	1680	N	1639	-0-	-41	B	-0-	1639	3			N	-0-					-0-
05	1829	N	1752	-0-	-77	B	-0-	1752	3			N	-0-					-0-
*06	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

01	713	N	283	-0-	-430	B	-0-	283	3			N	-0-					-0-
02	672	N	601	-0-	-71	B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
04	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
05	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
06	810	N	595	-0-	-215	B	-0-	595	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

01	1519	N	1439	-0-	-80	B	-0-	1439	3			N	-0-					-0-
02	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
04	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
05	1488	N	1483	-0-	-5	B	-0-	1483	3			N	-0-					-0-
06	1440	N	1405	-0-	-35	B	-0-	1405	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

01	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
02	1708	N	1555	-0-	-153	B	-0-	1555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1789	-0-	-9	B	-0-	1789	3			N	-0-					-0-
04	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-
05	1736	N	1673	-0-	-63	B	-0-	1673	3			N	-0-					-0-
06	1740	N	1619	-0-	-121	B	-0-	1619	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

01	3627	N	3627	-0-	-0-	B	-0-	3627	3			N	-0-					-0-
02	3472	N	3191	-0-	-281	B	-0-	3191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3545	-0-	-51	B	-0-	3545	3			N	-0-					-0-
04	3510	N	3493	-0-	-17	B	-0-	3493	3			N	-0-					-0-
05	3534	N	3501	-0-	-33	B	-0-	3501	3			N	-0-					-0-
06	3420	N	3355	-0-	-65	B	-0-	3355	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1181	N	1181	-0-	-0- B	-0-	1181	3			Y	-0-					-0-
02	1204	N	1058	-0-	-146 B	-0-	1058	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1283	-0-	-81 B	-0-	1283	3			Y	-0-					-0-
04	1247	N	1247	-0-	-0- B	-0-	1247	3			Y	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	1318	3			Y	-0-					-0-
*06	1387	N	1387	-0-	-0- B	-0-	1387	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	434	N	297	-0-	-137 B	-0-	297	3			N	-0-					-0-
06	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	321	-0-	-454 B	-0-	321	3			Y	-0-					-0-
02	335	N	335	-0-	-0- B	-0-	335	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			Y	-0-					-0-
04	300	N	124	-0-	-176 B	-0-	124	3			Y	-0-					-0-
05	372	N	125	-0-	-247 B	-0-	125	3			Y	-0-					-0-
*06	567	N	567	-0-	-0- B	-0-	567	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
02	420	N	182	-0-	-238 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	316	-0-	-87 B	-0-	316	3			N	-0-					-0-
04	390	N	217	-0-	-173 B	-0-	217	3			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
06	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	714	-0-	-61	B	-0-	714	3			N	-0-					-0-
02	756	N	626	-0-	-130	B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
04	690	N	668	-0-	-22	B	-0-	668	3			N	-0-					-0-
05	682	N	671	-0-	-11	B	-0-	671	3			N	-0-					-0-
*06	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

01	372	N	312	-0-	-60	B	-0-	312	3			N	-0-					-0-
02	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
04	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
05	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
*06	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
02	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
04	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
05	806	N	425	-0-	-381	B	-0-	425	3			N	-0-					-0-
*06	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	1240	N	989	-0-	-251	B	-0-	989	3			N	-0-					-0-
02	1344	N	843	-0-	-501	B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	891	-0-	-256	B	-0-	891	3			N	-0-					-0-
04	960	N	840	-0-	-120	B	-0-	840	3			N	-0-					-0-
05	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
06	870	N	528	-0-	-342	B	-0-	528	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
02	1232	N	1109	-0-	-123	B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1156	-0-	-53	B	-0-	1156	3			N	-0-					-0-
04	1260	N	1112	-0-	-148	B	-0-	1112	3			N	-0-					-0-
05	1240	N	710	-0-	-530	B	-0-	710	3			N	-0-					-0-
*06	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2621	N	2621	-0-	-0-	B	-0-	2621	3			N	-0-					-0-
02	2800	N	2759	-0-	-41	B	-0-	2759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2944	N	2944	-0-	-0-	B	-0-	2944	3			N	-0-					-0-
04	2709	N	2709	-0-	-0-	B	-0-	2709	3			N	-0-					-0-
05	3069	N	1666	-0-	-1403	B	-0-	1666	3			N	-0-					-0-
06	2850	N	2631	-0-	-219	B	-0-	2631	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	#	2981	-0-	-429 B	-966	2981	3			N	-0-					-0-
02	3080	#	2489	-0-	-591 B	-1557	2489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1557																	
03	3410	#	2794	-0-	-616 B	-2173	2794	3			N	-0-					-0-
04	3300	#	2528	-0-	-772 B	-2945	2528	3			N	-0-					-0-
05	3410	#	1347	-0-	-2063 B	-5008	1347	3			N	-0-					-0-
06	2700	N	3121	-0-	421 B	-4587	3121	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1984	N	1400	-0-	-584 B	-0-	1400	3			N	-0-					-0-
02	2156	N	1995	-0-	-161 B	-0-	1995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
04	2042	N	2042	-0-	-0- B	-0-	2042	3			N	-0-					-0-
05	2201	N	1072	-0-	-1129 B	-0-	1072	3			N	-0-					-0-
*06	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
02	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
04	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
05	2511	N	1578	-0-	-933 B	-0-	1578	3			N	-0-					-0-
06	1860	N	1161	-0-	-699 B	-0-	1161	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	336	N	66	-0-	-270 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	75	-0-	-297 B	-0-	75	3			N	-0-					-0-
04	330	N	133	-0-	-197 B	-0-	133	3			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
02	2380	N	2232	-0-	-148 B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1561	-0-	-919 B	-0-	1561	3			N	-0-					-0-
04	2280	N	1689	-0-	-591 B	-0-	1689	3			N	-0-					-0-
05	2480	N	1411	-0-	-1069 B	-0-	1411	3			N	-0-					-0-
*06	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1149	-0-	-308 B	-0-	1149	3			N	-0-					-0-
02	1876	N	1564	-0-	-312 B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
04	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
05	1736	N	993	-0-	-743 B	-0-	993	3			N	-0-					-0-
06	1860	N	1442	-0-	-418 B	-0-	1442	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
02	1568	N	1457	-0-	-111 B	-0-	1457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
04	1560	N	1118	-0-	-442 B	-0-	1118	3			N	-0-					-0-
05	1612	N	1044	-0-	-568 B	-0-	1044	3			N	-0-					-0-
*06	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	2417	-0-	774 B	-7539	2417	3			N	-0-					-0-
02	1988	N	2085	-0-	97 B	-7442	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7442																	
03	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
04	2340	N	1699	-0-	-641 B	-0-	1699	3			N	-0-					-0-
05	2294	N	952	-0-	-1342 B	-0-	952	3			N	-0-					-0-
06	2220	N	1344	-0-	-876 B	-0-	1344	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3632	N	3632	-0-	-0- B	-0-	3632	3			N	-0-					-0-
02	3407	N	3407	-0-	-0- B	-0-	3407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1145	-0-	-1025 B	-0-	1145	3			N	-0-					-0-
04	3510	N	3443	-0-	-67 B	-0-	3443	3			N	-0-					-0-
05	3782	N	3550	-0-	-232 B	-0-	3550	3			N	-0-					-0-
*06	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
02	2688	N	1713	-0-	-975 B	-0-	1713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
04	2400	N	2170	-0-	-230 B	-0-	2170	3			N	-0-					-0-
05	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
*06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
02	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	378	-0-	-211 B	-0-	378	3			N	-0-					-0-
04	1080	N	904	-0-	-176 B	-0-	904	3			N	-0-					-0-
05	1085	N	932	-0-	-153 B	-0-	932	3			N	-0-					-0-
*06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
02	1036	N	993	-0-	-43 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
04	1020	N	911	-0-	-109 B	-0-	911	3			N	-0-					-0-
05	1085	N	679	-0-	-406 B	-0-	679	3			N	-0-					-0-
*06	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1502	N	2313	-0-	811 B	-0-	2313	3			N	-0-					-0-
02	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
04	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-
05	3038	N	1409	-0-	-1629 B	-0-	1409	3			N	-0-					-0-
*06	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	921	-0-	-226 B	-0-	921	3			N	-0-					-0-
02	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
05	1209	N	523	-0-	-686 B	-0-	523	3			N	-0-					-0-
06	1050	N	800	-0-	-250 B	-0-	800	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1299	-0-	-220 B	-0-	1299	3			N	-0-					-0-
02	1316	N	1144	-0-	-172 B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
04	1260	N	1095	-0-	-165 B	-0-	1095	3			N	-0-					-0-
05	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
06	1650	N	1083	-0-	-567 B	-0-	1083	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1620	-0-	-643 B	-0-	1620	3			N	-0-					-0-
02	2800	N	2846	-0-	46 B	46	2846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 46																	
03	3100	N	3278	-0-	178 B	224	3278	3			N	-0-					-0-
04	2315	N	2091	-0-	-224 B	-0-	2091	3			N	-0-					-0-
05	3296	R	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-
06	3180	#	2069	-0-	-1111 B	-1111	2069	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1057	-0-	-214 B	-0-	1057	3			N	-0-					-0-
02	1288	N	881	-0-	-407 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1235	-0-	-129 B	-0-	1235	3			N	-0-					-0-
04	1020	N	788	-0-	-232 B	-0-	788	3			N	-0-					-0-
05	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
06	1200	N	780	-0-	-420 B	-0-	780	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
05	465	N	165	-0-	-300 B	-0-	165	3			N	-0-					-0-
06	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
02	840	N	823	-0-	-17 B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
05	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	134	N	97	-0-	-37 B	-0-	97	3			N	-0-					-0-
*06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
05	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
*06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
04	810	N	207	-0-	-603 B	-0-	207	3			N	-0-					-0-
05	992	N	218	-0-	-774 B	-0-	218	3			N	-0-					-0-
06	810	N	230	-0-	-580 B	-0-	230	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
02	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
04	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
05	2232	N	1030	-0-	-1202 B	-0-	1030	3			N	-0-					-0-
*06	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
04	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
05	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*06	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
05	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					-0-
*06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	287	-0-	-54 B	-0-	287	3			N	-0-					-0-
02	420	N	228	-0-	-192 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	248	N	105	-0-	-143 B	-0-	105	3			N	-0-					-0-
06	330	N	181	-0-	-149 B	-0-	181	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1050	N	1862	-0-	812	B	-52578	1862	3			N	-0-					-0-
02	2380	N	1933	-0-	-447	B	-52578	1933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -52578																		
03	1124	N	1203	-0-	79	B	-52499	1203	3			N	-0-					-0-
04	1800	N	1072	-0-	-728	B	-52499	1072	3			N	-0-					-0-
05	1155	N	1358	-0-	203	B	-52296	1358	3			N	-0-					-0-
06	1167	N	1098	-0-	-69	B	-52296	1098	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

01	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
02	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
04	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
05	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
06	1754	N	1508	-0-	-246	B	-0-	1508	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1209	N	1121	-0-	-88	B	-0-	1121	3			N	-0-					-0-
02	1092	N	1083	-0-	-9	B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1171	-0-	-38	B	-0-	1171	3			N	-0-					-0-
04	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
05	1209	N	1203	-0-	-6	B	-0-	1203	3			N	-0-					-0-
06	1140	N	884	-0-	-256	B	-0-	884	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2600	N	2600	-0-	-0-	B	-0-	2600	3			N	-0-					-0-
02	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-
04	2520	N	2002	-0-	-518	B	-0-	2002	3			N	-0-					-0-
05	2635	N	1955	-0-	-680	B	-0-	1955	3			N	-0-					-0-
06	2490	N	1305	-0-	-1185	B	-0-	1305	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3255	#	2704	-0-	-551	B	-918	2704	3			N	-0-					-0-
02	2940	#	2354	-0-	-586	B	-1504	2354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1504																		
03	3255	#	2753	-0-	-502	B	-2006	2753	3			N	-0-					-0-
04	3150	#	1061	-0-	-2089	B	-4095	1061	3			N	-0-					-0-
05	3255	#	1161	-0-	-2094	B	-6189	1161	3			N	-0-					-0-
06	2670	N	1803	-0-	-867	B	-6189	1803	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	40	-0-	-580 B	-0-	40	3			N	-0-					-0-
02	420	N	104	-0-	-316 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
05	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
06	630	N	163	-0-	-467 B	-0-	163	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
02	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
04	960	N	404	-0-	-556 B	-0-	404	3			N	-0-					-0-
05	1054	N	371	-0-	-683 B	-0-	371	3			N	-0-					-0-
06	990	N	641	-0-	-349 B	-0-	641	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	797	-0-	-102 B	-0-	797	3			N	-0-					-0-
02	784	N	744	-0-	-40 B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	790	-0-	-16 B	-0-	790	3			N	-0-					-0-
04	780	N	745	-0-	-35 B	-0-	745	3			N	-0-					-0-
05	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
06	750	N	409	-0-	-341 B	-0-	409	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
02	2016	N	1058	-0-	-958 B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
04	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
05	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
*06	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1710	N	1667	-0-	-43 B	-0-	1667	3			N	-0-					-0-
02	1624	N	1448	-0-	-176 B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
04	1620	N	1501	-0-	-119 B	-0-	1501	3			N	-0-					-0-
05	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
06	1470	N	1078	-0-	-392 B	-0-	1078	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
02	1232	N	790	-0-	-442 B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1052	-0-	-188 B	-0-	1052	3			N	-0-					-0-
04	1170	N	1156	-0-	-14 B	-0-	1156	3			N	-0-					-0-
05	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
06	1020	N	884	-0-	-136 B	-0-	884	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

01	2511	N	3125	-0-	614	B	-9379	3125	3			N	-0-					-0-
02	2296	N	2520	-0-	224	B	-9155	2520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3241 CANCELLED UNDERAGE -> -5914																		
03	2635	N	3039	-0-	404	B	-2837	3039	3			N	-0-					-0-
04	3030	N	2928	-0-	-102	B	-2837	2928	3			N	-0-					-0-
05	2790	N	3017	-0-	227	B	-2610	3017	3			N	-0-					-0-
06	2940	N	2081	-0-	-859	B	-2610	2081	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	651	N	80	-0-	-571	B	-0-	80	3			N	-0-					-0-
02	560	N	-0-	-0-	-560	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
04	90	N	23	-0-	-67	B	-0-	23	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2821	N	3545	-0-	724	B	-3787	3545	3			N	-0-					-0-
02	2184	N	3234	-0-	1050	B	-2737	3234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2737																		
03	2877	N	2877	-0-	-0-	B	-0-	2877	3			N	-0-					-0-
04	3420	N	2735	-0-	-685	B	-0-	2735	3			N	-0-					-0-
05	3596	N	3227	-0-	-369	B	-0-	3227	3			N	-0-					-0-
06	2790	N	2110	-0-	-680	B	-0-	2110	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

01	3131	N	2473	-0-	-658	B	-8548	2473	3			N	-0-					-0-
02	2800	N	1854	-0-	-946	B	-8548	1854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -65 CANCELLED UNDERAGE -> -8483																		
03	2976	N	2771	-0-	-205	B	-65	2771	3			N	-0-					-0-
04	2443	N	2508	-0-	65	B	-0-	2508	3			N	-0-					-0-
05	2901	N	2901	-0-	-0-	B	-0-	2901	3			N	-0-					-0-
06	2670	N	1284	-0-	-1386	B	-0-	1284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	786	-0-	786 B	786	786	3			N	-0-					-0-
04	14B2	EXT	699	-0-	699 B	1485	699	3			N	-0-					-0-
05	14B2	EXT	826	-0-	826 B	2311	826	3			N	-0-					-0-
06	14B2	EXT	691	-0-	691 B	3002	691	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1015	-0-	-70 B	-0-	1015	3			N	-0-					-0-
02	924	N	897	-0-	-27 B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
04	990	N	340	-0-	-650 B	-0-	340	3			N	-0-					-0-
05	992	N	365	-0-	-627 B	-0-	365	3			N	-0-					-0-
06	900	N	556	-0-	-344 B	-0-	556	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1896	-0-	-119 B	-0-	1896	3			N	-0-					-0-
02	1764	N	1646	-0-	-118 B	-0-	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1755	-0-	-74 B	-0-	1755	3			N	-0-					-0-
04	1830	N	681	-0-	-1149 B	-0-	681	3			N	-0-					-0-
05	1829	N	818	-0-	-1011 B	-0-	818	3			N	-0-					-0-
06	1710	N	1087	-0-	-623 B	-0-	1087	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
02	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
04	1650	N	1589	-0-	-61 B	-0-	1589	3			N	-0-					-0-
05	1674	N	1550	-0-	-124 B	-0-	1550	3			N	-0-					-0-
06	1560	N	1057	-0-	-503 B	-0-	1057	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	2831	-0-	-1013 B	-3589	2831	3			N	-0-					-0-
02	3248	N	2198	-0-	-1050 B	-3589	2198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3589																	
03	3526	N	3526	-0-	-0- B	-0-	3526	3			N	-0-					-0-
04	3317	N	3317	-0-	-0- B	-0-	3317	3			N	-0-					-0-
05	3878	N	3878	-0-	-0- B	-0-	3878	3			N	-0-					-0-
06	3420	N	1736	-0-	-1684 B	-0-	1736	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1275 N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
02	1123 N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271 N	1204	-0-	-67	B	-0-	1204	3			N	-0-					-0-
04	1230 N	1161	-0-	-69	B	-0-	1161	3			N	-0-					-0-
05	1240 N	1198	-0-	-42	B	-0-	1198	3			N	-0-					-0-
06	1170 N	1116	-0-	-54	B	-0-	1116	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

01	1457 N	1236	-0-	-221	B	-0-	1236	3			N	-0-					-0-
02	1288 N	186	-0-	-1102	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395 N	1371	-0-	-24	B	-0-	1371	3			N	-0-					-0-
04	1200 N	598	-0-	-602	B	-0-	598	3			N	-0-					-0-
05	561 N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
06	1320 N	743	-0-	-577	B	-0-	743	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1085 N	1074	-0-	-11	B	-0-	1074	3			N	-0-					-0-
02	952 N	919	-0-	-33	B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116 N	1043	-0-	-73	B	-0-	1043	3			N	-0-					-0-
04	1050 N	994	-0-	-56	B	-0-	994	3			N	-0-					-0-
05	1023 N	737	-0-	-286	B	-0-	737	3			N	-0-					-0-
06	1020 N	220	-0-	-800	B	-0-	220	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2077	N	2077	-0-	-0-	B	-0-	2077	3		N	-0-			-0-
02	1950	N	1950	-0-	-0-	B	-0-	1950	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2233	N	2233	-0-	-0-	B	-0-	2233	3		N	-0-			-0-
04	2185	N	2185	-0-	-0-	B	-0-	2185	3		N	-0-			-0-
05	2328	N	2328	-0-	-0-	B	-0-	2328	3		N	-0-			-0-
06	2160	N	1752	-0-	-408	B	-0-	1752	3		N	-0-			-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

01	1736	N	1686	-0-	-50	B	-18402	1686	3		N	-0-			-0-
02	1568	N	1499	-0-	-69	B	-18402	1499	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -18402															
03	1612	N	1597	-0-	-15	B	-0-	1597	3		N	-0-			-0-
04	1620	N	1608	-0-	-12	B	-0-	1608	3		N	-0-			-0-
05	1674	N	1669	-0-	-5	B	-0-	1669	3		N	-0-			-0-
06	1560	N	983	-0-	-577	B	-0-	983	3		N	-0-			-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1705	N	1048	-0-	-657	B	-0-	1048	3		N	-0-			-0-
02	1484	N	987	-0-	-497	B	-0-	987	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1178	-0-	-93	B	-0-	1178	3		N	-0-			-0-
04	1107	N	1107	-0-	-0-	B	-0-	1107	3		N	-0-			-0-
05	1132	N	1132	-0-	-0-	B	-0-	1132	3		N	-0-			-0-
06	1140	N	889	-0-	-251	B	-0-	889	3		N	-0-			-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2449	N	1803	-0-	-646	B	-0-	1803	3		N	-0-			-0-
02	2324	N	1481	-0-	-843	B	-0-	1481	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2173	N	2173	-0-	-0-	B	-0-	2173	3		N	-0-			-0-
04	1998	N	1998	-0-	-0-	B	-0-	1998	3		N	-0-			-0-
05	2331	N	2331	-0-	-0-	B	-0-	2331	3		N	-0-			-0-
06	2100	N	998	-0-	-1102	B	-0-	998	3		N	-0-			-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	870	N	843	-0-	-27	B	-0-	843	3		N	-0-			-0-
02	1036	N	34	-0-	-1002	B	-0-	34	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1126	N	1126	-0-	-0-	B	-0-	1126	3		N	-0-			-0-
04	810	N	780	-0-	-30	B	-0-	780	3		N	-0-			-0-
05	561	N	561	-0-	-0-	B	-0-	561	3		N	-0-			-0-
06	1046	N	522	-0-	-524	B	-0-	522	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2418	N	1467	-0-	-951	B	-5250	1467	3			N	-0-					-0-
02	2044	N	1092	-0-	-952	B	-5250	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -897 CANCELLED UNDERAGE -> -4353																		
03	2139	N	1924	-0-	-215	B	-897	1924	3			N	-0-					-0-
04	1410	N	1675	-0-	265	B	-632	1675	3			N	-0-					-0-
05	1370	N	2002	-0-	632	B	-0-	2002	3			N	-0-					-0-
06	1860	N	835	-0-	-1025	B	-0-	835	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

01	1922	N	1016	-0-	-906	B	-10990	1016	3			N	-0-					-0-
02	1568	N	750	-0-	-818	B	-10990	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3037 CANCELLED UNDERAGE -> -7953																		
03	1798	N	1052	-0-	-746	B	-3037	1052	3			N	-0-					-0-
04	990	N	1005	-0-	15	B	-3022	1005	3			N	-0-					-0-
05	837	N	1271	-0-	434	B	-2588	1271	3			N	-0-					-0-
06	1020	N	474	-0-	-546	B	-2588	474	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

01	2697	N	2212	-0-	-485	B	-4942	2212	3			N	-0-					-0-
02	2296	N	1941	-0-	-355	B	-4942	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -775 CANCELLED UNDERAGE -> -4167																		
03	2015	N	2314	-0-	299	B	-476	2314	3			N	-0-					-0-
04	2130	N	1903	-0-	-227	B	-476	1903	3			N	-0-					-0-
05	2139	N	1772	-0-	-367	B	-476	1772	3			N	-0-					-0-
06	2250	N	1846	-0-	-404	B	-476	1846	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2201	N	2173	-0-	-28	B	-0-	2173	3			N	-0-					-0-
02	1960	N	1945	-0-	-15	B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2149	-0-	-21	B	-0-	2149	3			N	-0-					-0-
04	2100	N	2079	-0-	-21	B	-0-	2079	3			N	-0-					-0-
05	2154	N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-
06	2070	N	1506	-0-	-564	B	-0-	1506	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-					-0-
02	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	1466	-0-	-704	B	-0-	1466	3			N	-0-					-0-
04	1770	N	1104	-0-	-666	B	-0-	1104	3			N	-0-					-0-
05	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
*06	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	N	7005	-0-	-1055 B	-0-	7005	3			N	-0-					-0-
02	7000	N	6300	-0-	-700 B	-0-	6300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7502	N	7012	-0-	-490 B	-0-	7012	3			N	-0-					-0-
04	6840	N	6840	-0-	-0- B	-0-	6840	3			N	-0-					-0-
05	6975	N	6150	-0-	-825 B	-0-	6150	3			N	-0-					-0-
06	6780	N	4331	-0-	-2449 B	-0-	4331	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
02	924	N	797	-0-	-127 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
04	870	N	704	-0-	-166 B	-0-	704	3			N	-0-					-0-
05	868	N	502	-0-	-366 B	-0-	502	3			N	-0-					-0-
06	1260	N	899	-0-	-361 B	-0-	899	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1231	-0-	-9 B	-0-	1231	3			N	-0-					-0-
02	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1228	-0-	-12 B	-0-	1228	3			N	-0-					-0-
04	1200	N	1144	-0-	-56 B	-0-	1144	3			N	-0-					-0-
05	1240	N	1210	-0-	-30 B	-0-	1210	3			N	-0-					-0-
06	1200	N	709	-0-	-491 B	-0-	709	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2224	-0-	-132 B	-10197	2224	3			N	-0-					-0-
02	2240	N	2050	-0-	-190 B	-10197	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -347 CANCELLED UNDERAGE -> -9850																	
03	2232	N	2411	-0-	179 B	-168	2411	3			N	-0-					-0-
04	2160	N	2196	-0-	36 B	-132	2196	3			N	-0-					-0-
05	2263	N	2196	-0-	-67 B	-132	2196	3			N	-0-					-0-
06	2340	N	1819	-0-	-521 B	-132	1819	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
02	1344	N	1325	-0-	-19 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
04	1320	N	1239	-0-	-81 B	-0-	1239	3			N	-0-					-0-
05	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
06	1134	N	-0-	-0-	-1134 B	-0-					N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1072	-0-	-1253 B	-0-	1072	3			N	-0-					-0-
02	1848	N	1279	-0-	-569 B	-0-	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
04	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
05	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
06	1590	N	1447	-0-	-143 B	-0-	1447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	454	-0-	-941 B	-0-	454	3			N	-0-					-0-
02	1232	N	408	-0-	-824 B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	539	-0-	-329 B	-0-	539	3			N	-0-					-0-
04	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
05	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
*06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

01	1116	N	1070	-0-	-46 B	-0-	1070	3			N	-0-					-0-
02	980	N	934	-0-	-46 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1065	-0-	-51 B	-0-	1065	3			N	-0-					-0-
04	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
05	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
06	1020	N	941	-0-	-79 B	-0-	941	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
04	720	N	626	-0-	-94 B	-0-	626	3			N	-0-					-0-
05	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
06	720	N	578	-0-	-142 B	-0-	578	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	501	-0-	-88 B	-0-	501	3			N	-0-					-0-
04	480	N	295	-0-	-185 B	-0-	295	3			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
06	480	N	323	-0-	-157 B	-0-	323	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	682	N	207	-0-	-475 B	-0-	207	3			N	-0-					-0-
02	504	N	350	-0-	-154 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	422	-0-	-136 B	-0-	422	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	403	N	271	-0-	-132 B	-0-	271	3			N	-0-					-0-
06	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
02	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
04	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
05	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
06	1020	N	646	-0-	-374 B	-0-	646	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	1596	N	724	-0-	-872 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
04	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
05	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
06	1620	N	963	-0-	-657 B	-0-	963	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
02	2352	N	2172	-0-	-180 B	-0-	2172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
04	2400	N	1960	-0-	-440 B	-0-	1960	3			N	-0-					-0-
05	2120	N	903	-0-	-1217 B	-0-	903	3			N	-0-					-0-
06	2200	N	1935	-0-	-265 B	-0-	1935	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1478	-0-	-258 B	-2311	1478	3			N	-0-					-0-
02	1456	N	1295	-0-	-161 B	-2311	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2311																	
03	1550	N	1404	-0-	-146 B	-0-	1404	3			N	-0-					-0-
04	1440	N	1293	-0-	-147 B	-0-	1293	3			N	-0-					-0-
05	1426	N	1273	-0-	-153 B	-0-	1273	3			N	-0-					-0-
06	1350	N	786	-0-	-564 B	-0-	786	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-17492					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17492					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17492																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0		473	-0-	473 B	473	473	3			N	-0-					-0-
05	0		896	-0-	896 B	1369	896	3			N	-0-					-0-
06	2040	N	473	-0-	-1567 B	-0-	473	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	N	751	-0-	-3279 B	-0-	751	3			N	-0-					-0-
02	3304	N	2675	-0-	-629 B	-0-	2675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1556	-0-	-428 B	-0-	1556	3			N	-0-					-0-
04	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
05	3312	N	3312	-0-	-0- B	-0-	3312	3			N	-0-					-0-
*06	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1953	N	1893	-0-	-60 B	-0-	1893	3			N	-0-					-0-
02	1876	N	1707	-0-	-169 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1859	-0-	-1 B	-0-	1859	3			N	-0-					-0-
04	1830	N	1699	-0-	-131 B	-0-	1699	3			N	-0-					-0-
05	1891	N	1794	-0-	-97 B	-0-	1794	3			N	-0-					-0-
06	1800	N	1250	-0-	-550 B	-0-	1250	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3441	N	3158	-0-	-283 B	-7861	3158	3			N	-0-					-0-
02	2912	N	2743	-0-	-169 B	-7861	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7861																	
03	3193	N	2979	-0-	-214 B	-0-	2979	3			N	-0-					-0-
04	3060	N	2761	-0-	-299 B	-0-	2761	3			N	-0-					-0-
05	3038	N	2831	-0-	-207 B	-0-	2831	3			N	-0-					-0-
06	2880	N	1987	-0-	-893 B	-0-	1987	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

01	1017	N	926	-0-	-91 B	-0-	926	3			N	-0-					-0-
02	1484	N	1089	-0-	-395 B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
04	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
05	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
06	1200	N	785	-0-	-415 B	-0-	785	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

01 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

01	2790	N	1939	-0-	-851 B	-2244	1939	3			N	-0-					-0-
02	2408	N	2266	-0-	-142 B	-2244	2266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -579 CANCELLED UNDERAGE -> -1665																	
03	2232	N	2781	-0-	549 B	-30	2781	3			N	-0-					-0-
04	2556	N	2586	-0-	30 B	-0-	2586	3			N	-0-					-0-
05	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
06	2700	N	1756	-0-	-944 B	-0-	1756	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	N	3089	-0-	-476 B	-3788	3089	3			N	-0-					-0-
02	3024	N	2763	-0-	-261 B	-3788	2763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3788											
03	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
04	3000	N	2454	-0-	-546 B	-0-	2454	3			N	-0-					-0-
05	3069	N	1080	-0-	-1989 B	-0-	1080	3			N	-0-					-0-
06	3120	N	2148	-0-	-972 B	-0-	2148	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

01	1116	N	969	-0-	-147 B	-0-	969	3			N	-0-					-0-
02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
05	1147	N	1116	-0-	-31 B	-0-	1116	3			N	-0-					-0-
06	1080	N	792	-0-	-288 B	-0-	792	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

01	3441	#	2850	-0-	-591 B	-3667	2850	3			N	-0-					-0-
02	2940	#	2625	-0-	-315 B	-3982	2625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2351		CANCELLED UNDERAGE ->	-1631											
03	2883	N	2738	-0-	-145 B	-2351	2738	3			N	-0-					-0-
04	2760	N	2797	-0-	37 B	-2314	2797	3			N	-0-					-0-
05	2914	N	2928	-0-	14 B	-2300	2928	3			N	-0-					-0-
06	2640	N	2042	-0-	-598 B	-2300	2042	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	415	N	350	-0-	-65 B	-0-	350	3			N	-0-					-0-
02	448	N	377	-0-	-71 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

01	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
02	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
04	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
05	31	N	14	-0-	-17	B	-0-	14	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

01	2201	N	1877	-0-	-324	B	-0-	1877	3			N	-0-					-0-
02	2086	N	2086	-0-	-0-	B	-0-	2086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2171	N	2171	-0-	-0-	B	-0-	2171	3			N	-0-					-0-
04	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
05	2325	N	2313	-0-	-12	B	-0-	2313	3			N	-0-					-0-
06	2100	N	2037	-0-	-63	B	-0-	2037	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0		524	-0-	524	B	524	524	3			N	-0-					-0-
05	0		1049	-0-	1049	B	1573	1049	3			N	-0-					-0-
06	2280	#	551	-0-	-1729	B	-156	551	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
02	280	N	267	-0-	-13	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
04	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
05	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
*06	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1427	N	1427	-0-	-0- B	-0-	1427	3		N	-0-			-0-
02	1396	N	1396	-0-	-0- B	-0-	1396	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1023	N	19	-0-	-1004 B	-0-	19	3		N	-0-			-0-
04	1380	N	58	-0-	-1322 B	-0-	58	3		N	-0-			-0-
05	1550	N	15	-0-	-1535 B	-0-	15	3		N	-0-			-0-
*06	0		-0-	-0-	-0- B	-0-				N	-0-			-0-
PLUGGED AND ABANDONED_____ 06/28/2017 - PLUGGED 06/28/17														

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

01	787	N	711	-0-	-76 B	-0-	711	3		N	-0-			-0-
02	773	N	773	-0-	-0- B	-0-	773	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	868	N	857	-0-	-11 B	-0-	857	3		N	-0-			-0-
04	770	N	770	-0-	-0- B	-0-	770	3		N	-0-			-0-
05	889	N	889	-0-	-0- B	-0-	889	3		N	-0-			-0-
*06	866	N	866	-0-	-0- B	-0-	866	3		N	-0-			-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

01	1218	N	1218	-0-	-0- B	-0-	1218	3		N	-0-			-0-
02	1316	N	1039	-0-	-277 B	-0-	1039	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1180	N	1180	-0-	-0- B	-0-	1180	3		N	-0-			-0-
04	1170	N	1125	-0-	-45 B	-0-	1125	3		N	-0-			-0-
05	1147	N	666	-0-	-481 B	-0-	666	3		N	-0-			-0-
06	1140	N	1040	-0-	-100 B	-0-	1040	3		N	-0-			-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

01	1798	N	1730	-0-	-68 B	-0-	1730	3		N	-0-			-0-
02	1988	N	1949	-0-	-39 B	-0-	1949	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2029	N	2029	-0-	-0- B	-0-	2029	3		N	-0-			-0-
04	1910	N	1910	-0-	-0- B	-0-	1910	3		N	-0-			-0-
05	2170	N	1212	-0-	-958 B	-0-	1212	3		N	-0-			-0-
*06	2144	N	2144	-0-	-0- B	-0-	2144	3		N	-0-			-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

01	1891	N	1856	-0-	-35 B	-0-	1856	3		N	-0-			-0-
02	1599	N	1599	-0-	-0- B	-0-	1599	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1767	N	1724	-0-	-43 B	-0-	1724	3		N	-0-			-0-
04	1800	N	1461	-0-	-339 B	-0-	1461	3		N	-0-			-0-
05	1767	N	1736	-0-	-31 B	-0-	1736	3		N	-0-			-0-
06	1680	N	1154	-0-	-526 B	-0-	1154	3		N	-0-			-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

01	1953	N	971	-0-	-982 B	-0-	971	3		N	-0-			-0-
02	2548	N	1608	-0-	-940 B	-0-	1608	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2867	N	2867	-0-	-0- B	-0-	2867	3		N	-0-			-0-
04	2586	N	2586	-0-	-0- B	-0-	2586	3		N	-0-			-0-
05	2636	N	2636	-0-	-0- B	-0-	2636	3		N	-0-			-0-
06	2760	N	1595	-0-	-1165 B	-0-	1595	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	617	-0-	-189 B	-0-	617	3			N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
04	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
05	961	N	928	-0-	-33 B	-0-	928	3			N	-0-					-0-
06	810	N	621	-0-	-189 B	-0-	621	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	887	-0-	-12 B	-0-	887	3			N	-0-					-0-
04	810	N	359	-0-	-451 B	-0-	359	3			N	-0-					-0-
05	868	N	326	-0-	-542 B	-0-	326	3			N	-0-					-0-
06	870	N	575	-0-	-295 B	-0-	575	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
02	364	N	22	-0-	-342 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	229	-0-	-143 B	-0-	229	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	4476	-0-	1655 B	-11128	4476	3			N	-0-					-0-
02	3612	N	3712	-0-	100 B	-11028	3712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3751 CANCELLED UNDERAGE -> -7277																	
03	4929	N	3870	-0-	-1059 B	-3751	3870	3			N	-0-					-0-
04	4320	N	3657	-0-	-663 B	-3751	3657	3			N	-0-					-0-
05	4123	N	3055	-0-	-1068 B	-3751	3055	3			N	-0-					-0-
06	3750	N	2026	-0-	-1724 B	-3751	2026	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
04	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
05	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	210	N	105	-0-	-105 B	-0-	105	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1116	-0-	-93 B	-0-	1116	3			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
04	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
05	1209	N	1174	-0-	-35 B	-0-	1174	3			N	-0-					-0-
06	1170	N	1055	-0-	-115 B	-0-	1055	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
06	300	N	242	-0-	-58 B	-0-	242	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	248	N	197	-0-	-51 B	-0-	197	3			N	-0-					-0-
*06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

01	1798	N	1772	-0-	-26 B	-0-	1772	3			N	-0-					-0-
02	1708	N	1689	-0-	-19 B	-0-	1689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
05	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
*06	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

01	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
02	2212	N	2126	-0-	-86 B	-0-	2126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
04	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
05	2029	N	1242	-0-	-787 B	-0-	1242	3			N	-0-					-0-
06	2113	N	759	-0-	-1354 B	-0-	759	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

01	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
04	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
05	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
06	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1828	-0-	-32 B	-0-	1828	3			N	-0-					-0-
02	1652	N	1596	-0-	-56 B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1232	-0-	-597 B	-0-	1232	3			N	-0-					-0-
04	1770	N	1453	-0-	-317 B	-0-	1453	3			N	-0-					-0-
05	1767	N	565	-0-	-1202 B	-0-	565	3			N	-0-					-0-
*06	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2647	-0-	-112 B	-0-	2647	3			N	-0-					-0-
02	2408	N	2320	-0-	-88 B	-0-	2320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2631	-0-	-35 B	-0-	2631	3			N	-0-					-0-
04	2550	N	2521	-0-	-29 B	-0-	2521	3			N	-0-					-0-
05	2573	N	2252	-0-	-321 B	-0-	2252	3			N	-0-					-0-
06	2550	N	1167	-0-	-1383 B	-0-	1167	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
02	196	N	159	-0-	-37 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
04	210	N	163	-0-	-47 B	-0-	163	3			N	-0-					-0-
05	186	N	98	-0-	-88 B	-0-	98	3			N	-0-					-0-
*06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
02	1708	N	1673	-0-	-35 B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
04	1830	N	1774	-0-	-56 B	-0-	1774	3			N	-0-					-0-
05	1860	N	1828	-0-	-32 B	-0-	1828	3			N	-0-					-0-
06	1770	N	1142	-0-	-628 B	-0-	1142	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	998	-0-	-25 B	-0-	998	3			N	-0-					-0-
02	1064	N	985	-0-	-79 B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1138	-0-	-40 B	-0-	1138	3			N	-0-					-0-
04	960	N	464	-0-	-496 B	-0-	464	3			N	-0-					-0-
05	1085	N	446	-0-	-639 B	-0-	446	3			N	-0-					-0-
06	1110	N	678	-0-	-432 B	-0-	678	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-
05	403	N	146	-0-	-257 B	-0-	146	3			N	-0-					-0-
*06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
02	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
04	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
05	961	N	467	-0-	-494 B	-0-	467	3			N	-0-					-0-
06	930	N	76	-0-	-854 B	-0-	76	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
02	1092	N	780	-0-	-312 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
04	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
05	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
*06	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
02	224	N	221	-0-	-3 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
04	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
05	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
*06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

01	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-
02	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
04	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
05	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
*06	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

01	1209	N	1146	-0-	-63	B	-0-	1146	3			N	-0-					-0-
02	1120	N	1087	-0-	-33	B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
04	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
05	1209	N	1165	-0-	-44	B	-0-	1165	3			N	-0-					-0-
06	1170	N	811	-0-	-359	B	-0-	811	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
02	392	N	257	-0-	-135	B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	319	-0-	-22	B	-0-	319	3			N	-0-					-0-
04	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-
05	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
06	300	N	127	-0-	-173	B	-0-	127	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
02	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
04	1620	N	937	-0-	-683 B	-0-	937	3			N	-0-					-0-
05	1115	N	51	-0-	-1064 B	-0-	51	3			N	-0-					-0-
*06	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

01	899	N	643	-0-	-256 B	-0-	643	3			N	-0-					-0-
02	896	N	853	-0-	-43 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	875	-0-	-55 B	-0-	875	3			N	-0-					-0-
04	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
05	930	N	560	-0-	-370 B	-0-	560	3			N	-0-					-0-
06	840	N	80	-0-	-760 B	-0-	80	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

01	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
05	310	N	180	-0-	-130 B	-0-	180	3			N	-0-					-0-
06	330	N	29	-0-	-301 B	-0-	29	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

01	434	N	616	-0-	182 B	-13114	616	3			N	-0-					-0-
02	448	N	1060	-0-	612 B	-12502	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12502																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
05	1178	N	836	-0-	-342 B	-0-	836	3			N	-0-					-0-
06	900	N	568	-0-	-332 B	-0-	568	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

01	2511	N	1890	-0-	-621 B	-0-	1890	3			N	-0-					-0-
02	2072	N	612	-0-	-1460 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
04	1830	N	1678	-0-	-152 B	-0-	1678	3			N	-0-					-0-
05	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
06	1920	N	1196	-0-	-724 B	-0-	1196	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

01	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
02	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1112	-0-	-128	B	-0-	1112	3			N	-0-					-0-
04	1080	N	957	-0-	-123	B	-0-	957	3			N	-0-					-0-
05	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
06	1080	N	797	-0-	-283	B	-0-	797	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

01	4216	#	2135	-0-	-2081	B	-7177	2135	3			N	-0-					-0-
02	3808	#	2260	-0-	-1548	B	-8725	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7528 CANCELLED UNDERAGE -> -1197																		
03	4216	#	2769	-0-	-1447	B	-8975	2769	3			N	-0-					-0-
04	3900	#	3081	-0-	-819	B	-9794	3081	3			N	-0-					-0-
05	4030	#	3364	-0-	-666	B	-10460	3364	3			N	-0-					-0-
06	2670	N	1943	-0-	-727	B	-10460	1943	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

01	8091	N	7581	-0-	-510	B	-11055	7581	3			N	-0-					-0-
02	6720	N	7007	-0-	287	B	-10768	7007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2270 CANCELLED UNDERAGE -> -8498																		
03	7099	N	7363	-0-	264	B	-2006	7363	3			N	-0-					-0-
04	7350	N	6207	-0-	-1143	B	-2006	6207	3			N	-0-					-0-
05	7750	N	7489	-0-	-261	B	-2006	7489	3			N	-0-					-0-
06	7140	N	5110	-0-	-2030	B	-2006	5110	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

01	372	N	275	-0-	-97	B	-0-	275	3			N	-0-					-0-
02	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
04	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
05	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-
*06	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	335	-0-	-192 B	-0-	335	3			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	366	-0-	-161 B	-0-	366	3			N	-0-					-0-
04	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-
05	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
*06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
02	756	N	739	-0-	-17 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
04	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
05	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1797	-0-	-32 B	-0-	1797	3			N	-0-					-0-
02	1652	N	1645	-0-	-7 B	-0-	1645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1786	-0-	-43 B	-0-	1786	3			N	-0-					-0-
04	1740	N	1662	-0-	-78 B	-0-	1662	3			N	-0-					-0-
05	1829	N	1815	-0-	-14 B	-0-	1815	3			N	-0-					-0-
06	1740	N	1675	-0-	-65 B	-0-	1675	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1474	-0-	-324 B	-0-	1474	3			N	-0-					-0-
02	1456	N	1392	-0-	-64 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
04	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
05	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
*06	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
04	540	N	472	-0-	-68 B	-0-	472	3			N	-0-					-0-
05	651	N	250	-0-	-401 B	-0-	250	3			N	-0-					-0-
06	570	N	277	-0-	-293 B	-0-	277	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
02	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
05	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
*06	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
02	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	289	-0-	-21	B	-0-	289	3			N	-0-					-0-
04	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
05	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
*06	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
02	392	N	374	-0-	-18	B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
04	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
05	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
06	480	N	437	-0-	-43	B	-0-	437	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	662	-0-	-361	B	-0-	662	3			N	-0-					-0-
02	896	N	807	-0-	-89	B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
04	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
05	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
06	1020	N	994	-0-	-26	B	-0-	994	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4907	N	5127	-0-	220	B	-0-	5127	3			N	-0-					-0-
02	5143	N	5143	-0-	-0-	B	-0-	5143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5473	N	5473	-0-	-0-	B	-0-	5473	3			N	-0-					-0-
04	5151	N	5151	-0-	-0-	B	-0-	5151	3			N	-0-					-0-
05	5704	N	3084	-0-	-2620	B	-0-	3084	3			N	-0-					-0-
06	5310	N	4873	-0-	-437	B	-0-	4873	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	662	-0-	-51	B	-0-	662	3			N	-0-					-0-
02	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
04	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
05	806	N	732	-0-	-74	B	-0-	732	3			N	-0-					-0-
*06	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2490	N	2490	-0-	-0-	B	-0-	2490	3			N	-0-					-0-
02	2633	N	2633	-0-	-0-	B	-0-	2633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
04	2749	N	2749	-0-	-0-	B	-0-	2749	3			N	-0-					-0-
05	2914	N	2835	-0-	-79	B	-0-	2835	3			N	-0-					-0-
*06	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	412	-0-	-270 B	-0-	412	3			Y	-0-					-0-
02	616	N	360	-0-	-256 B	-0-	360	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	574	-0-	-46 B	-0-	574	3			Y	-0-					-0-
04	536	N	536	-0-	-0- B	-0-	536	3			Y	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	3			Y	-0-					-0-
*06	650	N	650	-0-	-0- B	-0-	650	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	616	N	562	-0-	-54 B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
*06	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

01	3720	N	3298	-0-	-422 B	-1953	3298	3			N	-0-					-0-
02	3220	N	2998	-0-	-222 B	-1953	2998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -710 CANCELLED UNDERAGE -> -1243																	
03	3348	N	3400	-0-	52 B	-658	3400	3			N	-0-					-0-
04	3180	N	3826	-0-	646 B	-12	3826	3			N	-0-					-0-
05	3317	N	3153	-0-	-164 B	-12	3153	3			N	-0-					-0-
06	3300	N	1859	-0-	-1441 B	-12	1859	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

01	651	N	476	-0-	-175 B	-0-	476	3			N	-0-					-0-
02	504	N	475	-0-	-29 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
05	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
06	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

01	465	N	371	-0-	-94 B	-0-	371	3			N	-0-					-0-
02	392	N	386	-0-	-6 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
04	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
06	450	N	318	-0-	-132 B	-0-	318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	588	-0-	-156 B	-0-	588	3			N	-0-					-0-
02	616	N	579	-0-	-37 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
04	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
05	651	N	501	-0-	-150 B	-0-	501	3			N	-0-					-0-
06	630	N	431	-0-	-199 B	-0-	431	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
02	2044	N	1943	-0-	-101 B	-0-	1943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2010	-0-	-284 B	-0-	2010	3			N	-0-					-0-
04	2130	N	2061	-0-	-69 B	-0-	2061	3			N	-0-					-0-
05	2139	N	2094	-0-	-45 B	-0-	2094	3			N	-0-					-0-
06	1950	N	1279	-0-	-671 B	-0-	1279	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
02	504	N	325	-0-	-179 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	325	-0-	-171 B	-0-	325	3			N	-0-					-0-
04	510	N	301	-0-	-209 B	-0-	301	3			N	-0-					-0-
05	372	N	233	-0-	-139 B	-0-	233	3			N	-0-					-0-
*06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3424	N	3424	-0-	-0- B	-0-	3424	3			N	-0-					-0-
02	3248	N	3146	-0-	-102 B	-0-	3146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3660	N	3660	-0-	-0- B	-0-	3660	3			N	-0-					-0-
04	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
05	3780	N	3780	-0-	-0- B	-0-	3780	3			N	-0-					-0-
*06	3674	N	3674	-0-	-0- B	-0-	3674	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1782	-0-	-450 B	-0-	1782	3			N	-0-					-0-
02	1960	N	1891	-0-	-69 B	-0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2106	-0-	-2 B	-0-	2106	3			N	-0-					-0-
04	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
05	2108	N	2030	-0-	-78 B	-0-	2030	3			N	-0-					-0-
06	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1025	-0-	-60 B	-0-	1025	3			N	-0-					-0-
02	1008	N	918	-0-	-90 B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	965	-0-	-89 B	-0-	965	3			N	-0-					-0-
04	990	N	891	-0-	-99 B	-0-	891	3			N	-0-					-0-
05	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
*06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	870	N	734	-0-	-136 B	-0-	734	3			N	-0-					-0-
05	961	N	837	-0-	-124 B	-0-	837	3			N	-0-					-0-
*06	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
05	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

01	465	N	301	-0-	-164 B	-0-	301	3			N	-0-					-0-
02	364	N	320	-0-	-44 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

01	1674	N	1434	-0-	-240 B	-0-	1434	3			N	-0-					-0-
02	1400	N	1310	-0-	-90 B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
04	1380	N	1012	-0-	-368 B	-0-	1012	3			N	-0-					-0-
05	1457	N	1184	-0-	-273 B	-0-	1184	3			N	-0-					-0-
06	1230	N	734	-0-	-496 B	-0-	734	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	588	N	561	-0-	-27 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
04	630	N	589	-0-	-41 B	-0-	589	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	352	N	39	-0-	-313 B	-0-	39	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1316	-0-	-234 B	-0-	1316	3			N	-0-					-0-
04	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
05	1395	N	1004	-0-	-391 B	-0-	1004	3			N	-0-					-0-
06	1260	N	561	-0-	-699 B	-0-	561	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

01	3689	N	2807	-0-	-882 B	-1837	2807	3			N	-0-					-0-
02	3192	N	2728	-0-	-464 B	-1837	2728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -495 CANCELLED UNDERAGE -> -1342																	
03	2976	N	3344	-0-	368 B	-127	3344	3			N	-0-					-0-
04	3089	N	3216	-0-	127 B	-0-	3216	3			N	-0-					-0-
05	3444	N	3444	-0-	-0- B	-0-	3444	3			N	-0-					-0-
06	3240	N	2221	-0-	-1019 B	-0-	2221	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

01	496	N	252	-0-	-244 B	-0-	252	3			N	-0-					-0-
02	336	N	272	-0-	-64 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
04	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
06	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

01	3410	N	3251	-0-	-159 B	-4090	3251	3			N	-0-					-0-
02	2912	N	2880	-0-	-32 B	-4090	2880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1241 CANCELLED UNDERAGE -> -2849																	
03	2976	N	3037	-0-	61 B	-1180	3037	3			N	-0-					-0-
04	3150	N	1140	-0-	-2010 B	-1180	1140	3			N	-0-					-0-
05	3193	N	1180	-0-	-2013 B	-1180	1180	3			N	-0-					-0-
06	2940	N	1835	-0-	-1105 B	-1180	1835	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

01	3865	N	3865	-0-	-0- B	-0-	3865	3			N	-0-					-0-
02	3347	N	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3334	N	3334	-0-	-0- B	-0-	3334	3			N	-0-					-0-
04	3750	N	3456	-0-	-294 B	-0-	3456	3			N	-0-					-0-
05	3720	N	2763	-0-	-957 B	-0-	2763	3			N	-0-					-0-
06	3240	N	1975	-0-	-1265 B	-0-	1975	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
02	3052	N	2785	-0-	-267 B	-0-	2785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	3335	-0-	-2400 B	-0-	3335	3			N	-0-					-0-
04	4151	N	4151	-0-	-0- B	-0-	4151	3			N	-0-					-0-
05	3069	N	2660	-0-	-409 B	-0-	2660	3			N	-0-					-0-
06	3240	N	1629	-0-	-1611 B	-0-	1629	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1103	-0-	-137 B	-25621	1103	3			N	-0-					-0-
02	1204	N	1097	-0-	-107 B	-25621	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7808 CANCELLED UNDERAGE -> -17813																	
03	1271	N	1126	-0-	-145 B	-7808	1126	3			N	-0-					-0-
04	1080	N	1209	-0-	129 B	-7679	1209	3			N	-0-					-0-
05	1209	N	1222	-0-	13 B	-7666	1222	3			N	-0-					-0-
06	1080	N	865	-0-	-215 B	-7666	865	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
02	1260	N	1037	-0-	-223 B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1080	-0-	-98 B	-0-	1080	3			N	-0-					-0-
04	1350	N	631	-0-	-719 B	-0-	631	3			N	-0-					-0-
05	1147	N	433	-0-	-714 B	-0-	433	3			N	-0-					-0-
06	1050	N	540	-0-	-510 B	-0-	540	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6121		2049	-0-	-4072 B	-19756	2049	3			N	-0-					-0-
02	5796	#	1834	-0-	-3962 B	-23718	1834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -21562 CANCELLED UNDERAGE -> -2156																	
03	2201	N	2132	-0-	-69 B	-21562	2132	3			N	-0-					-0-
04	1980	N	2152	-0-	172 B	-21390	2152	3			N	-0-					-0-
05	2046	N	2318	-0-	272 B	-21118	2318	3			N	-0-					-0-
06	2070	N	1253	-0-	-817 B	-21118	1253	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
06	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

01	418	N	223	-0-	-195 B	-0-	223	3			N	-0-					-0-
02	364	N	304	-0-	-60 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	341	N	205	-0-	-136 B	-0-	205	3			N	-0-					-0-
06	390	N	27	-0-	-363 B	-0-	27	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

01	713	N	638	-0-	-75 B	-0-	638	3			N	-0-					-0-
02	644	N	571	-0-	-73 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
04	630	N	430	-0-	-200 B	-0-	430	3			N	-0-					-0-
05	620	N	417	-0-	-203 B	-0-	417	3			N	-0-					-0-
06	690	N	529	-0-	-161 B	-0-	529	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

01	1695	N	1695	-0-	-0-	B	-0-	1695	3		N	-0-					-0-
02	1547	N	1547	-0-	-0-	B	-0-	1547	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1579	-0-	-126	B	-0-	1579	3		N	-0-					-0-
04	1650	N	1554	-0-	-96	B	-0-	1554	3		N	-0-					-0-
05	1705	N	1517	-0-	-188	B	-0-	1517	3		N	-0-					-0-
06	1530	N	874	-0-	-656	B	-0-	874	3		N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

01	1054	N	1041	-0-	-13	B	-0-	1041	3		N	-0-					-0-
02	1036	N	962	-0-	-74	B	-0-	962	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	966	-0-	-336	B	-0-	966	3		N	-0-					-0-
04	1020	N	771	-0-	-249	B	-0-	771	3		N	-0-					-0-
05	1054	N	1033	-0-	-21	B	-0-	1033	3		N	-0-					-0-
06	930	N	577	-0-	-353	B	-0-	577	3		N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

01	828	N	828	-0-	-0-	B	-0-	828	3		N	-0-					-0-
02	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	272	-0-	-131	B	-0-	272	3		N	-0-					-0-
04	810	N	244	-0-	-566	B	-0-	244	3		N	-0-					-0-
05	279	N	270	-0-	-9	B	-0-	270	3		N	-0-					-0-
06	270	N	158	-0-	-112	B	-0-	158	3		N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

01	434	N	369	-0-	-65	B	-0-	369	3		N	-0-					-0-
02	364	N	312	-0-	-52	B	-0-	312	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0-	B	-0-	369	3		N	-0-					-0-
04	431	N	431	-0-	-0-	B	-0-	431	3		N	-0-					-0-
05	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-					-0-
*06	440	N	440	-0-	-0-	B	-0-	440	3		N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

01	527	N	487	-0-	-40	B	-0-	487	3		N	-0-					-0-
02	476	N	470	-0-	-6	B	-0-	470	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0-	B	-0-	517	3		N	-0-					-0-
04	488	N	488	-0-	-0-	B	-0-	488	3		N	-0-					-0-
05	566	N	566	-0-	-0-	B	-0-	566	3		N	-0-					-0-
*06	533	N	533	-0-	-0-	B	-0-	533	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	420	N	228	-0-	-192 B	-0-	228	3			N	-0-					-0-
05	248	N	87	-0-	-161 B	-0-	87	3			N	-0-					-0-
*06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
04	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
05	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
06	840	N	835	-0-	-5 B	-0-	835	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	892	-0-	-193 B	-0-	892	3			N	-0-					-0-
02	980	N	823	-0-	-157 B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
04	870	N	865	-0-	-5 B	-0-	865	3			N	-0-					-0-
05	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
*06	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	766	-0-	-102 B	-0-	766	3			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	949	-0-	-12 B	-0-	949	3			N	-0-					-0-
04	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
05	992	N	510	-0-	-482 B	-0-	510	3			N	-0-					-0-
06	930	N	74	-0-	-856 B	-0-	74	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-
02	336	N	317	-0-	-19 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
02	392	N	371	-0-	-21 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	875	-0-	-272 B	-0-	875	3			N	-0-					-0-
02	952	N	920	-0-	-32 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	907	-0-	-85 B	-0-	907	3			N	-0-					-0-
04	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
05	1023	N	949	-0-	-74 B	-0-	949	3			N	-0-					-0-
*06	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	3200	-0-	-117 B	-916	3200	3			N	-0-					-0-
02	2968	N	2735	-0-	-233 B	-916	2735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -916																	
03	2976	N	2928	-0-	-48 B	-0-	2928	3			N	-0-					-0-
04	3090	N	2334	-0-	-756 B	-0-	2334	3			N	-0-					-0-
05	3038	N	2684	-0-	-354 B	-0-	2684	3			N	-0-					-0-
06	2820	N	1890	-0-	-930 B	-0-	1890	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1408	-0-	-80 B	-0-	1408	3			N	-0-					-0-
02	1344	N	1272	-0-	-72 B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1372	-0-	-116 B	-0-	1372	3			N	-0-					-0-
04	1350	N	1315	-0-	-35 B	-0-	1315	3			N	-0-					-0-
05	1395	N	1362	-0-	-33 B	-0-	1362	3			N	-0-					-0-
06	1320	N	884	-0-	-436 B	-0-	884	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	168	N	93	-0-	-75 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	150	N	78	-0-	-72 B	-0-	78	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	252	N	201	-0-	-51 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-
05	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
06	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	240	N	183	-0-	-57 B	-0-	183	3			N	-0-					-0-
05	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
06	180	N	103	-0-	-77 B	-0-	103	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	N	3407	-0-	-1305 B	-0-	3407	3			N	-0-					-0-
02	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3534	-0-	-837 B	-0-	3534	3			N	-0-					-0-
04	3900	N	3900	-0-	-0- B	-0-	3900	3			N	-0-					-0-
05	4786	N	4786	-0-	-0- B	-0-	4786	3			N	-0-					-0-
*06	4747	N	4747	-0-	-0- B	-0-	4747	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	959	-0-	-64 B	-0-	959	3			N	-0-					-0-
02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	924	-0-	-161 B	-0-	924	3			N	-0-					-0-
04	930	N	818	-0-	-112 B	-0-	818	3			N	-0-					-0-
05	1054	N	925	-0-	-129 B	-0-	925	3			N	-0-					-0-
06	900	N	877	-0-	-23 B	-0-	877	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	1916	-0-	-812	B	-0-	1916	3			N	-0-					-0-
02	2940	N	2931	-0-	-9	B	-0-	2931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3105	N	3105	-0-	-0-	B	-0-	3105	3			N	-0-					-0-
04	3318	N	3318	-0-	-0-	B	-0-	3318	3			N	-0-					-0-
05	3255	N	2147	-0-	-1108	B	-0-	2147	3			N	-0-					-0-
*06	3327	N	3327	-0-	-0-	B	-0-	3327	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

01	4433	N	4343	-0-	-90	B	-13009	4343	3			N	-0-					-0-
02	3836	N	3700	-0-	-136	B	-13009	3700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1089 CANCELLED UNDERAGE -> -11920																		
03	4061	N	3799	-0-	-262	B	-1089	3799	3			N	-0-					-0-
04	4200	N	1237	-0-	-2963	B	-1089	1237	3			N	-0-					-0-
05	4092	N	2037	-0-	-2055	B	-1089	2037	3			N	-0-					-0-
06	3690	N	3441	-0-	-249	B	-1089	3441	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

01	527	N	159	-0-	-368	B	-0-	159	3			N	-0-					-0-
02	532	N	19	-0-	-513	B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
04	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
*06	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

01	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
02	504	N	494	-0-	-10	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	509	-0-	-111	B	-0-	509	3			N	-0-					-0-
04	690	N	460	-0-	-230	B	-0-	460	3			N	-0-					-0-
05	558	N	509	-0-	-49	B	-0-	509	3			N	-0-					-0-
06	480	N	392	-0-	-88	B	-0-	392	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	476	N	439	-0-	-37	B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
04	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-
05	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
06	480	N	422	-0-	-58	B	-0-	422	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1783	N	1026	-0-	-757	B	-0-	1026	3			N	-0-					-0-
02	2360	N	2360	-0-	-0-	B	-0-	2360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2521	N	2521	-0-	-0-	B	-0-	2521	3			N	-0-					-0-
04	2455	N	2455	-0-	-0-	B	-0-	2455	3			N	-0-					-0-
05	2521	N	2521	-0-	-0-	B	-0-	2521	3			N	-0-					-0-
06	2173	N	1503	-0-	-670	B	-0-	1503	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
02	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
04	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
05	465	N	436	-0-	-29	B	-0-	436	3			N	-0-					-0-
*06	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
02	532	N	470	-0-	-62	B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	480	-0-	-78	B	-0-	480	3			N	-0-					-0-
04	480	N	396	-0-	-84	B	-0-	396	3			N	-0-					-0-
05	527	N	306	-0-	-221	B	-0-	306	3			N	-0-					-0-
06	450	N	435	-0-	-15	B	-0-	435	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	531	-0-	-27	B	-0-	531	3			N	-0-					-0-
02	504	N	483	-0-	-21	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
04	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
05	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
*06	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3834	N	3834	-0-	-0-	B	-0-	3834	3			N	-0-					-0-
02	3595	N	3595	-0-	-0-	B	-0-	3595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3968	N	3246	-0-	-722	B	-0-	3246	3			N	-0-					-0-
04	3720	N	2129	-0-	-1591	B	-0-	2129	3			N	-0-					-0-
05	3968	N	3910	-0-	-58	B	-0-	3910	3			N	-0-					-0-
06	3150	N	2456	-0-	-694	B	-0-	2456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	302	-0-	-287 B	-0-	302	3			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	496	N	406	-0-	-90 B	-0-	406	3			N	-0-					-0-
*06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
04	1410	N	1200	-0-	-210 B	-0-	1200	3			N	-0-					-0-
05	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
*06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	N	3909	-0-	-1733 B	-0-	3909	3			N	-0-					-0-
02	5348	N	3524	-0-	-1824 B	-0-	3524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4125	N	4125	-0-	-0- B	-0-	4125	3			N	-0-					-0-
04	3780	N	3678	-0-	-102 B	-0-	3678	3			N	-0-					-0-
05	3969	N	3969	-0-	-0- B	-0-	3969	3			N	-0-					-0-
06	3990	N	2611	-0-	-1379 B	-0-	2611	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	120	N	50	-0-	-70 B	-0-	50	3			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
06	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1433	-0-	-117 B	-0-	1433	3			N	-0-					-0-
02	1288	N	1203	-0-	-85 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1355	-0-	-164 B	-0-	1355	3			N	-0-					-0-
04	1380	N	659	-0-	-721 B	-0-	659	3			N	-0-					-0-
05	1333	N	771	-0-	-562 B	-0-	771	3			N	-0-					-0-
06	1320	N	955	-0-	-365 B	-0-	955	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	401	-0-	-188 B	-0-	401	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
04	390	N	175	-0-	-215 B	-0-	175	3			N	-0-					-0-
05	434	N	163	-0-	-271 B	-0-	163	3			N	-0-					-0-
06	420	N	320	-0-	-100 B	-0-	320	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	775	-0-	-104 B	-0-	775	3			N	-0-					-0-
02	784	N	769	-0-	-15 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
04	750	N	339	-0-	-411 B	-0-	339	3			N	-0-					-0-
05	837	N	424	-0-	-413 B	-0-	424	3			N	-0-					-0-
06	810	N	624	-0-	-186 B	-0-	624	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
02	924	N	921	-0-	-3 B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
04	1050	N	520	-0-	-530 B	-0-	520	3			N	-0-					-0-
05	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
*06	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2645	N	2645	-0-	-0- B	-0-	2645	3			N	-0-					-0-
02	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-
04	2935	N	2935	-0-	-0- B	-0-	2935	3			N	-0-					-0-
05	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
*06	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
02	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
04	840	N	335	-0-	-505 B	-0-	335	3			N	-0-					-0-
05	764	N	488	-0-	-276 B	-0-	488	3			N	-0-					-0-
*06	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	172	-0-	-200 B	-0-	172	3			N	-0-					-0-
04	360	N	283	-0-	-77 B	-0-	283	3			N	-0-					-0-
05	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-
06	180	N	9	-0-	-171 B	-0-	9	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
02	1064	N	879	-0-	-185 B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
04	990	N	985	-0-	-5 B	-0-	985	3			N	-0-					-0-
05	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
*06	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

01	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
02	252	N	231	-0-	-21	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
04	270	N	110	-0-	-160	B	-0-	110	3			N	-0-					-0-
05	248	N	157	-0-	-91	B	-0-	157	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

01	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
02	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
04	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
05	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
*06	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

01	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
02	392	N	303	-0-	-89	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
04	300	N	124	-0-	-176	B	-0-	124	3			N	-0-					-0-
05	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
*06	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

01	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
05	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
06	150	N	92	-0-	-58	B	-0-	92	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

01	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
02	560	N	548	-0-	-12	B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
04	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
05	516	N	363	-0-	-153	B	-0-	363	3			N	-0-					-0-
*06	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	119	-0-	-67 B	-0-	119	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
*06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	480	N	206	-0-	-274 B	-0-	206	3			N	-0-					-0-
05	496	N	281	-0-	-215 B	-0-	281	3			N	-0-					-0-
*06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
02	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
04	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
05	1147	N	475	-0-	-672 B	-0-	475	3			N	-0-					-0-
06	990	N	590	-0-	-400 B	-0-	590	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	61	-0-	-156 B	-0-	61	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	248	N	77	-0-	-171 B	-0-	77	3			N	-0-					-0-
*06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	896	N	739	-0-	-157 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	700	-0-	-106 B	-0-	700	3			N	-0-					-0-
04	750	N	400	-0-	-350 B	-0-	400	3			N	-0-					-0-
05	806	N	203	-0-	-603 B	-0-	203	3			N	-0-					-0-
06	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
02	1204	N	1131	-0-	-73 B	-0-	1131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
04	1320	N	1208	-0-	-112 B	-0-	1208	3			N	-0-					-0-
05	1240	N	743	-0-	-497 B	-0-	743	3			N	-0-					-0-
*06	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
02	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
04	720	N	365	-0-	-355	B	-0-	365	3			N	-0-					-0-
05	806	N	184	-0-	-622	B	-0-	184	3			N	-0-					-0-
06	720	N	686	-0-	-34	B	-0-	686	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
02	364	N	327	-0-	-37	B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
04	360	N	141	-0-	-219	B	-0-	141	3			N	-0-					-0-
05	372	N	236	-0-	-136	B	-0-	236	3			N	-0-					-0-
*06	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	11	-0-	-237	B	-0-	11	3			N	-0-					-0-
02	168	N	22	-0-	-146	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	65	-0-	-338	B	-0-	65	3			N	-0-					-0-
02	308	N	133	-0-	-175	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	173	-0-	-75	B	-0-	173	3			N	-0-					-0-
04	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
05	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
*06	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
02	560	N	486	-0-	-74	B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
04	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
05	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
*06	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
02	700	N	509	-0-	-191	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
04	295	N	241	-0-	-54	B	-0-	241	3			N	-0-					-0-
05	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
*06	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
05	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
*06	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	504	N	457	-0-	-47 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
*06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	448	N	408	-0-	-40 B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	385	-0-	-111 B	-0-	385	3			N	-0-					-0-
04	450	N	334	-0-	-116 B	-0-	334	3			N	-0-					-0-
05	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
06	360	N	267	-0-	-93 B	-0-	267	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
02	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1081	-0-	-190 B	-0-	1081	3			N	-0-					-0-
04	1080	N	743	-0-	-337 B	-0-	743	3			N	-0-					-0-
05	1209	N	1134	-0-	-75 B	-0-	1134	3			N	-0-					-0-
06	1050	N	678	-0-	-372 B	-0-	678	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1082	-0-	-189 B	-0-	1082	3			N	-0-					-0-
02	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
04	1050	N	1039	-0-	-11 B	-0-	1039	3			N	-0-					-0-
05	1240	N	1117	-0-	-123 B	-0-	1117	3			N	-0-					-0-
06	1050	N	629	-0-	-421 B	-0-	629	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
02	896	N	778	-0-	-118 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	296	-0-	-541 B	-0-	296	3			N	-0-					-0-
04	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
05	868	N	4	-0-	-864 B	-0-	4	3			N	-0-					-0-
*06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
02	896	N	787	-0-	-109 B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	575	-0-	-169 B	-0-	575	3			N	-0-					-0-
04	660	N	300	-0-	-360 B	-0-	300	3			N	-0-					-0-
05	868	N	367	-0-	-501 B	-0-	367	3			N	-0-					-0-
*06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	891	-0-	-194 B	-0-	891	3			N	-0-					-0-
02	952	N	825	-0-	-127 B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
04	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
05	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
06	900	N	585	-0-	-315 B	-0-	585	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	33	-0-	-60 B	-0-	33	3			N	-0-					-0-
02	84	N	46	-0-	-38 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1085	-0-	-31 B	-0-	1085	3			N	-0-					-0-
02	1008	N	896	-0-	-112 B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1044	-0-	-72 B	-0-	1044	3			N	-0-					-0-
04	1050	N	1001	-0-	-49 B	-0-	1001	3			N	-0-					-0-
05	992	N	786	-0-	-206 B	-0-	786	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
02	868	N	735	-0-	-133 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	592	N	332	-0-	-260 B	-0-	332	3			N	-0-					-0-
06	604	N	565	-0-	-39 B	-0-	565	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

01	1643	N	1572	-0-	-71 B	-0-	1572	3			N	-0-					-0-
02	1484	N	1437	-0-	-47 B	-0-	1437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1559	-0-	-115 B	-0-	1559	3			N	-0-					-0-
04	1530	N	1298	-0-	-232 B	-0-	1298	3			N	-0-					-0-
05	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
06	1500	N	1067	-0-	-433 B	-0-	1067	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
02	1344	N	1331	-0-	-13 B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
04	1470	N	1348	-0-	-122 B	-0-	1348	3			N	-0-					-0-
05	1122	N	742	-0-	-380 B	-0-	742	3			N	-0-					-0-
*06	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

01	2170	N	3728	-0-	1558 B	-1238	3728	3			N	-0-					-0-
02	1818	N	3056	-0-	1238 B	-0-	3056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
04	3600	#	1700	-0-	-1900 B	-1900	1700	3			N	-0-					-0-
05	3720	#	1829	-0-	-1891 B	-3791	1829	3			N	-0-					-0-
06	3600	#	1220	-0-	-2380 B	-6171	1220	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	560	N	517	-0-	-43 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	323	-0-	-266 B	-0-	323	3			N	-0-					-0-
04	540	N	449	-0-	-91 B	-0-	449	3			N	-0-					-0-
05	558	N	195	-0-	-363 B	-0-	195	3			N	-0-					-0-
06	300	N	52	-0-	-248 B	-0-	52	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
02	448	N	417	-0-	-31 B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
04	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
*06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	728	N	710	-0-	-18 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
04	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
05	775	N	493	-0-	-282 B	-0-	493	3			N	-0-					-0-
*06	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	3479	-0-	-179 B	-0-	3479	3			N	-0-					-0-
02	3248	N	3112	-0-	-136 B	-0-	3112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3441	-0-	-93 B	-0-	3441	3			N	-0-					-0-
04	3360	N	3125	-0-	-235 B	-0-	3125	3			N	-0-					-0-
05	3441	N	3285	-0-	-156 B	-0-	3285	3			N	-0-					-0-
06	3330	N	2331	-0-	-999 B	-0-	2331	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
02	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1823	N	1402	-0-	-421 B	-0-	1402	3			N	-0-					-0-
04	1500	N	1490	-0-	-10 B	-0-	1490	3			N	-0-					-0-
05	1705	N	856	-0-	-849 B	-0-	856	3			N	-0-					-0-
*06	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	3096	-0-	368 B	-1534	3096	3			N	-0-					-0-
02	2072	N	2635	-0-	563 B	-971	2635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -971																	
03	1705	N	1194	-0-	-511 B	-0-	1194	3			N	-0-					-0-
04	3000	N	2509	-0-	-491 B	-0-	2509	3			N	-0-					-0-
05	2914	N	2587	-0-	-327 B	-0-	2587	3			N	-0-					-0-
*06	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	N	2680	-0-	-699 B	-0-	2680	3			N	-0-					-0-
02	2940	N	2495	-0-	-445 B	-0-	2495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3584	N	3584	-0-	-0- B	-0-	3584	3			N	-0-					-0-
04	2580	N	2287	-0-	-293 B	-0-	2287	3			N	-0-					-0-
05	3604	N	3604	-0-	-0- B	-0-	3604	3			N	-0-					-0-
06	3480	N	2262	-0-	-1218 B	-0-	2262	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4007	N	4007	-0-	-0- B	-0-	4007	3			N	-0-					-0-
02	3461	N	3461	-0-	-0- B	-0-	3461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	2695	-0-	-777 B	-0-	2695	3			N	-0-					-0-
04	3870	N	3071	-0-	-799 B	-0-	3071	3			N	-0-					-0-
05	3844	N	1076	-0-	-2768 B	-0-	1076	3			N	-0-					-0-
06	2610	N	1530	-0-	-1080 B	-0-	1530	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
02	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
04	1560	N	1427	-0-	-133 B	-0-	1427	3			N	-0-					-0-
05	1612	N	781	-0-	-831 B	-0-	781	3			N	-0-					-0-
*06	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	550	-0-	-101 B	-0-	550	3			N	-0-					-0-
02	588	N	542	-0-	-46 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	3271	-0-	2000 B	-14108	3271	3			N	-0-					-0-
02	3668	N	2640	-0-	-1028 B	-14108	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -604 CANCELLED UNDERAGE -> -13504																	
03	3286	N	3775	-0-	489 B	-115	3775	3			N	-0-					-0-
04	3229	N	3344	-0-	115 B	-0-	3344	3			N	-0-					-0-
05	3692	N	3692	-0-	-0- B	-0-	3692	3			N	-0-					-0-
06	3660	N	2468	-0-	-1192 B	-0-	2468	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
02	1428	N	1221	-0-	-207 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
04	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
05	1364	N	764	-0-	-600 B	-0-	764	3			N	-0-					-0-
*06	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	N	4128	-0-	-491 B	-0-	4128	3			N	-0-					-0-
02	3912	N	3912	-0-	-0- B	-0-	3912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4328	N	4328	-0-	-0- B	-0-	4328	3			N	-0-					-0-
04	3990	N	3723	-0-	-267 B	-0-	3723	3			N	-0-					-0-
05	4340	N	4245	-0-	-95 B	-0-	4245	3			N	-0-					-0-
06	4200	N	3039	-0-	-1161 B	-0-	3039	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	N	5015	-0-	-472 B	-1419	5015	3			N	-0-					-0-
02	4676	N	5388	-0-	712 B	-707	5388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-707											
03	5979	N	5979	-0-	-0- B	-0-	5979	3			N	-0-					-0-
04	5525	N	5525	-0-	-0- B	-0-	5525	3			N	-0-					-0-
05	5952	N	5661	-0-	-291 B	-0-	5661	3			N	-0-					-0-
06	5790	N	3987	-0-	-1803 B	-0-	3987	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	#	2533	-0-	-1125 B	-3871	2533	3			N	-0-					-0-
02	3304	#	2441	-0-	-863 B	-4734	2441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4734														
03	3410	#	2441	-0-	-969 B	-5703	2441	3			N	-0-					-0-
04	2670	#	2195	-0-	-475 B	-6178	2195	3			N	-0-					-0-
05	2759	#	2655	-0-	-104 B	-6282	2655	3			N	-0-					-0-
06	2370	N	1809	-0-	-561 B	-6282	1809	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
02	1652	N	1557	-0-	-95 B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
04	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
05	1092	N	960	-0-	-132 B	-0-	960	3			N	-0-					-0-
*06	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	992	-0-	-279 B	-0-	992	3			N	-0-					-0-
02	1008	N	904	-0-	-104 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	722	-0-	-332 B	-0-	722	3			N	-0-					-0-
04	960	N	944	-0-	-16 B	-0-	944	3			N	-0-					-0-
05	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
*06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
02	1736	N	1499	-0-	-237 B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
04	1710	N	1586	-0-	-124 B	-0-	1586	3			N	-0-					-0-
05	1674	N	852	-0-	-822 B	-0-	852	3			N	-0-					-0-
*06	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	541	-0-	-172 B	-0-	541	3			N	-0-					-0-
02	588	N	468	-0-	-120 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	510	N	420	-0-	-90 B	-0-	420	3			N	-0-					-0-
05	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
06	480	N	234	-0-	-246 B	-0-	234	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
02	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
04	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
05	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
06	1770	N	1299	-0-	-471 B	-0-	1299	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2713	-0-	-108 B	-0-	2713	3			N	-0-					-0-
02	2800	N	2835	-0-	35 B	35	2835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 35																	
03	3162	N	2473	-0-	-689 B	-0-	2473	3			N	-0-					-0-
04	2640	N	1731	-0-	-909 B	-0-	1731	3			N	-0-					-0-
05	3162	#	92	-0-	-3070 B	-3070	92	3			N	-0-					-0-
06	3060	#	3574	-0-	514 B	-2556	3574	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5186	N	5186	-0-	-0- B	-0-	5186	3			N	-0-					-0-
02	5404	N	4176	-0-	-1228 B	-0-	4176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7368	N	7368	-0-	-0- B	-0-	7368	3			N	-0-					-0-
04	6396	N	6396	-0-	-0- B	-0-	6396	3			N	-0-					-0-
05	4619	N	3041	-0-	-1578 B	-0-	3041	3			N	-0-					-0-
06	7140	N	5723	-0-	-1417 B	-0-	5723	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
02	1148	N	923	-0-	-225 B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	889	-0-	-196 B	-0-	889	3			N	-0-					-0-
04	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
05	1023	N	673	-0-	-350 B	-0-	673	3			N	-0-					-0-
*06	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	279	N	109	-0-	-170 B	-0-	109	3			N	-0-					-0-
06	270	N	18	-0-	-252 B	-0-	18	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4499	N	4499	-0-	-0- B	-0-	4499	3			N	-0-					-0-
02	4844	N	3898	-0-	-946 B	-0-	3898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4136	N	4136	-0-	-0- B	-0-	4136	3			N	-0-					-0-
04	4350	N	3890	-0-	-460 B	-0-	3890	3			N	-0-					-0-
05	4309	N	2284	-0-	-2025 B	-0-	2284	3			N	-0-					-0-
*06	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2946	N	2946	-0-	-0- B	-0-	2946	3			N	-0-					-0-
02	3584	N	2906	-0-	-678 B	-0-	2906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3258	-0-	-245 B	-0-	3258	3			N	-0-					-0-
04	3085	N	3085	-0-	-0- B	-0-	3085	3			N	-0-					-0-
05	3224	N	1751	-0-	-1473 B	-0-	1751	3			N	-0-					-0-
*06	3758	N	3758	-0-	-0- B	-0-	3758	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8566		6632	-0-	-1934 B	-7015	6632	3			N	-0-					-0-
02	8316	#	4933	-0-	-3383 B	-10398	4933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10398																	
03	9018		6361	-0-	-2657 B	-13055	6361	3			N	-0-					-0-
04	8910	#	6259	-0-	-2651 B	-15706	6259	3			N	-0-					-0-
05	8897	#	6286	-0-	-2611 B	-18317	6286	3			N	-0-					-0-
06	8010	#	4315	-0-	-3695 B	-22012	4315	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4142	N	4142	-0-	-0- B	-0-	4142	3			N	-0-					-0-
02	5068	N	4106	-0-	-962 B	-0-	4106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4569	N	4569	-0-	-0- B	-0-	4569	3			N	-0-					-0-
04	4325	N	4325	-0-	-0- B	-0-	4325	3			N	-0-					-0-
05	4557	N	2613	-0-	-1944 B	-0-	2613	3			N	-0-					-0-
*06	4421	N	4421	-0-	-0- B	-0-	4421	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	N	3267	-0-	-174 B	-0-	3267	3			N	-0-					-0-
02	3500	N	3181	-0-	-319 B	-0-	3181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3414	-0-	-120 B	-0-	3414	3			N	-0-					-0-
04	3157	N	3157	-0-	-0- B	-0-	3157	3			N	-0-					-0-
05	3534	N	1870	-0-	-1664 B	-0-	1870	3			N	-0-					-0-
*06	3847	N	3847	-0-	-0- B	-0-	3847	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
02	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
04	2460	N	2382	-0-	-78 B	-0-	2382	3			N	-0-					-0-
05	2697	N	1439	-0-	-1258 B	-0-	1439	3			N	-0-					-0-
06	2490	N	2360	-0-	-130 B	-0-	2360	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
02	4116	N	2985	-0-	-1131 B	-0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2178	-0-	-1387 B	-0-	2178	3			N	-0-					-0-
04	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-
05	3317	N	1355	-0-	-1962 B	-0-	1355	3			N	-0-					-0-
*06	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3692	N	3692	-0-	-0- B	-0-	3692	3			N	-0-					-0-
02	3752	N	3051	-0-	-701 B	-0-	3051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3210	N	3210	-0-	-0- B	-0-	3210	3			N	-0-					-0-
04	3570	N	3017	-0-	-553 B	-0-	3017	3			N	-0-					-0-
05	3379	N	1832	-0-	-1547 B	-0-	1832	3			N	-0-					-0-
*06	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2990	N	2990	-0-	-0- B	-0-	2990	3			N	-0-					-0-
02	2850	N	2850	-0-	-0- B	-0-	2850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
04	2880	N	2795	-0-	-85 B	-0-	2795	3			N	-0-					-0-
05	3162	N	1274	-0-	-1888 B	-0-	1274	3			N	-0-					-0-
*06	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2449	-0-	-279 B	-0-	2449	3			N	-0-					-0-
02	2352	N	2202	-0-	-150 B	-0-	2202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2508	N	2508	-0-	-0- B	-0-	2508	3			N	-0-					-0-
04	2370	N	980	-0-	-1390 B	-0-	980	3			N	-0-					-0-
05	2449	N	1351	-0-	-1098 B	-0-	1351	3			N	-0-					-0-
06	2430	N	1572	-0-	-858 B	-0-	1572	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
02	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	566	-0-	-364 B	-0-	566	3			N	-0-					-0-
04	1500	N	1258	-0-	-242 B	-0-	1258	3			N	-0-					-0-
05	1767	N	1297	-0-	-470 B	-0-	1297	3			N	-0-					-0-
*06	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4129	N	4129	-0-	-0- B	-0-	4129	3			N	-0-					-0-
02	3798	N	3798	-0-	-0- B	-0-	3798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1117	-0-	-1022 B	-0-	1117	3			N	-0-					-0-
04	3990	N	3497	-0-	-493 B	-0-	3497	3			N	-0-					-0-
05	4216	N	3606	-0-	-610 B	-0-	3606	3			N	-0-					-0-
*06	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	N	5611	-0-	-0- B	-0-	5611	3			N	-0-					-0-
02	5432	N	5074	-0-	-358 B	-0-	5074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	5484	-0-	-375 B	-0-	5484	3			N	-0-					-0-
04	5430	N	5083	-0-	-347 B	-0-	5083	3			N	-0-					-0-
05	5611	N	2721	-0-	-2890 B	-0-	2721	3			N	-0-					-0-
*06	6100	N	6100	-0-	-0- B	-0-	6100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3314	N	3314	-0-	-0- B	-0-	3314	3			N	-0-					-0-
02	3248	N	3002	-0-	-246 B	-0-	3002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3254	-0-	-125 B	-0-	3254	3			N	-0-					-0-
04	3210	N	3004	-0-	-206 B	-0-	3004	3			N	-0-					-0-
05	3317	N	1397	-0-	-1920 B	-0-	1397	3			N	-0-					-0-
*06	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
02	336	N	255	-0-	-81 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	#	2625	-0-	-2521 B	-16201	2625	3			N	-0-					-0-
02	4648	#	2225	-0-	-2423 B	-18624	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10459 CANCELLED UNDERAGE -> -8165																	
03	4402	#	2644	-0-	-1758 B	-12217	2644	3			N	-0-					-0-
04	4170	#	1728	-0-	-2442 B	-14659	1728	3			N	-0-					-0-
05	4309	#	2166	-0-	-2143 B	-16802	2166	3			N	-0-					-0-
06	2550	N	1361	-0-	-1189 B	-16802	1361	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
02	2408	N	1781	-0-	-627 B	-0-	1781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1274	-0-	-958 B	-0-	1274	3			N	-0-					-0-
04	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
05	1984	N	745	-0-	-1239 B	-0-	745	3			N	-0-					-0-
*06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2440	-0-	-226 B	-0-	2440	3			N	-0-					-0-
02	2296	N	2227	-0-	-69 B	-0-	2227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2390	-0-	-59 B	-0-	2390	3			N	-0-					-0-
04	2370	N	2158	-0-	-212 B	-0-	2158	3			N	-0-					-0-
05	2480	N	2185	-0-	-295 B	-0-	2185	3			N	-0-					-0-
06	2310	N	1647	-0-	-663 B	-0-	1647	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	300	-0-	-72 B	-240	300	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-240	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-240										
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2052	-0-	-1048 B	24327	2052	3			N	-0-					-0-
02	2800	N	1836	-0-	-964 B	23363	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			23363														
03	3100	N	2011	-0-	-1089 B	22274	2011	3			N	-0-					-0-
04	3000	N	1888	-0-	-1112 B	21162	1888	3			N	-0-					-0-
05	3100	N	1125	-0-	-1975 B	19187	1125	3			N	-0-					-0-
*06	3000	N	2229	-0-	-771 B	18416	2229	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	N	6169	-0-	-0- B	-0-	6169	3			N	-0-					-0-
02	4885	N	4885	-0-	-0- B	-0-	4885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2480	N	2125	-0-	-355 B	-0-	2125	3			N	-0-					-0-
04	5970	N	5125	-0-	-845 B	-0-	5125	3			N	-0-					-0-
05	5394	N	5284	-0-	-110 B	-0-	5284	3			N	-0-					-0-
*06	2884	N	2884	-0-	-0- B	-0-	2884	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7012	N	7012	-0-	-0- B	-0-	7012	3			N	-0-					-0-
02	5068	N	4638	-0-	-430 B	-0-	4638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2635	N	2076	-0-	-559 B	-0-	2076	3			N	-0-					-0-
04	6780	N	6219	-0-	-561 B	-0-	6219	3			N	-0-					-0-
05	6413	N	6413	-0-	-0- B	-0-	6413	3			N	-0-					-0-
*06	3500	N	3500	-0-	-0- B	-0-	3500	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866	#	5938	-0-	-2928 B	-9876	5938	3			N	-0-					-0-
02	8008	#	3446	-0-	-4562 B	-14438	3446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-14438														
03	8773	#	5238	-0-	-3535 B	-17973	5238	3			N	-0-					-0-
04	8250	#	3342	-0-	-4908 B	-22881	3342	3			N	-0-					-0-
05	3813	N	5267	-0-	1454 B	-21427	5267	3			N	-0-					-0-
06	5070	N	3306	-0-	-1764 B	-21427	3306	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	#	7085	-0-	-324 B	-4832	7085	3			N	-0-					-0-
02	6692	#	4480	-0-	-2212 B	-7044	4480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7044														
03	7409	#	6351	-0-	-1058 B	-8102	6351	3			N	-0-					-0-
04	6960	#	4767	-0-	-2193 B	-10295	4767	3			N	-0-					-0-
05	7192	#	5140	-0-	-2052 B	-12347	5140	3			N	-0-					-0-
06	6150	N	3617	-0-	-2533 B	-12347	3617	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	N	3635	-0-	-2534 B	-0-	3635	3			N	-0-					-0-
02	5124	N	3944	-0-	-1180 B	-0-	3944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6375	N	6375	-0-	-0- B	-0-	6375	3			N	-0-					-0-
04	4067	N	4067	-0-	-0- B	-0-	4067	3			N	-0-					-0-
05	6411	N	6411	-0-	-0- B	-0-	6411	3			N	-0-					-0-
06	6180	N	4024	-0-	-2156 B	-0-	4024	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	N	4038	-0-	-829 B	-0-	4038	3			N	-0-					-0-
02	4004	N	2145	-0-	-1859 B	-0-	2145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-
04	3900	N	2369	-0-	-1531 B	-0-	2369	3			N	-0-					-0-
05	3734	N	3734	-0-	-0- B	-0-	3734	3			N	-0-					-0-
06	3600	N	2344	-0-	-1256 B	-0-	2344	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2126	-0-	-354 B	-0-	2126	3			N	-0-					-0-
02	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
04	2070	N	1891	-0-	-179 B	-0-	1891	3			N	-0-					-0-
05	2077	N	2008	-0-	-69 B	-0-	2008	3			N	-0-					-0-
06	2010	N	1396	-0-	-614 B	-0-	1396	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	N	6230	-0-	-559 B	-0-	6230	3			N	-0-					-0-
02	9732	N	9732	-0-	-0- B	-0-	9732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12203	N	12203	-0-	-0- B	-0-	12203	3			N	-0-					-0-
04	7785	N	7785	-0-	-0- B	-0-	7785	3			N	-0-					-0-
05	12271	N	12271	-0-	-0- B	-0-	12271	3			N	-0-					-0-
06	11820	N	7703	-0-	-4117 B	-0-	7703	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	N	4053	-0-	-380 B	-0-	4053	3			N	-0-					-0-
02	3892	N	3641	-0-	-251 B	-0-	3641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	4098	-0-	-118 B	-0-	4098	3			N	-0-					-0-
04	3930	N	3757	-0-	-173 B	-0-	3757	3			N	-0-					-0-
05	4030	N	3922	-0-	-108 B	-0-	3922	3			N	-0-					-0-
06	3960	N	2692	-0-	-1268 B	-0-	2692	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8822		5443	-0-	-3379 B	8406	5443	3			N	-0-					-0-
02	13658	R	5252	-0-	-8406 B	-0-	5252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6696	#	5657	-0-	-1039 B	-1039	5657	3			N	-0-					-0-
04	6300	#	5300	-0-	-1000 B	-2039	5300	3			N	-0-					-0-
05	6510	#	5486	-0-	-1024 B	-3063	5486	3			N	-0-					-0-
06	5460	N	3788	-0-	-1672 B	-3063	3788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9982	#	5295	-0-	-4687 B	-6613	5295	3			N	-0-					-0-
02	9016	#	4921	-0-	-4095 B	-10708	4921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10708																	
03	4371	N	5685	-0-	1314 B	-9394	5685	3			N	-0-					-0-
04	5130	N	5348	-0-	218 B	-9176	5348	3			N	-0-					-0-
05	5456	N	5429	-0-	-27 B	-9176	5429	3			N	-0-					-0-
06	5490	N	2775	-0-	-2715 B	-9176	2775	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8913		6614	-0-	-2299 B	14178	6614	3			N	-0-					-0-
02	20141	R	5963	-0-	-14178 B	-0-	5963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7905	#	6607	-0-	-1298 B	-1298	6607	3			N	-0-					-0-
04	7650	#	6167	-0-	-1483 B	-2781	6167	3			N	-0-					-0-
05	7905	#	6455	-0-	-1450 B	-4231	6455	3			N	-0-					-0-
06	6390	N	3662	-0-	-2728 B	-4231	3662	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2548	-0-	-552 B	-0-	2548	3			N	-0-					-0-
02	2688	N	2653	-0-	-35 B	-0-	2653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
04	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
05	2945	N	2811	-0-	-134 B	-0-	2811	3			N	-0-					-0-
06	2760	N	1986	-0-	-774 B	-0-	1986	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	N	4948	-0-	-446 B	-0-	4948	3			N	-0-					-0-
02	4760	N	4424	-0-	-336 B	-0-	4424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	4771	-0-	-406 B	-0-	4771	3			N	-0-					-0-
04	4800	N	4239	-0-	-561 B	-0-	4239	3			N	-0-					-0-
05	4898	N	4408	-0-	-490 B	-0-	4408	3			N	-0-					-0-
06	4620	N	3159	-0-	-1461 B	-0-	3159	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	3068	-0-	-652 B	-0-	3068	3			N	-0-					-0-
02	3108	N	2995	-0-	-113 B	-0-	2995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3302	-0-	-46 B	-0-	3302	3			N	-0-					-0-
04	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
05	3363	N	3363	-0-	-0- B	-0-	3363	3			N	-0-					-0-
06	3210	N	2044	-0-	-1166 B	-0-	2044	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	N	4803	-0-	-746 B	-0-	4803	3			N	-0-					-0-
02	5348	N	4950	-0-	-398 B	-0-	4950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	5158	-0-	-19 B	-0-	5158	3			N	-0-					-0-
04	5106	N	5106	-0-	-0- B	-0-	5106	3			N	-0-					-0-
05	5487	N	5311	-0-	-176 B	-0-	5311	3			N	-0-					-0-
06	4980	N	3592	-0-	-1388 B	-0-	3592	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	N	3044	-0-	-211 B	-0-	3044	3			N	-0-					-0-
02	3192	N	1872	-0-	-1320 B	-0-	1872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	1745	-0-	-1758 B	-0-	1745	3			N	-0-					-0-
04	2940	N	1113	-0-	-1827 B	-0-	1113	3			N	-0-					-0-
05	2077	N	1755	-0-	-322 B	-0-	1755	3			N	-0-					-0-
06	1680	N	1101	-0-	-579 B	-0-	1101	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-
02	3808	N	1678	-0-	-2130 B	-0-	1678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4433	N	4433	-0-	-0- B	-0-	4433	3			N	-0-					-0-
04	3210	N	2887	-0-	-323 B	-0-	2887	3			N	-0-					-0-
05	4501	N	4501	-0-	-0- B	-0-	4501	3			N	-0-					-0-
06	4290	N	2724	-0-	-1566 B	-0-	2724	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7012		5292	-0-	-1720 B	33309	5292	3			N	-0-					-0-
02	38227	R	4918	-0-	-33309 B	-0-	4918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5983	#	5165	-0-	-818 B	-818	5165	3			N	-0-					-0-
04	5790	#	4760	-0-	-1030 B	-1848	4760	3			N	-0-					-0-
05	5890	#	4900	-0-	-990 B	-2838	4900	3			N	-0-					-0-
06	5010	N	3467	-0-	-1543 B	-2838	3467	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	N	6428	-0-	-82 B	-0-	6428	3			N	-0-					-0-
02	6496	N	6248	-0-	-248 B	-0-	6248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6610	N	6610	-0-	-0- B	-0-	6610	3			N	-0-					-0-
04	6210	N	5922	-0-	-288 B	-0-	5922	3			N	-0-					-0-
05	6913	N	6467	-0-	-446 B	-0-	6467	3			N	-0-					-0-
06	6390	N	4181	-0-	-2209 B	-0-	4181	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	N	4250	-0-	-493 B	-0-	4250	3			N	-0-					-0-
02	3948	N	3708	-0-	-240 B	-0-	3708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3997	-0-	-374 B	-0-	3997	3			N	-0-					-0-
04	4110	N	3877	-0-	-233 B	-0-	3877	3			N	-0-					-0-
05	4477	N	4477	-0-	-0- B	-0-	4477	3			N	-0-					-0-
06	3870	N	3109	-0-	-761 B	-0-	3109	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	N	3745	-0-	-378 B	-0-	3745	3			N	-0-					-0-
02	3808	N	3447	-0-	-361 B	-0-	3447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3648	-0-	-134 B	-0-	3648	3			N	-0-					-0-
04	3630	N	3379	-0-	-251 B	-0-	3379	3			N	-0-					-0-
05	3813	N	3607	-0-	-206 B	-0-	3607	3			N	-0-					-0-
06	3540	N	2509	-0-	-1031 B	-0-	2509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	N	5387	-0-	-441 B	-0-	5387	3			N	-0-					-0-
02	5180	N	5087	-0-	-93 B	-0-	5087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5797	N	5329	-0-	-468 B	-0-	5329	3			N	-0-					-0-
04	5356	N	5356	-0-	-0- B	-0-	5356	3			N	-0-					-0-
05	5642	N	5432	-0-	-210 B	-0-	5432	3			N	-0-					-0-
06	5160	N	3825	-0-	-1335 B	-0-	3825	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	N	4644	-0-	-223 B	-0-	4644	3			N	-0-					-0-
02	4536	N	4248	-0-	-288 B	-0-	4248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4537	-0-	-144 B	-0-	4537	3			N	-0-					-0-
04	4500	N	4118	-0-	-382 B	-0-	4118	3			N	-0-					-0-
05	4712	N	3953	-0-	-759 B	-0-	3953	3			N	-0-					-0-
06	4380	N	3373	-0-	-1007 B	-0-	3373	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	N	4599	-0-	-330 B	-0-	4599	3			N	-0-					-0-
02	4340	N	4284	-0-	-56 B	-0-	4284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5053	N	4173	-0-	-880 B	-0-	4173	3			N	-0-					-0-
04	4440	N	4201	-0-	-239 B	-0-	4201	3			N	-0-					-0-
05	4743	N	4147	-0-	-596 B	-0-	4147	3			N	-0-					-0-
06	4050	N	2987	-0-	-1063 B	-0-	2987	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2224	-0-	-101 B	-0-	2224	3			N	-0-					-0-
02	2156	N	1975	-0-	-181 B	-0-	1975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2161	-0-	-195 B	-0-	2161	3			N	-0-					-0-
04	2160	N	1647	-0-	-513 B	-0-	1647	3			N	-0-					-0-
05	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
06	2100	N	1653	-0-	-447 B	-0-	1653	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7874	N	7173	-0-	-701 B	-0-	7173	3			N	-0-					-0-
02	7084	N	6523	-0-	-561 B	-0-	6523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7874	N	7121	-0-	-753 B	-0-	7121	3			N	-0-					-0-
04	7045	N	7045	-0-	-0- B	-0-	7045	3			N	-0-					-0-
05	7363	N	7363	-0-	-0- B	-0-	7363	3			N	-0-					-0-
06	6900	N	4944	-0-	-1956 B	-0-	4944	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	#	4227	-0-	-2841 B	-12375	4227	3			N	-0-					-0-
02	6328	#	4521	-0-	-1807 B	-14182	4521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11384 CANCELLED UNDERAGE -> -2798																	
03	6789	#	4777	-0-	-2012 B	-13396	4777	3			N	-0-					-0-
04	5460	#	4197	-0-	-1263 B	-14659	4197	3			N	-0-					-0-
05	5642	#	4308	-0-	-1334 B	-15993	4308	3			N	-0-					-0-
06	4620	N	2856	-0-	-1764 B	-15993	2856	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2798	-0-	-271 B	-0-	2798	3			N	-0-					-0-
02	2884	N	2677	-0-	-207 B	-0-	2677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
04	2700	N	2610	-0-	-90 B	-0-	2610	3			N	-0-					-0-
05	2976	N	2859	-0-	-117 B	-0-	2859	3			N	-0-					-0-
06	2730	N	1932	-0-	-798 B	-0-	1932	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16399	#	11099	-0-	-5300 B	-15655	11099	3			N	-0-					-0-
02	14812	#	11553	-0-	-3259 B	-18914	11553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -18914																	
03	11873	N	11271	-0-	-602 B	-18914	11271	3			N	-0-					-0-
04	10740	N	8999	-0-	-1741 B	-18914	8999	3			N	-0-					-0-
05	12803	N	11446	-0-	-1357 B	-18914	11446	3			N	-0-					-0-
06	10920	N	6817	-0-	-4103 B	-18914	6817	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1918	-0-	-4 B	-0-	1918	3			N	-0-					-0-
02	1820	N	1782	-0-	-38 B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1926	-0-	-89 B	-0-	1926	3			N	-0-					-0-
04	1860	N	1778	-0-	-82 B	-0-	1778	3			N	-0-					-0-
05	1984	N	1934	-0-	-50 B	-0-	1934	3			N	-0-					-0-
06	1860	N	1378	-0-	-482 B	-0-	1378	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4590	N	4590	-0-	-0- B	-0-	4590	3			N	-0-					-0-
02	4251	N	4251	-0-	-0- B	-0-	4251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	4414	-0-	-825 B	-0-	4414	3			N	-0-					-0-
04	4440	N	4150	-0-	-290 B	-0-	4150	3			N	-0-					-0-
05	4712	N	4603	-0-	-109 B	-0-	4603	3			N	-0-					-0-
06	4260	N	3225	-0-	-1035 B	-0-	3225	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	N	7531	-0-	-467 B	-0-	7531	3			N	-0-					-0-
02	7364	N	6695	-0-	-669 B	-0-	6695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7843	N	7272	-0-	-571 B	-0-	7272	3			N	-0-					-0-
04	7290	N	6960	-0-	-330 B	-0-	6960	3			N	-0-					-0-
05	7409	N	7106	-0-	-303 B	-0-	7106	3			N	-0-					-0-
06	7050	N	5317	-0-	-1733 B	-0-	5317	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	N	5080	-0-	-159 B	-0-	5080	3			N	-0-					-0-
02	4592	N	4321	-0-	-271 B	-0-	4321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4188	-0-	-617 B	-0-	4188	3			N	-0-					-0-
04	4920	N	4056	-0-	-864 B	-0-	4056	3			N	-0-					-0-
05	4774	N	4707	-0-	-67 B	-0-	4707	3			N	-0-					-0-
06	4050	N	3054	-0-	-996 B	-0-	3054	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	N	4065	-0-	-740 B	-0-	4065	3			N	-0-					-0-
02	3920	N	3675	-0-	-245 B	-0-	3675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5422	N	5422	-0-	-0- B	-0-	5422	3			N	-0-					-0-
04	5216	N	5216	-0-	-0- B	-0-	5216	3			N	-0-					-0-
05	4953	N	4953	-0-	-0- B	-0-	4953	3			N	-0-					-0-
06	5250	N	4637	-0-	-613 B	-0-	4637	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2444	-0-	-36 B	-0-	2444	3			N	-0-					-0-
02	2436	N	2217	-0-	-219 B	-0-	2217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2332	-0-	-179 B	-0-	2332	3			N	-0-					-0-
04	2370	N	1752	-0-	-618 B	-0-	1752	3			N	-0-					-0-
05	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
*06	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533	#	5279	-0-	-2254 B	-5808	5279	3			N	-0-					-0-
02	5348	N	5109	-0-	-239 B	-5808	5109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5808																	
03	5890	N	5397	-0-	-493 B	-5808	5397	3			N	-0-					-0-
04	5100	N	4990	-0-	-110 B	-5808	4990	3			N	-0-					-0-
05	5642	N	5247	-0-	-395 B	-5808	5247	3			N	-0-					-0-
06	5220	N	3359	-0-	-1861 B	-5808	3359	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	N	5694	-0-	-1157 B	-0-	5694	3			N	-0-					-0-
02	5936	N	5216	-0-	-720 B	-0-	5216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5952	N	5633	-0-	-319 B	-0-	5633	3			N	-0-					-0-
04	5520	N	4909	-0-	-611 B	-0-	4909	3			N	-0-					-0-
05	5766	N	5405	-0-	-361 B	-0-	5405	3			N	-0-					-0-
06	5460	N	3741	-0-	-1719 B	-0-	3741	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1583	-0-	-122 B	-0-	1583	3			N	-0-					-0-
02	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1635	-0-	-8 B	-0-	1635	3			N	-0-					-0-
04	1530	N	1449	-0-	-81 B	-0-	1449	3			N	-0-					-0-
05	1674	N	1611	-0-	-63 B	-0-	1611	3			N	-0-					-0-
06	1590	N	1059	-0-	-531 B	-0-	1059	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	244	-0-	-4 B	-21	244	3			N	-0-					-0-
02	252	N	237	-0-	-15 B	-21	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	#	1445	-0-	-3670 B	-8233	1445	3			N	-0-					-0-
02	4620	#	2153	-0-	-2467 B	-10700	2153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10700																	
03	2821	N	2388	-0-	-433 B	-10700	2388	3			N	-0-					-0-
04	1410	N	2222	-0-	812 B	-9888	2222	3			N	-0-					-0-
05	2387	N	2389	-0-	2 B	-9886	2389	3			N	-0-					-0-
06	2310	N	1727	-0-	-583 B	-9886	1727	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1365	-0-	-216 B	-85	1365	3			N	-0-					-0-
02	1372	N	1235	-0-	-137 B	-85	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -85																	
03	1457	N	1335	-0-	-122 B	-0-	1335	3			N	-0-					-0-
04	1320	N	1282	-0-	-38 B	-0-	1282	3			N	-0-					-0-
05	1364	N	1348	-0-	-16 B	-0-	1348	3			N	-0-					-0-
06	1290	N	867	-0-	-423 B	-0-	867	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14849	#	9174	-0-	-5675 B	-14154	9174	3			N	-0-					-0-
02	12628	#	9436	-0-	-3192 B	-17346	9436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -17346																	
03	9858	N	10678	-0-	820 B	-16526	10678	3			N	-0-					-0-
04	8880	N	9822	-0-	942 B	-15584	9822	3			N	-0-					-0-
05	10447	N	10118	-0-	-329 B	-15584	10118	3			N	-0-					-0-
06	10320	N	6328	-0-	-3992 B	-15584	6328	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
05	713	N	511	-0-	-202 B	-0-	511	3			N	-0-					-0-
*06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	377	-0-	-26 B	-2690	377	3			N	-0-					-0-
02	308	N	457	-0-	149 B	-2541	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2541											
03	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
04	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
05	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*06	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

01	3255	N	3366	-0-	111 B	-17821	3366	3			N	-0-					-0-
02	3164	N	2983	-0-	-181 B	-17821	2983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3540		CANCELLED UNDERAGE ->	-14281											
03	3317	N	3270	-0-	-47 B	-3540	3270	3			N	-0-					-0-
04	3270	N	2913	-0-	-357 B	-3540	2913	3			N	-0-					-0-
05	3317	N	3037	-0-	-280 B	-3540	3037	3			N	-0-					-0-
06	3150	N	2023	-0-	-1127 B	-3540	2023	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

01	1984	N	1864	-0-	-120 B	-0-	1864	3			N	-0-					-0-
02	1652	N	1637	-0-	-15 B	-0-	1637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1860	N	1758	-0-	-102 B	-0-	1758	3			N	-0-					-0-
04	1800	N	1626	-0-	-174 B	-0-	1626	3			N	-0-					-0-
05	1798	N	1543	-0-	-255 B	-0-	1543	3			N	-0-					-0-
06	1710	N	1217	-0-	-493 B	-0-	1217	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

01	3255	N	2802	-0-	-453 B	-6589	2802	3			N	-0-					-0-
02	2632	N	2569	-0-	-63 B	-6589	2569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4050		CANCELLED UNDERAGE ->	-2539											
03	2821	N	2743	-0-	-78 B	-4050	2743	3			N	-0-					-0-
04	2700	N	2411	-0-	-289 B	-4050	2411	3			N	-0-					-0-
05	2852	N	2583	-0-	-269 B	-4050	2583	3			N	-0-					-0-
06	2640	N	1526	-0-	-1114 B	-4050	1526	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

01	8808		5523	-0-	-3285 B	2252	5523	3			N	-0-					-0-
02	7225	R	4973	-0-	-2252 B	-0-	4973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	7874	#	5325	-0-	-2549 B	-2549	5325	3			N	-0-					-0-
04	7140	#	4677	-0-	-2463 B	-5012	4677	3			N	-0-					-0-
05	7378	#	4956	-0-	-2422 B	-7434	4956	3			N	-0-					-0-
06	5160	N	3382	-0-	-1778 B	-7434	3382	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

01	992	N	766	-0-	-226 B	-62	765	3	1	9	N	1	1	1			5
02	982	N	1044	-0-	62 B	-0-	1043	3	1	9	N	1					6
03/01 BALANCING DATE STATUS ->			-0-														
03	1164	N	1164	-0-	-0- B	-0-	1162	3	2	9	N	2					8
04	1092	N	1092	-0-	-0- B	-0-	1089	3	3	9	N	3					11
05	1237	N	1237	-0-	-0- B	-0-	1236	3	1	9	N	1	9	1			3
06	1140	N	1118	-0-	-22 B	-0-	1117	3	1	9	N	1					4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	N	4701	-0-	-414 B	-2084	4701	3			N	-0-					-0-
02	4424	N	4403	-0-	-21 B	-2084	4403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1401		CANCELLED UNDERAGE ->		-683										
03	4309	N	4816	-0-	507 B	-894	4816	3			N	-0-					-0-
04	4560	N	4079	-0-	-481 B	-894	4079	3			N	-0-					-0-
05	4867	N	4959	-0-	92 B	-802	4959	3			N	-0-					-0-
06	4650	N	3281	-0-	-1369 B	-802	3281	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	3032	-0-	-626 B	-5164	3032	3			N	-0-					-0-
02	3052	N	2756	-0-	-296 B	-5164	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2733		CANCELLED UNDERAGE ->		-2431										
03	3224	N	2924	-0-	-300 B	-2733	2924	3			N	-0-					-0-
04	2940	N	2643	-0-	-297 B	-2733	2643	3			N	-0-					-0-
05	3038	N	2876	-0-	-162 B	-2733	2876	3			N	-0-					-0-
06	2820	N	1609	-0-	-1211 B	-2733	1609	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	910	-0-	-299 B	-1317	910	3			N	-0-					-0-
02	980	N	875	-0-	-105 B	-1317	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1317										
03	961	N	886	-0-	-75 B	-0-	886	3			N	-0-					-0-
04	870	N	845	-0-	-25 B	-0-	845	3			N	-0-					-0-
05	961	N	420	-0-	-541 B	-0-	420	3			N	-0-					-0-
06	870	N	679	-0-	-191 B	-0-	679	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	N	3939	-0-	-618 B	-5569	3939	3			N	-0-					-0-
02	3920	N	3685	-0-	-235 B	-5569	3685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1948		CANCELLED UNDERAGE ->		-3621										
03	4154	N	4043	-0-	-111 B	-1948	4043	3			N	-0-					-0-
04	3810	N	2441	-0-	-1369 B	-1948	2441	3			N	-0-					-0-
05	4092	N	4196	-0-	104 B	-1844	4196	3			N	-0-					-0-
06	3900	N	2416	-0-	-1484 B	-1844	2416	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	N	2684	-0-	-757 B	-3853	2684	3			N	-0-					-0-
02	2492	N	2697	-0-	205 B	-3648	2697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-386		CANCELLED UNDERAGE ->		-3262										
03	3162	N	2732	-0-	-430 B	-386	2732	3			N	-0-					-0-
04	2610	N	2399	-0-	-211 B	-386	2399	3			N	-0-					-0-
05	2976	N	2663	-0-	-313 B	-386	2663	3			N	-0-					-0-
06	2640	N	1807	-0-	-833 B	-386	1807	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1395	N	606	-0-	-789 B	-0-	606	2			N	-0-					-0-
04	660	N	633	-0-	-27 B	-0-	633	2			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
*06	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-			-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-			-0-
04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-			-0-
05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-			-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	170	N	170	-0-	-0- B	-0-	170	2			N	-0-			-0-
04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-			-0-
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

01	124	N	-0-	-0-	-124 B	-124					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-124					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -124															
03	14B2 EXT		-0-	-0-	-0- B	-124					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-124					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-124					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-124					N	NO RPT			-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

01	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-			-0-
02	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1709	N	1709	-0-	-0- B	-0-	1709	2			N	-0-			-0-
04	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-			-0-
05	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

01	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

01	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 75																	
03	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1018	-0-	-67	B	-0-	1018	3			N	-0-					-0-
02	952	N	872	-0-	-80	B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
04	990	N	954	-0-	-36	B	-0-	954	3			N	-0-					-0-
05	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
06	990	N	937	-0-	-53	B	-0-	937	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2966	N	2966	-0-	-0-	B	-0-	2966	3			N	-0-					-0-
02	2772	N	2650	-0-	-122	B	-0-	2650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2976	N	2973	-0-	-3	B	-0-	2973	3			N	-0-					-0-
04	2971	N	2971	-0-	-0-	B	-0-	2971	3			N	-0-					-0-
05	2978	N	2978	-0-	-0-	B	-0-	2978	3			N	-0-					-0-
06	2880	N	2595	-0-	-285	B	-0-	2595	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
02	868	N	757	-0-	-111 B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
04	870	N	766	-0-	-104 B	-0-	766	3			N	-0-					-0-
05	837	N	827	-0-	-10 B	-0-	827	3			N	-0-					-0-
06	810	N	777	-0-	-33 B	-0-	777	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

01	2728	N	2692	-0-	-36 B	-0-	2692	3			N	-0-					-0-
02	2436	N	2387	-0-	-49 B	-0-	2387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-
04	2610	N	2606	-0-	-4 B	-0-	2606	3			N	-0-					-0-
05	2635	N	1585	-0-	-1050 B	-0-	1585	3			N	-0-					-0-
*06	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	713	N	631	-0-	-82 B	-0-	631	3			N	-0-					-0-
02	644	N	478	-0-	-166 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	602	-0-	-80 B	-0-	602	3			N	-0-					-0-
04	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-
05	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
06	570	N	538	-0-	-32 B	-0-	538	3			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	558	N	517	-0-	-41 B	-0-	517	3			N	-0-					-0-
02	532	N	348	-0-	-184 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
05	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*06	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1741	-0-	-243	B	-0-	1741	3			N	-0-					-0-
02	1736	N	1604	-0-	-132	B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
04	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
05	1804	N	1804	-0-	-0-	B	-0-	1804	3			N	-0-					-0-
06	1740	N	1569	-0-	-171	B	-0-	1569	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	372	-0-	-279	B	-0-	372	1			N	-0-					-0-
02	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	276	-0-	-406	B	-0-	276	1			N	-0-					-0-
04	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
05	1783	N	1783	-0-	-0-	B	-0-	354	1	1429	3	N	-0-					-0-
*06	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
02	756	N	724	-0-	-32	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	785	-0-	-52	B	-0-	785	3			N	-0-					-0-
04	960	N	819	-0-	-141	B	-0-	819	3			N	-0-					-0-
05	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
*06	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	173	-0-	-292 B	-0-	173	3			N	-0-					-0-
02	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
04	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
05	2108	N	1546	-0-	-562 B	-0-	1546	3			N	-0-					-0-
06	1710	N	1419	-0-	-291 B	-0-	1419	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
06	390	N	336	-0-	-54 B	-0-	336	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	3452	-0-	-392 B	-0-	3452	3			N	-0-					-0-
02	3388	N	3194	-0-	-194 B	-0-	3194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3499	-0-	-97 B	-0-	3499	3			N	-0-					-0-
04	3330	N	3257	-0-	-73 B	-0-	3257	3			N	-0-					-0-
05	3546	N	3546	-0-	-0- B	-0-	3546	3			N	-0-					-0-
06	3390	N	3257	-0-	-133 B	-0-	3257	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
02	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
04	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
05	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
06	1950	N	1852	-0-	-98 B	-0-	1852	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	894	-0-	-594 B	-0-	894	3			N	-0-					-0-
02	1260	N	991	-0-	-269 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
04	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
05	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
*06	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	510	N	484	-0-	-26 B	-0-	484	3			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	358	-0-	-76 B	-0-	358	3			N	-0-					-0-
02	392	N	388	-0-	-4 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
05	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
06	480	N	390	-0-	-90 B	-0-	390	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
02	532	N	486	-0-	-46 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
04	510	N	507	-0-	-3 B	-0-	507	3			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
06	510	N	484	-0-	-26 B	-0-	484	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	2868	-0-	-356 B	-0-	2868	3			N	-0-					-0-
02	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3059	N	3059	-0-	-0- B	-0-	3059	3			N	-0-					-0-
04	2914	N	2914	-0-	-0- B	-0-	2914	3			N	-0-					-0-
05	2980	N	2980	-0-	-0- B	-0-	2980	3			N	-0-					-0-
06	2970	N	2808	-0-	-162 B	-0-	2808	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	591	-0-	-339 B	-0-	591	3			N	-0-					-0-
02	756	N	749	-0-	-7 B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
04	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
05	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
06	810	N	755	-0-	-55 B	-0-	755	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1596	-0-	-47 B	-0-	1596	3			N	-0-					-0-
02	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
04	1530	N	1461	-0-	-69 B	-0-	1461	3			N	-0-					-0-
05	1519	N	1510	-0-	-9 B	-0-	1510	3			N	-0-					-0-
06	1440	N	1389	-0-	-51 B	-0-	1389	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	2992	-0-	-1255 B	-0-	2992	3			N	-0-					-0-
02	3780	N	2804	-0-	-976 B	-0-	2804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2610	-0-	-707 B	-0-	2610	3			N	-0-					-0-
04	3863	N	3863	-0-	-0- B	-0-	3863	3			N	-0-					-0-
05	3348	N	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-
*06	4141	N	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

01	4402	N	4153	-0-	-249 B	-0-	4153	3			N	-0-					-0-
02	3836	N	3613	-0-	-223 B	-0-	3613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3926	-0-	-135 B	-0-	3926	3			N	-0-					-0-
04	4020	N	3906	-0-	-114 B	-0-	3906	3			N	-0-					-0-
05	3999	N	2750	-0-	-1249 B	-0-	2750	3			N	-0-					-0-
*06	4609	N	4609	-0-	-0- B	-0-	4609	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

01	15596	N	15596	-0-	-0- B	-0-	15596	3			N	-0-					-0-
02	14308	N	13845	-0-	-463 B	-0-	13845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15593	N	13955	-0-	-1638 B	-0-	13955	3			N	-0-					-0-
04	15503	N	15503	-0-	-0- B	-0-	15503	3			N	-0-					-0-
05	15314	N	13222	-0-	-2092 B	-0-	13222	3			N	-0-					-0-
*06	14473	N	14473	-0-	-0- B	-0-	14473	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

01	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
02	1120	N	875	-0-	-245 B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	873	-0-	-119 B	-0-	873	3			N	-0-					-0-
04	960	N	757	-0-	-203 B	-0-	757	3			N	-0-					-0-
05	961	N	945	-0-	-16 B	-0-	945	3			N	-0-					-0-
*06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-
02	2520	N	2307	-0-	-213 B	-0-	2307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2493	-0-	-18 B	-0-	2493	3			N	-0-					-0-
04	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
05	2542	N	2042	-0-	-500 B	-0-	2042	3			N	-0-					-0-
06	2400	N	2359	-0-	-41 B	-0-	2359	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
02	616	N	519	-0-	-97 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
04	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
05	589	N	502	-0-	-87 B	-0-	502	3			N	-0-					-0-
06	540	N	442	-0-	-98 B	-0-	442	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-
02	4312	N	3966	-0-	-346 B	-0-	3966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	4271	-0-	-100 B	-0-	4271	3			N	-0-					-0-
04	4440	N	4264	-0-	-176 B	-0-	4264	3			N	-0-					-0-
05	4402	N	3698	-0-	-704 B	-0-	3698	3			N	-0-					-0-
06	4140	N	3945	-0-	-195 B	-0-	3945	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
02	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1182	-0-	-275 B	-0-	1182	3			N	-0-					-0-
04	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
05	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
*06	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	784	N	596	-0-	-188 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	652	-0-	-61 B	-0-	652	3			N	-0-					-0-
04	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
05	651	N	633	-0-	-18 B	-0-	633	3			N	-0-					-0-
*06	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
02	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2914	-0-	-0- B	-0-	2914	3			N	-0-					-0-
04	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
05	2914	N	2706	-0-	-208 B	-0-	2706	3			N	-0-					-0-
06	2820	N	2425	-0-	-395 B	-0-	2425	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
02	1148	N	1054	-0-	-94 B	-0-	1054	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1183	-0-	-119 B	-0-	1183	3			N	-0-					-0-
04	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
05	1178	N	1081	-0-	-97 B	-0-	1081	3			N	-0-					-0-
06	1140	N	992	-0-	-148 B	-0-	992	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

01	4542	N	4542	-0-	-0- B	-0-	4542	3			N	-0-					-0-
02	4816	N	4161	-0-	-655 B	-0-	4161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4364	-0-	-317 B	-0-	4364	3			N	-0-					-0-
04	4410	N	679	-0-	-3731 B	-0-	679	3			N	-0-					-0-
05	4619	N	-0-	-0-	-4619 B	-0-					N	-0-					-0-
06	4230	N	1597	-0-	-2633 B	-0-	1597	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

01	5125	N	5125	-0-	-0- B	-0-	5125	3			N	-0-					-0-
02	5208	N	4358	-0-	-850 B	-0-	4358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4744	N	4744	-0-	-0- B	-0-	4744	3			N	-0-					-0-
04	4950	N	4115	-0-	-835 B	-0-	4115	3			N	-0-					-0-
05	4836	N	4535	-0-	-301 B	-0-	4535	3			N	-0-					-0-
06	4590	N	3961	-0-	-629 B	-0-	3961	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1240	N	1132	-0-	-108 B	-0-	1132	3			N	-0-					-0-
02	1092	N	995	-0-	-97 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1080	-0-	-98 B	-0-	1080	3			N	-0-					-0-
04	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
05	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
*06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
04	810	N	773	-0-	-37 B	-0-	773	3			N	-0-					-0-
05	837	N	802	-0-	-35 B	-0-	802	3			N	-0-					-0-
06	780	N	749	-0-	-31 B	-0-	749	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1146	-0-	-125 B	-0-	1146	3			N	-0-					-0-
02	1148	N	1035	-0-	-113 B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1091	-0-	-56 B	-0-	1091	3			N	-0-					-0-
04	1110	N	1101	-0-	-9 B	-0-	1101	3			N	-0-					-0-
05	1147	N	1117	-0-	-30 B	-0-	1117	3			N	-0-					-0-
*06	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

01	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
02	1484	N	1399	-0-	-85 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
04	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
05	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
06	1860	N	1243	-0-	-617 B	-0-	1243	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

01	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
02	1988	N	1446	-0-	-542 B	-0-	1446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1375	-0-	-237 B	-0-	1375	3			N	-0-					-0-
04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
05	1612	N	1410	-0-	-202 B	-0-	1410	3			N	-0-					-0-
06	1320	N	897	-0-	-423 B	-0-	897	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

01	4278	N	4079	-0-	-199 B	-0-	4079	3			N	-0-					-0-
02	3780	N	3580	-0-	-200 B	-0-	3580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3989	-0-	-103 B	-0-	3989	3			N	-0-					-0-
04	3960	N	3840	-0-	-120 B	-0-	3840	3			N	-0-					-0-
05	3968	N	3188	-0-	-780 B	-0-	3188	3			N	-0-					-0-
*06	3892	N	3892	-0-	-0- B	-0-	3892	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

01	4612	N	4612	-0-	-0- B	-0-	4612	3			N	-0-					-0-
02	5516	N	4527	-0-	-989 B	-0-	4527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4205	-0-	-197 B	-0-	4205	3			N	-0-					-0-
04	4470	N	4304	-0-	-166 B	-0-	4304	3			N	-0-					-0-
05	5022	N	4271	-0-	-751 B	-0-	4271	3			N	-0-					-0-
06	4080	N	3180	-0-	-900 B	-0-	3180	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
02	2576	N	2353	-0-	-223 B	-0-	2353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2573	-0-	-155 B	-0-	2573	3			N	-0-					-0-
04	2490	N	2444	-0-	-46 B	-0-	2444	3			N	-0-					-0-
05	2604	N	2446	-0-	-158 B	-0-	2446	3			N	-0-					-0-
06	2490	N	2465	-0-	-25 B	-0-	2465	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
02	1848	N	1588	-0-	-260 B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
04	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
05	1767	N	1682	-0-	-85 B	-0-	1682	3			N	-0-					-0-
06	1650	N	1415	-0-	-235 B	-0-	1415	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1610	-0-	-126 B	-0-	1610	3			N	-0-					-0-
02	1540	N	1466	-0-	-74 B	-0-	1466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1618	-0-	-25 B	-0-	1618	3			N	-0-					-0-
04	1560	N	1558	-0-	-2 B	-0-	1558	3			N	-0-					-0-
05	1612	N	1149	-0-	-463 B	-0-	1149	3			N	-0-					-0-
*06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
02	1792	N	1486	-0-	-306 B	-0-	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
04	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
05	1643	N	646	-0-	-997 B	-0-	646	3			N	-0-					-0-
06	1530	N	1135	-0-	-395 B	-0-	1135	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	N	5027	-0-	-57 B	-0-	5027	3			N	-0-					-0-
02	4648	N	4498	-0-	-150 B	-0-	4498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	5203	-0-	-5 B	-0-	5203	3			N	-0-					-0-
04	5000	N	5000	-0-	-0- B	-0-	5000	3			N	-0-					-0-
05	4991	N	2794	-0-	-2197 B	-0-	2794	3			N	-0-					-0-
*06	5220	N	5220	-0-	-0- B	-0-	5220	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4958	N	4958	-0-	-0- B	-0-	4958	3			N	-0-					-0-
02	4386	N	4386	-0-	-0- B	-0-	4386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4790	-0-	-46 B	-0-	4790	3			N	-0-					-0-
04	4800	N	4579	-0-	-221 B	-0-	4579	3			N	-0-					-0-
05	4867	N	4132	-0-	-735 B	-0-	4132	3			N	-0-					-0-
06	4650	N	4159	-0-	-491 B	-0-	4159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
02	1736	N	1611	-0-	-125 B	-0-	1611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
04	1650	N	1322	-0-	-328 B	-0-	1322	3			N	-0-					-0-
05	1798	N	1418	-0-	-380 B	-0-	1418	3			N	-0-					-0-
06	1620	N	1189	-0-	-431 B	-0-	1189	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
02	2464	N	2100	-0-	-364 B	-0-	2100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2192	-0-	-40 B	-0-	2192	3			N	-0-					-0-
04	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
05	2325	N	1205	-0-	-1120 B	-0-	1205	3			N	-0-					-0-
06	2130	N	1802	-0-	-328 B	-0-	1802	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	448	N	355	-0-	-93 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
05	403	N	129	-0-	-274 B	-0-	129	3			N	-0-					-0-
06	330	N	257	-0-	-73 B	-0-	257	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
02	644	N	563	-0-	-81 B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
04	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
05	620	N	406	-0-	-214 B	-0-	406	3			N	-0-					-0-
06	570	N	483	-0-	-87 B	-0-	483	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2606	-0-	-246 B	-0-	2606	3			N	-0-					-0-
02	2492	N	2375	-0-	-117 B	-0-	2375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-
04	2520	N	2468	-0-	-52 B	-0-	2468	3			N	-0-					-0-
05	2635	N	2629	-0-	-6 B	-0-	2629	3			N	-0-					-0-
*06	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	2783	-0-	2411 B	-2794	2783	3			N	-0-					-0-
02	2884	N	2514	-0-	-370 B	-2794	2514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2794																	
03	2604	N	2559	-0-	-45 B	-2794	2559	3			N	-0-					-0-
04	2700	N	2286	-0-	-414 B	-2794	2286	3			N	-0-					-0-
05	2790	N	1843	-0-	-947 B	-2794	1843	3			N	-0-					-0-
06	2490	N	1668	-0-	-822 B	-2794	1668	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
02	1484	N	1332	-0-	-152 B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1282	-0-	-144 B	-0-	1282	3			N	-0-					-0-
04	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
05	1488	N	1479	-0-	-9 B	-0-	1479	3			N	-0-					-0-
06	1230	N	933	-0-	-297 B	-0-	933	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3584	N	3584	-0-	-0- B	-0-	3584	3			N	-0-					-0-
02	4060	N	3204	-0-	-856 B	-0-	3204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3472	-0-	-310 B	-0-	3472	3			N	-0-					-0-
04	3480	N	3378	-0-	-102 B	-0-	3378	3			N	-0-					-0-
05	3534	N	3443	-0-	-91 B	-0-	3443	3			N	-0-					-0-
06	3360	N	3050	-0-	-310 B	-0-	3050	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
02	448	N	439	-0-	-9 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
05	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
06	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2553	-0-	-82 B	-0-	2553	3			N	-0-					-0-
02	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-
04	2460	N	2237	-0-	-223 B	-0-	2237	3			N	-0-					-0-
05	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-
06	2490	N	1693	-0-	-797 B	-0-	1693	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	N	1649	-0-	-1606 B	-0-	1649	3			N	-0-					-0-
02	2884	N	2756	-0-	-128 B	-0-	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2968	-0-	-70 B	-0-	2968	3			N	-0-					-0-
04	2882	N	2882	-0-	-0- B	-0-	2882	3			N	-0-					-0-
05	3038	N	2974	-0-	-64 B	-0-	2974	3			N	-0-					-0-
*06	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
02	812	N	625	-0-	-187 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
04	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*06	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
02	1988	N	338	-0-	-1650 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
04	1800	N	236	-0-	-1564 B	-0-	236	3			N	-0-					-0-
05	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
*06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
02	672	N	580	-0-	-92 B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
05	1045	N	1045	-0-	-0- B	-0-	372	1	673	3	N	-0-					-0-
06	630	N	604	-0-	-26 B	-0-	604	3			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	192	-0-	-242 B	-0-	192	3			N	-0-					-0-
02	364	N	176	-0-	-188 B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	110	-0-	-76 B	-0-	110	3			N	-0-					-0-
02	252	N	101	-0-	-151 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
04	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-
05	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2501	-0-	-72 B	-0-	2501	3			N	-0-					-0-
02	2324	N	2246	-0-	-78 B	-0-	2246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					-0-
04	2430	N	2360	-0-	-70 B	-0-	2360	3			N	-0-					-0-
05	2480	N	2411	-0-	-69 B	-0-	2411	3			N	-0-					-0-
06	2370	N	2207	-0-	-163 B	-0-	2207	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
02	1512	N	1407	-0-	-105 B	-0-	1407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
04	1740	N	1528	-0-	-212 B	-0-	1528	3			N	-0-					-0-
05	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
06	1590	N	1460	-0-	-130 B	-0-	1460	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

01	589	N	423	-0-	-166 B	-0-	423	3			N	-0-					-0-
02	2016	N	525	-0-	-1491 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1695	-0-	-103 B	-0-	1695	3			N	-0-					-0-
04	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
05	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
06	1650	N	1264	-0-	-386 B	-0-	1264	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

01	2511	N	2264	-0-	-247 B	-0-	2264	3			N	-0-					-0-
02	2268	N	2156	-0-	-112 B	-0-	2156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-
04	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
05	2387	N	2385	-0-	-2 B	-0-	2385	3			N	-0-					-0-
06	2310	N	2292	-0-	-18 B	-0-	2292	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
02	1484	N	1039	-0-	-445 B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1253	-0-	-18 B	-0-	1253	3			N	-0-					-0-
04	1170	N	1163	-0-	-7 B	-0-	1163	3			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
06	1200	N	1127	-0-	-73 B	-0-	1127	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

01	3038	N	2690	-0-	-348 B	-0-	2690	3			N	-0-					-0-
02	2604	N	1921	-0-	-683 B	-0-	1921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2529	-0-	-137 B	-0-	2529	3			N	-0-					-0-
04	2933	N	2933	-0-	-0- B	-0-	2933	3			N	-0-					-0-
05	2139	N	1525	-0-	-614 B	-0-	1525	3			N	-0-					-0-
*06	3000	N	3065	-0-	65 B	65	3065	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	616	N	467	-0-	-149 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
05	527	N	174	-0-	-353 B	-0-	174	3			N	-0-					-0-
06	480	N	312	-0-	-168 B	-0-	312	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	214	-0-	-127 B	-0-	214	3			N	-0-					-0-
02	308	N	172	-0-	-136 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	280	N	226	-0-	-54 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
05	248	N	112	-0-	-136 B	-0-	112	3			N	-0-					-0-
06	240	N	190	-0-	-50 B	-0-	190	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
02	1512	N	1399	-0-	-113 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
04	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
05	1550	N	1176	-0-	-374 B	-0-	1176	3			N	-0-					-0-
06	1470	N	1349	-0-	-121 B	-0-	1349	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
06	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	201	-0-	-47	B	-0-	201	3			N	-0-					-0-
04	210	N	181	-0-	-29	B	-0-	181	3			N	-0-					-0-
05	217	N	167	-0-	-50	B	-0-	167	3			N	-0-					-0-
06	180	N	168	-0-	-12	B	-0-	168	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
02	896	N	821	-0-	-75	B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
04	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
05	899	N	568	-0-	-331	B	-0-	568	3			N	-0-					-0-
06	840	N	750	-0-	-90	B	-0-	750	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2137	-0-	-2	B	-0-	2137	3			N	-0-					-0-
02	2044	N	1660	-0-	-384	B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1774	-0-	-272	B	-0-	1774	3			N	-0-					-0-
04	2070	N	1824	-0-	-246	B	-0-	1824	3			N	-0-					-0-
05	1829	N	1349	-0-	-480	B	-0-	1349	3			N	-0-					-0-
06	1710	N	1406	-0-	-304	B	-0-	1406	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
02	700	N	537	-0-	-163	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	517	-0-	-134	B	-0-	517	3			N	-0-					-0-
04	600	N	492	-0-	-108	B	-0-	492	3			N	-0-					-0-
05	589	N	522	-0-	-67	B	-0-	522	3			N	-0-					-0-
06	510	N	298	-0-	-212	B	-0-	298	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	3507	-0-	-151	B	-0-	3507	3			N	-0-					-0-
02	3039	N	3039	-0-	-0-	B	-0-	3039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3348	-0-	-0-	B	-0-	3348	3			N	-0-					-0-
04	3391	N	3391	-0-	-0-	B	-0-	3391	3			N	-0-					-0-
05	3435	N	3435	-0-	-0-	B	-0-	3435	3			N	-0-					-0-
*06	3320	N	3320	-0-	-0-	B	-0-	3320	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	801	-0-	-98	B	-0-	801	3			N	-0-					-0-
02	840	N	762	-0-	-78	B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	812	-0-	-56	B	-0-	812	3			N	-0-					-0-
04	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
05	837	N	836	-0-	-1	B	-0-	836	3			N	-0-					-0-
06	780	N	758	-0-	-22	B	-0-	758	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*06	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
04	630	N	550	-0-	-80 B	-0-	550	3			N	-0-					-0-
05	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
06	570	N	491	-0-	-79 B	-0-	491	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

01	4324	N	4324	-0-	-0- B	-0-	4324	3			N	-0-					-0-
02	5012	N	3903	-0-	-1109 B	-0-	3903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4193	N	4193	-0-	-0- B	-0-	4193	3			N	-0-					-0-
04	4170	N	4088	-0-	-82 B	-0-	4088	3			N	-0-					-0-
05	4309	N	1435	-0-	-2874 B	-0-	1435	3			N	-0-					-0-
06	4050	N	3651	-0-	-399 B	-0-	3651	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

01	2764	N	2758	-0-	-6 B	-0-	2758	3			N	-0-					-0-
02	2968	#	2634	-0-	-334 B	-334	2634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -334																	
03	3286	#	2855	-0-	-431 B	-765	2855	3			N	-0-					-0-
04	3180	#	2880	-0-	-300 B	-1065	2880	3			N	-0-					-0-
05	3286	#	2037	-0-	-1249 B	-2314	2037	3			N	-0-					-0-
06	3180	#	2386	-0-	-794 B	-3108	2386	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

01	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
02	2716	N	2391	-0-	-325 B	-0-	2391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
04	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
05	2635	N	1803	-0-	-832 B	-0-	1803	3			N	-0-					-0-
06	2520	N	2214	-0-	-306 B	-0-	2214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	1780	-0-	-669	B	-0-	1780	3			N	-0-					-0-
02	2156	N	1697	-0-	-459	B	-0-	1697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-
04	1977	N	1977	-0-	-0-	B	-0-	1977	3			N	-0-					-0-
05	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-
06	1980	N	1914	-0-	-66	B	-0-	1914	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1526	-0-	-303	B	-0-	1526	3			N	-0-					-0-
02	1596	N	1520	-0-	-76	B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
04	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
05	1780	N	1780	-0-	-0-	B	-0-	1780	3			N	-0-					-0-
*06	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	724	-0-	-82	B	-0-	724	3			N	-0-					-0-
02	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
04	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
05	1519	N	1288	-0-	-231	B	-0-	1288	3			N	-0-					-0-
*06	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2654	N	2654	-0-	-0-	B	-0-	2654	3			N	-0-					-0-
02	3164	N	2894	-0-	-270	B	-0-	2894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	3224	-0-	-217	B	-0-	3224	3			N	-0-					-0-
04	3068	N	3068	-0-	-0-	B	-0-	3068	3			N	-0-					-0-
05	3193	N	2903	-0-	-290	B	-0-	2903	3			N	-0-					-0-
06	3120	N	2630	-0-	-490	B	-0-	2630	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
02	28	N	21	-0-	-7	B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	B	-0-	17	3			N	-0-					-0-
05	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
06	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1303	N	862	-0-	-441 B	-0-	862	3			N	-0-					-0-
02	2688	N	1572	-0-	-1116 B	-0-	1572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	#	1479	-0-	-2055 B	-2055	1479	3			N	-0-					-0-
04	3420	#	1367	-0-	-2053 B	-4108	1367	3			N	-0-					-0-
05	3534	#	1398	-0-	-2136 B	-6244	1398	3			N	-0-					-0-
06	3420	#	1271	-0-	-2149 B	-8393	1271	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
02	560	N	502	-0-	-58 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
04	630	N	514	-0-	-116 B	-0-	514	3			N	-0-					-0-
05	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
06	540	N	443	-0-	-97 B	-0-	443	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	3479	-0-	-179 B	-0-	3479	3			N	-0-					-0-
02	3214	N	3214	-0-	-0- B	-0-	3214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3310	-0-	-286 B	-0-	3310	3			N	-0-					-0-
04	3360	N	3327	-0-	-33 B	-0-	3327	3			N	-0-					-0-
05	3565	N	3493	-0-	-72 B	-0-	3493	3			N	-0-					-0-
06	3210	N	3098	-0-	-112 B	-0-	3098	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2211	-0-	-83 B	-0-	2211	3			N	-0-					-0-
02	2072	N	1919	-0-	-153 B	-0-	1919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
04	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
05	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
06	2160	N	1997	-0-	-163 B	-0-	1997	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	921	-0-	-40 B	-0-	921	3			N	-0-					-0-
02	868	N	826	-0-	-42 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
04	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
05	930	N	713	-0-	-217 B	-0-	713	3			N	-0-					-0-
*06	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	912	-0-	-204 B	-0-	912	3			N	-0-					-0-
02	1092	N	833	-0-	-259 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
04	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
05	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
*06	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1430	-0-	-275 B	-0-	1430	3			N	-0-					-0-
02	1540	N	997	-0-	-543 B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
04	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
05	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
06	1590	N	1358	-0-	-232 B	-0-	1358	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	719	-0-	-180 B	-0-	719	3			N	-0-					-0-
02	672	N	476	-0-	-196 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
05	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
06	690	N	522	-0-	-168 B	-0-	522	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2051	-0-	-88 B	-0-	2051	3			N	-0-					-0-
02	1904	N	1828	-0-	-76 B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1687	-0-	-235 B	-0-	1687	3			N	-0-					-0-
04	1980	N	1977	-0-	-3 B	-0-	1977	3			N	-0-					-0-
05	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
*06	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	872	-0-	-89 B	-0-	872	3			N	-0-					-0-
02	840	N	799	-0-	-41 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
04	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
05	899	N	682	-0-	-217 B	-0-	682	3			N	-0-					-0-
*06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1395	-0-	-248	B	-0-	1395	3			N	-0-					-0-
02	1372	N	1072	-0-	-300	B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
04	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
05	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
*06	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1005	-0-	-111	B	-0-	1005	3			N	-0-					-0-
02	980	N	902	-0-	-78	B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
05	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
06	990	N	944	-0-	-46	B	-0-	944	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	767	-0-	-163	B	-0-	767	3			N	-0-					-0-
02	840	N	671	-0-	-169	B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	810	-0-	-27	B	-0-	810	3			N	-0-					-0-
04	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
05	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
*06	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	#	2685	-0-	-694	B	-2753	2685	3			N	-0-					-0-
02	3052	#	2443	-0-	-609	B	-3362	2443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3362																		
03	3379	#	2690	-0-	-689	B	-4051	2690	3			N	-0-					-0-
04	2610	N	2585	-0-	-25	B	-4051	2585	3			N	-0-					-0-
05	2697	N	2687	-0-	-10	B	-4051	2687	3			N	-0-					-0-
06	2610	N	2547	-0-	-63	B	-4051	2547	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	1986	-0-	-556	B	-0-	1986	3			N	-0-					-0-
02	2100	N	2025	-0-	-75	B	-0-	2025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2551	N	2551	-0-	-0-	B	-0-	2551	3			N	-0-					-0-
04	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
05	2695	N	2695	-0-	-0-	B	-0-	2695	3			N	-0-					-0-
06	2460	N	2405	-0-	-55	B	-0-	2405	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	416	-0-	-204 B	-0-	416	3			N	-0-					-0-
02	532	N	451	-0-	-81 B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*06	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2166	-0-	-407 B	-3740	2166	3			N	-0-					-0-
02	3024	N	1509	-0-	-1515 B	-3740	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3740																	
03	1643	N	2709	-0-	1066 B	-2674	2709	3			N	-0-					-0-
04	2100	N	2710	-0-	610 B	-2064	2710	3			N	-0-					-0-
05	1674	N	3566	-0-	1892 B	-172	3566	3			N	-0-					-0-
*06	2660	N	2832	-0-	172 B	-0-	2832	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	989	-0-	-127 B	-0-	989	3			N	-0-					-0-
02	980	N	912	-0-	-68 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
04	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
05	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
06	1020	N	1003	-0-	-17 B	-0-	1003	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2651	-0-	-232 B	-0-	2651	3			N	-0-					-0-
02	2660	N	2535	-0-	-125 B	-0-	2535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2850	N	2850	-0-	-0- B	-0-	2850	3			N	-0-					-0-
04	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-
05	2867	N	2867	-0-	-0- B	-0-	2867	3			N	-0-					-0-
*06	2763	N	2763	-0-	-0- B	-0-	2763	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1894	-0-	-276 B	-0-	1894	3			N	-0-					-0-
02	1820	N	1731	-0-	-89 B	-0-	1731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1882	-0-	-9 B	-0-	1882	3			N	-0-					-0-
04	1830	N	1715	-0-	-115 B	-0-	1715	3			N	-0-					-0-
05	1922	N	873	-0-	-1049 B	-0-	873	3			N	-0-					-0-
06	1830	N	1735	-0-	-95 B	-0-	1735	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-2 B	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

01	1178	N	969	-0-	-209 B	-0-	969	3			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
04	930	N	819	-0-	-111 B	-0-	819	3			N	-0-					-0-
05	1085	N	860	-0-	-225 B	-0-	860	3			N	-0-					-0-
06	990	N	853	-0-	-137 B	-0-	853	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	837	N	745	-0-	-92 B	-0-	745	3			N	-0-					-0-
02	728	N	654	-0-	-74 B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
04	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
05	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
*06	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

01	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	60	N	30	-0-	-30 B	-0-	30	3			N	-0-					-0-
05	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
*06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1922	N	1640	-0-	-282 B	-0-	1640	3			N	-0-					-0-
02	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
04	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
05	2077	N	2070	-0-	-7 B	-0-	2070	3			N	-0-					-0-
06	1950	N	1548	-0-	-402 B	-0-	1548	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

01	6510	N	6140	-0-	-370 B	-0-	6140	3			N	-0-					-0-
02	5656	N	5280	-0-	-376 B	-0-	5280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6069	N	6069	-0-	-0- B	-0-	6069	3			N	-0-					-0-
04	5940	N	5822	-0-	-118 B	-0-	5822	3			N	-0-					-0-
05	5859	N	5688	-0-	-171 B	-0-	5688	3			N	-0-					-0-
06	5880	N	4812	-0-	-1068 B	-0-	4812	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

01	3224	#	2660	-0-	-564 B	-564	2660	3			N	-0-					-0-
02	2912	#	2419	-0-	-493 B	-1057	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1057																	
03	3224	#	2687	-0-	-537 B	-1594	2687	3			N	-0-					-0-
04	3120	#	2525	-0-	-595 B	-2189	2525	3			N	-0-					-0-
05	3224	#	2375	-0-	-849 B	-3038	2375	3			N	-0-					-0-
06	3120	#	2226	-0-	-894 B	-3932	2226	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

01	9300	N	8093	-0-	-1207 B	-0-	8093	3			N	-0-					-0-
02	7672	N	7053	-0-	-619 B	-0-	7053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8029	N	7958	-0-	-71 B	-0-	7958	3			N	-0-					-0-
04	7830	N	7412	-0-	-418 B	-0-	7412	3			N	-0-					-0-
05	8082	N	8082	-0-	-0- B	-0-	8082	3			N	-0-					-0-
06	7710	N	7091	-0-	-619 B	-0-	7091	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

01	3348	N	3218	-0-	-130 B	-0-	3218	3			N	-0-					-0-
02	2884	N	2783	-0-	-101 B	-0-	2783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2681	-0-	-481 B	-0-	2681	3			N	-0-					-0-
04	3120	N	2929	-0-	-191 B	-0-	2929	3			N	-0-					-0-
05	3166	N	3166	-0-	-0- B	-0-	3166	3			N	-0-					-0-
06	2580	N	2407	-0-	-173 B	-0-	2407	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

01	2759	N	2252	-0-	-507 B	-0-	2252	3			N	-0-					-0-
02	2380	N	1964	-0-	-416 B	-0-	1964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2294	-0-	-31 B	-0-	2294	3			N	-0-					-0-
04	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
05	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
06	2220	N	2057	-0-	-163 B	-0-	2057	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	502	-0-	-87 B	-0-	502	3			N	-0-					-0-
02	560	N	483	-0-	-77 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
04	480	N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*06	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
02	1372	N	1090	-0-	-282 B	-0-	1090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	962	-0-	-588 B	-0-	962	3			N	-0-					-0-
04	1500	N	838	-0-	-662 B	-0-	838	3			N	-0-					-0-
05	1209	N	922	-0-	-287 B	-0-	922	3			N	-0-					-0-
06	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
02	560	N	525	-0-	-35 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
04	510	N	465	-0-	-45 B	-0-	465	3			N	-0-					-0-
05	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
*06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2493	-0-	-142 B	-0-	2493	3			N	-0-					-0-
02	2800	N	2913	-0-	113 B	113	2913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 113																	
03	3100	N	3124	-0-	24 B	137	3124	3			N	-0-					-0-
04	2859	N	2722	-0-	-137 B	-0-	2722	3			N	-0-					-0-
05	3224	#	2904	-0-	-320 B	-320	2904	3			N	-0-					-0-
06	3120	#	2650	-0-	-470 B	-790	2650	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
04	750	N	655	-0-	-95 B	-0-	655	3			N	-0-					-0-
05	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
06	720	N	704	-0-	-16 B	-0-	704	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	337	-0-	-97 B	-0-	337	3			N	-0-					-0-
04	510	N	329	-0-	-181 B	-0-	329	3			N	-0-					-0-
05	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
*06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	771	-0-	-66 B	-0-	771	3			N	-0-					-0-
02	756	N	711	-0-	-45 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
04	750	N	648	-0-	-102 B	-0-	648	3			N	-0-					-0-
05	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
*06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

01	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
02	532	N	501	-0-	-31 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
04	510	N	459	-0-	-51 B	-0-	459	3			N	-0-					-0-
05	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
*06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

01	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
02	308	N	293	-0-	-15 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	837	N	705	-0-	-132 B	-0-	705	3			N	-0-					-0-
02	728	N	699	-0-	-29 B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
04	690	N	632	-0-	-58 B	-0-	632	3			N	-0-					-0-
05	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
*06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1372	-0-	-240 B	-0-	1372	3			N	-0-					-0-
02	1372	N	1260	-0-	-112 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
04	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
05	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
06	1440	N	1291	-0-	-149 B	-0-	1291	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	N	3812	-0-	-466 B	-0-	3812	3			N	-0-					-0-
02	3948	N	3699	-0-	-249 B	-0-	3699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4299	N	4299	-0-	-0- B	-0-	4299	3			N	-0-					-0-
04	4057	N	4057	-0-	-0- B	-0-	4057	3			N	-0-					-0-
05	4288	N	4288	-0-	-0- B	-0-	4288	3			N	-0-					-0-
06	4170	N	3627	-0-	-543 B	-0-	3627	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1275	-0-	-306 B	-0-	1275	3			N	-0-					-0-
02	1428	N	930	-0-	-498 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
04	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
05	1023	N	266	-0-	-757 B	-0-	266	3			N	-0-					-0-
06	1350	N	960	-0-	-390 B	-0-	960	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1046	-0-	-101 B	-0-	1046	3			N	-0-					-0-
02	1008	N	943	-0-	-65 B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
04	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
05	1054	N	1008	-0-	-46 B	-0-	1008	3			N	-0-					-0-
06	960	N	398	-0-	-562 B	-0-	398	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	N	3100	-0-	-527 B	-0-	3100	3			N	-0-					-0-
02	3276	N	2774	-0-	-502 B	-0-	2774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3249	-0-	-68 B	-0-	3249	3			N	-0-					-0-
04	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-
05	3484	N	3484	-0-	-0- B	-0-	3484	3			N	-0-					-0-
06	3150	N	3039	-0-	-111 B	-0-	3039	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	691	-0-	-859 B	-0-	691	3			N	-0-					-0-
02	1456	N	815	-0-	-641 B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1176	-0-	-188 B	-0-	1176	3			N	-0-					-0-
04	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
05	899	N	212	-0-	-687 B	-0-	212	3			N	-0-					-0-
06	1140	N	965	-0-	-175 B	-0-	965	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1854	-0-	-254 B	-0-	1854	3			N	-0-					-0-
02	1736	N	1618	-0-	-118 B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
04	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	1740	N	1365	-0-	-375 B	-0-	1365	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	N	5442	-0-	-975 B	-0-	5442	3			N	-0-					-0-
02	6104	N	5028	-0-	-1076 B	-0-	5028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6241	N	6241	-0-	-0- B	-0-	6241	3			N	-0-					-0-
04	6204	N	6204	-0-	-0- B	-0-	6204	3			N	-0-					-0-
05	6453	N	6453	-0-	-0- B	-0-	6453	3			N	-0-					-0-
06	6030	N	5354	-0-	-676 B	-0-	5354	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8618	#	7532	-0-	-1086 B	-3316	7532	3			N	-0-					-0-
02	7784	#	7860	-0-	76 B	-3240	7860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3240																	
03	8618	#	10069	-0-	1451 B	-1789	10069	3			N	-0-					-0-
04	8340	#	9582	-0-	1242 B	-547	9582	3			N	-0-					-0-
05	9434	N	9981	-0-	547 B	-0-	9981	3			N	-0-					-0-
06	9750	N	8752	-0-	-998 B	-0-	8752	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1713	-0-	-147 B	-0-	1713	3			N	-0-					-0-
02	1680	N	1653	-0-	-27 B	-0-	1653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
04	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
05	1829	N	1822	-0-	-7 B	-0-	1822	3			N	-0-					-0-
*06	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1122	-0-	-87 B	-0-	1122	3			N	-0-					-0-
02	1064	N	1005	-0-	-59 B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1026	-0-	-59 B	-0-	1026	3			N	-0-					-0-
04	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-
05	1116	N	1093	-0-	-23 B	-0-	1093	3			N	-0-					-0-
*06	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
04	1350	N	1277	-0-	-73 B	-0-	1277	3			N	-0-					-0-
05	1364	N	1321	-0-	-43 B	-0-	1321	3			N	-0-					-0-
06	1320	N	1307	-0-	-13 B	-0-	1307	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	485	-0-	-73 B	-0-	485	3			N	-0-					-0-
02	476	N	444	-0-	-32 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
04	480	N	437	-0-	-43 B	-0-	437	3			N	-0-					-0-
05	496	N	300	-0-	-196 B	-0-	300	3			N	-0-					-0-
06	450	N	311	-0-	-139 B	-0-	311	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	N	4874	-0-	-644 B	-0-	4874	3			N	-0-					-0-
02	4564	N	4538	-0-	-26 B	-0-	4538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5312	N	5312	-0-	-0- B	-0-	5312	3			N	-0-					-0-
04	4973	N	4973	-0-	-0- B	-0-	4973	3			N	-0-					-0-
05	5193	N	5193	-0-	-0- B	-0-	5193	3			N	-0-					-0-
06	5130	N	4563	-0-	-567 B	-0-	4563	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	N	6066	-0-	-2366 B	-0-	6066	3			N	-0-					-0-
02	6468	N	5537	-0-	-931 B	-0-	5537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7528	N	7528	-0-	-0- B	-0-	7528	3			N	-0-					-0-
04	6856	N	6856	-0-	-0- B	-0-	6856	3			N	-0-					-0-
05	6138	N	5924	-0-	-214 B	-0-	5924	3			N	-0-					-0-
06	7290	N	2355	-0-	-4935 B	-0-	2355	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	591	-0-	-91 B	-0-	591	3			N	-0-					-0-
02	616	N	529	-0-	-87 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
04	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-
05	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
06	570	N	536	-0-	-34 B	-0-	536	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	445	-0-	-206 B	-0-	445	3			N	-0-					-0-
02	560	N	322	-0-	-238 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
05	372	N	116	-0-	-256 B	-0-	116	3			N	-0-					-0-
06	540	N	409	-0-	-131 B	-0-	409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12102		10521	-0-	-1581 B	-4609	10521	3			N	-0-					-0-
02	11032	#	9638	-0-	-1394 B	-6003	9638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6003																	
03	12214	#	9608	-0-	-2606 B	-8609	9608	3			N	-0-					-0-
04	11820	#	9057	-0-	-2763 B	-11372	9057	3			N	-0-					-0-
05	12214	#	4074	-0-	-8140 B	-19512	4074	3			N	-0-					-0-
06	11820	#	5421	-0-	-6399 B	-25911	5421	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1209	N	1098	-0-	-111 B	-0-	1098	3			N	-0-					-0-
02	1064	N	1040	-0-	-24 B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
04	1050	N	752	-0-	-298 B	-0-	752	3			N	-0-					-0-
05	1147	N	73	-0-	-1074 B	-0-	73	3			N	-0-					-0-
*06	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

01	1085	N	1010	-0-	-75 B	-0-	1010	3			N	-0-					-0-
02	980	N	913	-0-	-67 B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
04	990	N	817	-0-	-173 B	-0-	817	3			N	-0-					-0-
05	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
06	990	N	989	-0-	-1 B	-0-	989	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2116	-0-	-209 B	-0-	2116	3			N	-0-					-0-
02	2044	N	1996	-0-	-48 B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
04	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
05	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
06	2160	N	2086	-0-	-74 B	-0-	2086	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	N	3021	-0-	-606 B	-0-	3021	3			N	-0-					-0-
02	3164	N	2987	-0-	-177 B	-0-	2987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3413	N	3413	-0-	-0- B	-0-	3413	3			N	-0-					-0-
04	3212	N	3212	-0-	-0- B	-0-	3212	3			N	-0-					-0-
05	3374	N	3374	-0-	-0- B	-0-	3374	3			N	-0-					-0-
06	3300	N	2873	-0-	-427 B	-0-	2873	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1326	-0-	-193 B	-0-	1326	3			N	-0-					-0-
02	1288	N	1210	-0-	-78 B	-0-	1210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
04	1290	N	1253	-0-	-37 B	-0-	1253	3			N	-0-					-0-
05	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
06	1290	N	1220	-0-	-70 B	-0-	1220	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2060	-0-	-172 B	-0-	2060	3			N	-0-					-0-
02	1904	N	1888	-0-	-16 B	-0-	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
04	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
05	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
06	2160	N	1909	-0-	-251 B	-0-	1909	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1368	-0-	-585 B	-0-	1368	3			N	-0-					-0-
02	1484	N	484	-0-	-1000 B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	280	-0-	-743 B	-0-	280	3			N	-0-					-0-
04	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
05	527	N	419	-0-	-108 B	-0-	419	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1200	-0-	-412 B	-0-	1200	3			N	-0-					-0-
02	1260	N	424	-0-	-836 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	241	-0-	-627 B	-0-	241	3			N	-0-					-0-
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
05	465	N	125	-0-	-340 B	-0-	125	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9703	N	8328	-0-	-1375 B	-0-	8328	3			N	-0-					-0-
02	8652	N	6612	-0-	-2040 B	-0-	6612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8246	N	8078	-0-	-168 B	-0-	8078	3			N	-0-					-0-
04	8499	N	8499	-0-	-0- B	-0-	8499	3			N	-0-					-0-
05	7316	N	1673	-0-	-5643 B	-0-	1673	3			N	-0-					-0-
06	7830	N	6894	-0-	-936 B	-0-	6894	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
02	1232	N	1026	-0-	-206 B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1140	-0-	-69 B	-0-	1140	3			N	-0-					-0-
04	1080	N	1031	-0-	-49 B	-0-	1031	3			N	-0-					-0-
05	1147	N	1127	-0-	-20 B	-0-	1127	3			N	-0-					-0-
06	1110	N	1049	-0-	-61 B	-0-	1049	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1051	-0-	-189 B	-0-	1051	3			N	-0-					-0-
02	1092	N	1052	-0-	-40 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
04	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
05	1178	N	1046	-0-	-132 B	-0-	1046	3			N	-0-					-0-
06	1140	N	1090	-0-	-50 B	-0-	1090	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	N	2826	-0-	-739 B	-0-	2826	3			N	-0-					-0-
02	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3425	N	3425	-0-	-0- B	-0-	3425	3			N	-0-					-0-
04	3394	N	3394	-0-	-0- B	-0-	3394	3			N	-0-					-0-
05	3658	N	1631	-0-	-2027 B	-0-	1631	3			N	-0-					-0-
06	3300	N	1959	-0-	-1341 B	-0-	1959	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1292	-0-	-444 B	-0-	1292	3			N	-0-					-0-
02	1652	N	1285	-0-	-367 B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	903	-0-	-523 B	-0-	903	3			N	-0-					-0-
04	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
05	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
*06	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	N	3806	-0-	-193 B	-0-	3806	3			N	-0-					-0-
02	3556	N	3499	-0-	-57 B	-0-	3499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3821	N	3821	-0-	-0- B	-0-	3821	3			N	-0-					-0-
04	3690	N	3629	-0-	-61 B	-0-	3629	3			N	-0-					-0-
05	3875	N	3844	-0-	-31 B	-0-	3844	3			N	-0-					-0-
06	3690	N	3558	-0-	-132 B	-0-	3558	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1597	-0-	-542 B	-0-	1597	3			N	-0-					-0-
02	1764	N	956	-0-	-808 B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	838	-0-	-805 B	-0-	838	3			N	-0-					-0-
04	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
05	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
*06	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	N	2920	-0-	-1079 B	-0-	2920	3			N	-0-					-0-
02	3388	N	1863	-0-	-1525 B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	1401	-0-	-1575 B	-0-	1401	3			N	-0-					-0-
04	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
05	3552	N	3552	-0-	-0- B	-0-	3552	3			N	-0-					-0-
*06	3214	N	3214	-0-	-0- B	-0-	3214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	N	3084	-0-	-1101 B	-0-	3084	3			N	-0-					-0-
02	3584	N	1982	-0-	-1602 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	1484	-0-	-1740 B	-0-	1484	3			N	-0-					-0-
04	3602	N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
05	3970	N	3970	-0-	-0- B	-0-	3970	3			N	-0-					-0-
*06	3557	N	3557	-0-	-0- B	-0-	3557	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
02	2100	N	1725	-0-	-375 B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
04	2040	N	1964	-0-	-76 B	-0-	1964	3			N	-0-					-0-
05	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
06	1890	N	1861	-0-	-29 B	-0-	1861	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
02	2128	N	1764	-0-	-364 B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
04	2160	N	2115	-0-	-45 B	-0-	2115	3			N	-0-					-0-
05	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
06	2070	N	1964	-0-	-106 B	-0-	1964	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	456	-0-	-71 B	-0-	456	3			N	-0-					-0-
02	476	N	401	-0-	-75 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
04	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1300	-0-	-312 B	-0-	1300	3			N	-0-					-0-
02	1624	N	1146	-0-	-478 B	-0-	1146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
04	1260	N	1217	-0-	-43 B	-0-	1217	3			N	-0-					-0-
05	1271	N	1229	-0-	-42 B	-0-	1229	3			N	-0-					-0-
06	1290	N	1145	-0-	-145 B	-0-	1145	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	532	N	394	-0-	-138 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	952	-0-	-102 B	-0-	952	3			N	-0-					-0-
02	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
05	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
06	870	N	832	-0-	-38 B	-0-	832	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

01	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
02	364	N	338	-0-	-26 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

01	4464	N	3925	-0-	-539 B	-0-	3925	3			N	-0-					-0-
02	3920	N	3712	-0-	-208 B	-0-	3712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4464	-0-	-0- B	-0-	4464	3			N	-0-					-0-
04	4014	N	4014	-0-	-0- B	-0-	4014	3			N	-0-					-0-
05	4271	N	4271	-0-	-0- B	-0-	4271	3			N	-0-					-0-
06	4320	N	3880	-0-	-440 B	-0-	3880	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

01	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
02	700	N	654	-0-	-46 B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
05	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
06	720	N	659	-0-	-61 B	-0-	659	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1005	-0-	-297 B	-0-	1005	3			N	-0-					-0-
02	1120	N	1098	-0-	-22 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
04	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
05	1209	N	80	-0-	-1129 B	-0-	80	3			N	-0-					-0-
06	1200	N	131	-0-	-1069 B	-0-	131	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7384	N	7384	-0-	-0- B	-0-	7384	3			N	-0-					-0-
02	7112	N	6524	-0-	-588 B	-0-	6524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7153	N	7153	-0-	-0- B	-0-	7153	3			N	-0-					-0-
04	7140	N	6467	-0-	-673 B	-0-	6467	3			N	-0-					-0-
05	7223	N	6788	-0-	-435 B	-0-	6788	3			N	-0-					-0-
06	6930	N	6180	-0-	-750 B	-0-	6180	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1122	-0-	-56 B	-0-	1122	3			N	-0-					-0-
02	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1149	-0-	-91 B	-0-	1149	3			N	-0-					-0-
04	1080	N	1074	-0-	-6 B	-0-	1074	3			N	-0-					-0-
05	1147	N	1112	-0-	-35 B	-0-	1112	3			N	-0-					-0-
06	1110	N	961	-0-	-149 B	-0-	961	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1500	-0-	-763 B	-0-	1500	3			N	-0-					-0-
02	1960	N	1490	-0-	-470 B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1651	-0-	-85 B	-0-	1651	3			N	-0-					-0-
04	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
05	1643	N	1572	-0-	-71 B	-0-	1572	3			N	-0-					-0-
*06	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	169	-0-	-110 B	-0-	169	3			N	-0-					-0-
02	224	N	114	-0-	-110 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	121	-0-	-127 B	-0-	121	3			N	-0-					-0-
04	150	N	115	-0-	-35 B	-0-	115	3			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1039	-0-	-170 B	-0-	1039	3			N	-0-					-0-
02	1008	N	924	-0-	-84 B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
04	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
05	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
06	990	N	833	-0-	-157 B	-0-	833	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2657	-0-	-288 B	-0-	2657	3			N	-0-					-0-
02	2520	N	2357	-0-	-163 B	-0-	2357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
04	2580	N	2512	-0-	-68 B	-0-	2512	3			N	-0-					-0-
05	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
06	2550	N	2392	-0-	-158 B	-0-	2392	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1020	-0-	-127 B	-0-	1020	3			N	-0-					-0-
02	952	N	928	-0-	-24 B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
04	990	N	949	-0-	-41 B	-0-	949	3			N	-0-					-0-
05	1023	N	1012	-0-	-11 B	-0-	1012	3			N	-0-					-0-
06	990	N	927	-0-	-63 B	-0-	927	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1145	-0-	-95 B	-0-	1145	3			N	-0-					-0-
02	1092	N	1017	-0-	-75 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
04	1110	N	1099	-0-	-11 B	-0-	1099	3			N	-0-					-0-
05	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
06	1110	N	896	-0-	-214 B	-0-	896	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2748	-0-	-321 B	-0-	2748	3			N	-0-					-0-
02	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
04	2866	N	2866	-0-	-0- B	-0-	2866	3			N	-0-					-0-
05	2914	N	2790	-0-	-124 B	-0-	2790	3			N	-0-					-0-
06	2850	N	2545	-0-	-305 B	-0-	2545	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	840	N	556	-0-	-284 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
05	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
*06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

01	2077	N	930	-0-	-1147	B	-0-	930	3			N	-0-					-0-
02	1960	N	1244	-0-	-716	B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1371	-0-	-644	B	-0-	1371	3			N	-0-					-0-
04	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
05	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
*06	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

01	1767	N	1624	-0-	-143	B	-0-	1624	3			N	-0-					-0-
02	1596	N	1491	-0-	-105	B	-0-	1491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
04	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
05	1643	N	1637	-0-	-6	B	-0-	1637	3			N	-0-					-0-
06	1590	N	1546	-0-	-44	B	-0-	1546	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
05	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-
02	2604	N	2434	-0-	-170 B	-0-	2434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-					-0-
04	2670	N	2615	-0-	-55 B	-0-	2615	3			N	-0-					-0-
05	2742	N	2742	-0-	-0- B	-0-	2742	3			N	-0-					-0-
06	2670	N	2531	-0-	-139 B	-0-	2531	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	196	N	159	-0-	-37 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
02	1092	N	712	-0-	-380 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	707	-0-	-99 B	-0-	707	3			N	-0-					-0-
04	810	N	697	-0-	-113 B	-0-	697	3			N	-0-					-0-
05	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
06	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	N	2728	-0-	-1085 B	-0-	2728	3			N	-0-					-0-
02	3360	N	782	-0-	-2578 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	504	-0-	-1790 B	-0-	504	3			N	-0-					-0-
04	2640	N	-0-	-0-	-2640 B	-0-					N	-0-					-0-
05	868	N	617	-0-	-251 B	-0-	617	3			N	-0-					-0-
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
02	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
06	1080	N	753	-0-	-327 B	-0-	753	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2485	-0-	-398 B	-0-	2485	3			N	-0-					-0-
02	3264	N	3264	-0-	-0- B	-0-	3264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3654	N	3654	-0-	-0- B	-0-	3654	3			N	-0-					-0-
04	3480	N	3480	-0-	-0- B	-0-	3480	3			N	-0-					-0-
05	3627	N	3590	-0-	-37 B	-0-	3590	3			N	-0-					-0-
06	3540	N	3428	-0-	-112 B	-0-	3428	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	N	3623	-0-	-562 B	-0-	3623	3			N	-0-					-0-
02	3584	N	3420	-0-	-164 B	-0-	3420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-					-0-
04	3510	N	3493	-0-	-17 B	-0-	3493	3			N	-0-					-0-
05	3782	N	3731	-0-	-51 B	-0-	3731	3			N	-0-					-0-
06	3660	N	46	-0-	-3614 B	-0-	46	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
02	2604	N	1906	-0-	-698 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2126	-0-	-137 B	-0-	2126	3			N	-0-					-0-
04	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
05	2468	N	2468	-0-	-0- B	-0-	2468	3			N	-0-					-0-
*06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	N	3051	-0-	-700 B	-0-	3051	3			N	-0-					-0-
02	3276	N	3045	-0-	-231 B	-0-	3045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2938	-0-	-441 B	-0-	2938	3			N	-0-					-0-
04	2940	N	-0-	-0-	-2940 B	-0-					N	-0-					-0-
05	3379	N	1821	-0-	-1558 B	-0-	1821	3			N	-0-					-0-
*06	3154	N	3154	-0-	-0- B	-0-	3154	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
02	560	N	554	-0-	-6 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
04	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-
05	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
06	600	N	551	-0-	-49 B	-0-	551	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	N	1181	-0-	-2198 B	-0-	1181	3			N	-0-					-0-
02	2716	N	-0-	-0-	-2716 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3197	N	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-
04	3202	N	3202	-0-	-0- B	-0-	3202	3			N	-0-					-0-
05	3162	N	3162	-0-	-0- B	-0-	3162	3			N	-0-					-0-
06	3090	N	3006	-0-	-84 B	-0-	3006	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	476	N	436	-0-	-40 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
04	540	N	470	-0-	-70 B	-0-	470	3			N	-0-					-0-
05	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
*06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	802	-0-	-66 B	-0-	802	3			N	-0-					-0-
02	784	N	723	-0-	-61 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
04	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
05	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
06	810	N	752	-0-	-58 B	-0-	752	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1649	-0-	-273 B	-0-	1649	3			N	-0-					-0-
02	1624	N	1549	-0-	-75 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
04	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
05	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
06	1650	N	1580	-0-	-70 B	-0-	1580	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
02	1260	N	972	-0-	-288 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1082	-0-	-65 B	-0-	1082	3			N	-0-					-0-
04	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
05	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
06	1050	N	941	-0-	-109 B	-0-	941	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
02	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
05	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
06	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
06	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

01	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-
02	812	N	736	-0-	-76 B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
04	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
05	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
*06	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

01	5983	N	5641	-0-	-342 B	-0-	5641	3			N	-0-					-0-
02	5264	N	5114	-0-	-150 B	-0-	5114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5691	N	5691	-0-	-0- B	-0-	5691	3			N	-0-					-0-
04	5460	N	5240	-0-	-220 B	-0-	5240	3			N	-0-					-0-
05	5673	N	4828	-0-	-845 B	-0-	4828	3			N	-0-					-0-
06	5520	N	4977	-0-	-543 B	-0-	4977	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

01	1209	N	1082	-0-	-127 B	-0-	1082	3			N	-0-					-0-
02	1064	N	1015	-0-	-49 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
04	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
05	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
06	1080	N	1053	-0-	-27 B	-0-	1053	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	364	N	223	-0-	-141 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	240	N	113	-0-	-127 B	-0-	113	3			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
06	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
05	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
*06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

01	2759	N	2274	-0-	-485 B	-0-	2274	3			N	-0-					-0-
02	2352	N	2289	-0-	-63 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
04	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
05	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
06	2430	N	2140	-0-	-290 B	-0-	2140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
02	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
04	2040	N	1911	-0-	-129 B	-0-	1911	3			N	-0-					-0-
05	2077	N	400	-0-	-1677 B	-0-	400	3			N	-0-					-0-
06	2010	N	1280	-0-	-730 B	-0-	1280	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2862	-0-	-207 B	-0-	2862	3			N	-0-					-0-
02	2772	N	2577	-0-	-195 B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
04	2760	N	2648	-0-	-112 B	-0-	2648	3			N	-0-					-0-
05	2895	N	2895	-0-	-0- B	-0-	2895	3			N	-0-					-0-
06	2820	N	2469	-0-	-351 B	-0-	2469	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1506	-0-	-385 B	-0-	1506	3			N	-0-					-0-
02	1652	N	1372	-0-	-280 B	-0-	1372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1440	-0-	-141 B	-0-	1440	3			N	-0-					-0-
04	1470	N	1434	-0-	-36 B	-0-	1434	3			N	-0-					-0-
05	1519	N	418	-0-	-1101 B	-0-	418	3			N	-0-					-0-
*06	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866	N	7648	-0-	-1218 B	-0-	7648	3			N	-0-					-0-
02	7476	N	6648	-0-	-828 B	-0-	6648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7781	N	7758	-0-	-23 B	-0-	7758	3			N	-0-					-0-
04	7410	N	7394	-0-	-16 B	-0-	7394	3			N	-0-					-0-
05	7736	N	7736	-0-	-0- B	-0-	7736	3			N	-0-					-0-
06	7500	N	6756	-0-	-744 B	-0-	6756	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	N	5144	-0-	-1273 B	-0-	5144	3			N	-0-					-0-
02	5208	N	4608	-0-	-600 B	-0-	4608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5301	N	4508	-0-	-793 B	-0-	4508	3			N	-0-					-0-
04	4980	N	4496	-0-	-484 B	-0-	4496	3			N	-0-					-0-
05	5439	N	5439	-0-	-0- B	-0-	5439	3			N	-0-					-0-
*06	4641	N	4641	-0-	-0- B	-0-	4641	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	N	3046	-0-	-581 B	-0-	3046	3			N	-0-					-0-
02	3024	N	2279	-0-	-745 B	-0-	2279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	1776	-0-	-1510 B	-0-	1776	3			N	-0-					-0-
04	2940	N	2498	-0-	-442 B	-0-	2498	3			N	-0-					-0-
05	2511	N	685	-0-	-1826 B	-0-	685	3			N	-0-					-0-
*06	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1385	-0-	-103 B	-0-	1385	3			N	-0-					-0-
02	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
04	1350	N	1294	-0-	-56 B	-0-	1294	3			N	-0-					-0-
05	1364	N	1327	-0-	-37 B	-0-	1327	3			N	-0-					-0-
06	1290	N	1179	-0-	-111 B	-0-	1179	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2119	-0-	-547 B	-0-	2119	3			N	-0-					-0-
02	2324	N	2058	-0-	-266 B	-0-	2058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1779	-0-	-422 B	-0-	1779	3			N	-0-					-0-
04	2040	N	1969	-0-	-71 B	-0-	1969	3			N	-0-					-0-
05	2294	N	556	-0-	-1738 B	-0-	556	3			N	-0-					-0-
*06	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	328	-0-	-106 B	-0-	328	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
05	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
06	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	587	-0-	-219 B	-0-	587	3			N	-0-					-0-
02	700	N	694	-0-	-6 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	799	-0-	-7 B	-0-	799	3			N	-0-					-0-
04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
05	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
06	780	N	681	-0-	-99 B	-0-	681	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
02	196	N	178	-0-	-18 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
06	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	N	841	-0-	-4956 B	-0-	841	3			N	-0-					-0-
02	5516	N	5280	-0-	-236 B	-0-	5280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6070	N	6070	-0-	-0- B	-0-	6070	3			N	-0-					-0-
04	5632	N	5632	-0-	-0- B	-0-	5632	3			N	-0-					-0-
05	6344	N	6344	-0-	-0- B	-0-	6344	3			N	-0-					-0-
06	5880	N	5250	-0-	-630 B	-0-	5250	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	N	3345	-0-	-96 B	-0-	3345	3			N	-0-					-0-
02	3164	N	3083	-0-	-81 B	-0-	3083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3754	N	3754	-0-	-0- B	-0-	3754	3			N	-0-					-0-
04	3502	N	3502	-0-	-0- B	-0-	3502	3			N	-0-					-0-
05	3838	N	3838	-0-	-0- B	-0-	3838	3			N	-0-					-0-
06	3630	N	3317	-0-	-313 B	-0-	3317	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	846	-0-	-208 B	-0-	310	1	536	3	N	-0-					-0-
02	924	N	88	-0-	-836 B	-0-	23	1	65	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
04	1023	N	1023	-0-	-0- B	-0-	300	1	723	3	N	-0-					-0-
05	916	N	916	-0-	-0- B	-0-	310	1	606	3	N	-0-					-0-
*06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	N	5564	-0-	-419 B	-0-	5564	3			N	-0-					-0-
02	5267	N	5267	-0-	-0- B	-0-	5267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5812	N	5812	-0-	-0- B	-0-	5812	3			N	-0-					-0-
04	5370	N	5321	-0-	-49 B	-0-	5321	3			N	-0-					-0-
05	5828	N	5325	-0-	-503 B	-0-	5325	3			N	-0-					-0-
06	5610	N	5053	-0-	-557 B	-0-	5053	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1454	-0-	-220 B	-0-	1454	3			N	-0-					-0-
02	1484	N	1261	-0-	-223 B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	881	-0-	-483 B	-0-	881	3			N	-0-					-0-
04	1410	N	1142	-0-	-268 B	-0-	1142	3			N	-0-					-0-
05	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
*06	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1380	-0-	-15 B	-0-	1380	3			N	-0-					-0-
02	1288	N	1218	-0-	-70 B	-0-	1218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1364	-0-	-31 B	-0-	1364	3			N	-0-					-0-
04	1350	N	1266	-0-	-84 B	-0-	1266	3			N	-0-					-0-
05	1364	N	1339	-0-	-25 B	-0-	1339	3			N	-0-					-0-
06	1320	N	1094	-0-	-226 B	-0-	1094	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	N	5640	-0-	-1459 B	-0-	5640	3			N	-0-					-0-
02	6188	N	5064	-0-	-1124 B	-0-	5064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6169	N	5599	-0-	-570 B	-0-	5599	3			N	-0-					-0-
04	5460	N	5391	-0-	-69 B	-0-	5391	3			N	-0-					-0-
05	5842	N	5842	-0-	-0- B	-0-	5842	3			N	-0-					-0-
06	5430	N	5272	-0-	-158 B	-0-	5272	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	N	4014	-0-	-946 B	-0-	4014	3			N	-0-					-0-
02	4228	N	3813	-0-	-415 B	-0-	3813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4374	N	4374	-0-	-0- B	-0-	4374	3			N	-0-					-0-
04	4125	N	4125	-0-	-0- B	-0-	4125	3			N	-0-					-0-
05	4757	N	4757	-0-	-0- B	-0-	4757	3			N	-0-					-0-
*06	4819	N	4819	-0-	-0- B	-0-	4819	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1681	-0-	-210 B	-0-	1681	3			N	-0-					-0-
02	1792	N	1743	-0-	-49 B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
04	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
05	1922	N	1823	-0-	-99 B	-0-	1823	3			N	-0-					-0-
06	1920	N	1441	-0-	-479 B	-0-	1441	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1194	-0-	-201 B	-0-	1194	3			N	-0-					-0-
02	1288	N	1243	-0-	-45 B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	994	-0-	-277 B	-0-	994	3			N	-0-					-0-
04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
05	1364	N	378	-0-	-986 B	-0-	378	3			N	-0-					-0-
*06	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	N	4702	-0-	-227 B	-0-	4702	3			N	-0-					-0-
02	4368	N	4165	-0-	-203 B	-0-	4165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4674	N	4674	-0-	-0- B	-0-	4674	3			N	-0-					-0-
04	4560	N	4334	-0-	-226 B	-0-	4334	3			N	-0-					-0-
05	4683	N	4683	-0-	-0- B	-0-	4683	3			N	-0-					-0-
06	4530	N	4057	-0-	-473 B	-0-	4057	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	N	2332	-0-	-923 B	-0-	2332	3			N	-0-					-0-
02	2996	N	2297	-0-	-699 B	-0-	2297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2719	N	2719	-0-	-0- B	-0-	2719	3			N	-0-					-0-
04	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-
05	3728	N	3728	-0-	-0- B	-0-	3728	3			N	-0-					-0-
*06	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	1802	-0-	-864 B	-0-	1802	3			N	-0-					-0-
02	2128	N	1709	-0-	-419 B	-0-	1709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
04	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
05	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
06	2280	N	1922	-0-	-358 B	-0-	1922	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	N	3582	-0-	-572 B	-0-	3582	3			N	-0-					-0-
02	3640	N	3509	-0-	-131 B	-0-	3509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3890	N	3890	-0-	-0- B	-0-	3890	3			N	-0-					-0-
04	3719	N	3719	-0-	-0- B	-0-	3719	3			N	-0-					-0-
05	3875	N	3621	-0-	-254 B	-0-	3621	3			N	-0-					-0-
*06	3758	N	3758	-0-	-0- B	-0-	3758	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	N	3122	-0-	-505 B	-0-	3122	3			N	-0-					-0-
02	3164	N	2953	-0-	-211 B	-0-	2953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3427	N	3427	-0-	-0- B	-0-	3427	3			N	-0-					-0-
04	3266	N	3266	-0-	-0- B	-0-	3266	3			N	-0-					-0-
05	3596	N	3596	-0-	-0- B	-0-	3596	3			N	-0-					-0-
*06	3414	N	3414	-0-	-0- B	-0-	3414	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	851	-0-	-141 B	-0-	851	3		N	-0-			-0-
02	952	N	787	-0-	-165 B	-0-	787	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	899	N	840	-0-	-59 B	-0-	840	3		N	-0-			-0-
04	926	N	926	-0-	-0- B	-0-	926	3		N	-0-			-0-
05	1048	N	1048	-0-	-0- B	-0-	1048	3		N	-0-			-0-
*06	943	N	943	-0-	-0- B	-0-	943	3		N	-0-			-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1302	N	1228	-0-	-74 B	-0-	1228	3		N	-0-			-0-
02	1148	N	1148	-0-	-0- B	-0-	1148	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1178	N	1008	-0-	-170 B	-0-	1008	3		N	-0-			-0-
04	1356	N	1356	-0-	-0- B	-0-	1356	3		N	-0-			-0-
05	1511	N	1511	-0-	-0- B	-0-	1511	3		N	-0-			-0-
*06	1387	N	1387	-0-	-0- B	-0-	1387	3		N	-0-			-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	744	N	710	-0-	-34 B	-0-	710	3		N	-0-			-0-
02	700	N	640	-0-	-60 B	-0-	640	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	713	N	645	-0-	-68 B	-0-	645	3		N	-0-			-0-
04	709	N	709	-0-	-0- B	-0-	709	3		N	-0-			-0-
05	713	N	663	-0-	-50 B	-0-	663	3		N	-0-			-0-
*06	671	N	671	-0-	-0- B	-0-	671	3		N	-0-			-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	269	-0-	-10 B	-0-	269	3		N	-0-			-0-
02	252	N	235	-0-	-17 B	-0-	235	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	235	-0-	-44 B	-0-	235	3		N	-0-			-0-
04	270	N	259	-0-	-11 B	-0-	259	3		N	-0-			-0-
05	248	N	242	-0-	-6 B	-0-	242	3		N	-0-			-0-
*06	249	N	249	-0-	-0- B	-0-	249	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1661	-0-	-602 B	-0-	1661	3			N	-0-					-0-
02	2016	N	1907	-0-	-109 B	-0-	1907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
04	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
05	2108	N	2089	-0-	-19 B	-0-	2089	3			N	-0-					-0-
*06	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	435	-0-	-92 B	-0-	435	3			N	-0-					-0-
02	448	N	438	-0-	-10 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
04	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
05	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
*06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1315	-0-	-80 B	-0-	1315	3			N	-0-					-0-
02	1204	N	1201	-0-	-3 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1305	-0-	-28 B	-0-	1305	3			N	-0-					-0-
04	1260	N	1224	-0-	-36 B	-0-	1224	3			N	-0-					-0-
05	1333	N	1295	-0-	-38 B	-0-	1295	3			N	-0-					-0-
*06	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3541	-0-	-520 B	-0-	3541	3			N	-0-					-0-
02	3444	N	3438	-0-	-6 B	-0-	3438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3701	N	3701	-0-	-0- B	-0-	3701	3			N	-0-					-0-
04	4125	N	4125	-0-	-0- B	-0-	4125	3			N	-0-					-0-
05	4302	N	4302	-0-	-0- B	-0-	4302	3			N	-0-					-0-
*06	3980	N	3980	-0-	-0- B	-0-	3980	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1346	-0-	-80 B	-0-	1346	3			N	-0-					-0-
02	1288	N	1271	-0-	-17 B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1337	-0-	-58 B	-0-	1337	3			N	-0-					-0-
04	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
05	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
*06	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2433	-0-	-233 B	-0-	2433	3			N	-0-					-0-
02	2352	N	2328	-0-	-24 B	-0-	2328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
04	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
05	2573	N	2557	-0-	-16 B	-0-	2557	3			N	-0-					-0-
06	2520	N	2516	-0-	-4 B	-0-	2516	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2473	-0-	-255 B	-0-	2473	3			N	-0-					-0-
02	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-
04	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
05	2759	N	2743	-0-	-16 B	-0-	2743	3			N	-0-					-0-
*06	2645	N	2645	-0-	-0- B	-0-	2645	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
06	300	N	252	-0-	-48 B	-0-	252	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1087	-0-	-370 B	-0-	1087	3			N	-0-					-0-
02	1260	N	1172	-0-	-88 B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
04	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
05	1302	N	1301	-0-	-1 B	-0-	1301	3			N	-0-					-0-
06	1380	N	1099	-0-	-281 B	-0-	1099	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	117	-0-	-193 B	-0-	117	3			N	-0-					-0-
02	308	N	171	-0-	-137 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*06	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	N	3204	-0-	-175 B	-0-	3204	3			N	-0-					-0-
02	3080	N	2759	-0-	-321 B	-0-	2759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2518	-0-	-737 B	-0-	2518	3			N	-0-					-0-
04	3090	N	2243	-0-	-847 B	-0-	2243	3			N	-0-					-0-
05	3069	N	1919	-0-	-1150 B	-0-	1919	3			N	-0-					-0-
06	2430	N	2338	-0-	-92 B	-0-	2338	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1800	-0-	-618 B	-0-	1800	3			N	-0-					-0-
02	2128	N	1369	-0-	-759 B	-0-	1369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	962	-0-	-1208 B	-0-	962	3			N	-0-					-0-
04	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
05	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
*06	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	659	-0-	-85 B	-0-	659	3			N	-0-					-0-
02	672	N	622	-0-	-50 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
06	720	N	365	-0-	-355 B	-0-	365	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2260	-0-	-282 B	-0-	2260	3			N	-0-					-0-
02	2184	N	2004	-0-	-180 B	-0-	2004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
04	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-
05	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
06	2220	N	2174	-0-	-46 B	-0-	2174	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1677	-0-	-90 B	-0-	1677	3			N	-0-					-0-
02	1540	N	1510	-0-	-30 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
04	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
05	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
06	1650	N	1596	-0-	-54 B	-0-	1596	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
02	420	N	346	-0-	-74 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
02	1176	N	1119	-0-	-57 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
04	1320	N	1224	-0-	-96 B	-0-	1224	3			N	-0-					-0-
05	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
06	1200	N	1188	-0-	-12 B	-0-	1188	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	N	4473	-0-	-270 B	-0-	4473	3			N	-0-					-0-
02	4256	N	3784	-0-	-472 B	-0-	3784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4623	N	4623	-0-	-0- B	-0-	4623	3			N	-0-					-0-
04	4468	N	4468	-0-	-0- B	-0-	4468	3			N	-0-					-0-
05	4619	N	4619	-0-	-0- B	-0-	4619	3			N	-0-					-0-
06	4470	N	4176	-0-	-294 B	-0-	4176	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
02	476	N	376	-0-	-100 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
06	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	462	-0-	-220 B	-0-	462	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
04	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
05	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
*06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	N	3678	-0-	-600 B	-0-	3678	3			N	-0-					-0-
02	3416	N	3008	-0-	-408 B	-0-	3008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3656	N	3656	-0-	-0- B	-0-	3656	3			N	-0-					-0-
04	3570	N	3391	-0-	-179 B	-0-	3391	3			N	-0-					-0-
05	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-
06	3540	N	3259	-0-	-281 B	-0-	3259	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1366	-0-	-370 B	-0-	1366	3			N	-0-					-0-
02	1624	N	1351	-0-	-273 B	-0-	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
04	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
05	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
*06	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	940	-0-	-145 B	-0-	940	3			N	-0-					-0-
02	896	N	851	-0-	-45 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
04	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
05	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
*06	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
02	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2974	N	2974	-0-	-0- B	-0-	2974	3			N	-0-					-0-
04	3000	N	2894	-0-	-106 B	-0-	2894	3			N	-0-					-0-
05	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
06	2880	N	2722	-0-	-158 B	-0-	2722	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	480	N	459	-0-	-21 B	-0-	459	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2116	-0-	-271 B	-0-	2116	3			N	-0-					-0-
02	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2155	-0-	-15 B	-0-	2155	3			N	-0-					-0-
04	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
05	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
06	2100	N	2043	-0-	-57 B	-0-	2043	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
04	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
05	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
06	390	N	323	-0-	-67	B	-0-	323	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
02	112	N	38	-0-	-74	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	240	N	114	-0-	-126	B	-0-	114	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
02	336	N	268	-0-	-68	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
04	300	N	256	-0-	-44	B	-0-	256	3			N	-0-					-0-
05	310	N	230	-0-	-80	B	-0-	230	3			N	-0-					-0-
06	300	N	280	-0-	-20	B	-0-	280	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

01	1643	N	1603	-0-	-40 B	-0-	1603	3			N	-0-					-0-
02	1456	N	1379	-0-	-77 B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
04	1560	N	1532	-0-	-28 B	-0-	1532	3			N	-0-					-0-
05	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
06	1350	N	1257	-0-	-93 B	-0-	1257	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

01	4898	N	4145	-0-	-753 B	-0-	4145	3			N	-0-					-0-
02	4368	N	4030	-0-	-338 B	-0-	4030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4044	-0-	-234 B	-0-	4044	3			N	-0-					-0-
04	4020	N	3589	-0-	-431 B	-0-	3589	3			N	-0-					-0-
05	4464	N	4387	-0-	-77 B	-0-	4387	3			N	-0-					-0-
*06	4180	N	4180	-0-	-0- B	-0-	4180	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1468	-0-	-82 B	-0-	1468	3			N	-0-					-0-
02	1372	N	1318	-0-	-54 B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1445	-0-	-43 B	-0-	1445	3			N	-0-					-0-
04	1410	N	1363	-0-	-47 B	-0-	1363	3			N	-0-					-0-
05	1457	N	1426	-0-	-31 B	-0-	1426	3			N	-0-					-0-
*06	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	754	-0-	-52 B	-0-	754	3			N	-0-					-0-
02	672	N	567	-0-	-105 B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
04	720	N	702	-0-	-18 B	-0-	702	3			N	-0-					-0-
05	620	N	377	-0-	-243 B	-0-	377	3			N	-0-					-0-
*06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
04	510	N	475	-0-	-35 B	-0-	475	3			N	-0-					-0-
05	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
06	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	457	-0-	-101 B	-0-	457	3			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
04	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
05	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	823	-0-	-138 B	-0-	823	3			N	-0-					-0-
02	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
04	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
05	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
06	930	N	888	-0-	-42 B	-0-	888	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	695	-0-	-80	B	-0-	695	3			N	-0-					-0-
02	700	N	446	-0-	-254	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	365	-0-	-348	B	-0-	365	3			N	-0-					-0-
04	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
05	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
*06	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1570	-0-	-135	B	-0-	1570	3			N	-0-					-0-
02	1512	N	1312	-0-	-200	B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
04	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
05	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-
06	1830	N	1477	-0-	-353	B	-0-	1477	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1843	-0-	-141	B	-0-	1843	3			N	-0-					-0-
02	1764	N	1708	-0-	-56	B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1878	-0-	-13	B	-0-	1878	3			N	-0-					-0-
04	1770	N	1734	-0-	-36	B	-0-	1734	3			N	-0-					-0-
05	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-
06	1830	N	1811	-0-	-19	B	-0-	1811	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1417	-0-	-226	B	-0-	1417	3			N	-0-					-0-
02	1372	N	1361	-0-	-11	B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
04	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
05	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
06	1530	N	1425	-0-	-105	B	-0-	1425	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1622	-0-	-238 B	-0-	1622	3			N	-0-					-0-
02	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1675	-0-	-123 B	-0-	1675	3			N	-0-					-0-
04	1560	N	1432	-0-	-128 B	-0-	1432	3			N	-0-					-0-
05	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
*06	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

01	2480	N	2374	-0-	-106 B	-0-	372	1	2002	3	N	-0-					-0-
02	2184	N	2139	-0-	-45 B	-0-	336	1	1803	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2195	-0-	-192 B	-0-	372	1	1823	3	N	-0-					-0-
04	2346	N	2346	-0-	-0- B	-0-	360	1	1986	3	N	-0-					-0-
05	2379	N	2379	-0-	-0- B	-0-	372	1	2007	3	N	-0-					-0-
06	2130	N	1902	-0-	-228 B	-0-	1902	3			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

01	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
02	140	N	108	-0-	-32 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

01	1023	N	948	-0-	-75 B	-0-	948	3			N	-0-					-0-
02	896	N	832	-0-	-64 B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
04	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
05	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
06	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

01	1953	N	1876	-0-	-77 B	-0-	1876	3			N	-0-					-0-
02	1736	N	1644	-0-	-92 B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1856	-0-	-4 B	-0-	1856	3			N	-0-					-0-
04	1830	N	1787	-0-	-43 B	-0-	1787	3			N	-0-					-0-
05	1829	N	1822	-0-	-7 B	-0-	1822	3			N	-0-					-0-
06	1800	N	1708	-0-	-92 B	-0-	1708	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2579	-0-	-87	B	-0-	2579	3			N	-0-					-0-
02	2464	N	2402	-0-	-62	B	-0-	2402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2566	-0-	-100	B	-0-	2566	3			N	-0-					-0-
04	2490	N	2362	-0-	-128	B	-0-	2362	3			N	-0-					-0-
05	2666	N	2354	-0-	-312	B	-0-	2354	3			N	-0-					-0-
06	2490	N	2405	-0-	-85	B	-0-	2405	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2531	-0-	-135	B	-0-	2531	3			N	-0-					-0-
02	2342	N	2342	-0-	-0-	B	-0-	2342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2604	-0-	-0-	B	-0-	2604	3			N	-0-					-0-
04	2460	N	2212	-0-	-248	B	-0-	2212	3			N	-0-					-0-
05	2723	N	2723	-0-	-0-	B	-0-	2723	3			N	-0-					-0-
*06	2639	N	2639	-0-	-0-	B	-0-	2639	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
02	448	N	419	-0-	-29	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
04	450	N	425	-0-	-25	B	-0-	425	3			N	-0-					-0-
05	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
06	450	N	418	-0-	-32	B	-0-	418	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	2773	-0-	-451	B	-0-	2773	3			N	-0-					-0-
02	2753	N	2753	-0-	-0-	B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3248	N	3248	-0-	-0-	B	-0-	3248	3			N	-0-					-0-
04	2979	N	2979	-0-	-0-	B	-0-	2979	3			N	-0-					-0-
05	3175	N	3175	-0-	-0-	B	-0-	3175	3			N	-0-					-0-
06	3150	N	2951	-0-	-199	B	-0-	2951	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1525	-0-	-149	B	-0-	1525	3			N	-0-					-0-
02	1512	N	1493	-0-	-19	B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1617	-0-	-26	B	-0-	1617	3			N	-0-					-0-
04	1518	N	1518	-0-	-0-	B	-0-	1518	3			N	-0-					-0-
05	1643	N	1590	-0-	-53	B	-0-	1590	3			N	-0-					-0-
06	1560	N	1550	-0-	-10	B	-0-	1550	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
02	532	N	440	-0-	-92 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	403	-0-	-124 B	-0-	403	3			N	-0-					-0-
04	570	N	404	-0-	-166 B	-0-	404	3			N	-0-					-0-
05	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
*06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	N	3625	-0-	-64 B	-0-	3625	3			N	-0-					-0-
02	3332	N	3060	-0-	-272 B	-0-	3060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3625	-0-	-33 B	-0-	3625	3			N	-0-					-0-
04	3600	N	3600	-0-	-0- B	-0-	3600	3			N	-0-					-0-
05	3712	N	3712	-0-	-0- B	-0-	3712	3			N	-0-					-0-
06	3510	N	3450	-0-	-60 B	-0-	3450	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	N	3590	-0-	-347 B	-0-	3590	3			N	-0-					-0-
02	3500	N	3345	-0-	-155 B	-0-	3345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3769	N	3769	-0-	-0- B	-0-	3769	3			N	-0-					-0-
04	3677	N	3677	-0-	-0- B	-0-	3677	3			N	-0-					-0-
05	3689	N	1934	-0-	-1755 B	-0-	1934	3			N	-0-					-0-
*06	3727	N	3727	-0-	-0- B	-0-	3727	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	1262	-0-	-1962 B	-0-	1262	3			N	-0-					-0-
02	3108	N	2818	-0-	-290 B	-0-	2818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-
04	3188	N	3188	-0-	-0- B	-0-	3188	3			N	-0-					-0-
05	3468	N	3468	-0-	-0- B	-0-	3468	3			N	-0-					-0-
06	3510	N	2916	-0-	-594 B	-0-	2916	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
02	1092	N	977	-0-	-115 B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
04	1110	N	1109	-0-	-1 B	-0-	1109	3			N	-0-					-0-
05	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
06	1080	N	1037	-0-	-43 B	-0-	1037	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	N	3506	-0-	-245 B	-0-	3506	3			N	-0-					-0-
02	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
04	3576	N	3576	-0-	-0- B	-0-	3576	3			N	-0-					-0-
05	3773	N	3773	-0-	-0- B	-0-	3773	3			N	-0-					-0-
06	3540	N	3475	-0-	-65 B	-0-	3475	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	614	-0-	-192 B	-0-	614	3			N	-0-					-0-
02	756	N	636	-0-	-120 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
04	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
05	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
06	720	N	680	-0-	-40 B	-0-	680	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	888	-0-	-476 B	-0-	888	3			N	-0-					-0-
02	980	N	957	-0-	-23 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	983	-0-	-226 B	-0-	983	3			N	-0-					-0-
04	870	N	782	-0-	-88 B	-0-	782	3			N	-0-					-0-
05	1054	N	584	-0-	-470 B	-0-	584	3			N	-0-					-0-
06	960	N	713	-0-	-247 B	-0-	713	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1532	-0-	-80 B	-0-	1532	3			N	-0-					-0-
02	1428	N	1287	-0-	-141 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1222	-0-	-297 B	-0-	1222	3			N	-0-					-0-
04	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
05	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
*06	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	588	N	504	-0-	-84 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	595	-0-	-56 B	-0-	595	3			N	-0-					-0-
04	660	N	568	-0-	-92 B	-0-	568	3			N	-0-					-0-
05	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
06	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	476	-0-	-144 B	-0-	476	3			N	-0-					-0-
02	504	N	361	-0-	-143 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
04	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
05	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
06	450	N	389	-0-	-61 B	-0-	389	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

01	3410	N	2861	-0-	-549	B	-0-	2861	3			N	-0-					-0-
02	2772	N	2751	-0-	-21	B	-0-	2751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2994	-0-	-75	B	-0-	2994	3			N	-0-					-0-
04	2843	N	2843	-0-	-0-	B	-0-	2843	3			N	-0-					-0-
05	3038	N	3038	-0-	-0-	B	-0-	3038	3			N	-0-					-0-
06	2910	N	2752	-0-	-158	B	-0-	2752	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

01	1984	N	1530	-0-	-454	B	-0-	1530	3			N	-0-					-0-
02	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
04	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
05	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
06	1590	N	1553	-0-	-37	B	-0-	1553	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

01	2170	N	1653	-0-	-517	B	-0-	1653	3			N	-0-					-0-
02	1988	N	1825	-0-	-163	B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
04	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
05	2015	N	1870	-0-	-145	B	-0-	1870	3			N	-0-					-0-
06	1980	N	1739	-0-	-241	B	-0-	1739	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

01	3038	N	2160	-0-	-878	B	-0-	2160	3			N	-0-					-0-
02	2660	N	2000	-0-	-660	B	-0-	2000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2180	-0-	-114	B	-0-	2180	3			N	-0-					-0-
04	2100	N	2080	-0-	-20	B	-0-	2080	3			N	-0-					-0-
05	2201	N	2147	-0-	-54	B	-0-	2147	3			N	-0-					-0-
06	2100	N	1621	-0-	-479	B	-0-	1621	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

01	1364	N	889	-0-	-475	B	-0-	889	3			N	-0-					-0-
02	1092	N	1034	-0-	-58	B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
04	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
05	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
06	1200	N	1180	-0-	-20	B	-0-	1180	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1233	-0-	-441 B	-0-	1233	3			N	-0-					-0-
02	1596	N	1048	-0-	-548 B	-0-	1048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1276	-0-	-57 B	-0-	1276	3			N	-0-					-0-
04	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
05	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
06	1230	N	1130	-0-	-100 B	-0-	1130	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
02	588	N	125	-0-	-463 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	415	-0-	-174 B	-0-	415	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
06	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	351	-0-	-114 B	-0-	351	3			N	-0-					-0-
02	392	N	337	-0-	-55 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
05	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
06	330	N	270	-0-	-60 B	-0-	270	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1985	-0-	-185 B	-0-	1985	3			N	-0-					-0-
02	1932	N	1856	-0-	-76 B	-0-	1856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2062	-0-	-15 B	-0-	2062	3			N	-0-					-0-
04	1920	N	1900	-0-	-20 B	-0-	1900	3			N	-0-					-0-
05	2073	N	2073	-0-	-0- B	-0-	2073	3			N	-0-					-0-
06	2010	N	1940	-0-	-70 B	-0-	1940	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1856	-0-	-128 B	-0-	1856	3			N	-0-					-0-
02	1736	N	1681	-0-	-55 B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-
04	1800	N	1739	-0-	-61 B	-0-	1739	3			N	-0-					-0-
05	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
06	1830	N	1814	-0-	-16 B	-0-	1814	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	N	3444	-0-	-462 B	-0-	3444	3			N	-0-					-0-
02	3556	N	2385	-0-	-1171 B	-0-	2385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	1508	-0-	-2181 B	-0-	1508	3			N	-0-					-0-
04	3411	N	3411	-0-	-0- B	-0-	3411	3			N	-0-					-0-
05	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-
*06	3250	N	3250	-0-	-0- B	-0-	3250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	630	-0-	-52 B	-0-	630	3			N	-0-					-0-
02	616	N	551	-0-	-65 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
05	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
06	630	N	540	-0-	-90 B	-0-	540	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	2700	-0-	-338 B	-0-	2700	3			N	-0-					-0-
02	2660	N	2584	-0-	-76 B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3019	N	3019	-0-	-0- B	-0-	3019	3			N	-0-					-0-
04	2974	N	2974	-0-	-0- B	-0-	2974	3			N	-0-					-0-
05	3278	N	3278	-0-	-0- B	-0-	3278	3			N	-0-					-0-
06	2910	N	2889	-0-	-21 B	-0-	2889	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2219	-0-	-726 B	-0-	2219	3			N	-0-					-0-
02	2408	N	2034	-0-	-374 B	-0-	2034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2051	-0-	-57 B	-0-	2051	3			N	-0-					-0-
04	2160	N	2109	-0-	-51 B	-0-	2109	3			N	-0-					-0-
05	2263	N	2089	-0-	-174 B	-0-	2089	3			N	-0-					-0-
*06	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
02	868	N	781	-0-	-87 B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
04	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
06	870	N	813	-0-	-57 B	-0-	813	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	N	3771	-0-	-135 B	-0-	3771	3			N	-0-					-0-
02	3470	N	3470	-0-	-0- B	-0-	3470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3747	N	3747	-0-	-0- B	-0-	3747	3			N	-0-					-0-
04	3660	N	3428	-0-	-232 B	-0-	3428	3			N	-0-					-0-
05	3844	N	3671	-0-	-173 B	-0-	3671	3			N	-0-					-0-
06	3630	N	3336	-0-	-294 B	-0-	3336	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	212	-0-	-222 B	-0-	212	3			N	-0-					-0-
02	1204	N	1189	-0-	-15 B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1054	-0-	-31 B	-0-	1054	3			N	-0-					-0-
04	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
05	1302	N	1008	-0-	-294 B	-0-	1008	3			N	-0-					-0-
06	1020	N	992	-0-	-28 B	-0-	992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

01	2325	N	1996	-0-	-329 B	-0-	1996	3			N	-0-					-0-
02	1960	N	1791	-0-	-169 B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
04	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
05	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
*06	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

01	1178	N	1021	-0-	-157 B	-0-	1021	3			N	-0-					-0-
02	1120	N	893	-0-	-227 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	769	-0-	-192 B	-0-	769	3			N	-0-					-0-
04	990	N	989	-0-	-1 B	-0-	989	3			N	-0-					-0-
05	992	N	197	-0-	-795 B	-0-	197	3			N	-0-					-0-
*06	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

01	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
02	1204	N	1021	-0-	-183 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-
04	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
05	1116	N	515	-0-	-601 B	-0-	515	3			N	-0-					-0-
06	1050	N	821	-0-	-229 B	-0-	821	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2434	-0-	-325 B	-0-	2434	3			N	-0-					-0-
02	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
04	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
05	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
*06	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
02	1456	N	1356	-0-	-100 B	-0-	1356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1623	-0-	-268 B	-0-	1623	3			N	-0-					-0-
04	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
05	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
06	1560	N	1326	-0-	-234 B	-0-	1326	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	392	N	333	-0-	-59 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
04	360	N	302	-0-	-58 B	-0-	302	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1796	-0-	-95 B	-0-	1796	3			N	-0-					-0-
02	1708	N	1684	-0-	-24 B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
04	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
05	1860	N	1788	-0-	-72 B	-0-	1788	3			N	-0-					-0-
06	1770	N	1703	-0-	-67 B	-0-	1703	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
02	168	N	95	-0-	-73 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	91	-0-	-64 B	-0-	91	3			N	-0-					-0-
04	120	N	78	-0-	-42 B	-0-	78	3			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	N	3868	-0-	-255 B	-0-	3868	3			N	-0-					-0-
02	3640	N	3555	-0-	-85 B	-0-	3555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3652	N	3652	-0-	-0- B	-0-	3652	3			N	-0-					-0-
04	3750	N	3710	-0-	-40 B	-0-	3710	3			N	-0-					-0-
05	3937	N	3646	-0-	-291 B	-0-	3646	3			N	-0-					-0-
*06	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1826	-0-	-220 B	-0-	1826	3			N	-0-					-0-
02	1792	N	1699	-0-	-93 B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
04	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
05	1891	N	1877	-0-	-14 B	-0-	1877	3			N	-0-					-0-
*06	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1529	-0-	-145 B	-0-	1529	3			N	-0-					-0-
02	1400	N	1340	-0-	-60 B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1444	-0-	-106 B	-0-	1444	3			N	-0-					-0-
04	1470	N	1401	-0-	-69 B	-0-	1401	3			N	-0-					-0-
05	1488	N	1394	-0-	-94 B	-0-	1394	3			N	-0-					-0-
06	1410	N	1321	-0-	-89 B	-0-	1321	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	598	-0-	-456 B	-0-	598	3			N	-0-					-0-
02	1008	N	720	-0-	-288 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
04	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
05	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
06	960	N	854	-0-	-106 B	-0-	854	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2291	N	2291	-0-	-0- B	-0-	372	1	1919	3	N	-0-					-0-
02	2016	N	1591	-0-	-425 B	-0-	336	1	1255	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2148	N	2148	-0-	-0- B	-0-	372	1	1776	3	N	-0-					-0-
04	2383	N	2383	-0-	-0- B	-0-	360	1	2023	3	N	-0-					-0-
05	1767	N	1104	-0-	-663 B	-0-	163	1	941	3	N	-0-					-0-
06	2070	N	1954	-0-	-116 B	-0-	1954	3			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	N	3911	-0-	-274 B	-0-	3911	3			N	-0-					-0-
02	3668	N	3554	-0-	-114 B	-0-	3554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3941	N	3941	-0-	-0- B	-0-	3941	3			N	-0-					-0-
04	3780	N	3761	-0-	-19 B	-0-	3761	3			N	-0-					-0-
05	3937	N	2869	-0-	-1068 B	-0-	2869	3			N	-0-					-0-
06	3810	N	3679	-0-	-131 B	-0-	3679	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	1484	N	1206	-0-	-278 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1285	-0-	-48 B	-0-	1285	3			N	-0-					-0-
04	1410	N	1246	-0-	-164 B	-0-	1246	3			N	-0-					-0-
05	1333	N	499	-0-	-834 B	-0-	499	3			N	-0-					-0-
06	1230	N	985	-0-	-245 B	-0-	985	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
02	1036	N	949	-0-	-87 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1080	-0-	-160 B	-0-	1080	3			N	-0-					-0-
04	1140	N	971	-0-	-169 B	-0-	971	3			N	-0-					-0-
05	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
06	1050	N	998	-0-	-52 B	-0-	998	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1128	-0-	-50 B	-0-	1128	3			N	-0-					-0-
02	1064	N	1009	-0-	-55 B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
05	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
06	1110	N	1078	-0-	-32 B	-0-	1078	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	601	-0-	-112 B	-0-	601	3			N	-0-					-0-
02	644	N	573	-0-	-71 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
05	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1170	-0-	-566 B	-0-	1170	3			N	-0-					-0-
02	1428	N	1282	-0-	-146 B	-0-	1282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1462	-0-	-26 B	-0-	1462	3			N	-0-					-0-
04	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
05	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
*06	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2192	-0-	-226 B	-0-	2192	3			N	-0-					-0-
02	2100	N	1992	-0-	-108 B	-0-	1992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-
04	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
05	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
06	2310	N	2061	-0-	-249 B	-0-	2061	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	725	-0-	-143 B	-0-	725	3			N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	758	-0-	-79 B	-0-	758	3			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	837	N	826	-0-	-11 B	-0-	826	3			N	-0-					-0-
*06	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	594	-0-	-88	B	-0-	594	3			N	-0-					-0-
02	588	N	517	-0-	-71	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	477	-0-	-143	B	-0-	477	3			N	-0-					-0-
04	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
05	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
*06	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	3136	-0-	-88	B	-0-	3136	3			N	-0-					-0-
02	2891	N	2891	-0-	-0-	B	-0-	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3139	N	3139	-0-	-0-	B	-0-	3139	3			N	-0-					-0-
04	3030	N	2934	-0-	-96	B	-0-	2934	3			N	-0-					-0-
05	3193	N	3089	-0-	-104	B	-0-	3089	3			N	-0-					-0-
06	3030	N	2844	-0-	-186	B	-0-	2844	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1341	-0-	-54	B	-0-	1341	3			N	-0-					-0-
02	1260	N	1208	-0-	-52	B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
04	1290	N	1284	-0-	-6	B	-0-	1284	3			N	-0-					-0-
05	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
06	1320	N	1198	-0-	-122	B	-0-	1198	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	926	-0-	-128	B	-0-	926	3			N	-0-					-0-
02	952	N	865	-0-	-87	B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	932	-0-	-60	B	-0-	932	3			N	-0-					-0-
04	900	N	755	-0-	-145	B	-0-	755	3			N	-0-					-0-
05	961	N	777	-0-	-184	B	-0-	777	3			N	-0-					-0-
06	900	N	682	-0-	-218	B	-0-	682	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2191	-0-	-10	B	-0-	372	1	1819	3	N	-0-					-0-
02	2016	N	1909	-0-	-107	B	-0-	336	1	1573	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2038	-0-	-39	B	-0-	372	1	1666	3	N	-0-					-0-
04	2130	N	1946	-0-	-184	B	-0-	360	1	1586	3	N	-0-					-0-
05	2108	N	1397	-0-	-711	B	-0-	236	1	1161	3	N	-0-					-0-
06	1980	N	1505	-0-	-475	B	-0-	1505	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
02	1344	N	1323	-0-	-21 B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
04	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
05	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
*06	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1378	-0-	-1040 B	-0-	1378	3			N	-0-					-0-
02	1960	N	1154	-0-	-806 B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
04	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
05	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
06	2010	N	1988	-0-	-22 B	-0-	1988	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
02	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1354	-0-	-258 B	-0-	1354	3			N	-0-					-0-
04	1620	N	1365	-0-	-255 B	-0-	1365	3			N	-0-					-0-
05	1705	N	34	-0-	-1671 B	-0-	34	3			N	-0-					-0-
*06	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	N	3172	-0-	-641 B	-0-	3172	3			N	-0-					-0-
02	3388	N	3045	-0-	-343 B	-0-	3045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3449	N	3449	-0-	-0- B	-0-	3449	3			N	-0-					-0-
04	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
05	3385	N	3385	-0-	-0- B	-0-	3385	3			N	-0-					-0-
*06	3356	N	3356	-0-	-0- B	-0-	3356	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3998	N	3998	-0-	-0- B	-0-	3998	3			N	-0-					-0-
02	4692	N	4692	-0-	-0- B	-0-	4692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5022	N	4743	-0-	-279 B	-0-	4743	3			N	-0-					-0-
04	4751	N	4751	-0-	-0- B	-0-	4751	3			N	-0-					-0-
05	5208	N	4918	-0-	-290 B	-0-	4918	3			N	-0-					-0-
06	4590	N	4365	-0-	-225 B	-0-	4365	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	196	N	163	-0-	-33 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

01	1302	N	1072	-0-	-230 B	-0-	1072	3			N	-0-					-0-
02	1120	N	1036	-0-	-84 B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
04	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
05	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
06	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

01	2542	N	2533	-0-	-9 B	-0-	2533	3			N	-0-					-0-
02	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
04	2569	N	2569	-0-	-0- B	-0-	2569	3			N	-0-					-0-
05	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-
*06	2587	N	2587	-0-	-0- B	-0-	2587	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

01	3472	N	2798	-0-	-674 B	-0-	2798	3			N	-0-					-0-
02	3041	N	3041	-0-	-0- B	-0-	3041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-					-0-
04	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-
05	3427	N	3427	-0-	-0- B	-0-	3427	3			N	-0-					-0-
06	3390	N	3110	-0-	-280 B	-0-	3110	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

01	2046	N	1888	-0-	-158 B	-0-	1888	3			N	-0-					-0-
02	1764	N	1719	-0-	-45 B	-0-	1719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
04	1830	N	1786	-0-	-44 B	-0-	1786	3			N	-0-					-0-
05	1891	N	1802	-0-	-89 B	-0-	1802	3			N	-0-					-0-
06	1830	N	1693	-0-	-137 B	-0-	1693	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	N	5183	-0-	-862 B	-0-	5183	3			N	-0-					-0-
02	5460	N	4640	-0-	-820 B	-0-	4640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4903	N	4903	-0-	-0- B	-0-	4903	3			N	-0-					-0-
04	5010	N	4799	-0-	-211 B	-0-	4799	3			N	-0-					-0-
05	5146	N	4918	-0-	-228 B	-0-	4918	3			N	-0-					-0-
06	4740	N	4533	-0-	-207 B	-0-	4533	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8655	N	8655	-0-	-0- B	-0-	8655	3			N	-0-					-0-
02	9044	N	7339	-0-	-1705 B	-0-	7339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8556	N	3758	-0-	-4798 B	-0-	3758	3			N	-0-					-0-
04	8370	N	5626	-0-	-2744 B	-0-	5626	3			N	-0-					-0-
05	8122	N	8116	-0-	-6 B	-0-	8116	3			N	-0-					-0-
*06	7283	N	7283	-0-	-0- B	-0-	7283	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
02	784	N	754	-0-	-30 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
05	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
06	900	N	840	-0-	-60 B	-0-	840	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
02	2632	N	2292	-0-	-340 B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2474	-0-	-285 B	-0-	2474	3			N	-0-					-0-
04	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
05	2542	N	2171	-0-	-371 B	-0-	2171	3			N	-0-					-0-
06	2400	N	1916	-0-	-484 B	-0-	1916	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	N	3991	-0-	-194 B	-0-	3991	3			N	-0-					-0-
02	3780	N	3615	-0-	-165 B	-0-	3615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3986	-0-	-44 B	-0-	3986	3			N	-0-					-0-
04	3870	N	3525	-0-	-345 B	-0-	3525	3			N	-0-					-0-
05	3999	N	3878	-0-	-121 B	-0-	3878	3			N	-0-					-0-
06	3870	N	3657	-0-	-213 B	-0-	3657	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
02	1512	N	1204	-0-	-308 B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1222	-0-	-49 B	-0-	1222	3			N	-0-					-0-
04	1350	N	1320	-0-	-30 B	-0-	1320	3			N	-0-					-0-
05	1333	N	1319	-0-	-14 B	-0-	1319	3			N	-0-					-0-
*06	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
02	2324	N	730	-0-	-1594 B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	409	-0-	-1079 B	-0-	409	3			N	-0-					-0-
04	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
05	806	N	21	-0-	-785 B	-0-	21	3			N	-0-					-0-
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4818	N	4818	-0-	-0- B	-0-	4818	3			N	-0-					-0-
02	4732	N	4290	-0-	-442 B	-0-	4290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4454	-0-	-227 B	-0-	4454	3			N	-0-					-0-
04	4650	N	4316	-0-	-334 B	-0-	4316	3			N	-0-					-0-
05	4743	N	4317	-0-	-426 B	-0-	4317	3			N	-0-					-0-
06	4320	N	3735	-0-	-585 B	-0-	3735	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	N	5634	-0-	-349 B	-0-	5634	3			N	-0-					-0-
02	6076	N	4938	-0-	-1138 B	-0-	4938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5890	N	5753	-0-	-137 B	-0-	5753	3			N	-0-					-0-
04	5462	N	5462	-0-	-0- B	-0-	5462	3			N	-0-					-0-
05	5560	N	5560	-0-	-0- B	-0-	5560	3			N	-0-					-0-
06	5580	N	5264	-0-	-316 B	-0-	5264	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
02	924	N	839	-0-	-85 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	856	-0-	-12 B	-0-	856	3			N	-0-					-0-
04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
05	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-
06	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	910	-0-	-2190 B	-0-	910	3			N	-0-					-0-
02	2716	N	2292	-0-	-424 B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2680	N	2680	-0-	-0- B	-0-	2680	3			N	-0-					-0-
04	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
05	2542	N	1175	-0-	-1367 B	-0-	1175	3			N	-0-					-0-
06	2580	N	1396	-0-	-1184 B	-0-	1396	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1479	-0-	-164 B	-0-	1479	3			N	-0-					-0-
02	1456	N	1341	-0-	-115 B	-0-	1341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
04	1440	N	1402	-0-	-38 B	-0-	1402	3			N	-0-					-0-
05	1488	N	1482	-0-	-6 B	-0-	1482	3			N	-0-					-0-
06	1470	N	1326	-0-	-144 B	-0-	1326	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1657	-0-	-48	B	-0-	1657	3			N	-0-					-0-
02	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1707	N	1707	-0-	-0-	B	-0-	1707	3			N	-0-					-0-
04	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
05	1736	N	1716	-0-	-20	B	-0-	1716	3			N	-0-					-0-
06	1650	N	1504	-0-	-146	B	-0-	1504	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	322	-0-	-81	B	-0-	322	3			N	-0-					-0-
02	364	N	333	-0-	-31	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	327	-0-	-45	B	-0-	327	3			N	-0-					-0-
04	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
05	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
*06	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	N	3351	-0-	-462	B	-0-	3351	3			N	-0-					-0-
02	3150	N	3150	-0-	-0-	B	-0-	3150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3628	N	3628	-0-	-0-	B	-0-	3628	3			N	-0-					-0-
04	3240	N	3172	-0-	-68	B	-0-	3172	3			N	-0-					-0-
05	3599	N	3599	-0-	-0-	B	-0-	3599	3			N	-0-					-0-
06	3510	N	3208	-0-	-302	B	-0-	3208	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	N	5618	-0-	-365	B	-0-	372	1	5246	3	N	-0-					-0-
02	5152	N	4364	-0-	-788	B	-0-	336	1	4028	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5704	N	2967	-0-	-2737	B	-0-	372	1	2595	3	N	-0-					-0-
04	5430	N	815	-0-	-4615	B	-0-	360	1	455	3	N	-0-					-0-
05	4836	N	344	-0-	-4492	B	-0-	163	1	181	3	N	-0-					-0-
06	2880	N	1207	-0-	-1673	B	-0-	1207	3			N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1807	-0-	-301	B	-0-	1807	3			N	-0-					-0-
02	1876	N	1815	-0-	-61	B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1989	N	1989	-0-	-0-	B	-0-	1989	3			N	-0-					-0-
04	1905	N	1905	-0-	-0-	B	-0-	1905	3			N	-0-					-0-
05	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-
*06	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	421	-0-	-137	B	-0-	421	3			N	-0-					-0-
02	504	N	476	-0-	-28	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
04	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
05	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
06	540	N	474	-0-	-66	B	-0-	474	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
02	616	N	567	-0-	-49 B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
04	600	N	549	-0-	-51 B	-0-	549	3			N	-0-					-0-
05	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
06	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1745	-0-	-301 B	-0-	1745	3			N	-0-					-0-
02	1764	N	1600	-0-	-164 B	-0-	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1763	-0-	-66 B	-0-	1763	3			N	-0-					-0-
04	1680	N	1669	-0-	-11 B	-0-	1669	3			N	-0-					-0-
05	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
*06	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1509	-0-	-351 B	-0-	1509	3			N	-0-					-0-
02	1596	N	1329	-0-	-267 B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
04	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
05	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
*06	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	140	N	62	-0-	-78 B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1160	-0-	-49 B	-0-	1160	3			N	-0-					-0-
02	1092	N	1051	-0-	-41 B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1054	-0-	-124 B	-0-	1054	3			N	-0-					-0-
04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
05	1178	N	1162	-0-	-16 B	-0-	1162	3			N	-0-					-0-
*06	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	243	-0-	-98 B	-0-	243	3			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
06	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

01	465	N	294	-0-	-171 B	-0-	294	3			N	-0-					-0-
02	392	N	309	-0-	-83 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

01	2356	N	1916	-0-	-440 B	-0-	1916	3			N	-0-					-0-
02	2072	N	2029	-0-	-43 B	-0-	2029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
04	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
05	2232	N	1946	-0-	-286 B	-0-	1946	3			N	-0-					-0-
06	2040	N	1959	-0-	-81 B	-0-	1959	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

01	3689	N	3482	-0-	-207 B	-0-	3482	3			N	-0-					-0-
02	3248	N	2976	-0-	-272 B	-0-	2976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3274	-0-	-136 B	-0-	3274	3			N	-0-					-0-
04	3390	N	3390	-0-	-0- B	-0-	3390	3			N	-0-					-0-
05	3286	N	2002	-0-	-1284 B	-0-	2002	3			N	-0-					-0-
*06	3600	N	3600	-0-	-0- B	-0-	3600	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

01	9796	N	8757	-0-	-1039 B	-0-	8757	3			N	-0-					-0-
02	8243	N	8243	-0-	-0- B	-0-	8243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8866	N	8821	-0-	-45 B	-0-	8821	3			N	-0-					-0-
04	9345	N	9345	-0-	-0- B	-0-	9345	3			N	-0-					-0-
05	9336	N	9336	-0-	-0- B	-0-	9336	3			N	-0-					-0-
*06	8629	N	8629	-0-	-0- B	-0-	8629	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	2830	-0-	-766	B	-0-	2830	3			N	-0-					-0-
02	2968	N	2811	-0-	-157	B	-0-	2811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3216	N	3216	-0-	-0-	B	-0-	3216	3			N	-0-					-0-
04	3161	N	3161	-0-	-0-	B	-0-	3161	3			N	-0-					-0-
05	3406	N	3406	-0-	-0-	B	-0-	3406	3			N	-0-					-0-
06	3120	N	2925	-0-	-195	B	-0-	2925	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1935	-0-	-266	B	-0-	1935	3			N	-0-					-0-
02	1848	N	1815	-0-	-33	B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1974	-0-	-10	B	-0-	1974	3			N	-0-					-0-
04	1860	N	1839	-0-	-21	B	-0-	1839	3			N	-0-					-0-
05	2015	N	1959	-0-	-56	B	-0-	1959	3			N	-0-					-0-
06	1920	N	1889	-0-	-31	B	-0-	1889	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1745	-0-	-208	B	-0-	1745	3			N	-0-					-0-
02	1708	N	1576	-0-	-132	B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	951	-0-	-878	B	-0-	951	3			N	-0-					-0-
04	1680	N	1427	-0-	-253	B	-0-	1427	3			N	-0-					-0-
05	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
*06	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3266	-0-	-795	B	-0-	3266	3			N	-0-					-0-
02	3556	N	3399	-0-	-157	B	-0-	3399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3616	-0-	-166	B	-0-	3616	3			N	-0-					-0-
04	3671	N	3671	-0-	-0-	B	-0-	3671	3			N	-0-					-0-
05	3751	N	3741	-0-	-10	B	-0-	3741	3			N	-0-					-0-
06	3510	N	3461	-0-	-49	B	-0-	3461	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2086	-0-	-22	B	-0-	2086	3			N	-0-					-0-
02	1988	N	1930	-0-	-58	B	-0-	1930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2134	N	2134	-0-	-0-	B	-0-	2134	3			N	-0-					-0-
04	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
05	2193	N	2193	-0-	-0-	B	-0-	2193	3			N	-0-					-0-
06	2070	N	1891	-0-	-179	B	-0-	1891	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-
02	3304	N	3030	-0-	-274 B	-0-	3030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3463	N	3463	-0-	-0- B	-0-	3463	3			N	-0-					-0-
04	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-
05	3348	N	3336	-0-	-12 B	-0-	3336	3			N	-0-					-0-
06	3360	N	2927	-0-	-433 B	-0-	2927	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
02	1148	N	1071	-0-	-77 B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
04	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
05	1178	N	1151	-0-	-27 B	-0-	1151	3			N	-0-					-0-
06	1140	N	1039	-0-	-101 B	-0-	1039	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2306	-0-	-391 B	-0-	2306	3			N	-0-					-0-
02	2352	N	2217	-0-	-135 B	-0-	2217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
04	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
05	2449	N	2444	-0-	-5 B	-0-	2444	3			N	-0-					-0-
06	2490	N	2372	-0-	-118 B	-0-	2372	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	969	-0-	-54 B	-0-	969	3			N	-0-					-0-
02	896	N	864	-0-	-32 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
04	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
05	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
06	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	N	3759	-0-	-643 B	-0-	3759	3			N	-0-					-0-
02	3752	N	3686	-0-	-66 B	-0-	3686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4038	N	4038	-0-	-0- B	-0-	4038	3			N	-0-					-0-
04	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-					-0-
05	4092	N	4007	-0-	-85 B	-0-	4007	3			N	-0-					-0-
06	3900	N	3657	-0-	-243 B	-0-	3657	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1726	-0-	-134 B	-0-	1726	3			N	-0-					-0-
02	1680	N	1576	-0-	-104 B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
04	1680	N	1657	-0-	-23 B	-0-	1657	3			N	-0-					-0-
05	1736	N	1714	-0-	-22 B	-0-	1714	3			N	-0-					-0-
06	1710	N	1697	-0-	-13 B	-0-	1697	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	N	3159	-0-	-313 B	-0-	3159	3			N	-0-					-0-
02	3024	N	2900	-0-	-124 B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3142	-0-	-113 B	-0-	3142	3			N	-0-					-0-
04	3060	N	2997	-0-	-63 B	-0-	2997	3			N	-0-					-0-
05	3224	N	3061	-0-	-163 B	-0-	3061	3			N	-0-					-0-
06	3030	N	3004	-0-	-26 B	-0-	3004	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
02	1960	N	1617	-0-	-343 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
04	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
05	1798	N	708	-0-	-1090 B	-0-	708	3			N	-0-					-0-
06	1650	N	1140	-0-	-510 B	-0-	1140	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1546	-0-	-283 B	-0-	1546	3			N	-0-					-0-
02	1624	N	1122	-0-	-502 B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1459	-0-	-153 B	-0-	1459	3			N	-0-					-0-
04	1500	N	1479	-0-	-21 B	-0-	1479	3			N	-0-					-0-
05	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
*06	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1545	-0-	-253 B	-0-	1545	3			N	-0-					-0-
02	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
04	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
05	1705	N	1676	-0-	-29 B	-0-	1676	3			N	-0-					-0-
06	1680	N	1577	-0-	-103 B	-0-	1577	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1641	-0-	-2 B	-0-	1641	3			N	-0-					-0-
02	1512	N	1477	-0-	-35 B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1624	-0-	-19 B	-0-	1624	3			N	-0-					-0-
04	1590	N	1580	-0-	-10 B	-0-	1580	3			N	-0-					-0-
05	1643	N	1509	-0-	-134 B	-0-	1509	3			N	-0-					-0-
06	1560	N	1493	-0-	-67 B	-0-	1493	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	995	-0-	-121 B	-0-	995	3			N	-0-					-0-
02	1036	N	867	-0-	-169 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
05	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
06	990	N	912	-0-	-78 B	-0-	912	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	1036	N	798	-0-	-238 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
05	899	N	302	-0-	-597 B	-0-	302	3			N	-0-					-0-
06	810	N	588	-0-	-222 B	-0-	588	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	N	6218	-0-	-13 B	-0-	6218	3			N	-0-					-0-
02	6636	N	6349	-0-	-287 B	-0-	6349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7905	N	7434	-0-	-471 B	-0-	7434	3			N	-0-					-0-
04	6903	N	6903	-0-	-0- B	-0-	6903	3			N	-0-					-0-
05	7083	N	7083	-0-	-0- B	-0-	7083	3			N	-0-					-0-
06	7200	N	6353	-0-	-847 B	-0-	6353	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
02	812	N	718	-0-	-94 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
05	806	N	528	-0-	-278 B	-0-	528	3			N	-0-					-0-
06	750	N	669	-0-	-81 B	-0-	669	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
02	2156	N	1707	-0-	-449 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1670	-0-	-283 B	-0-	1670	3			N	-0-					-0-
04	1920	N	1526	-0-	-394 B	-0-	1526	3			N	-0-					-0-
05	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
*06	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	882	-0-	-141	B	-0-	882	3			N	-0-					-0-
02	896	N	539	-0-	-357	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	381	-0-	-580	B	-0-	381	3			N	-0-					-0-
04	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
05	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
*06	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

01	1736	N	1508	-0-	-228	B	-0-	1508	3			N	-0-					-0-
02	1568	N	1365	-0-	-203	B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1531	-0-	-19	B	-0-	1531	3			N	-0-					-0-
04	1470	N	1256	-0-	-214	B	-0-	1256	3			N	-0-					-0-
05	1519	N	1452	-0-	-67	B	-0-	1452	3			N	-0-					-0-
06	1470	N	1376	-0-	-94	B	-0-	1376	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

01	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
02	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1187	-0-	-22	B	-0-	1187	3			N	-0-					-0-
04	1200	N	1124	-0-	-76	B	-0-	1124	3			N	-0-					-0-
05	1178	N	1136	-0-	-42	B	-0-	1136	3			N	-0-					-0-
06	1140	N	1097	-0-	-43	B	-0-	1097	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

01	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
02	2072	N	1520	-0-	-552	B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1657	-0-	-172	B	-0-	1657	3			N	-0-					-0-
04	1710	N	1578	-0-	-132	B	-0-	1578	3			N	-0-					-0-
05	1674	N	1615	-0-	-59	B	-0-	1615	3			N	-0-					-0-
06	1590	N	1515	-0-	-75	B	-0-	1515	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

01	2476	N	2476	-0-	-0-	B	-0-	2476	3			N	-0-					-0-
02	2688	N	2234	-0-	-454	B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2392	-0-	-243	B	-0-	2392	3			N	-0-					-0-
04	2400	N	2313	-0-	-87	B	-0-	2313	3			N	-0-					-0-
05	2480	N	2320	-0-	-160	B	-0-	2320	3			N	-0-					-0-
06	2310	N	2224	-0-	-86	B	-0-	2224	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1786	-0-	-105 B	-0-	1786	3			N	-0-					-0-
02	1708	N	607	-0-	-1101 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
04	1740	N	1665	-0-	-75 B	-0-	1665	3			N	-0-					-0-
05	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
06	1890	N	1677	-0-	-213 B	-0-	1677	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
04	570	N	535	-0-	-35 B	-0-	535	3			N	-0-					-0-
05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
02	3024	N	1760	-0-	-1264 B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3163	N	3163	-0-	-0- B	-0-	3163	3			N	-0-					-0-
04	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
05	3202	N	3202	-0-	-0- B	-0-	3202	3			N	-0-					-0-
06	3060	N	2784	-0-	-276 B	-0-	2784	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	896	-0-	-313 B	-0-	896	3			N	-0-					-0-
02	1120	N	1111	-0-	-9 B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
04	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
05	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-
06	1140	N	1052	-0-	-88 B	-0-	1052	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	207	-0-	-537 B	-0-	207	3			N	-0-					-0-
02	840	N	536	-0-	-304 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
04	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
05	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
06	930	N	779	-0-	-151 B	-0-	779	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
02	560	N	530	-0-	-30 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	570	N	529	-0-	-41 B	-0-	529	3			N	-0-					-0-
05	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
06	540	N	495	-0-	-45 B	-0-	495	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
02	784	N	-0-	-0-	-784 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
06	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	7	-0-	-179 B	-0-	7	3			N	-0-					-0-
02	112	N	4	-0-	-108 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	620	N	515	-0-	-105 B	-0-	515	3			N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
04	510	N	401	-0-	-109 B	-0-	401	2			N	-0-					-0-
05	589	N	13	-0-	-576 B	-0-	13	2			N	-0-					-0-
06	480	N	267	-0-	-213 B	-0-	267	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	6	-0-	-180 B	-0-	6	3			N	-0-					-0-
02	112	N	4	-0-	-108 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	159	N	40	-0-	-119	B	-0-	40	3			N	-0-					-0-
02	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
04	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
05	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
06	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	131	N	33	-0-	-98	B	-0-	33	3			N	-0-					-0-
02	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
04	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
05	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
06	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
02	28	N	24	-0-	-4	B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
04	30	N	27	-0-	-3	B	-0-	27	2			N	-0-					-0-
05	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-
02	56	N	46	-0-	-10	B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	19	-0-	-74	B	-0-	19	2			N	-0-					-0-
04	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
05	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
02	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
04	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
05	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-
02	504	N	460	-0-	-44	B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
04	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
05	496	N	298	-0-	-198	B	-0-	298	2			N	-0-					-0-
*06	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																		
03	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

01	310	N	271	-0-	-39	B	-0-	271	3			N	-0-					-0-
02	280	N	255	-0-	-25	B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	260	-0-	-19	B	-0-	260	2			N	-0-					-0-
04	270	N	11	-0-	-259	B	-0-	11	2			N	-0-					-0-
05	279	N	9	-0-	-270	B	-0-	9	2			N	-0-					-0-
06	240	N	3	-0-	-237	B	-0-	3	2			N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
02	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-					-0-
04	960	N	771	-0-	-189	B	-0-	771	2			N	-0-					-0-
05	713	N	457	-0-	-256	B	-0-	457	2			N	-0-					-0-
*06	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

01	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
02	2085	N	2085	-0-	-0-	B	-0-	2085	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1568	-0-	-137	B	-0-	1568	2			N	-0-					-0-
04	2040	N	949	-0-	-1091	B	-0-	949	2			N	-0-					-0-
05	2294	N	1422	-0-	-872	B	-0-	1422	2			N	-0-					-0-
*06	2483	N	2483	-0-	-0-	B	-0-	2483	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

01	620	N	565	-0-	-55	B	-0-	565	3			N	-0-					-0-
02	588	N	532	-0-	-56	B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	541	-0-	-48	B	-0-	541	2			N	-0-					-0-
04	0		22	-0-	22	B	22	22	2			N	-0-					-0-
05	0		19	-0-	19	B	41	19	3			N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/01/2015

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
*05	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
*06	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

01	930	N	429	-0-	-501 B	-0-	429	2			N	-0-					-0-
02	924	N	253	-0-	-671 B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
05	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
06	960	N	712	-0-	-248 B	-0-	712	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

01	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
02	1736	N	1709	-0-	-27 B	-0-	1709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1883	N	1883	-0-	-0- B	-0-	1883	2			N	-0-					-0-
04	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-
05	1891	N	1182	-0-	-709 B	-0-	1182	2			N	-0-					-0-
*06	2054	N	2054	-0-	-0- B	-0-	2054	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
02	224	N	213	-0-	-11 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
04	210	N	9	-0-	-201 B	-0-	9	2			N	-0-					-0-
05	248	N	8	-0-	-240 B	-0-	8	2			N	-0-					-0-
06	210	N	3	-0-	-207 B	-0-	3	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	588	N	570	-0-	-18 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
04	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
05	620	N	394	-0-	-226 B	-0-	394	2			N	-0-					-0-
*06	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
04	900	N	670	-0-	-230 B	-0-	670	3			N	-0-					-0-
05	868	N	650	-0-	-218 B	-0-	650	3			N	-0-					-0-
06	810	N	581	-0-	-229 B	-0-	581	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					28
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					28
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					28
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					28
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-	3	7			25

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
04	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
05	713	N	664	-0-	-49 B	-0-	664	3			N	-0-					-0-
*06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	329	-0-	-260 B	-0-	329	3			N	-0-					-0-
04	630	N	470	-0-	-160 B	-0-	470	3			N	-0-					-0-
05	713	N	618	-0-	-95 B	-0-	618	3			N	-0-					-0-
*06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
02	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	625	-0-	-832 B	-0-	625	3			N	-0-					-0-
04	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
05	1302	N	597	-0-	-705 B	-0-	597	3			N	-0-					-0-
*06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
04	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
05	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

01	2728	#	5062	-0-	2334 B	-975	5062	3			N	-0-					-0-
02	3705	R	4680	-0-	975 B	-0-	4680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	#	2975	-0-	-1 B	-1	2975	3			N	-0-					-0-
04	4899	R	4900	-0-	1 B	-0-	4900	3			N	-0-					-0-
05	3786		2816	-0-	-970 B	-970	2816	3			N	-0-					-0-
06	3928		4895	-0-	967 B	-3	4895	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

01	2387	N	186	-0-	-2201 B	-0-	186	3			N	-0-					192
02	2912	N	967	-0-	-1945 B	-0-	967	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	364	-0-	-1434 B	-0-	364	3			N	-0-					192
04	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					192
05	1085	N	1032	-0-	-53 B	-0-	1032	3			N	-0-					192
*06	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

01	1178	N	1084	-0-	-94 B	-0-	542	1	542	3	N	-0-					-0-
02	2036	N	2036	-0-	-0- B	-0-	1018	1	1018	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1575	N	1575	-0-	-0- B	-0-	787	1	788	3	N	-0-					-0-
04	1291	N	1291	-0-	-0- B	-0-	646	1	645	3	N	-0-					-0-
05	2263	N	808	-0-	-1455 B	-0-	404	1	404	3	N	-0-					-0-
06	1530	N	1067	-0-	-463 B	-0-	534	1	533	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

01	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
02	1204	N	1193	-0-	-11 B	-0-	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	976	-0-	-264 B	-0-	976	3			N	-0-					-0-
04	1140	N	1020	-0-	-120 B	-0-	1020	3			N	-0-					-0-
05	1333	N	603	-0-	-730 B	-0-	603	3			N	-0-					-0-
*06	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	767	-0-	-132 B	-0-	767	3			N	-0-					-0-
04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
05	1023	N	493	-0-	-530 B	-0-	493	3			N	-0-					-0-
*06	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
02	1092	N	1064	-0-	-28 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
04	1080	N	1066	-0-	-14 B	-0-	1066	3			N	-0-					-0-
05	1178	N	632	-0-	-546 B	-0-	632	3			N	-0-					-0-
06	1110	N	1048	-0-	-62 B	-0-	1048	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
02	924	N	861	-0-	-63 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
04	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
05	961	N	528	-0-	-433 B	-0-	528	3			N	-0-					-0-
06	900	N	883	-0-	-17 B	-0-	883	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
02	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
04	2160	N	2012	-0-	-148 B	-0-	2012	3			N	-0-					-0-
05	2139	N	1123	-0-	-1016 B	-0-	1123	3			N	-0-					-0-
06	1920	N	1662	-0-	-258 B	-0-	1662	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		641	-0-	641 B	641	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 641																	
03	14B2 EXT		783	-0-	783 B	1424	783	3			N	-0-					-0-
04	14B2 EXT		683	-0-	683 B	2107	683	3			N	-0-					-0-
05	0	N	437	-0-	437 B	2544	437	3			N	-0-					-0-
*06	3000	N	651	-0-	-2349 B	195	651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
02	1232	N	1216	-0-	-16	B	-0-	1216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
04	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
05	1333	N	734	-0-	-599	B	-0-	734	3			N	-0-					-0-
06	1290	N	1226	-0-	-64	B	-0-	1226	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
02	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
04	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
05	992	N	617	-0-	-375	B	-0-	617	3			N	-0-					-0-
06	1050	N	832	-0-	-218	B	-0-	832	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
02	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
04	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
05	1240	N	628	-0-	-612	B	-0-	628	3			N	-0-					-0-
06	1320	N	902	-0-	-418	B	-0-	902	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2146	N	2146	-0-	-0-	B	-0-	2146	3			N	-0-					-0-
02	1798	N	1798	-0-	-0-	B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
04	2070	N	2044	-0-	-26	B	-0-	2044	3			N	-0-					-0-
05	1984	N	1015	-0-	-969	B	-0-	1015	3			N	-0-					-0-
*06	2274	N	2274	-0-	-0-	B	-0-	2274	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	892	-0-	-193	B	-0-	892	3			N	-0-					-0-
02	952	N	851	-0-	-101	B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
04	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
06	960	N	550	-0-	-410	B	-0-	550	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
02	728	N	461	-0-	-267	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
04	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
05	496	N	245	-0-	-251	B	-0-	245	3			N	-0-					-0-
06	600	N	523	-0-	-77	B	-0-	523	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
*06	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
02	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
05	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
*06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

01	1823	N	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-
02	1736	N	1701	-0-	-35 B	-0-	1701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-
04	1770	N	1732	-0-	-38 B	-0-	1732	2			N	-0-					-0-
05	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
*06	1600	N	1600	-0-	-0- B	-0-	1600	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
05	9	N	5	-0-	-4 B	-0-	5	2			N	-0-					-0-
06	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1038	N	215	-0-	-823 B	-0-	215	2			N	-0-					-0-
02	1316	N	244	-0-	-1072 B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
04	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
05	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					-0-
*06	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	904	-0-	-26 B	-0-	904	2			N	-0-					-0-
02	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
04	870	N	394	-0-	-476 B	-0-	394	2			N	-0-					-0-
05	992	N	400	-0-	-592 B	-0-	400	2			N	-0-					-0-
*06	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	672	N	546	-0-	-126 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	316	-0-	-242 B	-0-	316	3			N	-0-					-0-
04	750	N	271	-0-	-479 B	-0-	271	3			N	-0-					-0-
05	620	N	198	-0-	-422 B	-0-	198	3			N	-0-					-0-
06	300	N	188	-0-	-112 B	-0-	188	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1531	-0-	-267 B	-0-	1531	3			N	-0-					-0-
02	2128	N	2109	-0-	-19 B	-0-	2109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
04	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
05	2325	N	1396	-0-	-929 B	-0-	1396	3			N	-0-					-0-
*06	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
02	1848	N	1836	-0-	-12 B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
04	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*06	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2074	-0-	-344 B	-0-	2074	3			N	-0-					-0-
02	2884	N	2857	-0-	-27 B	-0-	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					-0-
04	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
05	3162	N	1891	-0-	-1271 B	-0-	1891	3			N	-0-					-0-
*06	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
06	240	N	123	-0-	-117 B	-0-	123	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

01	806	N	215	-0-	-591	B	-0-	215	3		N	-0-					-0-
02	870	N	870	-0-	-0-	B	-0-	870	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	915	N	915	-0-	-0-	B	-0-	915	3		N	-0-					-0-
04	858	N	858	-0-	-0-	B	-0-	858	3		N	-0-					-0-
05	961	N	508	-0-	-453	B	-0-	508	3		N	-0-					-0-
06	900	N	634	-0-	-266	B	-0-	634	3		N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

01	172	N	172	-0-	-0-	B	-0-	172	3		N	-0-					-0-
02	70	N	70	-0-	-0-	B	-0-	70	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	43	-0-	-50	B	-0-	43	3		N	-0-					-0-
04	180	N	87	-0-	-93	B	-0-	87	3		N	-0-					-0-
05	93	N	16	-0-	-77	B	-0-	16	3		N	-0-					-0-
06	30	N	22	-0-	-8	B	-0-	22	3		N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

01	217	N	150	-0-	-67	B	-0-	150	3		N	-0-					-0-
02	196	N	158	-0-	-38	B	-0-	158	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-					-0-
04	198	N	198	-0-	-0-	B	-0-	198	3		N	-0-					-0-
05	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-					-0-
*06	210	N	210	-0-	-0-	B	-0-	210	3		N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

01	2264	N	2264	-0-	-0-	B	-0-	2264	3		N	-0-					-0-
02	2464	N	2464	-0-	-0-	B	-0-	2464	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2532	N	2532	-0-	-0-	B	-0-	2532	3		N	-0-					-0-
04	2417	N	2417	-0-	-0-	B	-0-	2417	3		N	-0-					-0-
05	2728	N	1383	-0-	-1345	B	-0-	1383	3		N	-0-					-0-
*06	2774	N	2774	-0-	-0-	B	-0-	2774	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
04	660	N	657	-0-	-3 B	-0-	657	3			N	-0-					-0-
05	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*06	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
02	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
04	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
05	1674	N	419	-0-	-1255 B	-0-	419	3			N	-0-					-0-
*06	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	78	-0-	-325 B	-0-	78	3			N	-0-					-0-
02	308	N	189	-0-	-119 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
05	217	N	156	-0-	-61 B	-0-	156	3			N	-0-					-0-
*06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	310	N	206	-0-	-104 B	-0-	206	3			N	-0-					-0-
*06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
02	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	899	N	581	-0-	-318 B	-0-	581	3			N	-0-					-0-
*06	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
05	465	N	246	-0-	-219 B	-0-	246	3			N	-0-					-0-
*06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 02/07/2017 - PLUGGED 02/07/17														

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

01		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

01	310	N	177	-0-	-133 B	-0-	177	2			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
04	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
05	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
*06	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

01	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
02	196	N	140	-0-	-56 B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
04	240	N	128	-0-	-112 B	-0-	128	2			N	-0-					-0-
05	155	N	92	-0-	-63 B	-0-	92	2			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
05	341	N	155	-0-	-186 B	-0-	155	2			N	-0-					-0-
06	300	N	247	-0-	-53 B	-0-	247	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
02	616	N	607	-0-	-9 B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
04	690	N	578	-0-	-112 B	-0-	578	2			N	-0-					-0-
05	682	N	376	-0-	-306 B	-0-	376	2			N	-0-					-0-
*06	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*06	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
05	403	N	240	-0-	-163 B	-0-	240	2			N	-0-					-0-
*06	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
02	196	N	144	-0-	-52 B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	117	-0-	-69 B	-0-	117	2			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
05	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
*06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	112	N	93	-0-	-19 B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
05	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-
06	120	N	78	-0-	-42 B	-0-	78	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
05	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-
*06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
04	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
05	992	N	549	-0-	-443 B	-0-	549	2			N	-0-					-0-
*06	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2470	-0-	-10 B	-0-	2470	3			N	-0-					-0-
02	3276	N	2720	-0-	-556 B	-0-	2720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-
04	2795	N	2795	-0-	-0- B	-0-	2795	3			N	-0-					-0-
05	3007	N	1670	-0-	-1337 B	-0-	1670	3			N	-0-					-0-
*06	2940	N	1731	-0-	-1209 B	-0-	1731	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	430	-0-	-66 B	-0-	430	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
05	589	N	266	-0-	-323 B	-0-	266	3			N	-0-					-0-
*06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
02	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
04	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
05	1023	N	580	-0-	-443 B	-0-	580	3			N	-0-					-0-
*06	960	N	945	-0-	-15 B	-0-	945	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
02	224	N	221	-0-	-3	B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
05	248	N	180	-0-	-68	B	-0-	180	3			N	-0-					-0-
*06	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

01	496	N	327	-0-	-169	B	-0-	116	1	211	3	N	-0-					-0-
02	728	N	593	-0-	-135	B	-0-	116	1	477	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1487	N	1487	-0-	-0-	B	-0-	116	1	1371	3	N	-0-					-0-
04	1195	N	1195	-0-	-0-	B	-0-	116	1	1079	3	N	-0-					-0-
05	895	N	895	-0-	-0-	B	-0-	116	1	779	3	N	-0-					-0-
*06	1775	N	1775	-0-	-0-	B	-0-	116	1	1659	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

01	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
02	980	N	860	-0-	-120	B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
04	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
05	961	N	876	-0-	-85	B	-0-	876	3			N	-0-					-0-
*06	810	N	805	-0-	-5	B	-0-	805	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

01	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
02	588	N	575	-0-	-13	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
04	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
05	651	N	433	-0-	-218	B	-0-	433	3			N	-0-					-0-
*06	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
02	448	N	315	-0-	-133	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
04	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
05	341	N	173	-0-	-168	B	-0-	173	3			N	-0-					-0-
*06	420	N	169	-0-	-251	B	-0-	169	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1650	N	1650	-0-	-0-	B	-0-	1650	3			N	-0-					-0-
02	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
04	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
05	1736	N	1030	-0-	-706	B	-0-	1030	3			N	-0-					-0-
*06	1680	N	1626	-0-	-54	B	-0-	1626	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

01	2453	N	2453	-0-	-0-	B	-0-	2453	3			N	-0-					-0-
02	2212	N	2149	-0-	-63	B	-0-	2149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2352	N	2352	-0-	-0-	B	-0-	2352	3			N	-0-					-0-
04	2240	N	2240	-0-	-0-	B	-0-	2240	3			N	-0-					-0-
05	2387	N	2147	-0-	-240	B	-0-	2147	3			N	-0-					-0-
*06	2280	N	2238	-0-	-42	B	-0-	2238	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

01	651	N	501	-0-	-150	B	-0-	501	3			N	-0-					-0-
02	756	N	695	-0-	-61	B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
05	775	N	602	-0-	-173	B	-0-	602	3			N	-0-					-0-
*06	630	N	420	-0-	-210	B	-0-	420	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
02	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
04	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
05	992	N	915	-0-	-77	B	-0-	915	3			N	-0-					-0-
*06	930	N	866	-0-	-64	B	-0-	866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
02	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
04	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
05	1457	N	909	-0-	-548 B	-0-	909	3			N	-0-					-0-
*06	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
02	1540	N	1470	-0-	-70 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
04	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
05	1643	N	1052	-0-	-591 B	-0-	1052	3			N	-0-					-0-
*06	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
02	476	N	426	-0-	-50 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*06	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1064	N	1034	-0-	-30 B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
04	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
05	1147	N	669	-0-	-478 B	-0-	669	3			N	-0-					-0-
*06	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
02	448	N	408	-0-	-40 B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6240	N	6240	-0-	-0- B	-0-	6240	3			N	-0-					-0-
02	6608	N	5384	-0-	-1224 B	-0-	5384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4956	N	4956	-0-	-0- B	-0-	4956	3			N	-0-					-0-
04	5083	N	5083	-0-	-0- B	-0-	5083	3			N	-0-					-0-
05	5952	N	5743	-0-	-209 B	-0-	5743	3			N	-0-					-0-
*06	4800	N	-0-	-0-	-4800 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	2963	-0-	-1284 B	-0-	2963	3			N	-0-					-0-
02	3976	N	3937	-0-	-39 B	-0-	3937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4113	N	4113	-0-	-0- B	-0-	4113	3			N	-0-					-0-
04	3769	N	3769	-0-	-0- B	-0-	3769	3			N	-0-					-0-
05	4371	N	4084	-0-	-287 B	-0-	4084	3			N	-0-					-0-
*06	3990	N	-0-	-0-	-3990 B	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1520	-0-	-185 B	-0-	1520	3			N	-0-					-0-
02	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
05	1767	N	1655	-0-	-112 B	-0-	1655	3			N	-0-					-0-
*06	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1273	-0-	-246 B	-0-	1273	3			N	-0-					-0-
02	1540	N	1529	-0-	-11 B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
04	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
05	1705	N	1549	-0-	-156 B	-0-	1549	3			N	-0-					-0-
*06	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
02	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
04	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
05	3007	N	2656	-0-	-351 B	-0-	2656	3			N	-0-					-0-
*06	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
02	700	N	-0-	-0-	-700 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
05	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1257	-0-	-665 B	-0-	1257	3			N	-0-					-0-
02	1904	N	1221	-0-	-683 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
05	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	714	-0-	-123 B	-0-	714	3			N	-0-					-0-
02	812	N	800	-0-	-12 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
05	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
*06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1404	-0-	-394 B	-0-	1404	3			N	-0-					-0-
02	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
04	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
05	1829	N	1651	-0-	-178 B	-0-	1651	3			N	-0-					-0-
*06	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1316	-0-	-110 B	-0-	1316	3			N	-0-					-0-
02	1316	N	1272	-0-	-44 B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
04	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
05	1395	N	1345	-0-	-50 B	-0-	1345	3			N	-0-					-0-
*06	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	924	N	744	-0-	-180 B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
04	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
*06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2402	-0-	-543 B	-0-	2402	3			N	-0-					-0-
02	2604	N	2204	-0-	-400 B	-0-	2204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
04	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-
05	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
*06	2250	N	-0-	-0-	-2250 B	-0-					N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1204	-0-	-222 B	-0-	1204	3			N	-0-					-0-
02	1316	N	1289	-0-	-27 B	-0-	1289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
04	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
05	1426	N	1187	-0-	-239 B	-0-	1187	3			N	-0-					-0-
*06	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1	-0-	-1704 B	-0-	1	3			N	-0-					-0-
02	1708	N	12	-0-	-1696 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
04	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
05	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
*06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1972	-0-	-229 B	-0-	1972	3			N	-0-					-0-
02	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
04	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
05	2480	N	2341	-0-	-139 B	-0-	2341	3			N	-0-					-0-
*06	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	928	-0-	-591 B	-0-	928	3			N	-0-					-0-
02	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
04	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
05	1705	N	1514	-0-	-191 B	-0-	1514	3			N	-0-					-0-
*06	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	756	N	670	-0-	-86 B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
05	744	N	543	-0-	-201 B	-0-	543	3			N	-0-					-0-
*06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1612	-0-	-403 B	-0-	1612	3			N	-0-					-0-
02	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
04	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
05	2077	N	1942	-0-	-135 B	-0-	1942	3			N	-0-					-0-
*06	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1288	-0-	-169 B	-0-	1288	3			N	-0-					-0-
02	2408	N	1080	-0-	-1328 B	-0-	1080	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
04	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
05	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
*06	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
02	840	N	724	-0-	-116 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
05	806	N	785	-0-	-21 B	-0-	785	3			N	-0-					-0-
*06	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2369	-0-	-421 B	-0-	2369	3			N	-0-					-0-
02	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
04	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
05	2821	N	2632	-0-	-189 B	-0-	2632	3			N	-0-					-0-
*06	2430	N	-0-	-0-	-2430 B	-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	1283	-0-	1283 B	5700	1283	3			N	-0-					-0-
02	0	N	2743	-0-	2743 B	8443	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8443																	
03	11508	N	3065	-0-	-8443 B	-0-	3065	3			N	-0-					-0-
04	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-
05	3627	#	2972	-0-	-655 B	-655	2972	3			N	-0-					-0-
*06	2970	N	-0-	-0-	-2970 B	-655					N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	1836	-0-	-799 B	-0-	1836	3			N	-0-					-0-
02	2408	N	2383	-0-	-25 B	-0-	2383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
04	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
05	2635	N	2474	-0-	-161 B	-0-	2474	3			N	-0-					-0-
*06	2010	N	-0-	-0-	-2010 B	-0-					N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1692	-0-	-509 B	-0-	1692	3			N	-0-					-0-
02	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
04	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
05	2294	N	2111	-0-	-183 B	-0-	2111	3			N	-0-					-0-
*06	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	884	-0-	-108 B	-0-	884	3			N	-0-					-0-
02	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
04	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
05	1116	N	1054	-0-	-62 B	-0-	1054	3			N	-0-					-0-
*06	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1468	-0-	-485 B	-0-	1468	3			N	-0-					-0-
02	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
04	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
05	2108	N	1825	-0-	-283 B	-0-	1825	3			N	-0-					-0-
*06	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	18	-0-	-292 B	-0-	18	3			N	-0-					-0-
02	280	N	46	-0-	-234 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
*06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1182	-0-	-554 B	-0-	1182	3			N	-0-					-0-
02	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
04	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
05	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
*06	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1368	-0-	-678 B	-0-	1368	3			N	-0-					-0-
02	1848	N	1769	-0-	-79 B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
04	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
05	1953	N	1791	-0-	-162 B	-0-	1791	3			N	-0-					-0-
*06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	2599	-0-	-563 B	-0-	2599	3			N	-0-					-0-
02	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-
04	2890	N	2890	-0-	-0- B	-0-	2890	3			N	-0-					-0-
05	3317	N	3097	-0-	-220 B	-0-	3097	3			N	-0-					-0-
*06	2820	N	-0-	-0-	-2820 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1248	-0-	-147 B	-0-	1248	3			N	-0-					-0-
02	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
04	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
05	1457	N	1328	-0-	-129 B	-0-	1328	3			N	-0-					-0-
*06	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3695	N	3695	-0-	-0- B	-0-	3695	3			N	-0-					-0-
02	4060	N	3845	-0-	-215 B	-0-	3845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3565	-0-	-0- B	-0-	3565	3			N	-0-					-0-
04	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
05	4247	N	3493	-0-	-754 B	-0-	3493	3			N	-0-					-0-
*06	3450	N	-0-	-0-	-3450 B	-0-					N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
02	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
04	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
05	1922	N	1748	-0-	-174 B	-0-	1748	3			N	-0-					-0-
*06	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
02	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
05	868	N	801	-0-	-67 B	-0-	801	3			N	-0-					-0-
*06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	996	-0-	996 B	5884	996	3			N	-0-					-0-
02	0	N	1561	-0-	1561 B	7445	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7445																	
03	3100	N	1573	-0-	-1527 B	5918	1573	3			N	-0-					-0-
04	3000	N	1544	-0-	-1456 B	4462	1544	3			N	-0-					-0-
05	3100	N	1793	-0-	-1307 B	3155	1793	3			N	-0-					-0-
*06	3000	N	-0-	-0-	-3000 B	155					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1181	-0-	-276 B	-0-	1181	3			N	-0-					-0-
02	1344	N	1297	-0-	-47 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
04	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
05	1426	N	1320	-0-	-106 B	-0-	1320	3			N	-0-					-0-
*06	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	N	4222	-0-	-2319 B	-0-	4222	3			N	-0-					-0-
02	6034	N	6034	-0-	-0- B	-0-	6034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5061	N	5061	-0-	-0- B	-0-	5061	3			N	-0-					-0-
04	5841	N	5841	-0-	-0- B	-0-	5841	3			N	-0-					-0-
05	6696	N	6168	-0-	-528 B	-0-	6168	3			N	-0-					-0-
*06	4890	N	-0-	-0-	-4890 B	-0-					N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
02	2072	N	2070	-0-	-2 B	-0-	2070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
04	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
05	2294	N	2202	-0-	-92 B	-0-	2202	3			N	-0-					-0-
*06	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*06	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9362	N	7268	-0-	-2094 B	-0-	7268	3			N	-0-					-0-
02	7756	N	7175	-0-	-581 B	-0-	7175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7329	N	7329	-0-	-0- B	-0-	7329	3			N	-0-					-0-
04	6281	N	6281	-0-	-0- B	-0-	6281	3			N	-0-					-0-
05	7936	N	7181	-0-	-755 B	-0-	7181	3			N	-0-					-0-
*06	7080	N	-0-	-0-	-7080 B	-0-					N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	611	-0-	-567 B	-0-	611	3			N	-0-					-0-
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
04	3000	N	3545	-0-	545 B	545	3545	3			N	-0-					-0-
05	3100	N	3318	-0-	218 B	763	3318	3			N	-0-					-0-
*06	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	672	N	636	-0-	-36 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
04	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
05	713	N	600	-0-	-113 B	-0-	600	3			N	-0-					-0-
*06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	532	-0-	-150 B	-0-	532	3			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
05	806	N	710	-0-	-96 B	-0-	710	3			N	-0-					-0-
*06	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2339	-0-	-110 B	-0-	2339	3			N	-0-					-0-
02	2492	N	2419	-0-	-73 B	-0-	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
04	2391	N	2391	-0-	-0- B	-0-	2391	3			N	-0-					-0-
05	2666	N	2493	-0-	-173 B	-0-	2493	3			N	-0-					-0-
*06	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
02	2688	N	564	-0-	-2124 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
04	2850	N	2850	-0-	-0- B	-0-	2850	3			N	-0-					-0-
05	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
*06	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6209	N	6209	-0-	-0- B	-0-	6209	3			N	-0-					-0-
02	3742	N	3742	-0-	-0- B	-0-	3742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5002	N	5002	-0-	-0- B	-0-	5002	3			N	-0-					-0-
04	4750	N	4750	-0-	-0- B	-0-	4750	3			N	-0-					-0-
05	5303	N	5303	-0-	-0- B	-0-	5303	3			N	-0-					-0-
*06	4830	N	-0-	-0-	-4830 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	#	1668	-0-	-1556 B	-3644	1668	3			N	-0-					-0-
02	2912	#	1610	-0-	-1302 B	-4946	1610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4946																	
03	3224	#	1522	-0-	-1702 B	-6648	1522	3			N	-0-					-0-
04	3120	#	1538	-0-	-1582 B	-8230	1538	3			N	-0-					-0-
05	3224	#	1593	-0-	-1631 B	-9861	1593	3			N	-0-					-0-
*06	1470	N	-0-	-0-	-1470 B	-9861					N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	1722	-0-	-1006 B	-0-	1722	3			N	-0-					-0-
02	2492	N	2367	-0-	-125 B	-0-	2367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
04	2534	N	2534	-0-	-0- B	-0-	2534	3			N	-0-					-0-
05	2635	N	2596	-0-	-39 B	-0-	2596	3			N	-0-					-0-
*06	2250	N	-0-	-0-	-2250 B	-0-					N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1066	-0-	-608 B	-0-	1066	3			N	-0-					-0-
02	1540	N	1509	-0-	-31 B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
04	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
05	1674	N	1591	-0-	-83 B	-0-	1591	3			N	-0-					-0-
*06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
02	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
04	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
05	1457	N	1391	-0-	-66 B	-0-	1391	3			N	-0-					-0-
*06	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	N	2987	-0-	-1136 B	-0-	2987	3			N	-0-					-0-
02	3668	N	2640	-0-	-1028 B	-0-	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
04	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
05	3865	N	3865	-0-	-0- B	-0-	3865	3			N	-0-					-0-
*06	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1452	-0-	-160 B	-0-	1452	3			N	-0-					-0-
02	1624	N	1374	-0-	-250 B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
04	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
05	1519	N	1490	-0-	-29 B	-0-	1490	3			N	-0-					-0-
*06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

01	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
02	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
04	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
05	1085	N	998	-0-	-87	B	-0-	998	3			N	-0-					-0-
*06	960	N	-0-	-0-	-960	B	-0-					N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

01	1209	N	971	-0-	-238	B	-0-	971	3			N	-0-					-0-
02	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
04	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
05	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
*06	1140	N	-0-	-0-	-1140	B	-0-					N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

01	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-
02	2352	N	2330	-0-	-22	B	-0-	2330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
04	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
05	2573	N	2496	-0-	-77	B	-0-	2496	3			N	-0-					-0-
*06	2310	N	-0-	-0-	-2310	B	-0-					N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

01	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
02	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
04	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
05	465	N	436	-0-	-29	B	-0-	436	3			N	-0-					-0-
*06	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

01	1271	N	1126	-0-	-145	B	-0-	1126	3			N	-0-					-0-
02	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
04	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
05	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
*06	1320	N	-0-	-0-	-1320	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
02	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
04	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
05	651	N	97	-0-	-554	B	-0-	97	3			N	-0-					-0-
*06	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4602	N	4602	-0-	-0-	B	-0-	4602	3			N	-0-					-0-
02	3825	N	3825	-0-	-0-	B	-0-	3825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3464	N	3464	-0-	-0-	B	-0-	3464	3			N	-0-					-0-
04	3439	N	3439	-0-	-0-	B	-0-	3439	3			N	-0-					-0-
05	4247	N	3937	-0-	-310	B	-0-	3937	3			N	-0-					-0-
*06	3360	N	-0-	-0-	-3360	B	-0-					N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3035	N	3035	-0-	-0-	B	-0-	3035	3			N	-0-					-0-
02	2366	N	2366	-0-	-0-	B	-0-	2366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
04	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
05	2635	N	2554	-0-	-81	B	-0-	2554	3			N	-0-					-0-
*06	2430	N	-0-	-0-	-2430	B	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	615	-0-	-315	B	-0-	615	3			N	-0-					-0-
02	840	N	796	-0-	-44	B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
04	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
05	868	N	810	-0-	-58	B	-0-	810	3			N	-0-					-0-
*06	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1698	-0-	-503	B	-0-	1698	3			N	-0-					-0-
02	1932	N	1638	-0-	-294	B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
04	2191	N	2191	-0-	-0-	B	-0-	2191	3			N	-0-					-0-
05	2249	N	2249	-0-	-0-	B	-0-	2249	3			N	-0-					-0-
*06	1770	N	-0-	-0-	-1770	B	-0-					N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1278	-0-	-427	B	-0-	1278	3			N	-0-					-0-
02	1624	N	1615	-0-	-9	B	-0-	1615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1899	N	1899	-0-	-0-	B	-0-	1899	3			N	-0-					-0-
04	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
05	1798	N	1683	-0-	-115	B	-0-	1683	3			N	-0-					-0-
*06	1830	N	-0-	-0-	-1830	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
02	3248	N	2865	-0-	-383 B	-0-	2865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3042	N	3042	-0-	-0- B	-0-	3042	3			N	-0-					-0-
04	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
05	3421	N	3421	-0-	-0- B	-0-	3421	3			N	-0-					-0-
*06	2940	N	-0-	-0-	-2940 B	-0-					N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	937	-0-	-117 B	-0-	937	3			N	-0-					-0-
02	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
04	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
05	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
*06	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5345	N	5345	-0-	-0- B	-0-	5345	3			N	-0-					-0-
02	5292	N	4572	-0-	-720 B	-0-	4572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4612	N	4612	-0-	-0- B	-0-	4612	3			N	-0-					-0-
04	3953	N	3953	-0-	-0- B	-0-	3953	3			N	-0-					-0-
05	5172	N	5172	-0-	-0- B	-0-	5172	3			N	-0-					-0-
*06	4470	N	-0-	-0-	-4470 B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	922	-0-	-132 B	-0-	922	3			N	-0-					-0-
02	1092	N	708	-0-	-384 B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
05	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
*06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4799	N	4799	-0-	-0- B	-0-	4799	3			N	-0-					-0-
02	5022	N	5022	-0-	-0- B	-0-	5022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5521	N	5521	-0-	-0- B	-0-	5521	3			N	-0-					-0-
04	4556	N	4556	-0-	-0- B	-0-	4556	3			N	-0-					-0-
05	5549	N	5467	-0-	-82 B	-0-	5467	3			N	-0-					-0-
*06	5340	N	-0-	-0-	-5340 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1639	-0-	-376 B	-0-	1639	3			N	-0-					-0-
02	2100	N	1829	-0-	-271 B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
04	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
05	2015	N	1999	-0-	-16 B	-0-	1999	3			N	-0-					-0-
*06	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3268	N	3268	-0-	-0- B	-0-	3268	3			N	-0-					-0-
02	3500	N	3048	-0-	-452 B	-0-	3048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3155	N	3155	-0-	-0- B	-0-	3155	3			N	-0-					-0-
04	3325	N	3325	-0-	-0- B	-0-	3325	3			N	-0-					-0-
05	3379	N	3347	-0-	-32 B	-0-	3347	3			N	-0-					-0-
*06	3060	N	-0-	-0-	-3060 B	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	233	-0-	-480 B	-0-	233	3			N	-0-					-0-
02	728	N	402	-0-	-326 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
05	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	616	N	531	-0-	-85 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
05	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	257	-0-	-270 B	-0-	257	3			N	-0-					-0-
02	560	N	318	-0-	-242 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
05	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
*06	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1141	-0-	-192 B	-0-	1141	3			N	-0-					-0-
02	1344	N	1137	-0-	-207 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
04	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
05	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
*06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
02	56	N	47	-0-	-9	B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
04	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
05	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
*06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

*11	379	N	379	-0-	-0-	B	-0-	332	3	47	9	N	43	60	1			1
*12	310	N	266	-0-	-44	B	-0-	201	3	65	9	N	59	59	1			1
*01	0	N	-0-	-0-	-0-	B	-0-					N	60	60	1			1
*02	0	N	-0-	-0-	-0-	B	-0-					N	91	90	1			2
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	5	7	1			1
*04	156	N	156	-0-	-0-	B	-0-	155	3	1	9	N	1					1
*05	214	N	214	-0-	-0-	B	-0-	212	3	2	9	N	2	3	1			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
*04	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
*05	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

01	1576	N	1576	-0-	-0-	B	-0-	1576	3			N	-0-					-0-
02	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1902	N	1902	-0-	-0-	B	-0-	1902	3			N	-0-					-0-
*04	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
*05	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

01	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
02	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
*04	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
*05	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	920	-0-	-351	B	-0-	920	3			N	-0-					-0-
02	1232	N	1090	-0-	-142	B	-0-	1090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
04	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
05	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
*06	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2047	-0-	-929	B	-0-	2047	3			N	-0-					-0-
02	2837	N	2837	-0-	-0-	B	-0-	2837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2596	N	2596	-0-	-0-	B	-0-	2596	3			N	-0-					-0-
04	2829	N	2829	-0-	-0-	B	-0-	2829	3			N	-0-					-0-
05	3131	N	2807	-0-	-324	B	-0-	2807	3			N	-0-					-0-
*06	2520	N	-0-	-0-	-2520	B	-0-					N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2175	-0-	-522	B	-0-	2175	3			N	-0-					-0-
02	2464	N	2283	-0-	-181	B	-0-	2283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2139	-0-	-0-	B	-0-	2139	3			N	-0-					-0-
04	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
05	2542	N	2191	-0-	-351	B	-0-	2191	3			N	-0-					-0-
*06	2070	N	-0-	-0-	-2070	B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
02	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
*04	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
*05	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
02	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
*04	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
02	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
*04	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
*05	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
*04	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
*05	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4080	#	-0-	-0-	-4080 B	-4080					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-4080					N	NO RPT					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
02	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
*04	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
*05	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
02	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
*04	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
*05	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
02	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
*04	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
*05	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2531	N	2531	-0-	-0- B	-0-	2531	3			N	-0-					-0-
02	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-					-0-
*04	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
*05	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
02	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-
*04	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
*05	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1716	N	1716	-0-	-0- B	-0-	1657	3	59	9	N	54	60	1			9
*12	1364	N	1070	-0-	-294 B	-0-	1005	3	65	9	N	59	59	1			9
*01	1082	N	1082	-0-	-0- B	-0-	1015	3	67	9	N	61	60	1			10
*02	1136	N	1136	-0-	-0- B	-0-	1030	3	106	9	N	96	90	1			16
03/01 BALANCING DATE STATUS -> -0-																	
*03	920	N	920	-0-	-0- B	-0-	888	3	32	9	N	29	42	1			3
*04	773	N	773	-0-	-0- B	-0-	767	3	6	9	N	5					8
*05	869	N	869	-0-	-0- B	-0-	847	3	22	9	N	20	27	1			1
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1240	N	1240	-0-	-0- B	-0-	1195	3	45	9	N	41	60	1			8
*12	899	N	788	-0-	-111 B	-0-	724	3	64	9	N	58	59	1			7
*01	341	N	341	-0-	-0- B	-0-	274	3	67	9	N	61	60	1			8
*02	242	N	242	-0-	-0- B	-0-	137	3	105	9	N	95	90	1			13
03/01 BALANCING DATE STATUS -> -0-																	
*03	334	N	334	-0-	-0- B	-0-	311	3	23	9	N	21	32	1			2
*04	434	N	434	-0-	-0- B	-0-	430	3	4	9	N	4					6
*05	592	N	592	-0-	-0- B	-0-	573	3	19	9	N	17	22	1			1
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-	7	7			13
*12	1581	N	1216	-0-	-365 B	-0-	1216	3			N	-0-					13
*01	1217	N	1217	-0-	-0- B	-0-	1216	3	1	9	N	1					14
*02	1243	N	1243	-0-	-0- B	-0-	1233	3	10	9	N	9					23
03/01 BALANCING DATE STATUS -> -0-																	
*03	1124	N	1124	-0-	-0- B	-0-	1087	3	37	9	N	34	53	1			4
*04	891	N	891	-0-	-0- B	-0-	883	3	8	9	N	7					11
*05	979	N	979	-0-	-0- B	-0-	948	3	31	9	N	28	37	1			2
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	518	N	518	-0-	-0- B	-0-	517	3	1	9	N	1					1
*12	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					1
*01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					1
*02	229	N	229	-0-	-0- B	-0-	228	3	1	9	N	1					2
03/01 BALANCING DATE STATUS -> -0-																	
*03	198	N	198	-0-	-0- B	-0-	189	3	9	9	N	8	9	1			1
*04	235	N	235	-0-	-0- B	-0-	234	3	1	9	N	1					2
*05	295	N	295	-0-	-0- B	-0-	293	3	2	9	N	2	3	1			-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1141	N	1141	-0-	-0- B	-0-	1127	3	14	9	N	13					13
*12	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					13
*01	1164	N	1164	-0-	-0- B	-0-	1163	3	1	9	N	1					14
*02	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
*03	723	N	723	-0-	-0- B	-0-	699	3	24	9	N	22	33	1			2
04	7080	#	616	-0-	-6464 B	-6464	612	3	4	9	N	4					7
05	0	N	747	-0-	747 B	-5717	728	3	19	9	N	17	23	1			1
06	0	N	NO RPT	-0-	-0- B	-5717					N	NO RPT					1

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7367	N	7367	-0-	-0- B	-0-	7269	3	98	9	N	89	60	1			46
*12	7533	#	4471	-0-	-3062 B	-3062	4406	3	65	9	N	59	59	1			46
*01	7533	#	544	-0-	-6989 B	-10051	474	3	70	9	N	64	60	1			50
*02	6804	#	1510	-0-	-5294 B	-15345	1376	3	134	9	N	122	90	1			82
03/01 BALANCING DATE STATUS -> -15345																	
*03	7533	#	1399	-0-	-6134 B	-21479	1250	3	149	9	N	135	202	1			15
04	6090	#	2792	-0-	-3298 B	-24777	2764	3	28	9	N	25					40
05	6293	#	3892	-0-	-2401 B	-27178	3781	3	111	9	N	101	134	1			7
06	0	N	NO RPT	-0-	-0- B	-27178					N	NO RPT					7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
02	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
*04	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
*05	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	1167	-0-	1167	B	-8107	1167	3			N	-0-					-0-
02	0	N	1257	-0-	1257	B	-6850	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3042 CANCELLED UNDERAGE -> -3808																		
03	1163	N	4205	-0-	3042	B	-0-	4205	3			N	-0-					-0-
*04	3000	N	3991	-0-	991	B	991	3991	3			N	-0-					-0-
*05	3100	N	2878	-0-	-222	B	769	2878	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	769					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
02	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
02	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
*04	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
*05	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
02	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
*04	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
*05	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
02	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2271	N	2271	-0-	-0-	B	-0-	2271	3			N	-0-					-0-
*04	2197	N	2197	-0-	-0-	B	-0-	2197	3			N	-0-					-0-
*05	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
02	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
*04	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
*05	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
*04	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
*05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1730	N	1730	-0-	-0- B	-0-	1718	3	12	9	N	11					11
*12	1554	N	1016	-0-	-538 B	-0-	1016	3			N	-0-					11
*01	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					11
*02	1383	N	1383	-0-	-0- B	-0-	1374	3	9	9	N	8					19
03/01 BALANCING DATE STATUS -> -0-																	
*03	1218	N	1218	-0-	-0- B	-0-	1182	3	36	9	N	33	48	1			4
*04	749	N	749	-0-	-0- B	-0-	742	3	7	9	N	6					9
*05	1031	N	1031	-0-	-0- B	-0-	1006	3	25	9	N	23	31	1			2
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*05	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
*05	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
02	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
*04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*05	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*04	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
*05	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
*04	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
*05	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
*04	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
*05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
*04	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
*05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5866	N	5866	-0-	-0- B	-0-	5866	3			N	-0-					-0-
02	6912	N	6912	-0-	-0- B	-0-	6912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6104	N	6104	-0-	-0- B	-0-	6104	3			N	-0-					-0-
*04	7134	N	7134	-0-	-0- B	-0-	7134	3			N	-0-					-0-
*05	4015	N	4015	-0-	-0- B	-0-	4015	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
*04	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
*05	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
02	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
*04	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*05	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
02	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
*04	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
*05	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
02	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
*04	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
*05	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
02	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
*04	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
*05	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
02	3714	N	3714	-0-	-0- B	-0-	3714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3693	N	3693	-0-	-0- B	-0-	3693	3			N	-0-					-0-
*04	3444	N	3444	-0-	-0- B	-0-	3444	3			N	-0-					-0-
*05	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

01	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
02	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
*04	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
*05	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

01	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
02	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
*04	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
*05	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

01	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
02	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
*04	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
*05	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
02	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
*04	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
*05	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2480	-0-	-0-	B	-0-	2480	3			N	-0-					-0-
*04	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
*05	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
02	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
*04	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
*05	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
02	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
*04	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
*05	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
02	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
*04	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
*05	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
02	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
*04	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
*05	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
02	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
*04	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
*05	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
02	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
*04	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
*05	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	1757	-0-	1757	B	-1128	1757	3			N	-0-					-0-
02	519	N	1647	-0-	1128	B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
*04	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
*05	2068	N	2068	-0-	-0-	B	-0-	2068	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

01	2117	N	2117	-0-	-0-	B	-0-	2117	3			N	-0-					-0-
02	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-
*04	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
*05	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

01	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
02	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
*04	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
*05	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
*12	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
*01	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
*02	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
*04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
02	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
*04	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
*05	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
02	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
*04	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
*05	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
02	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
*04	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
*05	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
02	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
*04	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
*05	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
*04	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
*05	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
02	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
*04	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
*05	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
02	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
*04	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
*05	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
02	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
02	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*05	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
02	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
*04	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
*05	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
02	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
*04	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
*05	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
02	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
*04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*05	2859	N	2859	-0-	-0- B	-0-	2859	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
02	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
04	3180	#	642	-0-	-2538 B	-2538	642	3			N	-0-					-0-
05	0	N	244	-0-	244 B	-2294	244	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-2294					N	NO RPT					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
02	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
*04	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
*05	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
02	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
*04	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
*05	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
02	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
*04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
*05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
02	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
*04	2470	N	2470	-0-	-0- B	-0-	2470	3			N	-0-					-0-
*05	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
02	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
*04	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
*05	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
04	5310	#	650	-0-	-4660 B	-4660	650	3			N	-0-					-0-
05	0	N	721	-0-	721 B	-3939	721	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-3939					N	NO RPT					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4560	N	4560	-0-	-0- B	-0-	4560	3			N	-0-					-0-
02	4890	N	4890	-0-	-0- B	-0-	4890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4927	N	4927	-0-	-0- B	-0-	4927	3			N	-0-					-0-
*04	4485	N	4485	-0-	-0- B	-0-	4485	3			N	-0-					-0-
*05	3416	N	3416	-0-	-0- B	-0-	3416	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
02	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
*04	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
*05	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2700	N	2700	-0-	-0- B	-0-	2700	3			N	-0-					-0-
*04	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
*05	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
*04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
*05	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
*04	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
*05	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*05	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*04	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*05	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*04	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

01	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
02	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
*04	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*05	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
*04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
*04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
02	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
*04	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
*05	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
02	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
*04	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
*05	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
*05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
*04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*05	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
02	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
*04	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
*05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
*04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		629	-0-	629 B	629	629	3			N	-0-					-0-
02	1350	N	721	-0-	-629 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
*05	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
*04	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*04	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
*05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

01	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
02	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
*04	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
*05	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
02	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
*04	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
*05	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

01	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
*04	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

01	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-					-0-
02	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
*04	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
*05	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

01	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
02	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
04	3750	#	1429	-0-	-2321	B	-2321	1429	3			N	-0-					-0-
05	0	N	286	-0-	286	B	-2035	286	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-2035					N	NO RPT					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

01	3211	N	3211	-0-	-0-	B	-0-	3211	3			N	-0-					-0-
02	3412	N	3412	-0-	-0-	B	-0-	3412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2990	N	2990	-0-	-0-	B	-0-	2990	3			N	-0-					-0-
*04	3000	N	3000	-0-	-0-	B	-0-	3000	3			N	-0-					-0-
*05	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
*04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*05	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
*04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
*05	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	4050	#	-0-	-0-	-4050 B	-4050					N	-0-					-0-
05	0	N	399	-0-	399 B	-3651	399	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-3651					N	NO RPT					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3420	N	3420	-0-	-0- B	-0-	3420	3			N	-0-					-0-
02	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3875	-0-	-0- B	-0-	3875	3			N	-0-					-0-
*04	3678	N	3678	-0-	-0- B	-0-	3678	3			N	-0-					-0-
*05	3639	N	3639	-0-	-0- B	-0-	3639	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
*04	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*05	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5523	N	5523	-0-	-0- B	-0-	5523	3			N	-0-					-0-
02	7006	N	7006	-0-	-0- B	-0-	7006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7978	N	7978	-0-	-0- B	-0-	7978	3			N	-0-					-0-
*04	6829	N	6829	-0-	-0- B	-0-	6829	3			N	-0-					-0-
*05	7507	N	7507	-0-	-0- B	-0-	7507	3			N	-0-					-0-
06	7500	#	NO RPT	-0-	-7500 B	-7500					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-
02	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
02	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
02	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
*04	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
*05	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
02	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
*04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
*05	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
02	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
*04	2602	N	2602	-0-	-0- B	-0-	2602	3			N	-0-					-0-
*05	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3058	N	3058	-0-	-0- B	-0-	3058	3			N	-0-					-0-
02	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3178	N	3178	-0-	-0- B	-0-	3178	3			N	-0-					-0-
*04	3094	N	3094	-0-	-0- B	-0-	3094	3			N	-0-					-0-
*05	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
02	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
*04	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
*05	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
02	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
*04	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
*05	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1272	N	1242	-0-	-30 B	-0-	1242	3			N	-0-					-0-
02	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-
*04	2836	N	2836	-0-	-0- B	-0-	2836	3			N	-0-					-0-
*05	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
06	3240	#	NO RPT	-0-	-3240 B	-3240					N	NO RPT					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
*04	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
*05	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
02	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
*04	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
*05	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1575	N	1575	-0-	-0-	B	-0-	1575	3		N	-0-			-0-
02	1465	N	1465	-0-	-0-	B	-0-	1465	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1523	N	1523	-0-	-0-	B	-0-	1523	3		N	-0-			-0-
*04	1550	N	1550	-0-	-0-	B	-0-	1550	3		N	-0-			-0-
*05	1514	N	1514	-0-	-0-	B	-0-	1514	3		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1123	N	1123	-0-	-0-	B	-0-	1123	3		N	-0-			-0-
02	1258	N	1258	-0-	-0-	B	-0-	1258	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1607	N	1607	-0-	-0-	B	-0-	1607	3		N	-0-			-0-
*04	1834	N	1834	-0-	-0-	B	-0-	1834	3		N	-0-			-0-
*05	2081	N	2081	-0-	-0-	B	-0-	2081	3		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1721	N	1721	-0-	-0-	B	-0-	1721	3		N	-0-			-0-
02	1931	N	1931	-0-	-0-	B	-0-	1931	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2082	N	2082	-0-	-0-	B	-0-	2082	3		N	-0-			-0-
*04	2091	N	2091	-0-	-0-	B	-0-	2091	3		N	-0-			-0-
*05	2166	N	2166	-0-	-0-	B	-0-	2166	3		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1626	N	1626	-0-	-0-	B	-0-	1626	3		N	-0-			-0-
02	1213	N	1213	-0-	-0-	B	-0-	1213	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1326	N	1326	-0-	-0-	B	-0-	1326	3		N	-0-			-0-
*04	1459	N	1459	-0-	-0-	B	-0-	1459	3		N	-0-			-0-
*05	1523	N	1523	-0-	-0-	B	-0-	1523	3		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1136	N	1136	-0-	-0-	B	-0-	1136	3		N	-0-			-0-
02	1848	N	1848	-0-	-0-	B	-0-	1848	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2088	N	2088	-0-	-0-	B	-0-	2088	3		N	-0-			-0-
*04	1952	N	1952	-0-	-0-	B	-0-	1952	3		N	-0-			-0-
*05	2182	N	2182	-0-	-0-	B	-0-	2182	3		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1417	N	1417	-0-	-0-	B	-0-	1417	3		N	-0-			-0-
02	1223	N	1223	-0-	-0-	B	-0-	1223	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1581	-0-	-0-	B	-0-	1581	3		N	-0-			-0-
*04	1551	N	1551	-0-	-0-	B	-0-	1551	3		N	-0-			-0-
*05	1647	N	1647	-0-	-0-	B	-0-	1647	3		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
02	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
*04	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
*05	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		57	-0-	57 B	57	57	3			N	-0-					-0-
02	T. A.		20	-0-	20 B	77	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 77																	
03	T. A.		-0-	-0-	-0- B	77					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	77					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	77					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	77					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
02	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3568	N	3568	-0-	-0- B	-0-	3568	3			N	-0-					-0-
*04	3290	N	3290	-0-	-0- B	-0-	3290	3			N	-0-					-0-
*05	3996	N	3996	-0-	-0- B	-0-	3996	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
02	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
*04	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
*05	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*04	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
02	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*04	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
*05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
02	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
*04	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
*05	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
02	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
*04	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
*05	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
02	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
*04	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
*05	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
02	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
*04	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
*05	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2212	N	3035	-0-	823 B	2620	3035	3			N	-0-					-0-
02	5645	N	3025	-0-	-2620 B	-0-	3025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2433	N	2986	-0-	553 B	553	2986	3			N	-0-					-0-
*04	3525	N	2972	-0-	-553 B	-0-	2972	3			N	-0-					-0-
*05	2555	N	3052	-0-	497 B	497	3052	3			N	-0-					-0-
06	2651	N	NO RPT	-0-	-2651 B	-2154					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
02	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
04	3390	#	1586	-0-	-1804 B	-1804	1586	3			N	-0-					-0-
*05	730	N	2534	-0-	1804 B	-0-	2534	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3043	N	3121	-0-	78 B	1984	3121	3			N	-0-					-0-
02	4887	N	2903	-0-	-1984 B	-0-	2903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
04	3630	#	430	-0-	-3200 B	-3200	430	3			N	-0-					-0-
05	3577		1966	-0-	-1611 B	-4811	1966	3			N	-0-					-0-
06	3683	N	NO RPT	-0-	-3683 B	-8494					N	NO RPT					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
02	2503	N	2503	-0-	-0- B	-0-	2503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2629	N	2629	-0-	-0- B	-0-	2629	3			N	-0-					-0-
*04	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-
*05	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
*04	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
*05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
02	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
*04	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
*04	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
*04	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
*05	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
02	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
*04	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*05	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
02	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
*05	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*04	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
*04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
*05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
02	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
*04	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
*05	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
02	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
*04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
*04	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
*05	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
02	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
04	3030	#	108	-0-	-2922	B	-2922	108	3			N	-0-					-0-
05	0	N	617	-0-	617	B	-2305	617	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-2305					N	NO RPT					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3028	N	3028	-0-	-0-	B	-0-	3028	3			N	-0-					-0-
02	2486	N	2486	-0-	-0-	B	-0-	2486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2896	N	2896	-0-	-0-	B	-0-	2896	3			N	-0-					-0-
*04	2895	N	2895	-0-	-0-	B	-0-	2895	3			N	-0-					-0-
*05	2883	N	2883	-0-	-0-	B	-0-	2883	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
02	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
*04	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
*05	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
02	1372	N	1345	-0-	-27	B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
04	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
05	1488	N	1150	-0-	-338	B	-0-	1150	3			N	-0-					-0-
*06	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
02	84	N	75	-0-	-9	B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
04	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
05	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
*06	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
*04	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
*05	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
*04	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
*05	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
02	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
*04	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
*05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
02	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
*04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
02	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
*04	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
*05	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	7	-0-	-520 B	-0-	7	3			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	5	1	5	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	30	1	24	3	N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	35	1	26	3	N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	51	1	47	3	N	-0-					-0-
*06	165	N	165	-0-	-0- B	-0-	86	1	79	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	671	-0-	-228 B	-0-	130	1	541	3	N	-0-					-0-
02	728	N	671	-0-	-57 B	-0-	130	1	541	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	770	N	770	-0-	-0- B	-0-	145	1	625	3	N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	115	1	444	3	N	-0-					-0-
05	744	N	451	-0-	-293 B	-0-	67	1	384	3	N	-0-					-0-
*06	750	N	722	-0-	-28 B	-0-	120	1	602	3	N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1554	-0-	-337 B	-0-	234	1	1320	3	N	-0-					-0-
02	1540	N	939	-0-	-601 B	-0-	153	1	786	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1447	N	1447	-0-	-0- B	-0-	234	1	1213	3	N	-0-					-0-
04	1501	N	1501	-0-	-0- B	-0-	252	1	1249	3	N	-0-					-0-
05	1054	N	405	-0-	-649 B	-0-	44	1	361	3	N	-0-					-0-
*06	1410	N	1307	-0-	-103 B	-0-	169	1	1138	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	N	4875	-0-	-116 B	-0-	638	1	4237	3	N	-0-					-0-
02	4462	N	4462	-0-	-0- B	-0-	616	1	3846	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4813	N	4813	-0-	-0- B	-0-	660	1	4153	3	N	-0-					-0-
04	4718	N	4718	-0-	-0- B	-0-	660	1	4058	3	N	-0-					-0-
05	4929	N	2691	-0-	-2238 B	-0-	285	1	2406	3	N	-0-					-0-
*06	4650	N	4084	-0-	-566 B	-0-	464	1	3619	3	N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5464	N	5464	-0-	-0- B	-0-	837	1	4627	3	N	-0-					-0-
02	4813	N	4813	-0-	-0- B	-0-	702	1	4111	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4926	N	4926	-0-	-0- B	-0-	837	1	4089	3	N	-0-					-0-
04	4592	N	4592	-0-	-0- B	-0-	756	1	3836	3	N	-0-					-0-
05	5332	N	4699	-0-	-633 B	-0-	516	1	4183	3	N	-0-					-0-
*06	5026	N	5026	-0-	-0- B	-0-	631	1	4395	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	323	-0-	-638 B	-0-	323	3			N	-0-					-0-
02	812	N	596	-0-	-216 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*06	690	N	536	-0-	-154 B	-0-	536	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	700	-0-	-912 B	-0-	700	3			N	-0-					-0-
02	1400	N	1020	-0-	-380 B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
04	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
05	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
*06	1290	N	1125	-0-	-165 B	-0-	1125	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1835	-0-	-149 B	-0-	522	1	1313	3	N	-0-					-0-
02	1652	N	1049	-0-	-603 B	-0-	360	1	689	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1875	N	1875	-0-	-0- B	-0-	504	1	1371	3	N	-0-					-0-
04	2010	N	2010	-0-	-0- B	-0-	522	1	1488	3	N	-0-					-0-
05	1902	N	1902	-0-	-0- B	-0-	416	1	1486	3	N	-0-					-0-
*06	1818	N	1818	-0-	-0- B	-0-	423	1	1395	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1891	-0-	-310 B	-0-	322	1	1569	3	N	-0-					-0-
02	2464	N	1677	-0-	-787 B	-0-	280	1	1397	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2347	N	2347	-0-	-0- B	-0-	378	1	1969	3	N	-0-					-0-
04	2066	N	2066	-0-	-0- B	-0-	350	1	1716	3	N	-0-					-0-
05	2379	N	2379	-0-	-0- B	-0-	302	1	2077	3	N	-0-					-0-
*06	2280	N	2204	-0-	-76 B	-0-	300	1	1904	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1257	-0-	-1843 B	27523	135	1	1122	3	N	-0-					-0-
02	2800	N	906	-0-	-1894 B	25629	105	1	801	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25629																	
03	3100	N	1127	-0-	-1973 B	23656	105	1	1022	3	N	-0-					-0-
04	3000	N	122	-0-	-2878 B	20778	10	1	112	3	N	-0-					-0-
05	3100	N	1492	-0-	-1608 B	19170	105	1	1387	3	N	-0-					-0-
*06	3000	N	1480	-0-	-1520 B	17650	116	1	1363	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	N	5382	-0-	-1252 B	-0-	540	1	4842	3	N	-0-					-0-
02	5768	N	5455	-0-	-313 B	-0-	520	1	4935	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6430	N	6430	-0-	-0- B	-0-	600	1	5830	3	N	-0-					-0-
04	5936	N	5936	-0-	-0- B	-0-	560	1	5376	3	N	-0-					-0-
05	6359	N	6359	-0-	-0- B	-0-	470	1	5889	3	N	-0-					-0-
*06	6210	N	5529	-0-	-681 B	-0-	410	1	5118	3	N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1318	N	1318	-0-	-0- B	-0-	112	1	1206	3	N	-0-					-0-
02	1232	N	1106	-0-	-126 B	-0-	104	1	1002	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	124	1	1211	3	N	-0-					-0-
04	1304	N	1304	-0-	-0- B	-0-	120	1	1184	3	N	-0-					-0-
05	1315	N	1315	-0-	-0- B	-0-	94	1	1221	3	N	-0-					-0-
*06	1290	N	1285	-0-	-5 B	-0-	96	1	1189	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	N	3009	-0-	-1672 B	-0-	456	1	2553	3	N	-0-					-0-
02	4200	N	3927	-0-	-273 B	-0-	648	1	3279	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4001	N	4001	-0-	-0- B	-0-	648	1	3353	3	N	-0-					-0-
04	4076	N	4076	-0-	-0- B	-0-	672	1	3404	3	N	-0-					-0-
05	4340	N	4142	-0-	-198 B	-0-	524	1	3617	3	N	-0-					-0-
*06	3953	N	3953	-0-	-0- B	-0-	530	1	3423	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	#	3574	-0-	-642 B	-1825	957	1	2617	3	N	-0-					-0-
02	3808	#	3252	-0-	-556 B	-2381	858	1	2394	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2358 CANCELLED UNDERAGE -> -23																	
03	1107	N	3465	-0-	2358 B	-0-	891	1	2574	3	N	-0-					-0-
04	3721	N	3721	-0-	-0- B	-0-	924	1	2797	3	N	-0-					-0-
05	3596	N	2728	-0-	-868 B	-0-	563	1	2166	3	N	-0-					-0-
*06	3360	N	3103	-0-	-257 B	-0-	769	1	2333	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2091	-0-	-513 B	-0-	310	1	1781	3	N	-0-					-0-
02	2072	N	1809	-0-	-263 B	-0-	270	1	1539	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2049	N	2049	-0-	-0- B	-0-	300	1	1749	3	N	-0-					-0-
04	1668	N	1668	-0-	-0- B	-0-	260	1	1408	3	N	-0-					-0-
05	2015	N	1849	-0-	-166 B	-0-	222	1	1627	3	N	-0-					-0-
*06	1980	N	1898	-0-	-82 B	-0-	224	1	1674	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1376	-0-	-763 B	-0-	496	1	880	3	N	-0-					-0-
02	2100	N	1088	-0-	-1012 B	-0-	400	1	688	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1282	N	1282	-0-	-0- B	-0-	448	1	834	3	N	-0-					-0-
04	1041	N	1041	-0-	-0- B	-0-	432	1	609	3	N	-0-					-0-
05	1209	N	1149	-0-	-60 B	-0-	378	1	771	3	N	-0-					-0-
*06	1433	N	1433	-0-	-0- B	-0-	382	1	1051	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	359	-0-	-2245 B	-0-	77	1	282	3	N	-0-					-0-
02	2156	N	1249	-0-	-907 B	-0-	308	1	941	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1787	N	1787	-0-	-0- B	-0-	330	1	1457	3	N	-0-					-0-
04	1702	N	1702	-0-	-0- B	-0-	330	1	1372	3	N	-0-					-0-
05	1707	N	1707	-0-	-0- B	-0-	215	1	1492	3	N	-0-					-0-
*06	1853	N	1853	-0-	-0- B	-0-	230	1	1623	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1123	-0-	-520 B	-0-	108	1	1015	3	N	-0-					-0-
02	1456	N	1191	-0-	-265 B	-0-	162	1	1029	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	261	1	1512	3	N	-0-					-0-
04	1237	N	1237	-0-	-0- B	-0-	171	1	1066	3	N	-0-					-0-
05	1333	N	893	-0-	-440 B	-0-	62	1	831	3	N	-0-					-0-
*06	1710	N	1234	-0-	-476 B	-0-	95	1	1140	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	930	N	532	-0-	-398	B	-0-	50	1	482	3	N	-0-			-0-
02	933	N	933	-0-	-0-	B	-0-	135	1	798	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	841	N	841	-0-	-0-	B	-0-	120	1	721	3	N	-0-			-0-
04	778	N	778	-0-	-0-	B	-0-	130	1	648	3	N	-0-			-0-
05	1023	N	892	-0-	-131	B	-0-	102	1	789	3	N	-0-			-0-
*06	865	N	865	-0-	-0-	B	-0-	95	1	769	3	N	-0-			-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	154	-0-	-404	B	-0-	18	1	136	3	N	-0-			-0-
02	572	N	572	-0-	-0-	B	-0-	75	1	497	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	440	N	440	-0-	-0-	B	-0-	63	1	377	3	N	-0-			-0-
04	447	N	447	-0-	-0-	B	-0-	60	1	387	3	N	-0-			-0-
05	620	N	480	-0-	-140	B	-0-	60	1	420	3	N	-0-			-0-
*06	420	N	180	-0-	-240	B	-0-	26	1	153	3	N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1550	N	1385	-0-	-165	B	-0-	459	1	926	3	N	-0-			-0-
02	1477	N	1477	-0-	-0-	B	-0-	459	1	1018	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1585	N	1585	-0-	-0-	B	-0-	459	1	1126	3	N	-0-			-0-
04	1802	N	1802	-0-	-0-	B	-0-	510	1	1292	3	N	-0-			-0-
05	1803	N	1803	-0-	-0-	B	-0-	407	1	1396	3	N	-0-			-0-
*06	1579	N	1579	-0-	-0-	B	-0-	367	1	1212	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3801		1209	-0-	-2592	B	-1649	288	1	921	3	N	-0-			-0-
02	4312	#	537	-0-	-3775	B	-5424	96	1	441	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5424																
03	4214		3223	-0-	-991	B	-6415	736	1	2487	3	N	-0-			-0-
04	4620	#	3891	-0-	-729	B	-7144	960	1	2931	3	N	-0-			-0-
05	4512		3529	-0-	-983	B	-8127	736	1	2793	3	N	-0-			-0-
*06	4350	#	2783	-0-	-1567	B	-9694	565	1	2218	3	N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	731	N	488	-0-	-243	B	-0-	488	3			N	-0-			-0-
02	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-			-0-
04	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-			-0-
05	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-			-0-
*06	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
01	762	N	485	-0-	-277	B	-0-	180	1	305	3	N	-0-			-0-
02	756	N	288	-0-	-468	B	-0-	168	1	120	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	156	N	156	-0-	-0-	B	-0-	84	1	72	3	N	-0-			-0-
04	148	N	148	-0-	-0-	B	-0-	12	1	136	3	N	-0-			-0-
05	420	N	420	-0-	-0-	B	-0-	31	1	389	3	N	-0-			-0-
*06	1297	N	1297	-0-	-0-	B	-0-	127	1	1170	3	N	-0-			-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
01	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-			-0-
02	644	N	257	-0-	-387	B	-0-	257	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-			-0-
04	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-			-0-
05	279	N	135	-0-	-144	B	-0-	135	3			N	-0-			-0-
*06	360	N	-0-	-0-	-360	B	-0-					N	-0-			-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	16	-0-	-46	B	-0-	16	3			N	-0-			-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
01	1813	N	1813	-0-	-0-	B	-0-	240	1	1573	3	N	-0-			-0-
02	1643	N	1643	-0-	-0-	B	-0-	190	1	1453	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1904	N	1904	-0-	-0-	B	-0-	230	1	1674	3	N	-0-			-0-
04	1713	N	1713	-0-	-0-	B	-0-	200	1	1513	3	N	-0-			-0-
05	1911	N	1911	-0-	-0-	B	-0-	173	1	1737	3	N	-0-			-0-
*06	1830	N	1246	-0-	-584	B	-0-	212	1	1034	3	N	-0-			-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
01	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-			-0-
02	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-			-0-
04	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-			-0-
05	1054	N	957	-0-	-97	B	-0-	957	3			N	-0-			-0-
*06	840	N	-0-	-0-	-840	B	-0-					N	-0-			-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
01	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-			-0-
02	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-			-0-
04	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-			-0-
05	1736	N	1646	-0-	-90	B	-0-	1646	3			N	-0-			-0-
*06	1470	N	-0-	-0-	-1470	B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

01	1121	N	1121	-0-	-0- B	-0-	561	1	560	3	N	-0-					-0-
02	1820	N	1641	-0-	-179 B	-0-	924	1	717	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1763	N	1763	-0-	-0- B	-0-	1023	1	740	3	N	-0-					-0-
04	1650	N	1650	-0-	-0- B	-0-	990	1	660	3	N	-0-					-0-
05	1829	N	1519	-0-	-310 B	-0-	750	1	769	3	N	-0-					-0-
*06	1710	N	1481	-0-	-229 B	-0-	733	1	748	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

01	1643	N	1552	-0-	-91 B	-0-	1552	3			N	-0-					-0-
02	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
04	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
05	1550	N	1316	-0-	-234 B	-0-	1316	3			N	-0-					-0-
*06	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

01	4929	N	4776	-0-	-153 B	-0-	4776	3			N	-0-					-0-
02	4424	N	4060	-0-	-364 B	-0-	4060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4373	N	4373	-0-	-0- B	-0-	4373	3			N	-0-					-0-
04	3554	N	3554	-0-	-0- B	-0-	3554	3			N	-0-					-0-
05	4495	N	4256	-0-	-239 B	-0-	4256	3			N	-0-					-0-
*06	4230	N	-0-	-0-	-4230 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

01	7874	N	5934	-0-	-1940 B	-0-	5934	3			N	-0-					-0-
02	8036	N	7256	-0-	-780 B	-0-	7256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7678	N	7678	-0-	-0- B	-0-	7678	3			N	-0-					-0-
04	5900	N	5900	-0-	-0- B	-0-	5900	3			N	-0-					-0-
05	8227	N	8227	-0-	-0- B	-0-	8227	3			N	-0-					-0-
*06	7440	N	-0-	-0-	-7440 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

01	2399	N	1785	-0-	-614 B	-0-	1785	3			N	-0-					-0-
02	2324	N	1939	-0-	-385 B	-0-	1939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
04	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
05	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
*06	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1023	-0-	-248 B	-0-	1023	3			N	-0-					-0-
02	1344	N	1139	-0-	-205 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
05	1271	N	1146	-0-	-125 B	-0-	1146	3			N	-0-					-0-
*06	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	3054	-0-	-666 B	-0-	3054	3			N	-0-					-0-
02	3276	N	2573	-0-	-703 B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
04	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
05	3648	N	3648	-0-	-0- B	-0-	3648	3			N	-0-					-0-
*06	3600	N	-0-	-0-	-3600 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	N	2126	-0-	-1966 B	-0-	2126	3			N	-0-					-0-
02	3444	N	2264	-0-	-1180 B	-0-	2264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
04	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
05	2810	N	2810	-0-	-0- B	-0-	2810	3			N	-0-					-0-
*06	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	7	-0-	-675 B	-0-	4	1	3	3	N	-0-					-0-
02	532	N	2	-0-	-530 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
05	1023	N	609	-0-	-414 B	-0-	609	3			N	-0-					-0-
*06	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1919	-0-	-96 B	-0-	221	1	1698	3	N	-0-					-0-
02	2359	N	2359	-0-	-0- B	-0-	312	1	2047	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2945	-0-	-0- B	-0-	390	1	2555	3	N	-0-					-0-
04	2653	N	2653	-0-	-0- B	-0-	364	1	2289	3	N	-0-					-0-
05	2832	N	2832	-0-	-0- B	-0-	301	1	2531	3	N	-0-					-0-
*06	2850	N	2515	-0-	-335 B	-0-	273	1	2242	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	319	-0-	-208 B	-0-	319	3			N	-0-					-0-
02	448	N	310	-0-	-138 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
05	341	N	9	-0-	-332 B	-0-	9	3			N	-0-					-0-
*06	120	N	59	-0-	-61 B	-0-	59	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	991	-0-	-404 B	-0-	154	1	837	3	N	-0-					-0-
02	1232	N	757	-0-	-475 B	-0-	119	1	638	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	49	1	242	3	N	-0-					-0-
04	628	N	628	-0-	-0- B	-0-	98	1	530	3	N	-0-					-0-
05	837	N	201	-0-	-636 B	-0-	22	1	180	3	N	-0-					-0-
*06	637	N	637	-0-	-0- B	-0-	84	1	553	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1437	-0-	-795 B	-0-	1437	3			N	-0-					-0-
02	1708	N	1648	-0-	-60 B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
04	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
05	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
*06	1620	N	1032	-0-	-588 B	-0-	1032	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	367	-0-	-284 B	-0-	32	1	335	3	N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2163	N	2163	-0-	-0- B	-0-	196	1	1967	3	N	-0-					-0-
02	2060	N	2060	-0-	-0- B	-0-	196	1	1864	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2012	N	2012	-0-	-0- B	-0-	182	1	1830	3	N	-0-					-0-
04	2377	N	2377	-0-	-0- B	-0-	210	1	2167	3	N	-0-					-0-
05	2294	N	2162	-0-	-132 B	-0-	146	1	2016	3	N	-0-					-0-
*06	2296	N	2296	-0-	-0- B	-0-	168	1	2128	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1859	N	1859	-0-	-0- B	-0-	527	1	1332	3	N	-0-					-0-
02	2016	N	1706	-0-	-310 B	-0-	476	1	1230	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2316	N	2316	-0-	-0- B	-0-	527	1	1789	3	N	-0-					-0-
04	2229	N	2229	-0-	-0- B	-0-	510	1	1719	3	N	-0-					-0-
05	2276	N	2276	-0-	-0- B	-0-	408	1	1868	3	N	-0-					-0-
*06	2250	N	2027	-0-	-223 B	-0-	375	1	1652	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	594	-0-	-274 B	-0-	152	1	442	3	N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	224	1	598	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	248	1	600	3	N	-0-					-0-
04	726	N	726	-0-	-0- B	-0-	232	1	494	3	N	-0-					-0-
05	899	N	711	-0-	-188 B	-0-	171	1	540	3	N	-0-					-0-
*06	810	N	760	-0-	-50 B	-0-	188	1	572	3	N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1802	N	1802	-0-	-0- B	-0-	594	1	1208	3	N	-0-					-0-
02	2082	N	2082	-0-	-0- B	-0-	756	1	1326	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2190	N	2190	-0-	-0- B	-0-	810	1	1380	3	N	-0-					-0-
04	1862	N	1862	-0-	-0- B	-0-	675	1	1187	3	N	-0-					-0-
05	2294	N	2267	-0-	-27 B	-0-	648	1	1619	3	N	-0-					-0-
*06	2214	N	2214	-0-	-0- B	-0-	639	1	1576	3	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	1568	-0-	-819 B	-0-	364	1	1204	3	N	-0-					-0-
02	2660	N	2424	-0-	-236 B	-0-	266	1	2158	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1250	N	1250	-0-	-0- B	-0-	392	1	858	3	N	-0-					-0-
04	906	N	906	-0-	-0- B	-0-	392	1	514	3	N	-0-					-0-
05	2697	N	918	-0-	-1779 B	-0-	260	1	658	3	N	-0-					-0-
*06	1200	N	260	-0-	-940 B	-0-	260	1			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
02	1344	N	861	-0-	-483 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
05	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*06	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1725	-0-	-42 B	-0-	217	1	1508	3	N	-0-					-0-
02	1512	N	1330	-0-	-182 B	-0-	147	1	1183	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1306	N	1306	-0-	-0- B	-0-	196	1	1110	3	N	-0-					-0-
04	489	N	489	-0-	-0- B	-0-	98	1	391	3	N	-0-					-0-
05	1488	N	3	-0-	-1485 B	-0-	3	3			N	-0-					-0-
*06	1260	N	726	-0-	-534 B	-0-	53	1	673	3	N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	994	N	994	-0-	-0- B	-0-	210	1	784	3	N	-0-					-0-
02	868	N	483	-0-	-385 B	-0-	133	1	350	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	189	1	511	3	N	-0-					-0-
04	478	N	478	-0-	-0- B	-0-	147	1	331	3	N	-0-					-0-
05	527	N	381	-0-	-146 B	-0-	124	1	257	3	N	-0-					-0-
*06	690	N	124	-0-	-566 B	-0-	124	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	N	3724	-0-	-1298 B	-0-	3724	3			N	-0-					-0-
02	5516	N	1931	-0-	-3585 B	-0-	1931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-
04	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
05	3017	N	3017	-0-	-0- B	-0-	3017	3			N	-0-					-0-
*06	2280	N	-0-	-0-	-2280 B	-0-					N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
02	1428	N	-0-	-0-	-1428 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	459	-0-	-1804 B	-0-	459	3			N	-0-					-0-
02	2464	N	194	-0-	-2270 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
05	217	N	49	-0-	-168 B	-0-	49	3			N	-0-					-0-
*06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
02	1092	N	979	-0-	-113 B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
04	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
05	1085	N	1021	-0-	-64 B	-0-	1021	3			N	-0-					-0-
*06	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	N	3341	-0-	-348 B	-0-	437	1	2904	3	N	-0-					-0-
02	3166	N	3166	-0-	-0- B	-0-	437	1	2729	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3652	N	3652	-0-	-0- B	-0-	532	1	3120	3	N	-0-					-0-
04	3616	N	3616	-0-	-0- B	-0-	532	1	3084	3	N	-0-					-0-
05	3582	N	3582	-0-	-0- B	-0-	432	1	3149	3	N	-0-					-0-
*06	3540	N	3507	-0-	-33 B	-0-	437	1	3070	3	N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	767	N	767	-0-	-0- B	-0-	147	1	620	3	N	-0-					-0-
02	1006	N	1006	-0-	-0- B	-0-	196	1	810	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1168	N	1168	-0-	-0- B	-0-	210	1	958	3	N	-0-					-0-
04	1074	N	1074	-0-	-0- B	-0-	196	1	878	3	N	-0-					-0-
05	1029	N	1029	-0-	-0- B	-0-	148	1	882	3	N	-0-					-0-
*06	1019	N	1019	-0-	-0- B	-0-	146	1	873	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1975	-0-	-381 B	-0-	260	1	1715	3	N	-0-					-0-
02	2072	N	1846	-0-	-226 B	-0-	250	1	1596	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1295	N	1295	-0-	-0- B	-0-	180	1	1115	3	N	-0-					-0-
04	2042	N	2042	-0-	-0- B	-0-	250	1	1792	3	N	-0-					-0-
05	2046	N	1848	-0-	-198 B	-0-	197	1	1651	3	N	-0-					-0-
*06	1896	N	1896	-0-	-0- B	-0-	217	1	1679	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2262	-0-	-249 B	-0-	280	1	1982	3	N	-0-					-0-
02	2052	N	2052	-0-	-0- B	-0-	270	1	1782	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2596	N	2596	-0-	-0- B	-0-	310	1	2286	3	N	-0-					-0-
04	2478	N	2478	-0-	-0- B	-0-	300	1	2178	3	N	-0-					-0-
05	2277	N	2277	-0-	-0- B	-0-	240	1	2038	3	N	-0-					-0-
*06	2520	N	1930	-0-	-590 B	-0-	205	1	1725	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	926	-0-	-1399 B	-0-	230	1	696	3	N	-0-					-0-
02	1652	N	83	-0-	-1569 B	-0-	10	1	73	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	10	1	9	3	N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*06	2195	N	2195	-0-	-0- B	-0-	192	1	2003	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	739	-0-	-2609 B	-0-	64	1	675	3	N	-0-					-0-
02	3927	N	3927	-0-	-0- B	-0-	448	1	3479	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3806	N	3806	-0-	-0- B	-0-	496	1	3310	3	N	-0-					-0-
04	3547	N	3547	-0-	-0- B	-0-	480	1	3067	3	N	-0-					-0-
05	4340	N	3475	-0-	-865 B	-0-	384	1	3091	3	N	-0-					-0-
*06	3690	N	2571	-0-	-1119 B	-0-	264	1	2307	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	N	4981	-0-	-196 B	-0-	558	1	4423	3	N	-0-					-0-
02	4704	N	2876	-0-	-1828 B	-0-	432	1	2444	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2402	N	2402	-0-	-0- B	-0-	270	1	2132	3	N	-0-					-0-
04	4105	N	4105	-0-	-0- B	-0-	540	1	3565	3	N	-0-					-0-
05	3869	N	3869	-0-	-0- B	-0-	432	1	3437	3	N	-0-					-0-
*06	3699	N	3699	-0-	-0- B	-0-	432	1	3267	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	N	5425	-0-	-0- B	-0-	720	1	4705	3	N	-0-					-0-
02	4920	N	4920	-0-	-0- B	-0-	672	1	4248	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5345	N	5345	-0-	-0- B	-0-	744	1	4601	3	N	-0-					-0-
04	5049	N	5049	-0-	-0- B	-0-	720	1	4329	3	N	-0-					-0-
05	5456	N	4684	-0-	-772 B	-0-	522	1	4162	3	N	-0-					-0-
*06	5160	N	4389	-0-	-771 B	-0-	499	1	3890	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	8060	N	7085	-0-	-975 B	-0-	2052	1	5033	3	N	-0-			-0-
02	7089	N	7089	-0-	-0- B	-0-	1976	1	5113	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7555	N	7555	-0-	-0- B	-0-	2052	1	5503	3	N	-0-			-0-
04	8301	N	8301	-0-	-0- B	-0-	2204	1	6097	3	N	-0-			-0-
05	7843	N	7234	-0-	-609 B	-0-	1593	1	5641	3	N	-0-			-0-
*06	7320	N	2492	-0-	-4828 B	-0-	542	1	1950	3	N	-0-			-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1536	N	1536	-0-	-0- B	-0-	310	1	1226	3	N	-0-			-0-
02	1344	N	923	-0-	-421 B	-0-	190	1	733	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1227	N	1227	-0-	-0- B	-0-	270	1	957	3	N	-0-			-0-
04	1047	N	1047	-0-	-0- B	-0-	210	1	837	3	N	-0-			-0-
05	1087	N	1087	-0-	-0- B	-0-	184	1	903	3	N	-0-			-0-
*06	1200	N	184	-0-	-1016 B	-0-	184	1			N	-0-			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	344	-0-	-152 B	-0-	344	3			N	-0-			-0-
02	392	N	373	-0-	-19 B	-0-	373	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-			-0-
04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-			-0-
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-			-0-
*06	360	N	282	-0-	-78 B	-0-	282	3			N	-0-			-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	1968	-0-	-1132 B	23144	348	1	1620	3	N	-0-			-0-
02	2800	N	1956	-0-	-844 B	22300	324	1	1632	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 22300															
03	3100	N	2168	-0-	-932 B	21368	372	1	1796	3	N	-0-			-0-
04	3000	N	1669	-0-	-1331 B	20037	264	1	1405	3	N	-0-			-0-
05	3100	N	1281	-0-	-1819 B	18218	148	1	1133	3	N	-0-			-0-
*06	3000	N	994	-0-	-2006 B	16212	119	1	875	3	N	-0-			-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	561	-0-	-2539 B	-0-	40	1	521	3	N	-0-			-0-
02	3084	N	3084	-0-	-0- B	-0-	270	1	2814	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3241	N	3241	-0-	-0- B	-0-	290	1	2951	3	N	-0-			-0-
04	2994	N	2994	-0-	-0- B	-0-	270	1	2724	3	N	-0-			-0-
05	3410	N	3161	-0-	-249 B	-0-	227	1	2934	3	N	-0-			-0-
*06	3154	N	3154	-0-	-0- B	-0-	240	1	2914	3	N	-0-			-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3224	#	1115	-0-	-2109 B	-4770	260	1	855	3	N	-0-			-0-
02	2912	#	1102	-0-	-1810 B	-6580	130	1	972	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6580															
03	3224	#	2132	-0-	-1092 B	-7672	310	1	1822	3	N	-0-			-0-
04	0	N	1912	-0-	1912 B	-5760	290	1	1622	3	N	-0-			-0-
05	1209	N	1742	-0-	533 B	-5227	207	1	1535	3	N	-0-			-0-
*06	2070	N	1754	-0-	-316 B	-5227	195	1	1559	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3633	N	3633	-0-	-0-	B	-0-	660	1	2973	3	N	-0-					-0-
02	3380	N	3380	-0-	-0-	B	-0-	616	1	2764	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3597	N	3597	-0-	-0-	B	-0-	682	1	2915	3	N	-0-					-0-
04	3349	N	3349	-0-	-0-	B	-0-	660	1	2689	3	N	-0-					-0-
05	3751	N	2999	-0-	-752	B	-0-	477	1	2522	3	N	-0-					-0-
*06	3480	N	3009	-0-	-471	B	-0-	490	1	2519	3	N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
02	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
04	30	N	17	-0-	-13	B	-0-	17	3			N	-0-					-0-
05	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
06	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
02	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
04	30	N	17	-0-	-13	B	-0-	17	3			N	-0-					-0-
05	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
06	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

01	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
*04	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*05	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
02	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
*04	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
*05	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

01	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
02	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-
*04	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
*05	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

01	2563	N	2563	-0-	-0-	B	-0-	2563	3			N	-0-					-0-
02	2220	N	2220	-0-	-0-	B	-0-	2220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
*04	3161	N	3161	-0-	-0-	B	-0-	3161	3			N	-0-					-0-
*05	2822	N	2822	-0-	-0-	B	-0-	2822	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
02	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
*04	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
*05	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
02	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2072	N	2072	-0-	-0-	B	-0-	2072	3			N	-0-					-0-
*04	1963	N	1963	-0-	-0-	B	-0-	1963	3			N	-0-					-0-
*05	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
*04	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
*05	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
02	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
*04	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
*05	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
02	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
*04	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
*05	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
02	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1981	N	1981	-0-	-0-	B	-0-	1981	3			N	-0-					-0-
*04	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-					-0-
*05	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	339	-0-	-1490	B	-0-	150	1	189	3	N	-0-					-0-
02	1008	N	-0-	-0-	-1008	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	225	1	168	3	N	-0-					-0-
04	1476	N	1476	-0-	-0-	B	-0-	600	1	876	3	N	-0-					-0-
05	1357	N	1357	-0-	-0-	B	-0-	519	1	837	3	N	-0-					-0-
*06	519	N	519	-0-	-0-	B	-0-	519	1			N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2124	-0-	-139	B	-0-	510	1	1614	3	N	-0-					-0-
02	2380	N	989	-0-	-1391	B	-0-	306	1	683	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1571	N	1571	-0-	-0-	B	-0-	459	1	1112	3	N	-0-					-0-
04	1369	N	1369	-0-	-0-	B	-0-	357	1	1012	3	N	-0-					-0-
05	1580	N	1580	-0-	-0-	B	-0-	331	1	1249	3	N	-0-					-0-
*06	1530	N	331	-0-	-1199	B	-0-	331	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
02	2296	N	2136	-0-	-160 B	-0-	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
04	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
05	2356	N	1265	-0-	-1091 B	-0-	1265	3			N	-0-					-0-
*06	2250	N	1946	-0-	-304 B	-0-	1946	3			N	-0-					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
02	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
*04	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
*05	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
02	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
*04	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
*05	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
02	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
*04	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
*05	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
02	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
*04	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
*05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
02	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
*04	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
*05	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
02	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
*04	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
*05	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

01	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-					-0-
02	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-					-0-
04	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-					-0-
05	1891	N	1710	-0-	-181	B	-0-	806	1	904	3	N	-0-					-0-
*06	1710	N	1710	-0-	-0-	B	-0-	806	1	904	3	N	-0-					-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

01	4185	N	3932	-0-	-253	B	-0-	594	1	3338	3	N	-0-					-0-
02	3970	N	3970	-0-	-0-	B	-0-	572	1	3398	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4461	N	4461	-0-	-0-	B	-0-	660	1	3801	3	N	-0-					-0-
04	3668	N	3668	-0-	-0-	B	-0-	572	1	3096	3	N	-0-					-0-
05	4402	N	3119	-0-	-1283	B	-0-	425	1	2694	3	N	-0-					-0-
*06	4320	N	3431	-0-	-889	B	-0-	510	1	2921	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

01	3310	N	3310	-0-	-0-	B	-0-	323	1	2987	3	N	-0-					-0-
02	4911	N	4911	-0-	-0-	B	-0-	532	1	4379	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4998	N	4998	-0-	-0-	B	-0-	589	1	4409	3	N	-0-					-0-
04	4429	N	4429	-0-	-0-	B	-0-	532	1	3897	3	N	-0-					-0-
05	5425	N	4295	-0-	-1130	B	-0-	443	1	3852	3	N	-0-					-0-
*06	4830	N	4034	-0-	-796	B	-0-	428	1	3607	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

01	1736	N	799	-0-	-937	B	-0-	195	1	604	3	N	-0-					-0-
02	1596	N	1274	-0-	-322	B	-0-	345	1	929	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1852	N	1852	-0-	-0-	B	-0-	450	1	1402	3	N	-0-					-0-
04	825	N	825	-0-	-0-	B	-0-	180	1	645	3	N	-0-					-0-
05	1478	N	1478	-0-	-0-	B	-0-	324	1	1154	3	N	-0-					-0-
*06	1800	N	1367	-0-	-433	B	-0-	328	1	1039	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

01	465	N	432	-0-	-33	B	-0-	432	3			N	-0-					-0-
02	504	N	476	-0-	-28	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
04	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
05	527	N	312	-0-	-215	B	-0-	312	3			N	-0-					-0-
*06	510	N	435	-0-	-75	B	-0-	435	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	815	-0-	-84 B	-0-	155	1	660	3	N	-0-					-0-
02	812	N	762	-0-	-50 B	-0-	140	1	622	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	818	N	818	-0-	-0- B	-0-	150	1	668	3	N	-0-					-0-
04	882	N	882	-0-	-0- B	-0-	145	1	737	3	N	-0-					-0-
05	837	N	803	-0-	-34 B	-0-	116	1	687	3	N	-0-					-0-
*06	842	N	842	-0-	-0- B	-0-	109	1	733	3	N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

01	1054	N	560	-0-	-494 B	-0-	66	1	494	3	N	-0-					-0-
02	1008	N	802	-0-	-206 B	-0-	78	1	724	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	899	N	178	-0-	-721 B	-0-	8	1	170	3	N	-0-					-0-
*06	1307	N	1307	-0-	-0- B	-0-	144	1	1163	3	N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

01	961	N	332	-0-	-629 B	-0-	18	1	314	3	N	-0-					-0-
02	1142	N	1142	-0-	-0- B	-0-	84	1	1058	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1092	N	1092	-0-	-0- B	-0-	93	1	999	3	N	-0-					-0-
04	1047	N	1047	-0-	-0- B	-0-	90	1	957	3	N	-0-					-0-
05	1271	N	1170	-0-	-101 B	-0-	70	1	1100	3	N	-0-					-0-
*06	1050	N	377	-0-	-673 B	-0-	20	1	357	3	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

01	1613	N	1613	-0-	-0- B	-0-	330	1	1283	3	N	-0-					-0-
02	1344	N	1328	-0-	-16 B	-0-	286	1	1042	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1496	N	1496	-0-	-0- B	-0-	341	1	1155	3	N	-0-					-0-
04	1428	N	1428	-0-	-0- B	-0-	319	1	1109	3	N	-0-					-0-
05	1457	N	1442	-0-	-15 B	-0-	261	1	1181	3	N	-0-					-0-
*06	1440	N	1109	-0-	-331 B	-0-	208	1	900	3	N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
02	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
*04	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
*05	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1048	N	1048	-0-	-0- B	-0-	1040	3	8	9	N	7					7
*12	1240	N	935	-0-	-305 B	-0-	935	3			N	-0-					7
*01	808	N	808	-0-	-0- B	-0-	807	3	1	9	N	1					8
*02	823	N	823	-0-	-0- B	-0-	819	3	4	9	N	4					12
03/01 BALANCING DATE STATUS -> -0-																	
*03	755	N	755	-0-	-0- B	-0-	734	3	21	9	N	19	29	1			2
*04	543	N	543	-0-	-0- B	-0-	539	3	4	9	N	4					6
*05	783	N	783	-0-	-0- B	-0-	765	3	18	9	N	16	20	1			1
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	476	N	443	-0-	-33 B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
05	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
02	476	N	426	-0-	-50 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
*06	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
02	924	N	876	-0-	-48 B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
04	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
05	961	N	945	-0-	-16 B	-0-	945	3			N	-0-					-0-
*06	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

01	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
02	1708	N	1696	-0-	-12 B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
04	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
05	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
*06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
02	952	N	600	-0-	-352 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
04	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
05	651	N	70	-0-	-581 B	-0-	70	3			N	-0-					-0-
*06	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
02	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
*04	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*05	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
*04	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
*05	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
04	3960	#	439	-0-	-3521 B	-3521	439	3			N	-0-					-0-
05	0	N	1008	-0-	1008 B	-2513	1008	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-2513					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

01	2945	N	2632	-0-	-313 B	-0-	420	1	2212	3	N	-0-					-0-
02	2436	N	2324	-0-	-112 B	-0-	315	1	2009	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2086	N	2086	-0-	-0- B	-0-	300	1	1786	3	N	-0-					-0-
04	2602	N	2602	-0-	-0- B	-0-	330	1	2272	3	N	-0-					-0-
05	2573	N	2161	-0-	-412 B	-0-	204	1	1957	3	N	-0-					-0-
*06	2095	N	2095	-0-	-0- B	-0-	221	1	1873	3	N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

01	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
02	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
*04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*05	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

01	1829	N	1804	-0-	-25 B	-0-	310	1	1494	3	N	-0-					-0-
02	1540	N	1259	-0-	-281 B	-0-	250	1	1009	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1105	N	1105	-0-	-0- B	-0-	240	1	865	3	N	-0-					-0-
04	1307	N	1307	-0-	-0- B	-0-	280	1	1027	3	N	-0-					-0-
05	1395	N	1265	-0-	-130 B	-0-	225	1	1040	3	N	-0-					-0-
*06	1080	N	1063	-0-	-17 B	-0-	183	1	880	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6542	N	6542	-0-	-0- B	-0-	840	1	5702	3	N	-0-					-0-
02	5566	N	5566	-0-	-0- B	-0-	728	1	4838	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5381	N	5381	-0-	-0- B	-0-	868	1	4513	3	N	-0-					-0-
04	4943	N	4943	-0-	-0- B	-0-	784	1	4159	3	N	-0-					-0-
05	6169	N	5264	-0-	-905 B	-0-	672	1	4592	3	N	-0-					-0-
*06	5220	N	5016	-0-	-204 B	-0-	647	1	4369	3	N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3819	N	3819	-0-	-0- B	-0-	3819	3			N	-0-					-0-
02	3360	N	3260	-0-	-100 B	-0-	3260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3599	N	3599	-0-	-0- B	-0-	3599	3			N	-0-					-0-
04	3396	N	3396	-0-	-0- B	-0-	3396	3			N	-0-					-0-
05	3596	N	2456	-0-	-1140 B	-0-	2456	3			N	-0-					-0-
*06	3480	N	3432	-0-	-48 B	-0-	3432	3			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3180	N	3180	-0-	-0- B	-0-	3180	3			N	-0-					-0-
02	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-
04	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
05	3317	N	2876	-0-	-441 B	-0-	2876	3			N	-0-					-0-
*06	2760	N	-0-	-0-	-2760 B	-0-					N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	N	1886	-0-	-1555 B	-0-	180	1	1706	3	N	-0-					-0-
02	3052	N	727	-0-	-2325 B	-0-	72	1	655	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3544	N	3544	-0-	-0- B	-0-	336	1	3208	3	N	-0-					-0-
04	3528	N	3528	-0-	-0- B	-0-	360	1	3168	3	N	-0-					-0-
05	3531	N	3531	-0-	-0- B	-0-	283	1	3249	3	N	-0-					-0-
*06	3420	N	3048	-0-	-372 B	-0-	241	1	2808	3	N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1251	-0-	-1849 B	48127	180	1	1071	3	N	-0-					-0-
02	2800	N	2092	-0-	-708 B	47419	276	1	1816	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47419																	
03	3100	N	2241	-0-	-859 B	46560	312	1	1929	3	N	-0-					-0-
04	3000	N	1826	-0-	-1174 B	45386	276	1	1550	3	N	-0-					-0-
05	3100	N	2080	-0-	-1020 B	44366	241	1	1839	3	N	-0-					-0-
*06	3000	N	1768	-0-	-1232 B	43134	204	1	1564	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					20
02	392	N	122	-0-	-270 B	-0-	122	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					20
04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					20
05	124	N	28	-0-	-96 B	-0-	28	3			N	-0-					20
*06	120	N	-0-	-0-	-120 B	-0-					N	-0-					20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1262	-0-	-474 B	-0-	216	1	1046	3	N	-0-					-0-
02	1512	N	1071	-0-	-441 B	-0-	216	1	855	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1044	N	1044	-0-	-0- B	-0-	232	1	812	3	N	-0-					-0-
04	1003	N	1003	-0-	-0- B	-0-	232	1	771	3	N	-0-					-0-
05	1178	N	1170	-0-	-8 B	-0-	189	1	981	3	N	-0-					-0-
*06	1064	N	1064	-0-	-0- B	-0-	179	1	885	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1577	-0-	-376 B	-0-	288	1	1289	3	N	-0-					-0-
02	1456	N	1208	-0-	-248 B	-0-	312	1	896	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	84	1	319	3	N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	84	1	555	3	N	-0-					-0-
05	2134	N	2134	-0-	-0- B	-0-	274	1	1859	3	N	-0-					-0-
*06	1675	N	1675	-0-	-0- B	-0-	219	1	1456	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2465	N	2465	-0-	-0- B	-0-	330	1	2135	3	N	-0-					-0-
02	2212	N	1264	-0-	-948 B	-0-	165	1	1099	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2431	N	2431	-0-	-0- B	-0-	308	1	2123	3	N	-0-					-0-
04	1999	N	1999	-0-	-0- B	-0-	242	1	1757	3	N	-0-					-0-
05	2536	N	2536	-0-	-0- B	-0-	243	1	2293	3	N	-0-					-0-
*06	2340	N	2193	-0-	-147 B	-0-	235	1	1958	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	798	-0-	-566 B	-0-	135	1	663	3	N	-0-					-0-
02	1400	N	540	-0-	-860 B	-0-	99	1	441	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1170	N	1170	-0-	-0- B	-0-	198	1	972	3	N	-0-					-0-
04	1314	N	1314	-0-	-0- B	-0-	243	1	1071	3	N	-0-					-0-
05	589	N	505	-0-	-84 B	-0-	59	1	447	3	N	-0-					-0-
*06	1140	N	929	-0-	-211 B	-0-	110	1	819	3	N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
02	2492	N	-0-	-0-	-2492 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	681	N	681	-0-	-0- B	-0-	90	1	591	3	N	-0-					-0-
05	3100	N	3200	-0-	100 B	100	360	1	2840	3	N	-0-					-0-
*06	1367	N	1267	-0-	-100 B	-0-	150	1	1118	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1524	-0-	-522 B	-0-	1524	3			N	-0-					-0-
02	1904	N	1734	-0-	-170 B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	1922	N	780	-0-	-1142 B	-0-	780	3			N	-0-					-0-
*06	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	N	3272	-0-	-1719 B	-0-	528	1	2744	3	N	-0-					-0-
02	4592	N	3419	-0-	-1173 B	-0-	594	1	2825	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4361	N	4361	-0-	-0- B	-0-	594	1	3767	3	N	-0-					-0-
04	5702	N	5702	-0-	-0- B	-0-	638	1	5064	3	N	-0-					-0-
05	4332	N	4332	-0-	-0- B	-0-	394	1	3937	3	N	-0-					-0-
*06	4230	N	4161	-0-	-69 B	-0-	522	1	3639	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	N	3048	-0-	-2346 B	-0-	3048	3			N	-0-					-0-
02	5768	N	4355	-0-	-1413 B	-0-	4355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5124	N	5124	-0-	-0- B	-0-	5124	3			N	-0-					-0-
04	2937	N	2937	-0-	-0- B	-0-	2937	3			N	-0-					-0-
05	5305	N	5305	-0-	-0- B	-0-	5305	3			N	-0-					-0-
*06	4950	N	-0-	-0-	-4950 B	-0-					N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1168	N	1168	-0-	-0- B	-0-	220	1	948	3	N	-0-					-0-
02	1284	N	1284	-0-	-0- B	-0-	240	1	1044	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	942	N	942	-0-	-0- B	-0-	180	1	762	3	N	-0-					-0-
04	1294	N	1294	-0-	-0- B	-0-	260	1	1034	3	N	-0-					-0-
05	1426	N	1382	-0-	-44 B	-0-	233	1	1149	3	N	-0-					-0-
*06	900	N	627	-0-	-273 B	-0-	106	1	520	3	N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
*04	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
*05	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3832	-0-	-229 B	-0-	520	1	3312	3	N	-0-					-0-
02	3530	N	3530	-0-	-0- B	-0-	520	1	3010	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3815	N	3815	-0-	-0- B	-0-	620	1	3195	3	N	-0-					-0-
04	3460	N	3460	-0-	-0- B	-0-	520	1	2940	3	N	-0-					-0-
05	4018	N	4018	-0-	-0- B	-0-	480	1	3538	3	N	-0-					-0-
*06	3690	N	3613	-0-	-77 B	-0-	448	1	3165	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	918	-0-	-229 B	-0-	918	3			N	-0-					-0-
02	1008	N	788	-0-	-220 B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	868	N	82	-0-	-786 B	-0-	82	3			N	-0-					-0-
*06	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	N	5127	-0-	-887 B	-0-	1269	1	3858	3	N	-0-					-0-
02	5628	N	4998	-0-	-630 B	-0-	1269	1	3729	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4595	N	4595	-0-	-0- B	-0-	1316	1	3279	3	N	-0-					-0-
04	1279	N	1279	-0-	-0- B	-0-	423	1	856	3	N	-0-					-0-
05	5549	N	3233	-0-	-2316 B	-0-	766	1	2466	3	N	-0-					-0-
*06	4509	N	4509	-0-	-0- B	-0-	1073	1	3436	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
04	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
05	2573	N	442	-0-	-2131 B	-0-	442	3			N	-0-					-0-
*06	1350	N	824	-0-	-526 B	-0-	824	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0- B	-0-	16	1	178	3	N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	20	1	310	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	4	1	47	3	N	-0-					-0-
04	1323	N	1323	-0-	-0- B	-0-	92	1	1231	3	N	-0-					-0-
05	513	N	513	-0-	-0- B	-0-	32	1	481	3	N	-0-					-0-
*06	60	N	32	-0-	-28 B	-0-	32	1			N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	664	-0-	-142 B	-0-	664	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
04	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
05	868	N	781	-0-	-87 B	-0-	781	3			N	-0-					-0-
*06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
02	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
*04	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
*05	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	566	-0-	-333 B	-0-	112	1	454	3	N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	147	1	595	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1182	N	1182	-0-	-0- B	-0-	196	1	986	3	N	-0-					-0-
04	768	N	768	-0-	-0- B	-0-	189	1	579	3	N	-0-					-0-
05	837	N	685	-0-	-152 B	-0-	132	1	553	3	N	-0-					-0-
*06	1140	N	132	-0-	-1008 B	-0-	132	1			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	N	4823	-0-	-1873 B	-0-	1400	1	3423	3	N	-0-					-0-
02	5348	N	4564	-0-	-784 B	-0-	1200	1	3364	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5106	N	5106	-0-	-0- B	-0-	1350	1	3756	3	N	-0-					-0-
04	5311	N	5311	-0-	-0- B	-0-	1450	1	3861	3	N	-0-					-0-
05	6237	N	6237	-0-	-0- B	-0-	1152	1	5084	3	N	-0-					-0-
*06	6057	N	6057	-0-	-0- B	-0-	1146	1	4911	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
*06	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4708	N	5179	-0-	471 B	762	5179	3			N	-0-					-0-
02	4181	N	3419	-0-	-762 B	-0-	3419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-
04	4710	#	3521	-0-	-1189 B	-1189	3521	3			N	-0-					-0-
05	5177	#	4074	-0-	-1103 B	-2292	4074	3			N	-0-					-0-
*06	5010	#	-0-	-0-	-5010 B	-7302					N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
*04	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
*05	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2679	N	2679	-0-	-0- B	-0-	550	1	2129	3	N	-0-					-0-
02	2800	N	2974	-0-	174 B	174	550	1	2424	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 174																	
03	2971	N	2797	-0-	-174 B	-0-	550	1	2247	3	N	-0-					-0-
04	2524	N	2524	-0-	-0- B	-0-	550	1	1974	3	N	-0-					-0-
05	3286	#	2969	-0-	-317 B	-317	550	1	2419	3	N	-0-					-0-
*06	3180	#	1497	-0-	-1683 B	-2000	550	1	947	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3646	N	3646	-0-	-0- B	-0-	3646	3			N	-0-					-0-
02	4191	N	4191	-0-	-0- B	-0-	4191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4308	N	4308	-0-	-0- B	-0-	4308	3			N	-0-					-0-
04	4198	N	4198	-0-	-0- B	-0-	4198	3			N	-0-					-0-
05	4650	N	4405	-0-	-245 B	-0-	4405	3			N	-0-					-0-
*06	4170	N	-0-	-0-	-4170 B	-0-					N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
02	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
*04	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
*05	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1171	-0-	-813 B	-0-	120	1	1051	3	N	-0-					-0-
02	2044	N	1587	-0-	-457 B	-0-	160	1	1427	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1608	N	1608	-0-	-0- B	-0-	190	1	1418	3	N	-0-					-0-
04	2408	N	2408	-0-	-0- B	-0-	260	1	2148	3	N	-0-					-0-
05	2221	N	2221	-0-	-0- B	-0-	172	1	2050	3	N	-0-					-0-
*06	2376	N	2376	-0-	-0- B	-0-	200	1	2176	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2392	N	2392	-0-	-0- B	-0-	525	1	1867	3	N	-0-					-0-
02	2436	N	2311	-0-	-125 B	-0-	546	1	1765	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2555	N	2555	-0-	-0- B	-0-	651	1	1904	3	N	-0-					-0-
04	2623	N	2623	-0-	-0- B	-0-	630	1	1993	3	N	-0-					-0-
05	2739	N	2739	-0-	-0- B	-0-	504	1	2235	3	N	-0-					-0-
*06	2474	N	2474	-0-	-0- B	-0-	458	1	2016	3	N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
*04	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
*05	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
02	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1096	-0-	-1229 B	-0-	1096	3			N	-0-					-0-
02	2100	N	1826	-0-	-274 B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
04	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
05	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
*06	1920	N	-0-	-0-	-1920 B	-0-					N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	N	3614	-0-	-168 B	-0-	3614	3			N	-0-					-0-
02	4146	N	4146	-0-	-0- B	-0-	4146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3642	N	3642	-0-	-0- B	-0-	3642	3			N	-0-					-0-
04	3775	N	3775	-0-	-0- B	-0-	3775	3			N	-0-					-0-
05	4588	N	4097	-0-	-491 B	-0-	4097	3			N	-0-					-0-
*06	3510	N	-0-	-0-	-3510 B	-0-					N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	N	4084	-0-	-256 B	-0-	4084	3			N	-0-					-0-
02	3892	N	1996	-0-	-1896 B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
04	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
05	3922	N	3922	-0-	-0- B	-0-	3922	3			N	-0-					-0-
*06	3330	N	-0-	-0-	-3330 B	-0-					N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	N	5818	-0-	-1746 B	-0-	5818	3			N	-0-					-0-
02	7196	N	5986	-0-	-1210 B	-0-	5986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6811	N	6811	-0-	-0- B	-0-	6811	3			N	-0-					-0-
04	6130	N	6130	-0-	-0- B	-0-	6130	3			N	-0-					-0-
05	6634	N	6385	-0-	-249 B	-0-	6385	3			N	-0-					-0-
*06	6600	N	-0-	-0-	-6600 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1519	N	1326	-0-	-193	B	-0-	203	1	1123	3	N	-0-			-0-
02	1344	N	1337	-0-	-7	B	-0-	196	1	1141	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1475	N	1475	-0-	-0-	B	-0-	217	1	1258	3	N	-0-			-0-
04	1394	N	1394	-0-	-0-	B	-0-	210	1	1184	3	N	-0-			-0-
05	1488	N	1420	-0-	-68	B	-0-	168	1	1252	3	N	-0-			-0-
*06	1440	N	1387	-0-	-53	B	-0-	162	1	1225	3	N	-0-			-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2697	N	1553	-0-	-1144	B	-0-	1553	3			N	-0-			-0-
02	2660	N	2049	-0-	-611	B	-0-	2049	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-			-0-
04	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-			-0-
05	2263	N	2002	-0-	-261	B	-0-	2002	3			N	-0-			-0-
*06	2100	N	-0-	-0-	-2100	B	-0-					N	-0-			-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	97	-0-	-182	B	-0-	97	3			N	-0-			-0-
02	308	N	178	-0-	-130	B	-0-	178	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-			-0-
04	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-			-0-
05	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-			-0-
*06	240	N	-0-	-0-	-240	B	-0-					N	-0-			-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-			-0-
02	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-			-0-
02	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*05	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-			-0-
02	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
02	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
*04	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
*05	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
02	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2956	N	2956	-0-	-0- B	-0-	2956	3			N	-0-					-0-
*04	2787	N	2787	-0-	-0- B	-0-	2787	3			N	-0-					-0-
*05	2723	N	2723	-0-	-0- B	-0-	2723	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
02	2520	N	1794	-0-	-726 B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
04	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
05	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
*06	2370	N	-0-	-0-	-2370 B	-0-					N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	134	-0-	-145 B	-0-	134	3			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
05	217	N	102	-0-	-115 B	-0-	102	3			N	-0-					-0-
*06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

01	1891	N	1593	-0-	-298 B	-0-	1593	3			N	-0-					-0-
02	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
04	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
05	2108	N	1967	-0-	-141 B	-0-	1967	3			N	-0-					-0-
*06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

01	2356	N	2143	-0-	-213 B	-0-	260	1	1883	3	N	-0-					-0-
02	2240	N	2051	-0-	-189 B	-0-	260	1	1791	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2345	N	2345	-0-	-0- B	-0-	300	1	2045	3	N	-0-					-0-
04	2379	N	2379	-0-	-0- B	-0-	300	1	2079	3	N	-0-					-0-
05	2263	N	2120	-0-	-143 B	-0-	206	1	1914	3	N	-0-					-0-
*06	2280	N	2250	-0-	-30 B	-0-	229	1	2021	3	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

01	1240	N	1032	-0-	-208 B	-0-	1032	3			N	-0-					-0-
02	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
04	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
05	1271	N	1189	-0-	-82 B	-0-	1189	3			N	-0-					-0-
*06	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

01	2294	N	1423	-0-	-871 B	-0-	1423	3			N	-0-					-0-
02	2100	N	2035	-0-	-65 B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
04	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
05	2263	N	2111	-0-	-152 B	-0-	2111	3			N	-0-					-0-
*06	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4568	N	4568	-0-	-0-	B	-0-	4568	3			N	-0-					-0-
02	4070	N	4070	-0-	-0-	B	-0-	4070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3555	N	3555	-0-	-0-	B	-0-	3555	3			N	-0-					-0-
04	3133	N	3133	-0-	-0-	B	-0-	3133	3			N	-0-					-0-
05	4495	N	3912	-0-	-583	B	-0-	3912	3			N	-0-					-0-
*06	3450	N	-0-	-0-	-3450	B	-0-					N	-0-					-0-

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	2510	-0-	-683	B	-0-	2510	3			N	-0-					-0-
02	3793	N	3793	-0-	-0-	B	-0-	3793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
04	3177	N	3177	-0-	-0-	B	-0-	3177	3			N	-0-					-0-
05	4185	N	3183	-0-	-1002	B	-0-	3183	3			N	-0-					-0-
*06	2370	N	-0-	-0-	-2370	B	-0-					N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2231	N	2231	-0-	-0-	B	-0-	2231	3			N	-0-					-0-
02	1960	N	1930	-0-	-30	B	-0-	1930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
04	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
05	2139	N	2033	-0-	-106	B	-0-	2033	3			N	-0-					-0-
*06	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
12	2191	N	2191	-0-	-0-	B	-0-	2191	3			N	-0-					-0-
01	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-
02	1798	N	1798	-0-	-0-	B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
*04	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
*05	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	77	-0-	-171	B	-0-	77	3			N	-0-					-0-
02	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
04	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
05	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
*06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
*04	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
*05	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
02	1596	N	1380	-0-	-216 B	-0-	1380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
04	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
05	1519	N	1490	-0-	-29 B	-0-	1490	3			N	-0-					-0-
*06	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*04	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1558	N	1558	-0-	-0- B	-0-	1504	3	54	9	N	49	60	1			8
*12	1023	N	976	-0-	-47 B	-0-	911	3	65	9	N	59	59	1			8
*01	1110	N	1110	-0-	-0- B	-0-	1043	3	67	9	N	61	60	1			9
*02	1136	N	1136	-0-	-0- B	-0-	1030	3	106	9	N	96	90	1			15
03/01 BALANCING DATE STATUS -> -0-																	
*03	875	N	875	-0-	-0- B	-0-	846	3	29	9	N	26	37	1			3
*04	592	N	592	-0-	-0- B	-0-	588	3	4	9	N	4					7
*05	759	N	759	-0-	-0- B	-0-	739	3	20	9	N	18	24	1			1
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					1

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1852	N	1852	-0-	-0- B	-0-	1801	3	51	9	N	46	60	1			11
*12	1488	N	1156	-0-	-332 B	-0-	1091	3	65	9	N	59	59	1			11
*01	1186	N	1186	-0-	-0- B	-0-	1119	3	67	9	N	61	60	1			12
*02	1242	N	1242	-0-	-0- B	-0-	1135	3	107	9	N	97	90	1			19
03/01 BALANCING DATE STATUS -> -0-																	
*03	1037	N	1037	-0-	-0- B	-0-	1003	3	34	9	N	31	47	1			4
*04	686	N	686	-0-	-0- B	-0-	679	3	7	9	N	6					9
*05	925	N	925	-0-	-0- B	-0-	899	3	26	9	N	24	31	1			2
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
04	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
05	1612	N	1493	-0-	-119 B	-0-	1493	3			N	-0-					-0-
*06	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1441	-0-	-202 B	-0-	186	1	1255	3	N	-0-					-0-
02	1456	N	1250	-0-	-206 B	-0-	168	1	1082	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1372	N	1372	-0-	-0- B	-0-	180	1	1192	3	N	-0-					-0-
04	1437	N	1437	-0-	-0- B	-0-	180	1	1257	3	N	-0-					-0-
05	1403	N	1403	-0-	-0- B	-0-	144	1	1259	3	N	-0-					-0-
*06	1437	N	1437	-0-	-0- B	-0-	144	1	1293	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	7700					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	7700					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7700																	
03	14B2	EXT	-0-	-0-	-0- B	7700					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	7700					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	7700					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	7700					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
02	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
04	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
05	2542	N	2401	-0-	-141 B	-0-	2401	3			N	-0-					-0-
*06	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	586	-0-	-158 B	-0-	586	3			N	-0-					-0-
02	784	N	481	-0-	-303 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
05	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
*06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	630	-0-	-548 B	-0-	630	3			N	-0-					-0-
02	1092	N	713	-0-	-379 B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
04	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
05	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
*06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1287	-0-	-294	B	-0-	1287	3			N	-0-					-0-
02	1456	N	1391	-0-	-65	B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
04	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-
05	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
*06	1380	N	-0-	-0-	-1380	B	-0-					N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
02	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
*04	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*05	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
02	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
*04	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1345	-0-	-81	B	-0-	1345	3			N	-0-					-0-
02	1568	N	1310	-0-	-258	B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
04	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
05	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
*06	1440	N	-0-	-0-	-1440	B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
02	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2113	N	2113	-0-	-0-	B	-0-	2113	3			N	-0-					-0-
*04	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					-0-
*05	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
02	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
*04	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
*05	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
02	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
*04	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
*05	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
02	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
*04	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*05	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
02	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
*04	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
*05	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
02	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
*04	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
*05	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
*04	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
02	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
*04	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
*05	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					-0-
02	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
04	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
05	2790	N	2381	-0-	-409 B	-0-	2381	3			N	-0-					-0-
*06	1920	N	-0-	-0-	-1920 B	-0-					N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1645	-0-	-680 B	-0-	1645	3			N	-0-					-0-
02	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
04	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
05	2387	N	2244	-0-	-143 B	-0-	2244	3			N	-0-					-0-
*06	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2265	N	3725	-0-	1460 B	2553	3725	3			N	-0-					-0-
12	2268	N	3029	-0-	761 B	3314	3029	3			N	-0-					-0-
01	2264	N	3313	-0-	1049 B	4363	3313	3			N	-0-					-0-
*02	7513	N	3150	-0-	-4363 B	-0-	3150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2273	N	3247	-0-	974 B	974	3247	3			N	-0-					-0-
04	3930	#	852	-0-	-3078 B	-2104	852	3			N	-0-					-0-
05	2390		2002	-0-	-388 B	-2492	2002	3			N	-0-					-0-
06	2461		NO RPT	-0-	-2461 B	-4953					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
02	2954	N	2954	-0-	-0- B	-0-	2954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
*04	3142	N	3142	-0-	-0- B	-0-	3142	3			N	-0-					-0-
*05	3071	N	3071	-0-	-0- B	-0-	3071	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
02	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*04	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
*05	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1785	N	1785	-0-	-0-	B	-0-	1785	3			N	-0-					-0-
02	1596	N	1596	-0-	-0-	B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1768	N	1768	-0-	-0-	B	-0-	1768	3			N	-0-					-0-
*04	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
*05	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
*04	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
*05	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
02	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
*04	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
*05	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	564	-0-	-180	B	-0-	564	3			N	-0-					-0-
02	700	N	602	-0-	-98	B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
04	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
05	682	N	619	-0-	-63	B	-0-	619	3			N	-0-					-0-
*06	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1887	N	2349	-0-	462	B	3227	2349	3			N	-0-					-0-
02	5469	N	2242	-0-	-3227	B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
04	3090	#	47	-0-	-3043	B	-3043	47	3			N	-0-					-0-
05	2196		620	-0-	-1576	B	-4619	620	3			N	-0-					-0-
06	2274		NO RPT	-0-	-2274	B	-6893					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
02	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1980	N	1980	-0-	-0-	B	-0-	1980	3			N	-0-					-0-
*04	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
*05	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1268	-0-	-313	B	-0-	1268	3			N	-0-					-0-
02	1708	N	1627	-0-	-81	B	-0-	1627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
04	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
05	1798	N	1598	-0-	-200	B	-0-	1598	3			N	-0-					-0-
*06	1530	N	-0-	-0-	-1530	B	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10019	N	10019	-0-	-0-	B	-0-	336	1	9683	3	N	-0-					-0-
02	8032	N	8032	-0-	-0-	B	-0-	324	1	7708	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8724	N	8724	-0-	-0-	B	-0-	372	1	8352	3	N	-0-					-0-
04	7331	N	7331	-0-	-0-	B	-0-	348	1	6983	3	N	-0-					-0-
05	8897	N	7509	-0-	-1388	B	-0-	288	1	7221	3	N	-0-					-0-
*06	8430	N	6811	-0-	-1619	B	-0-	286	1	6524	3	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	232	-0-	-419	B	-0-	232	3			N	-0-					-0-
02	672	N	197	-0-	-475	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
04	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
05	217	N	99	-0-	-118	B	-0-	99	3			N	-0-					-0-
*06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
02	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
04	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
05	1643	N	1536	-0-	-107	B	-0-	1536	3			N	-0-					-0-
*06	1380	N	-0-	-0-	-1380	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1613	N	1613	-0-	-0- B	-0-	260	1	1353	3	N	-0-					-0-
02	1773	N	1773	-0-	-0- B	-0-	250	1	1523	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1775	N	1775	-0-	-0- B	-0-	250	1	1525	3	N	-0-					-0-
04	1065	N	1065	-0-	-0- B	-0-	210	1	855	3	N	-0-					-0-
05	1953	N	813	-0-	-1140 B	-0-	137	1	676	3	N	-0-					-0-
*06	1710	N	1166	-0-	-544 B	-0-	182	1	984	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1699	-0-	-285 B	-0-	264	1	1435	3	N	-0-					-0-
02	1981	N	1981	-0-	-0- B	-0-	336	1	1645	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2157	N	2157	-0-	-0- B	-0-	360	1	1797	3	N	-0-					-0-
04	1756	N	1756	-0-	-0- B	-0-	288	1	1468	3	N	-0-					-0-
05	2201	N	1084	-0-	-1117 B	-0-	136	1	947	3	N	-0-					-0-
*06	2100	N	620	-0-	-1480 B	-0-	66	1	554	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
02	896	N	831	-0-	-65 B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
04	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
05	930	N	707	-0-	-223 B	-0-	707	3			N	-0-					-0-
*06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3745	-0-	645 B	1065	360	1	3385	3	N	-0-					-0-
02	4059	R	2994	-0-	-1065 B	-0-	336	1	2658	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	#	3165	-0-	-555 B	-555	348	1	2817	3	N	-0-					-0-
04	3600	#	2770	-0-	-830 B	-1385	300	1	2470	3	N	-0-					-0-
05	3751	#	3078	-0-	-673 B	-2058	284	1	2794	3	N	-0-					-0-
*06	3630	#	2703	-0-	-927 B	-2985	263	1	2440	3	N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	885	-0-	-355 B	-0-	885	3			N	-0-					-0-
02	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
04	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
05	1457	N	1356	-0-	-101 B	-0-	1356	3			N	-0-					-0-
*06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	362	-0-	-72 B	-0-	362	3			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
*06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	287	-0-	-240 B	-0-	287	3			N	-0-					-0-
02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
05	868	N	565	-0-	-303 B	-0-	565	3			N	-0-					-0-
*06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
02	952	N	671	-0-	-281 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
04	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
05	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
*06	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	#	1239	-0-	-1923 B	-4329	180	1	1059	3	N	-0-					-0-
02	2856	#	2169	-0-	-687 B	-5016	300	1	1869	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5016																	
03	3162	#	2372	-0-	-790 B	-5806	360	1	2012	3	N	-0-					-0-
04	3060	#	2295	-0-	-765 B	-6571	348	1	1947	3	N	-0-					-0-
05	2387	N	2365	-0-	-22 B	-6571	277	1	2087	3	N	-0-					-0-
06	2310	N	2289	-0-	-21 B	-6571	282	1	2007	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2444	-0-	-67 B	-0-	360	1	2084	3	N	-0-					-0-
02	2252	N	2252	-0-	-0- B	-0-	336	1	1916	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2507	N	2507	-0-	-0- B	-0-	372	1	2135	3	N	-0-					-0-
04	2322	N	2322	-0-	-0- B	-0-	336	1	1986	3	N	-0-					-0-
05	2480	N	2299	-0-	-181 B	-0-	268	1	2031	3	N	-0-					-0-
*06	2430	N	2199	-0-	-231 B	-0-	270	1	1928	3	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-
02	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
04	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-					-0-
05	3286	N	2867	-0-	-419 B	-0-	2867	3			N	-0-					-0-
*06	2580	N	-0-	-0-	-2580 B	-0-					N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0- B	-0-	72	1	248	3	N	-0-					-0-
02	990	N	990	-0-	-0- B	-0-	252	1	738	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1311	N	1311	-0-	-0- B	-0-	336	1	975	3	N	-0-					-0-
04	964	N	964	-0-	-0- B	-0-	240	1	724	3	N	-0-					-0-
05	1085	N	118	-0-	-967 B	-0-	18	1	100	3	N	-0-					-0-
*06	1260	N	10	-0-	-1250 B	-0-	3	1	7	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	229	-0-	-1042 B	-0-	60	1	169	3	N	-0-					-0-
02	1120	N	205	-0-	-915 B	-0-	48	1	157	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	168	1	488	3	N	-0-					-0-
04	805	N	805	-0-	-0- B	-0-	228	1	577	3	N	-0-					-0-
05	973	N	973	-0-	-0- B	-0-	238	1	736	3	N	-0-					-0-
*06	858	N	858	-0-	-0- B	-0-	215	1	643	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1899	-0-	-1201 B	5142	348	1	1551	3	N	-0-					-0-
02	2800	N	1611	-0-	-1189 B	3953	324	1	1287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3953																	
03	3100	N	1686	-0-	-1414 B	2539	372	1	1314	3	N	-0-					-0-
04	3000	N	1519	-0-	-1481 B	1058	348	1	1171	3	N	-0-					-0-
05	2651	N	1593	-0-	-1058 B	-0-	260	1	1334	3	N	-0-					-0-
*06	1620	N	1459	-0-	-161 B	-0-	282	1	1178	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	1	-0-	-743 B	-0-	1	3			N	-0-					-0-
02	2222	N	2222	-0-	-0- B	-0-	300	1	1922	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	12	1	53	3	N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	72	1	496	3	N	-0-					-0-
05	2449	N	943	-0-	-1506 B	-0-	109	1	834	3	N	-0-					-0-
*06	1287	N	1287	-0-	-0- B	-0-	159	1	1128	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
02	924	N	730	-0-	-194 B	-0-	204	1	526	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1207	N	1207	-0-	-0- B	-0-	372	1	835	3	N	-0-					-0-
04	1067	N	1067	-0-	-0- B	-0-	360	1	707	3	N	-0-					-0-
05	806	N	11	-0-	-795 B	-0-	2	1	9	3	N	-0-					-0-
*06	1170	N	1028	-0-	-142 B	-0-	241	1	787	3	N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	1576	-0-	-1617 B	-0-	1576	3			N	-0-					-0-
02	2940	N	-0-	-0-	-2940 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
04	3552	N	3552	-0-	-0- B	-0-	3552	3			N	-0-					-0-
05	3269	N	3269	-0-	-0- B	-0-	3269	3			N	-0-					-0-
*06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1121	-0-	-615 B	-0-	210	1	911	3	N	-0-					-0-
02	1461	N	1461	-0-	-0- B	-0-	270	1	1191	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1550	-0-	-0- B	-0-	310	1	1240	3	N	-0-					-0-
04	1427	N	1427	-0-	-0- B	-0-	290	1	1137	3	N	-0-					-0-
05	1612	N	782	-0-	-830 B	-0-	124	1	658	3	N	-0-					-0-
*06	1500	N	1192	-0-	-308 B	-0-	234	1	958	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	476	N	248	-0-	-228 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
05	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*06	570	N	444	-0-	-126 B	-0-	444	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	224	N	204	-0-	-20 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	217	N	134	-0-	-83 B	-0-	134	3			N	-0-					-0-
*06	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

01	3968	N	2645	-0-	-1323 B	-0-	2645	3			N	-0-					-0-
02	3724	N	3011	-0-	-713 B	-0-	3011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-
04	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-
05	3348	N	1655	-0-	-1693 B	-0-	1655	3			N	-0-					-0-
*06	2820	N	-0-	-0-	-2820 B	-0-					N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

01	2170	N	518	-0-	-1652 B	-0-	518	3			N	-0-					-0-
02	1960	N	-0-	-0-	-1960 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
04	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
05	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
*06	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	12	-0-	-1197 B	-0-	12	3			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	N	1436	-0-	-2191 B	-0-	1436	3			N	-0-					-0-
02	4469	N	4469	-0-	-0- B	-0-	4469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5209	N	5209	-0-	-0- B	-0-	5209	3			N	-0-					-0-
04	4078	N	4078	-0-	-0- B	-0-	4078	3			N	-0-					-0-
05	4960	N	3224	-0-	-1736 B	-0-	3224	3			N	-0-					-0-
*06	5040	N	-0-	-0-	-5040 B	-0-					N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3718	N	3718	-0-	-0- B	-0-	3718	3			N	-0-					-0-
02	4529	N	4529	-0-	-0- B	-0-	4529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6674	N	6674	-0-	-0- B	-0-	6674	3			N	-0-					-0-
04	5762	N	5762	-0-	-0- B	-0-	5762	3			N	-0-					-0-
05	5022	N	4686	-0-	-336 B	-0-	4686	3			N	-0-					-0-
*06	6450	N	-0-	-0-	-6450 B	-0-					N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1022	-0-	-714 B	-0-	1022	3			N	-0-					-0-
02	1568	N	1120	-0-	-448 B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
04	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
05	1240	N	1096	-0-	-144 B	-0-	1096	3			N	-0-					-0-
*06	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1452	-0-	-470 B	-0-	1452	3			N	-0-					-0-
02	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3189	N	3189	-0-	-0- B	-0-	3189	3			N	-0-					-0-
04	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
05	4340	N	3391	-0-	-949 B	-0-	3391	3			N	-0-					-0-
*06	3090	N	-0-	-0-	-3090 B	-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
02	3445	N	3445	-0-	-0- B	-0-	3445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
04	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-					-0-
05	3813	N	3441	-0-	-372 B	-0-	3441	3			N	-0-					-0-
*06	3270	N	-0-	-0-	-3270 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	N	4309	-0-	-2635 B	-0-	4309	3			N	-0-					-0-
02	8262	N	8262	-0-	-0- B	-0-	8262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7856	N	7856	-0-	-0- B	-0-	7856	3			N	-0-					-0-
04	7255	N	7255	-0-	-0- B	-0-	7255	3			N	-0-					-0-
05	9145	N	6925	-0-	-2220 B	-0-	6925	3			N	-0-					-0-
*06	7590	N	-0-	-0-	-7590 B	-0-					N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	1902	-0-	-547 B	-0-	1902	3			N	-0-					-0-
02	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
05	2604	N	28	-0-	-2576 B	-0-	28	3			N	-0-					-0-
*06	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1232	-0-	-349 B	-0-	1232	3			N	-0-					-0-
02	1540	N	1432	-0-	-108 B	-0-	1432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
04	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
05	1581	N	1484	-0-	-97 B	-0-	1484	3			N	-0-					-0-
*06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	N	2264	-0-	-3254 B	-0-	2264	3			N	-0-					-0-
02	5068	N	3757	-0-	-1311 B	-0-	3757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4193	N	4193	-0-	-0- B	-0-	4193	3			N	-0-					-0-
04	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
05	4154	N	3894	-0-	-260 B	-0-	3894	3			N	-0-					-0-
*06	4050	N	-0-	-0-	-4050 B	-0-					N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1577	N	622	-0-	-955 B	-0-	622	3			N	-0-					-0-
02	1680	N	256	-0-	-1424 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
*06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1913	-0-	-443 B	-0-	1913	3			N	-0-					-0-
02	2268	N	1660	-0-	-608 B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
04	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
05	1829	N	1546	-0-	-283 B	-0-	1546	3			N	-0-					-0-
*06	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	140	-0-	-1317 B	-0-	140	3			N	-0-					-0-
02	1372	N	-0-	-0-	-1372 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
02	3136	N	663	-0-	-2473 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3363	N	3363	-0-	-0- B	-0-	3363	3			N	-0-					-0-
04	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
05	3227	N	3227	-0-	-0- B	-0-	3227	3			N	-0-					-0-
*06	3240	N	-0-	-0-	-3240 B	-0-					N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6324	N	997	-0-	-5327 B	-0-	997	3			N	-0-					-0-
02	6384	N	4778	-0-	-1606 B	-0-	4778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6224	N	6224	-0-	-0- B	-0-	6224	3			N	-0-					-0-
04	6113	N	6113	-0-	-0- B	-0-	6113	3			N	-0-					-0-
05	5301	N	4726	-0-	-575 B	-0-	4726	3			N	-0-					-0-
*06	6030	N	-0-	-0-	-6030 B	-0-					N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	N	6736	-0-	-332 B	-0-	6736	3			N	-0-					-0-
02	5910	N	5910	-0-	-0- B	-0-	5910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5661	N	5661	-0-	-0- B	-0-	5661	3			N	-0-					-0-
04	5937	N	5937	-0-	-0- B	-0-	5937	3			N	-0-					-0-
05	6541	N	5573	-0-	-968 B	-0-	5573	3			N	-0-					-0-
*06	5490	N	-0-	-0-	-5490 B	-0-					N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	N	3936	-0-	-2326 B	-0-	3936	3			N	-0-					-0-
02	5768	N	4902	-0-	-866 B	-0-	4902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4459	N	4459	-0-	-0- B	-0-	4459	3			N	-0-					-0-
04	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
05	5425	N	3991	-0-	-1434 B	-0-	3991	3			N	-0-					-0-
*06	4320	N	-0-	-0-	-4320 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	N	2804	-0-	-2156 B	-0-	2804	3			N	-0-					-0-
02	4676	N	4072	-0-	-604 B	-0-	4072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-
04	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
05	4495	N	3225	-0-	-1270 B	-0-	3225	3			N	-0-					-0-
*06	3150	N	-0-	-0-	-3150 B	-0-					N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

01	0	N	81	-0-	81 B	775	81	2			N	-0-					-0-
02	0	N	311	-0-	311 B	1086	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1086																	
03	1408	N	322	-0-	-1086 B	-0-	322	2			N	-0-					-0-
04	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
05	341	N	198	-0-	-143 B	-0-	198	2			N	-0-					-0-
*06	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

01	3336		3545	-0-	209 B	1230	3545	2			N	-0-					-0-
02	4292	R	3062	-0-	-1230 B	-0-	3062	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3696		3535	-0-	-161 B	-161	3535	2			N	-0-					-0-
04	3900	#	3351	-0-	-549 B	-710	3351	2			N	-0-					-0-
05	3955		2623	-0-	-1332 B	-2042	2623	2			N	-0-					-0-
06	3660	#	1072	-0-	-2588 B	-4630	1072	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
02	784	N	572	-0-	-212 B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
04	720	N	593	-0-	-127 B	-0-	593	2			N	-0-					-0-
05	620	N	298	-0-	-322 B	-0-	298	2			N	-0-					-0-
*06	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
02	420	N	324	-0-	-96 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
04	360	N	328	-0-	-32 B	-0-	328	2			N	-0-					-0-
05	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
*06	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	792	N	792	-0-	-0-	B	-0-	792	2		N	-0-			-0-
02	784	N	727	-0-	-57	B	-0-	727	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	727	N	727	-0-	-0-	B	-0-	727	2		N	-0-			-0-
04	780	N	755	-0-	-25	B	-0-	755	2		N	-0-			-0-
05	806	N	588	-0-	-218	B	-0-	588	2		N	-0-			-0-
*06	742	N	742	-0-	-0-	B	-0-	742	2		N	-0-			-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1490	N	1490	-0-	-0-	B	-0-	1490	2		N	-0-			-0-
02	1512	N	1422	-0-	-90	B	-0-	1422	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1422	N	1422	-0-	-0-	B	-0-	1422	2		N	-0-			-0-
04	1553	N	1553	-0-	-0-	B	-0-	1553	2		N	-0-			-0-
05	1581	N	967	-0-	-614	B	-0-	967	2		N	-0-			-0-
*06	1436	N	1436	-0-	-0-	B	-0-	1436	2		N	-0-			-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	852	N	852	-0-	-0-	B	-0-	852	2		N	-0-			-0-
02	756	N	706	-0-	-50	B	-0-	706	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	706	-0-	-131	B	-0-	706	2		N	-0-			-0-
04	810	N	759	-0-	-51	B	-0-	759	2		N	-0-			-0-
05	832	N	832	-0-	-0-	B	-0-	832	2		N	-0-			-0-
*06	810	N	810	-0-	-0-	B	-0-	810	2		N	-0-			-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	690	N	690	-0-	-0-	B	-0-	690	2		N	-0-			-0-
02	685	N	685	-0-	-0-	B	-0-	685	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	685	N	685	-0-	-0-	B	-0-	685	2		N	-0-			-0-
04	702	N	702	-0-	-0-	B	-0-	702	2		N	-0-			-0-
05	744	N	436	-0-	-308	B	-0-	436	2		N	-0-			-0-
06	660	N	631	-0-	-29	B	-0-	631	2		N	-0-			-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1303	N	1303	-0-	-0-	B	-0-	1303	2		N	-0-			-0-
02	1073	N	1073	-0-	-0-	B	-0-	1073	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1073	N	1073	-0-	-0-	B	-0-	1073	2		N	-0-			-0-
04	1260	N	998	-0-	-262	B	-0-	998	2		N	-0-			-0-
05	1178	N	572	-0-	-606	B	-0-	572	2		N	-0-			-0-
06	1050	N	407	-0-	-643	B	-0-	407	2		N	-0-			-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	497	N	497	-0-	-0-	B	-0-	497	2		N	-0-			-0-
02	424	N	424	-0-	-0-	B	-0-	424	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	424	N	424	-0-	-0-	B	-0-	424	2		N	-0-			-0-
04	480	N	444	-0-	-36	B	-0-	444	2		N	-0-			-0-
05	465	N	348	-0-	-117	B	-0-	348	2		N	-0-			-0-
06	420	N	302	-0-	-118	B	-0-	302	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
02	336	N	331	-0-	-5	B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
04	360	N	346	-0-	-14	B	-0-	346	2			N	-0-					-0-
05	372	N	335	-0-	-37	B	-0-	335	2			N	-0-					-0-
*06	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1572	N	1572	-0-	-0-	B	-0-	1572	2			N	-0-					-0-
02	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1433	-0-	-55	B	-0-	1433	2			N	-0-					-0-
04	1530	N	1507	-0-	-23	B	-0-	1507	2			N	-0-					-0-
05	1581	N	1453	-0-	-128	B	-0-	1453	2			N	-0-					-0-
*06	1452	N	1452	-0-	-0-	B	-0-	1452	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-
02	784	N	769	-0-	-15	B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	769	-0-	-37	B	-0-	769	2			N	-0-					-0-
04	840	N	799	-0-	-41	B	-0-	799	2			N	-0-					-0-
05	837	N	747	-0-	-90	B	-0-	747	2			N	-0-					-0-
*06	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
02	308	N	284	-0-	-24	B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
04	300	N	289	-0-	-11	B	-0-	289	2			N	-0-					-0-
05	310	N	181	-0-	-129	B	-0-	181	2			N	-0-					-0-
*06	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
02	476	N	431	-0-	-45	B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	431	-0-	-3	B	-0-	431	2			N	-0-					-0-
04	480	N	448	-0-	-32	B	-0-	448	2			N	-0-					-0-
05	465	N	328	-0-	-137	B	-0-	328	2			N	-0-					-0-
*06	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1485	N	1485	-0-	-0-	B	-0-	1485	2			N	-0-					-0-
02	1344	N	1340	-0-	-4	B	-0-	1340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1340	-0-	-117	B	-0-	1340	2			N	-0-					-0-
04	1440	N	1416	-0-	-24	B	-0-	1416	2			N	-0-					-0-
05	1488	N	1413	-0-	-75	B	-0-	1413	2			N	-0-					-0-
*06	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
02	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
04	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-
05	1240	N	1034	-0-	-206 B	-0-	1034	2			N	-0-					-0-
*06	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
02	476	N	449	-0-	-27 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
05	496	N	437	-0-	-59 B	-0-	437	2			N	-0-					-0-
*06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
02	1316	N	1210	-0-	-106 B	-0-	1210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
04	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
05	1333	N	959	-0-	-374 B	-0-	959	2			N	-0-					-0-
*06	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
02	896	N	851	-0-	-45 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
04	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
05	930	N	554	-0-	-376 B	-0-	554	2			N	-0-					-0-
*06	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
02	588	N	568	-0-	-20 B	-0-	568	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
05	620	N	356	-0-	-264 B	-0-	356	2			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
02	1204	N	1177	-0-	-27 B	-0-	1177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
04	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
05	1302	N	807	-0-	-495 B	-0-	807	2			N	-0-					-0-
*06	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
02	840	N	777	-0-	-63	B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	777	N	777	-0-	-0-	B	-0-	777	2			N	-0-					-0-
04	878	N	878	-0-	-0-	B	-0-	878	2			N	-0-					-0-
05	868	N	550	-0-	-318	B	-0-	550	2			N	-0-					-0-
06	750	N	744	-0-	-6	B	-0-	744	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
02	280	N	237	-0-	-43	B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
04	270	N	197	-0-	-73	B	-0-	197	2			N	-0-					-0-
05	248	N	33	-0-	-215	B	-0-	33	2			N	-0-					-0-
06	240	N	75	-0-	-165	B	-0-	75	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	293	-0-	-234	B	-0-	293	2			N	-0-					-0-
02	504	N	305	-0-	-199	B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	305	-0-	-129	B	-0-	305	2			N	-0-					-0-
04	270	N	252	-0-	-18	B	-0-	252	2			N	-0-					-0-
05	341	N	250	-0-	-91	B	-0-	250	2			N	-0-					-0-
*06	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
02	532	N	509	-0-	-23	B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
04	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
05	558	N	418	-0-	-140	B	-0-	418	2			N	-0-					-0-
06	480	N	369	-0-	-111	B	-0-	369	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1919	N	1919	-0-	-0-	B	-0-	1919	2			N	-0-					-0-
02	1764	N	1737	-0-	-27	B	-0-	1737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1737	-0-	-30	B	-0-	1737	2			N	-0-					-0-
04	1860	N	1820	-0-	-40	B	-0-	1820	2			N	-0-					-0-
05	1922	N	1733	-0-	-189	B	-0-	1733	2			N	-0-					-0-
*06	1768	N	1768	-0-	-0-	B	-0-	1768	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
02	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
04	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
05	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
*06	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	360	N	271	-0-	-89 B	-0-	271	2			N	-0-					-0-
05	248	N	184	-0-	-64 B	-0-	184	2			N	-0-					-0-
06	210	N	123	-0-	-87 B	-0-	123	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
02	364	N	338	-0-	-26 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	2			N	-0-					-0-
04	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
05	372	N	226	-0-	-146 B	-0-	226	2			N	-0-					-0-
*06	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
05	310	N	256	-0-	-54 B	-0-	256	2			N	-0-					-0-
06	270	N	236	-0-	-34 B	-0-	236	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
02	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
04	1320	N	1264	-0-	-56 B	-0-	1264	2			N	-0-					-0-
05	1364	N	1072	-0-	-292 B	-0-	1072	2			N	-0-					-0-
06	1200	N	937	-0-	-263 B	-0-	937	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	529	-0-	-587 B	-0-	529	2			N	-0-					-0-
02	1260	N	738	-0-	-522 B	-0-	738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
04	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
05	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
*06	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
02	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1239	-0-	-1 B	-0-	1239	2			N	-0-					-0-
04	1350	N	1281	-0-	-69 B	-0-	1281	2			N	-0-					-0-
05	1364	N	1035	-0-	-329 B	-0-	1035	2			N	-0-					-0-
06	1200	N	1018	-0-	-182 B	-0-	1018	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	702	-0-	-73 B	-0-	702	2			N	-0-					-0-
04	840	N	657	-0-	-183 B	-0-	657	2			N	-0-					-0-
05	775	N	357	-0-	-418 B	-0-	357	2			N	-0-					-0-
06	690	N	287	-0-	-403 B	-0-	287	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
02	1120	N	1034	-0-	-86 B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1034	-0-	-51 B	-0-	1034	2			N	-0-					-0-
04	1140	N	1042	-0-	-98 B	-0-	1042	2			N	-0-					-0-
05	1147	N	950	-0-	-197 B	-0-	950	2			N	-0-					-0-
*06	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	793	-0-	-44 B	-0-	793	2			N	-0-					-0-
02	812	N	753	-0-	-59 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
05	837	N	540	-0-	-297 B	-0-	540	2			N	-0-					-0-
*06	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
02	616	N	557	-0-	-59 B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
05	620	N	416	-0-	-204 B	-0-	416	2			N	-0-					-0-
*06	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
02	756	N	592	-0-	-164 B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
04	690	N	545	-0-	-145 B	-0-	545	2			N	-0-					-0-
05	651	N	212	-0-	-439 B	-0-	212	2			N	-0-					-0-
06	570	N	377	-0-	-193 B	-0-	377	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	543	-0-	-15 B	-0-	543	2			N	-0-					-0-
02	616	N	368	-0-	-248 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
04	540	N	391	-0-	-149 B	-0-	391	2			N	-0-					-0-
05	403	N	147	-0-	-256 B	-0-	147	2			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0- B	-0-	9	1	391	2	N	1					104
							1	9									
02	392	N	380	-0-	-12 B	-0-	9	1	370	2	N	1					105
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	9	1	370	2	N	1					106
							1	9									
04	390	N	386	-0-	-4 B	-0-	9	1	376	2	N	1					107
							1	9									
05	434	N	261	-0-	-173 B	-0-	9	1	251	2	N	1					108
							1	9									
*06	412	N	412	-0-	-0- B	-0-	9	1	402	2	N	1					109
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1020	-0-	-3 B	-0-	1020	2			N	-0-					-0-
02	980	N	932	-0-	-48 B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	932	-0-	-29 B	-0-	932	2			N	-0-					-0-
04	990	N	976	-0-	-14 B	-0-	976	2			N	-0-					-0-
05	1023	N	918	-0-	-105 B	-0-	918	2			N	-0-					-0-
*06	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
04	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
05	806	N	481	-0-	-325 B	-0-	481	2			N	-0-					-0-
*06	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
05	868	N	500	-0-	-368 B	-0-	500	2			N	-0-					-0-
06	750	N	700	-0-	-50 B	-0-	700	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0- B	-0-	430	2	6	9	Y	5					136
02	504	N	427	-0-	-77 B	-0-	421	2	6	9	Y	5					141
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	421	2	6	9	Y	5					146
04	485	N	485	-0-	-0- B	-0-	479	2	6	9	Y	5					151
05	465	N	256	-0-	-209 B	-0-	250	2	6	9	Y	5					156
06	420	N	75	-0-	-345 B	-0-	69	2	6	9	Y	5					161

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
02	1904	N	1770	-0-	-134 B	-0-	1770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1770	N	1770	-0-	-0- B	-0-	1770	2			N	-0-					-0-
04	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
05	1953	N	1483	-0-	-470 B	-0-	1483	2			N	-0-					-0-
*06	2020	N	2020	-0-	-0- B	-0-	2020	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	224	N	213	-0-	-11 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
04	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
05	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
*06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3535	N	3535	-0-	-0- B	-0-	3535	2			N	-0-					-0-
02	3332	N	3192	-0-	-140 B	-0-	3192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3192	-0-	-1 B	-0-	3192	2			N	-0-					-0-
04	3420	N	3378	-0-	-42 B	-0-	3378	2			N	-0-					-0-
05	3534	N	3119	-0-	-415 B	-0-	3119	2			N	-0-					-0-
*06	3364	N	3364	-0-	-0- B	-0-	3364	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
02	1204	N	1036	-0-	-168 B	-0-	1036	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1036	-0-	-49 B	-0-	1036	2			N	-0-					-0-
04	1170	N	1142	-0-	-28 B	-0-	1142	2			N	-0-					-0-
05	1147	N	959	-0-	-188 B	-0-	959	2			N	-0-					-0-
*06	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
04	660	N	598	-0-	-62 B	-0-	598	2			N	-0-					-0-
05	682	N	354	-0-	-328 B	-0-	354	2			N	-0-					-0-
06	600	N	321	-0-	-279 B	-0-	321	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
02	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
04	720	N	620	-0-	-100 B	-0-	620	2			N	-0-					-0-
05	713	N	432	-0-	-281 B	-0-	432	2			N	-0-					-0-
06	630	N	391	-0-	-239 B	-0-	391	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	714	-0-	-123 B	-0-	714	2			N	-0-					-0-
02	896	N	683	-0-	-213 B	-0-	683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
04	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
05	744	N	582	-0-	-162 B	-0-	582	2			N	-0-					-0-
*06	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

01	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
02	1064	N	1051	-0-	-13 B	-0-	1051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
04	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
05	1178	N	662	-0-	-516 B	-0-	662	2			N	-0-					-0-
06	1020	N	963	-0-	-57 B	-0-	963	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

01	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
02	1400	N	1383	-0-	-17 B	-0-	1383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1383	-0-	-12 B	-0-	1383	2			N	-0-					-0-
04	1470	N	1439	-0-	-31 B	-0-	1439	2			N	-0-					-0-
05	1519	N	1293	-0-	-226 B	-0-	1293	2			N	-0-					-0-
*06	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-

TAYLOR, W. H. FEE NCT-A WELL #: 12A RRCID -> 282360 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
02	588	N	237	-0-	-351 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	237	-0-	-290 B	-0-	237	2			N	-0-					-0-
04	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
*06	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

01	3140		2328	-0-	-812 B	-2373	2328	2			N	-0-					-0-
02	3220	#	1272	-0-	-1948 B	-4321	1272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4321																	
03	3224	#	1272	-0-	-1952 B	-6273	1272	2			N	-0-					-0-
04	2670	#	2478	-0-	-192 B	-6465	2478	2			N	-0-					-0-
05	2759	#	1382	-0-	-1377 B	-7842	1382	2			N	-0-					-0-
06	1230	N	2649	-0-	1419 B	-6423	2649	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2081	N	2081	-0-	-0- B	-0-	2081	2			N	-0-					-0-
02	2016	N	1150	-0-	-866 B	-0-	1150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1150	-0-	-927 B	-0-	1150	2			N	-0-					-0-
04	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-
05	1271	N	1042	-0-	-229 B	-0-	1042	2			N	-0-					-0-
*06	2308	N	2308	-0-	-0- B	-0-	2308	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	763	-0-	-74 B	-0-	763	2			N	-0-					-0-
04	810	N	688	-0-	-122 B	-0-	688	2			N	-0-					-0-
05	837	N	699	-0-	-138 B	-0-	699	2			N	-0-					-0-
06	750	N	719	-0-	-31 B	-0-	719	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
02	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
04	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
05	1395	N	1226	-0-	-169 B	-0-	1226	2			N	-0-					-0-
*06	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
04	300	N	141	-0-	-159 B	-0-	141	2			N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	210	N	135	-0-	-75 B	-0-	135	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-
04	420	N	388	-0-	-32 B	-0-	388	2			N	-0-					-0-
05	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
*06	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
04	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
05	527	N	314	-0-	-213 B	-0-	314	2			N	-0-					-0-
*06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
*05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

01	1333	N	932	-0-	-401 B	-0-	932	3			N	-0-					-0-
02	1176	N	1045	-0-	-131 B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
04	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
*06	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

01	589	N	358	-0-	-231 B	-0-	358	2			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
04	360	N	225	-0-	-135 B	-0-	225	2			N	-0-					-0-
05	527	N	260	-0-	-267 B	-0-	260	2			N	-0-					-0-
*06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

01	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
02	896	N	864	-0-	-32 B	-0-	864	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
04	900	N	511	-0-	-389 B	-0-	511	2			N	-0-					-0-
05	961	N	527	-0-	-434 B	-0-	527	2			N	-0-					-0-
*06	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0 A		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 02/02/2017 - P/A 02/02/17																	

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	364	N	309	-0-	-55 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					-0-
04	450	N	408	-0-	-42 B	-0-	408	3			N	-0-					-0-
05	341	N	228	-0-	-113 B	-0-	228	3			N	-0-					-0-
*06	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	812	N	656	-0-	-156 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
04	420	N	360	-0-	-60 B	-0-	360	3			N	-0-					-0-
05	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
*06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

01	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
02	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
04	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
05	1674	N	123	-0-	-1551 B	-0-	123	3			N	-0-					-0-
06	1770	N	1112	-0-	-658 B	-0-	1112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	245	-0-	-282 B	-0-	245	3			N	-0-					-0-
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
05	744	N	320	-0-	-424 B	-0-	320	3			N	-0-					-0-
06	600	N	197	-0-	-403 B	-0-	197	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
02	308	N	304	-0-	-4 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	300	N	168	-0-	-132 B	-0-	168	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
04	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
*05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	390	N	294	-0-	-96 B	-0-	294	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
02	1204	N	1120	-0-	-84 B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1063	-0-	-177 B	-0-	1063	3			N	-0-					-0-
04	1110	N	341	-0-	-769 B	-0-	341	3			N	-0-					-0-
05	1240	N	701	-0-	-539 B	-0-	701	3			N	-0-					-0-
*06	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	728	N	496	-0-	-232 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	503	-0-	-117 B	-0-	503	3			N	-0-					-0-
04	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
05	558	N	381	-0-	-177 B	-0-	381	3			N	-0-					-0-
*06	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-
02	980	N	437	-0-	-543 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
05	496	N	140	-0-	-356 B	-0-	140	3			N	-0-					-0-
06	930	N	390	-0-	-540 B	-0-	390	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1356	N	1056	-0-	-300 B	-0-	1056	3			N	-0-					-0-
02	1232	N	1164	-0-	-68 B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1308	-0-	-25 B	-0-	1308	3			N	-0-					-0-
04	1020	N	867	-0-	-153 B	-0-	867	3			N	-0-					-0-
05	1302	N	1116	-0-	-186 B	-0-	1116	3			N	-0-					-0-
06	1260	N	675	-0-	-585 B	-0-	675	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1228	-0-	-229 B	-0-	1228	3			N	-0-					-0-
02	1260	N	330	-0-	-930 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1374	-0-	-517 B	-0-	1374	3			N	-0-					-0-
04	1200	N	773	-0-	-427 B	-0-	773	3			N	-0-					-0-
*05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
06	1320	N	1266	-0-	-54 B	-0-	1266	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
02	672	N	566	-0-	-106 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
04	600	N	471	-0-	-129 B	-0-	471	3			N	-0-					-0-
05	620	N	285	-0-	-335 B	-0-	285	3			N	-0-					-0-
06	810	N	115	-0-	-695 B	-0-	115	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	983	-0-	-164 B	-0-	983	3			N	-0-					-0-
02	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
04	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
*05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
06	1140	N	642	-0-	-498 B	-0-	642	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
02	2935	N	2935	-0-	-0- B	-0-	2935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2754	-0-	-5 B	-0-	2754	3			N	-0-					-0-
04	2490	N	1036	-0-	-1454 B	-0-	1036	3			N	-0-					-0-
05	3255	N	1726	-0-	-1529 B	-0-	1726	3			N	-0-					-0-
06	2670	N	2308	-0-	-362 B	-0-	2308	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
02	1456	N	1448	-0-	-8 B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1394	-0-	-311 B	-0-	1394	3			N	-0-					-0-
04	1320	N	1076	-0-	-244 B	-0-	1076	3			N	-0-					-0-
05	1612	N	275	-0-	-1337 B	-0-	275	3			N	-0-					-0-
06	1350	N	817	-0-	-533 B	-0-	817	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
02	784	N	751	-0-	-33	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	812	-0-	-87	B	-0-	812	3			N	-0-					-0-
04	840	N	777	-0-	-63	B	-0-	777	3			N	-0-					-0-
05	837	N	470	-0-	-367	B	-0-	470	3			N	-0-					-0-
*06	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

01	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
02	1204	N	999	-0-	-205	B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
05	1116	N	639	-0-	-477	B	-0-	639	3			N	-0-					-0-
06	1140	N	755	-0-	-385	B	-0-	755	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

01	1147	N	-0-	-0-	-1147	B	-0-					N	-0-					-0-
02	1568	N	1050	-0-	-518	B	-0-	1050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
04	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
05	1178	N	848	-0-	-330	B	-0-	848	3			N	-0-					-0-
06	1710	N	1359	-0-	-351	B	-0-	1359	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

01	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
02	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1696	-0-	-40	B	-0-	1696	3			N	-0-					-0-
04	1620	N	1607	-0-	-13	B	-0-	1607	3			N	-0-					-0-
05	1705	N	1658	-0-	-47	B	-0-	1658	3			N	-0-					-0-
06	1650	N	1065	-0-	-585	B	-0-	1065	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

01	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
02	1904	N	1837	-0-	-67	B	-0-	1837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
04	1530	N	680	-0-	-850	B	-0-	680	3			N	-0-					-0-
05	1583	N	761	-0-	-822	B	-0-	761	3			N	-0-					-0-
*06	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
02	1288	N	988	-0-	-300	B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
04	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
05	1081	N	605	-0-	-476	B	-0-	605	3			N	-0-					-0-
06	1120	N	906	-0-	-214	B	-0-	906	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
02	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	835	-0-	-33	B	-0-	835	3			N	-0-					-0-
04	810	N	799	-0-	-11	B	-0-	799	3			N	-0-					-0-
05	868	N	484	-0-	-384	B	-0-	484	3			N	-0-					-0-
*06	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
02	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
04	660	N	642	-0-	-18	B	-0-	642	3			N	-0-					-0-
05	651	N	440	-0-	-211	B	-0-	440	3			N	-0-					-0-
06	840	N	559	-0-	-281	B	-0-	559	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
02	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	623	-0-	-245	B	-0-	623	3			N	-0-					-0-
04	1320	N	987	-0-	-333	B	-0-	987	3			N	-0-					-0-
05	1240	N	738	-0-	-502	B	-0-	738	3			N	-0-					-0-
*06	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
02	896	N	585	-0-	-311	B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
04	870	N	527	-0-	-343	B	-0-	527	3			N	-0-					-0-
05	651	N	340	-0-	-311	B	-0-	340	3			N	-0-					-0-
06	810	N	10	-0-	-800	B	-0-	10	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
02	504	N	478	-0-	-26	B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
04	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
05	527	N	262	-0-	-265	B	-0-	262	3			N	-0-					-0-
*06	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
02	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1675	-0-	-123	B	-0-	1675	3			N	-0-					-0-
04	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
05	1798	N	865	-0-	-933	B	-0-	865	3			N	-0-					-0-
06	1620	N	1416	-0-	-204	B	-0-	1416	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1422	-0-	368	B	-2399	1422	3			N	-0-					-0-
02	1288	N	1270	-0-	-18	B	-2399	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2399																		
03	1426	N	882	-0-	-544	B	-0-	882	3			N	-0-					-0-
04	1380	N	1248	-0-	-132	B	-0-	1248	3			N	-0-					-0-
05	1395	N	436	-0-	-959	B	-0-	436	3			N	-0-					-0-
*06	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	954	-0-	-162	B	-0-	954	3			N	-0-					-0-
02	1680	N	1439	-0-	-241	B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
04	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
05	1581	N	770	-0-	-811	B	-0-	770	3			N	-0-					-0-
06	1710	N	1283	-0-	-427	B	-0-	1283	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1664	N	1460	-0-	-204	B	-4177	1460	3			N	-0-					-0-
02	1540	N	1618	-0-	78	B	-4099	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4099																		
03	1829	N	1661	-0-	-168	B	-0-	1661	3			N	-0-					-0-
04	1410	N	329	-0-	-1081	B	-0-	329	3			N	-0-					-0-
05	1798	N	561	-0-	-1237	B	-0-	561	3			N	-0-					-0-
06	1620	N	1455	-0-	-165	B	-0-	1455	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	286	-0-	-706 B	-1423	286	3			N	-0-					-0-
02	672	N	528	-0-	-144 B	-1423	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1423											
03	713	N	626	-0-	-87 B	-0-	626	3			N	-0-					-0-
04	270	N	77	-0-	-193 B	-0-	77	3			N	-0-					-0-
05	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
06	600	N	438	-0-	-162 B	-0-	438	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2166	-0-	-717 B	-8040	2166	3			N	-0-					-0-
02	2380	N	2117	-0-	-263 B	-8040	2117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-8040											
03	2604	N	2426	-0-	-178 B	-0-	2426	3			N	-0-					-0-
04	2100	N	445	-0-	-1655 B	-0-	445	3			N	-0-					-0-
05	2356	N	372	-0-	-1984 B	-0-	372	3			N	-0-					-0-
06	2340	N	1643	-0-	-697 B	-0-	1643	3			N	-0-					-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	R	3955	-0-	-1377 B	-0-	3955	3			N	-0-					-0-
02	4816	N	3112	-0-	-1704 B	-0-	3112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5332	#	2666	-0-	-2666 B	-2666	2666	3			N	-0-					-0-
04	5160	#	3758	-0-	-1402 B	-4068	3758	3			N	-0-					-0-
05	5332	#	2105	-0-	-3227 B	-7295	2105	3			N	-0-					-0-
06	5160	#	4473	-0-	-687 B	-7982	4473	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
02	336	N	328	-0-	-8 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
04	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
05	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
06	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01		74	32	-0-	-42	B	-0-	32	2	N	-0-			-0-
02	SHUT IN		36	-0-	36	B	36	36	2	N	-0-			-0-
	03/01 BALANCING DATE STATUS -> 36													
03	SHUT IN		27	-0-	27	B	63	27	2	N	-0-			-0-
04	SHUT IN		19	-0-	19	B	82	19	2	N	-0-			-0-
05		0 N	NO RPT	-0-	-0-	B	82			N	NO RPT			-0-
*06		88 N	6	-0-	-82	B	-0-	6	2	N	-0-			-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17																	

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	120	N	61	-0-	-59 B	-0-	61	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

01	3022	N	2341	-0-	-681 B	-0-	2341	3			N	-0-					-0-
02	2408	N	849	-0-	-1559 B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1837	-0-	-674 B	-0-	1837	3			N	-0-					-0-
04	2280	N	1611	-0-	-669 B	-0-	1611	3			N	-0-					-0-
05	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
06	1770	N	955	-0-	-815 B	-0-	955	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

01	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-
04	900	N	877	-0-	-23 B	-0-	877	3			N	-0-					-0-
05	930	N	504	-0-	-426 B	-0-	504	3			N	-0-					-0-
*06	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

01	1395	N	1010	-0-	-385 B	-0-	1010	3			N	-0-					-0-
02	1428	N	666	-0-	-762 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1316	-0-	-203 B	-0-	1316	3			N	-0-					-0-
04	990	N	645	-0-	-345 B	-0-	645	3			N	-0-					-0-
05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
06	1260	N	243	-0-	-1017 B	-0-	243	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
02	588	N	575	-0-	-13 B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	446	-0-	-174 B	-0-	446	3			N	-0-					-0-
04	630	N	449	-0-	-181 B	-0-	449	3			N	-0-					-0-
05	651	N	30	-0-	-621 B	-0-	30	3			N	-0-					-0-
*06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
02	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	462	-0-	-158 B	-0-	462	3			N	-0-					-0-
04	510	N	267	-0-	-243 B	-0-	267	3			N	-0-					-0-
05	589	N	437	-0-	-152 B	-0-	437	3			N	-0-					-0-
06	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

01	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
02	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1387	-0-	-442 B	-0-	1387	3			N	-0-					-0-
04	1560	N	799	-0-	-761 B	-0-	799	3			N	-0-					-0-
05	1767	N	1311	-0-	-456 B	-0-	1311	3			N	-0-					-0-
06	1350	N	1184	-0-	-166 B	-0-	1184	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
04	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
06	510	N	440	-0-	-70 B	-0-	440	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
04	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	330	N	194	-0-	-136 B	-0-	194	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
02	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	561	-0-	-214 B	-0-	561	3			N	-0-					-0-
02	700	N	667	-0-	-33 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
06	720	N	696	-0-	-24 B	-0-	696	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	545	-0-	-137 B	-0-	519	3	26	9	N	24					167
02	663	N	663	-0-	-0- B	-0-	635	3	28	9	N	25	181	1			11
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					11
04	565	N	565	-0-	-0- B	-0-	561	3	4	9	N	4					15
05	744	N	659	-0-	-85 B	-0-	659	3			N	-0-					15
06	690	N	652	-0-	-38 B	-0-	652	3			N	-0-					15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	450	N	370	-0-	-80 B	-0-	370	3			N	-0-					-0-
05	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
*06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
02	224	N	195	-0-	-29 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
02	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
04	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
05	1085	N	585	-0-	-500 B	-0-	585	2			N	-0-					-0-
*06	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
02	84	N	63	-0-	-21 B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	45	-0-	-79 B	-0-	45	2			N	-0-					-0-
04	90	N	43	-0-	-47 B	-0-	43	2			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

01	T. A.	-0-	-0-	-0-	B	-856				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-856				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -120 CANCELLED UNDERAGE -> -736														
03	14B2 EXT	-0-	-0-	-0-	B	-120				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-120				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-120				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-120				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-1225					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-1225					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-305		CANCELLED UNDERAGE ->		-920											
03	14B2 EXT		-0-	-0-	-0-	B	-305					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-305					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-305					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-305					N	-0-					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

01	0	N	-0-	-0-	-0-	B	-825					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-825					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-273		CANCELLED UNDERAGE ->		-552											
03	14B2 EXT		-0-	-0-	-0-	B	-273					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-273					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-273					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-273					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

01	2604	N	2593	-0-	-11	B	-0-	2593	2			N	-0-					-0-
02	2660	N	2261	-0-	-399	B	-0-	2261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	2522	N	2522	-0-	-0-	B	-0-	2522	2			N	-0-					-0-
04	2520	N	2407	-0-	-113	B	-0-	2407	2			N	-0-					-0-
05	2511	N	590	-0-	-1921	B	-0-	590	2			N	-0-					-0-
06	2430	N	-0-	-0-	-2430	B	-0-					N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
02	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
04	870	N	690	-0-	-180	B	-0-	690	2			N	-0-					-0-
05	775	N	207	-0-	-568	B	-0-	207	2			N	-0-					-0-
06	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

01	155	N	94	-0-	-61	B	-0-	94	3			N	-0-					-0-
02	140	N	117	-0-	-23	B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
04	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
05	124	N	37	-0-	-87	B	-0-	37	3			N	-0-					-0-
06	120	N	79	-0-	-41	B	-0-	79	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

01	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
02	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
04	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
05	124	N	100	-0-	-24	B	-0-	100	3			N	-0-					-0-
*06	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	370	-0-	-64 B	-0-	370	2			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	266	-0-	-106 B	-0-	266	2			N	-0-					-0-
04	360	N	226	-0-	-134 B	-0-	226	2			N	-0-					-0-
05	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
*06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	140	-0-	-387 B	-0-	140	3			N	-0-					-0-
04	510	N	76	-0-	-434 B	-0-	76	3			N	-0-					-0-
05	279	N	74	-0-	-205 B	-0-	74	3			N	-0-					-0-
06	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
05	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
06	180	N	124	-0-	-56 B	-0-	124	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
04	540	N	490	-0-	-50 B	-0-	490	3			N	-0-					-0-
05	651	N	344	-0-	-307 B	-0-	344	3			N	-0-					-0-
*06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
*06	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	65	-0-	-338 B	-0-	65	3			N	-0-					-0-
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
05	527	N	353	-0-	-174 B	-0-	353	3			N	-0-					-0-
*06	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	215	-0-	-157 B	-0-	215	3			N	-0-					-0-
04	390	N	213	-0-	-177 B	-0-	213	3			N	-0-					-0-
05	279	N	189	-0-	-90 B	-0-	189	3			N	-0-					-0-
*06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	167	-0-	-81 B	-0-	167	3			N	-0-					-0-
04	270	N	85	-0-	-185 B	-0-	85	3			N	-0-					-0-
05	403	N	125	-0-	-278 B	-0-	125	3			N	-0-					-0-
06	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	180	-0-	-99 B	-0-	180	3			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	84	-0-	-164 B	-0-	84	3			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
05	124	N	56	-0-	-68 B	-0-	56	3			N	-0-					-0-
*06	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	114	-0-	-72 B	-0-	24	1	90	3	N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	28	1	156	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	43	1	204	3	N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	37	1	103	3	N	-0-					-0-
05	217	N	169	-0-	-48 B	-0-	27	1	142	3	N	-0-					-0-
*06	336	N	336	-0-	-0- B	-0-	48	1	288	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	474	-0-	-146 B	-0-	474	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
05	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
*06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	79	-0-	-231 B	-0-	79	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	90	N	25	-0-	-65 B	-0-	25	3			N	-0-					-0-
05	124	N	67	-0-	-57 B	-0-	67	3			N	-0-					-0-
06	390	N	53	-0-	-337 B	-0-	53	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	221	-0-	-120 B	-0-	221	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	210	N	152	-0-	-58 B	-0-	152	3			N	-0-					-0-
05	248	N	12	-0-	-236 B	-0-	12	3			N	-0-					-0-
*06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	186	N	76	-0-	-110 B	-0-	76	3			N	-0-					-0-
*06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
04	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
05	372	N	209	-0-	-163 B	-0-	209	3			N	-0-					-0-
*06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
05	434	N	143	-0-	-291 B	-0-	143	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
02	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-
04	1110	N	1078	-0-	-32 B	-0-	1078	3			N	-0-					-0-
05	1147	N	631	-0-	-516 B	-0-	631	3			N	-0-					-0-
*06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	322	-0-	-174 B	-0-	322	3			N	-0-					-0-
04	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
05	434	N	90	-0-	-344 B	-0-	90	3			N	-0-					-0-
*06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	229	-0-	-81 B	-0-	229	3			N	-0-					-0-
04	270	N	209	-0-	-61 B	-0-	209	3			N	-0-					-0-
05	248	N	127	-0-	-121 B	-0-	127	3			N	-0-					-0-
*06	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
04	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
05	992	N	597	-0-	-395 B	-0-	597	3			N	-0-					-0-
*06	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
02	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
04	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
05	1116	N	712	-0-	-404 B	-0-	712	3			N	-0-					-0-
*06	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
02	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	996	-0-	-151 B	-0-	996	3			N	-0-					-0-
04	1080	N	917	-0-	-163 B	-0-	917	3			N	-0-					-0-
05	1054	N	568	-0-	-486 B	-0-	568	3			N	-0-					-0-
*06	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1692		2851	-0-	1159 B	3859	2851	3			N	-0-					-0-
02	1534		2501	-0-	967 B	4826	2501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4826																	
03	1771		2535	-0-	764 B	5590	2535	3			N	-0-					-0-
04	1540		2214	-0-	674 B	6264	2214	3			N	-0-					-0-
05	1876		1468	-0-	-408 B	5856	1468	3			N	-0-					-0-
06	1886		2788	-0-	902 B	6758	2788	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
02	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
04	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
05	1866	N	1065	-0-	-801 B	-0-	1065	3			N	-0-					-0-
*06	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	124	-0-	-155 B	-0-	124	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	310	N	238	-0-	-72 B	-0-	238	3			N	-0-					-0-
*06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	403	-0-	-217 B	-0-	403	3			N	-0-					-0-
04	570	N	515	-0-	-55 B	-0-	515	3			N	-0-					-0-
05	527	N	327	-0-	-200 B	-0-	327	3			N	-0-					-0-
*06	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
04	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-
05	589	N	372	-0-	-217 B	-0-	372	3			N	-0-					-0-
*06	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	927	N	927	-0-	-0- B	-0-	46	1	881	3	N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	43	1	721	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	863	-0-	-36 B	-0-	47	1	816	3	N	-0-					-0-
04	900	N	873	-0-	-27 B	-0-	47	1	826	3	N	-0-					-0-
05	930	#	519	-0-	-411 B	-411	36	1	483	3	N	-0-					-0-
06	900	#	982	-0-	82 B	-329	57	1	925	3	N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
05	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
06	180	N	59	-0-	-121 B	-0-	59	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
*06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	210	N	115	-0-	-95 B	-0-	115	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

01	98	N	-0-	-0-	-98 B	-0-					N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*06	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
02	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
04	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
*06	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

01	2315	N	2315	-0-	-0- B	-0-	1091	1	1224	3	N	-0-					-0-
02	2465	N	2465	-0-	-0- B	-0-	985	1	1480	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2835	N	2835	-0-	-0- B	-0-	1091	1	1744	3	N	-0-					-0-
04	2582	N	2582	-0-	-0- B	-0-	1056	1	1526	3	N	-0-					-0-
05	1811	N	1811	-0-	-0- B	-0-	1091	1	720	3	N	-0-					-0-
*06	2746	N	2746	-0-	-0- B	-0-	1056	1	1690	3	N	-0-					-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINN OPERATING, LLC 501480
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	252	N	203	-0-	-49 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
06	270	N	167	-0-	-103 B	-0-	167	2			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

01	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-
02	168	N	19	-0-	-149 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
06	90	N	52	-0-	-38 B	-0-	52	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	112	N	110	-0-	-2 B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
05	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	66	N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
02	59	N	59	-0-	-0- B	-0-	59	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	62	-0-	-0- B	-0-	62	2		N	-0-			-0-
04	66	N	66	-0-	-0- B	-0-	66	2		N	-0-			-0-
05	62	N	59	-0-	-3 B	-0-	59	2		N	-0-			-0-
*06	68	N	68	-0-	-0- B	-0-	68	2		N	-0-			-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	93	N	93	-0-	-0- B	-0-	93	2		N	-0-			-0-
02	85	N	85	-0-	-0- B	-0-	85	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	87	N	87	-0-	-0- B	-0-	87	2		N	-0-			-0-
04	91	N	91	-0-	-0- B	-0-	91	2		N	-0-			-0-
05	73	N	73	-0-	-0- B	-0-	73	2		N	-0-			-0-
*06	88	N	88	-0-	-0- B	-0-	88	2		N	-0-			-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	120	N	120	-0-	-0- B	-0-	120	3		N	-0-			-0-
02	225	N	225	-0-	-0- B	-0-	225	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	274	N	274	-0-	-0- B	-0-	274	2		N	-0-			-0-
04	210	N	210	-0-	-0- B	-0-	210	2		N	-0-			-0-
05	248	N	78	-0-	-170 B	-0-	78	2		N	-0-			-0-
06	270	N	215	-0-	-55 B	-0-	215	2		N	-0-			-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	326	N	326	-0-	-0- B	-0-	326	3		N	-0-			-0-
02	307	N	307	-0-	-0- B	-0-	307	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	307	N	307	-0-	-0- B	-0-	307	2		N	-0-			-0-
04	330	N	317	-0-	-13 B	-0-	317	2		N	-0-			-0-
05	341	N	49	-0-	-292 B	-0-	49	2		N	-0-			-0-
*06	369	N	369	-0-	-0- B	-0-	369	2		N	-0-			-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	136	-0-	-329 B	-0-	136	2		N	-0-			-0-
02	420	N	66	-0-	-354 B	-0-	66	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	531	N	531	-0-	-0- B	-0-	531	2		N	-0-			-0-
04	920	N	920	-0-	-0- B	-0-	920	2		N	-0-			-0-
05	400	N	400	-0-	-0- B	-0-	400	2		N	-0-			-0-
*06	1063	N	1063	-0-	-0- B	-0-	1063	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	364	N	350	-0-	-14 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
04	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-
05	403	N	256	-0-	-147 B	-0-	256	2			N	-0-					-0-
*06	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
04	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
05	217	N	116	-0-	-101 B	-0-	116	2			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

01	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
04	840	N	835	-0-	-5 B	-0-	835	2			N	-0-					-0-
05	806	N	518	-0-	-288 B	-0-	518	2			N	-0-					-0-
*06	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
04	330	N	228	-0-	-102 B	-0-	228	2			N	-0-					-0-
05	465	N	303	-0-	-162 B	-0-	303	2			N	-0-					-0-
06	240	N	138	-0-	-102 B	-0-	138	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-
05	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
06	270	N	224	-0-	-46 B	-0-	224	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
02	308	N	149	-0-	-159	B	-0-	12	1	137	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	353	N	353	-0-	-0-	B	-0-	38	1	315	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
02	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
04	240	N	221	-0-	-19	B	-0-	221	2			N	-0-					-0-
05	279	N	113	-0-	-166	B	-0-	113	2			N	-0-					-0-
06	240	N	237	-0-	-3	B	-0-	237	2			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

01	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
02	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
04	240	N	176	-0-	-64	B	-0-	176	2			N	-0-					-0-
05	279	N	21	-0-	-258	B	-0-	21	2			N	-0-					-0-
06	210	N	191	-0-	-19	B	-0-	191	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

01	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
02	308	N	260	-0-	-48	B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	273	-0-	-37	B	-0-	273	2			N	-0-					-0-
04	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
05	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
06	270	N	174	-0-	-96	B	-0-	174	2			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
02	196	N	190	-0-	-6	B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
04	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
05	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
*06	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
02	140	N	124	-0-	-16	B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
04	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
05	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
*06	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
02	392	N	379	-0-	-13	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
04	450	N	413	-0-	-37	B	-0-	413	2			N	-0-					-0-
05	434	N	241	-0-	-193	B	-0-	241	2			N	-0-					-0-
06	450	N	426	-0-	-24	B	-0-	426	2			N	-0-					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	69	-0-	-86	B	-0-	69	3			N	-0-					-0-
02	112	N	102	-0-	-10	B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
04	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
05	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
06	120	N	73	-0-	-47	B	-0-	73	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

01	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-
02	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
04	180	N	175	-0-	-5	B	-0-	175	2			N	-0-					-0-
05	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
*06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

01	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
02	672	N	484	-0-	-188	B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	537	-0-	-145	B	-0-	537	2			N	-0-					-0-
04	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
05	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
06	510	N	345	-0-	-165	B	-0-	345	2			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

01	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
02	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
04	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
05	341	N	279	-0-	-62	B	-0-	279	2			N	-0-					-0-
06	300	N	158	-0-	-142	B	-0-	158	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	336	N	218	-0-	-118 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
02	84	N	56	-0-	-28 B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	304	-0-	-68 B	-0-	304	2			N	-0-					-0-
02	364	N	278	-0-	-86 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	309	-0-	-63 B	-0-	309	2			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
06	300	N	148	-0-	-152 B	-0-	148	2			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
02	532	N	456	-0-	-76	B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	517	-0-	-72	B	-0-	517	2			N	-0-					-0-
04	510	N	506	-0-	-4	B	-0-	506	2			N	-0-					-0-
05	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
06	510	N	222	-0-	-288	B	-0-	222	2			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	372	-0-	-62	B	-0-	372	2			N	-0-					-0-
02	420	N	361	-0-	-59	B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	364	-0-	-39	B	-0-	364	2			N	-0-					-0-
04	360	N	341	-0-	-19	B	-0-	341	2			N	-0-					-0-
05	403	N	358	-0-	-45	B	-0-	358	2			N	-0-					-0-
06	360	N	180	-0-	-180	B	-0-	180	2			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	237	-0-	-42	B	-0-	237	2			N	-0-					-0-
02	280	N	209	-0-	-71	B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	256	-0-	-23	B	-0-	256	2			N	-0-					-0-
04	240	N	231	-0-	-9	B	-0-	231	2			N	-0-					-0-
05	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
06	240	N	95	-0-	-145	B	-0-	95	2			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
02	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
04	450	N	443	-0-	-7	B	-0-	443	2			N	-0-					-0-
05	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
06	450	N	165	-0-	-285	B	-0-	165	2			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	26	-0-	-129	B	-0-	26	3			N	-0-					-0-
02	168	N	89	-0-	-79	B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
05	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
06	120	N	68	-0-	-52	B	-0-	68	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
04	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
*06	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
*06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

01	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
02	140	N	121	-0-	-19 B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
*06	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
02	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
04	180	N	153	-0-	-27	B	-0-	153	2			N	-0-					-0-
05	186	N	85	-0-	-101	B	-0-	85	2			N	-0-					-0-
06	180	N	135	-0-	-45	B	-0-	135	2			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	224	N	70	-0-	-154	B	-0-	10	1	60	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	260	N	260	-0-	-0-	B	-0-	35	1	225	2	N	-0-					-0-
04	228	N	228	-0-	-0-	B	-0-	27	1	201	2	N	-0-					-0-
05	93	N	76	-0-	-17	B	-0-	11	1	65	2	N	-0-					-0-
*06	260	N	260	-0-	-0-	B	-0-	40	1	220	2	N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	392	N	270	-0-	-122	B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	303	-0-	-131	B	-0-	303	2			N	-0-					-0-
04	390	N	384	-0-	-6	B	-0-	384	2			N	-0-					-0-
05	310	N	223	-0-	-87	B	-0-	223	2			N	-0-					-0-
*06	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					5

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	217	N	140	-0-	-77 B	-0-	140	2			N	-0-					-0-
*06	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
04	300	N	229	-0-	-71 B	-0-	229	2			N	-0-					-0-
05	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	186	N	105	-0-	-81 B	-0-	105	2			N	-0-					-0-
*06	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
02	1008	N	860	-0-	-148 B	-0-	860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
04	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
05	961	N	260	-0-	-701 B	-0-	260	2			N	-0-					-0-
*06	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	101	-0-	-240 B	-0-	101	3			N	-0-					-0-
02	308	N	96	-0-	-212 B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
04	390	N	362	-0-	-28 B	-0-	362	2			N	-0-					-0-
05	372	N	34	-0-	-338 B	-0-	34	2			N	-0-					-0-
*06	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	52	-0-	-134 B	-0-	52	2			N	-0-					-0-
02	140	N	31	-0-	-109 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*06	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
05	217	N	43	-0-	-174 B	-0-	43	2			N	-0-					-0-
*06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
02	140	N	129	-0-	-11 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
05	155	N	15	-0-	-140 B	-0-	15	2			N	-0-					-0-
*06	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
02	392	N	383	-0-	-9 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
04	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
05	434	N	57	-0-	-377 B	-0-	57	2			N	-0-					-0-
*06	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
05	310	N	29	-0-	-281 B	-0-	29	2			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	248	N	51	-0-	-197 B	-0-	51	2			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	212	-0-	-129 B	-0-	212	2			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
05	248	N	77	-0-	-171 B	-0-	77	2			N	-0-					-0-
*06	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	168	N	117	-0-	-51 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	124	N	38	-0-	-86 B	-0-	38	2			N	-0-					-0-
*06	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	26	-0-	-284 B	-0-	26	3			N	-0-					-0-
02	280	N	31	-0-	-249 B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
06	540	N	192	-0-	-348 B	-0-	192	2			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
05	248	N	21	-0-	-227 B	-0-	21	2			N	-0-					-0-
*06	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
02	420	N	386	-0-	-34 B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
04	480	N	410	-0-	-70 B	-0-	410	2			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
06	420	N	274	-0-	-146 B	-0-	274	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
05	248	N	25	-0-	-223 B	-0-	25	2			N	-0-					-0-
*06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	112	N	71	-0-	-41 B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
05	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
*06	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
04	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
05	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
06	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
05	341	N	50	-0-	-291 B	-0-	50	2			N	-0-					-0-
*06	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
02	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1198	-0-	-73 B	-0-	1198	2			N	-0-					-0-
04	1170	N	1094	-0-	-76 B	-0-	1094	2			N	-0-					-0-
05	1209	N	1175	-0-	-34 B	-0-	1175	2			N	-0-					-0-
06	1170	N	806	-0-	-364 B	-0-	806	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
05	372	N	220	-0-	-152 B	-0-	220	2			N	-0-					-0-
*06	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	448	-0-	-48 B	-0-	448	3			N	-0-					-0-
02	532	N	381	-0-	-151 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
05	434	N	285	-0-	-149 B	-0-	285	2			N	-0-					-0-
*06	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	252	N	224	-0-	-28 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
04	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
05	248	N	72	-0-	-176 B	-0-	72	2			N	-0-					-0-
*06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
02	280	N	270	-0-	-10 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
06	330	N	173	-0-	-157 B	-0-	173	2			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
02	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
04	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
05	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
06	690	N	475	-0-	-215 B	-0-	475	2			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
02	1120	N	948	-0-	-172 B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1109	-0-	-38 B	-0-	1109	2			N	-0-					-0-
04	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
05	1054	N	771	-0-	-283 B	-0-	771	2			N	-0-					-0-
*06	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	330	N	294	-0-	-36 B	-0-	294	2			N	-0-					-0-
05	310	N	155	-0-	-155 B	-0-	155	2			N	-0-					-0-
*06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
02	700	N	675	-0-	-25 B	-0-	675	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-
04	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
05	744	N	536	-0-	-208 B	-0-	536	2			N	-0-					-0-
*06	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	261	-0-	-80 B	-0-	261	2			N	-0-					-0-
04	330	N	273	-0-	-57 B	-0-	273	2			N	-0-					-0-
05	279	N	35	-0-	-244 B	-0-	35	2			N	-0-					-0-
*06	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
04	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
05	279	N	181	-0-	-98 B	-0-	181	2			N	-0-					-0-
*06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	2			N	-0-					-0-
05	558	N	70	-0-	-488 B	-0-	70	2			N	-0-					-0-
*06	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

LINN OPERATING, INC. 501545

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

LIQUID PETROLEUM RESOURCES, INC. 502771

PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289

BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324

DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRED, INC. 586760

INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

01	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
05	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

01	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
02	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
05	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-
06	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

01	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
04	570	N	560	-0-	-10 B	-0-	560	2			N	-0-					-0-
05	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-
06	570	N	537	-0-	-33 B	-0-	537	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
05	93	N	23	-0-	-70 B	-0-	23	2			N	-0-					-0-
06	120	N	31	-0-	-89 B	-0-	31	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	336	N	329	-0-	-7 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
04	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

01	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
02	84	N	51	-0-	-33 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
06	510	N	234	-0-	-276 B	-0-	234	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

01	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
02	84	N	21	-0-	-63 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
04	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
05	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
*06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
02	252	N	173	-0-	-79 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
05	186	N	91	-0-	-95 B	-0-	91	3			N	-0-					-0-
*06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
04	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
05	259	N	206	-0-	-53 B	-0-	206	3			N	-0-					-0-
*06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	240	N	184	-0-	-56 B	-0-	184	3			N	-0-					-0-
05	279	N	173	-0-	-106 B	-0-	173	3			N	-0-					-0-
*06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
*06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
02	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
04	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
05	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
*06	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	36	-0-	-119 B	-0-	36	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
05	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
05	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
06	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
02	224	N	204	-0-	-20 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	824	-0-	-75 B	-0-	824	3			N	-0-					-0-
02	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
04	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
05	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
06	870	N	788	-0-	-82 B	-0-	788	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	264	-0-	-46 B	-0-	264	3			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	488	-0-	-70 B	-0-	488	3			N	-0-					-0-
02	504	N	459	-0-	-45 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
06	570	N	475	-0-	-95 B	-0-	475	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	270	-0-	-9	B	-0-	270	3		N	-0-			-0-
02	252	N	251	-0-	-1	B	-0-	251	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	278	-0-	-1	B	-0-	278	3		N	-0-			-0-
04	270	N	269	-0-	-1	B	-0-	269	3		N	-0-			-0-
05	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
06	270	N	261	-0-	-9	B	-0-	261	3		N	-0-			-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

01	1240	N	1188	-0-	-52	B	-0-	1188	3		N	-0-			-0-
02	1120	N	1038	-0-	-82	B	-0-	1038	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1209	N	1183	-0-	-26	B	-0-	1183	3		N	-0-			-0-
04	1143	N	1143	-0-	-0-	B	-0-	1143	3		N	-0-			-0-
05	1185	N	1185	-0-	-0-	B	-0-	1185	3		N	-0-			-0-
06	1140	N	1080	-0-	-60	B	-0-	1080	3		N	-0-			-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

01	589	N	551	-0-	-38	B	-0-	551	3		N	-0-			-0-
02	532	N	479	-0-	-53	B	-0-	479	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	554	-0-	-4	B	-0-	554	3		N	-0-			-0-
04	540	N	531	-0-	-9	B	-0-	531	3		N	-0-			-0-
05	539	N	539	-0-	-0-	B	-0-	539	3		N	-0-			-0-
06	540	N	499	-0-	-41	B	-0-	499	3		N	-0-			-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

01	186	N	180	-0-	-6	B	-0-	180	3		N	-0-			-0-
02	156	N	156	-0-	-0-	B	-0-	156	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	175	-0-	-11	B	-0-	175	3		N	-0-			-0-
04	180	N	163	-0-	-17	B	-0-	163	3		N	-0-			-0-
05	186	N	166	-0-	-20	B	-0-	166	3		N	-0-			-0-
06	180	N	154	-0-	-26	B	-0-	154	3		N	-0-			-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

01	186	N	165	-0-	-21	B	-0-	165	3		N	-0-			-0-
02	168	N	147	-0-	-21	B	-0-	147	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	167	-0-	-19	B	-0-	167	3		N	-0-			-0-
04	160	N	160	-0-	-0-	B	-0-	160	3		N	-0-			-0-
05	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
*06	154	N	154	-0-	-0-	B	-0-	154	3		N	-0-			-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

01	1354	N	1354	-0-	-0-	B	-0-	1354	3		N	-0-			-0-
02	1260	N	1212	-0-	-48	B	-0-	1212	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1334	N	1334	-0-	-0-	B	-0-	1334	3		N	-0-			-0-
04	1320	N	1305	-0-	-15	B	-0-	1305	3		N	-0-			-0-
05	1333	N	1276	-0-	-57	B	-0-	1276	3		N	-0-			-0-
06	1290	N	1263	-0-	-27	B	-0-	1263	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1038	-0-	-16	B	-0-	1038	3			N	-0-					-0-
02	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
04	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
05	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
06	1020	N	1016	-0-	-4	B	-0-	1016	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
04	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
05	341	N	307	-0-	-34	B	-0-	307	3			N	-0-					-0-
06	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
02	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
04	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
05	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
06	360	N	357	-0-	-3	B	-0-	357	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
02	168	N	159	-0-	-9	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
05	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
06	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

01	1364	N	1198	-0-	-166 B	-0-	1198	3			N	-0-					-0-
02	1204	N	1093	-0-	-111 B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1188	-0-	-52 B	-0-	1188	3			N	-0-					-0-
04	1170	N	1118	-0-	-52 B	-0-	1118	3			N	-0-					-0-
05	1209	N	1174	-0-	-35 B	-0-	1174	3			N	-0-					-0-
06	1140	N	1059	-0-	-81 B	-0-	1059	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

01	1054	N	1034	-0-	-20 B	-0-	1034	3			N	-0-					-0-
02	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
04	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
05	1085	N	1045	-0-	-40 B	-0-	1045	3			N	-0-					-0-
06	1020	N	948	-0-	-72 B	-0-	948	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	588	N	449	-0-	-139 B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
06	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
06	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	924	N	798	-0-	-126 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
05	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
06	990	N	877	-0-	-113 B	-0-	877	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	821	-0-	-78 B	-0-	821	3			N	-0-					-0-
02	784	N	746	-0-	-38 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
05	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
06	810	N	680	-0-	-130 B	-0-	680	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	327	-0-	-293 B	-0-	327	3			N	-0-					-0-
02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
05	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
*06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1100	-0-	-47 B	-0-	1100	3			N	-0-					-0-
02	1008	N	990	-0-	-18 B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
04	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
05	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
06	1080	N	1021	-0-	-59 B	-0-	1021	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	896	N	743	-0-	-153 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	789	-0-	-79 B	-0-	789	3			N	-0-					-0-
04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
05	837	N	777	-0-	-60 B	-0-	777	3			N	-0-					-0-
06	750	N	738	-0-	-12 B	-0-	738	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
02	476	N	441	-0-	-35 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
04	480	N	459	-0-	-21 B	-0-	459	3			N	-0-					-0-
05	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
06	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	700	N	587	-0-	-113 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	639	-0-	-43 B	-0-	639	3			N	-0-					-0-
04	630	N	583	-0-	-47 B	-0-	583	3			N	-0-					-0-
05	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
06	630	N	591	-0-	-39 B	-0-	591	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	448	N	389	-0-	-59 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
04	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
05	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
06	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
02	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
04	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
05	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
*06	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	880	-0-	-298 B	-0-	880	3			N	-0-					-0-
02	868	N	792	-0-	-76 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
06	900	N	783	-0-	-117 B	-0-	783	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
04	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
05	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

01	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
02	168	N	118	-0-	-50	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
04	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
05	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
06	210	N	166	-0-	-44	B	-0-	166	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

01	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					-0-
02	280	N	249	-0-	-31	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
04	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
05	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
06	300	N	265	-0-	-35	B	-0-	265	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

01	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
02	196	N	150	-0-	-46	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	103	-0-	-114	B	-0-	103	3			N	-0-					-0-
04	210	N	91	-0-	-119	B	-0-	91	3			N	-0-					-0-
05	155	N	95	-0-	-60	B	-0-	95	3			N	-0-					-0-
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

01	186	N	128	-0-	-58	B	-0-	128	3			N	-0-					-0-
02	168	N	110	-0-	-58	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-
04	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*06	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

01	372	N	209	-0-	-163	B	-0-	209	3			N	-0-					-0-
02	364	N	181	-0-	-183	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	241	-0-	-69	B	-0-	241	3			N	-0-					-0-
04	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
05	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
06	240	N	210	-0-	-30	B	-0-	210	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	689	-0-	-117 B	-0-	689	3			N	-0-					-0-
02	784	N	622	-0-	-162 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
05	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
06	750	N	678	-0-	-72 B	-0-	678	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	38	-0-	-117 B	-0-	38	3			N	-0-					-0-
02	140	N	48	-0-	-92 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
05	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
*06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
02	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
04	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
05	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
06	720	N	663	-0-	-57 B	-0-	663	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	650	-0-	-63 B	-0-	650	3			N	-0-					-0-
02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-
04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
05	682	N	648	-0-	-34 B	-0-	648	3			N	-0-					-0-
06	660	N	599	-0-	-61 B	-0-	599	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
02	140	N	131	-0-	-9	B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	116	-0-	-39	B	-0-	116	3			N	-0-					-0-
04	180	N	88	-0-	-92	B	-0-	88	3			N	-0-					-0-
05	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
02	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
04	150	N	113	-0-	-37	B	-0-	113	3			N	-0-					-0-
05	310	N	167	-0-	-143	B	-0-	167	3			N	-0-					-0-
06	210	N	166	-0-	-44	B	-0-	166	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	285	-0-	-211	B	-0-	285	3			N	-0-					-0-
02	448	N	291	-0-	-157	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
04	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
05	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
06	570	N	377	-0-	-193	B	-0-	377	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
02	252	N	239	-0-	-13	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
04	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
05	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
06	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	39	-0-	-116	B	-0-	39	3			N	-0-					-0-
02	112	N	37	-0-	-75	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	95	-0-	-60	B	-0-	95	3			N	-0-					-0-
04	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
05	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
*06	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
02	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
04	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
05	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
06	870	N	783	-0-	-87 B	-0-	783	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

01	992	N	718	-0-	-274 B	-0-	718	3			N	-0-					-0-
02	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
04	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
05	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
06	690	N	648	-0-	-42 B	-0-	648	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

01	651	N	599	-0-	-52 B	-0-	599	3			N	-0-					-0-
02	588	N	570	-0-	-18 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
05	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
06	600	N	573	-0-	-27 B	-0-	573	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	672	N	488	-0-	-184 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
04	510	N	417	-0-	-93 B	-0-	417	3			N	-0-					-0-
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
06	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
06	210	N	185	-0-	-25 B	-0-	185	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	605	-0-	-139 B	-0-	605	3			N	-0-					-0-
02	812	N	628	-0-	-184 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	662	-0-	-82 B	-0-	662	3			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
05	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
*06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
02	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
04	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
05	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
*06	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
02	392	N	309	-0-	-83 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	211	-0-	-223 B	-0-	211	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	101	-0-	-85 B	-0-	101	3			N	-0-					-0-
02	168	N	128	-0-	-40 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
06	180	N	126	-0-	-54 B	-0-	126	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
02	812	N	693	-0-	-119 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
04	810	N	764	-0-	-46 B	-0-	764	3			N	-0-					-0-
05	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
06	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
02	756	N	651	-0-	-105 B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-
04	690	N	581	-0-	-109 B	-0-	581	3			N	-0-					-0-
05	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
06	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1055	-0-	-123	B	-0-	1055	3			N	-0-					-0-
02	980	N	894	-0-	-86	B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1033	-0-	-21	B	-0-	1033	3			N	-0-					-0-
04	1020	N	996	-0-	-24	B	-0-	996	3			N	-0-					-0-
05	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
06	990	N	961	-0-	-29	B	-0-	961	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

01	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
02	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
04	390	N	208	-0-	-182	B	-0-	208	3			N	-0-					-0-
05	403	N	272	-0-	-131	B	-0-	272	3			N	-0-					-0-
06	330	N	143	-0-	-187	B	-0-	143	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
02	252	N	193	-0-	-59	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
04	180	N	133	-0-	-47	B	-0-	133	3			N	-0-					-0-
05	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
*06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	420	N	320	-0-	-100	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	369	-0-	-34	B	-0-	369	3			N	-0-					-0-
04	390	N	362	-0-	-28	B	-0-	362	3			N	-0-					-0-
05	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
06	360	N	345	-0-	-15	B	-0-	345	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

01	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
02	252	N	233	-0-	-19	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	257	-0-	-22	B	-0-	257	3			N	-0-					-0-
04	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-
05	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
*06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1423	-0-	-3	B	-0-	1423	3			N	-0-					-0-
02	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1287	-0-	-325	B	-0-	1287	3			N	-0-					-0-
04	1380	N	1277	-0-	-103	B	-0-	1277	3			N	-0-					-0-
05	1426	N	1181	-0-	-245	B	-0-	1181	3			N	-0-					-0-
*06	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	599	-0-	-145	B	-0-	599	3			N	-0-					-0-
02	560	N	521	-0-	-39	B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	618	-0-	-33	B	-0-	618	3			N	-0-					-0-
04	570	N	543	-0-	-27	B	-0-	543	3			N	-0-					-0-
05	589	N	533	-0-	-56	B	-0-	533	3			N	-0-					-0-
06	600	N	599	-0-	-1	B	-0-	599	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	675	-0-	-38	B	-0-	675	3			N	-0-					-0-
02	644	N	608	-0-	-36	B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	668	-0-	-14	B	-0-	668	3			N	-0-					-0-
04	660	N	650	-0-	-10	B	-0-	650	3			N	-0-					-0-
05	682	N	666	-0-	-16	B	-0-	666	3			N	-0-					-0-
06	660	N	657	-0-	-3	B	-0-	657	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	814	-0-	-178	B	-0-	814	3			N	-0-					-0-
02	840	N	771	-0-	-69	B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
04	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
05	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
*06	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

01	682 N	599	-0-	-83	B	-0-	599	3			N	-0-					-0-
02	560 N	556	-0-	-4	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620 N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
04	570 N	561	-0-	-9	B	-0-	561	3			N	-0-					-0-
05	620 N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
06	570 N	562	-0-	-8	B	-0-	562	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

01	341 N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
02	364 N	300	-0-	-64	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341 N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
04	330 N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-
05	350 N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
*06	337 N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

01	497 N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
02	504 N	457	-0-	-47	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527 N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
04	480 N	393	-0-	-87	B	-0-	393	3			N	-0-					-0-
05	496 N	420	-0-	-76	B	-0-	420	3			N	-0-					-0-
06	510 N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
02	336	N	236	-0-	-100	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
04	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-
05	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
*06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1081	-0-	-35	B	-0-	1081	3			N	-0-					-0-
02	980	N	970	-0-	-10	B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
04	1050	N	1041	-0-	-9	B	-0-	1041	3			N	-0-					-0-
05	1085	N	1067	-0-	-18	B	-0-	1067	3			N	-0-					-0-
06	1050	N	1027	-0-	-23	B	-0-	1027	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
02	252	N	166	-0-	-86	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
04	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
*06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	271	-0-	-70	B	-0-	271	3			N	-0-					-0-
02	308	N	292	-0-	-16	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
04	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
05	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
*06	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
04	450	N	354	-0-	-96 B	-0-	354	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	270	N	192	-0-	-78 B	-0-	192	3			N	-0-					-0-
05	279	N	223	-0-	-56 B	-0-	223	3			N	-0-					-0-
*06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
02	336	N	292	-0-	-44 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
04	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*06	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
02	448	N	414	-0-	-34 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
05	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
06	450	N	446	-0-	-4 B	-0-	446	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	484	-0-	-105 B	-0-	484	3			N	-0-					-0-
02	840	N	531	-0-	-309 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	545	-0-	-106 B	-0-	545	3			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
05	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
*06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
02	840	N	754	-0-	-86 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	824	-0-	-13 B	-0-	824	3			N	-0-					-0-
04	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-
05	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
06	810	N	805	-0-	-5 B	-0-	805	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	588	N	568	-0-	-20 B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
04	660	N	585	-0-	-75 B	-0-	585	3			N	-0-					-0-
05	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
06	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
04	570	N	562	-0-	-8 B	-0-	562	3			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
06	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
02	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
04	1530	N	1369	-0-	-161 B	-0-	1369	3			N	-0-					-0-
05	1488	N	1449	-0-	-39 B	-0-	1449	3			N	-0-					-0-
*06	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
02	644	N	591	-0-	-53 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
04	660	N	474	-0-	-186 B	-0-	474	3			N	-0-					-0-
05	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
06	600	N	495	-0-	-105 B	-0-	495	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	644	N	550	-0-	-94 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
06	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
02	672	N	497	-0-	-175	B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
04	600	N	535	-0-	-65	B	-0-	535	3			N	-0-					-0-
05	558	N	535	-0-	-23	B	-0-	535	3			N	-0-					-0-
06	540	N	502	-0-	-38	B	-0-	502	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

01	899	N	786	-0-	-113	B	-0-	786	3			N	-0-					-0-
02	756	N	712	-0-	-44	B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	805	-0-	-1	B	-0-	805	3			N	-0-					-0-
04	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
05	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
06	780	N	733	-0-	-47	B	-0-	733	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

01	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
02	224	N	204	-0-	-20	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
04	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
05	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
*06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

01	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
02	140	N	86	-0-	-54	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	80	-0-	-75	B	-0-	80	3			N	-0-					-0-
04	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
05	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

01	744	N	694	-0-	-50	B	-0-	694	3			N	-0-					-0-
02	672	N	610	-0-	-62	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
04	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
05	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
06	720	N	669	-0-	-51	B	-0-	669	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1031	-0-	-147 B	-0-	1031	3			N	-0-					-0-
02	1036	N	965	-0-	-71 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
05	1054	N	1036	-0-	-18 B	-0-	1036	3			N	-0-					-0-
06	1020	N	964	-0-	-56 B	-0-	964	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1212	-0-	-90 B	-0-	1212	3			N	-0-					-0-
02	1176	N	1141	-0-	-35 B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
04	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
05	1271	N	1270	-0-	-1 B	-0-	1270	3			N	-0-					-0-
*06	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	844	-0-	-86 B	-0-	844	3			N	-0-					-0-
02	840	N	771	-0-	-69 B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
04	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
05	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
06	870	N	828	-0-	-42 B	-0-	828	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1692	N	358	-0-	-1334 B	-0-	358	3			N	-0-					-0-
02	1534	N	259	-0-	-1275 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	238	-0-	-537 B	-0-	238	3			N	-0-					-0-
04	360	N	156	-0-	-204 B	-0-	156	3			N	-0-					-0-
05	279	N	178	-0-	-101 B	-0-	178	3			N	-0-					-0-
*06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
02	448	N	430	-0-	-18 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
05	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-
02	616	N	528	-0-	-88 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
05	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
*06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	224	N	200	-0-	-24 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	720	-0-	-24 B	-0-	720	3			N	-0-					-0-
02	728	N	653	-0-	-75 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
04	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
05	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
06	690	N	660	-0-	-30 B	-0-	660	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*06	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
02	168	N	167	-0-	-1	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
04	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
05	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
*06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	816	-0-	-52	B	-0-	816	3			N	-0-					-0-
02	784	N	726	-0-	-58	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	801	-0-	-36	B	-0-	801	3			N	-0-					-0-
04	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
05	806	N	804	-0-	-2	B	-0-	804	3			N	-0-					-0-
06	780	N	775	-0-	-5	B	-0-	775	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1130	-0-	-48	B	-0-	1130	3			N	-0-					-0-
02	1120	N	1007	-0-	-113	B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1102	-0-	-76	B	-0-	1102	3			N	-0-					-0-
04	1080	N	1046	-0-	-34	B	-0-	1046	3			N	-0-					-0-
05	1116	N	1093	-0-	-23	B	-0-	1093	3			N	-0-					-0-
06	1080	N	1050	-0-	-30	B	-0-	1050	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
02	952	N	805	-0-	-147	B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
04	900	N	840	-0-	-60	B	-0-	840	3			N	-0-					-0-
05	899	N	868	-0-	-31	B	-0-	868	3			N	-0-					-0-
06	840	N	774	-0-	-66	B	-0-	774	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	244	-0-	-35	B	-0-	244	3			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
05	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
06	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
02	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
05	155	N	76	-0-	-79	B	-0-	76	3			N	-0-					-0-
*06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
05	527	N	482	-0-	-45 B	-0-	482	3			N	-0-					-0-
06	510	N	467	-0-	-43 B	-0-	467	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	945	-0-	-109 B	-0-	945	3			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	936	-0-	-25 B	-0-	936	3			N	-0-					-0-
04	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-
05	930	N	924	-0-	-6 B	-0-	924	3			N	-0-					-0-
06	900	N	857	-0-	-43 B	-0-	857	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	420	N	325	-0-	-95 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
06	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	616	N	569	-0-	-47 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
04	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
05	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
*06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
02	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
04	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
05	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
04	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
05	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
06	240	N	213	-0-	-27	B	-0-	213	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	960	-0-	-342	B	-0-	960	3			N	-0-					-0-
02	1064	N	1020	-0-	-44	B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1078	-0-	-38	B	-0-	1078	3			N	-0-					-0-
04	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
05	1116	N	903	-0-	-213	B	-0-	903	3			N	-0-					-0-
*06	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	852	-0-	-78	B	-0-	852	3			N	-0-					-0-
02	812	N	767	-0-	-45	B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	848	-0-	-20	B	-0-	848	3			N	-0-					-0-
04	810	N	794	-0-	-16	B	-0-	794	3			N	-0-					-0-
05	837	N	425	-0-	-412	B	-0-	425	3			N	-0-					-0-
*06	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
02	616	N	518	-0-	-98	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	581	-0-	-39	B	-0-	581	3			N	-0-					-0-
04	570	N	566	-0-	-4	B	-0-	566	3			N	-0-					-0-
05	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-
06	570	N	537	-0-	-33	B	-0-	537	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
05	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
06	480	N	406	-0-	-74 B	-0-	406	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

01	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
02	700	N	682	-0-	-18 B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	755	-0-	-20 B	-0-	755	3			N	-0-					-0-
04	750	N	729	-0-	-21 B	-0-	729	3			N	-0-					-0-
05	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
*06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

01	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-
02	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
04	450	N	430	-0-	-20 B	-0-	430	3			N	-0-					-0-
05	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
06	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
02	84	N	50	-0-	-34 B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	690	-0-	-147 B	-0-	690	3			N	-0-					-0-
04	780	N	631	-0-	-149 B	-0-	631	3			N	-0-					-0-
05	713	N	79	-0-	-634 B	-0-	79	3			N	-0-					-0-
06	660	N	125	-0-	-535 B	-0-	125	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	1361	N	547	-0-	-814 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	421	-0-	-1067 B	-0-	421	3			N	-0-					-0-
04	840	N	39	-0-	-801 B	-0-	39	3			N	-0-					-0-
05	620	N	65	-0-	-555 B	-0-	65	3			N	-0-					-0-
06	420	N	24	-0-	-396 B	-0-	24	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-
*06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
02	504	N	489	-0-	-15 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
04	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
06	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
02	476	N	371	-0-	-105 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
06	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
04	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

01	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
04	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
05	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
06	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	644	N	533	-0-	-111 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
04	570	N	514	-0-	-56 B	-0-	514	3			N	-0-					-0-
05	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
06	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

01	403	N	256	-0-	-147 B	-0-	256	3			N	-0-					-0-
02	336	N	136	-0-	-200 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	209	-0-	-163 B	-0-	209	3			N	-0-					-0-
04	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
02	896	N	680	-0-	-216	B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
04	720	N	298	-0-	-422	B	-0-	298	3			N	-0-					-0-
05	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
*06	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	853	-0-	-15	B	-0-	853	3			N	-0-					-0-
02	784	N	761	-0-	-23	B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
04	840	N	805	-0-	-35	B	-0-	805	3			N	-0-					-0-
05	837	N	734	-0-	-103	B	-0-	734	3			N	-0-					-0-
06	810	N	798	-0-	-12	B	-0-	798	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-
02	392	N	382	-0-	-10	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
04	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
05	434	N	328	-0-	-106	B	-0-	328	3			N	-0-					-0-
*06	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1504	N	1445	-0-	-59	B	-0-	1445	3			N	-0-					-0-
02	1344	N	1312	-0-	-32	B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1494	-0-	-25	B	-0-	1494	3			N	-0-					-0-
04	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
05	1457	N	1427	-0-	-30	B	-0-	1427	3			N	-0-					-0-
06	1440	N	1391	-0-	-49	B	-0-	1391	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	64	-0-	-60	B	-0-	64	3			N	-0-					-0-
02	112	N	53	-0-	-59	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					-0-
04	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-
05	62	N	23	-0-	-39	B	-0-	23	3			N	-0-					-0-
06	60	N	2	-0-	-58	B	-0-	2	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

01	620	N	595	-0-	-25	B	-0-	595	3			N	-0-					-0-
02	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
04	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
05	589	N	209	-0-	-380	B	-0-	209	3			N	-0-					-0-
*06	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

01	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
02	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
04	30	N	7	-0-	-23	B	-0-	7	3			N	-0-					-0-
05	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

01	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
02	504	N	480	-0-	-24	B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	532	-0-	-57	B	-0-	532	3			N	-0-					-0-
04	570	N	502	-0-	-68	B	-0-	502	3			N	-0-					-0-
05	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
*06	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

01	248	N	217	-0-	-31	B	-0-	217	3			N	-0-					-0-
02	196	N	135	-0-	-61	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	116	-0-	-101	B	-0-	116	3			N	-0-					-0-
04	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
05	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
*06	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
02	448	N	438	-0-	-10	B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
04	480	N	471	-0-	-9	B	-0-	471	3			N	-0-					-0-
05	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-
06	480	N	468	-0-	-12	B	-0-	468	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

01	868	N	835	-0-	-33	B	-0-	835	3			N	-0-					-0-
02	756	N	569	-0-	-187	B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	495	-0-	-342	B	-0-	495	3			N	-0-					-0-
04	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
05	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
*06	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

01	62	N	39	-0-	-23	B	-0-	39	3			N	-0-					-0-
02	56	N	40	-0-	-16	B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
04	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
05	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
06	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

01	1240	N	1029	-0-	-211	B	-0-	1029	3			N	-0-					-0-
02	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	946	-0-	-139	B	-0-	946	3			N	-0-					-0-
04	990	N	864	-0-	-126	B	-0-	864	3			N	-0-					-0-
05	930	N	709	-0-	-221	B	-0-	709	3			N	-0-					-0-
06	930	N	550	-0-	-380	B	-0-	550	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
02	560	N	467	-0-	-93 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
04	510	N	460	-0-	-50 B	-0-	460	3			N	-0-					-0-
05	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
*06	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1211	-0-	-153 B	-0-	1211	3			N	-0-					-0-
02	1355	N	1224	-0-	-131 B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1313	-0-	-82 B	-0-	1313	3			N	-0-					-0-
04	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
05	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
*06	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
05	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
06	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1001	-0-	-332 B	-0-	1001	3			N	-0-					-0-
02	980	N	925	-0-	-55 B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-
04	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
05	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
06	990	N	979	-0-	-11 B	-0-	979	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1526	N	1388	-0-	-138	B	-0-	1388	3			N	-0-					-0-
02	1372	N	1286	-0-	-86	B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1407	-0-	-19	B	-0-	1407	3			N	-0-					-0-
04	1350	N	1346	-0-	-4	B	-0-	1346	3			N	-0-					-0-
05	1426	N	1407	-0-	-19	B	-0-	1407	3			N	-0-					-0-
06	1350	N	1242	-0-	-108	B	-0-	1242	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
02	504	N	487	-0-	-17	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
04	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
05	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
*06	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
02	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
04	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
05	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*06	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

01	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
04	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
05	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
*06	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

01	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
02	672	N	551	-0-	-121	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-
04	570	N	568	-0-	-2	B	-0-	568	3			N	-0-					-0-
05	620	N	592	-0-	-28	B	-0-	592	3			N	-0-					-0-
*06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

01	1116	N	1012	-0-	-104	B	-0-	1012	3			N	-0-					-0-
02	952	N	856	-0-	-96	B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
04	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-
05	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
06	1080	N	1042	-0-	-38	B	-0-	1042	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

01	744	N	739	-0-	-5	B	-0-	739	3			N	-0-					-0-
02	672	N	652	-0-	-20	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	702	-0-	-42	B	-0-	702	3			N	-0-					-0-
04	720	N	708	-0-	-12	B	-0-	708	3			N	-0-					-0-
05	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
06	690	N	676	-0-	-14	B	-0-	676	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

01	1023	N	1007	-0-	-16	B	-0-	1007	3			N	-0-					-0-
02	896	N	884	-0-	-12	B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
04	960	N	931	-0-	-29	B	-0-	931	3			N	-0-					-0-
05	992	N	977	-0-	-15	B	-0-	977	3			N	-0-					-0-
06	960	N	940	-0-	-20	B	-0-	940	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					-0-
02	560	N	550	-0-	-10 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
04	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-
05	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
06	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

01	1426	N	1350	-0-	-76 B	-0-	1350	3			N	-0-					-0-
02	1260	N	1147	-0-	-113 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
04	1320	N	1252	-0-	-68 B	-0-	1252	3			N	-0-					-0-
05	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
06	1290	N	1253	-0-	-37 B	-0-	1253	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

01	1550	N	1388	-0-	-162 B	-0-	1388	3			N	-0-					-0-
02	1372	N	1330	-0-	-42 B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
04	1350	N	1321	-0-	-29 B	-0-	1321	3			N	-0-					-0-
05	1488	N	1439	-0-	-49 B	-0-	1439	3			N	-0-					-0-
06	1410	N	1382	-0-	-28 B	-0-	1382	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
02	700	N	608	-0-	-92 B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	646	-0-	-36 B	-0-	646	3			N	-0-					-0-
04	660	N	612	-0-	-48 B	-0-	612	3			N	-0-					-0-
05	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
*06	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

01	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
02	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
04	1440	N	1408	-0-	-32 B	-0-	1408	3			N	-0-					-0-
05	1581	N	1444	-0-	-137 B	-0-	1444	3			N	-0-					-0-
06	1440	N	1341	-0-	-99 B	-0-	1341	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
02	896	N	867	-0-	-29 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	956	-0-	-36 B	-0-	956	3			N	-0-					-0-
04	1080	N	924	-0-	-156 B	-0-	924	3			N	-0-					-0-
05	961	N	944	-0-	-17 B	-0-	944	3			N	-0-					-0-
06	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-
02	364	N	344	-0-	-20 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	420	N	309	-0-	-111 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
*06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1384	-0-	-42 B	-0-	1384	3			N	-0-					-0-
02	1316	N	1273	-0-	-43 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
04	1350	N	1340	-0-	-10 B	-0-	1340	3			N	-0-					-0-
05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
06	1350	N	1280	-0-	-70 B	-0-	1280	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
05	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
02	812	N	700	-0-	-112 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	753	-0-	-84 B	-0-	753	3			N	-0-					-0-
04	780	N	723	-0-	-57 B	-0-	723	3			N	-0-					-0-
05	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
06	720	N	715	-0-	-5 B	-0-	715	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
02	812	N	791	-0-	-21 B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
04	840	N	829	-0-	-11 B	-0-	829	3			N	-0-					-0-
05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
06	840	N	834	-0-	-6 B	-0-	834	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
02	280	N	259	-0-	-21 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
04	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
05	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	382	-0-	-176 B	-0-	382	3			N	-0-					-0-
02	532	N	229	-0-	-303 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	321	-0-	-206 B	-0-	321	3			N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
05	248	N	140	-0-	-108 B	-0-	140	3			N	-0-					-0-
06	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
02	392	N	388	-0-	-4 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
04	450	N	402	-0-	-48 B	-0-	402	3			N	-0-					-0-
05	434	N	421	-0-	-13 B	-0-	421	3			N	-0-					-0-
06	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
02	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1577	N	1195	-0-	-382	B	-0-	1195	3			N	-0-					-0-
04	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
05	1612	N	1518	-0-	-94	B	-0-	1518	3			N	-0-					-0-
*06	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

01	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
02	84	N	69	-0-	-15	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
04	120	N	60	-0-	-60	B	-0-	60	3			N	-0-					-0-
05	62	N	19	-0-	-43	B	-0-	19	3			N	-0-					-0-
06	90	N	34	-0-	-56	B	-0-	34	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

01	1550	N	1412	-0-	-138	B	-0-	1412	3			N	-0-					-0-
02	1372	N	1363	-0-	-9	B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1487	-0-	-1	B	-0-	1487	3			N	-0-					-0-
04	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
05	1519	N	1483	-0-	-36	B	-0-	1483	3			N	-0-					-0-
06	1440	N	1420	-0-	-20	B	-0-	1420	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

01	1675	N	1386	-0-	-289	B	-0-	1386	3			N	-0-					-0-
02	1428	N	1371	-0-	-57	B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1496	-0-	-23	B	-0-	1496	3			N	-0-					-0-
04	1421	N	1421	-0-	-0-	B	-0-	1421	3			N	-0-					-0-
05	1519	N	1476	-0-	-43	B	-0-	1476	3			N	-0-					-0-
06	1440	N	1401	-0-	-39	B	-0-	1401	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

01	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
02	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-
04	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
05	1674	N	1625	-0-	-49	B	-0-	1625	3			N	-0-					-0-
06	1590	N	1546	-0-	-44	B	-0-	1546	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	336	N	261	-0-	-75 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
04	300	N	235	-0-	-65 B	-0-	235	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
04	660	N	589	-0-	-71 B	-0-	589	3			N	-0-					-0-
05	744	N	648	-0-	-96 B	-0-	648	3			N	-0-					-0-
*06	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	560	N	484	-0-	-76 B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	540	N	478	-0-	-62 B	-0-	478	3			N	-0-					-0-
05	527	N	364	-0-	-163 B	-0-	364	3			N	-0-					-0-
06	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
04	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
05	682	N	629	-0-	-53 B	-0-	629	3			N	-0-					-0-
06	630	N	543	-0-	-87 B	-0-	543	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
02	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
04	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
05	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
06	1830	N	1775	-0-	-55 B	-0-	1775	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	686	-0-	-120 B	-0-	686	3			N	-0-					-0-
02	700	N	667	-0-	-33 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
04	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-
05	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-
*06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1474	-0-	-45 B	-0-	1474	3			N	-0-					-0-
02	1344	N	1327	-0-	-17 B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1417	-0-	-40 B	-0-	1417	3			N	-0-					-0-
04	1440	N	1395	-0-	-45 B	-0-	1395	3			N	-0-					-0-
05	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
*06	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
02	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1718	N	1678	-0-	-40 B	-0-	1678	3			N	-0-					-0-
04	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
05	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
*06	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
02	728	N	706	-0-	-22 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
04	750	N	730	-0-	-20 B	-0-	730	3			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
06	750	N	713	-0-	-37 B	-0-	713	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	59	-0-	-127 B	-0-	59	3			N	-0-					-0-
02	112	N	73	-0-	-39 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1925	N	1323	-0-	-602 B	6639	1323	3			N	-0-					-0-
02	1743	N	1240	-0-	-503 B	6136	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6136																	
03	7646		1510	-0-	-6136 B	-0-	1510	3			N	-0-					-0-
04	1572		1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
05	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
*06	2072	N	2504	-0-	432 B	432	2504	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
02	588	N	572	-0-	-16 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
04	630	N	599	-0-	-31 B	-0-	599	3			N	-0-					-0-
05	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
06	600	N	529	-0-	-71 B	-0-	529	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	670	-0-	-136 B	-0-	670	3			N	-0-					-0-
02	784	N	719	-0-	-65 B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
05	806	N	762	-0-	-44 B	-0-	762	3			N	-0-					-0-
*06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
02	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
05	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
06	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	672	N	580	-0-	-92 B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
04	600	N	564	-0-	-36 B	-0-	564	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1709	N	1314	-0-	-395 B	-0-	1314	3			N	-0-					-0-
02	1512	N	1461	-0-	-51 B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
04	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
05	1612	N	1568	-0-	-44 B	-0-	1568	3			N	-0-					-0-
*06	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	448	N	385	-0-	-63 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
04	420	N	378	-0-	-42 B	-0-	378	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
05	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
02	504	N	499	-0-	-5 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
04	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
05	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
06	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	373	-0-	-61 B	-0-	373	3			N	-0-					-0-
02	392	N	358	-0-	-34 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
04	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
05	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
06	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
02	364	N	335	-0-	-29 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
06	360	N	316	-0-	-44 B	-0-	316	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
02	560	N	523	-0-	-37 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
05	589	N	571	-0-	-18 B	-0-	571	3			N	-0-					-0-
06	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1475	-0-	-44 B	-0-	1475	3			N	-0-					-0-
02	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1481	-0-	-69 B	-0-	1481	3			N	-0-					-0-
04	1440	N	1412	-0-	-28 B	-0-	1412	3			N	-0-					-0-
05	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
06	1440	N	1378	-0-	-62 B	-0-	1378	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
*06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
02	1120	N	1020	-0-	-100 B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1082	-0-	-65 B	-0-	1082	3			N	-0-					-0-
04	1110	N	1042	-0-	-68 B	-0-	1042	3			N	-0-					-0-
05	1116	N	1030	-0-	-86 B	-0-	1030	3			N	-0-					-0-
06	1050	N	1025	-0-	-25 B	-0-	1025	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	914	-0-	-78 B	-0-	914	3			N	-0-					-0-
02	952	N	800	-0-	-152 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	983	-0-	-9 B	-0-	983	3			N	-0-					-0-
04	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
06	960	N	950	-0-	-10 B	-0-	950	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1618	N	1614	-0-	-4 B	-0-	1614	3			N	-0-					-0-
02	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1625	-0-	-18 B	-0-	1625	3			N	-0-					-0-
04	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
05	1705	N	1617	-0-	-88 B	-0-	1617	3			N	-0-					-0-
*06	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	274	-0-	-67 B	-0-	274	3			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
02	672	N	659	-0-	-13	B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	748	-0-	-27	B	-0-	748	3			N	-0-					-0-
04	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
05	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
06	720	N	504	-0-	-216	B	-0-	504	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
02	1400	N	1262	-0-	-138	B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1361	-0-	-127	B	-0-	1361	3			N	-0-					-0-
04	1380	N	1300	-0-	-80	B	-0-	1300	3			N	-0-					-0-
05	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-
06	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-
02	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
04	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
05	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*06	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
02	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1725	-0-	-42	B	-0-	1725	3			N	-0-					-0-
04	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
05	1798	N	1793	-0-	-5	B	-0-	1793	3			N	-0-					-0-
06	1680	N	1675	-0-	-5	B	-0-	1675	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	374	-0-	-91	B	-0-	374	3			N	-0-					-0-
02	420	N	402	-0-	-18	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
04	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
06	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
02	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
04	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
05	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
06	1855	N	1840	-0-	-15 B	-0-	1840	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
02	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
04	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
05	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
*06	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	364	N	347	-0-	-17 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	379	-0-	-86 B	-0-	379	3			N	-0-					-0-
02	364	N	356	-0-	-8 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
05	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
06	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1341	-0-	-178 B	-0-	1341	3			N	-0-					-0-
02	1400	N	1316	-0-	-84 B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1363	-0-	-1 B	-0-	1363	3			N	-0-					-0-
04	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
05	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
*06	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	545	-0-	-416	B	-0-	545	3			N	-0-					-0-
02	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
04	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
05	899	N	685	-0-	-214	B	-0-	685	3			N	-0-					-0-
*06	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

01	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
02	168	N	149	-0-	-19	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
04	180	N	151	-0-	-29	B	-0-	151	3			N	-0-					-0-
05	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
06	150	N	133	-0-	-17	B	-0-	133	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

01	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
02	336	N	308	-0-	-28	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-
04	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-
05	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*06	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	691	-0-	-22	B	-0-	691	3			N	-0-					-0-
02	644	N	626	-0-	-18	B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
04	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
05	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
06	660	N	654	-0-	-6	B	-0-	654	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1293	-0-	-9	B	-0-	1293	3			N	-0-					-0-
02	1176	N	1160	-0-	-16	B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
04	1260	N	1231	-0-	-29	B	-0-	1231	3			N	-0-					-0-
05	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
06	1260	N	1191	-0-	-69	B	-0-	1191	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

01	775	N	768	-0-	-7	B	-0-	768	3			N	-0-					-0-
02	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
04	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
05	775	N	720	-0-	-55	B	-0-	720	3			N	-0-					-0-
06	750	N	712	-0-	-38	B	-0-	712	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

01	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
02	728	N	652	-0-	-76	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	702	-0-	-73	B	-0-	702	3			N	-0-					-0-
04	720	N	677	-0-	-43	B	-0-	677	3			N	-0-					-0-
05	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
*06	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
02	504	N	497	-0-	-7	B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
04	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
05	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
06	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1103	-0-	-106	B	-0-	1103	3			N	-0-					-0-
02	1176	N	1140	-0-	-36	B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1122	-0-	-56	B	-0-	1122	3			N	-0-					-0-
04	1080	N	1058	-0-	-22	B	-0-	1058	3			N	-0-					-0-
05	1271	N	1102	-0-	-169	B	-0-	1102	3			N	-0-					-0-
*06	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
02	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
05	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*06	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1258	-0-	-137	B	-0-	1258	3			N	-0-					-0-
02	1400	N	1187	-0-	-213	B	-0-	1187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
04	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
05	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
*06	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
02	140	N	97	-0-	-43	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
04	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
05	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
*06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
05	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

01	1271	N	1123	-0-	-148	B	-0-	1123	3			N	-0-					-0-
02	1120	N	1070	-0-	-50	B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1165	-0-	-75	B	-0-	1165	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
05	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
06	1140	N	1119	-0-	-21	B	-0-	1119	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

01	837	N	772	-0-	-65	B	-0-	772	3			N	-0-					-0-
02	728	N	706	-0-	-22	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	748	-0-	-27	B	-0-	748	3			N	-0-					-0-
04	750	N	746	-0-	-4	B	-0-	746	3			N	-0-					-0-
05	775	N	770	-0-	-5	B	-0-	770	3			N	-0-					-0-
*06	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

01	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
02	532	N	528	-0-	-4	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
04	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
05	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
06	600	N	574	-0-	-26	B	-0-	574	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

01	2112	N	2112	-0-	-0-	B	-0-	2112	3			N	-0-					-0-
02	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
04	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
05	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
*06	2004	N	2004	-0-	-0-	B	-0-	2004	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

01	868	N	829	-0-	-39	B	-0-	829	3			N	-0-					-0-
02	784	N	771	-0-	-13	B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
04	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
05	868	N	842	-0-	-26	B	-0-	842	3			N	-0-					-0-
06	810	N	777	-0-	-33	B	-0-	777	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

01	248	N	146	-0-	-102	B	-0-	146	3			N	-0-					-0-
02	308	N	153	-0-	-155	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	141	-0-	-76	B	-0-	141	3			N	-0-					-0-
04	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
05	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
*06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

01	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
02	504	N	402	-0-	-102	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
05	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
06	420	N	408	-0-	-12	B	-0-	408	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1452	N	1365	-0-	-87 B	-0-	1365	3			N	-0-					-0-
02	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1418	-0-	-101 B	-0-	1418	3			N	-0-					-0-
04	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
05	1457	N	1429	-0-	-28 B	-0-	1429	3			N	-0-					-0-
*06	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	453	-0-	-198 B	-0-	453	3			N	-0-					-0-
02	924	N	636	-0-	-288 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	644	-0-	-100 B	-0-	644	3			N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
05	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
*06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
02	868	N	556	-0-	-312 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	566	-0-	-147 B	-0-	566	3			N	-0-					-0-
04	630	N	530	-0-	-100 B	-0-	530	3			N	-0-					-0-
05	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*06	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
02	756	N	733	-0-	-23 B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
04	810	N	766	-0-	-44 B	-0-	766	3			N	-0-					-0-
05	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
06	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
02	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
02	840	N	751	-0-	-89 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
04	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
05	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
06	780	N	776	-0-	-4 B	-0-	776	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

01	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
04	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
05	186	N	142	-0-	-44	B	-0-	142	3			N	-0-					-0-
06	180	N	147	-0-	-33	B	-0-	147	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

01	1333	N	1304	-0-	-29	B	-0-	1304	3			N	-0-					-0-
02	1204	N	1147	-0-	-57	B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1211	-0-	-91	B	-0-	1211	3			N	-0-					-0-
04	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
05	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
*06	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

01	1240	N	1209	-0-	-31	B	-0-	1209	3			N	-0-					-0-
02	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1157	-0-	-114	B	-0-	1157	3			N	-0-					-0-
04	1170	N	1119	-0-	-51	B	-0-	1119	3			N	-0-					-0-
05	1147	N	1125	-0-	-22	B	-0-	1125	3			N	-0-					-0-
06	1110	N	1049	-0-	-61	B	-0-	1049	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

01	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
02	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
04	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
05	620	N	146	-0-	-474	B	-0-	146	3			N	-0-					-0-
*06	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

01	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
02	28	N	8	-0-	-20	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
04	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-
05	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
*06	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	751	-0-	-148 B	-0-	751	3			N	-0-					-0-
02	952	N	24	-0-	-928 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	20	-0-	-445 B	-0-	20	3			N	-0-					-0-
04	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
05	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
*06	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
02	532	N	525	-0-	-7 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
04	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
05	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
06	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
02	308	N	299	-0-	-9 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
02	476	N	447	-0-	-29 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
05	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
06	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
02	392	N	357	-0-	-35 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
05	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	857	-0-	-135 B	-0-	857	3			N	-0-					-0-
02	868	N	799	-0-	-69 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	791	-0-	-108 B	-0-	791	3			N	-0-					-0-
04	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
05	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
*06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	207	-0-	-258 B	-0-	207	3			N	-0-					-0-
02	392	N	304	-0-	-88 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	390	N	298	-0-	-92 B	-0-	298	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	500	-0-	-120 B	-0-	500	3			N	-0-					-0-
02	588	N	481	-0-	-107 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
06	570	N	506	-0-	-64 B	-0-	506	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1206	-0-	-96 B	-0-	1206	3			N	-0-					-0-
02	1232	N	1113	-0-	-119 B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
04	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
05	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
06	1230	N	1112	-0-	-118 B	-0-	1112	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	399	-0-	-66 B	-0-	399	3			N	-0-					-0-
04	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
05	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
06	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		52	-0-	52 B	52	52	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	52					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	52					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	52					N	-0-					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
02	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
04	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
05	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

01	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
02	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
04	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
05	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
*06	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

01	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
02	28	N	18	-0-	-10	B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
04	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
05	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

01	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
02	28	N	22	-0-	-6	B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
04	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
05	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
06	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	10	-0-	-3	B	-0-	10	2			N	-0-					-0-
02	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
04	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
05	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
06	12	N	6	-0-	-6	B	-0-	6	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
02	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
04	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
05	512	N	322	-0-	-190	B	-0-	322	2			N	-0-					-0-
06	330	N	318	-0-	-12	B	-0-	318	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	516	-0-	-11	B	-0-	516	2			N	-0-					-0-
02	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
04	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
05	527	N	485	-0-	-42	B	-0-	485	2			N	-0-					-0-
*06	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
02	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	330	-0-	-11	B	-0-	330	2			N	-0-					-0-
04	368	N	294	-0-	-74	B	-0-	294	2			N	-0-					-0-
05	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
06	330	N	125	-0-	-205	B	-0-	125	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1060	N	1060	-0-	-0-	B	-0-	1060	2			N	-0-					-0-
02	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-
04	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
05	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
*06	1212	N	1212	-0-	-0-	B	-0-	1212	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
02	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*05	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
02	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
*04	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
*05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*04	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*05	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
02	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*04	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
*05	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
05	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*06	475	N	-0-	-0-	-475 B	-0-					N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

01	279	N	208	-0-	-71 B	-0-	208	3			N	-0-					-0-
02	224	N	185	-0-	-39 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

01	271	N	132	-0-	-139 B	-0-	132	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	261	N	-0-	-0-	-261 B	-0-					N	-0-					-0-
*06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

01	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
02	868	N	819	-0-	-49 B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
*06	900	N	746	-0-	-154 B	-0-	746	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
02	504	N	463	-0-	-41 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
05	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
*06	480	N	417	-0-	-63 B	-0-	417	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	448	N	406	-0-	-42 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
05	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
*06	450	N	388	-0-	-62 B	-0-	388	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
02	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
04	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
*06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
02	224	N	210	-0-	-14	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
05	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*06	240	N	152	-0-	-88	B	-0-	152	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	678	-0-	-121	B	-0-	678	3			N	-0-					-0-
02	725	N	417	-0-	-308	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
04	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
05	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
*06	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
04	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
05	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
*06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*05	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
02	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
*04	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*05	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
*04	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
*05	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*05	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*05	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
05	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
*06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

01	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
02	532	N	485	-0-	-47 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
05	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*06	600	N	566	-0-	-34 B	-0-	566	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

01	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
02	448	N	406	-0-	-42 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*05	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
02	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
*04	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
*05	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

01	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
02	308	N	243	-0-	-65	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
05	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
*06	270	N	141	-0-	-129	B	-0-	141	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

01	1383	N	1383	-0-	-0-	B	-0-	155	1	1228	3	N	-0-					212
02	887	N	871	-0-	-16	B	-0-	110	1	761	3	N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																		
03	913	N	913	-0-	-0-	B	-0-	110	1	803	3	N	-0-					212
04	164	N	164	-0-	-0-	B	-0-	20	1	144	3	N	-0-					212
05	961	N	958	-0-	-3	B	-0-	107	1	851	3	N	-0-					212
*06	995	N	995	-0-	-0-	B	-0-	120	1	875	3	N	-0-					212

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
02	112	N	68	-0-	-44	B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
05	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
*06	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

01	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
04	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
05	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
*06	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

01	651	N	541	-0-	-110	B	-0-	541	3			N	-0-					-0-
02	560	N	447	-0-	-113	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
04	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
05	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
*06	510	N	504	-0-	-6	B	-0-	504	3			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

01	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
02	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
*04	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
*05	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
*05	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
*04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
*05	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*04	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
02	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
*04	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
*05	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
02	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	928	N	626	-0-	-302	B	-0-	626	3			N	-0-					-0-
02	644	N	618	-0-	-26	B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
04	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
05	682	N	451	-0-	-231	B	-0-	451	3			N	-0-					-0-
*06	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
02	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
04	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
05	1883	N	1883	-0-	-0-	B	-0-	1883	3			N	-0-					-0-
*06	1798	N	1798	-0-	-0-	B	-0-	1798	3			N	-0-					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
02	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
*04	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
*05	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
02	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
*04	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
*05	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE		PROD	AMT	CODE	AMT	CODE	BALANCE
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	54	-0-	-101 B	-0-	54	2			N	-0-					-0-
04	120	N	52	-0-	-68 B	-0-	52	2			N	-0-					-0-
05	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE		PROD	AMT	CODE	AMT	CODE	BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE		PROD	AMT	CODE	AMT	CODE	BALANCE
01	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	775	N	334	-0-	-441	-0-	334	3			N	-0-					-0-
06	660	N	512	-0-	-148	-0-	512	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE		PROD	AMT	CODE	AMT	CODE	BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE		PROD	AMT	CODE	AMT	CODE	BALANCE
01	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
02	672	N	669	-0-	-3	-0-	669	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
06	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
06	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
05	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
*06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	895	-0-	-97	-0-	895	3			N	-0-					-0-
02	896	N	880	-0-	-16	-0-	880	3			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
06	960	N	831	-0-	-129	-0-	831	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
05	1054	N	941	-0-	-113	-0-	941	3			N	-0-					-0-
06	1020	N	912	-0-	-108	-0-	912	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
06	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	8	-0-	-395	-0-	8	3			N	-0-					-0-
02	364	N	5	-0-	-359	-0-	5	3			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
02	560	N	533	-0-	-27	-0-	533	3			N	-0-					-0-
03	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
04	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
05	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
06	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	238	-0-	-72	-0-	238	3			N	-0-					357
02	252	N	189	-0-	-63	-0-	189	3			N	-0-					357
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					357
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					357
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					357
*06	210	N	165	-0-	-45	-0-	165	3			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					49
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					49
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					49
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					49
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					49
*06	90	N	65	-0-	-25	-0-	65	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					77
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					77
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					77
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
05	186	N	131	-0-	-55	-0-	131	3			N	-0-					77
*06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					77

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

01	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

01	341	N	323	-0-	-18	-0-	140	1	183	3	N	-0-					144
02	304	N	304	-0-	-0-	-0-	135	1	169	3	N	-0-					144
03	331	N	331	-0-	-0-	-0-	150	1	181	3	N	-0-					144
04	310	N	310	-0-	-0-	-0-	145	1	165	3	N	-0-					144
05	341	N	296	-0-	-45	-0-	117	1	179	3	N	-0-					144
*06	330	N	268	-0-	-62	-0-	114	1	155	3	N	-0-					144

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

01	620	N	442	-0-	-178	-0-	442	3			N	-0-					-0-
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					129
05	9	N	3	-0-	-6	-0-	3	3			N	-0-					129
*06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
05	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-
06	690	N	499	-0-	-191	-0-	499	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

01	589	N	569	-0-	-20	-0-	155	1	414	3	N	-0-					115
02	532	N	514	-0-	-18	-0-	140	1	374	3	N	-0-					115
03	563	N	563	-0-	-0-	-0-	155	1	408	3	N	-0-					115
04	544	N	544	-0-	-0-	-0-	150	1	394	3	N	-0-					115
05	558	N	527	-0-	-31	-0-	120	1	407	3	N	-0-					115
*06	540	N	503	-0-	-37	-0-	117	1	386	3	N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	336	N	320	-0-	-16	-0-	320	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
*06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*06	360	N	225	-0-	-135	-0-	225	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					155
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					155
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					155
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					155
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					155
*06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					354
02	0	N	-0-	-0-	-0-	-0-					N	-0-					354
03	0	N	-0-	-0-	-0-	-0-					N	-0-					354
04	0	N	-0-	-0-	-0-	-0-					N	-0-					354
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					354
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0-	-0-	150	1	398	3	N	-0-					206
02	485	N	485	-0-	-0-	-0-	135	1	350	3	N	-0-					206
03	530	N	530	-0-	-0-	-0-	150	1	380	3	N	-0-					206
04	481	N	481	-0-	-0-	-0-	145	1	336	3	N	-0-					206
05	527	N	493	-0-	-34	-0-	117	1	376	3	N	-0-					206
*06	510	N	437	-0-	-73	-0-	113	1	324	3	N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					20
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					20
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					20
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					20
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					20
*06	180	N	163	-0-	-17	-0-	163	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	636	N	636	-0-	-0-	-0-	150	1	486	3	N	-0-					29
02	532	N	443	-0-	-89	-0-	140	1	303	3	N	-0-					29
03	530	N	530	-0-	-0-	-0-	155	1	375	3	N	-0-					29
04	529	N	529	-0-	-0-	-0-	150	1	379	3	N	-0-					29
05	496	N	485	-0-	-11	-0-	120	1	365	3	N	-0-					29
*06	510	N	482	-0-	-28	-0-	120	1	362	3	N	-0-					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	135	1	254	3	N	-0-					191
02	359	N	359	-0-	-0-	-0-	135	1	224	3	N	-0-					191
03	341	N	341	-0-	-0-	-0-	135	1	206	3	N	-0-					191
04	190	N	190	-0-	-0-	-0-	80	1	110	3	N	-0-					191
05	403	N	279	-0-	-124	-0-	99	1	180	3	N	-0-					191
*06	330	N	252	-0-	-78	-0-	87	1	165	3	N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					99
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					99
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					99
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					99
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					99
*06	120	N	110	-0-	-10	-0-	110	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	556	-0-	-64	-0-	145	1	411	3	N	-0-					441
02	532	N	490	-0-	-42	-0-	135	1	355	3	N	-0-					441
03	490	N	490	-0-	-0-	-0-	145	1	345	3	N	-0-					441
04	378	N	378	-0-	-0-	-0-	145	1	233	3	N	-0-					441
05	558	N	462	-0-	-96	-0-	118	1	344	3	N	-0-					441
*06	480	N	472	-0-	-8	-0-	114	1	358	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	279	-0-	-31	-0-	135	1	144	3	N	-0-					37
02	280	N	264	-0-	-16	-0-	130	1	134	3	N	-0-					37
03	290	N	290	-0-	-0-	-0-	140	1	150	3	N	-0-					37
04	262	N	262	-0-	-0-	-0-	130	1	132	3	N	-0-					37
05	279	N	258	-0-	-21	-0-	110	1	147	3	N	-0-					37
*06	270	N	251	-0-	-19	-0-	108	1	143	3	N	-0-					37

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1057	N	1057	-0-	-0-	-0-	155	1	902	3	N	-0-					64
02	937	N	937	-0-	-0-	-0-	140	1	797	3	N	-0-					64
03	1118	N	1118	-0-	-0-	-0-	155	1	963	3	N	-0-					64
04	1119	N	1119	-0-	-0-	-0-	150	1	969	3	N	-0-					64
05	1166	N	1166	-0-	-0-	-0-	120	1	1046	3	N	-0-					64
*06	1080	N	760	-0-	-320	-0-	90	1	671	3	N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
02	392	N	346	-0-	-46	-0-	346	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					10
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					10
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					10
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					10
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					10
*06	90	N	54	-0-	-36	-0-	54	3			N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					6
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					6
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					6
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					6
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					6
*06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
04	0	N	-0-	-0-	-0-	-0-					N	-0-					188
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	N	1001	-0-	-0-	-0-	155	1	846	3	N	-0-					78
02	924	N	908	-0-	-16	-0-	140	1	768	3	N	-0-					78
03	1025	N	1025	-0-	-0-	-0-	155	1	870	3	N	-0-					78
04	1018	N	1018	-0-	-0-	-0-	150	1	868	3	N	-0-					78
05	1058	N	1058	-0-	-0-	-0-	120	1	938	3	N	-0-					78
*06	999	N	999	-0-	-0-	-0-	119	1	880	3	N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	364	-0-	-8	-0-	150	1	214	3	N	-0-					258
02	336	N	335	-0-	-1	-0-	135	1	200	3	N	-0-					258
03	372	N	372	-0-	-0-	-0-	150	1	222	3	N	-0-					258
04	324	N	324	-0-	-0-	-0-	140	1	184	3	N	-0-					258
05	372	N	312	-0-	-60	-0-	117	1	195	3	N	-0-					258
*06	360	N	298	-0-	-62	-0-	115	1	183	3	N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	331	-0-	-10	-0-	155	1	176	3	N	-0-					408
02	308	N	294	-0-	-14	-0-	140	1	154	3	N	-0-					408
03	318	N	318	-0-	-0-	-0-	155	1	163	3	N	-0-					408
04	301	N	301	-0-	-0-	-0-	150	1	151	3	N	-0-					408
05	341	N	279	-0-	-62	-0-	120	1	159	3	N	-0-					408
*06	300	N	270	-0-	-30	-0-	119	1	151	3	N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					130
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					130
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					130
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					130
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					130
*06	120	N	107	-0-	-13	-0-	107	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	44	-0-	-49	-0-	21	1	23	3	N	-0-					10
02	168	N	144	-0-	-24	-0-	57	1	87	3	N	-0-					10
03	141	N	141	-0-	-0-	-0-	60	1	81	3	N	-0-					10
04	23	N	23	-0-	-0-	-0-	12	1	11	3	N	-0-					10
05	155	N	124	-0-	-31	-0-	42	1	82	3	N	-0-					10
*06	164	N	164	-0-	-0-	-0-	60	1	104	3	N	-0-					10

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					27
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					27
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					27
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					27
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					27
*06	90	N	82	-0-	-8	-0-	82	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0-	-0-	155	1	1055	3	N	-0-					298
02	1092	N	1092	-0-	-0-	-0-	140	1	952	3	N	-0-					298
03	1168	N	1168	-0-	-0-	-0-	155	1	1013	3	N	-0-					298
04	1161	N	1161	-0-	-0-	-0-	150	1	1011	3	N	-0-					298
05	1209	N	1142	-0-	-67	-0-	120	1	1022	3	N	-0-					298
*06	1140	N	1096	-0-	-44	-0-	120	1	976	3	N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
*06	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					162
02	476	N	459	-0-	-17	-0-	459	3			N	-0-					162
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					162
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					162
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					162
*06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	55	-0-	-7	-0-	15	1	40	3	N	-0-					118
02	56	N	46	-0-	-10	-0-	15	1	31	3	N	-0-					118
03	144	N	144	-0-	-0-	-0-	45	1	99	3	N	-0-					118
04	399	N	399	-0-	-0-	-0-	150	1	249	3	N	-0-					118
05	62	N	9	-0-	-53	-0-	3	1	6	3	N	-0-					118
*06	150	N	15	-0-	-135	-0-	5	1	10	3	N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					179
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					179
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					179
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					179
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					179
*06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					179

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

01	316	N	316	-0-	-0-	-0-	316	3			N	-0-			-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-			-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-			-0-
*06	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

01	199	N	199	-0-	-0-	-0-	199	3			N	-0-			173
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-			173
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-			173
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-			173
05	186	N	142	-0-	-44	-0-	142	3			N	-0-			173
*06	150	N	114	-0-	-36	-0-	114	3			N	-0-			173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

01	341	N	273	-0-	-68	-0-	125	1	148	3	N	-0-			436
02	280	N	277	-0-	-3	-0-	130	1	147	3	N	-0-			436
03	311	N	311	-0-	-0-	-0-	155	1	156	3	N	-0-			436
04	299	N	299	-0-	-0-	-0-	145	1	154	3	N	-0-			436
05	310	N	259	-0-	-51	-0-	119	1	140	3	N	-0-			436
*06	312	N	312	-0-	-0-	-0-	117	1	195	3	N	-0-			436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

01	62	N	49	-0-	-13	-0-	49	3			N	-0-			150
02	56	N	47	-0-	-9	-0-	47	3			N	-0-			150
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-			150
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-			150
05	62	N	45	-0-	-17	-0-	45	3			N	-0-			150
*06	60	N	45	-0-	-15	-0-	45	3			N	-0-			150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

01	66	N	66	-0-	-0-	-0-	66	3			N	-0-			56
02	56	N	50	-0-	-6	-0-	50	3			N	-0-			56
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-			56
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-			56
05	62	N	54	-0-	-8	-0-	54	3			N	-0-			56
*06	60	N	55	-0-	-5	-0-	55	3			N	-0-			56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

01	9	N	9	-0-	-0-	-0-	9	3			N	-0-			7
02	8	N	7	-0-	-1	-0-	7	3			N	-0-			7
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-			7
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-			7
05	7	N	6	-0-	-1	-0-	6	3			N	-0-			7
*06	8	N	6	-0-	-2	-0-	6	3			N	-0-			7

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-			28
02	172	N	172	-0-	-0-	-0-	140	1	32	3	N	-0-			28
03	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-			28
04	186	N	186	-0-	-0-	-0-	150	1	36	3	N	-0-			28
05	186	N	157	-0-	-29	-0-	120	1	37	3	N	-0-			28
*06	180	N	143	-0-	-37	-0-	110	1	33	3	N	-0-			28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

01	372	N	351	-0-	-21	-0-	150	1	201	3	N	-0-			149
02	336	N	310	-0-	-26	-0-	135	1	175	3	N	-0-			149
03	344	N	344	-0-	-0-	-0-	145	1	199	3	N	-0-			149
04	319	N	319	-0-	-0-	-0-	135	1	184	3	N	-0-			149
05	341	N	301	-0-	-40	-0-	111	1	190	3	N	-0-			149
*06	330	N	269	-0-	-61	-0-	100	1	170	3	N	-0-			149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

01	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-			-0-
*06	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

01	271	N	271	-0-	-0-	-0-	271	3			N	-0-			30
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-			30
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-			30
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-			30
05	248	N	215	-0-	-33	-0-	215	3			N	-0-			30
*06	210	N	124	-0-	-86	-0-	124	3			N	-0-			30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

01	186	N	182	-0-	-4	-0-	182	3			N	-0-			-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-			-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
05	186	N	137	-0-	-49	-0-	137	3			N	-0-			-0-
*06	207	N	207	-0-	-0-	-0-	207	3			N	-0-			-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

01	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-			-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
05	155	N	89	-0-	-66	-0-	89	3			N	-0-			-0-
*06	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

01	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-			-0-
02	560	N	515	-0-	-45	-0-	515	3			N	-0-			-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-			-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-			-0-
05	558	N	385	-0-	-173	-0-	385	3			N	-0-			-0-
*06	420	N	301	-0-	-119	-0-	301	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*06	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	279	-0-	-124	-0-	279	3			N	-0-					64
02	308	N	249	-0-	-59	-0-	249	3			N	-0-					64
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					64
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					64
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					64
*06	270	N	266	-0-	-4	-0-	266	3			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
*06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	659	-0-	659	2083	659	3			N	-0-					-0-
02	14B2	EXT	624	-0-	624	2707	624	3			N	-0-					-0-
03	14B2	EXT	723	-0-	723	3430	723	3			N	-0-					-0-
04	14B2	EXT	675	-0-	675	4105	675	3			N	-0-					-0-
05	14B2	EXT	740	-0-	740	4845	740	3			N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	4845					N	NO RPT					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
03	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
*04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
*05	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					70
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					70
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					70
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					70
05	310	N	207	-0-	-103	-0-	207	3			N	-0-					70
*06	300	N	180	-0-	-120	-0-	180	3			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*04	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
*05	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
02	1092	N	44	-0-	-1048	-0-	44	3			N	-0-					-0-
03	1798	N	1703	-0-	-95	-0-	1703	3			N	-0-					-0-
04	1530	N	1356	-0-	-174	-0-	1356	3			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	1650	N	830	-0-	-820	-0-	830	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-
02	364	N	229	-0-	-135	-0-	229	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	300	N	204	-0-	-96	-0-	204	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
02	616	N	131	-0-	-485	-0-	131	3			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
04	690	N	644	-0-	-46	-0-	644	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	810	N	394	-0-	-416	-0-	394	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	448	N	152	-0-	-296	-0-	152	3			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER (MORROW D-1) //CONT.// 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					13
02	896	N	850	-0-	-46 B	-0-	850	2			N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	927	-0-	-34 B	-0-	927	2			N	-0-					13
04	898	N	898	-0-	-0- B	-0-	890	2	8	9	N	7					20
05	930	N	921	-0-	-9 B	-0-	918	2	3	9	N	3					23
06	900	N	857	-0-	-43 B	-0-	856	2	1	9	N	1					24

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

01		232 N	232	-0-	-0-	-0-	232	2			N	-0-					1
02		560 N	186	-0-	-374	-0-	186	2			N	-0-					1
03		558 N	341	-0-	-217	-0-	341	2			N	-0-					1
04		337 N	337	-0-	-0-	-0-	337	2			N	-0-					1
*05		286 N	286	-0-	-0-	-0-	286	2			N	-0-					1
06		330 N	145	-0-	-185	-0-	145	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					82
02	T. A.	43	-0-	43	43	18	1	25	2		N	-0-					82
03	T. A.	234	-0-	234	277	93	1	141	2		N	-0-					82
04	T. A.	312	-0-	312	589	146	1	166	2		N	-0-					82
05		1586 X	997	-0-	-589	-0-	337	1	660	2		N	-0-				82
*06		500 N	500	-0-	-0-	-0-	183	1	317	2		N	-0-				82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

01	1922	N	1840	-0-	-82	-0-	1839	3	1	9	N	1					24
02	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					24
03	1953	N	1925	-0-	-28	-0-	1925	3			N	-0-					24
04	1778	N	1778	-0-	-0-	-0-	1777	3	1	9	N	1					25
05	2085	N	2085	-0-	-0-	-0-	2083	3	2	9	N	2					27
*06	1939	N	1939	-0-	-0-	-0-	1931	3	8	9	N	7					34

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

01	589	N	551	-0-	-38	-0-	551	3			N	-0-					78
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					78
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					78
04	540	N	363	-0-	-177	-0-	359	3	4	9	N	4					82
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					82
*06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					82

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

01	4526	X	3322	-0-	-1204	-0-	3322	2			N	-0-					-0-
02	4088	X	3656	-0-	-432	-0-	3656	2			N	-0-					-0-
03	4402	X	3775	-0-	-627	-0-	3775	2			N	-0-					-0-
04	4080	X	3490	-0-	-590	-0-	3490	2			N	-0-					-0-
05	4061	X	3537	-0-	-524	-0-	3537	2			N	-0-					-0-
06	3930	X	3639	-0-	-291	-0-	3639	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

01	2790	X	2763	-0-	-27	-0-	2763	2			N	-0-					-0-
02	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
03	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
04	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
*05	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
*06	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

01	1116	X	1038	-0-	-78	-0-	48	1	990	2	N	-0-					52
02	1051	X	1051	-0-	-0-	-0-	56	1	995	2	N	-0-					52
03	1085	X	1005	-0-	-80	-0-	52	1	953	2	N	-0-					52
04	1137	X	1137	-0-	-0-	-0-	60	1	1077	2	N	-0-					52
05	1178	X	1051	-0-	-127	-0-	62	1	989	2	N	-0-					52
06	960	N	929	-0-	-31	-0-	60	1	869	2	N	-0-					52

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

01	1519	N	1437	-0-	-82	-0-	44	1	1367	2	N	24					94
							26	9									
02	1568	N	1328	-0-	-240	-0-	56	1	1250	2	N	20					114
							22	9									
03	1860	N	1408	-0-	-452	-0-	62	1	1324	2	N	20					134
							22	9									
04	1380	N	1359	-0-	-21	-0-	60	1	1274	2	N	23					157
							25	9									
05	1457	N	1339	-0-	-118	-0-	62	1	1258	2	N	17					174
							19	9									
06	1350	N	1106	-0-	-244	-0-	40	1	1049	2	N	15					189
							17	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

01	465	X	392	-0-	-73	-0-	62	1	330	2	N	-0-					121
02	420	X	260	-0-	-160	-0-	56	1	204	2	N	-0-					121
03	465	X	72	-0-	-393	-0-	52	1	20	2	N	-0-					121
04	450	X	23	-0-	-427	-0-	20	1	3	2	N	-0-					121
05	403	X	200	-0-	-203	-0-	22	1	178	2	N	-0-					121
*06	358	N	358	-0-	-0-	-0-	52	1	306	2	N	-0-					121

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

01	4247	X	1625	-0-	-2622	-0-	1625	3			N	-0-					24
02	3836	X	731	-0-	-3105	-0-	731	3			N	-0-					24
03	4247	X	671	-0-	-3576	-0-	671	3			N	-0-					24
04	4110	X	604	-0-	-3506	-0-	603	3	1	9	N	1					25
05	4247	X	1151	-0-	-3096	-0-	1151	3			N	-0-					25
06	1560	X	719	-0-	-841	-0-	719	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

01	1984	N	793	-0-	-1191	-0-	793	2			N	-0-					119
02	2029	N	2029	-0-	-0-	-0-	1874	2	155	9	N	141	143	1			117
03	2147	N	2147	-0-	-0-	-0-	2139	2	8	9	N	7					124
04	1439	N	1439	-0-	-0-	-0-	1436	2	3	9	N	3					127
05	2232	N	1763	-0-	-469	-0-	1763	2			N	-0-					127
06	2070	N	1400	-0-	-670	-0-	1400	2			N	-0-					127

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

01	6555	X	6555	-0-	-0-	-0-	6555	2			N	-0-					-0-
02	9194	X	9194	-0-	-0-	-0-	9194	2			N	-0-					-0-
03	10135	X	10135	-0-	-0-	-0-	10135	2			N	-0-					-0-
04	8407	X	8407	-0-	-0-	-0-	8407	2			N	-0-					-0-
05	6458	X	6458	-0-	-0-	-0-	6458	2			N	-0-					-0-
*06	5594	X	5594	-0-	-0-	-0-	5594	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	122	-0-	-95	-0-	2	1	120	3	N	-0-					-0-
02	168	N	139	-0-	-29	-0-	4	1	135	3	N	-0-					-0-
03	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	14	1	107	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	595	-0-	-87	-0-	595	3			N	-0-					5
02	616	N	511	-0-	-105	-0-	511	3			N	-0-					5
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					5
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					5
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					5
06	600	N	587	-0-	-13	-0-	587	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	314	-0-	-27	-0-	5	1	309	3	N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	6	1	297	3	N	-0-					-0-
03	310	N	305	-0-	-5	-0-	9	1	296	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	943	N	943	-0-	-0-	-0-	14	1	758	3	N	2					20
							169	4	2	9							
02	998	N	998	-0-	-0-	-0-	17	1	981	3	N	-0-					20
03	1271	N	1185	-0-	-86	-0-	18	1	1167	3	N	-0-					20
04	1014	N	1014	-0-	-0-	-0-	13	1	1001	3	N	-0-					20
05	1116	N	956	-0-	-160	-0-	956	3			N	-0-					20
06	1140	N	804	-0-	-336	-0-	804	3			N	-0-					20

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2162	-0-	-411	-0-	73	1	2089	3	N	-0-					146
02	2240	N	2110	-0-	-130	-0-	69	1	2041	3	N	-0-					146
03	2511	N	2279	-0-	-232	-0-	60	1	2219	3	N	-0-					146
04	2116	N	2116	-0-	-0-	-0-	19	1	2097	3	N	-0-					146
05	2325	N	2235	-0-	-90	-0-	2235	3			N	-0-					146
*06	2225	N	2225	-0-	-0-	-0-	2208	3	17	9	N	15					161

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2467	X	2467	-0-	-0-	-0-	52	1	2359	3	N	-0-					-0-
							56	4									
02	3361	X	3361	-0-	-0-	-0-	60	1	3301	3	N	-0-					-0-
03	3329	X	3329	-0-	-0-	-0-	48	1	3281	3	N	-0-					-0-
04	3056	X	3056	-0-	-0-	-0-	15	1	3041	3	N	-0-					-0-
05	3230	X	3230	-0-	-0-	-0-	3230	3			N	-0-					-0-
*06	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	752	-0-	-23	-0-	638	3	114	4	N	-0-					-0-
02	588	N	474	-0-	-114	-0-	461	3	13	4	N	-0-					-0-
03	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
04	720	N	654	-0-	-66	-0-	654	3			N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
06	660	N	585	-0-	-75	-0-	585	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	414	-0-	-82	-0-	8	1	406	3	N	-0-					-0-
02	420	N	414	-0-	-6	-0-	15	1	399	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	14	1	420	3	N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					76
02	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					76
03	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					76
04	1106	N	1106	-0-	-0-	-0-	1099	3	7	9	N	6					82
05	1147	N	1083	-0-	-64	-0-	1083	3			N	-0-					82
06	1140	N	1088	-0-	-52	-0-	1088	3			N	-0-					82

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	844	N	844	-0-	-0-	-0-	14	1	830	3	N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	17	1	981	3	N	-0-					-0-
03	1457	N	905	-0-	-552	-0-	16	1	889	3	N	-0-					-0-
04	810	N	569	-0-	-241	-0-	15	1	554	3	N	-0-					-0-
05	1116	N	934	-0-	-182	-0-	934	3			N	-0-					-0-
06	870	N	794	-0-	-76	-0-	794	3			N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1695	-0-	-444	-0-	17	1	1678	3	N	-0-					-0-
02	2035	N	2035	-0-	-0-	-0-	25	1	2010	3	N	-0-					-0-
03	2170	N	2154	-0-	-16	-0-	23	1	2131	3	N	-0-					-0-
04	2008	N	2008	-0-	-0-	-0-	15	1	1993	3	N	-0-					-0-
05	2263	N	2114	-0-	-149	-0-	2114	3			N	-0-					-0-
06	2070	N	1964	-0-	-106	-0-	1964	3			N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	765	-0-	-537	-0-	22	1	743	3	N	-0-					45
02	1571	N	1571	-0-	-0-	-0-	39	1	1532	3	N	-0-	45	5			-0-
03	1998	N	1998	-0-	-0-	-0-	51	1	1947	3	N	-0-					-0-
04	1821	N	1821	-0-	-0-	-0-	27	1	1794	3	N	-0-					-0-
05	1651	N	1651	-0-	-0-	-0-	52	1	1599	3	N	-0-					-0-
*06	1542	N	1542	-0-	-0-	-0-	51	1	1491	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	483	-0-	-230	-0-	13	1	470	3	N	-0-					-0-
02	748	N	748	-0-	-0-	-0-	21	1	727	3	N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	19	1	886	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	14	1	834	3	N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	810	N	728	-0-	-82	-0-	728	3			N	-0-					-0-

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	990	-0-	-157	-0-	10	1	980	3	N	-0-					20
02	1044	N	1044	-0-	-0-	-0-	13	1	1031	3	N	-0-					20
03	1116	N	1091	-0-	-25	-0-	15	1	1076	3	N	-0-					20
04	1100	N	1100	-0-	-0-	-0-	13	1	1043	3	N	40					60
							44	9									
05	1147	N	1076	-0-	-71	-0-	1076	3			N	-0-					60
06	1050	N	1049	-0-	-1	-0-	1049	3			N	-0-					60

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02/12/15

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

01	1147	N	715	-0-	-432	-0-	715	2			N	-0-					17
02	1064	N	1056	-0-	-8	-0-	1055	2	1	9	N	1					18
03	1771	N	1771	-0-	-0-	-0-	1768	2	3	9	N	3					21
04	1410	N	1410	-0-	-0-	-0-	1408	2	2	9	N	2					23
05	1304	N	1304	-0-	-0-	-0-	1301	2	3	9	N	3					26
*06	1270	N	1270	-0-	-0-	-0-	1267	2	3	9	N	3					29

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

01	1581	N	1020	-0-	-561	-0-	1020	2			N	-0-					90
02	1064	N	1060	-0-	-4	-0-	1060	2			N	-0-					90
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					90
04	990	N	909	-0-	-81	-0-	909	2			N	-0-					90
05	1178	N	1165	-0-	-13	-0-	1165	2			N	-0-					90
*06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

01	14331	X	14331	-0-	-0-	-0-	14281	2	50	9	N	45					382
02	17573	X	17573	-0-	-0-	-0-	17528	2	45	9	N	41					423
03	14818	X	11643	-0-	-3175	-0-	11599	2	44	9	N	40					463
04	14340	X	13199	-0-	-1141	-0-	13177	2	22	9	N	20					483
05	19468	X	10278	-0-	-9190	-0-	10265	2	13	9	N	12					495
06	18840	X	11733	-0-	-7107	-0-	11733	2			N	-0-					495

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2030	-0-	-791	-0-	48	1	1982	2	N	-0-					10
02	2268	X	1228	-0-	-1040	-0-	56	1	1172	2	N	-0-					10
03	2511	X	1456	-0-	-1055	-0-	62	1	1394	2	N	-0-					10
04	4439	X	4439	-0-	-0-	-0-	60	1	4377	2	N	2					12
							2	9									
05	4925	X	4925	-0-	-0-	-0-	62	1	4863	2	N	-0-					12
*06	2752	X	2752	-0-	-0-	-0-	40	1	2709	2	N	3					15
							3	9									

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

01	372	N	257	-0-	-115	-0-	257	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
05	496	N	394	-0-	-102	-0-	394	2			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

01	1643	N	1184	-0-	-459	-0-	31	1	1109	2	N	40	191	1			37
							44	9									
02	1400	N	1169	-0-	-231	-0-	28	1	1138	2	N	3					40
							3	9									
03	1178	N	1028	-0-	-150	-0-	30	1	978	2	N	18					58
							20	9									
04	1140	N	1012	-0-	-128	-0-	27	1	985	2	N	-0-					58
05	1302	N	974	-0-	-328	-0-	31	1	919	2	N	22					80
							24	9									
06	990	N	923	-0-	-67	-0-	30	1	893	2	N	-0-					80

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

01	1705	N	935	-0-	-770	-0-	22	1	913	2	N	-0-					10
02	1329	N	1329	-0-	-0-	-0-	28	1	1301	2	N	-0-					10
03	1581	N	1479	-0-	-102	-0-	31	1	1448	2	N	-0-					10
04	1389	N	1389	-0-	-0-	-0-	29	1	1360	2	N	-0-					10
05	1457	N	1344	-0-	-113	-0-	29	1	1315	2	N	-0-					10
06	1440	N	1019	-0-	-421	-0-	30	1	989	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

01	868	N	-0-	-0-	-868	-0-					N	-0-					2
02	784	N	729	-0-	-55	-0-	227	1	502	2	N	-0-					2
03	1018	N	1018	-0-	-0-	-0-	352	1	666	2	N	-0-					2
04	920	N	920	-0-	-0-	-0-	464	1	456	2	N	-0-					2
05	856	N	856	-0-	-0-	-0-	496	1	360	2	N	-0-					2
*06	1151	N	1151	-0-	-0-	-0-	480	1	671	2	N	-0-					2

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	759	-0-	-884	-0-	24	1	735	2	N	-0-					-0-
02	1422	N	1422	-0-	-0-	-0-	25	1	1397	2	N	-0-					-0-
03	1583	N	1583	-0-	-0-	-0-	30	1	1553	2	N	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	30	1	1287	2	N	-0-					-0-
05	1581	N	1183	-0-	-398	-0-	31	1	1152	2	N	-0-					-0-
06	1530	N	947	-0-	-583	-0-	29	1	918	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

01	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					-0-
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
04	1680	X	-0-	-0-	-1680	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

01	2418	N	1043	-0-	-1375	-0-	1043	1			N	-0-					22
02	2800	N	2944	-0-	144	144	2944	1			N	-0-					22
03	3007	N	2863	-0-	-144	-0-	2863	2			N	-0-					22
04	1645	N	1645	-0-	-0-	-0-	1645	1			N	-0-					22
05	2828	X	2828	-0-	-0-	-0-	2828	1			N	-0-					22
06	2340	X	2293	-0-	-47	-0-	2293	1			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

01	2582	X	2582	-0-	-0-	-0-	2582	1			N	-0-					-0-
02	3743	X	3743	-0-	-0-	-0-	3743	1			N	-0-					-0-
03	4763	X	4763	-0-	-0-	-0-	4763	1			N	-0-					-0-
04	4631	X	4631	-0-	-0-	-0-	4631	1			N	-0-					-0-
05	3747	X	3747	-0-	-0-	-0-	3747	1			N	-0-					-0-
*06	3157	X	3157	-0-	-0-	-0-	3157	1			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1469	-0-	-732	-0-	1469	1			N	-0-					-0-
02	1983	N	1983	-0-	-0-	-0-	1983	1			N	-0-					-0-
03	2177	N	2177	-0-	-0-	-0-	2177	1			N	-0-					-0-
04	2062	N	2062	-0-	-0-	-0-	2062	1			N	-0-					-0-
05	2201	N	1995	-0-	-206	-0-	1995	1			N	-0-					-0-
*06	1747	N	1747	-0-	-0-	-0-	1747	1			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	90	-0-	-406	-0-	90	1			N	-0-					10
02	412	N	412	-0-	-0-	-0-	412	1			N	-0-					10
03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					10
04	517	N	517	-0-	-0-	-0-	517	1			N	-0-					10
05	526	N	526	-0-	-0-	-0-	526	1			N	-0-					10
*06	340	N	340	-0-	-0-	-0-	340	1			N	-0-					10

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1122	N	1122	-0-	-0-	-0-	1122	1			N	-0-					-0-
02	1882	N	1882	-0-	-0-	-0-	1882	1			N	-0-					-0-
03	2033	N	2033	-0-	-0-	-0-	2033	1			N	-0-					-0-
04	2173	N	2173	-0-	-0-	-0-	2173	1			N	-0-					-0-
05	2032	N	2032	-0-	-0-	-0-	2032	1			N	-0-					-0-
*06	732	N	732	-0-	-0-	-0-	732	1			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	21	-0-	-320	-0-	21	1			N	-0-					182
02	308	N	-0-	-0-	-308	-0-					N	-0-					182
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					182
04	655	N	655	-0-	-0-	-0-	655	1			N	-0-					182
05	558	N	558	-0-	-0-	-0-	558	1			N	-0-					182
*06	399	N	399	-0-	-0-	-0-	399	1			N	-0-					182

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3025 X	3025	-0-	-0-	-0-	3025	1			N	-0-					-0-
02	4202 X	4202	-0-	-0-	-0-	4202	1			N	-0-					-0-
03	3880 X	3880	-0-	-0-	-0-	3880	2			N	-0-					-0-
04	4127 X	4127	-0-	-0-	-0-	4127	1			N	-0-					-0-
05	4172 X	4172	-0-	-0-	-0-	4172	1			N	-0-					-0-
*06	3497 X	3497	-0-	-0-	-0-	3497	1			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

01	2770 N	2770	-0-	-0-	-0-	102	1	2668	2	N	-0-					-0-
02	2022 N	2022	-0-	-0-	-0-	102	1	1920	2	N	-0-					-0-
03	2573 N	535	-0-	-2038	-0-	53	1	482	2	N	-0-					-0-
04	2670 N	2095	-0-	-575	-0-	88	1	2007	2	N	-0-					-0-
05	2232 N	1914	-0-	-318	-0-	79	1	1835	2	N	-0-					-0-
06	510 N	263	-0-	-247	-0-	44	1	219	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

01	1457 N	827	-0-	-630	-0-	310	1	517	3	N	-0-					-0-
02	1434 N	1434	-0-	-0-	-0-	280	1	1154	3	N	-0-					-0-
03	1537 N	1537	-0-	-0-	-0-	305	1	1232	3	N	-0-					-0-
04	1138 N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
05	1581 N	1246	-0-	-335	-0-	1246	3			N	-0-					-0-
06	1500 N	725	-0-	-775	-0-	725	3			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1155	N	1155	-0-	-0-	-0-	1138	2	17	9	N	15					210
02	1910	N	1910	-0-	-0-	-0-	1866	2	44	9	N	40	245	1			5
03	2885	X	2885	-0-	-0-	-0-	2872	2	13	9	N	12					17
04	2666	N	2666	-0-	-0-	-0-	2653	2	13	9	N	12					29
*05	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					29
06	2460	N	1884	-0-	-576	-0-	1871	2	13	9	N	12					41

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

01	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
02	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
03	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
04	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
05	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
06	14B2 EXT	-0-	-0-	-0-	B	-14857					N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

01	651	N	633	-0-	-18	-0-	633	2			N	-0-					20
02	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2					22
03	1147	N	984	-0-	-163	-0-	973	2	11	9	N	10					32
04	633	N	633	-0-	-0-	-0-	630	2	3	9	N	3					35
05	1123	N	1123	-0-	-0-	-0-	1121	2	2	9	N	2					37
06	960	N	729	-0-	-231	-0-	728	2	1	9	N	1					38

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	359	-0-	-106	-0-	356	3	3	9	N	3					20
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					20
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					20
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					20
05	527	N	465	-0-	-62	-0-	465	3			N	-0-					20
06	480	N	427	-0-	-53	-0-	427	3			N	-0-					20

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2314	N	2314	-0-	-0-	-0-	2290	3	24	9	N	22					40
02	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					40
03	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					40
04	2492	N	2492	-0-	-0-	-0-	2416	3	76	9	N	69					109
05	2511	N	2511	-0-	-0-	-0-	2511	3			N	-0-					109
*06	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					109

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
04	420	N	11	-0-	-409	-0-	11	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1326	-0-	-100	-0-	13	1	1313	3	N	-0-					27
02	1288	N	1269	-0-	-19	-0-	18	1	1251	3	N	-0-	27	5			-0-
03	1457	N	1404	-0-	-53	-0-	18	1	1386	3	N	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	12	1	1316	3	N	-0-					-0-
05	1395	N	1179	-0-	-216	-0-	1179	3			N	-0-					-0-
06	1350	N	1338	-0-	-12	-0-	1330	3	8	9	N	7					7

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	400	-0-	-530	-0-	7	1	384	3	N	-0-					20
							9	4									
02	952	N	699	-0-	-253	-0-	13	1	686	3	N	-0-					20
03	806	N	708	-0-	-98	-0-	10	1	698	3	N	-0-					20
04	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					20
05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					20
*06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					20

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	96	-0-	-59	-0-	2	1	94	3	N	-0-					87
02	160	N	160	-0-	-0-	-0-	5	1	155	3	N	-0-					87
03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					87
04	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					87
*05	186	N	49	-0-	-137	-0-	49	3			N	-0-					87
06	120	N	32	-0-	-88	-0-	32	3			N	-0-					87

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

01	1038	N	1038	-0-	-0-	-0-	18	1	1020	3	N	-0-					111
02	1820	N	1820	-0-	-0-	-0-	41	1	1779	3	N	-0-					111
03	2055	N	2055	-0-	-0-	-0-	37	1	1948	3	N	64					175
							70	9									
04	1504	N	1504	-0-	-0-	-0-	10	1	1483	3	N	10					185
							11	9									
05	988	N	988	-0-	-0-	-0-	988	3			N	-0-					185
*06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					185

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/16

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					36
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					36
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					36
04	690	N	677	-0-	-13	-0-	677	2			N	-0-					36
05	775	N	667	-0-	-108	-0-	667	2			N	-0-					36
*06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1214	N	1214	-0-	-0-	-0-	1205	2	9	9	N	8					73
02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					73
03	1563	N	1563	-0-	-0-	-0-	1538	2	25	9	N	23					96
04	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					96
*05	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					96
*06	1716	N	1716	-0-	-0-	-0-	1698	2	18	9	N	16					112

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	X	7159	-0-	-622	-0-	7093	2	66	9	N	60					145
02	7028	X	6710	-0-	-318	-0-	6622	2	88	9	N	80					225
03	7781	X	7272	-0-	-509	-0-	7147	2	125	9	N	114	199	1			140
04	7530	X	5685	-0-	-1845	-0-	5630	2	55	9	N	50					190
05	7980	X	7980	-0-	-0-	-0-	7933	2	47	9	N	43					233
*06	7464	X	7464	-0-	-0-	-0-	7408	2	56	9	N	51	192	1			92

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 03/24/2015 - P/A 03/24/15

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

01	1550	N	748	-0-	-802	-0-	132	1	616	2	N	-0-					137
02	1148	N	940	-0-	-208	-0-	162	1	778	2	N	-0-					137
03	1240	N	1136	-0-	-104	-0-	202	1	934	2	N	-0-					137
04	1128	N	1128	-0-	-0-	-0-	178	1	950	2	N	-0-					137
05	1613	N	1613	-0-	-0-	-0-	283	1	1330	2	N	-0-					137
06	1110	N	700	-0-	-410	-0-	188	1	512	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

01	620	N	372	-0-	-248	-0-	18	1	354	2	N	-0-					60
02	616	N	601	-0-	-15	-0-	26	1	575	2	N	-0-					60
03	744	N	610	-0-	-134	-0-	27	1	583	2	N	-0-					60
04	661	N	661	-0-	-0-	-0-	30	1	631	2	N	-0-					60
05	677	N	677	-0-	-0-	-0-	28	1	649	2	N	-0-					60
06	600	N	307	-0-	-293	-0-	30	1	277	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					187
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

01	806	N	320	-0-	-486	-0-	320	1			N	-0-					149
02	644	N	628	-0-	-16	-0-	625	1	3	9	N	3					152
03	699	N	699	-0-	-0-	-0-	695	1	4	9	N	4					156
04	614	N	614	-0-	-0-	-0-	610	1	4	9	N	4					160
05	682	N	568	-0-	-114	-0-	567	1	1	9	N	1					161
*06	177	N	177	-0-	-0-	-0-	177	1			N	-0-					161

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1833	-0-	-461	-0-	1833	1			N	-0-					205
02	2921	X	2921	-0-	-0-	-0-	2918	1	3	9	N	3					208
03	3213	X	3213	-0-	-0-	-0-	3190	1	23	9	N	21	197	1			32
04	2971	X	2971	-0-	-0-	-0-	2954	1	17	9	N	15					47
05	2948	X	2948	-0-	-0-	-0-	2930	1	18	9	N	16					63
*06	2301	X	2301	-0-	-0-	-0-	2286	1	15	9	N	14					77

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

01	1426	N	1283	-0-	-143	-0-	1277	1	6	9	N	5					233
02	1792	N	1792	-0-	-0-	-0-	1779	1	13	9	N	12	192	1			53
03	2072	N	2072	-0-	-0-	-0-	2055	1	17	9	N	15					68
04	2056	N	2056	-0-	-0-	-0-	2045	1	11	9	N	10					78
05	1941	N	1941	-0-	-0-	-0-	1924	1	17	9	N	15					93
*06	1741	N	1741	-0-	-0-	-0-	1715	1	26	9	N	24					117

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

01	403	N	351	-0-	-52	-0-	351	2			N	-0-					27
02	364	N	293	-0-	-71	-0-	293	2			N	-0-					27
03	403	N	402	-0-	-1	-0-	402	2			N	-0-					27
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					27
*05	428	N	428	-0-	-0-	-0-	428	2			N	-0-					27
06	390	N	309	-0-	-81	-0-	309	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2158	X	2158	-0-	-0-	-0-	310	1	1848	3	N	-0-					73
02	3749	X	3749	-0-	-0-	-0-	280	1	3469	3	N	-0-					73
03	3962	X	3962	-0-	-0-	-0-	310	1	3652	3	N	-0-					73
04	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					73
05	3867	X	3867	-0-	-0-	-0-	3867	3			N	-0-					73
*06	2013	X	2013	-0-	-0-	-0-	2013	3			N	-0-					73

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					170
02	672	N	616	-0-	-56	-0-	616	3			N	-0-					170
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					170
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					170
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					170
06	660	N	504	-0-	-156	-0-	504	3			N	-0-					170

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	7					101
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					101
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	155	N	-0-	-0-	-155	-0-					N	-0-					101
06	8	N	-0-	-0-	-8	-0-					N	-0-					101

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					83
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					83
03	268	X	268	-0-	-0-	-0-	268	2			N	-0-					83
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					83
05	744	N	165	-0-	-579	-0-	165	2			N	-0-					83
*06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					83

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		683	-0-	683	10801	683	2			Y	-0-					236
02	DLQ G-10		1132	-0-	1132	11933	1132	2			Y	-0-					236
03	DLQ G-10		1303	-0-	1303	13236	1303	2			Y	-0-					236
04	DLQ G-10		1263	-0-	1263	14499	1263	2			Y	-0-					236
*05	3100	N	1003	-0-	-2097	12402	1003	2			Y	-0-					236
*06	3000	N	611	-0-	-2389	10013	611	2			Y	-0-					236

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

01	2511	N	2416	-0-	-95	-0-	42	1	2374	3	N	-0-					-0-
02	2268	N	2252	-0-	-16	-0-	52	1	2200	3	N	-0-					-0-
03	2511	N	2503	-0-	-8	-0-	51	1	2452	3	N	-0-					-0-
04	2340	N	2322	-0-	-18	-0-	14	1	2308	3	N	-0-					-0-
05	2480	N	2430	-0-	-50	-0-	2430	3			N	-0-					-0-
06	2430	N	2374	-0-	-56	-0-	2374	3			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

01	3518	X	3518	-0-	-0-	-0-	80	1	3438	3	N	-0-					6
02	3330	X	3330	-0-	-0-	-0-	80	1	3250	3	N	-0-					6
03	3535	X	3535	-0-	-0-	-0-	80	1	3451	3	N	4					10
							4	9									
*04	3356	X	3356	-0-	-0-	-0-	80	1	3276	3	N	-0-					10
*05	3305	X	3305	-0-	-0-	-0-	80	1	3225	3	N	-0-					10
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					10

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					15
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					15
03	310	N	281	-0-	-29	-0-	281	2			N	-0-					15
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					15
05	341	N	216	-0-	-125	-0-	216	2			N	-0-					15
*06	3000	N	3659	-0-	659	659	3659	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

01	806	N	674	-0-	-132	-0-	674	3			N	-0-					-0-
02	728	N	637	-0-	-91	-0-	637	3			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

01	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	47	1	695	3	N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	42	1	692	3	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	12	1	714	3	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	601	N	601	-0-	-0-	-0-	32	1	341	3	N	-0-					17
							228	4									
02	420	N	251	-0-	-169	-0-	10	1	229	3	N	-0-					17
							12	4									
03	496	N	486	-0-	-10	-0-	16	1	470	3	N	-0-					17
04	570	N	429	-0-	-141	-0-	11	1	409	3	N	8					25
							9	9									
*05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					25
06	480	N	387	-0-	-93	-0-	387	3			N	-0-					25

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	#	2100	-0-	-1062	-0-	2100	2			N	-0-					22
02	2996	#	2268	-0-	-728	-0-	2268	2			N	-0-					22
03	3379	#	2855	-0-	-524	-0-	2843	2	12	9	N	11					33
04	3270	#	2986	-0-	-284	-0-	2978	2	8	9	N	7					40
05	4131	R	4131	-0-	-0-	-0-	4120	2	11	9	Y	10					50
*06	2877	R	2877	-0-	-0-	-0-	2871	2	6	9	Y	5					55

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
02	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
03	589	N	508	-0-	-81 B	-0-	508	3			N	-0-					-0-
04	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
05	620	N	337	-0-	-283 B	-0-	337	3			N	-0-					-0-
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
02	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
05	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	868	-0-	-496 B	-0-	868	3			N	-0-					-0-
02	1288	N	1167	-0-	-121 B	-0-	1167	3			N	-0-					-0-
03	1240	N	1070	-0-	-170 B	-0-	1070	3			N	-0-					-0-
04	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
05	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
*06	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

01	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03	10	N	2	-0-	-8 B	-0-	2	3			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
*05	12	N	2	-0-	-10 B	-0-	2	3			N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
02	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
03	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
04	1440	N	842	-0-	-598 B	-0-	842	3			N	-0-					-0-
*05	1488	N	205	-0-	-1283 B	-0-	205	3			N	-0-					-0-
06	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

01	248	N	53	-0-	-195 B	-0-	53	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
04	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

01	868	N	390	-0-	-478 B	-0-	390	3			N	-0-					-0-
02	812	N	140	-0-	-672 B	-0-	140	3			N	-0-					-0-
03	775	N	67	-0-	-708 B	-0-	67	3			N	-0-					-0-
04	390	N	36	-0-	-354 B	-0-	36	3			N	-0-					-0-
*05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

01	62	N	9	-0-	-53 B	-0-	9	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
04	9	N	3	-0-	-6 B	-0-	3	3			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
04	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
05	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
06	990	N	369	-0-	-621 B	-0-	369	3			N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03	434	N	370	-0-	-64 B	-0-	370	3			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
05	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
06	360	N	249	-0-	-111 B	-0-	249	3			N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
02	196	N	87	-0-	-109 B	-0-	87	3			N	-0-					-0-
03	744	N	120	-0-	-624 B	-0-	120	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*05	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	50	-0-	-167 B	-0-	50	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03	527	N	217	-0-	-310 B	-0-	217	3			N	-0-					-0-
04	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
*05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1097	-0-	-763 B	-0-	1097	3			N	-0-					-0-
02	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
03	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
04	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
05	1891	N	1196	-0-	-695 B	-0-	1196	3			N	-0-					-0-
06	1530	N	843	-0-	-687 B	-0-	843	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	13	-0-	-328 B	-0-	13	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*05	682	N	310	-0-	-372 B	-0-	310	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	134	-0-	-114 B	-0-	134	3			N	-0-					-0-
02	196	N	163	-0-	-33 B	-0-	163	3			N	-0-					-0-
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
06	180	N	102	-0-	-78 B	-0-	102	3			N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	260	-0-	-112 B	-0-	260	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
05	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
06	300	N	225	-0-	-75 B	-0-	225	3			N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1229	-0-	-42 B	-0-	1229	3			N	-0-					-0-
02	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
03	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
05	1364	N	1343	-0-	-21 B	-0-	1343	3			N	-0-					-0-
06	1320	N	869	-0-	-451 B	-0-	869	3			N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03	527	N	147	-0-	-380 B	-0-	147	3			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
*05	341	N	136	-0-	-205 B	-0-	136	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	776	-0-	-154 B	-0-	776	3			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
03	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
04	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
05	961	N	921	-0-	-40 B	-0-	921	3			N	-0-					-0-
06	780	N	557	-0-	-223 B	-0-	557	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
02	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
03	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
04	570	N	511	-0-	-59	B	-0-	511	3			N	-0-					-0-
*05	558	N	203	-0-	-355	B	-0-	203	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

01	217	N	40	-0-	-177	B	-0-	40	3			N	-0-					-0-
02	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
03	403	N	198	-0-	-205	B	-0-	198	3			N	-0-					-0-
04	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

01	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
02	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
03	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
04	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
*05	62	N	26	-0-	-36	B	-0-	26	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
03	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
04	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
05	620	N	469	-0-	-151	B	-0-	469	3			N	-0-					-0-
06	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

01	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
02	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
03	1643	N	1054	-0-	-589	B	-0-	1054	3			N	-0-					-0-
04	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
05	1240	N	636	-0-	-604	B	-0-	636	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

01	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
03	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
04	210	N	103	-0-	-107	B	-0-	103	3			N	-0-					-0-
*05	124	N	4	-0-	-120	B	-0-	4	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

01	2	N	1	-0-	-1	B	-0-	1	3			N	-0-					-0-
02	420	N	4	-0-	-416	B	-0-	4	3			N	-0-					-0-
03	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
04	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
05	4	N	2	-0-	-2	B	-0-	2	3			N	-0-					-0-
06	10	N	1	-0-	-9	B	-0-	1	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

01	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
02	56	N	53	-0-	-3	B	-0-	53	3			N	-0-					-0-
03	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
04	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
05	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
06	60	N	59	-0-	-1	B	-0-	59	3			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

01	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
02	28	N	14	-0-	-14	B	-0-	14	3			N	-0-					-0-
03	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
04	30	N	21	-0-	-9	B	-0-	21	3			N	-0-					-0-
05	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
06	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

01	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
03	93	N	48	-0-	-45	B	-0-	48	3			N	-0-					-0-
04	150	N	82	-0-	-68	B	-0-	82	3			N	-0-					-0-
05	93	N	44	-0-	-49	B	-0-	44	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
02	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
03	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
04	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*06	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
*05	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*06	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	596	N	596	-0-	-0- B	-0-	130	1	466	2	N	-0-					-0-
02	560	N	526	-0-	-34 B	-0-	130	1	396	2	N	-0-					-0-
03	611	N	611	-0-	-0- B	-0-	130	1	481	2	N	-0-					-0-
04	643	N	643	-0-	-0- B	-0-	130	1	513	2	N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	130	1	490	2	N	-0-					-0-
*06	618	N	618	-0-	-0- B	-0-	130	1	488	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
02	448	N	436	-0-	-12 B	-0-	436	2			N	-0-					-0-
03	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-
04	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
05	496	N	461	-0-	-35 B	-0-	461	2			N	-0-					-0-
06	480	N	446	-0-	-34 B	-0-	446	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	386	-0-	-947 B	-0-	386	2			N	-0-					-0-
02	1204	N	-0-	-0-	-1204 B	-0-					N	-0-					-0-
03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

01	1581	N	1376	-0-	-205	-0-	1376	3			N	-0-					142
02	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					142
03	1432	N	1432	-0-	-0-	-0-	1419	3	13	9	N	12					154
04	1409	N	1409	-0-	-0-	-0-	1384	3	25	9	N	23					177
*05	1581	N	1393	-0-	-188	-0-	1385	3	8	9	N	7					184
06	1380	N	1246	-0-	-134	-0-	1246	3			N	-0-					184

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

01	2821	#	2206	-0-	-615	-0-	49	1	2157	3	N	-0-					71
02	2861	R	2861	-0-	-0-	-0-	53	1	2799	3	N	8					79
							9	9									
03	3856	R	3856	-0-	-0-	-0-	51	1	3797	3	N	7					86
							8	9									
04	3840	R	3840	-0-	-0-	-0-	12	1	3828	3	N	-0-					86
05	3761	R	3761	-0-	-0-	-0-	3761	3			N	-0-					86
*06	3348	R	3348	-0-	-0-	-0-	3324	3	24	9	N	22					108

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

01	248	#	193	-0-	-55	-0-	193	3			N	-0-	163	7			-0-
02	224	#	205	-0-	-19	-0-	205	3			N	-0-					-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

01	0	#	-0-	-0-	-0-	-0-					N	-0-	157	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	368	R	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*06	305	R	305	-0-	-0-	-0-	305	3			N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	R	263	-0-	-0-	-0-	263	2			N	-0-					82
02	224	#	188	-0-	-36	-0-	188	2			N	-0-					82
03	250	R	250	-0-	-0-	-0-	250	2			N	-0-					82
04	270	#	240	-0-	-30	-0-	240	2			N	-0-					82
05	279	#	247	-0-	-32	-0-	247	2			N	-0-					82
*06	310	R	310	-0-	-0-	-0-	310	2			N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2606	N	2606	-0-	-0-	-0-	70	1	2519	3	N	15					94
							17	9									
02	2431	N	2431	-0-	-0-	-0-	67	1	2364	3	N	-0-					94
03	2434	N	2434	-0-	-0-	-0-	56	1	2378	3	N	-0-					94
04	2520	N	2378	-0-	-142	-0-	11	1	2367	3	N	-0-					94
05	2697	N	2394	-0-	-303	-0-	2366	3	28	9	N	25					119
06	2370	N	2164	-0-	-206	-0-	2164	3			N	-0-					119

FAIRWAY RESOURCES OP III, LLC 259784
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1637	R	1637	-0-	-0-	-0-	1637	3			N	-0-					25
02	2010	R	2010	-0-	-0-	-0-	1946	3	64	9	N	58					83
03	1904	R	1904	-0-	-0-	-0-	1884	3	20	9	N	18					101
04	1800	#	1550	-0-	-250	-0-	1542	3	8	9	N	7					108
05	2232	#	1584	-0-	-648	-0-	1576	3	8	9	N	7					115
06	2160	#	1460	-0-	-700	-0-	1442	3	18	9	N	16					131

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	858	R	858	-0-	-0-	-0-	817	3	41	9	N	37					184
02	952	#	734	-0-	-218	-0-	682	3	52	9	N	47	186	1			45
03	1054	#	742	-0-	-312	-0-	705	3	37	9	N	34					79
04	1020	#	752	-0-	-268	-0-	719	3	33	9	N	30					109
05	868	#	767	-0-	-101	-0-	734	3	33	9	N	30					139
06	840	#	798	-0-	-42	-0-	721	3	77	9	N	70					209

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2117	R	2117	-0-	-0-	-0-	2061	2	56	9	N	51					130
02	1871	R	1871	-0-	-0-	-0-	1838	2	33	9	N	30					160
03	2035	R	2035	-0-	-0-	-0-	2004	2	31	9	N	28					188
04	2040	#	1954	-0-	-86	-0-	1909	2	45	9	N	41					229
05	2108	#	1973	-0-	-135	-0-	1958	2	15	9	N	14					243
06	2040	#	1762	-0-	-278	-0-	1734	2	28	9	N	25	182	1			86

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	#	814	-0-	-23	-0-	814	2			N	-0-					37
02	756	#	750	-0-	-6	-0-	750	2			N	-0-					37
03	837	#	655	-0-	-182	-0-	655	2			N	-0-					37
04	820	R	820	-0-	-0-	-0-	820	2			N	-0-					37
05	837	#	813	-0-	-24	-0-	813	2			N	-0-					37
*06	839	R	839	-0-	-0-	-0-	839	2			N	-0-					37

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	#	442	-0-	-333	-0-	435	2	7	9	N	6					92
02	700	#	418	-0-	-282	-0-	401	2	17	9	N	15					107
03	466	R	466	-0-	-0-	-0-	441	2	25	9	N	23					130
04	491	R	491	-0-	-0-	-0-	446	2	45	9	N	41	170	1			1
05	497	R	497	-0-	-0-	-0-	489	2	8	9	N	7					8
*06	478	R	478	-0-	-0-	-0-	468	2	10	9	N	9					17

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	#	505	-0-	-22	-0-	59	1	437	3	N	8					152
							9	9									
02	476	#	-0-	-0-	-476	-0-					N	11					163
03	527	#	510	-0-	-17	-0-	442	1	60	3	N	7					170
							8	9									
04	510	#	493	-0-	-17	-0-	58	1	423	3	N	11					181
							12	9									
05	527	#	420	-0-	-107	-0-	417	3	3	9	N	3	149	1			35
06	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					35

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	#	908	-0-	-394	-0-	140	1	748	2	N	18					78
							20	9									
02	952	#	898	-0-	-54	-0-	140	1	758	2	N	-0-					78
03	1054	#	1053	-0-	-1	-0-	140	1	892	2	N	19					97
							21	9									
04	1020	#	967	-0-	-53	-0-	140	1	808	2	N	17					114
							19	9									
05	992	#	909	-0-	-83	-0-	140	1	755	2	N	13					127
							14	9									
06	1020	#	987	-0-	-33	-0-	140	1	836	2	N	10					137
							11	9									

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29	R	29	-0-	-0-	-0-	25	2	4	9	N	4					138
02	0	#	-0-	-0-	-0-	-0-					N	-0-					138
03	0	#	-0-	-0-	-0-	-0-					N	-0-					138
04	600	#	-0-	-0-	-600	-0-					N	-0-					138
05	248	#	-0-	-0-	-248	-0-					N	-0-					138
06	30	#	-0-	-0-	-30	-0-					N	-0-					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					319
02	654	R	654	-0-	-0-	-0-	648	2	6	9	N	5					324
03	950	R	950	-0-	-0-	-0-	937	2	13	9	N	12					336
04	921	R	921	-0-	-0-	-0-	913	2	8	9	N	7					343
*05	968	R	968	-0-	-0-	-0-	962	2	6	9	N	5					348
06	930	#	905	-0-	-25	-0-	902	2	3	9	N	3					351

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1696	N	1696	-0-	-0-	-0-	1606	3	90	9	N	82					214
02	1512	N	1491	-0-	-21	-0-	1439	3	52	9	N	47	188	1			73
03	1671	N	1671	-0-	-0-	-0-	1620	3	51	9	N	46					119
04	1650	N	1332	-0-	-318	-0-	1262	3	70	9	N	64					183
05	1643	N	1500	-0-	-143	-0-	1422	3	78	9	N	71	182	1			72
06	1620	N	1448	-0-	-172	-0-	1385	3	63	9	N	57					129

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	746	-0-	-308	-0-	703	2	43	9	N	39					203
02	728	N	185	-0-	-543	-0-	173	2	12	9	N	11	165	1			49
03	1342	N	1342	-0-	-0-	-0-	1265	2	77	9	N	70					119
04	720	N	330	-0-	-390	-0-	299	2	31	9	N	28					147
05	729	N	729	-0-	-0-	-0-	61	1	627	2	N	37					184
							41	9									
06	1290	N	698	-0-	-592	-0-	88	1	596	2	N	13	171	1			26
							14	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	X	493	-0-	-840	-0-	439	2	54	9	N	49					143
02	1204	X	216	-0-	-988	-0-	198	2	18	9	N	16					159
03	1333	X	959	-0-	-374	-0-	885	2	74	9	N	67					226
04	1290	X	495	-0-	-795	-0-	428	2	67	9	N	61	175	1			112
05	1333	X	693	-0-	-640	-0-	652	2	41	9	N	37					149
06	930	N	-0-	-0-	-930	-0-					N	44					193

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	136	-0-	-112	-0-	33	1	103	3	N	-0-					92
02	196	N	149	-0-	-47	-0-	46	1	99	3	N	4					96
							4	9									
03	155	N	149	-0-	-6	-0-	46	1	103	3	N	-0-					96
04	120	N	98	-0-	-22	-0-	12	1	86	3	N	-0-					96
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					96
06	150	N	92	-0-	-58	-0-	92	3			N	-0-	2	5			94

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1118	N	1118	-0-	-0-	-0-	300	1	815	3	N	3					40
							3	9									
02	1098	N	1098	-0-	-0-	-0-	280	1	807	3	N	10					50
							11	9									
03	1224	N	1224	-0-	-0-	-0-	310	1	901	3	N	12					62
							13	9									
04	1080	N	864	-0-	-216	-0-	861	3	3	9	N	3					65
05	1209	N	970	-0-	-239	-0-	933	3	37	9	N	34					99
06	1170	N	673	-0-	-497	-0-	659	3	14	9	N	13					112

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

01	1919	X	1919	-0-	-0-	-0-	154	1	1763	2	N	2					50
							2	9									
02	1735	X	1735	-0-	-0-	-0-	139	1	1596	2	N	-0-					50
03	2139	X	1921	-0-	-218	-0-	154	1	1767	2	N	-0-					50
04	1980	X	1519	-0-	-461	-0-	121	1	1390	2	N	7					57
							8	9									
05	2046	X	1774	-0-	-272	-0-	142	1	1629	2	N	3					60
							3	9									
*06	1819	N	1819	-0-	-0-	-0-	145	1	1671	2	N	3					60
							3	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

01	10075	X	7086	-0-	-2989	-0-	7025	2	61	9	N	55					191
02	9100	X	6594	-0-	-2506	-0-	6554	2	40	9	N	36	121	1			106
03	10075	X	7244	-0-	-2831	-0-	7202	2	42	9	N	38					144
04	7200	X	6858	-0-	-342	-0-	6817	2	41	9	N	37					181
05	7440	X	7039	-0-	-401	-0-	6993	2	46	9	N	42					223
06	7080	X	6707	-0-	-373	-0-	6670	2	37	9	N	34	178	1			79

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N		320	-0-	-0-	-0-	60	1	260	2	N	-0-					32
02	315	N		315	-0-	-0-	-0-	56	1	259	2	N	-0-					32
03	341	N		225	-0-	-116	-0-	38	1	187	2	N	-0-					32
04	300	N		-0-	-0-	-300	-0-					N	-0-					32
05	341	N		49	-0-	-292	-0-	16	1	33	2	N	-0-					32
06	210	N		-0-	-0-	-210	-0-					N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7990	X		7990	-0-	-0-	-0-	7990	2			N	-0-					86
02	6939	X		6939	-0-	-0-	-0-	6939	2			N	-0-					86
03	7828	X		7828	-0-	-0-	-0-	7828	2			N	-0-					86
04	7680	X		7385	-0-	-295	-0-	7385	2			N	-0-					86
05	7836	X		7836	-0-	-0-	-0-	7836	2			N	-0-					86
*06	7749	X		7749	-0-	-0-	-0-	7553	2	196	9	N	178	178	1			86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X		4051	-0-	-1343	-0-	4007	2	44	9	N	40					234
02	4704	X		3725	-0-	-979	-0-	3691	2	34	9	N	31					265
03	5053	X		3921	-0-	-1132	-0-	3886	2	35	9	N	32					297
04	4140	X		3894	-0-	-246	-0-	3846	2	48	9	N	44					341
05	4278	X		1108	-0-	-3170	-0-	1100	2	8	9	N	7	193	1			155
06	3990	X		-0-	-0-	-3990	-0-					N	-0-					155

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X		-0-	-0-	-0-	-0-					N	-0-					43
02	0	X		-0-	-0-	-0-	-0-					N	-0-					43
03	0	X		-0-	-0-	-0-	-0-					N	-0-					43
04	840	X		-0-	-0-	-840	-0-					N	-0-					43
05			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
06			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1302	X	189	-0-	-1113	-0-	12	1	177	2	N	-0-			74
02	1176	X	-0-	-0-	-1176	-0-					N	-0-			74
03	1302	X	1035	-0-	-267	-0-	34	1	971	2	N	27			101
							30	9							
04	1574	X	1574	-0-	-0-	-0-	60	1	1514	2	N	-0-			101
05	1271	X	1191	-0-	-80	-0-	40	1	1151	2	N	-0-			101
06	990	N	-0-	-0-	-990	-0-					N	-0-			101

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

01	564	N	564	-0-	-0-	-0-	26	1	538	2	N	-0-			213
02	560	N	449	-0-	-111	-0-	27	1	422	2	N	-0-			213
03	589	N	397	-0-	-192	-0-	29	1	368	2	N	-0-			213
04	701	N	701	-0-	-0-	-0-	30	1	671	2	N	-0-			213
05	525	N	525	-0-	-0-	-0-	31	1	494	2	N	-0-			213
*06	601	N	601	-0-	-0-	-0-	29	1	572	2	N	-0-			213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

01	DLQ G-10	841	-0-	841	6627	831	2	10	9	N	9			120
02	DLQ G-10	598	-0-	598	7225	587	2	11	9	N	10			130
03	DLQ G-10	272	-0-	272	7497	272	2			N	-0-			130
04	DLQ G-10	325	-0-	325	7822	325	2			N	-0-			130
*05	2200	N	221	-0-	-1979	5843	221	2			N	-0-			130
*06	3000	N	-0-	-0-	-3000	2843					N	-0-			130

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			13
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			13
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			13
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

01	372	N	372	-0-	-0-	-0-	372	2			N	-0-			35
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-			35
03	647	N	647	-0-	-0-	-0-	647	2			N	-0-			35
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-			35
*05	729	N	729	-0-	-0-	-0-	729	2			N	-0-			-0-
06	630	N	550	-0-	-80	-0-	550	2			N	-0-			-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	753	N	753	-0-	-0-	-0-	62	1	656	2	N	32					233
							35	9									
02	870	N	870	-0-	-0-	-0-	56	1	741	2	N	66	161	1			138
							73	9									
03	919	N	919	-0-	-0-	-0-	62	1	817	2	N	36					174
							40	9									
04	908	N	908	-0-	-0-	-0-	60	1	802	2	N	42					216
							46	9									
05	959	N	959	-0-	-0-	-0-	62	1	842	2	N	50					266
							55	9									
*06	937	N	937	-0-	-0-	-0-	60	1	831	2	N	42	191	1			117
							46	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1018	-0-	-1803	-0-	68	1	828	2	N	111	42	8			334
							122	9									
02	2380	X	1500	-0-	-880	-0-	83	1	1254	2	N	148	180	1	9	8	293
							163	9									
03	2635	X	1622	-0-	-1013	-0-	96	1	1295	2	N	210	336	1	10	8	157
							231	9									
04	2550	X	1329	-0-	-1221	-0-	88	1	1059	2	N	165	186	1	11	8	125
							182	9									
05	1798	X	1411	-0-	-387	-0-	76	1	1047	2	N	262	22	8			365
							288	9									
*06	1661	X	1661	-0-	-0-	-0-	84	1	1191	2	N	351	350	1	35	8	331
							386	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	811	-0-	-367	-0-	811	3			N	-0-					34
02	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					34
03	992	N	641	-0-	-351	-0-	641	3			N	-0-					34
04	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					34
05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					34
*06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2017 - P/A 05/02/17

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1208	-0-	-94	-0-	1191	2	17	9	N	15					129
02	1252	N	1252	-0-	-0-	-0-	1240	2	12	9	N	11					140
03	1457	N	1370	-0-	-87	-0-	1336	2	34	9	N	31					171
04	1327	N	1327	-0-	-0-	-0-	1302	2	25	9	N	23					194
05	2311	N	2311	-0-	-0-	-0-	2252	2	59	9	N	54					248
*06	2003	N	2003	-0-	-0-	-0-	1901	2	102	9	N	93	168	1			173

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	565	-0-	-24	-0-	62	1	503	2	N	-0-					162
02	532	N	527	-0-	-5	-0-	56	1	471	2	N	-0-					162
03	589	N	581	-0-	-8	-0-	62	1	519	2	N	-0-					162
04	540	N	540	-0-	-0-	-0-	58	1	482	2	N	-0-					162
05	589	N	588	-0-	-1	-0-	62	1	526	2	N	-0-					162
06	570	N	547	-0-	-23	-0-	60	1	487	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	556	-0-	-95	-0-	27	1	529	2	N	-0-					67
02	588	N	519	-0-	-69	-0-	28	1	491	2	N	-0-					67
03	610	N	610	-0-	-0-	-0-	31	1	579	2	N	-0-					67
04	540	N	515	-0-	-25	-0-	30	1	485	2	N	-0-					67
05	589	N	564	-0-	-25	-0-	29	1	535	2	N	-0-					67
06	600	N	593	-0-	-7	-0-	30	1	563	2	N	-0-					67

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					18
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					18
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					18
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					18
*05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
06	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	880	N	880	-0-	-0-	-0-	880	2			N	-0-					123
02	1009	N	1009	-0-	-0-	-0-	1006	2	3	9	N	3					126
03	991	N	991	-0-	-0-	-0-	987	2	4	9	N	4					130
04	1018	N	1018	-0-	-0-	-0-	1010	2	8	9	N	7					137
*05	876	N	876	-0-	-0-	-0-	870	2	6	9	N	5					142
06	960	N	810	-0-	-150	-0-	806	2	4	9	N	4					146

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2414	-0-	-810	-0-	2411	1	3	9	N	3					50
02	2772	X	2683	-0-	-89	-0-	2683	1			N	-0-					50
03	3038	X	2938	-0-	-100	-0-	2926	1	12	9	N	11					61
04	2885	X	2885	-0-	-0-	-0-	2870	1	15	9	N	14					75
05	2976	X	2092	-0-	-884	-0-	2085	1	7	9	N	6					81
06	2880	X	1773	-0-	-1107	-0-	1773	1			N	-0-					81

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	175	2	189	9	N	172	172	1			-0-
06	180	N	39	-0-	-141	-0-	39	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	663	-0-	-81	-0-	1	1	661	2	N	1					71
							1	9									
02	644	N	629	-0-	-15	-0-	1	1	627	2	N	1					72
							1	9									
03	754	N	754	-0-	-0-	-0-	1	1	752	2	N	1					73
							1	9									
04	778	N	778	-0-	-0-	-0-	1	1	776	2	N	1					74
							1	9									
05	843	N	843	-0-	-0-	-0-	1	1	841	2	N	1					75
							1	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	#	379	-0-	-86	-0-	62	1	317	2	N	-0-					58
02	411	R	411	-0-	-0-	-0-	56	1	355	2	N	-0-					58
03	457	R	457	-0-	-0-	-0-	52	1	397	2	N	7					65
							8	9									
04	433	R	433	-0-	-0-	-0-	50	1	383	2	N	-0-					65
05	465	#	346	-0-	-119	-0-	42	1	302	2	N	2					67
							2	9									
06	450	#	406	-0-	-44	-0-	60	1	337	2	N	8	8	8			67
							9	9									

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

01	1666	R	1666	-0-	-0-	-0-	1666	2			N	-0-					27
02	924	#	804	-0-	-120	-0-	804	2			N	-0-					27
03	1147	#	876	-0-	-271	-0-	876	2			N	-0-					27
04	1560	#	829	-0-	-731	-0-	829	2			N	-0-					27
05	1612	#	853	-0-	-759	-0-	853	2			N	-0-					27
06	1560	#	693	-0-	-867	-0-	693	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

01	1054	#	947	-0-	-107	-0-	31	1	916	2	N	-0-					132
02	980	#	880	-0-	-100	-0-	28	1	852	2	N	-0-					132
03	1054	#	999	-0-	-55	-0-	31	1	968	2	N	-0-					132
04	990	#	953	-0-	-37	-0-	953	2			N	-0-					132
05	1007	R	1007	-0-	-0-	-0-	31	1	976	2	N	-0-					132
06	960	#	915	-0-	-45	-0-	915	2			N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

01	465	#	360	-0-	-105	-0-	58	1	302	2	N	-0-					38
02	520	R	520	-0-	-0-	-0-	56	1	464	2	N	-0-					38
03	755	R	755	-0-	-0-	-0-	52	1	703	2	N	-0-					38
04	657	R	657	-0-	-0-	-0-	54	1	603	2	N	-0-					38
05	576	R	576	-0-	-0-	-0-	62	1	514	2	N	-0-					38
*06	509	R	509	-0-	-0-	-0-	60	1	449	2	N	-0-					38

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

01	1116	#	608	-0-	-508	-0-	58	1	539	2	N	10					149
							11	9									
02	1008	#	124	-0-	-884	-0-	18	1	106	2	N	-0-					149
03	1178	#	632	-0-	-546	-0-	50	1	542	2	N	36					185
							40	9									
04	1140	#	936	-0-	-204	-0-	54	1	859	2	N	21					206
							23	9									
05	1178	#	819	-0-	-359	-0-	48	1	753	2	N	16					222
							18	9									
*06	712	R	712	-0-	-0-	-0-	42	1	662	2	N	7					229
							8	9									

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	#	703	-0-	-537	-0-	697	3	6	9	N	5					87
02	1120	#	957	-0-	-163	-0-	946	3	11	9	N	10					97
03	1302	#	1268	-0-	-34	-0-	1259	3	9	9	N	8					105
04	1260	#	1210	-0-	-50	-0-	1201	3	9	9	N	8					113
05	1054	#	600	-0-	-454	-0-	592	3	8	9	N	7					120
06	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					120

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	#	1858	-0-	-250	-0-	1858	2			N	-0-					68
02	1904	#	1809	-0-	-95	-0-	1798	2	11	9	N	10					78
03	2108	#	2010	-0-	-98	-0-	2010	2			N	-0-					78
04	1920	#	1870	-0-	-50	-0-	1868	2	2	9	N	2					80
05	2015	#	1938	-0-	-77	-0-	1936	2	2	9	N	2					82
06	1950	#	1875	-0-	-75	-0-	1873	2	2	9	N	2					84

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2564	-0-	-288 B	-0-	2564	3			N	-0-					30
02	2492	N	2244	-0-	-248 B	-0-	2244	3			N	-0-					30
03	2635	N	2397	-0-	-238 B	-0-	2397	3			N	-0-					30
04	2490	N	2256	-0-	-234 B	-0-	2256	3			N	-0-					30
05	2480	N	625	-0-	-1855 B	-0-	625	3			N	-0-					30
06	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	476	-0-	-1787 B	-0-	476	3			N	-0-					26
02	2213	N	2213	-0-	-0- B	-0-	2204	3	9	9	N	8					34
03	2545	N	2545	-0-	-0- B	-0-	2542	3	3	9	N	3					37
04	1139	N	1139	-0-	-0- B	-0-	1135	3	4	9	N	4					41
05	2449	N	183	-0-	-2266 B	-0-	183	3			N	-0-					41
06	2460	N	-0-	-0-	-2460 B	-0-					N	-0-					41

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	849	-0-	-391 B	-0-	838	2	11	9	N	10					13
02	1120	N	1080	-0-	-40 B	-0-	1059	2	21	9	N	19					32
03	1271	N	1191	-0-	-80 B	-0-	1182	2	9	9	N	8					40
04	1147	N	1147	-0-	-0- B	-0-	1126	2	21	9	N	19					59
05	1076	N	1076	-0-	-0- B	-0-	1059	2	17	9	N	15					74
06	1140	N	766	-0-	-374 B	-0-	760	2	6	9	N	5					79

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	988	-0-	-531 B	-9752	62	1	926	2	N	-0-					152
02	1344	N	1191	-0-	-153 B	-9752	56	1	1135	2	N	-0-					152
03	1395	N	1408	-0-	13 B	-9739	54	1	1354	2	N	-0-					152
04	960	N	1213	-0-	253 B	-9486	48	1	1165	2	N	-0-					152
05	1333	N	1279	-0-	-54 B	-9486	62	1	1217	2	N	-0-					152
06	1350	N	1253	-0-	-97 B	-9486	60	1	1193	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

01	1333	N	1310	-0-	-23 B	-0-	62	1	1245	2	N	3					104
							3	9									
02	1204	N	1184	-0-	-20 B	-0-	56	1	1122	2	N	5					109
							6	9									
03	1333	N	1299	-0-	-34 B	-0-	62	1	1235	2	N	2					111
							2	9									
04	1261	N	1261	-0-	-0- B	-0-	60	1	1198	2	N	3					114
							3	9									
05	1317	N	1317	-0-	-0- B	-0-	62	1	1249	2	N	5					119
							6	9									
06	1260	N	1206	-0-	-54 B	-0-	52	1	1153	2	N	1					120
							1	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

01	341	N	262	-0-	-79 B	-0-	62	1	200	2	N	-0-					115
02	327	N	327	-0-	-0- B	-0-	56	1	271	2	N	-0-					115
03	355	N	355	-0-	-0- B	-0-	62	1	293	2	N	-0-					115
04	322	N	322	-0-	-0- B	-0-	60	1	260	2	N	2					117
							2	9									
05	372	N	325	-0-	-47 B	-0-	62	1	263	2	N	-0-					117
06	330	N	251	-0-	-79 B	-0-	38	1	191	2	N	20					137
							22	9									

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

01	2511	N	1096	-0-	-1415 B	-0-	44	1	1052	2	N	-0-					162
02	2296	N	-0-	-0-	-2296 B	-0-					N	-0-					162
03	2263	N	1739	-0-	-524 B	-0-	28	1	1675	2	N	33	120	1			75
							36	9									
04	3016	X	3016	-0-	-0- B	-0-	73	1	2873	2	N	64					139
							70	9									
05	2806	N	2806	-0-	-0- B	-0-	90	1	2647	2	N	63					202
							69	9									
*06	2121	N	2121	-0-	-0- B	-0-	61	1	2003	2	N	52	122	1			132
							57	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					8
02	1446	N	1446	-0-	-0- B	-0-	1446	2			N	-0-					8
03	1854	N	1854	-0-	-0- B	-0-	1851	2	3	9	N	3					11
*04	1968	N	1968	-0-	-0- B	-0-	1965	2	3	9	N	3					14
*05	2010	N	2010	-0-	-0- B	-0-	2010	2			N	-0-					14
*06	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					14

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

01	570	N	570	-0-	-0- B	-0-	568	2	2	9	N	2					183
02	84	N	84	-0-	-0- B	-0-	82	2	2	9	N	2					185
03	58	N	58	-0-	-0- B	-0-	56	2	2	9	N	2					187
04	540	N	19	-0-	-521 B	-0-	19	2			N	-0-					187
*05	91	N	91	-0-	-0- B	-0-	14	2	77	9	N	70					257
*06	2041	N	2041	-0-	-0- B	-0-	1964	2	77	9	N	70					257

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

01	778	N	778	-0-	-0- B	-0-	766	2	12	9	N	11					136
02	825	N	825	-0-	-0- B	-0-	819	2	6	9	N	5					141
03	948	N	948	-0-	-0- B	-0-	935	2	13	9	N	12	134	1			19
04	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					19
05	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					19
*06	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					19

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

01	12	N	9	-0-	-3 B	-0-	3	2	6	9	N	5					210
02	12	N	12	-0-	-0- B	-0-	6	2	6	9	N	5					215
03	2067	N	2067	-0-	-0- B	-0-	1805	2	262	9	N	238	188	1			265
04	768	N	768	-0-	-0- B	-0-	558	2	210	9	N	191	187	1			269
05	12	N	-0-	-0-	-12 B	-0-					N	285	187	1			367
06	1860	N	-0-	-0-	-1860 B	-0-					N	419	372	1			414

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

01	310	N	245	-0-	-65	-0-	31	1	214	2	N	-0-					80
02	280	N	217	-0-	-63	-0-	28	1	189	2	N	-0-	80	1			-0-
03	310	N	226	-0-	-84	-0-	31	1	195	2	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	30	1	271	2	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	31	1	283	2	N	-0-					-0-
*06	300	N	300	-0-	-0-	-0-	30	1	270	2	N	-0-					-0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	635	-0-	-109	-0-	62	1	573	2	N	-0-					104
02	672	#	527	-0-	-145	-0-	56	1	471	2	N	-0-					104
03	744	#	586	-0-	-158	-0-	50	1	536	2	N	-0-					104
04	660	#	578	-0-	-82	-0-	54	1	524	2	N	-0-					104
05	699	R	699	-0-	-0-	-0-	62	1	637	2	N	-0-					104
*06	630	N	630	-0-	-0-	-0-	60	1	567	2	N	3					107
							3	9									

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

01	2758	R	2758	-0-	-0-	-0-	2740	2	18	9	N	16					198
02	4200		2432	-0-	-1768	-0-	2417	2	15	9	N	14					212
03	4650		2398	-0-	-2252	-0-	2398	2			N	-0-					212
04	4500		2144	-0-	-2356	-0-	2144	2			N	-0-					212
05	3472	#	2180	-0-	-1292	-0-	2169	2	11	9	N	10					222
06	2670	#	1805	-0-	-865	-0-	1799	2	6	9	N	5					227

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

01	1662	N	1662	-0-	-0-	-0-	1590	2	72	9	N	65					272
02	1300	N	1300	-0-	-0-	-0-	1230	2	70	9	N	64	197	1			139
03	1471	N	1471	-0-	-0-	-0-	1399	2	72	9	N	65					204
04	1346	N	1346	-0-	-0-	-0-	1270	2	76	9	N	69	196	1			77
05	1240	N	380	-0-	-860	-0-	358	2	22	9	N	20					97
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					97

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

01	250	X	250	-0-	-0-	-0-	250	2			N	-0-					147
02	224	X	220	-0-	-4	-0-	220	2			N	-0-					147
03	248	X	239	-0-	-9	-0-	239	2			N	-0-					147
04	240	X	236	-0-	-4	-0-	236	2			N	-0-					147
05	248	X	107	-0-	-141	-0-	107	2			N	-0-					147
06	240	N	-0-	-0-	-240	-0-					N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, SOUTH (ST. LOUIS) //CONT.// 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	#	1368	-0-	-182	-0-	1368	1			N	-0-					208
02	1400	#	1372	-0-	-28	-0-	1370	1	2	9	N	2					210
03	1550	#	1528	-0-	-22	-0-	1526	1	2	9	N	2					212
04	1500	#	1464	-0-	-36	-0-	1464	1			N	-0-					212
05	1519	#	1192	-0-	-327	-0-	1191	1	1	9	N	1					213
*06	1525	R	1525	-0-	-0-	-0-	1525	1			N	-0-					213

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	173	-0-	-75	-0-	62	1	111	2	N	-0-					140
02	196	N	187	-0-	-9	-0-	56	1	131	2	N	-0-					140
03	231	N	231	-0-	-0-	-0-	62	1	169	2	N	-0-					140
04	227	N	227	-0-	-0-	-0-	48	1	179	2	N	-0-					140
05	267	N	267	-0-	-0-	-0-	62	1	205	2	N	-0-					140
*06	261	N	261	-0-	-0-	-0-	50	1	211	2	N	-0-					140

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	562	-0-	562	4992	62	1	491	2	N	8					46
							9	9									
02	0	W	525	-0-	525	5517	56	1	460	2	N	8					54
							9	9									
03	6120	X	603	-0-	-5517	-0-	56	1	540	2	N	6					60
							7	9									
*04	572	N	572	-0-	-0-	-0-	60	1	510	2	N	2					62
							2	9									
*05	588	N	588	-0-	-0-	-0-	62	1	526	2	N	-0-					62
*06	510	N	510	-0-	-0-	-0-	52	1	458	2	N	-0-					62

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					127
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					127
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					127
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					127
05	124	N	40	-0-	-84	-0-	40	2			N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141
03	0	N	-0-	-0-	-0-	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-					141
05	0	N	-0-	-0-	-0-	-0-					N	-0-					141
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

01	806	N	794	-0-	-12	-0-	794	2			N	-0-					24
02	728	N	696	-0-	-32	-0-	696	2			N	-0-					24
03	806	N	789	-0-	-17	-0-	789	2			N	-0-					24
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					24
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					24
*06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

01	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
*06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

01	1922	N	1910	-0-	-12	-0-	31	1	1879	2	N	-0-					142
02	1936	N	1936	-0-	-0-	-0-	28	1	1908	2	N	-0-					142
03	2115	N	2115	-0-	-0-	-0-	31	1	2084	2	N	-0-					142
04	1958	N	1958	-0-	-0-	-0-	30	1	1928	2	N	-0-					142
05	2139	N	2064	-0-	-75	-0-	31	1	2033	2	N	-0-					142
06	2040	N	1901	-0-	-139	-0-	30	1	1871	2	N	-0-					142

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	920	-0-	-227	-0-	920	3			N	-0-					68
02	821	N	821	-0-	-0-	-0-	821	3			N	-0-					68
03	961	N	908	-0-	-53	-0-	908	3			N	-0-					68
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					68
05	899	N	-0-	-0-	-899	-0-					N	-0-					68
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

01	279	#	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	252	#	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	#	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	#	243	-0-	-27	-0-	243	3			N	-0-					-0-
05	279	#	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	270	#	231	-0-	-39	-0-	231	3			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

01	620	#	603	-0-	-17	-0-	31	1	572	2	N	-0-					-0-
02	560	#	544	-0-	-16	-0-	28	1	516	2	N	-0-					-0-
03	620	#	600	-0-	-20	-0-	31	1	569	2	N	-0-					-0-
04	600	#	585	-0-	-15	-0-	30	1	555	2	N	-0-					-0-
05	620	#	603	-0-	-17	-0-	31	1	572	2	N	-0-					-0-
06	570	#	533	-0-	-37	-0-	533	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

01	713	#	431	-0-	-282	-0-	24	1	407	2	N	-0-					158
02	644	#	449	-0-	-195	-0-	28	1	421	2	N	-0-					158
03	713	#	448	-0-	-265	-0-	31	1	417	2	N	-0-					158
04	450	#	422	-0-	-28	-0-	30	1	392	2	N	-0-					158
05	496	#	435	-0-	-61	-0-	31	1	404	2	N	-0-					158
06	480	#	403	-0-	-77	-0-	30	1	373	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

01	4588	X	1612	-0-	-2976	B	-0-	1612	2			N	-0-				38
02	3696	X	1552	-0-	-2144	B	-0-	1543	2	9	9	N	8				46
03	2139	X	1810	-0-	-329	B	-0-	1793	2	17	9	N	15				61
04	2727	X	2727	-0-	-0-	B	-0-	2720	2	7	9	N	6				67
05	1783	X	1783	-0-	-0-	B	-0-	1781	2	2	9	N	2				69
06	1740	X	1581	-0-	-159	B	-0-	1575	2	6	9	N	5				74

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

01	899	X	266	-0-	-633	B	-0-	60	1	206	2	N	-0-				-0-
02	700	X	189	-0-	-511	B	-0-	46	1	143	2	N	-0-				-0-
03	465	X	138	-0-	-327	B	-0-	44	1	94	2	N	-0-				-0-
04	450	X	55	-0-	-395	B	-0-	32	1	23	2	N	-0-				-0-
05	372	X	20	-0-	-352	B	-0-	18	1	2	2	N	-0-				-0-
*06	590	N	590	-0-	-0-	B	-0-	54	1	536	2	N	-0-				-0-

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62 B	-23309					N	-0-					162
02	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
03	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
04	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
05	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
06	0	N	-0-	-0-	-0- B	-23309					N	-0-					162

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1088	N	1088	-0-	-0-	-0-	62	1	1026	2	N	-0-					125
02	847	N	847	-0-	-0-	-0-	56	1	791	2	N	-0-					125
03	837	N	835	-0-	-2	-0-	62	1	773	2	N	-0-					125
04	1050	N	825	-0-	-225	-0-	50	1	775	2	N	-0-					125
05	930	N	853	-0-	-77	-0-	62	1	791	2	N	-0-					125
*06	996	N	996	-0-	-0-	-0-	52	1	944	2	N	-0-					125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	#	1161	-0-	-234	-0-	1161	2			N	-0-					437
02	1260	#	1019	-0-	-241	-0-	1019	2			N	-0-					437
03	1395	#	741	-0-	-654	-0-	741	2			N	-0-					437
04	1350	#	201	-0-	-1149	-0-	201	2			N	-0-					437
05	1395	#	-0-	-0-	-1395	-0-					N	-0-					437
*06	1110	#	-0-	-0-	-1110	-0-					N	6	206	7			237

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	980	X	980	-0-	-0-	-0-	980	2			N	-0-					8
02	867	X	867	-0-	-0-	-0-	867	2			N	-0-					8
03	899	X	535	-0-	-364	-0-	535	2			N	-0-					8
04	960	X	391	-0-	-569	-0-	391	2			N	-0-					8
05	992	X	444	-0-	-548	-0-	444	2			N	-0-					8
06	510	N	346	-0-	-164	-0-	346	2			N	-0-					8

PERRYTON PRINCE (MORROW BASAL) //CONT.// 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	399	-0-	-35	-0-	399	3			N	-0-					67
02	392	X	369	-0-	-23	-0-	369	3			N	-0-					67
03	434	X	410	-0-	-24	-0-	410	3			N	-0-					67
04	420	X	398	-0-	-22	-0-	398	3			N	-0-					67
05	403	X	389	-0-	-14	-0-	389	3			N	-0-					67
*06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	164	-0-	-673	-0-	164	3			N	-0-					187
02	196	N	-0-	-0-	-196	-0-					N	-0-					187
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					187
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					187
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					187
06	480	N	243	-0-	-237	-0-	243	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	#	1108	-0-	-721 B	-33103	22	1	1086	2	N	-0-					3
02	1624	#	1717	-0-	93 B	-33010	48	1	1669	2	N	-0-					3
03	1767	#	1985	-0-	218 B	-32792	54	1	1931	2	N	-0-					3
04	1710	#	1727	-0-	17 B	-32775	38	1	1689	2	N	-0-					3
05	1891	#	1730	-0-	-161 B	-32936	62	1	1668	2	N	-0-					3
06	1920	N	1387	-0-	-533 B	-32936	52	1	1335	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	158	-0-	34 B	-7989	158	2			N	-0-					87
02	6	N	113	-0-	107 B	-7882	113	2			N	-0-					87
03	155	N	208	-0-	53 B	-7829	208	2			N	-0-					87
04	150	N	91	-0-	-59 B	-7829	91	2			N	-0-					87
05	124	N	73	-0-	-51 B	-7829	73	2			N	-0-					87
06	210	N	46	-0-	-164 B	-7829	46	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	#	856	-0-	-1097	-0-	856	3			N	-0-					-0-
02	1764	#	758	-0-	-1006	-0-	758	3			N	-0-					-0-
03	1395	#	790	-0-	-605	-0-	790	3			N	-0-					-0-
04	900	#	680	-0-	-220	-0-	680	3			N	-0-					-0-
05	899	#	669	-0-	-230	-0-	669	3			N	-0-					-0-
06	750	N	430	-0-	-320	-0-	430	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

01	2852	X	3	-0-	-2849	-0-	3	3			N	-0-					-0-
02	3416	X	-0-	-0-	-3416	-0-					N	-0-					-0-
03	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
04	1260	X	95	-0-	-1165	-0-	95	1			N	-0-					-0-
05	31	X	19	-0-	-12	-0-	19	3			N	-0-					-0-
*06	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

01	4403	X	4403	-0-	-0-	-0-	4402	3	1	9	N	1					55
02	5078	X	5078	-0-	-0-	-0-	5078	3			N	-0-					55
03	5343	X	5343	-0-	-0-	-0-	5343	3			N	-0-					55
04	5096	X	5096	-0-	-0-	-0-	5094	3	2	9	N	2					57
05	5213	X	5213	-0-	-0-	-0-	5213	3			N	-0-					57
*06	5071	X	5071	-0-	-0-	-0-	5071	3			N	-0-					57

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

01	124	N	60	-0-	-64	-0-	30	1	30	2	N	-0-					46
02	112	N	86	-0-	-26	-0-	46	1	40	2	N	-0-					46
03	124	N	79	-0-	-45	-0-	52	1	27	2	N	-0-					46
04	64	N	64	-0-	-0-	-0-	46	1	16	2	N	2	2	8			46
							2	9									
05	110	N	110	-0-	-0-	-0-	60	1	50	2	N	-0-					46
06	90	N	80	-0-	-10	-0-	42	1	38	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	119	-0-	-160	-0-	24	1	95	2	N	-0-					20
02	288	N	288	-0-	-0-	-0-	54	1	234	2	N	-0-					20
03	279	N	271	-0-	-8	-0-	62	1	209	2	N	-0-					20
04	211	N	211	-0-	-0-	-0-	50	1	161	2	N	-0-					20
05	310	N	214	-0-	-96	-0-	58	1	156	2	N	-0-					20
06	270	N	164	-0-	-106	-0-	42	1	122	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	X	3579	-0-	-3489	-0-	30	1	3549	2	N	-0-					-0-
02	6617	X	6617	-0-	-0-	-0-	45	1	6572	2	N	-0-					-0-
03	7068	X	6666	-0-	-402	-0-	45	1	6621	2	N	-0-					-0-
04	6570	X	5220	-0-	-1350	-0-	45	1	5175	2	N	-0-					-0-
05	7130	X	5847	-0-	-1283	-0-	45	1	5802	2	N	-0-					-0-
06	6900	X	4651	-0-	-2249	-0-	32	1	4619	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	#	1902	-0-	-144	-0-	15 13	1 9	1874	2	N	12					120
02	1848	#	1581	-0-	-267	-0-	15 6	1 9	1560	2	N	5					125
03	2046	#	1622	-0-	-424	-0-	15 1	1 9	1606	2	N	1					126
04	1830	#	1365	-0-	-465	-0-	15 8	1 9	1342	2	N	7					133
05	1891	#	1509	-0-	-382	-0-	15 3	1 9	1491	2	N	3					136
06	1560	N	1239	-0-	-321	-0-	15 2	1 9	1222	2	N	2					138

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

01	1272	N	1272	-0-	-0-	-0-	1272	3				N	-0-					25
02	1260	N	1123	-0-	-137	-0-	1123	3				N	-0-					25
03	1333	N	1310	-0-	-23	-0-	1310	3				N	-0-					25
04	1230	N	1210	-0-	-20	-0-	1208	3	2	9		N	2					27
05	1259	N	1259	-0-	-0-	-0-	1259	3				N	-0-					27
06	1260	N	1075	-0-	-185	-0-	1075	3				N	-0-					27

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

01	4631	X	4631	-0-	-0-	-0-	4631	3				N	-0-					101
02	4073	X	4073	-0-	-0-	-0-	4073	3				N	-0-					101
03	4504	X	4504	-0-	-0-	-0-	4504	3				N	-0-					101
04	4328	X	4328	-0-	-0-	-0-	4327	3	1	9		N	1					102
05	4494	X	4494	-0-	-0-	-0-	4494	3				N	-0-					102
*06	4335	X	4335	-0-	-0-	-0-	4335	3				N	-0-					102

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

01	310	#	139	-0-	-171	-0-	139	3				N	-0-					-0-
02	280	#	274	-0-	-6	-0-	274	3				N	-0-					-0-
03	333	R	333	-0-	-0-	-0-	333	3				N	-0-					-0-
04	347	R	347	-0-	-0-	-0-	347	3				N	-0-					-0-
05	310	#	211	-0-	-99	-0-	211	3				N	-0-					-0-
*06	347	R	347	-0-	-0-	-0-	347	3				N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	#	231	-0-	-296	-0-	231	3			N	-0-					-0-
02	476	#	455	-0-	-21	-0-	455	3			N	-0-					-0-
03	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	576	R	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	496	#	349	-0-	-147	-0-	349	3			N	-0-					-0-
*06	576	R	576	-0-	-0-	-0-	576	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

01	341	#	150	-0-	-191	-0-	150	3			N	-0-					-0-
02	308	#	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	361	R	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	376	R	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	341	#	228	-0-	-113	-0-	228	3			N	-0-					-0-
*06	376	R	376	-0-	-0-	-0-	376	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

01	372	#	160	-0-	-212	-0-	160	3			N	-0-					-0-
02	336	#	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	385	R	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	341	#	243	-0-	-98	-0-	243	3			N	-0-					-0-
*06	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

01	217	#	93	-0-	-124	-0-	93	3			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	#	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	186	#	99	-0-	-87	-0-	99	3			N	-0-					-0-
06	210	#	180	-0-	-30	-0-	180	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

01	806	#	374	-0-	-432	-0-	374	3			N	-0-					-0-
02	738	R	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	898	R	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	933	R	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	806	#	566	-0-	-240	-0-	566	3			N	-0-					-0-
*06	933	R	933	-0-	-0-	-0-	933	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

01	248	#	218	-0-	-30	-0-	218	3			N	-0-					-0-
02	224	#	208	-0-	-16	-0-	208	3			N	-0-					-0-
03	310	#	223	-0-	-87	-0-	223	3			N	-0-					-0-
04	300	#	202	-0-	-98	-0-	202	3			N	-0-					-0-
05	310	#	177	-0-	-133	-0-	177	3			N	-0-					-0-
06	210	#	192	-0-	-18	-0-	192	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

01	527	#	235	-0-	-292	-0-	235	3			N	-0-					-0-
02	476	#	463	-0-	-13	-0-	463	3			N	-0-					-0-
03	564	R	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	587	R	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	527	#	356	-0-	-171	-0-	356	3			N	-0-					-0-
*06	587	R	587	-0-	-0-	-0-	587	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	90	-0-	-96	-0-	90	3			N	-0-					-0-
02	196	#	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	217	#	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	222	R	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	186	#	96	-0-	-90	-0-	96	3			N	-0-					-0-
06	180	#	175	-0-	-5	-0-	175	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	168	#	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	217	#	163	-0-	-54	-0-	163	3			N	-0-					-0-
04	210	#	148	-0-	-62	-0-	148	3			N	-0-					-0-
05	217	#	130	-0-	-87	-0-	130	3			N	-0-					-0-
06	150	#	141	-0-	-9	-0-	141	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	#	106	-0-	-142	-0-	106	3			N	-0-					-0-
02	224	#	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	266	R	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	248	#	161	-0-	-87	-0-	161	3			N	-0-					-0-
*06	267	R	267	-0-	-0-	-0-	267	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	#	165	-0-	-207	-0-	165	3			N	-0-					-0-
02	336	#	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	372	#	251	-0-	-121	-0-	251	3			N	-0-					-0-
*06	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	290	-0-	-51	-0-	290	3			N	-0-					-0-
02	308	#	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	434	#	296	-0-	-138	-0-	296	3			N	-0-					-0-
04	420	#	268	-0-	-152	-0-	268	3			N	-0-					-0-
05	434	#	236	-0-	-198	-0-	236	3			N	-0-					-0-
06	300	#	256	-0-	-44	-0-	256	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	#	69	-0-	-86	-0-	69	3			N	-0-					-0-
02	140	#	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	#	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	155	#	74	-0-	-81	-0-	74	3			N	-0-					-0-
06	150	#	134	-0-	-16	-0-	134	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	49	-0-	-44	-0-	49	3			N	-0-					-0-
02	112	#	93	-0-	-19	-0-	93	3			N	-0-					-0-
03	124	#	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	R	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	93	#	52	-0-	-41	-0-	52	3			N	-0-					-0-
06	120	#	94	-0-	-26	-0-	94	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	#	170	-0-	-326	-0-	170	2			N	-0-					-0-
02	448	#	182	-0-	-266	-0-	182	2			N	-0-					-0-
03	341	#	26	-0-	-315	-0-	26	2			N	-0-					-0-
04	330	#	102	-0-	-228	-0-	102	2			N	-0-					-0-
05	310	#	47	-0-	-263	-0-	47	2			N	-0-					-0-
06	210	#	120	-0-	-90	-0-	120	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	451	-0-	-293	-0-	451	3			N	-0-					-0-
02	728	#	563	-0-	-165	-0-	563	3			N	-0-					-0-
03	806	#	618	-0-	-188	-0-	618	3			N	-0-					-0-
04	780	#	622	-0-	-158	-0-	622	3			N	-0-					-0-
05	620	#	358	-0-	-262	-0-	358	3			N	-0-					-0-
06	600	#	595	-0-	-5	-0-	595	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	#	398	-0-	-811	-0-	398	3			N	-0-					-0-
02	1092	#	552	-0-	-540	-0-	552	3			N	-0-					-0-
03	1116	#	446	-0-	-670	-0-	446	3			N	-0-					-0-
04	750	#	453	-0-	-297	-0-	453	3			N	-0-					-0-
05	620	#	286	-0-	-334	-0-	286	3			N	-0-					-0-
06	600	#	507	-0-	-93	-0-	507	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	#	114	-0-	-103	-0-	114	3			N	-0-					-0-
02	196	#	158	-0-	-38	-0-	158	3			N	-0-					-0-
03	217	#	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	#	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	186	#	130	-0-	-56	-0-	130	3			N	-0-					-0-
*06	230	R	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	#	1264	-0-	-38	-0-	1264	3			N	-0-					-0-
02	1176	#	898	-0-	-278	-0-	898	3			N	-0-					-0-
03	1209	#	981	-0-	-228	-0-	981	3			N	-0-					-0-
04	1230	#	858	-0-	-372	-0-	858	3			N	-0-					-0-
05	1271	#	820	-0-	-451	-0-	820	3			N	-0-					-0-
*06	1413	R	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	#	864	-0-	-779	-0-	864	3			N	-0-					-0-
02	1512	#	1173	-0-	-339	-0-	1173	3			N	-0-					-0-
03	1674	#	1167	-0-	-507	-0-	1167	3			N	-0-					-0-
04	1974	R	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
05	1364	#	978	-0-	-386	-0-	978	3			N	-0-					-0-
*06	1685	R	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	#	1755	-0-	-291	-0-	1755	3			N	-0-					-0-
02	1848	#	1567	-0-	-281	-0-	1567	3			N	-0-					-0-
03	2046	#	1389	-0-	-657	-0-	1389	3			N	-0-					-0-
04	1980	#	1918	-0-	-62	-0-	1918	3			N	-0-					-0-
05	1767	#	1222	-0-	-545	-0-	1222	3			N	-0-					-0-
*06	2081	R	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	R	158	-0-	-0-	-0-	157	3	1	9	N	1					3
02	183	R	183	-0-	-0-	-0-	183	3			N	-0-	1	1			2
03	124	#	116	-0-	-8	-0-	116	3			N	-0-					2
04	122	R	122	-0-	-0-	-0-	121	3	1	9	N	1					3
05	150	R	150	-0-	-0-	-0-	150	3			N	-0-	2	1			1
*06	150	R	150	-0-	-0-	-0-	149	3	1	9	N	1					2

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

01	1550	#	685	-0-	-865	-0-	685	3			Y	-0-					-0-
02	1148	#	856	-0-	-292	-0-	856	3			Y	-0-					-0-
03	1240	#	1121	-0-	-119	-0-	1121	3			Y	-0-					-0-
04	1170	#	1128	-0-	-42	-0-	1128	3			Y	-0-					-0-
05	961	#	649	-0-	-312	-0-	649	3			Y	-0-					-0-
06	1080	R	1080	-0-	-0-	-0-	1080	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

01	1085	#	641	-0-	-444	-0-	641	3			N	-0-					-0-
02	980	#	824	-0-	-156	-0-	824	3			N	-0-					-0-
03	1085	#	994	-0-	-91	-0-	994	3			N	-0-					-0-
04	1050	#	1023	-0-	-27	-0-	1023	3			N	-0-					-0-
05	899	#	603	-0-	-296	-0-	603	3			N	-0-					-0-
*06	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

01	1953	#	986	-0-	-967	-0-	986	3			N	-0-					-0-
02	1624	#	1231	-0-	-393	-0-	1231	3			N	-0-					-0-
03	1736	#	1441	-0-	-295	-0-	1441	3			N	-0-					-0-
04	1680	#	1450	-0-	-230	-0-	1450	3			N	-0-					-0-
05	1364	#	835	-0-	-529	-0-	835	3			N	-0-					-0-
*06	1389	R	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

01	527	#	239	-0-	-288	-0-	239	3			N	-0-					-0-
02	476	#	331	-0-	-145	-0-	331	3			N	-0-					-0-
03	496	#	426	-0-	-70	-0-	426	3			N	-0-					-0-
04	450	#	433	-0-	-17	-0-	433	3			N	-0-					-0-
05	372	#	273	-0-	-99	-0-	273	3			N	-0-					-0-
*06	484	R	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	#	428	-0-	-99	-0-	428	3		Y	-0-			-0-
02	532	#	468	-0-	-64	-0-	468	3		Y	-0-			-0-
03	605	R	605	-0-	-0-	-0-	605	3		Y	-0-			-0-
04	570	#	550	-0-	-20	-0-	550	3		Y	-0-			-0-
05	527	#	324	-0-	-203	-0-	324	3		Y	-0-			-0-
06	570	#	562	-0-	-8	-0-	562	3		Y	-0-			-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	930	#	669	-0-	-261	-0-	669	3		Y	-0-			-0-
02	868	#	736	-0-	-132	-0-	736	3		Y	-0-			-0-
03	930	#	870	-0-	-60	-0-	870	3		Y	-0-			-0-
04	930	R	930	-0-	-0-	-0-	930	3		Y	-0-			-0-
05	806	#	527	-0-	-279	-0-	527	3		Y	-0-			-0-
*06	942	R	942	-0-	-0-	-0-	942	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

01	620	#	330	-0-	-290	-0-	330	3		N	-0-			-0-
02	588	#	458	-0-	-130	-0-	458	3		N	-0-			-0-
03	710	R	710	-0-	-0-	-0-	710	3		N	-0-			-0-
04	721	R	721	-0-	-0-	-0-	721	3		N	-0-			-0-
05	496	#	455	-0-	-41	-0-	455	3		N	-0-			-0-
*06	807	R	807	-0-	-0-	-0-	807	3		N	-0-			-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	512	R	512	-0-	-0-	-0-	512	3		N	-0-			-0-
02	896	#	578	-0-	-318	-0-	578	3		N	-0-			-0-
03	992	#	335	-0-	-657	-0-	335	3		N	-0-			-0-
04	960	#	335	-0-	-625	-0-	335	3		N	-0-			-0-
05	682	#	218	-0-	-464	-0-	218	3		N	-0-			-0-
06	630	#	363	-0-	-267	-0-	363	3		N	-0-			-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1209	#	867	-0-	-342	-0-	867	3		N	-0-			-0-
02	1120	#	910	-0-	-210	-0-	910	3		N	-0-			-0-
03	1209	#	857	-0-	-352	-0-	857	3		N	-0-			-0-
04	1170	#	1157	-0-	-13	-0-	1157	3		N	-0-			-0-
05	1023	#	530	-0-	-493	-0-	530	3		N	-0-			-0-
06	990	#	914	-0-	-76	-0-	914	3		N	-0-			-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	#	475	-0-	-21	-0-	475	3		Y	-0-			-0-
02	476	#	442	-0-	-34	-0-	442	3		Y	-0-			-0-
03	527	#	380	-0-	-147	-0-	380	3		Y	-0-			-0-
04	510	#	508	-0-	-2	-0-	508	3		Y	-0-			-0-
05	496	#	465	-0-	-31	-0-	465	3		Y	-0-			-0-
06	480	#	462	-0-	-18	-0-	462	3		Y	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	#	273	-0-	-99	-0-	273	3			N	-0-					-0-
02	379	R	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	487	R	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	495	R	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	372	#	312	-0-	-60	-0-	312	3			N	-0-					-0-
*06	553	R	553	-0-	-0-	-0-	553	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

01	269	R	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	476	#	304	-0-	-172	-0-	304	3			N	-0-					-0-
03	527	#	356	-0-	-171	-0-	356	3			N	-0-					-0-
04	510	#	356	-0-	-154	-0-	356	3			N	-0-					-0-
05	372	#	232	-0-	-140	-0-	232	3			N	-0-					-0-
*06	385	R	385	-0-	-0-	-0-	385	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

01	62	#	33	-0-	-29	-0-	33	3			N	-0-					-0-
02	56	#	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	#	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	#	27	-0-	-35	-0-	27	3			N	-0-					-0-
06	60	#	44	-0-	-16	-0-	44	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

01	1674	#	1070	-0-	-604	-0-	1070	3			N	-0-					-0-
02	1708	#	1336	-0-	-372	-0-	1336	3			N	-0-					-0-
03	1891	#	1464	-0-	-427	-0-	1464	3			N	-0-					-0-
04	1830	#	1473	-0-	-357	-0-	1473	3			N	-0-					-0-
05	1488	#	848	-0-	-640	-0-	848	3			N	-0-					-0-
06	1440	#	1411	-0-	-29	-0-	1411	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

01	837	#	512	-0-	-325	-0-	512	3			N	-0-					-0-
02	896	#	578	-0-	-318	-0-	578	3			N	-0-					-0-
03	992	#	671	-0-	-321	-0-	671	3			N	-0-					-0-
04	960	#	670	-0-	-290	-0-	670	3			N	-0-					-0-
05	682	#	437	-0-	-245	-0-	437	3			N	-0-					-0-
*06	725	R	725	-0-	-0-	-0-	725	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

01	527	#	371	-0-	-156	-0-	371	3			N	-0-					-0-
02	644	#	419	-0-	-225	-0-	419	3			N	-0-					-0-
03	713	#	608	-0-	-105	-0-	608	3			N	-0-					-0-
04	690	#	608	-0-	-82	-0-	608	3			N	-0-					-0-
05	496	#	396	-0-	-100	-0-	396	3			N	-0-					-0-
*06	657	R	657	-0-	-0-	-0-	657	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1054	#	666	-0-	-388	-0-	666	3		N	-0-			-0-
02	1148	#	752	-0-	-396	-0-	752	3		N	-0-			-0-
03	1271	#	1216	-0-	-55	-0-	1216	3		N	-0-			-0-
04	1230	#	1215	-0-	-15	-0-	1215	3		N	-0-			-0-
05	868	#	792	-0-	-76	-0-	792	3		N	-0-			-0-
*06	1315	R	1315	-0-	-0-	-0-	1315	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

01	31	#	26	-0-	-5	-0-	26	3		Y	-0-			-0-
02	29	R	29	-0-	-0-	-0-	29	3		Y	-0-			-0-
03	42	R	42	-0-	-0-	-0-	42	3		Y	-0-			-0-
04	60	#	42	-0-	-18	-0-	42	3		Y	-0-			-0-
05	31	#	27	-0-	-4	-0-	27	3		Y	-0-			-0-
*06	45	R	45	-0-	-0-	-0-	45	3		Y	-0-			-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

01	527	#	359	-0-	-168	-0-	359	3		Y	-0-			-0-
02	616	#	405	-0-	-211	-0-	405	3		Y	-0-			-0-
03	682	#	650	-0-	-32	-0-	650	3		Y	-0-			-0-
04	660	#	649	-0-	-11	-0-	649	3		Y	-0-			-0-
05	465	#	423	-0-	-42	-0-	423	3		Y	-0-			-0-
*06	703	R	703	-0-	-0-	-0-	703	3		Y	-0-			-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

01	1860	#	1337	-0-	-523	-0-	1337	3		N	-0-			-0-
02	2128	#	1670	-0-	-458	-0-	1670	3		N	-0-			-0-
03	2356	#	1807	-0-	-549	-0-	1807	3		N	-0-			-0-
04	2280	#	1818	-0-	-462	-0-	1818	3		N	-0-			-0-
05	1860	#	1047	-0-	-813	-0-	1047	3		N	-0-			-0-
06	1800	#	1742	-0-	-58	-0-	1742	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

01	2046	#	1254	-0-	-792	-0-	1254	3		N	-0-			-0-
02	1848	#	1565	-0-	-283	-0-	1565	3		N	-0-			-0-
03	2046	#	1853	-0-	-193	-0-	1853	3		N	-0-			-0-
04	1980	#	1865	-0-	-115	-0-	1865	3		N	-0-			-0-
05	1736	#	1073	-0-	-663	-0-	1073	3		N	-0-			-0-
06	1800	#	1786	-0-	-14	-0-	1786	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

01	1209	#	615	-0-	-594	-0-	615	3		N	-0-			-0-
02	1064	#	694	-0-	-370	-0-	694	3		N	-0-			-0-
03	1178	#	1048	-0-	-130	-0-	1048	3		N	-0-			-0-
04	1140	#	1047	-0-	-93	-0-	1047	3		N	-0-			-0-
05	806	#	683	-0-	-123	-0-	683	3		N	-0-			-0-
*06	1133	R	1133	-0-	-0-	-0-	1133	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	682	#	230	-0-	-452	-0-	230	3		N	-0-			-0-
02	588	#	260	-0-	-328	-0-	260	3		N	-0-			-0-
03	1468	R	1468	-0-	-0-	-0-	1468	3		N	-0-			-0-
04	1466	R	1466	-0-	-0-	-0-	1466	3		N	-0-			-0-
05	956	R	956	-0-	-0-	-0-	956	3		N	-0-			-0-
*06	1587	R	1587	-0-	-0-	-0-	1587	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

01	0	#	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

01	819	R	819	-0-	-0-	-0-	819	3		N	-0-			-0-
02	1023	R	1023	-0-	-0-	-0-	1023	3		N	-0-			-0-
03	1212	R	1212	-0-	-0-	-0-	1212	3		N	-0-			-0-
04	1220	R	1220	-0-	-0-	-0-	1220	3		N	-0-			-0-
05	702	R	702	-0-	-0-	-0-	702	3		N	-0-			-0-
*06	1169	R	1169	-0-	-0-	-0-	1169	3		N	-0-			-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

01	217	#	114	-0-	-103	-0-	114	3		N	-0-			-0-
02	196	#	158	-0-	-38	-0-	158	3		N	-0-			-0-
03	217	#	203	-0-	-14	-0-	203	3		N	-0-			-0-
04	210	#	206	-0-	-4	-0-	206	3		N	-0-			-0-
05	186	#	130	-0-	-56	-0-	130	3		N	-0-			-0-
*06	230	R	230	-0-	-0-	-0-	230	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

01	1116	#	557	-0-	-559	-0-	557	3		N	-0-			-0-
02	1008	#	773	-0-	-235	-0-	773	3		N	-0-			-0-
03	1085	#	933	-0-	-152	-0-	933	3		N	-0-			-0-
04	1050	#	948	-0-	-102	-0-	948	3		N	-0-			-0-
05	868	#	598	-0-	-270	-0-	598	3		N	-0-			-0-
*06	1060	R	1060	-0-	-0-	-0-	1060	3		N	-0-			-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	#	408	-0-	-119	-0-	408	3		N	-0-			50
02	476	#	278	-0-	-198	-0-	278	3		N	-0-			50
03	465	#	291	-0-	-174	-0-	291	3		N	-0-			50
04	450	#	377	-0-	-73	-0-	377	3		N	-0-			50
05	403	#	346	-0-	-57	-0-	346	3		N	-0-			50
*06	408	R	408	-0-	-0-	-0-	408	3		N	-0-			50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

01	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

01	930	#	829	-0-	-101	-0-	829	3		N	-0-			-0-
02	868	#	773	-0-	-95	-0-	773	3		N	-0-			-0-
03	961	#	659	-0-	-302	-0-	659	3		N	-0-			-0-
04	1042	R	1042	-0-	-0-	-0-	1042	3		N	-0-			-0-
05	868	#	484	-0-	-384	-0-	484	3		N	-0-			-0-
*06	1086	R	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

01	620	#	575	-0-	-45	-0-	575	3		N	-0-			-0-
02	560	#	449	-0-	-111	-0-	449	3		N	-0-			-0-
03	620	#	532	-0-	-88	-0-	532	3		N	-0-			-0-
04	600	#	582	-0-	-18	-0-	582	3		N	-0-			-0-
05	589	#	570	-0-	-19	-0-	570	3		N	-0-			-0-
06	570	#	539	-0-	-31	-0-	539	3		N	-0-			-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

01	155	#	80	-0-	-75	-0-	80	3		N	-0-			-0-
02	140	#	110	-0-	-30	-0-	110	3		N	-0-			-0-
03	182	R	182	-0-	-0-	-0-	182	3		N	-0-			-0-
04	185	R	185	-0-	-0-	-0-	185	3		N	-0-			-0-
05	124	#	117	-0-	-7	-0-	117	3		N	-0-			-0-
*06	207	R	207	-0-	-0-	-0-	207	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

01	806	#	386	-0-	-420	-0-	386	3		N	-0-			-0-
02	728	#	537	-0-	-191	-0-	537	3		N	-0-			-0-
03	775	#	669	-0-	-106	-0-	669	3		N	-0-			-0-
04	750	#	680	-0-	-70	-0-	680	3		N	-0-			-0-
05	589	#	429	-0-	-160	-0-	429	3		N	-0-			-0-
*06	761	R	761	-0-	-0-	-0-	761	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

01	155	#	148	-0-	-7	-0-	148	3		N	-0-			-0-
02	252	#	205	-0-	-47	-0-	205	3		N	-0-			-0-
03	284	R	284	-0-	-0-	-0-	284	3		N	-0-			-0-
04	289	R	289	-0-	-0-	-0-	289	3		N	-0-			-0-
05	217	#	182	-0-	-35	-0-	182	3		N	-0-			-0-
*06	323	R	323	-0-	-0-	-0-	323	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

01	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

01	1178	#	1163	-0-	-15 B	-50486	1163	3			N	-0-					282
02	1064	#	836	-0-	-228 B	-50714	836	3			N	-0-	165	1			117
03	1178	#	1106	-0-	-72 B	-50786	1106	3			N	-0-					117
04	1140	#	968	-0-	-172 B	-50958	968	3			N	-0-					117
05	1178	#	915	-0-	-263 B	-51221	795	3	120	9	N	109					226
06	1080	N	841	-0-	-239 B	-51221	713	3	128	9	N	116					342

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. //CONT.// 085851
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0- B	-61548					N	-0-					238
02	0	#	-0-	-0-	-0- B	-61548					N	-0-					238
03	0	#	-0-	-0-	-0- B	-61548					N	-0-					238
04	0	#	-0-	-0-	-0- B	-61548					N	-0-					238
*05	0	#	-0-	-0-	-0- B	-61548					N	-0-	157	1			81
06	0	N	-0-	-0-	-0- B	-61548					N	-0-					81

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

01	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, LLC 501480
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

01	2883	#	2314	-0-	-569	-0-	2252	1	62	9	N	56					128
02	9035		9035	-0-	-0-	-0-	8999	1	36	9	N	33					161
03	2790	#	2656	-0-	-134	-0-	2594	1	62	9	N	56					217
04	5610		2435	-0-	-3175	-0-	2369	1	66	9	N	60	198	1			79
05	5797		2205	-0-	-3592	-0-	2164	1	41	9	N	37					116
06	5610		2263	-0-	-3347	-0-	2227	1	36	9	N	33					149

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	458	-0-	-286	-0-	22	1	436	2	N	-0-					108
02	672	#	490	-0-	-182	-0-	52	1	438	2	N	-0-					108
03	589	#	446	-0-	-143	-0-	30	1	416	2	N	-0-					108
04	570	#	333	-0-	-237	-0-	32	1	301	2	N	-0-					108
05	1007	R	1007	-0-	-0-	-0-	42	1	965	2	N	-0-					108
*06	667	R	667	-0-	-0-	-0-	36	1	631	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

01	341	N	216	-0-	-125	-0-	216	3			N	-0-					264
02	336	N	156	-0-	-180	-0-	156	3			N	-0-					264
03	250	N	250	-0-	-0-	-0-	175	3	75	9	N	68	182	1			150
04	210	N	157	-0-	-53	-0-	157	3			N	-0-					150
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					150
*06	495	N	495	-0-	-0-	-0-	427	3	68	9	N	62					212

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

01	589	N	503	-0-	-86	-0-	17	1	486	3	N	-0-					139
02	476	N	452	-0-	-24	-0-	13	1	439	3	N	-0-					139
03	496	N	474	-0-	-22	-0-	13	1	461	3	N	-0-					139
04	480	N	451	-0-	-29	-0-	13	1	438	3	N	-0-					139
05	496	N	443	-0-	-53	-0-	443	3			N	-0-					139
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					139

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1056	N	1056	-0-	-0-	-0-	10	1	1046	2	N	-0-					55
02	924	N	828	-0-	-96	-0-	10	1	818	2	N	-0-					55
03	1082	N	1082	-0-	-0-	-0-	10	1	1072	2	N	-0-					55
04	1020	N	993	-0-	-27	-0-	10	1	983	2	N	-0-					55
05	1045	N	1045	-0-	-0-	-0-	10	1	1035	2	N	-0-					55
06	1050	N	1041	-0-	-9	-0-	10	1	1031	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	1202	-0-	-193	-0-	1191	2	11	9	N	10					44
02	1232	X	1173	-0-	-59	-0-	1151	2	22	9	N	20					64
03	1364	X	1207	-0-	-157	-0-	1187	2	20	9	N	18					82
04	1290	X	1221	-0-	-69	-0-	1210	2	11	9	N	10					92
05	1240	X	1180	-0-	-60	-0-	1180	2			N	-0-					92
*06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					92

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	817	-0-	-1415	-0-	810	2	7	9	N	6					16
02	2240	X	1640	-0-	-600	-0-	1621	2	19	9	N	17					33
03	2480	X	1635	-0-	-845	-0-	1599	2	36	9	N	33					66
04	2400	X	1314	-0-	-1086	-0-	1311	2	3	9	N	3					69
05	1829	X	1649	-0-	-180	-0-	1637	2	12	9	N	11					80
*06	1748	N	1748	-0-	-0-	-0-	1733	2	15	9	N	14					94

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	733	X	733	-0-	-0-	-0-	733	2			N	-0-					109
02	700	X	672	-0-	-28	-0-	672	2			N	-0-					109
03	775	X	751	-0-	-24	-0-	751	2			N	-0-					109
04	750	X	715	-0-	-35	-0-	715	2			N	-0-					109
05	744	X	696	-0-	-48	-0-	696	2			N	-0-					109
06	720	N	668	-0-	-52	-0-	668	2			N	-0-					109

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					48
02	2381	X	2381	-0-	-0-	-0-	2378	2	3	9	N	3					51
03	2325	X	1950	-0-	-375	-0-	1919	2	31	9	N	28					79
04	2730	X	2368	-0-	-362	-0-	2365	2	3	9	N	3					82
05	2821	X	2378	-0-	-443	-0-	2378	2			N	-0-					82
*06	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					82

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	1310	-0-	-395	-0-	1292	2	18	9	N	16					80
02	1540	X	1432	-0-	-108	-0-	1408	2	24	9	N	22					102
03	1674	X	1404	-0-	-270	-0-	1384	2	20	9	N	18					120
04	1620	X	1408	-0-	-212	-0-	1391	2	17	9	N	15					135
05	1581	X	1372	-0-	-209	-0-	1348	2	24	9	N	22					157
06	1350	N	1320	-0-	-30	-0-	1303	2	17	9	N	15					172

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9331	X	9169	-0-		-162	-0-	853	1	8169	2	N	134					218
								147	9									
02	8428	X	7877	-0-		-551	-0-	771	1	7009	2	N	88	186	1			120
								97	9									
03	9238	X	8815	-0-		-423	-0-	1070	1	7591	2	N	140					260
								154	9									
04	8940	X	8454	-0-		-486	-0-	1044	1	7286	2	N	113	191	1			182
								124	9									
05	9238	X	8346	-0-		-892	-0-	1021	1	7230	2	N	86					268
								95	9									
06	8880	X	8210	-0-		-670	-0-	1031	1	7092	2	N	79	183	1			164
								87	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	6364	-0-		-332	-0-	892	1	5362	2	N	100					268
								110	9									
02	6232	X	6232	-0-		-0-	-0-	974	1	5195	2	N	57	188	1			137
								63	9									
03	6881	X	6881	-0-		-0-	-0-	1079	1	5701	2	N	92					229
								101	9									
04	6679	X	6679	-0-		-0-	-0-	1044	1	5470	2	N	150	181	1			198
								165	9									
05	6696	X	6610	-0-		-86	-0-	1079	1	5420	2	N	101	184	1			115
								111	9									
06	6480	X	6194	-0-		-286	-0-	1044	1	5064	2	N	78					193
								86	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	5422	-0-		-375	-0-	937	1	4322	2	N	148	190	1			212
								163	9									
02	5236	X	4778	-0-		-458	-0-	974	1	3684	2	N	109	190	1			131
								120	9									
03	5704	X	5230	-0-		-474	-0-	1079	1	4024	2	N	115					246
								127	9									
04	5460	X	4928	-0-		-532	-0-	1044	1	3778	2	N	96	194	1			148
								106	9									
05	5425	X	4996	-0-		-429	-0-	1079	1	3792	2	N	114	181	1			81
								125	9									
06	5250	X	4862	-0-		-388	-0-	1044	1	3645	2	N	157					238
								173	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11501	X	9210	-0-		-2291	-0-	1002	1	8077	2	N	119	192	1			89
								131	9									
02	10388	X	9332	-0-		-1056	-0-	969	1	8274	2	N	81					170
								89	9									
03	11470	X	10276	-0-		-1194	-0-	1067	1	9030	2	N	163	182	1			151
								179	9									
04	10710	X	9748	-0-		-962	-0-	1044	1	8557	2	N	134	187	1			98
								147	9									
05	10323	X	9857	-0-		-466	-0-	1079	1	8643	2	N	123					221
								135	9									
06	9990	X	9441	-0-		-549	-0-	1044	1	8221	2	N	160	186	1			195
								176	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

01	1798	X	-0-	-0-	-1798	-0-					N	-0-					18
02	497	N	497	-0-	-0-	-0-	486	2	11	9	N	10					28
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					28
04	185	N	185	-0-	-0-	-0-	184	2	1	9	N	1					29
05	558	N	189	-0-	-369	-0-	182	2	7	9	N	6					35
06	420	N	-0-	-0-	-420	-0-					N	-0-					35

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

01	2666	X	2446	-0-	-220	-0-	2427	2	19	9	N	17					80
02	2496	X	2496	-0-	-0-	-0-	2394	2	102	9	N	93					173
03	2697	X	2679	-0-	-18	-0-	2614	2	65	9	N	59					232
04	2610	X	2478	-0-	-132	-0-	2471	2	7	9	N	6	197	1			41
05	2759	X	2565	-0-	-194	-0-	2528	2	37	9	N	34					75
06	2580	N	2127	-0-	-453	-0-	2079	2	48	9	N	44					119

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

01	2085	N	2085	-0-	-0-	-0-	1999	2	86	9	N	78					211
02	2131	N	2131	-0-	-0-	-0-	1982	2	149	9	N	135	194	1			152
03	1845	N	1845	-0-	-0-	-0-	1710	2	135	9	N	123					275
04	2315	N	2315	-0-	-0-	-0-	2201	2	114	9	N	104	197	1			182
05	2619	N	2619	-0-	-0-	-0-	2463	2	156	9	N	142	190	1			134
*06	2360	N	2360	-0-	-0-	-0-	2268	2	92	9	N	84					218

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

01	1023	N	900	-0-	-123	-0-	878	2	22	9	N	20					123
02	924	N	882	-0-	-42	-0-	862	2	20	9	N	18					141
03	1276	N	1276	-0-	-0-	-0-	1259	2	17	9	N	15					156
04	1193	N	1193	-0-	-0-	-0-	1182	2	11	9	N	10	1	8			165
05	1232	N	1232	-0-	-0-	-0-	1219	2	13	9	N	12	142	1	1	8	34
06	1230	N	1192	-0-	-38	-0-	1180	2	12	9	N	11					45

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

01	1643	N	1436	-0-	-207	-0-	1434	2	2	9	N	2					163
02	1484	N	1428	-0-	-56	-0-	1384	2	44	9	N	40	1	8			202
03	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3					205
04	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					205
05	1581	N	1327	-0-	-254	-0-	1303	2	24	9	N	22					227
*06	1561	N	1561	-0-	-0-	-0-	1548	2	13	9	N	12	188	1			51

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

01	2077	N	1344	-0-	-733	-0-	1344	2			N	-0-					84
02	1897	N	1897	-0-	-0-	-0-	1896	2	1	9	N	1					85
03	1984	N	1909	-0-	-75	-0-	1907	2	2	9	N	2					87
04	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					87
05	2108	N	2054	-0-	-54	-0-	2054	2			N	-0-					87
06	1860	N	1738	-0-	-122	-0-	1738	2			N	-0-					87

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					205
02	924	N	637	-0-	-287	-0-	629	2	8	9	N	7					212
03	1196	N	1196	-0-	-0-	-0-	1171	2	25	9	N	23	190	1			45
04	1120	N	1120	-0-	-0-	-0-	1117	2	3	9	N	3					48
05	1253	N	1253	-0-	-0-	-0-	1241	2	12	9	N	11					59
06	1170	N	835	-0-	-335	-0-	829	2	6	9	N	5					64

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

01	1488	N	1028	-0-	-460	-0-	1028	2			N	-0-					163
02	1316	N	1180	-0-	-136	-0-	1179	2	1	9	N	1	1	8			163
03	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					163
04	1293	N	1293	-0-	-0-	-0-	1292	2	1	9	N	1	1	8			163
05	1302	N	1216	-0-	-86	-0-	1204	2	12	9	N	11	1	8			173
06	1320	N	1027	-0-	-293	-0-	1013	2	14	9	N	13	52	1			134

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

01	2387	X	-0-	-0-	-2387	-0-					N	-0-					85
02	2156	X	-0-	-0-	-2156	-0-					N	-0-					85
03	2387	X	-0-	-0-	-2387	-0-					N	-0-					85
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2057	-0-	-1043	436	505	1	1546	3	N	5	199	1			53
							6	9									
02	2215	N	1779	-0-	-436	-0-	456	1	1316	3	N	6					59
							7	9									
03	2012	N	2012	-0-	-0-	-0-	505	1	1503	3	N	4					63
							4	9									
04	1912	N	1912	-0-	-0-	-0-	489	1	1422	3	N	1					64
							1	9									
05	1998	N	1998	-0-	-0-	-0-	505	1	1485	3	N	7					71
							8	9									
*06	1413	N	1413	-0-	-0-	-0-	1404	3	9	9	N	8					79

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

01	3875		3866	-0-	-9	-0-	810	1	3030	3	N	24					222
							26	9									
02	3806		3806	-0-	-0-	-0-	732	1	3041	3	N	30					252
							33	9									
03	4263		4263	-0-	-0-	-0-	810	1	3419	3	N	31					283
							34	9									
04	4036		4036	-0-	-0-	-0-	785	1	3220	3	N	28	170	1			141
							31	9									
05	4491		4491	-0-	-0-	-0-	810	1	3644	3	N	34					175
							37	9									
06	3750		3405	-0-	-345	-0-	3374	3	31	9	N	28					203

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

01	1519	#	1492	-0-	-27	B	-14084	1492	3			N	-0-				35
02	1428	#	1347	-0-	-81	B	-14165	1337	3	10	9	N	9	9	8		35
03	1612	#	1526	-0-	-86	B	-14251	1520	3	6	9	N	5	5	8		35
04	1560	#	1444	-0-	-116	B	-14367	1437	3	7	9	N	6	6	8		35
05	1612	#	1453	-0-	-159	B	-14526	1453	3			N	-0-				35
06	1470	N	1426	-0-	-44	B	-14526	1426	3			N	-0-				35

RED DEER, NE. (GRAN WASH) //CONT.// 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

01	50	N	50	-0-	-0-		-0-	50	2			N	-0-					75
02	137	N	137	-0-	-0-		-0-	137	2			N	-0-					75
03	95	N	95	-0-	-0-		-0-	95	2			N	-0-					75
04	60	N	26	-0-	-34		-0-	26	2			N	-0-					75
05	155	N	21	-0-	-134		-0-	21	2			N	-0-					75
06	90	N	1	-0-	-89		-0-	1	2			N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

01	93	N	15	-0-	-78		-0-	15	2			N	-0-					23
02	28	N	27	-0-	-1		-0-	27	2			N	-0-					23
03	31	N	15	-0-	-16		-0-	15	2			N	-0-					23
04	19	N	19	-0-	-0-		-0-	19	2			N	-0-					23
05	32	N	32	-0-	-0-		-0-	32	2			N	-0-					23
*06	18	N	18	-0-	-0-		-0-	18	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

01	2600	N	2007	-0-	-593		-0-	2007	2			N	-0-					35
02	2250	N	2250	-0-	-0-		-0-	2250	2			N	-0-					35
03	2356	X	1241	-0-	-1115		-0-	1241	2			N	-0-					35
04	2280	X	1006	-0-	-1274		-0-	1006	2			N	-0-					35
05	2356	X	286	-0-	-2070		-0-	286	2			N	-0-					35
06	2280	X	47	-0-	-2233		-0-	47	2			N	-0-					35

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					102
02	3	X	-0-	-0-	-3	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

01	93	N	54	-0-	-39	-0-	54	2			N	-0-					50
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					50
03	31	N	-0-	-0-	-31	-0-					N	-0-					50
04	60	N	-0-	-0-	-60	-0-					N	-0-					50
05	62	N	-0-	-0-	-62	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

01	403	N	222	-0-	-181	-0-	222	2			N	-0-					73
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					73
03	372	N	215	-0-	-157	-0-	215	2			N	-0-					73
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					73
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					73
*06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

01	496	N	-0-	-0-	-496	-0-					N	-0-					33
02	448	N	-0-	-0-	-448	-0-					N	-0-					33
03	31	N	-0-	-0-	-31	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

01	589	N	469	-0-	-120	-0-	469	2			N	-0-					100
02	308	N	49	-0-	-259	-0-	49	2			N	-0-					100
03	1023	N	139	-0-	-884	-0-	16	2	123	9	N	112	192	1			20
04	450	N	-0-	-0-	-450	-0-					N	-0-					20
05	62	N	-0-	-0-	-62	-0-					N	-0-					20
06	120	N	-0-	-0-	-120	-0-					N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

01	2418	N	1654	-0-	-764	-0-	1648	2	6	9	N	5					53
02	2286	N	2286	-0-	-0-	-0-	2280	2	6	9	N	5					58
03	2480	N	1451	-0-	-1029	-0-	1445	2	6	9	N	5					63
04	1590	N	1251	-0-	-339	-0-	1245	2	6	9	N	5					68
05	2542	N	1441	-0-	-1101	-0-	1441	2			N	-0-					68
06	1410	N	1186	-0-	-224	-0-	1186	2			N	-0-					68

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83
05	0	N	-0-	-0-	-0-	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	689	-0-	-148	-0-	689	2			N	-0-					36
02	756	N	246	-0-	-510	-0-	246	2			N	-0-					36
03	1271	N	132	-0-	-1139	-0-	132	2			N	-0-					36
04	660	N	27	-0-	-633	-0-	27	2			N	-0-					36
05	279	N	6	-0-	-273	-0-	6	2			N	-0-					36
06	120	N	16	-0-	-104	-0-	16	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	219	-0-	-1052	-0-	219	2			N	-0-					184
02	840	N	294	-0-	-546	-0-	266	2	28	9	N	25	196	1			13
03	837	N	131	-0-	-706	-0-	131	2			N	-0-					13
04	210	N	16	-0-	-194	-0-	16	2			N	-0-					13
05	341	N	-0-	-0-	-341	-0-					N	-0-					13
06	120	N	-0-	-0-	-120	-0-					N	-0-					13

APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	7	45	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			28
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	1	29	1			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	-0-	-0-	-806	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3	-0-	3	3	3	2			N	-0-					150
02	T. A.		-0-	-0-	-0-	3					N	-0-					150
03	T. A.		-0-	-0-	-0-	3					N	-0-					150
04	T. A.		-0-	-0-	-0-	3					N	-0-					150
05	T. A.		-0-	-0-	-0-	3					N	-0-					150
06	T. A.		-0-	-0-	-0-	3					N	-0-					150

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

01	558	N	491	-0-	-67	-0-	491	3			N	-0-					5
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					5
03	496	N	494	-0-	-2	-0-	494	3			N	-0-					5
04	480	N	412	-0-	-68	-0-	412	3			N	-0-					5
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					5
06	480	N	456	-0-	-24	-0-	456	3			N	-0-					5

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

01	713	N	517	-0-	-196	-0-	515	3	2	9	N	2					97
02	616	N	509	-0-	-107	-0-	506	3	3	9	N	3					100
03	651	N	591	-0-	-60	-0-	591	3			N	-0-					100
04	510	N	450	-0-	-60	-0-	450	3			N	-0-					100
05	558	N	317	-0-	-241	-0-	317	3			N	-0-					100
06	570	N	530	-0-	-40	-0-	530	3			N	-0-					100

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

01	1116	N	865	-0-	-251	-0-	858	3	7	9	N	6					11
02	1344	N	807	-0-	-537	-0-	789	3	18	9	N	16					27
03	1209	N	1098	-0-	-111	-0-	1080	3	18	9	N	16					43
04	1235	N	1235	-0-	-0-	-0-	1222	3	13	9	N	12					55
05	1353	N	1353	-0-	-0-	-0-	1342	3	11	9	N	10					65
*06	1249	N	1249	-0-	-0-	-0-	1228	3	21	9	N	19					84

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

01	124	N	-0-	-0-	-124	-0-					N	-0-					13
02	112	N	-0-	-0-	-112	-0-					N	-0-					13
03	93	N	-0-	-0-	-93	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1307	N	1307	-0-	-0-	-0-	576	1	712	3	N	17	41	1	1	8	114
							19	9									
02	1856	N	1856	-0-	-0-	-0-	622	1	1202	3	N	29	1	8			142
							32	9									
03	1954	N	1954	-0-	-0-	-0-	591	1	1323	3	N	36	3	8			175
							40	9									
04	1618	N	1618	-0-	-0-	-0-	627	1	968	3	N	21	182	1			14
							23	9									
05	2119	N	2119	-0-	-0-	-0-	683	1	1405	3	N	28	2	8			40
							31	9									
*06	2192	N	2192	-0-	-0-	-0-	690	1	1490	3	N	11	8	8			43
							12	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

01	1755	N	1755	-0-	-0-	-0-	1724	3	31	9	N	28	1	8			32
02	1597	N	1597	-0-	-0-	-0-	1571	3	26	9	N	24	1	8			55
03	1705	N	1615	-0-	-90	-0-	1604	3	11	9	N	10	1	8			64
04	1710	N	1493	-0-	-217	-0-	1489	3	4	9	N	4					68
05	1767	N	1436	-0-	-331	-0-	1434	3	2	9	N	2					70
06	1560	N	1145	-0-	-415	-0-	1145	3			N	-0-					70

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-
05	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
06	510	N	432	-0-	-78	-0-	432	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

01	899	N	716	-0-	-183	-0-	716	3			N	-0-					44
02	728	N	675	-0-	-53	-0-	663	3	12	9	N	11					55
03	713	N	657	-0-	-56	-0-	648	3	9	9	N	8					63
04	690	N	584	-0-	-106	-0-	576	3	8	9	N	7					70
05	744	N	622	-0-	-122	-0-	619	3	3	9	N	3					73
*06	689	N	689	-0-	-0-	-0-	678	3	11	9	N	10	4	8			79

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1481	-0-	-379	-0-	1460	3	21	9	N	19					34
02	1736	N	1355	-0-	-381	-0-	1337	3	18	9	N	16					50
03	1621	N	1621	-0-	-0-	-0-	1606	3	15	9	N	14					64
04	1440	N	1339	-0-	-101	-0-	1322	3	17	9	N	15					79
05	1488	N	1468	-0-	-20	-0-	1457	3	11	9	N	10					89
06	1560	N	754	-0-	-806	-0-	753	3	1	9	N	1					90

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

01	3152	X	3152	-0-	-0-	-0-	3105	3	47	9	N	43	1	8			142
02	2986	X	2986	-0-	-0-	-0-	2942	3	44	9	N	40	3	8			179
03	3189	X	3189	-0-	-0-	-0-	3158	3	31	9	N	28	3	8			204
04	3052	X	3052	-0-	-0-	-0-	3030	3	22	9	N	20	186	1			38
05	3175	X	3175	-0-	-0-	-0-	3152	3	23	9	N	21	2	8			57
*06	3130	X	3130	-0-	-0-	-0-	3091	3	39	9	N	35	8	8			84

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

01	0	N	-0-	-0-	-0-	-0-					N	-0-	71	1			9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

01	1364	N	1177	-0-	-187	-0-	1175	3	2	9	N	2					73
02	1232	N	1179	-0-	-53	-0-	1165	3	14	9	N	13	1	8			85
03	1340	N	1340	-0-	-0-	-0-	1321	3	19	9	N	17	2	8			100
04	1211	N	1211	-0-	-0-	-0-	1200	3	11	9	N	10					110
05	1302	N	1296	-0-	-6	-0-	1285	3	11	9	N	10	1	8			119
*06	1293	N	1293	-0-	-0-	-0-	1282	3	11	9	N	10	4	8			125

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

01	2573	N	1790	-0-	-783	-0-	1775	3	15	9	N	14	161	1			35
02	2352	N	2020	-0-	-332	-0-	2003	3	17	9	N	15					50
03	2480	N	2340	-0-	-140	-0-	2337	3	3	9	N	3					53
04	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					53
05	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					53
06	2250	N	2050	-0-	-200	-0-	2050	3			N	-0-					53

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	-0-	-0-	-403	-0-					N	-0-					37
02	308	N	-0-	-0-	-308	-0-					N	-0-					37
03	279	N	18	-0-	-261	-0-	18	3			N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					37
*06	245	N	245	-0-	-0-	-0-	239	3	6	9	N	5	4	8			38

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2686	-0-	-135	-0-	2645	3	41	9	N	37	2	8			94
02	2548	X	2405	-0-	-143	-0-	2361	3	44	9	N	40	2	8			132
03	2790	X	2681	-0-	-109	-0-	2629	3	52	9	N	47	7	8			172
04	2700	X	2576	-0-	-124	-0-	2556	3	20	9	N	18					190
05	2897	X	2897	-0-	-0-	-0-	2872	3	25	9	N	23	3	8			210
*06	2736	N	2736	-0-	-0-	-0-	2683	3	53	9	N	48	4	8			254

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					20
02	252	N	205	-0-	-47	-0-	205	3			N	-0-					20
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					20
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					20
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					20
*06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1446	-0-	-135	-0-	1434	3	12	9	N	11	1	8			131
02	1372	N	1366	-0-	-6	-0-	1348	3	18	9	N	16	1	8			146
03	1358	N	1358	-0-	-0-	-0-	1337	3	21	9	N	19	3	8			162
04	1410	N	1205	-0-	-205	-0-	1199	3	6	9	N	5	159	1			8
05	1519	N	1347	-0-	-172	-0-	1332	3	15	9	N	14					22
*06	1321	N	1321	-0-	-0-	-0-	1296	3	25	9	N	23					45

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	548	-0-	-382	-0-	531	3	17	9	N	15	1	8			110
02	784	N	545	-0-	-239	-0-	532	3	13	9	N	12					122
03	837	N	441	-0-	-396	-0-	438	3	3	9	N	3					125
04	580	N	580	-0-	-0-	-0-	577	3	3	9	N	3					128
05	611	N	611	-0-	-0-	-0-	608	3	3	9	N	3	1	8			130
*06	674	N	674	-0-	-0-	-0-	672	3	2	9	N	2	2	8			130

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	719	-0-	-273	-0-	713	3	6	9	N	5					105
02	924	N	736	-0-	-188	-0-	736	3			N	-0-					105
03	961	N	916	-0-	-45	-0-	910	3	6	9	N	5	5	8			105
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-	83	1			22
05	973	N	973	-0-	-0-	-0-	971	3	2	9	N	2	2	8			22
*06	1054	N	1054	-0-	-0-	-0-	1050	3	4	9	N	4	4	8			22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1259	-0-	-105	-0-	1257	3	2	9	N	2	162	1	1	8	33
02	1232	N	837	-0-	-395	-0-	837	3			N	-0-					33
03	1209	N	1037	-0-	-172	-0-	1037	3			N	-0-					33
04	1310	N	1310	-0-	-0-	-0-	1306	3	4	9	N	4					37
05	1585	N	1585	-0-	-0-	-0-	1578	3	7	9	N	6					43
06	990	N	176	-0-	-814	-0-	176	3			N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3408	-0-	-963	-0-	468	1	2831	3	N	99	183	1			33
							109	9									
02	3948	X	3571	-0-	-377	-0-	496	1	3009	3	N	60	8	8			85
							66	9									
03	4400	X	4400	-0-	-0-	-0-	559	1	3761	3	N	73	17	8			141
							80	9									
04	3900	X	3706	-0-	-194	-0-	515	1	3162	3	N	26					167
							29	9									
05	4118	X	4118	-0-	-0-	-0-	540	1	3541	3	N	34	178	1	5	8	18
							37	9									
06	4260	X	4016	-0-	-244	-0-	506	1	3451	3	N	54	22	8			50
							59	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1540	N	1540	-0-	-0-	-0-	1507	3	33	9	N	30					63
02	1372	N	1149	-0-	-223	-0-	1131	3	18	9	N	16					79
03	1582	N	1582	-0-	-0-	-0-	1556	3	26	9	N	24					103
04	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					103
05	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					103
*06	1500	N	1500	-0-	-0-	-0-	1493	3	7	9	N	6					109

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1760	N	1760	-0-	-0-	-0-	1690	3	70	9	N	64	121	1	3	8	104
02	1568	N	1479	-0-	-89	-0-	1472	3	7	9	N	6	1	8			109
03	1767	N	1661	-0-	-106	-0-	1653	3	8	9	N	7	6	8			110
04	1710	N	1567	-0-	-143	-0-	1563	3	4	9	N	4	98	1			16
05	1659	N	1659	-0-	-0-	-0-	1628	3	31	9	N	28	1	8			43
*06	1663	N	1663	-0-	-0-	-0-	1600	3	63	9	N	57	11	8			89

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	406	-0-	-214	-0-	397	2	9	9	N	8					31
02	560	N	263	-0-	-297	-0-	262	2	1	9	N	1					32
03	589	N	377	-0-	-212	-0-	376	2	1	9	N	1					33
04	390	N	323	-0-	-67	-0-	323	2			N	-0-					33
05	279	N	267	-0-	-12	-0-	267	2			N	-0-					33
06	360	N	279	-0-	-81	-0-	279	2			N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1819	-0-	-10	-0-	348	1	1409	3	N	56					182
							62	9									
02	1765	N	1765	-0-	-0-	-0-	381	1	1361	3	N	21	7	8			196
							23	9									
03	2000	N	2000	-0-	-0-	-0-	419	1	1537	3	N	40	15	8			221
							44	9									
04	2005	N	2005	-0-	-0-	-0-	420	1	1578	3	N	6	174	1			53
							7	9									
05	2116	N	2116	-0-	-0-	-0-	464	1	1644	3	N	7	7	8			53
							8	9									
*06	2131	N	2131	-0-	-0-	-0-	446	1	1641	3	N	40	29	8			64
							44	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

01	2077	N	1920	-0-	-157	-0-	1914	3	6	9	N	5					52
02	1876	N	1318	-0-	-558	-0-	1317	3	1	9	N	1					53
03	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					53
04	1860	N	1710	-0-	-150	-0-	1710	3			N	-0-					53
05	1755	N	1755	-0-	-0-	-0-	1753	3	2	9	N	2					55
*06	1808	N	1808	-0-	-0-	-0-	1707	3	101	9	N	92					147

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

01	1147	N	1101	-0-	-46	-0-	1077	3	24	9	N	22	1	8			23
02	1036	N	996	-0-	-40	-0-	957	3	39	9	N	35					58
03	1147	N	1072	-0-	-75	-0-	1069	3	3	9	N	3					61
04	1080	N	962	-0-	-118	-0-	951	3	11	9	N	10					71
05	1116	N	1078	-0-	-38	-0-	1066	3	12	9	N	11	1	8			81
06	1050	N	992	-0-	-58	-0-	980	3	12	9	N	11					92

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

01	351	N	351	-0-	-0-	-0-	217	3	134	9	N	122	62	1			152
02	145	N	145	-0-	-0-	-0-	134	3	11	9	N	10					162
03	114	N	114	-0-	-0-	-0-	81	3	33	9	N	30					192
04	330	N	41	-0-	-289	-0-	38	3	3	9	N	3					195
05	155	N	82	-0-	-73	-0-	60	3	22	9	N	20					215
*06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					215

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

01	1395	N	1394	-0-	-1	-0-	1387	3	7	9	N	6	143	1	1	8	48
02	1260	N	1188	-0-	-72	-0-	1182	3	6	9	N	5	2	8			51
03	1333	N	1260	-0-	-73	-0-	1251	3	9	9	N	8	2	8			57
04	1397	N	1397	-0-	-0-	-0-	1384	3	13	9	N	12					69
05	1319	N	1319	-0-	-0-	-0-	1301	3	18	9	N	16	1	8			84
*06	1275	N	1275	-0-	-0-	-0-	1254	3	21	9	N	19	4	8			99

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

01	279	N	229	-0-	-50	-0-	227	2	2	9	N	2					40
02	252	N	183	-0-	-69	-0-	183	2			N	-0-					40
03	248	N	173	-0-	-75	-0-	171	2	2	9	N	2					42
04	210	N	115	-0-	-95	-0-	115	2			N	-0-					42
05	217	N	118	-0-	-99	-0-	118	2			N	-0-					42
06	180	N	173	-0-	-7	-0-	173	2			N	-0-					42

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

01	1655	N	1655	-0-	-0-	-0-	434	1	1191	3	N	27	174	1			50
							30	9									
02	1838	N	1838	-0-	-0-	-0-	446	1	1293	3	N	90	7	8			133
							99	9									
03	2004	N	2004	-0-	-0-	-0-	495	1	1356	3	N	139	179	1	13	8	80
							153	9									
04	1893	N	1893	-0-	-0-	-0-	460	1	1310	3	N	112					192
							123	9									
05	1978	N	1978	-0-	-0-	-0-	486	1	1389	3	N	94	183	1	2	8	101
							103	9									
*06	1909	N	1909	-0-	-0-	-0-	479	1	1331	3	N	90	15	8			176
							99	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

01	465	N	446	-0-	-19	-0-	444	3	2	9	N	2					43
02	392	N	343	-0-	-49	-0-	343	3			N	-0-					43
03	403	N	329	-0-	-74	-0-	329	3			N	-0-					43
04	420	N	368	-0-	-52	-0-	368	3			N	-0-					43
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					43
*06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1077	-0-	-1062	-0-	587	1	490	3	N	-0-					130
02	2492	N	1740	-0-	-752	-0-	651	1	1046	3	N	39	10	8			159
							43	9									
03	2007	N	2007	-0-	-0-	-0-	756	1	1182	3	N	63	28	8			194
							69	9									
04	2095	N	2095	-0-	-0-	-0-	733	1	1339	3	N	21					215
							23	9									
05	2088	N	2088	-0-	-0-	-0-	726	1	1362	3	N	-0-	187	1			28
06	1950	N	1574	-0-	-376	-0-	636	1	938	3	N	-0-					28

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

01	1860	N	1738	-0-	-122	-0-	1718	3	20	9	N	18	2	8			103
02	1596	N	1575	-0-	-21	-0-	1549	3	26	9	N	24	3	8			124
03	1767	N	1614	-0-	-153	-0-	1579	3	35	9	N	32	5	8			151
04	1687	N	1687	-0-	-0-	-0-	1664	3	23	9	N	21					172
05	1736	N	1712	-0-	-24	-0-	1679	3	33	9	N	30	2	8			200
06	1560	N	1441	-0-	-119	-0-	1420	3	21	9	N	19	4	8			215

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

01	1686	N	1686	-0-	-0-	-0-	1654	3	32	9	N	29	134	1			60
02	1516	N	1516	-0-	-0-	-0-	1499	3	17	9	N	15					75
03	1798	N	1715	-0-	-83	-0-	1691	3	24	9	N	22	5	8			92
04	1620	N	1502	-0-	-118	-0-	1482	3	20	9	N	18					110
05	1674	N	1446	-0-	-228	-0-	1428	3	18	9	N	16	1	8			125
06	1650	N	1504	-0-	-146	-0-	1484	3	20	9	N	18	3	8			140

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

01	1798	X	1078	-0-	-720	-0-	357	1	698	3	N	21	8	8			40
							23	9									
02	1624	X	1319	-0-	-305	-0-	334	1	962	3	N	21	10	8			51
							23	9									
03	1798	X	1406	-0-	-392	-0-	363	1	1009	3	N	31	23	8			59
							34	9									
04	1740	X	1559	-0-	-181	-0-	352	1	1192	3	N	14					73
							15	9									
05	1775	X	1775	-0-	-0-	-0-	377	1	1365	3	N	30	12	8			91
							33	9									
*06	1689	N	1689	-0-	-0-	-0-	346	1	1277	3	N	60	43	8			108
							66	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

01	775	N	702	-0-	-73	-0-	702	3			N	-0-					80
02	728	N	706	-0-	-22	-0-	699	3	7	9	N	6	1	8			85
03	837	N	763	-0-	-74	-0-	759	3	4	9	N	4					89
04	702	N	702	-0-	-0-	-0-	696	3	6	9	N	5					94
05	775	N	688	-0-	-87	-0-	682	3	6	9	N	5					99
06	750	N	605	-0-	-145	-0-	602	3	3	9	N	3					102

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

01	1463	N	1463	-0-	-0-	-0-	1430	3	33	9	N	30	180	1			49
02	1260	N	1024	-0-	-236	-0-	1015	3	9	9	N	8					57
03	1333	N	1250	-0-	-83	-0-	1205	3	45	9	N	41					98
04	1410	N	1195	-0-	-215	-0-	1152	3	43	9	N	39					137
05	1381	N	1381	-0-	-0-	-0-	1374	3	7	9	N	6					143
*06	1315	N	1315	-0-	-0-	-0-	1263	3	52	9	N	47					190

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

01	1023	N	994	-0-	-29	-0-	991	3	3	9	N	3	145	1	1	8	36
02	1036	N	593	-0-	-443	-0-	589	3	4	9	N	4	1	8			39
03	1023	N	781	-0-	-242	-0-	773	3	8	9	N	7	5	8			41
04	960	N	683	-0-	-277	-0-	683	3			N	-0-					41
05	767	N	767	-0-	-0-	-0-	766	3	1	9	N	1	1	8			41
*06	801	N	801	-0-	-0-	-0-	795	3	6	9	N	5	5	8			41

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

01	1353	N	1353	-0-	-0-	-0-	548	1	801	3	N	4	4	8			77
							4	9									
02	981	N	981	-0-	-0-	-0-	506	1	469	3	N	5	5	8			77
							6	9									
03	1364	N	1364	-0-	-0-	-0-	637	1	712	3	N	14	14	8			77
							15	9									
04	1062	N	1062	-0-	-0-	-0-	560	1	502	3	N	-0-					77
05	1233	N	1233	-0-	-0-	-0-	558	1	669	3	N	5	5	8			77
							6	9									
*06	1254	N	1254	-0-	-0-	-0-	562	1	666	3	N	24	24	8			77
							26	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

01	1513	X	1513	-0-	-0-	-0-	1477	3	36	9	N	33					61
02	1211	N	1211	-0-	-0-	-0-	1178	3	33	9	N	30	8	8			83
03	1240	N	839	-0-	-401	-0-	819	3	20	9	N	18	6	8			95
04	1200	N	437	-0-	-763	-0-	435	3	2	9	N	2	82	1			15
05	1240	N	284	-0-	-956	-0-	284	3			N	-0-					15
06	810	N	432	-0-	-378	-0-	432	3			N	-0-					15

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

01	2108	N	1536	-0-	-572	-0-	233	1	1263	3	N	36	4	8			180
							40	9									
02	1764	N	1466	-0-	-298	-0-	219	1	1200	3	N	43	8	8			215
							47	9									
03	1778	N	1778	-0-	-0-	-0-	227	1	1519	3	N	29	182	1	19	8	43
							32	9									
04	2140	N	2140	-0-	-0-	-0-	238	1	1872	3	N	27					70
							30	9									
05	2050	N	2050	-0-	-0-	-0-	242	1	1747	3	N	55	8	8			117
							61	9									
06	1710	N	1615	-0-	-95	-0-	201	1	1350	3	N	58	19	8			156
							64	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	3					58
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	835	-0-	-64	-0-	817	3	18	9	N	16	85	1	1	8	48
02	784	N	657	-0-	-127	-0-	654	3	3	9	N	3					51
03	818	N	818	-0-	-0-	-0-	815	3	3	9	N	3	2	8			52
04	831	N	831	-0-	-0-	-0-	810	3	21	9	N	19					71
05	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1	1	8			71
*06	825	N	825	-0-	-0-	-0-	825	3			N	-0-					71

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1450	-0-	-131	-0-	378 55	1 9	1017	3	N	50	5	8			146
02	1564	N	1564	-0-	-0-	-0-	354 54	1 9	1156	3	N	49	5	8			190
03	1822	N	1822	-0-	-0-	-0-	412 54	1 9	1356	3	N	49	175	1	18	8	46
04	1932	N	1932	-0-	-0-	-0-	398 40	1 9	1494	3	N	36					82
05	2008	N	2008	-0-	-0-	-0-	398 42	1 9	1568	3	N	38	6	8			114
*06	1929	N	1929	-0-	-0-	-0-	404 57	1 9	1468	3	N	52	24	8			142

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

01	1054	X	-0-	-0-	-1054	-0-					N	-0-	80	1			39
02	308	X	-0-	-0-	-308	-0-					N	-0-					39
03	3129	X	3129	-0-	-0-	-0-	431 76	1 9	2622	3	N	69	32	8			76
04	1993	X	1993	-0-	-0-	-0-	385 63	1 9	1545	3	N	57					133
05	2286	X	2286	-0-	-0-	-0-	462 74	1 9	1750	3	N	67	12	8			188
06	3030	X	2557	-0-	-473	-0-	504 90	1 9	1963	3	N	82	184	1	47	8	39

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	5	5	8			88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88
05	0	N	-0-	-0-	-0-	-0-					N	-0-	41	1			47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF. 10004 - 10411

01	403	N	-0-	-0-	-403	-0-					N	-0-					8
02	364	N	-0-	-0-	-364	-0-					N	-0-					8
03	372	N	-0-	-0-	-372	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	1578	-0-	-809	-0-	301	1	1238	3	N	35	3	8			167
							39	9									
02	2016	N	1415	-0-	-601	-0-	264	1	1115	3	N	33	3	8			197
							36	9									
03	2108	N	1620	-0-	-488	-0-	266	1	1302	3	N	47	189	1	17	8	38
							52	9									
04	1530	N	1239	-0-	-291	-0-	266	1	930	3	N	39					77
							43	9									
05	1581	N	1388	-0-	-193	-0-	281	1	1086	3	N	19	6	8			90
							21	9									
06	1560	N	1482	-0-	-78	-0-	277	1	1163	3	N	38	23	8			105
							42	9									

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-	98	1			36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	X	5665	-0-	-597	-0-	5608	3	57	9	N	52					173
02	5488	X	4870	-0-	-618	-0-	4815	3	55	9	N	50	193	1			30
03	5890	X	5847	-0-	-43	-0-	5796	3	51	9	N	46	3	8			73
04	5700	X	5675	-0-	-25	-0-	5597	3	78	9	N	71					144
05	5884	X	5884	-0-	-0-	-0-	5823	3	61	9	N	55	1	8			198
06	5670	X	5651	-0-	-19	-0-	5597	3	54	9	N	49	189	1	4	8	54

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	626	N	626	-0-	-0-	-0-	625	3	1	9	N	1	1	8			129
02	357	N	357	-0-	-0-	-0-	356	3	1	9	N	1					130
03	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					132
04	600	N	166	-0-	-434	-0-	166	3			N	-0-					132
05	403	N	289	-0-	-114	-0-	289	3			N	-0-					132
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					132

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L) STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

01	0	N	-0-	-0-	-0-	-0-					N	-0-					154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	0	N	-0-	-0-	-0-	-0-					N	3	3	8			154
04	0	N	-0-	-0-	-0-	-0-					N	-0-	105	1			49
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					49

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

01	744	N	707	-0-	-37	-0-	694	3	13	9	N	12	180	1			18
02	616	N	556	-0-	-60	-0-	556	3			N	-0-					18
03	713	N	618	-0-	-95	-0-	596	3	22	9	N	20					38
04	690	N	477	-0-	-213	-0-	477	3			N	-0-					38
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					38
*06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2993	N	2993	-0-	-0-	-0-	469	1	2491	3	N	30	108	1	3	8	144
							33	9									
02	2633	N	2633	-0-	-0-	-0-	433	1	2033	3	N	152	5	8			291
							167	9									
03	2881	N	2881	-0-	-0-	-0-	443	1	2366	3	N	65	19	8			337
							72	9									
04	3000	N	3049	-0-	49	49	458	1	2456	3	N	123	358	1			102
							135	9									
05	3100	N	3058	-0-	-42	7	475	1	2492	3	N	83	8	8			177
							91	9									
*06	2943	N	2936	-0-	-7	-0-	468	1	2361	3	N	97	20	8			254
							107	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

01	682	N	597	-0-	-85	-0-	590	3	7	9	N	6	2	8			47
02	588	N	277	-0-	-311	-0-	271	3	6	9	N	5					52
03	558	N	309	-0-	-249	-0-	306	3	3	9	N	3					55
04	570	N	238	-0-	-332	-0-	238	3			N	-0-					55
05	310	N	243	-0-	-67	-0-	241	3	2	9	N	2					57
06	300	N	186	-0-	-114	-0-	186	3			N	-0-					57

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

01	2821	X	2467	-0-	-354	-0-	405	1	2059	3	N	3	3	8			31
							3	9									
02	2548	X	2334	-0-	-214	-0-	437	1	1885	3	N	11	3	8			39
							12	9									
03	2821	X	2157	-0-	-664	-0-	296	1	1850	3	N	10	4	8			45
							11	9									
04	2640	X	2099	-0-	-541	-0-	2099	3			N	-0-					45
05	2573	X	1948	-0-	-625	-0-	1947	3	1	9	N	1	1	8			45
06	2100	N	1709	-0-	-391	-0-	1699	3	10	9	N	9	9	8			45

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2535	-0-	-286	-0-	2534	3	1	9	N	1	43	1			54
02	2408	X	2337	-0-	-71	-0-	2336	3	1	9	N	1	1	8			54
03	2635	X	2609	-0-	-26	-0-	2599	3	10	9	N	9	2	8			61
04	2550	X	2023	-0-	-527	-0-	2021	3	2	9	N	2					63
05	2622	X	2622	-0-	-0-	-0-	2601	3	21	9	N	19	1	8			81
06	2520	N	2512	-0-	-8	-0-	2473	3	39	9	N	35	3	8			113

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1686	-0-	-50	-0-	1675	3	11	9	N	10	2	8			117
02	1774	N	1774	-0-	-0-	-0-	1771	3	3	9	N	3	3	8			117
03	2037	N	2037	-0-	-0-	-0-	2023	3	14	9	N	13	13	8			117
04	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-	89	1			28
05	1992	N	1992	-0-	-0-	-0-	1988	3	4	9	N	4	4	8			28
06	1980	N	1521	-0-	-459	-0-	1518	3	3	9	N	3	3	8			28

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	759	-0-	-822	-0-	182	1	562	3	N	14	1	8			59
							15	9									
02	1344	N	887	-0-	-457	-0-	178	1	685	3	N	22	3	8			78
							24	9									
03	1488	N	1119	-0-	-369	-0-	224	1	864	3	N	28	7	8			99
							31	9									
04	1132	N	1132	-0-	-0-	-0-	216	1	895	3	N	19					118
							21	9									
05	1155	N	1155	-0-	-0-	-0-	221	1	903	3	N	28	3	8			143
							31	9									
06	1080	N	906	-0-	-174	-0-	167	1	718	3	N	19	6	8			156
							21	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0-	-0-	162	3	44	9	N	40	123	1			84
02	81	N	81	-0-	-0-	-0-	75	3	6	9	N	5					89
03	155	N	65	-0-	-90	-0-	65	3			N	-0-					89
04	210	N	75	-0-	-135	-0-	75	3			N	-0-					89
05	93	N	58	-0-	-35	-0-	58	3			N	-0-					89
*06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					89

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	2493	-0-	-1444	-0-	604	1	1875	3	N	13	103	1	13	8	40
							14	9									
02	3556	X	1806	-0-	-1750	-0-	589	1	1202	3	N	14	14	8			40
							15	9									
03	3069	X	1085	-0-	-1984	-0-	236	1	820	3	N	26	26	8			40
							29	9									
04	2970	X	1439	-0-	-1531	-0-	236	1	1203	3	N	-0-					40
05	2480	X	1449	-0-	-1031	-0-	288	1	1147	3	N	13	13	8			40
							14	9									
06	2400	X	934	-0-	-1466	-0-	233	1	658	3	N	39	39	8			40
							43	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3520	-0-	-386	-0-	3486	3	34	9	N	31					80
02	3472	X	3294	-0-	-178	-0-	3248	3	46	9	N	42	1	8			121
03	3844	X	3740	-0-	-104	-0-	3704	3	36	9	N	33	2	8			152
04	3720	X	3689	-0-	-31	-0-	3670	3	19	9	N	17					169
05	4016	X	4016	-0-	-0-	-0-	3974	3	42	9	N	38	2	8			205
*06	3871	X	3871	-0-	-0-	-0-	3830	3	41	9	N	37	182	1	3	8	57

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	3165	-0-	-214	-0-	3102	3	63	9	N	57	43	1			94
02	2940	X	2809	-0-	-131	-0-	2765	3	44	9	N	40					134
03	3255	X	3103	-0-	-152	-0-	3047	3	56	9	N	51					185
04	3150	X	3058	-0-	-92	-0-	3054	3	4	9	N	4					189
05	3255	X	3226	-0-	-29	-0-	3226	3			N	-0-					189
*06	3222	X	3222	-0-	-0-	-0-	3180	3	42	9	N	38	4	8			223

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	X	391	-0-	-1655	-0-	391	3			N	-0-	85	1			44
02	1400	X	686	-0-	-714	-0-	686	3			N	-0-					44
03	1302	X	809	-0-	-493	-0-	809	3			N	-0-					44
04	1260	X	873	-0-	-387	-0-	873	3			N	-0-					44
05	781	X	781	-0-	-0-	-0-	781	3			N	-0-					44
*06	810	X	810	-0-	-0-	-0-	810	3			N	-0-					44

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	754	-0-	-52	-0-	739	3	15	9	N	14	172	1			19
02	728	N	637	-0-	-91	-0-	628	3	9	9	N	8					27
03	775	N	659	-0-	-116	-0-	651	3	8	9	N	7	2	8			32
04	720	N	567	-0-	-153	-0-	567	3			N	-0-					32
05	713	N	444	-0-	-269	-0-	438	3	6	9	N	5					37
06	630	N	602	-0-	-28	-0-	601	3	1	9	N	1					38

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF. 10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	1673	-0-	-683	-0-	1673	3			N	-0-					50
02	2044	X	1942	-0-	-102	-0-	1941	3	1	9	N	1	1	8			50
03	2263	X	1848	-0-	-415	-0-	1848	3			N	-0-					50
04	2190	X	1769	-0-	-421	-0-	1747	3	22	9	N	20					70
05	2139	X	1467	-0-	-672	-0-	1454	3	13	9	N	12					82
06	1800	N	1348	-0-	-452	-0-	1345	3	3	9	N	3					85

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2255	-0-	-101	-0-	2204	3	51	9	N	46	161	1	1	8	64
02	2096	N	2096	-0-	-0-	-0-	2050	3	46	9	N	42	2	8			104
03	2243	N	2243	-0-	-0-	-0-	2209	3	34	9	N	31	5	8			130
04	2190	N	2144	-0-	-46	-0-	2138	3	6	9	N	5					135
05	2325	N	2288	-0-	-37	-0-	2273	3	15	9	N	14					149
*06	2207	N	2207	-0-	-0-	-0-	2200	3	7	9	N	6	5	8			150

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2239	-0-	-86	-0-	2194	3	45	9	N	41	1	8			162
02	2100	N	2042	-0-	-58	-0-	1992	3	50	9	N	45	1	8			206
03	2292	N	2292	-0-	-0-	-0-	2244	3	48	9	N	44	174	1	3	8	73
04	2208	N	2208	-0-	-0-	-0-	2183	3	25	9	N	23					96
05	2289	N	2289	-0-	-0-	-0-	2252	3	37	9	N	34	1	8			129
06	2220	N	2209	-0-	-11	-0-	2174	3	35	9	N	32	5	8			156

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	4	177	1			17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1102	-0-	-14	-0-	1046	3	56	9	N	51	187	1			78
02	1146	N	1146	-0-	-0-	-0-	1112	3	34	9	N	31					109
03	1111	N	1111	-0-	-0-	-0-	1076	3	35	9	N	32	2	8			139
04	1132	N	1132	-0-	-0-	-0-	1110	3	22	9	N	20					159
05	1271	N	1204	-0-	-67	-0-	1204	3			N	-0-					159
06	1080	N	940	-0-	-140	-0-	940	3			N	-0-					159

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					1
02	420	N	368	-0-	-52	-0-	368	3			N	-0-					1
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					1
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					1
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					1
*06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					1

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	31	150	1	2	8	33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

01	1519	N	1335	-0-	-184	-0-	1311	3	24	9	N	22	1	8			54
02	1344	N	1219	-0-	-125	-0-	1191	3	28	9	N	25	1	8			78
03	1457	N	1174	-0-	-283	-0-	1149	3	25	9	N	23	2	8			99
04	1290	N	988	-0-	-302	-0-	984	3	4	9	N	4	75	1			28
05	1364	N	1098	-0-	-266	-0-	1083	3	15	9	N	14	1	8			41
06	1140	N	1079	-0-	-61	-0-	1049	3	30	9	N	27	3	8			65

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

01	2096	N	2096	-0-	-0-	-0-	443	1	1634	3	N	17					72
							19	9									
02	2035	N	2035	-0-	-0-	-0-	456	1	1533	3	N	42	2	8			112
							46	9									
03	2456	N	2456	-0-	-0-	-0-	510	1	1894	3	N	47	13	8			146
							52	9									
04	2349	N	2349	-0-	-0-	-0-	521	1	1800	3	N	25					171
							28	9									
05	2293	N	2293	-0-	-0-	-0-	494	1	1757	3	N	38	181	1	7	8	21
							42	9									
*06	2412	N	2412	-0-	-0-	-0-	489	1	1883	3	N	36	29	8			28
							40	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

01	2201	N	1979	-0-	-222	-0-	1922	3	57	9	N	52	2	8			107
02	1960	N	1627	-0-	-333	-0-	1606	3	21	9	N	19	2	8			124
03	2232	N	1954	-0-	-278	-0-	1910	3	44	9	N	40	6	8			158
04	1920	N	1894	-0-	-26	-0-	1860	3	34	9	N	31					189
05	2014	N	2014	-0-	-0-	-0-	1986	3	28	9	N	25	145	1	1	8	68
*06	1976	N	1976	-0-	-0-	-0-	1911	3	65	9	N	59	12	8			115

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

01	806	N	754	-0-	-52	-0-	754	3			N	-0-					62
02	711	N	711	-0-	-0-	-0-	711	3			N	-0-					62
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					62
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					62
05	775	N	673	-0-	-102	-0-	673	3			N	-0-					62
*06	810	N	447	-0-	-363	-0-	447	3			N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	-0-	-0-	-1488	-0-					N	-0-	5	1			79
02	1344	N	-0-	-0-	-1344	-0-					N	-0-	20	1			59
03	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			39
04	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			34
05	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-	3	1			31
*06	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-	3	1			28

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	1			129
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3015	N	3015	-0-	-0-	-0-	3015	3			N	-0-					395
02	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-	5	1			390
03	2845	N	2845	-0-	-0-	-0-	2845	3			N	-0-	5	1			385
04	2747	N	2747	-0-	-0-	-0-	2747	3			N	-0-	18	1			367
05	3038	N	3038	-0-	-0-	-0-	3038	3			N	-0-	99	1			269
*06	2936	N	2936	-0-	-0-	-0-	2936	3			N	-0-	7	1			262

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	422	-0-	-136	-0-	422	3			N	-0-					95
02	504	N	440	-0-	-64	-0-	440	3			N	-0-					95
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					95
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					95
05	496	N	401	-0-	-95	-0-	401	3			N	-0-					95
*06	450	N	348	-0-	-102	-0-	348	3			N	-0-					95

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2317	-0-	-287	-0-	2317	3			N	-0-	8	1			273
02	2352	N	2185	-0-	-167	-0-	2185	3			N	-0-					273
03	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					273
04	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					273
05	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-	2	1			271
*06	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					271

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	2954	-0-	-487	-0-	2954	3			N	-0-	3	1			213
02	3108	X	2719	-0-	-389	-0-	2719	3			N	-0-	52	1			161
03	3038	X	-0-	-0-	-3038	-0-					N	-0-	52	1			109
04	2700	X	-0-	-0-	-2700	-0-					N	-0-	2	1			107
05	3007	X	2929	-0-	-78	-0-	2929	3			N	-0-	53	1			55
*06	2910	X	2875	-0-	-35	-0-	2875	3			N	-0-	27	1			28

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1104	-0-	-74	-0-	1104	3			N	-0-					115
02	1036	N	1013	-0-	-23	-0-	1013	3			N	-0-	7	1			108
03	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					102
*06	1080	N	1029	-0-	-51	-0-	1029	3			N	-0-					102

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1103	-0-	-106	-0-	1103	3			N	-0-					60
02	1092	N	1056	-0-	-36	-0-	1056	3			N	-0-					60
03	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					60
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					60
05	1178	N	1137	-0-	-41	-0-	1137	3			N	-0-					60
*06	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					127
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					127
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					127
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					127
05	31	N	-0-	-0-	-31	-0-					N	-0-					127
*06	30	N	-0-	-0-	-30	-0-					N	-0-					127

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	46	-0-	-1318	-0-	46	3			N	-0-					123
02	532	N	19	-0-	-513	-0-	19	3			N	-0-					123
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					123
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					123
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					123
*06	30	N	-0-	-0-	-30	-0-					N	-0-					123

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1745	-0-	-146	-0-	1745	3			N	-0-	8	1			317
02	1708	N	1611	-0-	-97	-0-	1611	3			N	-0-	70	1			247
03	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-	70	1			177
04	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-	15	1			162
05	1798	N	1736	-0-	-62	-0-	1736	3			N	-0-	2	1			160
*06	1740	N	1374	-0-	-366	-0-	1374	3			N	-0-	53	1			106

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	-0-	-0-	-310	-0-					N	-0-					191
02	2184	N	-0-	-0-	-2184	-0-					N	-0-					191
03	0	N	-0-	-0-	-0-	-0-					N	-0-					191
04	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			163
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					163
*06	30	N	-0-	-0-	-30	-0-					N	-0-					163

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-	7	1			204
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-	15	1			189
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-	15	1			174
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-	2	1			172
05	527	N	202	-0-	-325	-0-	202	3			N	-0-	2	1			170
*06	270	N	243	-0-	-27	-0-	243	3			N	-0-	2	1			169

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					113
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					113
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					113
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					113
05	527	N	392	-0-	-135	-0-	392	3			N	-0-					113
*06	390	N	376	-0-	-14	-0-	376	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					60
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					60
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					60
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					60
05	93	N	21	-0-	-72	-0-	21	3			N	-0-					60
*06	90	N	-0-	-0-	-90	-0-					N	-0-					60

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0-	-0-	97	1	437	2	N	-0-					-0-
02	308	N	133	-0-	-175	-0-	7	1	126	2	N	-0-					-0-
03	558	N	250	-0-	-308	-0-	250	2			N	-0-					-0-
04	510	N	251	-0-	-259	-0-	251	2			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	44					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					44

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

01	3098	X	3098	-0-	-0-	-0-	455	1	2599	3	N	40					154
							44	9									
02	2764	X	2764	-0-	-0-	-0-	411	1	2313	3	N	36					190
							40	9									
03	3077	N	3077	-0-	-0-	-0-	455	1	2579	3	N	39	179	1			50
							43	9									
04	2932	X	2932	-0-	-0-	-0-	440	1	2450	3	N	38					88
							42	9									
05	3007	X	2956	-0-	-51	-0-	455	1	2456	3	N	41					129
							45	9									
06	2910	X	2301	-0-	-609	-0-	2269	3	32	9	N	29					158

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

01	2726	N	2726	-0-	-0-	-0-	455	1	2254	3	N	15					202
							17	9									
02	2427	N	2427	-0-	-0-	-0-	411	1	2002	3	N	13					215
							14	9									
03	2669	N	2669	-0-	-0-	-0-	455	1	2193	3	N	19	187	1			47
							21	9									
04	2640	N	2603	-0-	-37	-0-	440	1	2142	3	N	19					66
							21	9									
05	2697	N	2567	-0-	-130	-0-	455	1	2089	3	N	21					87
							23	9									
06	2580	N	1950	-0-	-630	-0-	1930	3	20	9	N	18					105

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

01	6800	X	3327	-0-	-3473	-0-	438	1	2863	3	N	24					203
							26	9									
02	2984	X	2984	-0-	-0-	-0-	396	1	2551	3	N	34	184	1			53
							37	9									
03	6590	X	6590	-0-	-0-	-0-	438	1	2797	3	N	3050	3018	1			85
							3355	9									
04	3168	X	3168	-0-	-0-	-0-	424	1	2708	3	N	33					118
							36	9									
05	3206	X	3206	-0-	-0-	-0-	438	1	2737	3	N	28					146
							31	9									
06	2880	X	2552	-0-	-328	-0-	2529	3	23	9	N	21					167

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

01	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-

RED DEER CREEK (MORROW, UPPER) //CONT.// 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			134
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			134
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			134
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			134
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			134
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF. 10376 - 10381

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF. 10330 - 10346

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

01	14	R	14	-0-	-0-	-0-	4	1	10	2	N	-0-					173
02	9	#	8	-0-	-1	-0-	2	1	6	2	N	-0-					173
03	9	#	7	-0-	-2	-0-	2	1	5	2	N	-0-					173
04	14	#	11	-0-	-3	-0-	4	1	7	2	N	-0-					173
05	24	R	24	-0-	-0-	-0-	10	1	14	2	N	-0-					173
06	7	N	-0-	-0-	-7	-0-					N	-0-					173

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

01	1054	N	779	-0-	-275	-0-	31	1	748	2	N	-0-					137
02	896	N	801	-0-	-95	-0-	28	1	773	2	N	-0-					137
03	1023	N	984	-0-	-39	-0-	31	1	952	2	N	1					138
							1	9									
04	980	N	980	-0-	-0-	-0-	29	1	951	2	N	-0-					138
05	969	N	969	-0-	-0-	-0-	31	1	938	2	N	-0-					138
06	960	N	855	-0-	-105	-0-	30	1	825	2	N	-0-					138

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	-0-	-0-	-620	-0-					N	-0-					85
02	225	N	225	-0-	-0-	-0-	16	1	209	2	N	-0-					85
03	313	N	313	-0-	-0-	-0-	30	1	283	2	N	-0-					85
04	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					85
05	254	N	254	-0-	-0-	-0-	18	1	228	2	N	7					92
							8	9									
06	300	N	277	-0-	-23	-0-	15	1	262	2	N	-0-					92

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	635	N	635	-0-	-0-	-0-	29	1	606	2	N	-0-					120
02	804	N	804	-0-	-0-	-0-	56	1	748	2	N	-0-					120
03	489	N	489	-0-	-0-	-0-	47	1	442	2	N	-0-					120
04	600	N	302	-0-	-298	-0-	29	1	273	2	N	-0-					120
05	899	N	739	-0-	-160	-0-	54	1	685	2	N	-0-					120
*06	749	N	749	-0-	-0-	-0-	39	1	710	2	N	-0-					120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	#	695	-0-	-855	-0-	31	1	658	2	N	5					121
							6	9									
02	1204	#	850	-0-	-354	-0-	58	1	783	2	N	8					129
							9	9									
03	1333	#	1158	-0-	-175	-0-	109	1	1043	2	N	5					134
							6	9									
04	1230	#	940	-0-	-290	-0-	88	1	837	2	N	14					148
							15	9									
05	930	#	917	-0-	-13	-0-	66	1	844	2	N	6					154
							7	9									
06	1110	N	603	-0-	-507	-0-	32	1	571	2	N	-0-					154

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70122	X	59648	-0-	-10474	-0-	59090	2	558	9	N	507	383	1			250
02	62440	X	57920	-0-	-4520	-0-	57548	2	372	9	N	338	378	1			210
03	69130	X	62130	-0-	-7000	-0-	61617	2	513	9	N	466	383	1			293
04	67860	X	58535	-0-	-9325	-0-	57978	2	557	9	N	506	571	1			228
05	65720	X	58530	-0-	-7190	-0-	57950	2	580	9	N	527	569	1			186
06	62070	X	54817	-0-	-7253	-0-	54599	2	218	9	N	198	187	1			197

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6751	X	6751	-0-	-0-	-0-	569	1	6125	2	N	52					94
							57	9									
02	4852	X	4852	-0-	-0-	-0-	409	1	4356	2	N	79					173
							87	9									
03	5949	X	5949	-0-	-0-	-0-	376	1	5570	2	N	3					176
							3	9									
04	5578	X	5578	-0-	-0-	-0-	26	1	5515	2	N	34	186	1			24
							37	9									
05	5713	X	5713	-0-	-0-	-0-	5643	2	70	9	N	64					88
*06	5317	X	5317	-0-	-0-	-0-	5284	2	33	9	N	30					118

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

01	31186	X	27209	-0-	-3977	-0-	536	1	26648	2	N	23					240
							25	9									
02	28112	X	26915	-0-	-1197	-0-	604	1	25708	2	N	548	383	1			405
							603	9									
03	31124	X	27835	-0-	-3289	-0-	504	1	27273	2	N	53	183	1			275
							58	9									
04	32340	X	26701	-0-	-5639	-0-	26	1	26331	2	N	313	370	1			218
							344	9									
05	30225	X	26153	-0-	-4072	-0-	25962	2	191	9	N	174	180	1			212
06	28830	X	24496	-0-	-4334	-0-	24274	2	222	9	N	202	192	1			222

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

01	0	N	-0-	-0-	-0-	-0-					N	-0-					230
02	0	N	-0-	-0-	-0-	-0-					N	-0-					230
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					230
04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					230
05	0	N	-0-	-0-	-0-	-0-					N	-0-					230
06	3	N	-0-	-0-	-3	-0-					N	-0-					230

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

01	66495	X	56130	-0-	-10365	-0-	55677	2	453	9	N	412	375	1			366
02	59444	X	54803	-0-	-4641	-0-	54239	2	564	9	N	513	561	1			318
03	64015	X	58561	-0-	-5454	-0-	58342	2	219	9	N	199	186	1			331
04	68700	X	55852	-0-	-12848	-0-	55259	2	593	9	N	539	529	1			341
05	61473	X	56212	-0-	-5261	-0-	56139	2	73	9	N	66	180	1			227
06	58710	X	53957	-0-	-4753	-0-	53540	2	417	9	N	379	373	1			233

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

01	5332	X	4576	-0-	-756	-0-	4497	2	79	9	N	72					181
02	4872	X	4249	-0-	-623	-0-	4198	2	51	9	N	46					227
03	5394	X	4165	-0-	-1229	-0-	4165	2			N	-0-					227
04	5220	X	3965	-0-	-1255	-0-	3940	2	25	9	N	23					250
05	4712	X	3898	-0-	-814	-0-	3898	2			N	-0-					250
06	4560	X	3344	-0-	-1216	-0-	3344	2			N	-0-					250

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	31	-0-	-4030	-0-	31	1			N	-0-					52
02	3668	X	-0-	-0-	-3668	-0-					N	-0-					52
03	2139	X	490	-0-	-1649	-0-	426	1	64	9	N	58					110
04	990	X	823	-0-	-167	-0-	822	1	1	9	N	1					111
05	3293	X	3293	-0-	-0-	-0-	3285	1	8	9	N	7					118
*06	1044	X	1044	-0-	-0-	-0-	1044	1			N	-0-					118

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9424	X	8180	-0-	-1244	-0-	8089	1	91	9	N	83					145
02	8512	X	7638	-0-	-874	-0-	7563	1	75	9	N	68					213
03	9424	X	8209	-0-	-1215	-0-	8131	1	78	9	N	71	200	1			84
04	9030	X	7767	-0-	-1263	-0-	7678	1	89	9	N	81					165
05	9083	X	7815	-0-	-1268	-0-	7745	1	70	9	N	64					229
06	8190	X	7610	-0-	-580	-0-	7542	1	68	9	N	62	178	1			113

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	75	-0-	-49	-0-	75	1			N	-0-					97
02	112	N	62	-0-	-50	-0-	61	1	1	9	N	1					98
03	40	N	40	-0-	-0-	-0-	40	1			N	-0-					98
04	28	N	28	-0-	-0-	-0-	25	1	3	9	N	3					101
05	62	N	41	-0-	-21	-0-	40	1	1	9	N	1					102
*06	27	N	27	-0-	-0-	-0-	27	1			N	-0-					102

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3327	-0-	-641	-0-	3279	1	48	9	N	44					142
02	3612	X	3336	-0-	-276	-0-	3280	1	56	9	N	51					193
03	3999	X	3463	-0-	-536	-0-	3408	1	55	9	N	50	193	1			50
04	3870	X	2832	-0-	-1038	-0-	2792	1	40	9	N	36					86
05	3720	X	2863	-0-	-857	-0-	2828	1	35	9	N	32					118
06	3570	X	2812	-0-	-758	-0-	2764	1	48	9	N	44					162

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50623	X	39403	-0-	-11220	-0-	39268	1	135	9	N	123					298
02	45724	X	39308	-0-	-6416	-0-	39150	1	158	9	N	144	194	1			248
03	50623	X	13829	-0-	-36794	-0-	13641	1	188	9	N	171	199	1			220
04	48390	X	40563	-0-	-7827	-0-	40508	1	55	9	N	50					270
05	46562	X	34160	-0-	-12402	-0-	34080	1	80	9	N	73	190	1			153
06	42120	X	32508	-0-	-9612	-0-	32386	1	122	9	N	111					264

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26567	X	25161	-0-	-1406	-0-	24901	1	260	9	N	236	193	1			172
02	23996	X	-0-	-0-	-23996	-0-					N	202	199	1			175
03	26567	X	-0-	-0-	-26567	-0-					N	161	189	1			147
04	25710	X	19875	-0-	-5835	-0-	19685	1	190	9	N	173					320
05	26567	X	23256	-0-	-3311	-0-	23164	1	92	9	N	84	196	1			208
06	24360	X	22320	-0-	-2040	-0-	22317	1	3	9	N	3					211

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2055	-0-	-704	-0-	2001	1	54	9	N	49					173
02	2604	N	2095	-0-	-509	-0-	2044	1	51	9	N	46					219
03	2354	N	2354	-0-	-0-	-0-	2285	1	69	9	N	63					282
04	2396	N	2396	-0-	-0-	-0-	2263	1	133	9	N	121	195	1			208
05	2395	N	2395	-0-	-0-	-0-	2306	1	89	9	N	81					289
*06	2261	N	2261	-0-	-0-	-0-	2188	1	73	9	N	66	177	1			178

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15562	X	13909	-0-	-1653	-0-	13793	1	116	9	N	105					213
02	14056	X	12608	-0-	-1448	-0-	12496	1	112	9	N	102	192	1			123
03	15562	X	13707	-0-	-1855	-0-	13521	2	186	9	N	169	192	1			100
04	14550	X	13115	-0-	-1435	-0-	12959	1	156	9	N	142					242
05	14570	X	13179	-0-	-1391	-0-	13021	1	158	9	N	144	196	1			190
06	13500	X	12497	-0-	-1003	-0-	12358	1	139	9	N	126	98	1			218

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					231

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

01	155	N	138	-0-	-17	-0-	138	1			N	-0-					142
02	140	N	128	-0-	-12	-0-	128	1			N	-0-					142
03	250	N	250	-0-	-0-	-0-	250	1			N	-0-					142
04	116	N	116	-0-	-0-	-0-	116	1			N	-0-					142
05	155	N	133	-0-	-22	-0-	133	1			N	-0-					142
*06	113	N	113	-0-	-0-	-0-	113	1			N	-0-					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

01	23932	X	21884	-0-	-2048	-0-	21622	1	262	9	N	238	193	1			222
02	21616	X	18965	-0-	-2651	-0-	18716	1	249	9	N	226	198	1			250
03	23777	X	21879	-0-	-1898	-0-	21637	1	242	9	N	220	190	1			280
04	22800	X	21235	-0-	-1565	-0-	20987	1	248	9	N	225	198	1			307
05	22568	X	21444	-0-	-1124	-0-	21201	1	243	9	N	221	198	1			330
06	21180	X	20603	-0-	-577	-0-	20384	1	219	9	N	199	282	1			247

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

01	5053	X	4233	-0-	-820	-0-	4038	1	195	9	N	177	183	1			262
02	4424	X	4268	-0-	-156	-0-	4099	1	169	9	N	154	184	1			232
03	4898	X	4161	-0-	-737	-0-	4026	1	135	9	N	123					355
04	4770	X	3861	-0-	-909	-0-	3715	1	146	9	N	133	180	1			308
05	4929	X	3974	-0-	-955	-0-	3813	1	161	9	N	146	186	1			268
06	4560	X	1528	-0-	-3032	-0-	1441	1	87	9	N	79	180	1			167

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

01	25079	X	19669	-0-	-5410	-0-	19504	1	165	9	N	150					383
02	22568	X	19058	-0-	-3510	-0-	18973	1	85	9	N	77	192	1			268
03	24862	X	22416	-0-	-2446	-0-	22254	1	162	9	N	147					415
04	24060	X	20780	-0-	-3280	-0-	20629	1	151	9	N	137	194	1			358
05	26468	X	26468	-0-	-0-	-0-	26227	1	241	9	N	219	194	1			383
*06	22949	X	22949	-0-	-0-	-0-	22737	1	212	9	N	193	358	1			218

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

01	42284	X	39669	-0-	-2615	-0-	39418	1	251	9	N	228	193	1			243
02	38192	X	37489	-0-	-703	-0-	37140	1	349	9	N	317	225	1			335
03	42284	X	39854	-0-	-2430	-0-	39507	1	347	9	N	315	388	1			262
04	40770	X	37941	-0-	-2829	-0-	37614	1	327	9	N	297	199	1			360
05	42129	X	37553	-0-	-4576	-0-	37227	1	326	9	N	296	387	1			269
06	40170	X	35946	-0-	-4224	-0-	35671	1	275	9	N	250	273	1			246

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102734	X	96247	-0-	-6487	-0-	96090	1	157	9	N	143					293
02	92792	X	16176	-0-	-76616	-0-	16076	1	100	9	N	91	196	1			188
03	102734	X	35940	-0-	-66794	-0-	35791	1	149	9	N	135	186	1			137
04	95970	X	84053	-0-	-11917	-0-	83934	1	119	9	N	108					245
05	96255	X	96012	-0-	-243	-0-	95887	1	125	9	N	114	196	1			163
06	93150	X	92397	-0-	-753	-0-	92330	1	67	9	N	61	91	1			133

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

01	31434	X	26430	-0-	-5004	-0-	26179	1	251	9	N	228	196	1			155
02	27832	X	23894	-0-	-3938	-0-	23541	1	353	9	N	321	194	1			282
03	30814	X	25483	-0-	-5331	-0-	25134	1	349	9	N	317	399	1			200
04	29160	X	24781	-0-	-4379	-0-	24450	1	331	9	N	301	199	1			302
05	27900	X	25114	-0-	-2786	-0-	24826	1	288	9	N	262	395	1			169
06	25590	X	23558	-0-	-2032	-0-	23301	1	257	9	N	234	178	1			225

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

01	50499	X	36096	-0-	-14403	-0-	35718	1	378	9	N	344	380	1			262
02	45612	X	-0-	-0-	-45612	-0-					N	416	390	1			288
03	50499	X	-0-	-0-	-50499	-0-					N	400	394	1			294
04	47400	X	41242	-0-	-6158	-0-	40756	1	486	9	N	442	398	1			338
05	43462	X	42398	-0-	-1064	-0-	41894	1	504	9	N	458	378	1			418
*06	40526	X	40526	-0-	-0-	-0-	40008	1	518	9	N	471	536	1			353

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

01	28675	X	24810	-0-	-3865	-0-	24402	1	408	9	N	371	190	1			333
02	25900	X	22759	-0-	-3141	-0-	22254	1	505	9	N	459	389	1			403
03	28675	X	22622	-0-	-6053	-0-	22191	1	431	9	N	392	575	1			220
04	27000	X	22429	-0-	-4571	-0-	21991	1	438	9	N	398	391	1			227
05	27001	X	22659	-0-	-4342	-0-	22188	1	471	9	N	428	380	1			275
06	24390	X	23719	-0-	-671	-0-	23244	1	475	9	N	432	542	1			165

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

01	36704	X	30046	-0-	-6658	-0-	29855	1	191	9	N	174	183	1			313
02	33152	X	30817	-0-	-2335	-0-	30488	1	329	9	N	299	344	1			268
03	36704	X	31486	-0-	-5218	-0-	31171	1	315	9	N	286	379	1			175
04	34710	X	31229	-0-	-3481	-0-	30915	1	314	9	N	285	193	1			267
05	34224	X	30998	-0-	-3226	-0-	30671	1	327	9	N	297	197	1			367
06	33030	X	28748	-0-	-4282	-0-	28485	1	263	9	N	239	356	1			250

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

01	42997	X	33091	-0-	-9906	-0-	32429	1	662	9	N	602	581	1			218
02	37324	X	33228	-0-	-4096	-0-	32498	1	730	9	N	664	574	1			308
03	40393	X	37303	-0-	-3090	-0-	36556	1	747	9	N	679	590	1			397
04	39090	X	33395	-0-	-5695	-0-	32727	1	668	9	N	607	595	1			409
05	37045	X	34369	-0-	-2676	-0-	33237	1	1132	9	N	1029	1155	1			283
06	35610	X	34722	-0-	-888	-0-	34132	1	590	9	N	536	533	1			286

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30442	X	25733	-0-	-4709	-0-	25458	1	275	9	N	250	184	1			233
02	27496	X	25583	-0-	-1913	-0-	25279	1	304	9	N	276	197	1			312
03	30442	X	27593	-0-	-2849	-0-	27264	1	329	9	N	299	393	1			218
04	29460	X	25908	-0-	-3552	-0-	25603	1	305	9	N	277	192	1			303
05	28675	X	26057	-0-	-2618	-0-	25748	1	309	9	N	281	397	1			187
06	27420	X	24012	-0-	-3408	-0-	23778	1	234	9	N	213	178	1			222

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

01	22227	X	21998	-0-	-229	-0-	21683	1	315	9	N	286	191	1			348
02	20076	X	19535	-0-	-541	-0-	19254	1	281	9	N	255	190	1			413
03	22227	X	19365	-0-	-2862	-0-	18962	1	403	9	N	366	391	1			388
04	21480	X	17627	-0-	-3853	-0-	17276	1	351	9	N	319	385	1			322
05	22196	X	20186	-0-	-2010	-0-	19652	1	534	9	N	485	190	1			617
06	21300	X	19306	-0-	-1994	-0-	18874	1	432	9	N	393	718	1			292

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					334
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					334
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					334
04	2520	X	371	-0-	-2149	-0-	371	2			N	-0-					334
*05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					334
06	390	N	356	-0-	-34	-0-	356	2			N	-0-					334

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

01	30008	X	27858	-0-	-2150	-0-	27250	2	608	9	N	553	368	1			771
02	27104	X	26692	-0-	-412	-0-	25975	2	717	9	N	652	737	1			686
03	29864	X	29864	-0-	-0-	-0-	29062	2	802	9	N	729	720	1			695
04	29040	X	27972	-0-	-1068	-0-	27264	2	708	9	N	644	720	1			619
05	30008	X	29234	-0-	-774	-0-	28537	2	697	9	N	634	549	1			704
*06	30913	X	30913	-0-	-0-	-0-	30238	2	675	9	N	614	552	1			766

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

01	1426	X	870	-0-	-556	-0-	33	1	837	2	N	-0-					15
02	1288	X	833	-0-	-455	-0-	28	1	805	2	N	-0-					15
03	1426	X	837	-0-	-589	-0-	25	1	812	2	N	-0-					15
04	1200	X	897	-0-	-303	-0-	15	1	882	2	N	-0-	3	5			12
05	1116	X	921	-0-	-195	-0-	921	2			N	-0-					12
*06	847	N	847	-0-	-0-	-0-	847	2			N	-0-					12

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

01	1922	X	1519	-0-	-403	-0-	1519	3			N	-0-					62
02	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					62
03	2170	X	2053	-0-	-117	-0-	2053	3			N	-0-					62
04	2100	X	1974	-0-	-126	-0-	1974	3			N	-0-					62
05	2170	X	1928	-0-	-242	-0-	1928	3			N	-0-					62
06	1980	N	1830	-0-	-150	-0-	1830	3			N	-0-					62

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

01	0		-0-	-0-	-0-	-0-					N	-0-					7
02	0		-0-	-0-	-0-	-0-					N	-0-					7
03	0		-0-	-0-	-0-	-0-					N	-0-					7
04	0		-0-	-0-	-0-	-0-					N	-0-	7	7			-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/09/2016 - P/A 09/09/16

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

01	31	N	25	-0-	-6	-0-	25	2			N	-0-					14
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					14
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					14
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					14
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					14
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					14

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	665	2	28	9	N	25					84
02	674	N	674	-0-	-0-	-0-	635	2	39	9	N	35					119
03	553	N	553	-0-	-0-	-0-	525	2	28	9	N	25					144
04	660	N	56	-0-	-604	-0-	47	2	9	9	N	8					152
05	744	N	591	-0-	-153	-0-	583	2	8	9	N	7					159
06	540	N	85	-0-	-455	-0-	85	2			N	-0-					159

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	967	N	967	-0-	-0-	-0-	942	2	25	9	N	23					188
02	943	N	943	-0-	-0-	-0-	913	2	30	9	N	27					215
03	1101	N	1101	-0-	-0-	-0-	1060	2	41	9	N	37					252
04	1010	N	1010	-0-	-0-	-0-	973	2	37	9	N	34					286
05	1054	N	1018	-0-	-36	-0-	976	2	42	9	N	38					324
06	1020	N	1015	-0-	-5	-0-	984	2	31	9	N	28	181	1			171

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1817	N	1817	-0-	-0-	-0-	1717	2	100	9	N	91					218
02	1714	N	1714	-0-	-0-	-0-	1651	2	63	9	N	57					275
03	2121	N	2121	-0-	-0-	-0-	2044	2	77	9	N	70	185	1			160
04	2528	N	2528	-0-	-0-	-0-	2444	2	84	9	N	76					236
05	2608	N	2608	-0-	-0-	-0-	2543	2	65	9	N	59					295
*06	2792	N	2792	-0-	-0-	-0-	2753	2	39	9	N	35	182	1			148

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2559	N	2559	-0-	-0-	-0-	2471	2	88	9	N	80	182	1			207
02	2293	N	2293	-0-	-0-	-0-	2236	2	57	9	N	52					259
03	2418	N	2418	-0-	-0-	-0-	2366	2	52	9	N	47	182	1			124
04	2547	N	2547	-0-	-0-	-0-	2462	2	85	9	N	77					201
05	2558	N	2558	-0-	-0-	-0-	2478	2	80	9	N	73					274
*06	2491	N	2491	-0-	-0-	-0-	2457	2	34	9	N	31	180	1			125

MCMORDIE 88 WELL # 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13773	X	13773	-0-	-0-	-0-	760	1	12760	2	N	230	184	1			371
							253	9									
02	17997	X	17997	-0-	-0-	-0-	974	1	16581	2	N	402	365	1			408
							442	9									
03	18281	X	18281	-0-	-0-	-0-	1034	1	16745	2	N	456	551	1			313
							502	9									
04	17205	X	17205	-0-	-0-	-0-	1014	1	15755	2	N	396	365	1			344
							436	9									
05	17198	X	17198	-0-	-0-	-0-	1067	1	15681	2	N	409	548	1			205
							450	9									
*06	17036	X	17036	-0-	-0-	-0-	1044	1	15561	2	N	392	365	1			232
							431	9									

KILLEBREW, C.P. ET AL WELL # 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2521	-0-	-331	-0-	2452	2	69	9	N	63					209
02	2576	N	2223	-0-	-353	-0-	2155	2	68	9	N	62	182	1			89
03	2852	N	2431	-0-	-421	-0-	2392	2	39	9	N	35					124
04	2430	N	1974	-0-	-456	-0-	1930	2	44	9	N	40					164
05	2490	N	2490	-0-	-0-	-0-	2433	2	57	9	N	52	187	1			29
06	2340	N	2230	-0-	-110	-0-	2189	2	41	9	N	37					66

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30653	X	30653	-0-	-0-	-0-	30294	2	359	9	N	326	379	1			175
02	26038	X	26038	-0-	-0-	-0-	25729	2	309	9	N	281	183	1			273
03	25328	X	25328	-0-	-0-	-0-	25044	2	284	9	N	258	374	1			157
04	28219	X	28219	-0-	-0-	-0-	27929	2	290	9	N	264	186	1			235
05	30633	X	30633	-0-	-0-	-0-	30339	2	294	9	N	267	376	1			126
06	18600	X	-0-	-0-	-18600	-0-					N	222	116	1			232

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	495	-0-	-32	-0-	7	1	488	3	N	-0-					81
02	448	N	444	-0-	-4	-0-	9	1	435	3	N	-0-					81
03	501	N	501	-0-	-0-	-0-	11	1	490	3	N	-0-					81
04	514	N	514	-0-	-0-	-0-	11	1	503	3	N	-0-					81
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					81
*06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					81

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	354	-0-	-80	-0-	15	1	339	3	N	-0-					102
02	338	N	338	-0-	-0-	-0-	15	1	308	3	N	14					116
							15	9									
03	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					116
04	382	N	382	-0-	-0-	-0-	11	1	371	3	N	-0-					116
*05	372	N	368	-0-	-4	-0-	355	3	13	9	N	12					128
*06	539	N	539	-0-	-0-	-0-	353	3	186	4	N	-0-					128

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	125	-0-	-92	-0-	4	1	121	3	N	-0-					89
02	168	N	130	-0-	-38	-0-	4	1	126	3	N	-0-					89
03	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					89
04	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					89
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					89
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					89

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

01	1643	N	1605	-0-	-38	-0-	47	1	1456	3	N	93					163
							102	9									
02	1540	N	1441	-0-	-99	-0-	36	1	1348	3	N	52					215
							57	9									
03	1727	N	1727	-0-	-0-	-0-	37	1	1644	3	N	42	188	1			69
							46	9									
04	1560	N	1555	-0-	-5	-0-	10	1	1545	3	N	-0-					69
*05	1583	N	1583	-0-	-0-	-0-	1465	3	118	9	N	107					176
06	1680	N	1454	-0-	-226	-0-	1381	3	73	9	N	66					242

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

01	310	N	261	-0-	-49	-0-	261	2			N	-0-	16	5			101
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					101
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					101
04	300	N	290	-0-	-10	-0-	290	2			N	-0-					101
05	372	N	329	-0-	-43	-0-	329	2			N	-0-					101
*06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					101

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

01	465	N	424	-0-	-41	-0-	5	1	419	3	N	-0-					52
02	394	N	394	-0-	-0-	-0-	7	1	374	3	N	12					64
							13	9									
03	415	N	415	-0-	-0-	-0-	8	1	407	3	N	-0-					64
04	399	N	399	-0-	-0-	-0-	11	1	388	3	N	-0-					64
*05	434	N	424	-0-	-10	-0-	407	3	17	9	N	15					79
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					79

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

01	558	N	426	-0-	-132	-0-	8	1	418	3	N	-0-					192
02	532	N	433	-0-	-99	-0-	8	1	417	3	N	-0-	16	5			176
							8	4									
03	596	N	596	-0-	-0-	-0-	13	1	583	3	N	-0-	158	1	3	5	15
04	519	N	519	-0-	-0-	-0-	10	1	509	3	N	-0-					15
*05	495	N	495	-0-	-0-	-0-	487	3	8	9	N	7					22
06	570	N	468	-0-	-102	-0-	468	3			N	-0-					22

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	512	-0-	-108	-0-	4	1	508	3	N	-0-			54
02	560	N	555	-0-	-5	-0-	5	1	506	3	N	28			82
							13	4	31	9					
03	744	N	702	-0-	-42	-0-	9	1	626	3	N	29			111
							35	4	32	9					
04	553	N	553	-0-	-0-	-0-	11	1	520	3	N	-0-			111
							22	4							
*05	620	N	581	-0-	-39	-0-	523	3	23	4	N	32			143
							35	9							
06	690	N	602	-0-	-88	-0-	533	3	69	4	N	-0-			143

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

01	620	N	541	-0-	-79	-0-	7	1	534	3	N	-0-			74
02	532	N	522	-0-	-10	-0-	9	1	491	3	N	20			94
							22	9							
03	599	N	599	-0-	-0-	-0-	11	1	588	3	N	-0-			94
04	606	N	606	-0-	-0-	-0-	10	1	596	3	N	-0-			94
*05	621	N	621	-0-	-0-	-0-	586	3	35	9	N	32			126
*06	571	N	571	-0-	-0-	-0-	571	3			N	-0-			126

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

01	496	N	10	-0-	-486	-0-	10	3			N	-0-			133
02	476	N	-0-	-0-	-476	-0-					N	-0-			133
03	372	N	-0-	-0-	-372	-0-					N	-0-			133
04	10	N	-0-	-0-	-10	-0-					N	-0-			133
05	0	N	-0-	-0-	-0-	-0-					N	-0-			133
*06	1433	N	1433	-0-	-0-	-0-	1168	3	265	4	N	-0-			133

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			16

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1298	-0-	-159	-0-	15	1	1279	3	N	4					54
							4	9									
02	1288	N	1240	-0-	-48	-0-	18	1	1222	3	N	-0-					54
03	1497	N	1497	-0-	-0-	-0-	20	1	1420	3	N	52					106
							57	9									
04	1403	N	1403	-0-	-0-	-0-	12	1	1372	3	N	17					123
							19	9									
*05	1419	N	1419	-0-	-0-	-0-	1407	3	12	9	N	11					134
06	1440	N	1392	-0-	-48	-0-	1357	3	35	9	N	32					166

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

01	465	N	456	-0-	-9	-0-	456	3			N	-0-					52
02	420	N	380	-0-	-40	-0-	380	3			N	-0-					52
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					52
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					52
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					52
06	510	N	473	-0-	-37	-0-	473	3			N	-0-					52

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

01	899	N	786	-0-	-113	-0-	26	1	760	3	N	-0-					161
02	784	N	724	-0-	-60	-0-	19	1	673	3	N	29					190
							32	9									
03	806	N	764	-0-	-42	-0-	11	1	749	3	N	4	183	1			11
							4	9									
04	750	N	750	-0-	-0-	-0-	10	1	740	3	N	-0-					11
*05	806	N	771	-0-	-35	-0-	739	3	32	9	N	29					40
06	750	N	702	-0-	-48	-0-	702	3			N	-0-					40

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

01	961	N	875	-0-	-86	-0-	21	1	834	3	N	18					151
							20	9									
02	896	N	766	-0-	-130	-0-	11	1	712	3	N	39					190
							43	9									
03	868	N	861	-0-	-7	-0-	13	1	847	3	N	1	160	1			31
							1	9									
04	880	N	880	-0-	-0-	-0-	11	1	819	3	N	45					76
							50	9									
05	837	N	806	-0-	-31	-0-	806	3			N	-0-					76
06	840	N	789	-0-	-51	-0-	789	3			N	-0-					76

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

01	1654	N	1654	-0-	-0-	-0-	19	1	1635	3	N	-0-					104
02	1532	N	1532	-0-	-0-	-0-	19	1	1380	3	N	121					225
							133	9									
03	1799	N	1799	-0-	-0-	-0-	21	1	1753	3	N	23	233	1			15
							25	9									
04	1744	N	1744	-0-	-0-	-0-	11	1	1635	3	N	89					104
							98	9									
05	1623	N	1623	-0-	-0-	-0-	1566	3	57	9	N	52					156
*06	1748	N	1748	-0-	-0-	-0-	1676	3	72	9	N	65	187	1			34

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1465	-0-	-85	-0-	1391	3	74	9	N	67					186
02	1484	N	1112	-0-	-372	-0-	1102	3	10	9	N	9					195
03	1612	N	1480	-0-	-132	-0-	1456	3	24	9	N	22	192	1			25
04	1410	N	1396	-0-	-14	-0-	1396	3			N	-0-					25
*05	1446	N	1446	-0-	-0-	-0-	1367	3	79	9	N	72					97
06	1440	N	1339	-0-	-101	-0-	1339	3			N	-0-					97

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1418	-0-	-318	-0-	27	1	1391	3	N	-0-					84
02	1484	N	1472	-0-	-12	-0-	36	1	1363	3	N	66					150
							73	9									
03	1793	N	1793	-0-	-0-	-0-	44	1	1726	3	N	21	167	1			4
							23	9									
04	1690	N	1690	-0-	-0-	-0-	11	1	1679	3	N	-0-					4
*05	1782	N	1782	-0-	-0-	-0-	1671	3	111	9	N	101					105
06	1740	N	1586	-0-	-154	-0-	1586	3			N	-0-					105

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	897	-0-	-343	-0-	22	1	875	3	N	-0-					71
02	1092	N	897	-0-	-195	-0-	25	1	831	3	N	37					108
							41	9									
03	1169	N	1169	-0-	-0-	-0-	29	1	1140	3	N	-0-					108
04	1103	N	1103	-0-	-0-	-0-	10	1	1093	3	N	-0-					108
*05	1193	N	1193	-0-	-0-	-0-	1164	3	29	9	N	26					134
06	1140	N	1107	-0-	-33	-0-	1107	3			N	-0-					134

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	-0-					109
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					109
04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					109
05	0	N	-0-	-0-	-0-	-0-					N	-0-					109
06	3	N	-0-	-0-	-3	-0-					N	-0-					109

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	716	N	716	-0-	-0-	-0-	26	1	690	3	N	-0-					108
02	476	N	356	-0-	-120	-0-	8	1	334	3	N	13					121
							14	9									
03	899	N	419	-0-	-480	-0-	11	1	408	3	N	-0-					121
04	690	N	445	-0-	-245	-0-	10	1	435	3	N	-0-					121
*05	506	N	506	-0-	-0-	-0-	469	3	37	9	N	34					155
*06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					155

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	781	N	781	-0-	-0-	-0-	10	1	771	3	N	-0-					207
02	728	N	677	-0-	-51	-0-	8	1	662	3	N	6					213
							7	9									
03	901	N	901	-0-	-0-	-0-	11	1	864	3	N	24	188	1			49
							26	9									
04	805	N	805	-0-	-0-	-0-	11	1	788	3	N	5					54
							6	9									
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					54
06	870	N	753	-0-	-117	-0-	718	3	35	9	N	32					86

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	276	-0-	-34	-0-	3	1	273	3	N	-0-					34
02	262	N	262	-0-	-0-	-0-	3	1	259	3	N	-0-					34
03	305	N	305	-0-	-0-	-0-	5	1	300	3	N	-0-					34
04	314	N	314	-0-	-0-	-0-	11	1	303	3	N	-0-					34
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					34
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					34

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	5253	-0-	-2187	-0-	134 265	1 9	4854	3	N	241	163	1			334
02	6720	X	6007	-0-	-713	-0-	148 404	1 9	5455	3	N	367	354	1			347
03	7440	X	6189	-0-	-1251	-0-	165 419	1 9	5605	3	N	381	175	1			553
04	5520	X	3082	-0-	-2438	-0-	86 184	1 9	2812	3	N	167	524	1			196
05	6665	X	2835	-0-	-3830	-0-	83 106	1 9	2646	3	N	96					292
06	6450	X	3100	-0-	-3350	-0-	105 117	1 9	2878	3	N	106	183	1			215

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

01	434	N	400	-0-	-34	-0-	400	2			N	-0-					1356
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					1356
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					1356
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					1356
05	434	N	144	-0-	-290	-0-	144	2			N	-0-					1356
*06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					1356

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

01	1612	N	1503	-0-	-109	-0-	1495	2	8	9	N	7					1927
02	1444	N	1444	-0-	-0-	-0-	1436	2	8	9	N	7					1934
03	1612	N	1362	-0-	-250	-0-	1358	2	4	9	N	4					1938
04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					1938
05	1612	N	1531	-0-	-81	-0-	1531	2			N	-0-					1938
*06	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					1938

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

01	1330	N	1330	-0-	-0-	-0-	1300	2	30	9	N	27					250
02	1064	N	1064	-0-	-0-	-0-	1044	2	20	9	N	18					268
03	1395	N	606	-0-	-789	-0-	602	2	4	9	N	4					272
04	1290	N	895	-0-	-395	-0-	888	2	7	9	N	6					278
05	1178	N	546	-0-	-632	-0-	538	2	8	9	N	7					285
*06	832	N	832	-0-	-0-	-0-	823	2	9	9	N	8	186	1			107

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

01	4614	X	4614	-0-	-0-	-0-	4487	2	127	9	N	115	182	1			188
02	3545	X	3545	-0-	-0-	-0-	3469	2	76	9	N	69					257
03	4537	X	4537	-0-	-0-	-0-	4414	2	123	9	N	112	171	1			198
04	4069	X	4069	-0-	-0-	-0-	3984	2	85	9	N	77					275
*05	3964	X	3964	-0-	-0-	-0-	3890	2	74	9	N	67	182	1			160
*06	3438	X	3438	-0-	-0-	-0-	3383	2	55	9	N	50					210

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1851	N	1851	-0-	-0-	-0-	1827	2	24	9	N	22					120
02	1792	X	1304	-0-	-488	-0-	1295	2	9	9	N	8					128
03	2365	X	2365	-0-	-0-	-0-	2344	2	21	9	N	19					147
04	2405	X	2405	-0-	-0-	-0-	2393	2	12	9	N	11					158
*05	2212	X	2212	-0-	-0-	-0-	2197	2	15	9	N	14					172
*06	1923	X	1923	-0-	-0-	-0-	1912	2	11	9	N	10					182

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					183
02	532	N	491	-0-	-41	-0-	491	2			N	-0-					183
03	589	N	547	-0-	-42	-0-	547	2			N	-0-					183
04	600	N	529	-0-	-71	-0-	529	2			N	-0-					183
05	558	N	505	-0-	-53	-0-	505	2			N	-0-					183
06	540	N	451	-0-	-89	-0-	451	2			N	-0-					183

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	0	N	-0-	-0-	-0-	-0-					N	-0-					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2847	X	2847	-0-	-0-	-0-	2827	2	20	9	N	18					195
02	2481	X	2481	-0-	-0-	-0-	2468	2	13	9	N	12					207
03	2444	X	2444	-0-	-0-	-0-	2433	2	11	9	N	10					217
04	1830	X	1623	-0-	-207	-0-	1606	2	17	9	N	15					232
05	1891	X	1756	-0-	-135	-0-	1717	2	39	9	N	35					267
*06	2303	X	2303	-0-	-0-	-0-	2280	2	23	9	N	21	180	1			108

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168
05	0	N	-0-	-0-	-0-	-0-					N	-0-					168
06	0	N	-0-	-0-	-0-	-0-					N	-0-					168

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1507	N	1507	-0-	-0-	-0-	1391	2	116	9	N	105					258
02	1694	N	1694	-0-	-0-	-0-	1580	2	114	9	N	104	170	1			192
03	1867	N	1867	-0-	-0-	-0-	1732	2	135	9	N	123	183	1			132
04	1750	N	1750	-0-	-0-	-0-	1650	2	100	9	N	91					223
*05	1770	N	1770	-0-	-0-	-0-	1679	2	91	9	N	83	178	1			128
06	1500	N	1431	-0-	-69	-0-	1421	2	10	9	N	9					137

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2521	X	2521	-0-	-0-	-0-	2391	2	130	9	N	118					265
02	2260	X	2260	-0-	-0-	-0-	2137	2	123	9	N	112	189	1			188
03	806	N	-0-	-0-	-806	-0-					N	122	173	1			137
04	2337	N	2337	-0-	-0-	-0-	2220	2	117	9	N	106					243
*05	2348	N	2348	-0-	-0-	-0-	2223	2	125	9	N	114	182	1			175
*06	2216	N	2216	-0-	-0-	-0-	2109	2	107	9	N	97	180	1			92

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1731	N	1731	-0-	-0-	-0-	1304	2	427	9	N	388	199	1			277
02	1674	N	1674	-0-	-0-	-0-	1346	2	328	9	N	298	395	1			180
03	2077	N	2077	-0-	-0-	-0-	1649	2	428	9	N	389	197	1			372
04	1946	N	1946	-0-	-0-	-0-	1572	2	374	9	N	340	389	1			323
05	1881	N	1881	-0-	-0-	-0-	1493	2	388	9	N	353	571	1			105
*06	1787	N	1787	-0-	-0-	-0-	1380	2	407	9	N	370	195	1			280

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1674	-0-	-31	-0-	31	1	1643	2	N	-0-					202
02	1512	N	1504	-0-	-8	-0-	28	1	1476	2	N	-0-					202
03	1644	N	1644	-0-	-0-	-0-	31	1	1613	2	N	-0-					202
04	1620	N	1582	-0-	-38	-0-	30	1	1552	2	N	-0-					202
05	1674	N	1650	-0-	-24	-0-	31	1	1619	2	N	-0-					202
*06	1606	N	1606	-0-	-0-	-0-	30	1	1576	2	N	-0-					202

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3714	-0-	-378	-0-	31	1	3642	2	N	37					257
							41	9									
02	3612	X	3396	-0-	-216	-0-	28	1	3282	2	N	78	198	1			137
							86	9									
03	3906	X	3708	-0-	-198	-0-	31	1	3626	2	N	46					183
							51	9									
04	3780	X	3496	-0-	-284	-0-	30	1	3420	2	N	42					225
							46	9									
05	3844	X	3544	-0-	-300	-0-	31	1	3472	2	N	37					262
							41	9									
06	3630	X	3407	-0-	-223	-0-	30	1	3330	2	N	43	193	1			112
							47	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3175	-0-		-576	-0-	28	1	3078	2	N	63					270
								69	9									
02	3276	X	2891	-0-		-385	-0-	28	1	2780	2	N	75	195	1			150
								83	9									
03	3472	X	3093	-0-		-379	-0-	30	1	2997	2	N	60					210
								66	9									
04	3173	X	3173	-0-		-0-	-0-	30	1	3058	2	N	77					287
								85	9									
05	3230	X	3230	-0-		-0-	-0-	31	1	3113	2	N	78	192	1			173
								86	9									
06	3090	X	3028	-0-		-62	-0-	30	1	2910	2	N	80					253
								88	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2259	-0-		-35	-0-	31	1	2143	2	N	77					237
								85	9									
02	2100	N	1997	-0-		-103	-0-	28	1	1890	2	N	72	186	1			123
								79	9									
03	2294	N	2282	-0-		-12	-0-	31	1	2137	2	N	104					227
								114	9									
04	2190	N	2157	-0-		-33	-0-	30	1	2069	2	N	53					280
								58	9									
05	2243	N	2243	-0-		-0-	-0-	30	1	2101	2	N	102	184	1			198
								112	9									
06	2220	N	2144	-0-		-76	-0-	30	1	2041	2	N	66					264
								73	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-		-0-	-0-	13	1	253	2	N	-0-					250
02	1158	N	1158	-0-		-0-	-0-	19	1	1103	2	N	33					283
								36	9									
03	2338	N	2338	-0-		-0-	-0-	31	1	2272	2	N	32	192	1			123
								35	9									
04	1977	N	1977	-0-		-0-	-0-	30	1	1939	2	N	7					130
								8	9									
05	1798	N	1798	-0-		-0-	-0-	30	1	1735	2	N	30					160
								33	9									
*06	1365	N	1365	-0-		-0-	-0-	27	1	1310	2	N	25					185
								28	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	3628	-0-		-836	-0-	27	1	3539	2	N	56	196	1			192
								62	9									
02	3724	X	3541	-0-		-183	-0-	28	1	3451	2	N	56					248
								62	9									
03	4185	X	4072	-0-		-113	-0-	31	1	3965	2	N	69					317
								76	9									
04	4050	X	4000	-0-		-50	-0-	30	1	3906	2	N	58	188	1			187
								64	9									
05	4185	X	4081	-0-		-104	-0-	31	1	3988	2	N	56					243
								62	9									
*06	3959	X	3959	-0-		-0-	-0-	30	1	3866	2	N	57					300
								63	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
01	2387	N	2160	-0-	-227	-0-	31	1	2110	2	N	17					147
							19	9									
02	2128	N	1989	-0-	-139	-0-	28	1	1899	2	N	56					203
							62	9									
03	2263	N	2211	-0-	-52	-0-	31	1	2079	2	N	92					295
							101	9									
04	2154	N	2154	-0-	-0-	-0-	30	1	2055	2	N	63	180	1			178
							69	9									
05	2201	N	2181	-0-	-20	-0-	31	1	2106	2	N	40					218
							44	9									
06	2130	N	2117	-0-	-13	-0-	30	1	2025	2	N	56					274
							62	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
01	2232	N	2076	-0-	-156	-0-	31	1	2003	2	N	38					155
							42	9									
02	1812	N	1812	-0-	-0-	-0-	28	1	1749	2	N	32					187
							35	9									
03	2170	N	2033	-0-	-137	-0-	31	1	1969	2	N	30					217
							33	9									
04	2010	N	2002	-0-	-8	-0-	30	1	1939	2	N	30					247
							33	9									
05	2015	N	2006	-0-	-9	-0-	31	1	1945	2	N	27	181	1			93
							30	9									
06	1980	N	1912	-0-	-68	-0-	30	1	1858	2	N	22					115
							24	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
01	2418	N	2356	-0-	-62	-0-	31	1	2297	2	N	25	191	1			74
							28	9									
02	2201	N	2201	-0-	-0-	-0-	28	1	2144	2	N	26					100
							29	9									
03	2419	N	2419	-0-	-0-	-0-	31	1	2356	2	N	29					129
							32	9									
04	2324	N	2324	-0-	-0-	-0-	30	1	2272	2	N	20					149
							22	9									
05	2449	N	2309	-0-	-140	-0-	31	1	2255	2	N	21					170
							23	9									
06	2340	N	2188	-0-	-152	-0-	30	1	2134	2	N	22					192
							24	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
01	124	N	109	-0-	-15	-0-	31	1	78	2	N	-0-					192
02	112	N	79	-0-	-33	-0-	22	1	57	2	N	-0-					192
03	124	N	109	-0-	-15	-0-	31	1	78	2	N	-0-					192
04	120	N	96	-0-	-24	-0-	30	1	66	2	N	-0-					192
05	99	N	99	-0-	-0-	-0-	31	1	68	2	N	-0-					192
06	120	N	97	-0-	-23	-0-	30	1	67	2	N	-0-					192

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2792	-0-	-277	-0-	31	1	2754	2	N	6					123
							7	9									
02	2772	X	2560	-0-	-212	-0-	28	1	2493	2	N	35					158
							39	9									
03	3069	X	2774	-0-	-295	-0-	31	1	2684	2	N	54					212
							59	9									
04	2970	X	2537	-0-	-433	-0-	30	1	2468	2	N	35					247
							39	9									
05	2821	X	2594	-0-	-227	-0-	31	1	2517	2	N	42	181	1			108
							46	9									
06	2670	N	2453	-0-	-217	-0-	30	1	2380	2	N	39					147
							43	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1314	-0-	-174	-0-	31	1	1273	2	N	9					195
							10	9									
02	1316	N	1228	-0-	-88	-0-	28	1	1189	2	N	10					205
							11	9									
03	1479	N	1479	-0-	-0-	-0-	31	1	1442	2	N	5					210
							6	9									
04	1458	N	1458	-0-	-0-	-0-	30	1	1417	2	N	10					220
							11	9									
05	1440	N	1440	-0-	-0-	-0-	31	1	1395	2	N	13					233
							14	9									
06	1440	N	1407	-0-	-33	-0-	30	1	1366	2	N	10					243
							11	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	864	N	864	-0-	-0-	-0-	30	1	828	2	N	5					247
							6	9									
02	823	N	823	-0-	-0-	-0-	28	1	786	2	N	8					255
							9	9									
03	845	N	845	-0-	-0-	-0-	30	1	812	2	N	3					258
							3	9									
04	874	N	874	-0-	-0-	-0-	29	1	834	2	N	10					268
							11	9									
05	920	N	920	-0-	-0-	-0-	31	1	876	2	N	12					280
							13	9									
06	810	N	794	-0-	-16	-0-	28	1	760	2	N	5					285
							6	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2937	X	2937	-0-	-0-	-0-	31	1	2881	2	N	23					361
							25	9									
02	3877	X	3877	-0-	-0-	-0-	28	1	3772	2	N	70	175	1			256
							77	9									
03	7057	X	7057	-0-	-0-	-0-	31	1	6874	2	N	138					394
							152	9									
04	6864	X	6864	-0-	-0-	-0-	25	1	6737	2	N	93	191	1			296
							102	9									
05	7014	X	7014	-0-	-0-	-0-	29	1	6873	2	N	102					398
							112	9									
*06	6393	X	6393	-0-	-0-	-0-	23	1	6297	2	N	66	188	1			276
							73	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1713	-0-	-23	-0-	28	1	1657	2	N	25					127
							28	9									
02	1652	N	1501	-0-	-151	-0-	28	1	1448	2	N	23					150
							25	9									
03	1705	N	1385	-0-	-320	-0-	30	1	1336	2	N	17					167
							19	9									
04	1650	N	1289	-0-	-361	-0-	29	1	1240	2	N	18					185
							20	9									
05	1674	N	1230	-0-	-444	-0-	29	1	1190	2	N	10					195
							11	9									
06	1350	N	1171	-0-	-179	-0-	28	1	1135	2	N	7					202
							8	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1500	-0-	-19	-0-	28	1	1441	2	N	28					273
							31	9									
02	1441	N	1441	-0-	-0-	-0-	28	1	1381	2	N	29					302
							32	9									
03	1578	N	1578	-0-	-0-	-0-	31	1	1516	2	N	28					330
							31	9									
04	1539	N	1539	-0-	-0-	-0-	30	1	1474	2	N	32					362
							35	9									
05	1581	N	1543	-0-	-38	-0-	31	1	1488	2	N	22	177	1			207
							24	9									
06	1530	N	1436	-0-	-94	-0-	29	1	1387	2	N	18					225
							20	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1527	-0-	-54	-0-	28	1	1455	2	N	40					272
							44	9									
02	1533	N	1533	-0-	-0-	-0-	28	1	1460	2	N	41	197	1			116
							45	9									
03	1682	N	1682	-0-	-0-	-0-	31	1	1604	2	N	43					159
							47	9									
04	1630	N	1630	-0-	-0-	-0-	30	1	1554	2	N	42					201
							46	9									
05	1705	N	1703	-0-	-2	-0-	31	1	1625	2	N	43					244
							47	9									
*06	1658	N	1658	-0-	-0-	-0-	30	1	1573	2	N	50	194	1			100
							55	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	624	-0-	-27	-0-	31	1	593	2	N	-0-					270
02	588	N	560	-0-	-28	-0-	28	1	532	2	N	-0-					270
03	655	N	655	-0-	-0-	-0-	31	1	624	2	N	-0-					270
04	652	N	652	-0-	-0-	-0-	30	1	622	2	N	-0-					270
05	672	N	672	-0-	-0-	-0-	31	1	641	2	N	-0-					270
*06	661	N	661	-0-	-0-	-0-	30	1	631	2	N	-0-					270

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4336	X	4336	-0-	-0-	-0-	30 78	1 9	4228	2	N	71					324
02	4138	X	4138	-0-	-0-	-0-	28 101	1 9	4009	2	N	92	173	1			243
03	7154	X	7154	-0-	-0-	-0-	31 226	1 9	6897	2	N	205					448
04	8909	X	8909	-0-	-0-	-0-	30 298	1 9	8581	2	N	271	181	1			538
05	8948	X	8948	-0-	-0-	-0-	31 206	1 9	8711	2	N	187	371	1			354
*06	8799	X	8799	-0-	-0-	-0-	30 218	1 9	8551	2	N	198	185	1			367

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	2750	-0-	-3047	-0-	25 11	1 9	2714	2	N	10					184
02	4704	X	3465	-0-	-1239	-0-	28 28	1 9	3409	2	N	25					209
03	4495	X	3025	-0-	-1470	-0-	19 55	1 9	2951	2	N	50					259
04	4273	X	4273	-0-	-0-	-0-	30 72	1 9	4171	2	N	65					324
05	3844	X	2747	-0-	-1097	-0-	19 3	1 9	2725	2	N	3					327
06	3720	X	2343	-0-	-1377	-0-	26 3	1 9	2314	2	N	3					330

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2786	-0-	-624	-0-	25 44	1 9	2717	2	N	40					331
02	3353	X	3353	-0-	-0-	-0-	28 144	1 9	3181	2	N	131	187	1			275
03	3495	X	3495	-0-	-0-	-0-	30 97	1 9	3368	2	N	88					363
04	3210	X	3029	-0-	-181	-0-	27 87	1 9	2915	2	N	79	184	1			258
05	3720	X	2911	-0-	-809	-0-	27 61	1 9	2823	2	N	55					313
06	3600	X	3270	-0-	-330	-0-	30 97	1 9	3143	2	N	88					401

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	2390	-0-	-1609	-0-	21 28	1 9	2341	2	N	25					382
02	3668	X	3655	-0-	-13	-0-	28 90	1 9	3537	2	N	82	199	1			265
03	4061	X	3995	-0-	-66	-0-	31 77	1 9	3887	2	N	70					335
04	3930	X	3665	-0-	-265	-0-	29 59	1 9	3577	2	N	54					389
05	4061	X	3779	-0-	-282	-0-	31 72	1 9	3676	2	N	65	182	1			272
06	3930	X	3668	-0-	-262	-0-	30 66	1 9	3572	2	N	60					332

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	1969	-0-	-1596	-0-	21 39	1 9	1909	2	N	35					325
02	3437	X	3437	-0-	-0-	-0-	28 103	1 9	3306	2	N	94	199	1			220
03	3565	X	3444	-0-	-121	-0-	31 110	1 9	3303	2	N	100					320
04	3390	X	3094	-0-	-296	-0-	29 79	1 9	2986	2	N	72	181	1			211
05	3689	X	3135	-0-	-554	-0-	31 88	1 9	3016	2	N	80					291
06	3570	X	3135	-0-	-435	-0-	30 106	1 9	2999	2	N	96	192	1			195

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	4268	-0-	-1157	-0-	29 39	1 9	4200	2	N	35					334
02	4900	X	3726	-0-	-1174	-0-	27 43	1 9	3656	2	N	39					373
03	4743	X	4241	-0-	-502	-0-	31 42	1 9	4168	2	N	38					411
04	4590	X	4264	-0-	-326	-0-	30 41	1 9	4193	2	N	37	195	1			253
05	4502	X	4502	-0-	-0-	-0-	31 28	1 9	4443	2	N	25					278
*06	4330	X	4330	-0-	-0-	-0-	30 35	1 9	4265	2	N	32					310

RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	1			N	-0-					104
02	42	N	42	-0-	-0-	-0-	39	1	3	9	N	3					107
03	24	N	24	-0-	-0-	-0-	24	1			N	-0-					107
04	24	N	24	-0-	-0-	-0-	24	1			N	-0-					107
05	62	N	18	-0-	-44	-0-	18	1			N	-0-					107
*06	22	N	22	-0-	-0-	-0-	22	1			N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12	-0-	19	1			N	-0-					37
02	28	N	13	-0-	-15	-0-	13	1			N	-0-					37
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	13	N	4	-0-	-9	-0-	4	1			N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1069	N	1069	-0-	-0-	-0-	1069	1			N	-0-					63
02	1036	N	1036	-0-	-0-	-0-	1015	1	21	9	N	19					82
03	1125	N	1125	-0-	-0-	-0-	1122	1	3	9	N	3					85
04	1095	N	1095	-0-	-0-	-0-	1088	1	7	9	N	6					91
05	1147	N	1117	-0-	-30	-0-	1113	1	4	9	N	4					95
*06	1081	N	1081	-0-	-0-	-0-	1064	1	17	9	N	15					110

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

01	373	N	373	-0-	-0-	-0-	37	1	38	3	N	79					448
							211	5	87	9							
02	420	N	303	-0-	-117	-0-	24	1	158	5	N	110					558
							121	9									
03	1178	N	216	-0-	-962	-0-	10	1	37	3	N	128					686
							28	5	141	9							
04	360	N	-0-	-0-	-360	-0-					N	84	382	1			388
*05	922	N	922	-0-	-0-	-0-	109	1	731	3	N	65					453
							10	5	72	9							
*06	610	N	610	-0-	-0-	-0-	72	1	443	3	N	86	189	1			350
							95	9									

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

01	DLQ G-10		5240	-0-	5240	16562	675	1	4520	3	N	41					283
							45	9									
02	DLQ G-10		4112	-0-	4112	20674	532	1	3558	3	N	20					303
							22	9									
03	26717	X	6043	-0-	-20674	-0-	782	1	5237	3	N	22					325
							24	9									
04	6060	X	5779	-0-	-281	-0-	575	1	5176	3	N	25	195	1			155
							28	9									
05	5270	X	4950	-0-	-320	-0-	493	1	4440	3	N	15					170
							17	9									
06	5850	X	4549	-0-	-1301	-0-	453	1	4077	3	N	17					187
							19	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

01	DLQ G-10		9202	-0-	9202	29764	1182	1	7907	3	N	103	195	1			255
							113	9									
02	DLQ G-10		7784	-0-	7784	37548	1004	1	6716	3	N	58					313
							64	9									
03	46396	X	8848	-0-	-37548	-0-	1140	1	7631	3	N	70	193	1			190
							77	9									
04	10350	X	8678	-0-	-1672	-0-	859	1	7735	3	N	76					266
							84	9									
05	10199	X	8620	-0-	-1579	-0-	853	1	7673	3	N	85					351
							94	9									
06	8910	X	8227	-0-	-683	-0-	815	1	7337	3	N	68	188	1			231
							75	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42146	X	42146	-0-	-0-	-0-	2467	1	38646	3	N	939	976	1			411
							1033	9									
02	39105	X	39105	-0-	-0-	-0-	2287	1	35830	3	N	898	587	1			722
							988	9									
03	51646	X	40436	-0-	-11210	-0-	2366	1	37070	3	N	909	1148	1			483
							1000	9									
04	49950	X	36428	-0-	-13522	-0-	2133	1	33409	3	N	805	939	1			349
							886	9									
05	47895	X	36484	-0-	-11411	-0-	2141	1	33550	3	N	721	558	1			512
							793	9									
06	41910	X	33088	-0-	-8822	-0-	1940	1	30389	3	N	690	759	1			443
							759	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654	N	654	-0-	-0-	-0-	85	1	569	3	N	-0-					68
02	700	N	469	-0-	-231	-0-	61	1	408	3	N	-0-					68
03	665	N	665	-0-	-0-	-0-	86	1	579	3	N	-0-					68
04	670	N	670	-0-	-0-	-0-	94	1	576	3	N	-0-					68
*05	664	N	664	-0-	-0-	-0-	93	1	571	3	N	-0-					68
*06	667	N	667	-0-	-0-	-0-	93	1	574	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1256	-0-	-46	-0-	113	1	1140	3	N	3					170
							3	9									
02	1247	N	1247	-0-	-0-	-0-	110	1	1109	3	N	25					195
							28	9									
03	1490	N	1490	-0-	-0-	-0-	129	1	1303	3	N	53					248
							58	9									
04	1358	N	1358	-0-	-0-	-0-	121	1	1215	3	N	20					268
							22	9									
05	1395	N	1376	-0-	-19	-0-	121	1	1227	3	N	25	190	1			103
							28	9									
06	1440	N	1323	-0-	-117	-0-	117	1	1184	3	N	20					123
							22	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1384	-0-	-73	-0-	180	1	1204	3	N	-0-					182
02	1288	N	1152	-0-	-136	-0-	148	1	993	3	N	10					192
							11	9									
03	1427	N	1427	-0-	-0-	-0-	183	1	1222	3	N	20					212
							22	9									
04	1350	N	1276	-0-	-74	-0-	176	1	1083	3	N	15					227
							17	9									
*05	1326	N	1326	-0-	-0-	-0-	185	1	1134	3	N	6					233
							7	9									
06	1380	N	1266	-0-	-114	-0-	176	1	1079	3	N	10					243
							11	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	49	1	328	3	N	-0-					130
02	364	N	241	-0-	-123	-0-	31	1	210	3	N	-0-					130
03	201	N	201	-0-	-0-	-0-	25	1	167	3	N	8					138
							9	9									
04	360	N	355	-0-	-5	-0-	36	1	223	3	N	87					225
							96	9									
05	279	N	152	-0-	-127	-0-	15	1	95	3	N	38	185	1			78
							42	9									
*06	218	N	218	-0-	-0-	-0-	28	1	175	3	N	14					92
							15	9									

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1181	-0-	-710	-0-	145	1	967	3	N	63					443
							69	9									
02	1724	N	1724	-0-	-0-	-0-	217	1	1451	3	N	51	193	1			301
							56	9									
03	2077	N	1589	-0-	-488	-0-	203	1	1355	3	N	28					329
							31	9									
04	1450	N	1450	-0-	-0-	-0-	197	1	1212	3	N	37					366
							41	9									
05	1922	N	1462	-0-	-460	-0-	201	1	1237	3	N	22					388
							24	9									
06	1530	N	1322	-0-	-208	-0-	185	1	1135	3	N	2					390
							2	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2339	-0-	-110	-0-	297	1	1984	3	N	53					293
							58	9									
02	2240	N	2234	-0-	-6	-0-	281	1	1883	3	N	64	192	1			165
							70	9									
03	2511	N	2441	-0-	-70	-0-	311	1	2080	3	N	45					210
							50	9									
04	2300	N	2300	-0-	-0-	-0-	318	1	1954	3	N	25					235
							28	9									
05	2480	N	2353	-0-	-127	-0-	323	1	1985	3	N	41					276
							45	9									
06	2370	N	2249	-0-	-121	-0-	308	1	1889	3	N	47	188	1			135
							52	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	984	N	984	-0-	-0-	-0-	128	1	854	3	N	2					167
							2	9									
02	810	N	810	-0-	-0-	-0-	105	1	704	3	N	1					168
							1	9									
03	1111	N	1111	-0-	-0-	-0-	141	1	944	3	N	24					192
							26	9									
04	1107	N	1107	-0-	-0-	-0-	151	1	925	3	N	28					220
							31	9									
*05	1237	N	1237	-0-	-0-	-0-	162	1	998	3	N	70	192	1			98
							77	9									
*06	1129	N	1129	-0-	-0-	-0-	152	1	936	3	N	37					135
							41	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4298	-0-		4298	12978	549	1	3673	3	N	69					157
								76	9									
02	DLQ G-10		3843	-0-		3843	16821	489	1	3276	3	N	71					228
								78	9									
03	20973	X	4152	-0-		-16821	-0-	532	1	3557	3	N	57	192	1			93
								63	9									
04	4320	X	4063	-0-		-257	-0-	563	1	3458	3	N	38					131
								42	9									
05	4340	X	4139	-0-		-201	-0-	571	1	3510	3	N	53					184
								58	9									
06	4170	X	3985	-0-		-185	-0-	550	1	3381	3	N	49					233
								54	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

01	1209	N	1152	-0-		-57	-0-	138	1	920	3	N	85					223
								94	9									
02	1316	N	946	-0-		-370	-0-	108	1	725	3	N	103	193	1			133
								113	9									
03	1421	N	1421	-0-		-0-	-0-	168	1	1121	3	N	120					253
								132	9									
04	1211	N	1211	-0-		-0-	-0-	157	1	967	3	N	79	187	1			145
								87	9									
*05	1134	N	1134	-0-		-0-	-0-	146	1	897	3	N	83					228
								91	9									
06	1380	N	1155	-0-		-225	-0-	148	1	911	3	N	87	189	1			126
								96	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

01	1860	N	1747	-0-		-113	-0-	217	1	1451	3	N	72	194	1			105
								79	9									
02	1792	N	1551	-0-		-241	-0-	197	1	1319	3	N	32					137
								35	9									
03	1798	N	1685	-0-		-113	-0-	216	1	1449	3	N	18					155
								20	9									
04	1680	N	1618	-0-		-62	-0-	223	1	1373	3	N	20					175
								22	9									
05	1705	N	1662	-0-		-43	-0-	225	1	1385	3	N	47					222
								52	9									
06	1620	N	1537	-0-		-83	-0-	212	1	1303	3	N	20					242
								22	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

01	0	N	-0-	-0-		-0-	-0-					N	-0-					168
02	0	N	-0-	-0-		-0-	-0-					N	-0-					168
03	0	N	-0-	-0-		-0-	-0-					N	-0-					168
04	0	N	-0-	-0-		-0-	-0-					N	-0-					168
05	0	N	-0-	-0-		-0-	-0-					N	-0-					168
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					168

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	823	N	823	-0-	-0-	-0-	408	1	408	3	N	6					177
							7	9									
02	739	N	739	-0-	-0-	-0-	368	1	363	3	N	7					184
							8	9									
03	862	N	862	-0-	-0-	-0-	408	1	445	3	N	8					192
							9	9									
04	810	N	782	-0-	-28	-0-	395	1	380	3	N	6					198
							7	9									
05	822	N	822	-0-	-0-	-0-	408	1	405	3	N	8					206
							9	9									
06	840	N	421	-0-	-419	-0-	417	3	4	9	N	4					210

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

01	847	N	847	-0-	-0-	-0-	415	1	432	3	N	-0-					2
02	767	N	767	-0-	-0-	-0-	375	1	392	3	N	-0-					2
03	793	N	793	-0-	-0-	-0-	415	1	378	3	N	-0-					2
04	810	N	401	-0-	-409	-0-	401	1			N	-0-					2
05	837	N	415	-0-	-422	-0-	415	1			N	-0-					2
06	780	N	-0-	-0-	-780	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

01	1721	N	1721	-0-	-0-	-0-	423	1	1278	3	N	18					172
							20	9									
02	1565	N	1565	-0-	-0-	-0-	382	1	1166	3	N	15					187
							17	9									
03	1698	N	1698	-0-	-0-	-0-	423	1	1258	3	N	15					202
							17	9									
04	1658	N	1658	-0-	-0-	-0-	410	1	1233	3	N	14					216
							15	9									
05	1670	N	1670	-0-	-0-	-0-	423	1	1230	3	N	15					231
							17	9									
*06	1183	N	1183	-0-	-0-	-0-	1176	3	7	9	N	6	193	1			44

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4847	X	4847	-0-	-0-	-0-	418	1	4352	3	N	70					377
							77	9									
02	4144	X	4144	-0-	-0-	-0-	377	1	3689	3	N	71	188	1			260
							78	9									
03	4280	X	4280	-0-	-0-	-0-	418	1	3719	3	N	130					390
							143	9									
04	3297	X	3297	-0-	-0-	-0-	404	1	2813	3	N	73	189	1			274
							80	9									
05	3471	X	3471	-0-	-0-	-0-	418	1	2948	3	N	95					369
							105	9									
*06	3018	X	3018	-0-	-0-	-0-	2933	3	85	9	N	77	210	1			236

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	93	1			30

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

01	1442	N	1442	-0-	-0-	-0-	410	1	1021	3	N	10	196	1			62
							11	9									
02	1268	N	1268	-0-	-0-	-0-	370	1	889	3	N	8					70
							9	9									
03	1415	N	1415	-0-	-0-	-0-	410	1	986	3	N	17					87
							19	9									
04	1410	N	1322	-0-	-88	-0-	396	1	915	3	N	10					97
							11	9									
05	1412	N	1412	-0-	-0-	-0-	410	1	988	3	N	13					110
							14	9									
06	1380	N	922	-0-	-458	-0-	909	3	13	9	N	12					122

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

01	1460	N	1460	-0-	-0-	-0-	419	1	1034	3	N	6					84
							7	9									
02	1415	N	1415	-0-	-0-	-0-	379	1	1032	3	N	4					88
							4	9									
03	1647	N	1647	-0-	-0-	-0-	419	1	1215	3	N	12					100
							13	9									
04	1493	N	1493	-0-	-0-	-0-	406	1	1078	3	N	8					108
							9	9									
05	1627	N	1627	-0-	-0-	-0-	419	1	1198	3	N	9					117
							10	9									
*06	1106	N	1106	-0-	-0-	-0-	1099	3	7	9	N	6					123

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

01	1255	N	1255	-0-	-0-	-0-	411	1	832	3	N	11					173
							12	9									
02	1175	N	1175	-0-	-0-	-0-	372	1	792	3	N	10					183
							11	9									
03	1346	N	1346	-0-	-0-	-0-	411	1	920	3	N	14					197
							15	9									
04	1200	N	1172	-0-	-28	-0-	398	1	765	3	N	8					205
							9	9									
05	1302	N	1281	-0-	-21	-0-	411	1	859	3	N	10					215
							11	9									
06	1260	N	810	-0-	-450	-0-	801	3	9	9	N	8					223

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

01	1263	N	1263	-0-	-0-	-0-	414	1	830	3	N	17					205
							19	9									
02	1144	N	1144	-0-	-0-	-0-	374	1	742	3	N	25					230
							28	9									
03	1240	N	1240	-0-	-0-	-0-	414	1	798	3	N	25					255
							28	9									
04	1107	N	1107	-0-	-0-	-0-	401	1	687	3	N	17					272
							19	9									
05	1182	N	1182	-0-	-0-	-0-	414	1	740	3	N	25					297
							28	9									
*06	762	N	762	-0-	-0-	-0-	740	3	22	9	N	20	192	1			125

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

01	1443	N	1443	-0-	-0-	-0-	415	1	1007	3	N	19					67
							21	9									
02	1331	N	1331	-0-	-0-	-0-	375	1	938	3	N	16					83
							18	9									
03	1443	N	1443	-0-	-0-	-0-	415	1	1007	3	N	19					102
							21	9									
04	1410	N	1363	-0-	-47	-0-	402	1	947	3	N	13					115
							14	9									
05	1488	N	1396	-0-	-92	-0-	415	1	967	3	N	13					128
							14	9									
06	1410	N	923	-0-	-487	-0-	906	3	17	9	N	15					143

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		7644	-0-	7644	22211	681 118	1 9	6845	3	N	107	194	1			142
02	DLQ G-10		6915	-0-	6915	29126	615 112	1 9	6188	3	N	102					244
03	34991	X	5865	-0-	-29126	-0-	681 88	1 9	5096	3	N	80	192	1			132
04	7410	X	3511	-0-	-3899	-0-	658 58	1 9	2795	3	N	53					185
05	8108	X	8108	-0-	-0-	-0-	681 1455	1 9	5972	3	N	1323	1280	1			228
06	7410	X	6252	-0-	-1158	-0-	6154	3	98	9	N	89	188	1			129

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

01	2480	X	1777	-0-	-703	-0-	42	1	1735	3	N	-0-					17
02	2016	X	1965	-0-	-51	-0-	58 96	1 9	1811	3	N	87					104
03	2852	X	2852	-0-	-0-	-0-	73	1	2779	3	N	-0-					104
04	2429	X	2429	-0-	-0-	-0-	10	1	2419	3	N	-0-					104
*05	2807	X	2807	-0-	-0-	-0-	2643	3	164	9	N	149	194	1			59
06	2760	N	2556	-0-	-204	-0-	2556	3			N	-0-					59

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

01	44048	X	21897	-0-	-22151	-0-	698 435	1 9	20764	3	N	395	387	1			367
02	20328	X	18694	-0-	-1634	-0-	630 286	1 9	17778	3	N	260	387	1			240
03	21669	X	20778	-0-	-891	-0-	698 374	1 9	19706	3	N	340	378	1			202
04	21450	X	19579	-0-	-1871	-0-	675 355	1 9	18549	3	N	323	194	1			331
05	22165	X	20267	-0-	-1898	-0-	698 349	1 9	19220	3	N	317	384	1			264
06	21180	X	19604	-0-	-1576	-0-	19244	3	360	9	N	327	366	1			225

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1148	-0-	-340	-0-	10	1	1135	2	N	3					143
							3	9									
02	1322	N	1322	-0-	-0-	-0-	10	1	1303	2	N	8					151
							9	9									
03	1474	N	1474	-0-	-0-	-0-	10	1	1460	2	N	4					155
							4	9									
04	1436	N	1436	-0-	-0-	-0-	10	1	1426	2	N	-0-					155
05	1457	N	1425	-0-	-32	-0-	10	1	1415	2	N	-0-					155
06	1440	N	1336	-0-	-104	-0-	10	1	1319	2	N	6					161
							7	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
*05	837	N	371	-0-	-466	-0-	371	3			N	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*05	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	361	-0-	-135	-0-	361	2			N	-0-					-0-
02	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
04	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
05	1922	N	1102	-0-	-820	-0-	1102	2			N	-0-					-0-
06	1800	N	1179	-0-	-621	-0-	1179	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	873	-0-	-367	-0-	126	1	747	2	N	-0-					-0-
02	1064	N	498	-0-	-566	-0-	79	1	419	2	N	-0-					-0-
03	992	N	955	-0-	-37	-0-	130	1	825	2	N	-0-					-0-
04	840	N	838	-0-	-2	-0-	130	1	708	2	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	130	1	678	2	N	-0-					-0-
06	930	N	736	-0-	-194	-0-	130	1	606	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	#	360	-0-	-136	-0-	360	3			N	-0-					44
02	448	#	432	-0-	-16	-0-	432	3			N	-0-					44
03	695	R	695	-0-	-0-	-0-	695	3			N	-0-					44
04	743	R	743	-0-	-0-	-0-	743	3			N	-0-					44
05	610	R	610	-0-	-0-	-0-	610	3			N	-0-					44
*06	690	R	690	-0-	-0-	-0-	690	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	#	516	-0-	-104	-0-	516	3			N	-0-					102
02	588	#	569	-0-	-19	-0-	569	3			N	-0-					102
03	736	R	736	-0-	-0-	-0-	736	3			N	-0-					102
04	827	R	827	-0-	-0-	-0-	827	3			N	-0-					102
05	763	R	763	-0-	-0-	-0-	763	3			N	-0-					102
06	720	#	685	-0-	-35	-0-	685	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	#	770	-0-	-129	-0-	770	2			N	-0-					353
02	728	#	550	-0-	-178	-0-	536	2	14	9	N	13					366
03	1116	#	992	-0-	-124	-0-	988	2	4	9	N	4					370
04	1080	#	890	-0-	-190	-0-	887	2	3	9	N	3					373
05	1116	#	808	-0-	-308	-0-	808	2			N	-0-					373
06	960	#	499	-0-	-461	-0-	499	2			N	-0-					373

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					34

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	#	954	-0-	-906	-0-	954	3			N	-0-					-0-
02	1882	R	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
03	1798	#	1333	-0-	-465	-0-	1333	3			N	-0-					-0-
04	1740	#	1350	-0-	-390	-0-	1350	3			N	-0-					-0-
05	2077	#	1643	-0-	-434	-0-	1643	3			N	-0-					-0-
06	2010	#	736	-0-	-1274	-0-	736	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

01	1798	#	896	-0-	-902	-0-	896	3			N	-0-					37
02	1568	#	1537	-0-	-31	-0-	1537	3			N	-0-					37
03	1736	#	1173	-0-	-563	-0-	1173	3			N	-0-					37
04	1650	#	1503	-0-	-147	-0-	1503	3			N	-0-					37
05	1705	#	1232	-0-	-473	-0-	1232	3			N	-0-					37
06	1650	#	1459	-0-	-191	-0-	1459	3			N	-0-					37

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

01	248	#	51	-0-	-197	-0-	48	3	3	9	N	3					103
02	224	#	118	-0-	-106	-0-	101	3	17	9	N	15					118
03	293	R	293	-0-	-0-	-0-	285	3	8	9	N	7					125
04	240	#	161	-0-	-79	-0-	155	3	6	9	N	5					130
05	186	#	-0-	-0-	-186	-0-					N	-0-					130
06	240	#	-0-	-0-	-240	-0-					N	5					135

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

01	1891	#	1623	-0-	-268	-0-	1623	2			N	-0-					-0-
02	1652	#	1628	-0-	-24	-0-	1628	2			N	-0-					-0-
03	1798	#	1705	-0-	-93	-0-	1705	2			N	-0-					-0-
04	1740	#	1577	-0-	-163	-0-	1577	2			N	-0-					-0-
05	1798	#	1483	-0-	-315	-0-	1483	2			N	-0-					-0-
06	1740	#	1463	-0-	-277	-0-	1463	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

01	2170	#	1975	-0-	-195	-0-	1975	2			N	-0-					-0-
02	1984	R	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
03	2263	#	2018	-0-	-245	-0-	2018	2			N	-0-					-0-
04	2190	#	1882	-0-	-308	-0-	1882	2			N	-0-					-0-
05	2263	#	1720	-0-	-543	-0-	1720	2			N	-0-					-0-
06	2130	#	1630	-0-	-500	-0-	1630	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	#	246	-0-	-33	-0-	246	2			N	-0-					-0-
02	252	#	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	R	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	270	#	200	-0-	-70	-0-	200	2			N	-0-					-0-
05	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	270	R	270	-0-	-0-	-0-	270	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	#	609	-0-	-476	-0-	31	1	578	2	N	-0-					-0-
02	896	#	459	-0-	-437	-0-	208	1	251	2	N	-0-					-0-
03	992	#	316	-0-	-676	-0-	31	1	285	2	N	-0-					-0-
04	870	#	514	-0-	-356	-0-	132	1	382	2	N	-0-					-0-
05	899	#	827	-0-	-72	-0-	142	1	685	2	N	-0-					-0-
*06	898	R	898	-0-	-0-	-0-	212	1	686	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	#	11	-0-	-640	-0-	3	1	8	2	N	-0-					-0-
02	20	R	20	-0-	-0-	-0-	5	1	15	2	N	-0-					-0-
03	24	R	24	-0-	-0-	-0-	6	1	18	2	N	-0-					-0-
04	21	R	21	-0-	-0-	-0-	5	1	16	2	N	-0-					-0-
05	31	#	20	-0-	-11	-0-	5	1	15	2	N	-0-					-0-
06	30	#	17	-0-	-13	-0-	5	1	12	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	#	1154	-0-	-117	-0-	30	1	1124	2	N	-0-					-0-
02	1148	#	1081	-0-	-67	-0-	28	1	1053	2	N	-0-					-0-
03	1271	#	1174	-0-	-97	-0-	31	1	1143	2	N	-0-					-0-
04	1170	#	1074	-0-	-96	-0-	30	1	1044	2	N	-0-					-0-
05	1209	#	1076	-0-	-133	-0-	26	1	1050	2	N	-0-					-0-
06	1170	#	969	-0-	-201	-0-	23	1	946	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	#	1805	-0-	-520	-0-	1805	2			N	-0-					90
02	2358	R	2358	-0-	-0-	-0-	2175	2	183	9	N	166	186	1			70
03	2418	#	2024	-0-	-394	-0-	2024	2			N	-0-					70
04	2340	#	1970	-0-	-370	-0-	1970	2			N	-0-					70
05	2604	#	2067	-0-	-537	-0-	2045	2	22	9	N	20					90
*06	2841	R	2841	-0-	-0-	-0-	2841	2			N	-0-					90

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1374	R	1374	-0-	-0-	-0-	130	1	1244	2	N	-0-					200
02	2032	R	2032	-0-	-0-	-0-	130	1	1902	2	N	-0-					200
03	1556	R	1556	-0-	-0-	-0-	130	1	1426	2	N	-0-					200
04	1170	#	1034	-0-	-136	-0-	130	1	904	2	N	-0-					200
05	1533	R	1533	-0-	-0-	-0-	130	1	1403	2	N	-0-					200
*06	1976	R	1976	-0-	-0-	-0-	130	1	1846	2	N	-0-					200

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	#	1428	-0-	-401	-0-	1428	2			N	-0-					-0-
02	1568	#	1358	-0-	-210	-0-	1358	2			N	-0-					-0-
03	1705	#	1519	-0-	-186	-0-	1519	2			N	-0-					-0-
04	1470	#	1387	-0-	-83	-0-	1387	2			N	-0-					-0-
05	1519	#	1458	-0-	-61	-0-	1458	2			N	-0-					-0-
*06	1606	R	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	#	-0-	-0-	-1023	-0-					N	-0-					83
02	1064	#	-0-	-0-	-1064	-0-					N	-0-					83
03	1178	#	-0-	-0-	-1178	-0-					N	-0-					83
04	1140	#	-0-	-0-	-1140	-0-					N	-0-					83
05	429	R	429	-0-	-0-	-0-	202	1	227	9	N	206					289
*06	458	R	458	-0-	-0-	-0-	202	1	19	2	N	215	354	1			150
							237	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	#	519	-0-	-721	-0-	101	1	418	2	N	-0-					68
02	1120	#	907	-0-	-213	-0-	130	1	742	2	N	32					100
							35	9									
03	1085	#	914	-0-	-171	-0-	130	1	774	2	N	9					109
							10	9									
04	960	#	763	-0-	-197	-0-	130	1	624	2	N	8					117
							9	9									
05	992	#	823	-0-	-169	-0-	130	1	693	2	N	-0-					117
06	960	#	449	-0-	-511	-0-	78	1	357	2	N	13					130
							14	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	#	435	-0-	-340	-0-	435	2			N	-0-					-0-
02	672	#	596	-0-	-76	-0-	596	2			N	-0-					-0-
03	744	#	417	-0-	-327	-0-	417	2			N	-0-					-0-
04	600	#	457	-0-	-143	-0-	457	2			N	-0-					-0-
05	651	#	483	-0-	-168	-0-	483	2			N	-0-					-0-
06	630	#	233	-0-	-397	-0-	233	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	R	202	-0-	-0-	-0-	202	1			N	-0-					185
02	202	R	202	-0-	-0-	-0-	202	1			N	-0-					185
03	217	#	-0-	-0-	-217	-0-					N	-0-					185
04	210	#	202	-0-	-8	-0-	202	1			N	-0-					185
05	217	#	-0-	-0-	-217	-0-					N	-0-					185
06	210	#	-0-	-0-	-210	-0-					N	-0-					185

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	#	1506	-0-	-695	-0-	1439	2	67	9	N	61					144
02	1960	#	754	-0-	-1206	-0-	710	2	44	9	N	40					184
03	2172	R	2172	-0-	-0-	-0-	2026	2	146	9	N	133	180	1			137
04	2316	R	2316	-0-	-0-	-0-	2083	2	233	9	N	212					349
05	2615	R	2615	-0-	-0-	-0-	2476	2	139	9	N	126	189	1			286
*06	3012	R	3012	-0-	-0-	-0-	2717	2	295	9	N	268	187	1			367

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

01	1607	R	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
02	1904	#	1407	-0-	-497	-0-	1407	2			N	-0-					-0-
03	2139	#	2059	-0-	-80	-0-	2059	2			N	-0-					-0-
04	2070	#	2012	-0-	-58	-0-	2012	2			N	-0-					-0-
05	2139	#	2042	-0-	-97	-0-	2042	2			N	-0-					-0-
06	1980	#	1963	-0-	-17	-0-	1963	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

01	589	#	238	-0-	-351	-0-	71	1	167	2	N	-0-					-0-
02	533	R	533	-0-	-0-	-0-	130	1	403	2	N	-0-					-0-
03	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
04	300	#	280	-0-	-20	-0-	130	1	150	2	N	-0-					-0-
05	589	#	545	-0-	-44	-0-	130	1	415	2	N	-0-					-0-
06	570	#	214	-0-	-356	-0-	130	1	84	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

01	2016	R	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
02	1811	R	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
03	1931	R	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
04	1853	R	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
05	1872	R	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
*06	1774	R	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

01	930	#	330	-0-	-600	-0-	330	2			N	-0-					-0-
02	812	#	754	-0-	-58	-0-	754	2			N	-0-					-0-
03	806	#	389	-0-	-417	-0-	389	2			N	-0-					-0-
04	696	R	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	837	#	622	-0-	-215	-0-	622	2			N	-0-					-0-
06	810	#	735	-0-	-75	-0-	735	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

01	1209	#	747	-0-	-462	-0-	747	2			N	-0-					16
02	1092	#	516	-0-	-576	-0-	516	2			N	-0-					16
03	1209	#	377	-0-	-832	-0-	377	2			N	-0-					16
04	720	#	573	-0-	-147	-0-	573	2			N	-0-					16
05	1236	R	1236	-0-	-0-	-0-	1236	2			N	-0-					16
*06	1754	R	1754	-0-	-0-	-0-	1754	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

01	434	#	332	-0-	-102	-0-	332	2			N	-0-					-0-
02	392	#	309	-0-	-83	-0-	309	2			N	-0-					-0-
03	403	#	187	-0-	-216	-0-	187	2			N	-0-					-0-
04	390	#	291	-0-	-99	-0-	291	2			N	-0-					-0-
05	466	R	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	330	#	109	-0-	-221	-0-	109	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

01	8277	#	5351	-0-	-2926	-0-	5351	2			N	-0-					-0-
02	6720	#	5714	-0-	-1006	-0-	5714	2			N	-0-					-0-
03	7161	#	5639	-0-	-1522	-0-	5639	2			N	-0-					-0-
04	6930	#	5664	-0-	-1266	-0-	5664	2			N	-0-					-0-
05	6324	#	3765	-0-	-2559	-0-	3765	2			N	-0-					-0-
06	6120	#	6088	-0-	-32	-0-	6088	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

01	868	#	728	-0-	-140	-0-	728	2			N	-0-					-0-
02	756	#	659	-0-	-97	-0-	659	2			N	-0-					-0-
03	899	#	698	-0-	-201	-0-	698	2			N	-0-					-0-
04	870	#	795	-0-	-75	-0-	795	2			N	-0-					-0-
05	899	#	797	-0-	-102	-0-	797	2			N	-0-					-0-
*06	920	R	920	-0-	-0-	-0-	920	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

01	2454	R	2454	-0-	-0-	-0-	310	1	2144	3	N	-0-					-0-
02	2333	R	2333	-0-	-0-	-0-	280	1	2053	3	N	-0-					-0-
03	2579	R	2579	-0-	-0-	-0-	310	1	2269	3	N	-0-					-0-
04	2250	#	2186	-0-	-64	-0-	2186	3			N	-0-					-0-
05	2325	#	1626	-0-	-699	-0-	1626	3			N	-0-					-0-
06	2250	#	1806	-0-	-444	-0-	1806	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

01	1581	#	310	-0-	-1271	-0-	310	1			N	-0-	64	1			219
02	1428	#	300	-0-	-1128	-0-	280	1	20	9	N	18					237
03	1581	#	310	-0-	-1271	-0-	310	1			N	-0-					237
04	1530	#	-0-	-0-	-1530	-0-					N	-0-	200	1			37
05	341	#	-0-	-0-	-341	-0-					N	17					54
06	330	#	-0-	-0-	-330	-0-					N	18					72

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2833	-0-	-174	-0-	31	1	2802	2	N	-0-					96
02	2800	N	2810	-0-	10	10	28	1	2782	2	N	-0-					96
03	2631	N	2621	-0-	-10	-0-	31	1	2590	2	N	-0-					96
04	2949	N	2949	-0-	-0-	-0-	30	1	2919	2	N	-0-					96
05	3038	N	2668	-0-	-370	-0-	31	1	2637	2	N	-0-					96
*06	2870	N	2870	-0-	-0-	-0-	30	1	2840	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	#	49	-0-	-106	-0-	49	2			N	-0-					58
02	140	#	-0-	-0-	-140	-0-					N	-0-					58
03	278	R	278	-0-	-0-	-0-	278	2			N	-0-					58
04	150	#	145	-0-	-5	-0-	145	2			N	-0-					58
05	406	R	406	-0-	-0-	-0-	406	2			N	-0-					58
*06	461	R	461	-0-	-0-	-0-	461	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1125	-0-	-270	-0-	20	1	1105	2	N	-0-					64
02	1356	N	1356	-0-	-0-	-0-	28	1	1328	2	N	-0-					64
03	1532	N	1532	-0-	-0-	-0-	31	1	1501	2	N	-0-					64
04	1374	N	1374	-0-	-0-	-0-	30	1	1344	2	N	-0-					64
05	1488	N	1374	-0-	-114	-0-	30	1	1344	2	N	-0-					64
06	1470	N	1063	-0-	-407	-0-	20	1	1043	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	109	-0-	-480	-0-	15	1	94	2	N	-0-					185
02	504	N	125	-0-	-379	-0-	10	1	115	2	N	-0-					185
03	434	N	192	-0-	-242	-0-	20	1	172	2	N	-0-					185
04	120	N	28	-0-	-92	-0-	15	1	13	2	N	-0-					185
05	241	N	241	-0-	-0-	-0-	24	1	217	2	N	-0-					185
06	180	N	10	-0-	-170	-0-	5	1	5	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	1350	-0-	-355	-0-	22	1	1328	2	N	-0-					192
02	1556	X	1556	-0-	-0-	-0-	27	1	1529	2	N	-0-					192
03	1674	X	1647	-0-	-27	-0-	29	1	1618	2	N	-0-					192
04	1620	X	1615	-0-	-5	-0-	30	1	1585	2	N	-0-					192
05	1736	X	1305	-0-	-431	-0-	21	1	1284	2	N	-0-					192
06	1590	N	1220	-0-	-370	-0-	22	1	1198	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					17
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					17
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					17
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					17
*05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					17
*06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					110
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
03	6	N	-0-	-0-	-6 B	-0-					N	-0-					110
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					110
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					110
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					110

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
03	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
*05	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
*06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
02	784	N	712	-0-	-72	-0-	712	3			N	-0-					-0-
03	992	N	478	-0-	-514	-0-	478	3			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	666	-0-	-1566	-0-	631	2	35	9	N	32					117
02	2016	N	998	-0-	-1018	-0-	998	2			N	-0-					117
03	2325	N	2276	-0-	-49	-0-	2276	2			N	-0-					117
04	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					117
05	2209	N	2209	-0-	-0-	-0-	2207	2	2	9	N	2					119
06	2190	N	1729	-0-	-461	-0-	1728	2	1	9	N	1					120

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	51	-0-	-135	-0-	6	1	45	3	N	-0-					-0-
02	140	N	27	-0-	-113	-0-	3	1	24	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	11	1	75	3	N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					11
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					11
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					11
04	378	N	378	-0-	-0-	-0-	378	2			N	-0-					11
05	248	N	218	-0-	-30	-0-	218	2			N	-0-					11
*06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					11

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

01	899	N	631	-0-	-268	B	-0-	23	1	608	2	N	-0-				-0-
02	906	N	906	-0-	-0-	B	-0-	28	1	878	2	N	-0-				-0-
03	888	N	888	-0-	-0-	B	-0-	31	1	857	2	N	-0-				-0-
04	861	N	861	-0-	-0-	B	-0-	30	1	831	2	N	-0-				-0-
05	992	N	876	-0-	-116	B	-0-	25	1	851	2	N	-0-				-0-
06	870	N	770	-0-	-100	B	-0-	30	1	740	2	N	-0-				-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

01	549	N	549	-0-	-0-	B	-0-	310	1	239	3	N	-0-				51
02	469	N	469	-0-	-0-	B	-0-	280	1	189	3	N	-0-				51
03	529	N	529	-0-	-0-	B	-0-	310	1	219	3	N	-0-				51
04	540	N	403	-0-	-137	B	-0-	403	3			N	-0-				51
05	527	N	494	-0-	-33	B	-0-	494	3			N	-0-				51
06	510	N	431	-0-	-79	B	-0-	431	3			N	-0-				51

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
06	14B DENY		-0-	-0-	-0-		-0-					N	-0-				-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				1
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				1
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				1
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				1
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				1
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	853	R	853	-0-	-0-	-0-	853	2			N	-0-					195
02	887	R	887	-0-	-0-	-0-	887	2			N	-0-					195
03	1043	R	1043	-0-	-0-	-0-	1043	2			N	-0-					195
04	1134	R	1134	-0-	-0-	-0-	1134	2			N	-0-					195
05	1139	R	1139	-0-	-0-	-0-	1139	2			N	-0-					195
*06	1084	R	1084	-0-	-0-	-0-	1084	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

01	1488	#	498	-0-	-990	-0-	498	3			N	-0-					99
02	1036	#	531	-0-	-505	-0-	531	3			N	-0-					99
03	1839	R	1839	-0-	-0-	-0-	1839	3			N	-0-					99
04	1373	R	1373	-0-	-0-	-0-	1373	3			N	-0-					99
05	620	#	444	-0-	-176	-0-	444	3			N	-0-					99
06	1770	#	15	-0-	-1755	-0-	15	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

01	155	#	126	-0-	-29	-0-	31	1	95	2	N	-0-					215
02	115	R	115	-0-	-0-	-0-	28	1	87	2	N	-0-					215
03	141	R	141	-0-	-0-	-0-	31	1	110	2	N	-0-					215
04	120	#	115	-0-	-5	-0-	24	1	91	2	N	-0-					215
05	137	R	137	-0-	-0-	-0-	31	1	106	2	N	-0-					215
06	150	#	84	-0-	-66	-0-	28	1	56	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

01	1455	R	1455	-0-	-0-	-0-	1455	2			N	-0-					117
02	1383	R	1383	-0-	-0-	-0-	1383	2			N	-0-					117
03	1333	#	699	-0-	-634	-0-	699	2			N	-0-					117
04	1290	#	421	-0-	-869	-0-	421	2			N	-0-					117
05	1333	#	476	-0-	-857	-0-	476	2			N	-0-					117
06	1290	#	462	-0-	-828	-0-	462	2			N	-0-					117

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

01	2356	#	1810	-0-	-546	-0-	1810	1			N	-0-					140
02	2682	R	2682	-0-	-0-	-0-	2682	1			N	-0-					140
03	2578	R	2578	-0-	-0-	-0-	2578	1			N	-0-					140
04	2280	#	2221	-0-	-59	-0-	2221	1			N	-0-					140
05	2356	#	2085	-0-	-271	-0-	2085	1			N	-0-					140
*06	2790	R	2790	-0-	-0-	-0-	2790	1			N	-0-					140

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

01	744	#	483	-0-	-261	-0-	483	2			N	-0-					1
02	616	#	428	-0-	-188	-0-	428	2			N	-0-					1
03	573	R	573	-0-	-0-	-0-	573	2			N	-0-					1
04	720	#	534	-0-	-186	-0-	534	2			N	-0-					1
05	651	#	567	-0-	-84	-0-	567	2			N	-0-					1
*06	582	R	582	-0-	-0-	-0-	582	2			N	-0-					1

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

01	1116	#	655	-0-	-461	-0-	591	2	64	9	N	58					629
02	1077	R	1077	-0-	-0-	-0-	1030	2	47	9	N	43	494	1			178
03	744	#	653	-0-	-91	-0-	592	2	61	9	N	55					233
04	930	#	917	-0-	-13	-0-	808	2	109	9	N	99					332
05	961	#	450	-0-	-511	-0-	386	2	64	9	N	58					390
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

SHIRE (GRANITE WASH) //CONT.// 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP //CONT.// 861694
COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

01	1054	X	382	-0-	-672	-0-	67	1	315	2	N	-0-					-0-
02	1428	X	609	-0-	-819	-0-	130	1	479	2	N	-0-					-0-
03	1581	X	602	-0-	-979	-0-	130	1	472	2	N	-0-					-0-
04	1530	X	646	-0-	-884	-0-	130	1	516	2	N	-0-					-0-
05	1271	X	543	-0-	-728	-0-	105	1	438	2	N	-0-					-0-
*06	3000	N	3455	-0-	455	455	130	1	3325	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

01	837	N	675	-0-	-162	-0-	675	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					42
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					42
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

01	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	270	N	45	-0-	-225	-0-	45	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

01	1054	X	827	-0-	-227	-0-	816	2	11	9	N	10					115
02	952	X	911	-0-	-41	-0-	900	2	11	9	N	10					125
03	1054	X	946	-0-	-108	-0-	935	2	11	9	N	10					135
04	990	X	921	-0-	-69	-0-	910	2	11	9	N	10					145
05	1023	X	961	-0-	-62	-0-	950	2	11	9	N	10					155
*06	949	N	949	-0-	-0-	-0-	932	2	17	9	N	15	165	1			5

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

01	0	X	-0-	-0-	-0-	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22
05	0	X	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

01	5270	X	4127	-0-	-1143	-0-	4094	2	33	9	N	30					267
02	4620	X	3562	-0-	-1058	-0-	3527	2	35	9	N	32					299
03	4743	X	3963	-0-	-780	-0-	3911	2	52	9	N	47					346
04	4590	X	3980	-0-	-610	-0-	3913	2	67	9	N	61	184	1			223
05	4743	X	4213	-0-	-530	-0-	4117	2	96	9	N	87					310
*06	4437	X	4437	-0-	-0-	-0-	4310	2	127	9	N	115	182	1			243

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	5134	-0-	5134	100946	5134	2			N	-0-					19
02	SWR	10	4549	-0-	4549	105495	4549	2			N	-0-					19
03	SWR	10	4623	-0-	4623	110118	4623	2			N	-0-					19
04	SWR	10	4651	-0-	4651	114769	4651	2			N	-0-					19
05	SWR	10	3922	-0-	3922	118691	3922	2			N	-0-					19
06	SWR	10	4582	-0-	4582	123273	4582	2			N	-0-					19

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					80

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-	113	1			34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2788	-0-	-64	-0-	2788	1			N	-0-					47
02	2576	X	2243	-0-	-333	-0-	2243	1			N	-0-					47
03	2728	X	2604	-0-	-124	-0-	2604	1			N	-0-					47
04	2568	X	2568	-0-	-0-	-0-	2568	1			N	-0-					47
05	2790	X	2715	-0-	-75	-0-	2715	1			N	-0-					47
*06	2643	N	2643	-0-	-0-	-0-	2643	1			N	-0-					47

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2157	-0-	-540	-0-	2157	1			N	-0-					222
02	2436	X	2110	-0-	-326	-0-	2110	1			N	-0-					222
03	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					222
*04	2490	X	2471	-0-	-19	-0-	2471	1			N	-0-					222
*05	2731	X	2731	-0-	-0-	-0-	2731	1			N	-0-					222
*06	2628	N	2628	-0-	-0-	-0-	2628	1			N	-0-					222

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2760	-0-	-464	-0-	2738	1	22	9	N	20					220
02	2884	X	2687	-0-	-197	-0-	2646	1	41	9	N	37					257
03	3193	X	2616	-0-	-577	-0-	2613	1	3	9	N	3					260
04	3090	X	2617	-0-	-473	-0-	2603	1	14	9	N	13	195	1			78
05	2976	X	2659	-0-	-317	-0-	2640	1	19	9	N	17					95
06	2880	X	2619	-0-	-261	-0-	2602	1	17	9	N	15					110

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3473	-0-	-309	-0-	3445	1	28	9	N	25					170
02	3444	X	3398	-0-	-46	-0-	3383	1	15	9	N	14					184
03	3813	X	3379	-0-	-434	-0-	3350	1	29	9	N	26					210
04	3690	X	3287	-0-	-403	-0-	3266	1	21	9	N	19	179	1			50
05	3788	X	3788	-0-	-0-	-0-	3768	1	20	9	N	18	14	1			54
06	3630	X	3507	-0-	-123	-0-	3489	1	18	9	N	16					70

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	1295	-0-	-100	-0-	1262	1	33	9	N	30					185
02	1232	X	1192	-0-	-40	-0-	1168	1	24	9	N	22					207
03	1364	X	1263	-0-	-101	-0-	1241	1	22	9	N	20					227
04	1290	X	1181	-0-	-109	-0-	1167	1	14	9	N	13					240
05	1333	X	1327	-0-	-6	-0-	1299	1	28	9	N	25					265
*06	1140	N	1140	-0-	-0-	-0-	1119	1	21	9	N	19	187	1			97

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	X	436	-0-	-60	-0-	415	1	21	9	N	19					130
02	448	X	434	-0-	-14	-0-	422	1	12	9	N	11					141
03	496	X	435	-0-	-61	-0-	424	1	11	9	N	10					151
04	480	X	432	-0-	-48	-0-	422	1	10	9	N	9					160
05	496	X	491	-0-	-5	-0-	461	1	30	9	N	27	22	1			165
*06	448	N	448	-0-	-0-	-0-	403	1	45	9	N	41	126	1			80

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	1075	-0-	-165	-0-	1044	1	31	9	N	28					225
02	1092	X	1026	-0-	-66	-0-	993	1	33	9	N	30					255
03	1205	X	1205	-0-	-0-	-0-	1173	2	32	9	N	29	224	1			60
04	1140	X	1075	-0-	-65	-0-	1049	1	26	9	N	24					84
05	1178	X	1080	-0-	-98	-0-	1044	1	36	9	N	33	23	1			94
*06	923	N	923	-0-	-0-	-0-	890	1	33	9	N	30					124

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2825	-0-	-337	-0-	2799	1	26	9	N	24					176
02	2800	X	2670	-0-	-130	-0-	2645	1	25	9	N	23					199
03	3100	X	2735	-0-	-365	-0-	2694	1	41	9	N	37	4	1			232
04	3000	X	2922	-0-	-78	-0-	2896	1	26	9	N	24	186	1			70
05	2945	X	2722	-0-	-223	-0-	2697	1	25	9	N	23					93
06	2850	X	2680	-0-	-170	-0-	2654	1	26	9	N	24					117

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	X	69	-0-	-24	-0-	69	1			N	-0-					209
02	84	X	46	-0-	-38	-0-	46	1			N	-0-					209
03	93	X	25	-0-	-68	-0-	25	2			N	-0-					209
*04	90	X	37	-0-	-53	-0-	37	1			N	-0-					209
*05	93	X	39	-0-	-54	-0-	39	1			N	-0-					209
*06	76	N	76	-0-	-0-	-0-	55	1	21	9	N	19	6	1			209

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	2176	-0-	-335	-0-	2154	1	22	9	N	20					147
02	2184	X	2068	-0-	-116	-0-	2044	1	24	9	N	22	4	1			165
03	2325	X	2188	-0-	-137	-0-	2166	1	22	9	N	20	18	1			167
04	2250	X	2130	-0-	-120	-0-	2107	1	23	9	N	21					188
05	2325	X	2156	-0-	-169	-0-	2130	1	26	9	N	24					212
*06	2031	N	2031	-0-	-0-	-0-	2003	1	28	9	N	25	193	1			44

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2271	-0-	-395	-0-	2249	1	22	9	N	20					84
02	2492	X	2155	-0-	-337	-0-	2116	1	39	9	N	35					119
03	2759	X	2399	-0-	-360	-0-	2371	1	28	9	N	25					144
04	2670	X	2544	-0-	-126	-0-	2516	1	28	9	N	25					169
05	2572	X	2572	-0-	-0-	-0-	2537	1	35	9	N	32					201
*06	2236	N	2236	-0-	-0-	-0-	2203	1	33	9	N	30	174	1			57

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1703	-0-	-405	-0-	1694	1	9	9	N	8					179
02	1792	X	1483	-0-	-309	-0-	1477	1	6	9	N	5					184
03	1860	X	1334	-0-	-526	-0-	1323	1	11	9	N	10					194
04	1800	X	1583	-0-	-217	-0-	1582	1	1	9	N	1					195
05	1705	X	1544	-0-	-161	-0-	1529	1	15	9	N	14	22	1			187
*06	1434	N	1434	-0-	-0-	-0-	1403	1	31	9	N	28	135	1			80

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	2018	-0-	-276	-0-	1943	1	75	9	N	68					324
02	2072	X	1872	-0-	-200	-0-	1783	1	89	9	N	81	53	1			352
03	2294	X	2149	-0-	-145	-0-	1914	1	235	9	N	214	458	1			108
04	2190	X	1937	-0-	-253	-0-	1864	1	73	9	N	66					174
05	2323	X	2323	-0-	-0-	-0-	2250	1	73	9	N	66	49	1			191
*06	2056	N	2056	-0-	-0-	-0-	1986	1	70	9	N	64					255

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	X	1493	-0-	-336	-0-	1435	1	58	9	N	53					242
02	1624	X	1387	-0-	-237	-0-	1342	1	45	9	N	41					283
03	1798	X	1468	-0-	-330	-0-	1412	1	56	9	N	51	178	1			156
04	1650	X	1375	-0-	-275	-0-	1366	1	9	9	N	8					164
05	1612	X	1438	-0-	-174	-0-	1381	1	57	9	N	52	22	1			194
*06	1357	N	1357	-0-	-0-	-0-	1303	1	54	9	N	49	147	1			96

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1425	-0-	-745	-0-	1425	1			N	-0-					48
02	1960	X	1554	-0-	-406	-0-	1543	1	11	9	N	10					58
03	2046	X	1804	-0-	-242	-0-	1804	1			N	-0-					58
04	2070	X	1871	-0-	-199	-0-	1871	1			N	-0-					58
05	2139	X	1997	-0-	-142	-0-	1997	1			N	-0-					58
*06	1807	N	1807	-0-	-0-	-0-	1807	1			N	-0-					58

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	1624	-0-	-174	-0-	1613	1	11	9	N	10					78
02	1484	X	1462	-0-	-22	-0-	1462	1			N	-0-					78
03	1643	X	1436	-0-	-207	-0-	1436	1			N	-0-					78
04	1500	X	1492	-0-	-8	-0-	1492	1			N	-0-					78
05	1612	X	1493	-0-	-119	-0-	1493	1			N	-0-					78
*06	1415	N	1415	-0-	-0-	-0-	1393	1	22	9	N	20					98

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2234	-0-	-370	-0-	2173	1	61	9	N	55					165
02	2352	X	1873	-0-	-479	-0-	1821	1	52	9	N	47					212
03	2387	X	1911	-0-	-476	-0-	1847	1	64	9	N	58					270
04	2325	X	2325	-0-	-0-	-0-	2258	1	67	9	N	61	186	1			145
05	2423	X	2423	-0-	-0-	-0-	2358	1	65	9	N	59	22	1			182
*06	2190	N	2190	-0-	-0-	-0-	2133	1	57	9	N	52	6	1			228

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	1731	-0-	-501	-0-	1675	1	56	9	N	51					247
02	2016	X	1289	-0-	-727	-0-	1228	1	61	9	N	55	174	1			128
03	2139	X	1328	-0-	-811	-0-	1288	2	40	9	N	36					164
04	2010	X	1210	-0-	-800	-0-	1192	1	18	9	N	16					180
05	1922	X	1193	-0-	-729	-0-	1161	1	32	9	N	29	22	1			187
*06	983	N	983	-0-	-0-	-0-	957	1	26	9	N	24	6	1			205

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	2321	-0-	-128	-0-	2315	1	6	9	N	5					49
02	2170	X	2170	-0-	-0-	-0-	2168	1	2	9	N	2					51
03	2374	X	2374	-0-	-0-	-0-	2374	1			N	-0-					51
04	2594	X	2594	-0-	-0-	-0-	2593	1	1	9	N	1					52
05	2585	X	2585	-0-	-0-	-0-	2571	1	14	9	N	13	22	1			43
*06	2386	N	2386	-0-	-0-	-0-	2365	1	21	9	N	19	6	1			56

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	470	-0-	-212	-0-	466	1	4	9	N	4					95
02	560	X	416	-0-	-144	-0-	413	1	3	9	N	3					98
03	589	X	432	-0-	-157	-0-	432	1			N	-0-					98
04	540	X	408	-0-	-132	-0-	407	1	1	9	N	1					99
05	527	X	427	-0-	-100	-0-	413	1	14	9	N	13	22	1			90
*06	383	N	383	-0-	-0-	-0-	358	1	25	9	N	23	65	1			48

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	1940	-0-	-292	-0-	1859	1	81	9	N	74					246
02	1988	X	1917	-0-	-71	-0-	1859	1	58	9	N	53	45	1			254
03	2201	X	2125	-0-	-76	-0-	2057	1	68	9	N	62	223	1			93
04	2163	X	2163	-0-	-0-	-0-	2095	1	68	9	N	62					155
05	2311	X	2311	-0-	-0-	-0-	2244	1	67	9	N	61	24	1			192
*06	2226	N	2226	-0-	-0-	-0-	2159	1	67	9	N	61	179	1			74

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2655	-0-	-631	-0-	2637	1	18	9	N	16					103
02	2856	X	2359	-0-	-497	-0-	2322	1	37	9	N	34					137
03	3007	X	2754	-0-	-253	-0-	2732	1	22	9	N	20					157
04	2910	X	2865	-0-	-45	-0-	2840	1	25	9	N	23					180
05	2897	X	2897	-0-	-0-	-0-	2866	1	31	9	N	28					208
*06	2842	X	2842	-0-	-0-	-0-	2796	1	46	9	N	42	178	1			72

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

01	3505	X	3505	-0-	-0-	-0-	3430	1	75	9	N	68	188	1			177
02	3559	X	3559	-0-	-0-	-0-	3475	1	84	9	N	76	50	1			203
03	3529	X	3529	-0-	-0-	-0-	3368	1	161	9	N	146	107	1			242
04	3435	X	3435	-0-	-0-	-0-	3376	1	59	9	N	54	58	1			238
05	3405	X	3405	-0-	-0-	-0-	3329	1	76	9	N	69	40	1			267
*06	3437	X	3437	-0-	-0-	-0-	3370	1	67	9	N	61	189	1			139

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

01	806	X	708	-0-	-98	-0-	112	1	595	2	N	1					64
							1	9									
02	728	X	587	-0-	-141	-0-	94	1	493	2	N	-0-					64
03	682	X	614	-0-	-68	-0-	614	2			N	-0-					64
04	690	X	577	-0-	-113	-0-	577	2			N	-0-					64
05	713	X	585	-0-	-128	-0-	4	1	581	2	Y	-0-					64
06	600	N	590	-0-	-10	-0-	50	1	540	2	Y	-0-					64

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

01	2789	X	2789	-0-	-0-	-0-	2583	2	206	9	N	187	183	1			325
02	1813	X	1813	-0-	-0-	-0-	1723	2	90	9	N	82	190	1			217
03	2303	X	2303	-0-	-0-	-0-	2169	2	134	9	N	122	176	1			163
04	2700	X	2674	-0-	-26	-0-	2458	2	216	9	N	196	238	1			121
*05	3319	X	3319	-0-	-0-	-0-	3157	2	162	9	N	147	187	1			81
*06	3000	N	3214	-0-	214	214	3031	2	183	9	N	166	186	1			61

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

01	310	N	246	-0-	-64	-0-	246	2			N	-0-					201
02	308	N	231	-0-	-77	-0-	231	2			N	-0-					201
03	279	N	250	-0-	-29	-0-	250	2			N	-0-					201
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					201
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					201
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					201

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

01	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					72
02	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					72
03	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					72
04	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					72
05	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					72
*06	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

01	1767	N	1594	-0-	-173	-0-	1594	2			N	-0-					4
02	1568	N	698	-0-	-870	-0-	698	2			N	-0-					4
03	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					4
04	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					4
05	2193	N	2193	-0-	-0-	-0-	2193	2			Y	-0-					4
*06	2533	N	2533	-0-	-0-	-0-	2533	2			Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					155
02	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					155
03	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					155
04	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					155
05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					155
*06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

01	1984	X	1287	-0-	-697	-0-	1287	1			N	-0-					140
02	1792	X	1313	-0-	-479	-0-	1313	1			N	-0-					140
03	1984	X	1925	-0-	-59	-0-	1925	1			N	-0-					140
04	1830	X	1302	-0-	-528	-0-	1302	1			N	-0-					140
05	1891	X	1832	-0-	-59	-0-	1832	1			N	-0-					140
*06	1555	N	1555	-0-	-0-	-0-	1555	1			N	-0-					140

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2590	R	2590	-0-	-0-	-0-	2590	2			N	-0-					112
02	2306	R	2306	-0-	-0-	-0-	2190	2	116	9	N	105					217
03	2914	#	2175	-0-	-739	-0-	2174	2	1	9	N	1	181	1			37
04	2820	#	2128	-0-	-692	-0-	2128	2			N	-0-					37
05	2914	#	1819	-0-	-1095	-0-	1819	2			N	-0-					37
06	2100	N	1618	-0-	-482	-0-	1618	2			N	-0-					37

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3381	-0-	-91	-0-	434	1	2822	2	N	114	181	1			97
							125	9									
02	5432	X	3339	-0-	-2093	-0-	392	1	2769	2	N	162					259
							178	9									
03	6014	X	3869	-0-	-2145	-0-	434	1	3387	2	N	44					303
							48	9									
04	5820	X	3142	-0-	-2678	-0-	3142	2			N	-0-	182	1			121
05	3689	X	2299	-0-	-1390	-0-	2299	2			N	-0-					121
06	3750	X	3084	-0-	-666	-0-	3048	2	36	9	N	33					154

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3122	-0-	-133	-0-	3122	3			N	-0-					107
02	2940	X	2864	-0-	-76	-0-	2840	3	24	9	N	22					129
03	3255	X	2864	-0-	-391	-0-	2840	3	24	9	N	22					151
04	3150	X	2815	-0-	-335	-0-	2696	3	119	9	N	108	155	1			104
05	3472	X	2394	-0-	-1078	-0-	2337	3	57	9	N	52					156
06	3060	X	2642	-0-	-418	-0-	2631	3	11	9	N	10					166

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	X	341	-0-	-0-	-0-	124	1	217	2	N	-0-					157
02	672	X	259	-0-	-413	-0-	112	1	147	2	N	-0-					157
03	744	X	253	-0-	-491	-0-	124	1	129	2	N	-0-					157
04	720	X	531	-0-	-189	-0-	417	2	114	9	N	104					261
05	465	X	254	-0-	-211	-0-	254	2			N	-0-	181	1			80
06	240	N	183	-0-	-57	-0-	183	2			N	-0-					80

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					202
02	2365	X	2365	-0-	-0-	-0-	2287	2	78	9	N	71					273
03	2545	X	2545	-0-	-0-	-0-	2544	2	1	9	N	1	171	1			103
04	2644	X	2644	-0-	-0-	-0-	2644	2			N	-0-					103
05	2945	X	2668	-0-	-277	-0-	2668	2			N	-0-					103
*06	2597	X	2597	-0-	-0-	-0-	2511	2	86	9	N	78					181

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3727	-0-	-303	-0-	32	1	3694	2	N	1					1
							1	9									
02	3640	X	3157	-0-	-483	-0-	34	1	3123	2	N	-0-					1
03	4030	X	2847	-0-	-1183	-0-	37	1	2810	2	N	-0-					1
04	3600	X	2641	-0-	-959	-0-	36	1	2605	2	N	-0-					1
05	3720	X	2267	-0-	-1453	-0-	34	1	2232	2	Y	1	1	8			1
							1	9									
06	3600	X	2458	-0-	-1142	-0-	36	1	2421	2	Y	1	1	8			1
							1	9									

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
05	248	N	79	-0-	-169	-0-	79	2			N	-0-					-0-
06	210	N	133	-0-	-77	-0-	133	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

01	291	N	291	-0-	-0-	-0-	58	1	233	2	N	-0-					22
02	504	N	331	-0-	-173	-0-	50	1	281	2	N	-0-					22
03	186	N	118	-0-	-68	-0-	30	1	88	2	N	-0-					22
04	270	N	235	-0-	-35	-0-	54	1	181	2	N	-0-					22
05	372	N	247	-0-	-125	-0-	62	1	185	2	N	-0-					22
*06	298	N	298	-0-	-0-	-0-	60	1	238	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

01	992	N	930	-0-	-62	-0-	930	2			N	-0-					-0-
02	924	N	883	-0-	-41	-0-	883	2			N	-0-					-0-
03	992	N	886	-0-	-106	-0-	886	2			N	-0-					-0-
04	900	N	847	-0-	-53	-0-	847	2			N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
06	870	N	806	-0-	-64	-0-	806	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

01	2201	N	1917	-0-	-284	-0-	1917	2			N	-0-					-0-
02	2520	N	1772	-0-	-748	-0-	1772	2			N	-0-					-0-
03	2387	N	2370	-0-	-17	-0-	2370	2			N	-0-					-0-
04	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
05	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
06	2280	N	1794	-0-	-486	-0-	1794	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

01	372	N	359	-0-	-13	-0-	31	1	328	2	N	-0-					61
02	308	N	287	-0-	-21	-0-	28	1	259	2	N	-0-					61
03	326	N	326	-0-	-0-	-0-	31	1	295	2	N	-0-					61
04	360	N	315	-0-	-45	-0-	30	1	285	2	N	-0-					61
05	320	N	320	-0-	-0-	-0-	31	1	289	2	N	-0-					61
06	330	N	298	-0-	-32	-0-	30	1	268	2	N	-0-					61

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	420	-0-	-14	-0-	31	1	389	2	N	-0-					27
02	387	N	387	-0-	-0-	-0-	28	1	359	2	N	-0-					27
03	408	N	408	-0-	-0-	-0-	31	1	377	2	N	-0-					27
04	420	N	406	-0-	-14	-0-	30	1	376	2	N	-0-					27
05	434	N	428	-0-	-6	-0-	31	1	397	2	N	-0-					27
*06	407	N	407	-0-	-0-	-0-	30	1	377	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1546	-0-	-97	-0-	19	1	1527	2	N	-0-					40
02	1517	N	1517	-0-	-0-	-0-	24	1	1493	2	N	-0-					40
03	1542	N	1542	-0-	-0-	-0-	29	1	1502	2	N	10					50
							11	9									
04	1500	N	1491	-0-	-9	-0-	24	1	1467	2	N	-0-					50
05	1674	N	1590	-0-	-84	-0-	26	1	1564	2	N	-0-					50
*06	1599	N	1599	-0-	-0-	-0-	27	1	1572	2	N	-0-					50

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	648	-0-	-3	-0-	78	1	570	3	N	-0-					-0-
02	588	N	587	-0-	-1	-0-	70	1	517	3	N	-0-					-0-
03	651	N	648	-0-	-3	-0-	570	1	78	3	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	550	1	75	3	N	-0-					-0-
05	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1050	-0-	-841	-0-	1050	3			N	-0-					119
02	1708	N	1574	-0-	-134	-0-	1574	3			N	-0-					119
03	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					119
04	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-	79	7			40
05	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					40
06	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					40

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	390	N	243	-0-	-147	-0-	243	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	851	-0-	-172	-0-	851	2			N	-0-					228
02	952	N	786	-0-	-166	-0-	786	2			N	-0-					228
03	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					228
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					228
*05	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					228
06	1200	N	799	-0-	-401	-0-	799	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
02	756	N	715	-0-	-41	-0-	715	2			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
05	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
06	750	N	740	-0-	-10	-0-	740	2			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	-0-	-0-	-6 B	-0-					N	-0-					242
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

SMITH PERRYTON (7600) //CONT.// 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

01	36 N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	56 N	11	-0-	-45	-0-	11	3			N	-0-					-0-
03	49 N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	83 N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	92 N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	60 N	24	-0-	-36	-0-	24	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

01	959 N	959	-0-	-0-	-0-	959	3			N	-0-					37
02	1424 N	1424	-0-	-0-	-0-	1423	3	1	9	N	1					38
03	1849 N	1849	-0-	-0-	-0-	1849	3			N	-0-					38
04	1709 N	1709	-0-	-0-	-0-	1709	3			N	-0-					38
05	1866 N	1866	-0-	-0-	-0-	1865	3	1	9	N	1					39
*06	1258 N	1258	-0-	-0-	-0-	1258	3			N	-0-					39

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	123	-0-	-125	-0-	123	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	2957	-0-	-1259	-0-	2922	2	35	9	N	32	180	1			204
02	3388	X	2535	-0-	-853	-0-	2518	2	17	9	N	15					219
03	3658	X	2092	-0-	-1566	-0-	2053	2	39	9	N	35	175	1			79
04	4277	X	4277	-0-	-0-	-0-	4201	2	76	9	N	69					148
05	3658	X	3658	-0-	-0-	-0-	3658	2			N	-0-					148
*06	3824	X	3824	-0-	-0-	-0-	3758	2	66	9	N	60					208

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	#	25	-0-	-688	-0-	25	3			N	-0-					25
02	588	#	42	-0-	-546	-0-	42	3			N	-0-					25
03	1368	R	1368	-0-	-0-	-0-	1368	3			N	-0-					25
04	1372	R	1372	-0-	-0-	-0-	1372	3			N	-0-					25
05	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					25
06	1320	N	677	-0-	-643	-0-	677	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2017 - P/A 02/20/17

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

01	6665	X	5099	-0-	-1566	-0-	5099	2			N	-0-					70
02	6020	X	4900	-0-	-1120	-0-	4900	2			N	-0-					70
03	6293	X	5446	-0-	-847	-0-	5446	2			N	-0-					70
04	5910	X	5272	-0-	-638	-0-	5272	2			N	-0-					70
05	5425	X	4994	-0-	-431	-0-	4994	2			N	-0-					70
06	5280	X	4858	-0-	-422	-0-	4858	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

01	1674	N	835	-0-	-839	-0-	160	1	675	2	N	-0-					89
02	1400	N	1319	-0-	-81	-0-	210	1	1109	2	N	-0-					89
03	1705	N	1705	-0-	-0-	-0-	310	1	1395	2	N	-0-					89
04	1643	N	1643	-0-	-0-	-0-	300	1	1343	2	N	-0-					89
05	1681	N	1681	-0-	-0-	-0-	310	1	1354	2	N	15					104
							17	9									
06	1650	N	1535	-0-	-115	-0-	300	1	1235	2	N	-0-					104

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

01	1209	N	573	-0-	-636	-0-	573	2			N	-0-					126
02	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					126
03	1085	N	846	-0-	-239	-0-	846	2			N	-0-					126
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					126
05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					126
*06	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					45
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					45
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					45
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					45
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					45
*06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	#	2228	-0-	-717	-0-	2228	3			N	-0-					45
02	3426	R	3426	-0-	-0-	-0-	3426	3			N	-0-					45
03	3276	R	3276	-0-	-0-	-0-	3276	3			N	-0-					45
04	3166	R	3166	-0-	-0-	-0-	3166	3			N	-0-					45
05	3470	R	3470	-0-	-0-	-0-	3470	3			N	-0-					45
*06	3379	R	3379	-0-	-0-	-0-	3379	3			N	-0-					45

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	77	-0-	-512	-0-	77	2			N	-0-					-0-
02	336	N	66	-0-	-270	-0-	66	2			N	-0-					-0-
03	279	N	82	-0-	-197	-0-	82	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	#	1341	-0-	-2441	-0-	156	1	1175	2	N	9					47
							10	9									
02	3416	#	220	-0-	-3196	-0-	51	1	169	2	N	-0-					47
03	2666	#	1585	-0-	-1081	-0-	189	1	1382	2	N	13					60
							14	9									
04	2550	#	1404	-0-	-1146	-0-	202	1	1114	2	N	80					140
							88	9									
05	2635	#	1344	-0-	-1291	-0-	202	1	1109	2	N	30					170
							33	9									
06	1530	#	1137	-0-	-393	-0-	202	1	927	2	N	7					177
							8	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	788	-0-	-111	-0-	780	2	8	9	N	7					133
02	868	N	660	-0-	-208	-0-	645	2	15	9	N	14					147
03	930	N	656	-0-	-274	-0-	645	2	11	9	N	10					157
04	883	N	883	-0-	-0-	-0-	862	2	21	9	N	19					176
05	744	N	734	-0-	-10	-0-	713	2	21	9	N	19	177	1			18
06	630	N	247	-0-	-383	-0-	244	2	3	9	N	3					21

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

01	1116	N	1081	-0-	-35	-0-	1048	2	33	9	Y	30					35
02	1008	N	992	-0-	-16	-0-	959	2	33	9	Y	30					65
03	1127	N	1127	-0-	-0-	-0-	1099	2	28	9	Y	25	79	1			11
04	1050	N	841	-0-	-209	-0-	813	2	28	9	Y	25					36
05	1085	N	1081	-0-	-4	-0-	1048	2	33	9	Y	30					66
*06	953	N	953	-0-	-0-	-0-	942	2	11	9	Y	10					76

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

01	1116	N	1092	-0-	-24	-0-	1048	2	44	9	Y	40					308
02	1014	N	1014	-0-	-0-	-0-	959	2	55	9	Y	50					358
03	1121	N	1121	-0-	-0-	-0-	1099	2	22	9	Y	20	79	1			299
04	1050	N	846	-0-	-204	-0-	813	2	33	9	Y	30					329
05	1116	N	1092	-0-	-24	-0-	1048	2	44	9	Y	40					369
*06	959	N	959	-0-	-0-	-0-	942	2	17	9	Y	15	189	1			180

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

01	1053	N	1053	-0-	-0-	-0-	1047	2	6	9	N	5					142
02	952	N	866	-0-	-86	-0-	860	2	6	9	N	5					147
03	1097	N	1097	-0-	-0-	-0-	1091	2	6	9	N	5					152
04	1020	N	825	-0-	-195	-0-	818	2	7	9	N	6					158
05	1065	N	1065	-0-	-0-	-0-	1059	2	6	9	N	5					163
06	1050	N	1037	-0-	-13	-0-	1035	2	2	9	N	2					165

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1800	-0-	-184	-0-	1800	2			N	-0-					-0-
02	1736	X	1466	-0-	-270	-0-	1466	2			N	-0-					-0-
03	1798	X	1736	-0-	-62	-0-	1736	2			N	-0-					-0-
04	1740	X	1654	-0-	-86	-0-	1654	2			N	-0-					-0-
05	1798	X	1733	-0-	-65	-0-	1733	2			N	-0-					-0-
06	1680	N	1624	-0-	-56	-0-	1624	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

01	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
02	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
*03	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
04	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
*05	2576	N	2576	-0-	-0-	-0-	2576	2			Y	-0-					-0-
06	DLQ G-10		2029	-0-	2029	2029	2029	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
*05	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
06	DLQ G-10		430	-0-	430	430	430	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
05	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
03	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	1920	X	354	-0-	-1566	-0-	354	2			N	-0-					-0-
*05	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					12
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					12
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					12
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					12
05	630	N	630	-0-	-0-	-0-	630	2			N	-0-					12
06	600	N	577	-0-	-23	-0-	577	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1417	-0-	-102	-0-	1417	3			N	-0-					35
02	1316	N	1265	-0-	-51	-0-	1265	3			N	-0-					35
03	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					35
04	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-	25	7			10
05	1395	N	1305	-0-	-90	-0-	1305	3			N	-0-					10
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					10

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2986	N	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-
02	2800	N	3760	-0-	960	960	3760	2			N	-0-					-0-
03	2949	N	1989	-0-	-960	-0-	1989	2			N	-0-					-0-
04	1410	N	1375	-0-	-35	-0-	1375	2			N	-0-					-0-
05	1457		735	-0-	-722	-0-	735	2			N	-0-					-0-
06	1410		472	-0-	-938	-0-	472	2			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

01	2201 X	1695	-0-	-506	-0-	1695	3			N	-0-					-0-
02	1988 X	1105	-0-	-883	-0-	1105	3			N	-0-					-0-
03	2294 X	2049	-0-	-245	-0-	2049	3			N	-0-					-0-
04	2220 X	1929	-0-	-291	-0-	1929	3			N	-0-					-0-
05	2294 X	1528	-0-	-766	-0-	1528	3			N	-0-					-0-
*06	2552 N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

01	3641 X	3641	-0-	-0-	-0-	3641	3			N	-0-					2
02	3329 X	3329	-0-	-0-	-0-	3326	3	3	9	N	3					5
03	4099 X	4099	-0-	-0-	-0-	4099	3			N	-0-					5
04	3714 X	3714	-0-	-0-	-0-	3712	3	2	9	N	2					7
*05	3689 X	3689	-0-	-0-	-0-	3688	3	1	9	N	1					8
*06	3056 X	3056	-0-	-0-	-0-	3056	3			N	-0-					8

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

01	744	X	637	-0-	-107	-0-	8	1	574	3	N	-0-					74
							55	4									
02	672	X	648	-0-	-24	-0-	15	1	578	3	N	3					77
							52	4	3	9							
03	744	X	671	-0-	-73	-0-	19	1	652	3	N	-0-					77
04	690	X	645	-0-	-45	-0-	14	1	631	3	N	-0-					77
05	713	X	634	-0-	-79	-0-	634	3			N	-0-					77
06	660	N	609	-0-	-51	-0-	609	3			N	-0-					77

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

01	2201	X	1951	-0-	-250	-0-	1951	3			N	-0-					135
02	1988	X	1799	-0-	-189	-0-	1799	3			N	-0-					135
03	2201	X	2014	-0-	-187	-0-	2014	3			N	-0-					135
04	1890	X	1837	-0-	-53	-0-	1837	3			N	-0-					135
05	1984	X	1981	-0-	-3	-0-	1981	3			N	-0-					135
06	1950	N	1809	-0-	-141	-0-	1808	3	1	9	N	1					136

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

01	310	X	266	-0-	-44	-0-	266	3			N	-0-					62
02	280	X	244	-0-	-36	-0-	244	3			N	-0-					62
03	310	X	240	-0-	-70	-0-	240	3			N	-0-					62
04	300	X	238	-0-	-62	-0-	238	3			N	-0-					62
05	279	X	263	-0-	-16	-0-	263	3			N	-0-					62
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	374	-0-	-122	-0-	374	2			N	-0-					-0-
02	504	N	441	-0-	-63	-0-	441	2			N	-0-					-0-
03	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

01	1426	#	1393	-0-	-33	-0-	1393	3			N	-0-					-0-
02	1288	#	1247	-0-	-41	-0-	1247	3			N	-0-					-0-
03	1519	#	1275	-0-	-244	-0-	1275	3			N	-0-					-0-
04	1470	#	1059	-0-	-411	-0-	1059	3			N	-0-					-0-
05	1519	#	899	-0-	-620	-0-	899	3			N	-0-					-0-
06	1230	N	1080	-0-	-150	-0-	1080	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

01	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
02	364	#	5	-0-	-359	-0-	5	2			N	-0-					-0-
03	403	#	17	-0-	-386	-0-	17	2			N	-0-					-0-
04	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
05	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
*06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF. 12594 - 12689

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF. 12586 - 13598

01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					41
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					41
03	558	N	409	-0-	-149	-0-	409	2			N	-0-					41
04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					41
05	553	N	553	-0-	-0-	-0-	412	2	141	9	N	128					169
*06	472	N	472	-0-	-0-	-0-	471	2	1	9	N	1	131	1			39

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF. 12334 - 12640

01	2511	N	2090	-0-	-421	-0-	2090	3			N	-0-					123
02	2125	N	2125	-0-	-0-	-0-	2042	3	83	9	N	75					198
03	2966	N	2966	-0-	-0-	-0-	2911	3	55	9	N	50	186	1			62
04	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					62
05	2366	N	2366	-0-	-0-	-0-	2324	3	42	9	N	38					100
06	2790	N	2042	-0-	-748	-0-	2042	3			N	-0-					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	937	-0-	937	937	923	3	14	9	N	13					33
05	14B2	EXT	86	-0-	86	1023	86	3			N	-0-					33
06	14B2	EXT	95	-0-	95	1118	95	3			N	-0-					33

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

01	372	N	332	-0-	-40	-0-	332	2			N	-0-					40
02	336	N	311	-0-	-25	-0-	311	2			N	-0-					40
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					40
04	330	N	183	-0-	-147	-0-	183	2			N	-0-					40
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					40
06	300	N	-0-	-0-	-300	-0-					N	-0-					40

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

01	992	N	928	-0-	-64	-0-	900	3	28	9	N	25					33
02	868	N	850	-0-	-18	-0-	814	3	36	9	N	33					66
03	961	N	938	-0-	-23	-0-	888	3	50	9	N	45					111
04	900	N	879	-0-	-21	-0-	857	3	22	9	N	20					131
05	942	N	942	-0-	-0-	-0-	891	3	51	9	N	46					177
06	900	N	848	-0-	-52	-0-	831	3	17	9	N	15	171	1			21

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

01	4299	X	4299	-0-	-0-	-0-	484	1	3814	2	N	1	185	1			72
							1	9									
02	3894	X	3894	-0-	-0-	-0-	437	1	3448	2	N	8					80
							9	9									
03	4202	X	4202	-0-	-0-	-0-	484	1	3714	2	N	4					84
							4	9									
04	4237	X	4237	-0-	-0-	-0-	468	1	3769	2	N	-0-					84
05	899	X	484	-0-	-415	-0-	484	1			N	-0-					84
*06	3903	X	3903	-0-	-0-	-0-	468	1	3435	2	N	-0-					84

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

01	992	N	885	-0-	-107	-0-	885	3			N	-0-					13
02	868	N	798	-0-	-70	-0-	798	3			N	-0-					13
03	930	N	851	-0-	-79	-0-	851	3			N	-0-					13
04	870	N	822	-0-	-48	-0-	822	3			N	-0-					13
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					13
*06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

01	744	N	742	-0-	-2	-0-	742	2			N	-0-					54
02	672	N	665	-0-	-7	-0-	665	2			N	-0-					54
03	744	N	730	-0-	-14	-0-	730	2			N	-0-					54
04	720	N	708	-0-	-12	-0-	708	2			N	-0-					54
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					54
06	720	N	594	-0-	-126	-0-	594	2			N	-0-					54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	473	-0-	-23	-0-	473	2			N	-0-					52
02	448	N	429	-0-	-19	-0-	429	2			N	-0-					52
03	496	N	464	-0-	-32	-0-	464	2			N	-0-					52
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					52
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					52
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					52

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12245	X	12053	-0-	-192	-0-	1050	1	10824	2	N	163	186	1			17
							179	9									
02	11060	X	10803	-0-	-257	-0-	947	1	9720	2	N	124					141
							136	9									
03	12245	X	10373	-0-	-1872	-0-	767	1	9409	2	N	179	186	1			134
							197	9									
04	11850	X	11384	-0-	-466	-0-	986	1	10221	2	N	161	190	1			105
							177	9									
05	12268	X	12268	-0-	-0-	-0-	1073	1	10985	2	N	191	189	1			107
							210	9									
*06	12358	X	12358	-0-	-0-	-0-	1038	1	11154	2	N	151	235	1			23
							166	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11811	X	8232	-0-	-3579	-0-	1633	1	5848	2	N	683	827	1			306
							751	9									
02	10668	X	7748	-0-	-2920	-0-	1568	1	5472	2	N	644	541	1			409
							708	9									
03	11811	X	10830	-0-	-981	-0-	1671	1	8422	2	N	670	723	1			356
							737	9									
04	14069	X	14069	-0-	-0-	-0-	1837	1	11418	2	N	740	749	1			347
							814	9									
05	17050	X	17050	-0-	-0-	-0-	1876	1	14288	2	N	805	738	1			414
							886	9									
*06	15613	X	15613	-0-	-0-	-0-	1894	1	12895	2	N	749	915	1			248
							824	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	3797	-0-	-512	-0-	748	1	2885	2	N	149	189	1			126
							164	9									
02	3892	X	3587	-0-	-305	-0-	784	1	2621	2	N	165	187	1			104
							182	9									
03	4309	X	4275	-0-	-34	-0-	802	1	3280	2	N	175	183	1			96
							193	9									
04	4249	X	4249	-0-	-0-	-0-	833	1	3240	2	N	160	189	1			67
							176	9									
05	4185	X	4065	-0-	-120	-0-	878	1	3034	2	N	139					206
							153	9									
06	4140	X	4133	-0-	-7	-0-	850	1	3145	2	N	125	180	1			151
							138	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13175	X	11797	-0-	-1378	-0-	11713	2	84	9	N	76					166
02	11620	X	10579	-0-	-1041	-0-	10543	2	36	9	N	33					199
03	12865	X	11476	-0-	-1389	-0-	11476	2			N	-0-					199
04	12030	X	10888	-0-	-1142	-0-	10879	2	9	9	N	8					207
05	11811	X	11091	-0-	-720	-0-	11091	2			N	-0-					207
06	11430	X	10466	-0-	-964	-0-	10466	2			N	-0-					207

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14787	X	12371	-0-	-2416	-0-	976	1	11097	2	N	271	187	1			353
							298	9									
02	13132	X	9218	-0-	-3914	-0-	918	1	8115	2	N	168	376	1			145
							185	9									
03	14539	X	9325	-0-	-5214	-0-	1061	1	8104	2	N	145	173	1			117
							160	9									
04	12330	X	7439	-0-	-4891	-0-	1044	1	6255	2	N	127	166	1			78
							140	9									
05	12369	X	6640	-0-	-5729	-0-	1079	1	5454	2	N	97					175
							107	9									
06	11970	X	5243	-0-	-6727	-0-	1012	1	4169	2	N	56					231
							62	9									

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13329	X	13329	-0-	-0-	-0-	491	1	12544	2	N	267	187	1			483
							294	9									
02	15993	X	15993	-0-	-0-	-0-	645	1	14893	2	N	414	186	1			711
							455	9									
03	22670	X	22670	-0-	-0-	-0-	878	1	20696	2	N	996	1105	1			602
							1096	9									
04	20120	X	20120	-0-	-0-	-0-	843	1	18395	2	N	802	1060	1			344
							882	9									
05	7597	X	7597	-0-	-0-	-0-	864	1	6142	2	N	537	534	1			347
							591	9									
*06	16546	X	16546	-0-	-0-	-0-	850	1	15063	2	N	575	356	1			566
							633	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23560	X	21411	-0-	-2149	-0-	20925	2	486	9	N	442	370	1			294
02	21168	X	20654	-0-	-514	-0-	20147	2	507	9	N	461	555	1			200
03	22878	X	22759	-0-	-119	-0-	22200	2	559	9	N	508	358	1			350
04	24849	X	24849	-0-	-0-	-0-	24289	2	560	9	N	509	562	1			297
05	25340	X	25340	-0-	-0-	-0-	24792	2	548	9	N	498	540	1			255
*06	25634	X	25634	-0-	-0-	-0-	25117	2	517	9	N	470	558	1			167

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					38
02	1571	N	1571	-0-	-0-	-0-	1484	2	87	9	N	79					117
03	1891	N	1891	-0-	-0-	-0-	1780	2	111	9	N	101	181	1			37
04	1771	N	1771	-0-	-0-	-0-	1765	2	6	9	N	5					42
05	1911	N	1911	-0-	-0-	-0-	1765	2	146	9	N	133					175
*06	1744	N	1744	-0-	-0-	-0-	1683	2	61	9	N	55	187	1			43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	869	-0-	-216	-0-	869	1			N	-0-					39
02	980	N	272	-0-	-708	-0-	35	1	237	2	N	-0-					39
03	1023	N	91	-0-	-932	-0-	91	2			N	-0-					39
04	840	N	447	-0-	-393	-0-	447	2			N	-0-					39
05	262	N	262	-0-	-0-	-0-	261	2	1	9	N	1	27	1			13
*06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					13

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

01	9417	X	9417	-0-	-0-	-0-	629	1	8489	2	N	272	195	1			206
							299	9									
02	8309	X	8309	-0-	-0-	-0-	600	1	7533	2	N	160	187	1			179
							176	9									
03	8896	X	8896	-0-	-0-	-0-	653	1	8025	2	N	198	188	1			189
							218	9									
04	8534	X	8534	-0-	-0-	-0-	656	1	7583	2	N	268	192	1			265
							295	9									
05	8899	X	8899	-0-	-0-	-0-	644	1	8061	2	N	176	370	1			71
							194	9									
*06	8258	X	8258	-0-	-0-	-0-	639	1	7428	2	N	174	176	1			69
							191	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

01	14384	X	14338	-0-	-46	-0-	14083	2	255	9	N	232	191	1			107
02	12992	X	12891	-0-	-101	-0-	12725	2	166	9	N	151	179	1			79
03	14384	X	13950	-0-	-434	-0-	13686	2	264	9	N	240	175	1			144
04	13920	X	13396	-0-	-524	-0-	13126	2	270	9	N	245	166	1			223
05	14384	X	13761	-0-	-623	-0-	13529	2	232	9	N	211	355	1			79
06	13890	X	13091	-0-	-799	-0-	12892	2	199	9	N	181	168	1			92

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

01	14348	X	14348	-0-	-0-	-0-	14102	2	246	9	N	224	366	1			53
02	12908	X	12846	-0-	-62	-0-	12613	2	233	9	N	212	176	1			89
03	14291	X	13687	-0-	-604	-0-	13449	2	238	9	N	216	171	1			134
04	13830	X	13485	-0-	-345	-0-	13178	2	307	9	N	279	179	1			234
05	14291	X	13902	-0-	-389	-0-	13645	2	257	9	N	234	363	1			105
06	13830	X	12605	-0-	-1225	-0-	12401	2	204	9	N	185	174	1			116

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

01	8742	X	8049	-0-	-693	-0-	1570	1	6324	2	N	141	190	1			53
							155	9									
02	7644	X	7138	-0-	-506	-0-	1418	1	5567	2	N	139	175	1			17
							153	9									
03	8556	X	7907	-0-	-649	-0-	1532	1	6165	2	N	191	185	1			23
							210	9									
04	8280	X	7060	-0-	-1220	-0-	1395	1	5478	2	N	170					193
							187	9									
05	8556	X	1571	-0-	-6985	-0-	1485	1	86	9	N	78	177	1			94
06	7800	X	6530	-0-	-1270	-0-	1485	1	4929	2	N	105	182	1			17
							116	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10106	X	8256	-0-	-1850	-0-	8198	2	58	9	N	53	186	1			169
02	9128	X	7955	-0-	-1173	-0-	7803	2	152	9	N	138					307
03	10075	X	9704	-0-	-371	-0-	9569	2	135	9	N	123	186	1			244
04	8970	X	7167	-0-	-1803	-0-	7003	2	164	9	N	149	188	1			205
05	8628	X	8628	-0-	-0-	-0-	8429	2	199	9	N	181	189	1			197
06	9390	X	7468	-0-	-1922	-0-	7319	2	149	9	N	135	185	1			147

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

01	7130	X	6534	-0-	-596	-0-	802	1	5611	2	N	110					169
							121	9									
02	6440	X	4844	-0-	-1596	-0-	752	1	4050	2	N	38					207
							42	9									
03	7130	X	4979	-0-	-2151	-0-	779	1	4110	2	N	82	180	1			109
							90	9									
04	6720	X	5389	-0-	-1331	-0-	814	1	4492	2	N	75					184
							83	9									
05	6541	X	5993	-0-	-548	-0-	876	1	5001	2	N	105	180	1			109
							116	9									
06	6330	X	5282	-0-	-1048	-0-	850	1	4352	2	N	73					182
							80	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

01	6013	X	6013	-0-	-0-	-0-	809	1	4960	2	N	222	181	1			115
							244	9									
02	6015	X	6015	-0-	-0-	-0-	921	1	4897	2	N	179	179	1			115
							197	9									
03	6769	X	6769	-0-	-0-	-0-	1066	1	5447	2	N	233	190	1			158
							256	9									
04	6480	X	6480	-0-	-0-	-0-	1031	1	5190	2	N	235	182	1			211
							259	9									
05	6600	X	6600	-0-	-0-	-0-	1073	1	5333	2	N	176	183	1			204
							194	9									
*06	6360	X	6360	-0-	-0-	-0-	1044	1	5090	2	N	205	180	1			229
							226	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

01	16988	X	16243	-0-	-745	-0-	15904	2	339	9	N	308	364	1			75
02	15344	X	14287	-0-	-1057	-0-	13983	2	304	9	N	276	186	1			165
03	16833	X	15691	-0-	-1142	-0-	15374	2	317	9	N	288	364	1			89
04	16230	X	14927	-0-	-1303	-0-	14630	2	297	9	N	270	164	1			195
05	16244	X	15113	-0-	-1131	-0-	14818	2	295	9	N	268	326	1			137
06	15720	X	14510	-0-	-1210	-0-	14242	2	268	9	N	244	174	1			207

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

01	13927	X	13927	-0-	-0-	-0-	13620	2	307	9	N	279	377	1			187
02	12572	X	11441	-0-	-1131	-0-	11176	2	265	9	N	241	185	1			243
03	13423	X	12230	-0-	-1193	-0-	11956	2	274	9	N	249	190	1			302
04	13470	X	11711	-0-	-1759	-0-	11426	2	285	9	N	259	371	1			190
05	13919	X	9852	-0-	-4067	-0-	9610	2	242	9	N	220	153	1			257
06	13470	X	9338	-0-	-4132	-0-	9152	2	186	9	N	169	183	1			243

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

01	14446	X	12900	-0-	-1546	-0-	12616	2	284	9	N	258	359	1			189
02	12096	X	11461	-0-	-635	-0-	11206	2	255	9	N	232	187	1			234
03	13237	X	12394	-0-	-843	-0-	12171	2	223	9	N	203	181	1			256
04	12660	X	11868	-0-	-792	-0-	11597	2	271	9	N	246	370	1			132
05	12896	X	12121	-0-	-775	-0-	11876	2	245	9	N	223					355
06	12480	X	11553	-0-	-927	-0-	11349	2	204	9	N	185	364	1			176

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

01	15008	X	15008	-0-	-0-	-0-	1731	1	12229	2	N	953	1042	1			516
							1048	9									
02	13689	X	13689	-0-	-0-	-0-	1545	1	11009	2	N	1032	1107	1			441
							1135	9									
03	13605	X	13605	-0-	-0-	-0-	1291	1	11213	2	N	1001	717	1			725
							1101	9									
04	13559	X	13559	-0-	-0-	-0-	1217	1	11284	2	N	962	1302	1			385
							1058	9									
05	12560	X	12560	-0-	-0-	-0-	878	1	10678	2	N	913	913	1			385
							1004	9									
*06	11108	X	11108	-0-	-0-	-0-	1359	1	8884	2	N	786	733	1			438
							865	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

01	4618	X	4618	-0-	-0-	-0-	852	1	3711	2	N	50					164
							55	9									
02	4353	X	4353	-0-	-0-	-0-	789	1	3398	2	N	151	191	1			124
							166	9									
03	4591	X	4591	-0-	-0-	-0-	878	1	3596	2	N	106	181	1			49
							117	9									
04	4290	X	4112	-0-	-178	-0-	835	1	3046	2	N	210	194	1			65
							231	9									
05	4433	X	4341	-0-	-92	-0-	835	1	3371	2	N	123	176	1			12
							135	9									
06	4290	X	4248	-0-	-42	-0-	831	1	3351	2	N	60					72
							66	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9536	X	9536	-0-	-0-	-0-	878	1	8311	2	N	315	354	1			129
							347	9									
02	8287	X	8287	-0-	-0-	-0-	793	1	7189	2	N	277	347	1			59
							305	9									
03	8959	X	8873	-0-	-86	-0-	839	1	7711	2	N	294	191	1			162
							323	9									
04	8670	X	8489	-0-	-181	-0-	834	1	7317	2	N	307					469
							338	9									
05	8959	X	8394	-0-	-565	-0-	784	1	7290	2	N	291	369	1			391
							320	9									
06	8670	X	8612	-0-	-58	-0-	850	1	7455	2	N	279	550	1			120
							307	9									

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

01	8060	X	7719	-0-	-341	-0-	1024	1	6548	2	N	134					242
							147	9									
02	7280	X	6872	-0-	-408	-0-	918	1	5814	2	N	127	191	1			178
							140	9									
03	8060	X	7503	-0-	-557	-0-	1054	1	6306	2	N	130	188	1			120
							143	9									
04	7800	X	7204	-0-	-596	-0-	1038	1	6025	2	N	128	181	1			67
							141	9									
05	7719	X	7391	-0-	-328	-0-	1079	1	6150	2	N	147					214
							162	9									
06	7470	X	6894	-0-	-576	-0-	1044	1	5720	2	N	118	185	1			147
							130	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

01	10119	X	10119	-0-	-0-	-0-	1079	1	8866	2	N	158	183	1			153
							174	9									
02	9016	X	8544	-0-	-472	-0-	944	1	7453	2	N	134	190	1			97
							147	9									
03	9982	X	8378	-0-	-1604	-0-	977	1	7245	2	N	142					239
							156	9									
04	9660	X	9301	-0-	-359	-0-	1038	1	8118	2	N	132	188	1			183
							145	9									
05	9982	X	8922	-0-	-1060	-0-	1079	1	7701	2	N	129	190	1			122
							142	9									
06	9660	X	7908	-0-	-1752	-0-	989	1	6799	2	N	109					231
							120	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					964
02	0	N	-0-	-0-	-0-	-0-					N	-0-					964
03	0	N	-0-	-0-	-0-	-0-					N	-0-					964
04	0	N	-0-	-0-	-0-	-0-					N	-0-					964
05	0	N	-0-	-0-	-0-	-0-					N	-0-					964
*06	3000	N	6701	-0-	3701	3701	6580	2	121	9	N	110					1074

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	305	-0-	-1338	-0-	305	2			N	-0-					2032
02	952	X	348	-0-	-604	-0-	348	2			N	-0-					2032
03	1054	X	408	-0-	-646	-0-	394	2	14	9	N	13	184	1			1861
04	540	X	393	-0-	-147	-0-	393	2			N	-0-					1861
*05	745	X	745	-0-	-0-	-0-	745	2			N	-0-					1861
*06	1638	X	1638	-0-	-0-	-0-	1638	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12059	X	8018	-0-	-4041	-0-	7784	2	234	9	N	213	370	1			1142
02	10668	X	8512	-0-	-2156	-0-	8204	2	308	9	N	280	538	1			884
03	11470	X	7164	-0-	-4306	-0-	6797	2	367	9	N	334					1218
04	11100	X	5830	-0-	-5270	-0-	5639	2	191	9	N	174	361	1			1031
05	11470	X	11065	-0-	-405	-0-	10817	2	248	9	N	225					1256
*06	10910	X	10910	-0-	-0-	-0-	10735	2	175	9	N	159					1415

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24521	X	21900	-0-	-2621	-0-	21144	5	756	9	N	687	379	1			2092
02	21728	X	19560	-0-	-2168	-0-	18980	2	580	9	N	527					2619
03	22692	X	20005	-0-	-2687	-0-	19638	2	367	9	N	334	187	1			2766
04	21660	X	17494	-0-	-4166	-0-	17116	2	378	9	N	344					3110
05	21886	X	16409	-0-	-5477	-0-	16139	2	270	9	N	245					3355
06	21180	X	17767	-0-	-3413	-0-	17171	2	596	9	N	542					3897

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8618	X	3957	-0-	-4661	-0-	3728	2	229	9	N	208	711	1			472
02	7784	X	4863	-0-	-2921	-0-	4692	2	171	9	N	155					627
03	8308	X	5468	-0-	-2840	-0-	5314	2	154	9	N	140					767
04	8040	X	6776	-0-	-1264	-0-	6589	2	187	9	N	170					937
*05	6996	X	6996	-0-	-0-	-0-	6842	2	154	9	N	140					1077
*06	6109	X	6109	-0-	-0-	-0-	5922	2	187	9	N	170					1247

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

01	2455	N	596	-0-	-1859	-0-	579	2	17	9	N	15	156	1			25
02	503	N	503	-0-	-0-	-0-	490	2	13	9	N	12					37
03	609	N	609	-0-	-0-	-0-	592	2	17	9	N	15					52
04	612	N	612	-0-	-0-	-0-	575	2	37	9	N	34					86
05	558	N	510	-0-	-48	-0-	481	2	29	9	N	26					112
*06	642	N	642	-0-	-0-	-0-	624	2	18	9	N	16					128

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

01	2939	X	2939	-0-	-0-	-0-	374	1	2533	2	N	29	5	1			95
							32	9									
02	2660	X	2538	-0-	-122	-0-	253	1	2274	2	N	10					105
							11	9									
03	2976	X	2721	-0-	-255	-0-	2713	2	8	9	N	7	2	1			110
04	2972	X	2972	-0-	-0-	-0-	12	1	2921	2	N	35	2	1			143
							39	9									
*05	3005	X	3005	-0-	-0-	-0-	2971	2	34	9	N	31	3	1			171
06	2850	X	2824	-0-	-26	-0-	2794	2	30	9	N	27	132	1			66

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

01	3391	X	3391	-0-	-0-	-0-	374	1	3005	2	N	11	6	1			89
							12	9									
02	2954	X	2954	-0-	-0-	-0-	253	1	2656	2	N	41	95	1			35
							45	9									
03	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-	3	1			32
04	3316	X	3316	-0-	-0-	-0-	3259	2	57	9	N	52	2	1			82
*05	3292	X	3292	-0-	-0-	-0-	3275	2	17	9	N	15	3	1			94
06	3150	X	3068	-0-	-82	-0-	3018	2	50	9	N	45	109	1			30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	610	-0-	-940	-0-	608	2	2	9	N	2	1	1			109
02	1232	X	398	-0-	-834	-0-	397	2	1	9	N	1					110
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					110
04	600	N	-0-	-0-	-600	-0-					N	-0-	2	5			108
05	434	N	-0-	-0-	-434	-0-					N	1					109
06	0	N	-0-	-0-	-0-	-0-					N	-0-					109

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	607	-0-	-1873	-0-	267	2	340	9	N	309	194	1			297
02	2240	X	343	-0-	-1897	-0-	131	2	212	9	N	193	360	1			130
03	2480	X	444	-0-	-2036	-0-	90	2	354	9	N	322	182	1			270
04	600	N	309	-0-	-291	-0-	63	2	246	9	N	224	375	1			119
05	372	N	52	-0-	-320	-0-	51	2	1	9	N	1					120
06	420	N	-0-	-0-	-420	-0-					N	-0-					120

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2591	-0-	-509	12457	341	1	1965	2	N	259	164	1			331
							285	9									
02	2800	N	2274	-0-	-526	11931	310	1	1957	2	N	6					337
							7	9									
03	3100	N	2343	-0-	-757	11174	211	1	2076	2	N	51	180	1			208
							56	9									
04	3000	N	2214	-0-	-786	10388	31	1	2150	2	N	30	51	1			187
							33	9									
*05	3100	N	2238	-0-	-862	9526	32	1	2204	2	N	2					189
							2	9									
*06	3000	N	1980	-0-	-1020	8506	28	1	1943	2	N	8					197
							9	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

01	2446	X	2446	-0-	-0-	-0-	374	1	2050	2	N	20	5	1			153
							22	9									
02	2100	X	2068	-0-	-32	-0-	265	1	1768	2	N	32	136	1			49
							35	9									
03	2339	X	2339	-0-	-0-	-0-	2335	2	4	9	N	4	3	1			50
04	2250	N	2143	-0-	-107	-0-	2121	2	22	9	N	20	1	1			69
05	2294	N	2259	-0-	-35	-0-	2244	2	15	9	N	14	2	1			81
06	2250	N	1752	-0-	-498	-0-	1737	2	15	9	N	14					95

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

01	3856	X	3856	-0-	-0-	-0-	748	1	3054	2	N	49	5	1			112
							54	9									
02	3375	X	3375	-0-	-0-	-0-	676	1	2685	2	N	13	80	1			45
							14	9									
03	3525	X	3525	-0-	-0-	-0-	217	1	3278	2	N	27					72
							30	9									
04	3346	X	3346	-0-	-0-	-0-	3304	2	42	9	N	38					110
*05	3372	X	3372	-0-	-0-	-0-	3344	2	28	9	N	25					135
06	3150	X	3144	-0-	-6	-0-	3132	2	12	9	N	11	103	1			43

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

01	2031	X	2031	-0-	-0-	-0-	1981	2	50	9	N	45					188
02	1843	N	1843	-0-	-0-	-0-	1812	2	31	9	N	28	187	1			29
03	1909	N	1909	-0-	-0-	-0-	1877	2	32	9	N	29					58
04	1882	N	1882	-0-	-0-	-0-	1849	2	33	9	N	30					88
*05	1962	N	1962	-0-	-0-	-0-	1929	2	33	9	N	30					118
*06	1851	N	1851	-0-	-0-	-0-	1823	2	28	9	N	25					143

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2381	N	2381	-0-	-0-	-0-	342	1	2038	2	N	1	186	1			17
							1	9									
02	2136	N	2136	-0-	-0-	-0-	279	1	1857	2	N	-0-					17
03	2050	N	2050	-0-	-0-	-0-	29	1	2021	2	N	-0-					17
04	2119	N	2119	-0-	-0-	-0-	29	1	2007	2	N	75					92
							83	9									
*05	2239	N	2239	-0-	-0-	-0-	30	1	2075	2	N	122	182	1			32
							134	9									
*06	2068	N	2068	-0-	-0-	-0-	28	1	1985	2	N	50					82
							55	9									

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

01	14B2 EXT		2	-0-	2	5	2	2			N	-0-					48
02	14B2 EXT		2	-0-	2	7	2	2			N	-0-					48
03	14B2 EXT		1	-0-	1	8	1	2			N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	8					N	-0-					48
*05	8	X	-0-	-0-	-8	-0-					N	-0-					48
*06	147	N	147	-0-	-0-	-0-	2	1	145	2	N	-0-					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

01	2477	X	2477	-0-	-0-	-0-	312	1	2139	2	N	24	4	1			186
							26	9									
02	2240	X	2224	-0-	-16	-0-	282	1	1911	2	N	28	178	1			36
							31	9									
03	2645	X	2645	-0-	-0-	-0-	312	1	2312	2	N	19	2	1			53
							21	9									
04	2449	N	2449	-0-	-0-	-0-	302	1	2112	2	N	32	1	1			84
							35	9									
*05	2525	N	2525	-0-	-0-	-0-	312	1	2192	2	N	19	2	1			101
							21	9									
06	2400	N	2236	-0-	-164	-0-	302	1	1879	2	N	50					151
							55	9									

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

01	2046	X	1929	-0-	-117	-0-	1893	2	36	9	N	33	141	1			51
02	1960	X	1818	-0-	-142	-0-	1797	2	21	9	N	19					70
03	2219	X	2219	-0-	-0-	-0-	2195	2	24	9	N	22	6	1			86
04	2145	X	2145	-0-	-0-	-0-	2105	2	40	9	N	36	6	1			116
*05	2099	X	2099	-0-	-0-	-0-	2063	2	36	9	N	33	5	1			144
06	2160	X	1819	-0-	-341	-0-	1798	2	21	9	N	19	105	1			58

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

01	4517	X	4517	-0-	-0-	-0-	4466	2	51	9	N	46	6	1			229
02	4044	X	4044	-0-	-0-	-0-	4020	2	24	9	N	22					251
03	4924	X	4924	-0-	-0-	-0-	4896	2	28	9	N	25					276
04	4691	X	4691	-0-	-0-	-0-	4640	2	51	9	N	46	184	1			138
*05	4807	X	4807	-0-	-0-	-0-	4740	2	67	9	N	61					199
*06	4426	X	4426	-0-	-0-	-0-	4376	2	50	9	N	45					244

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

01	4075	X	400	-0-	-3675	-0-	6	1	394	2	N	-0-					45
02	429	X	429	-0-	-0-	-0-	6	1	423	2	N	-0-					45
03	496	N	292	-0-	-204	-0-	4	1	288	2	N	-0-					45
04	390	N	67	-0-	-323	-0-	1	1	66	2	N	-0-					45
05	465	N	104	-0-	-361	-0-	1	1	103	2	N	-0-					45
06	270	N	41	-0-	-229	-0-	14	1	27	2	N	-0-					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2393	-0-	-707	13894	35	1	2325	2	N	30					176
							33	9									
02	2800	N	2187	-0-	-613	13281	31	1	2134	2	N	20					196
							22	9									
03	3100	N	2424	-0-	-676	12605	34	1	2362	2	N	25					221
							28	9									
04	3000	N	2369	-0-	-631	11974	33	1	2310	2	N	24	185	1			60
							26	9									
*05	3100	N	2407	-0-	-693	11281	34	1	2353	2	N	18					78
							20	9									
*06	3000	N	2332	-0-	-668	10613	33	1	2271	2	N	25					103
							28	9									

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3061	X	3061	-0-	-0-	-0-	2993	2	68	9	N	62	8	1			100
02	3052	X	2811	-0-	-241	-0-	2759	2	52	9	N	47					147
03	3456	X	3456	-0-	-0-	-0-	3406	2	50	9	N	45	8	1			184
04	3281	X	3281	-0-	-0-	-0-	3216	2	65	9	N	59	5	1			238
*05	3323	X	3323	-0-	-0-	-0-	3266	2	57	9	N	52	184	1			106
06	3330	X	3115	-0-	-215	-0-	48	1	3001	2	N	60					166
							66	9									

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1805	-0-	-1295	8734	26	1	1751	2	N	25					179
							28	9									
02	2800	N	1541	-0-	-1259	7475	22	1	1508	2	N	10					189
							11	9									
03	3100	N	1826	-0-	-1274	6201	26	1	1767	2	N	30	157	1			62
							33	9									
04	3000	N	1748	-0-	-1252	4949	24	1	1699	2	N	23					85
							25	9									
*05	3100	N	1803	-0-	-1297	3652	26	1	1755	2	N	20					105
							22	9									
*06	3000	N	1452	-0-	-1548	2104	20	1	1411	2	N	19					124
							21	9									

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1885	X	1885	-0-	-0-	-0-	1848	2	37	9	N	34	193	1			50
02	1596	X	1564	-0-	-32	-0-	1530	2	34	9	N	31					81
03	1962	X	1962	-0-	-0-	-0-	1927	2	35	9	N	32					113
04	1827	N	1827	-0-	-0-	-0-	1801	2	26	9	N	24					137
*05	1902	N	1902	-0-	-0-	-0-	1858	2	44	9	N	40					177
*06	1765	N	1765	-0-	-0-	-0-	1728	2	37	9	N	34	170	1			41

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2690	X	2690	-0-	-0-	-0-	2669	2	21	9	N	19	4	1			109
02	2660	X	2337	-0-	-323	-0-	2335	2	2	9	N	2					111
03	2945	X	2622	-0-	-323	-0-	2622	2			N	-0-	1	1			110
04	2610	N	2412	-0-	-198	-0-	2408	2	4	9	N	4					114
*05	2620	N	2620	-0-	-0-	-0-	2617	2	3	9	N	3					117
*06	2573	N	2573	-0-	-0-	-0-	2566	2	7	9	N	6					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2339	-0-	-761	12757	341	1	1969	2	N	26					167
							29	9									
02	2800	N	2135	-0-	-665	12092	308	1	1813	2	N	13					180
							14	9									
03	3100	N	2212	-0-	-888	11204	338	1	1846	2	N	25					205
							28	9									
04	3000	N	1980	-0-	-1020	10184	266	1	1690	2	N	22	184	1			43
							24	9									
*05	3100	N	1788	-0-	-1312	8872	25	1	1746	2	N	15					58
							17	9									
*06	3000	N	1857	-0-	-1143	7729	26	1	1803	2	N	25					83
							28	9									

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13805	X	13805	-0-	-0-	-0-	312	1	13294	2	N	181	192	1			249
							199	9									
02	49364	X	11085	-0-	-38279	-0-	282	1	10673	2	N	118	187	1			180
							130	9									
03	54653	X	12058	-0-	-42595	-0-	312	1	11643	2	N	94					274
							103	9									
04	40080	X	10833	-0-	-29247	-0-	302	1	10378	2	N	139	186	1			227
							153	9									
05	13795	X	10861	-0-	-2934	-0-	312	1	10407	2	N	129	187	1			169
							142	9									
06	13350	X	9777	-0-	-3573	-0-	302	1	9313	2	N	147					316
							162	9									

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5560	X	5560	-0-	-0-	-0-	748	1	4797	2	N	14	8	1			74
							15	9									
02	4967	X	4967	-0-	-0-	-0-	676	1	4291	2	N	-0-					74
03	5610	X	5610	-0-	-0-	-0-	290	1	5320	2	N	-0-					74
04	5280	X	5027	-0-	-253	-0-	5027	2			N	-0-	4	5			70
*05	5456	X	5185	-0-	-271	-0-	5181	2	4	9	N	4					74
06	5280	X	4779	-0-	-501	-0-	4779	2			N	-0-					74

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3441	-0-	-0-	-0-	450	1	2982	2	N	8	3	1			173
							9	9									
02	3622	X	3622	-0-	-0-	-0-	477	1	3138	2	N	6					179
							7	9									
03	3496	X	3496	-0-	-0-	-0-	528	1	2957	2	N	10	7	1			182
							11	9									
04	3143	X	3143	-0-	-0-	-0-	511	1	2622	2	N	9	4	1			187
							10	9									
*05	3688	X	3688	-0-	-0-	-0-	523	1	3140	2	N	23	3	1			207
							25	9									
*06	3839	X	3839	-0-	-0-	-0-	491	1	3345	2	N	3	183	1			27
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	1			N	-0-					-0-
04	14B2 EXT		191	-0-	191	191	191	1			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	191					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	191					N	-0-					-0-

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

01	3100	N	2418	-0-	-682	11513	496	1	1903	2	N	17					159
							19	9									
02	2800	N	2164	-0-	-636	10877	447	1	1708	2	N	8					167
							9	9									
03	3100	N	2274	-0-	-826	10051	300	1	1955	2	N	17					184
							19	9									
04	3000	N	3356	-0-	356	10407	47	1	3256	2	N	48					232
							53	9									
*05	3100	N	4086	-0-	986	11393	58	1	3949	2	N	72	182	1			122
							79	9									
*06	3000	N	1911	-0-	-1089	10304	27	1	1865	2	N	17					139
							19	9									

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/26/2016

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

01	3100	N	1735	-0-	-1365	7231	333	1	1402	2	N	-0-					132
02	2800	N	1467	-0-	-1333	5898	299	1	1168	2	N	-0-					132
03	3100	N	1481	-0-	-1619	4279	199	1	1273	2	N	8					140
							9	9									
04	3000	N	1265	-0-	-1735	2544	18	1	1222	2	N	23	151	1			12
							25	9									
*05	3100	N	1273	-0-	-1827	717	18	1	1252	2	N	3					15
							3	9									
*06	1929	N	1212	-0-	-717	-0-	17	1	1180	2	N	14					29
							15	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	559	-0-	-2541	1069	8	1	530	2	N	19					179
							21	9									
02	1916	N	847	-0-	-1069	-0-	12	1	802	2	N	30					209
							33	9									
03	887	N	887	-0-	-0-	-0-	12	1	854	2	N	19	176	1			52
							21	9									
04	893	N	893	-0-	-0-	-0-	12	1	840	2	N	37					89
							41	9									
*05	902	N	902	-0-	-0-	-0-	13	1	858	2	N	28					117
							31	9									
06	810	N	732	-0-	-78	-0-	10	1	678	2	N	40					157
							44	9									

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

01	3100	N	2696	-0-	-404	14380	500	1	2166	2	N	27					169
							30	9									
02	2800	N	2398	-0-	-402	13978	450	1	1924	2	N	22					191
							24	9									
03	3100	N	2628	-0-	-472	13506	498	1	2123	2	N	6					197
							7	9									
04	3000	N	2466	-0-	-534	12972	392	1	2049	2	N	23	185	1			35
							25	9									
*05	3100	N	2223	-0-	-877	12095	32	1	2163	2	N	25					60
							28	9									
*06	3000	N	2175	-0-	-825	11270	30	1	2119	2	N	24					84
							26	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2125	-0-		-975	9293	492	1	1624	2	N	8					144
								9	9									
02	2800	N	1892	-0-		-908	8385	443	1	1425	2	N	22					166
								24	9									
03	3100	N	2005	-0-		-1095	7290	489	1	1504	2	N	11					177
								12	9									
04	3000	N	1866	-0-		-1134	6156	383	1	1470	2	N	12					189
								13	9									
*05	3100	N	1068	-0-		-2032	4124	15	1	1051	2	N	2	166	1			25
								2	9									
*06	3000	N	-0-	-0-		-3000	1124					N	-0-					25

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2119	-0-		-981	9869	492	1	1627	2	N	-0-					32
02	2800	N	1776	-0-		-1024	8845	442	1	1334	2	N	-0-					32
03	3100	N	2065	-0-		-1035	7810	297	1	1765	2	N	3					35
								3	9									
04	3000	N	1668	-0-		-1332	6478	24	1	1642	2	N	2					37
								2	9									
*05	3100	N	1228	-0-		-1872	4606	18	1	1210	2	N	-0-					37
*06	3000	N	984	-0-		-2016	2590	14	1	967	2	N	3					40
								3	9									

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2317	-0-		-783	10851	494	1	1784	2	N	35					207
								39	9									
02	2800	N	2084	-0-		-716	10135	446	1	1609	2	N	26					233
								29	9									
03	3100	N	2263	-0-		-837	9298	493	1	1738	2	N	29	183	1			79
								32	9									
04	3000	N	1936	-0-		-1064	8234	384	1	1519	2	N	30					109
								33	9									
*05	3100	N	1262	-0-		-1838	6396	18	1	1223	2	N	19	87	1			41
								21	9									
*06	3000	N	2034	-0-		-966	5430	28	1	1967	2	N	35					76
								39	9									

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2432	-0-		-668	11862	496	1	1927	2	N	8					97
								9	9									
02	2800	N	2254	-0-		-546	11316	448	1	1787	2	N	17					114
								19	9									
03	3100	N	2271	-0-		-829	10487	300	1	1949	2	N	20					134
								22	9									
04	3000	N	1999	-0-		-1001	9486	28	1	1953	2	N	16					150
								18	9									
*05	3100	N	2003	-0-		-1097	8389	29	1	1968	2	N	5	120	1			35
								6	9									
*06	3000	N	1718	-0-		-1282	7107	24	1	1683	2	N	10					45
								11	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1882	-0-	-1218	8974	27	1	1822	2	N	30					192
							33	9									
02	2800	N	1706	-0-	-1094	7880	24	1	1654	2	N	25					217
							28	9									
03	3100	N	1905	-0-	-1195	6685	27	1	1844	2	N	31	181	1			67
							34	9									
04	3000	N	1872	-0-	-1128	5557	26	1	1810	2	N	33					100
							36	9									
*05	3100	N	1939	-0-	-1161	4396	27	1	1869	2	N	39	96	1			43
							43	9									
*06	3000	N	1839	-0-	-1161	3235	25	1	1773	2	N	37					80
							41	9									

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1127	-0-	-1973	441	477	1	644	2	N	5					78
							6	9									
02	1328	N	887	-0-	-441	-0-	369	1	512	2	N	5					83
							6	9									
03	558	N	479	-0-	-79	-0-	7	1	466	2	N	5					88
							6	9									
04	540	N	434	-0-	-106	-0-	6	1	424	2	N	4					92
							4	9									
05	558	N	530	-0-	-28	-0-	8	1	515	2	N	6					98
							7	9									
*06	511	N	511	-0-	-0-	-0-	7	1	494	2	N	9					107
							10	9									

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3598	X	3598	-0-	-0-	-0-	312	1	3224	2	N	56	196	1			104
							62	9									
02	2557	X	2557	-0-	-0-	-0-	282	1	2244	2	N	28					132
							31	9									
03	3389	X	3389	-0-	-0-	-0-	312	1	3047	2	N	27					159
							30	9									
04	3629	X	3629	-0-	-0-	-0-	302	1	3286	2	N	37					196
							41	9									
*05	3400	X	3400	-0-	-0-	-0-	312	1	3043	2	N	41					237
							45	9									
*06	3072	X	3072	-0-	-0-	-0-	302	1	2736	2	N	31	187	1			81
							34	9									

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	657	-0-	-2443	656	317	1	340	2	N	-0-					66
02	1180	N	524	-0-	-656	-0-	285	1	239	2	N	-0-					66
03	372	N	217	-0-	-155	-0-	13	1	204	2	N	-0-					66
04	360	N	147	-0-	-213	-0-	2	1	145	2	N	-0-					66
05	372	N	143	-0-	-229	-0-	2	1	141	2	N	-0-					66
06	210	N	123	-0-	-87	-0-	2	1	121	2	N	-0-					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1632	-0-	-1468	6007	331	1	1288	2	N	12					133
							13	9									
02	2800	N	1532	-0-	-1268	4739	299	1	1213	2	N	18					151
							20	9									
03	3100	N	1528	-0-	-1572	3167	200	1	1314	2	N	13					164
							14	9									
04	3000	N	1307	-0-	-1693	1474	18	1	1266	2	N	21					185
							23	9									
*05	2791	N	1317	-0-	-1474	-0-	19	1	1276	2	N	20					205
							22	9									
06	1440	N	1299	-0-	-141	-0-	18	1	1272	2	N	8	179	1			34
							9	9									

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	3	1			3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					3
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					3
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					3

WORKED OVER ANOTHER ZONE.. 01/03/2009

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

01	3100	N	2347	-0-	-753	13156	34	1	2280	2	N	30					210
							33	9									
02	2800	N	2229	-0-	-571	12585	32	1	2156	2	N	37					247
							41	9									
03	3100	N	2365	-0-	-735	11850	33	1	2278	2	N	49	186	1			110
							54	9									
04	3000	N	2273	-0-	-727	11123	32	1	2194	2	N	43					153
							47	9									
*05	3100	N	2269	-0-	-831	10292	32	1	2187	2	N	45	166	1			32
							50	9									
*06	3000	N	2251	-0-	-749	9543	31	1	2189	2	N	28					60
							31	9									

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

01	3100	N	1653	-0-	-1447	7364	24	1	1601	2	N	25					120
							28	9									
02	2800	N	1475	-0-	-1325	6039	21	1	1452	2	N	2					122
							2	9									
03	3100	N	1588	-0-	-1512	4527	23	1	1556	2	N	8					130
							9	9									
04	3000	N	1567	-0-	-1433	3094	22	1	1515	2	N	27					157
							30	9									
*05	3100	N	1582	-0-	-1518	1576	22	1	1530	2	N	27	144	1			40
							30	9									
*06	3000	N	1493	-0-	-1507	69	21	1	1444	2	N	25					65
							28	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2416	-0-	-684	12023	342	1	2052	2	N	20					206
							22	9									
02	2800	N	2169	-0-	-631	11392	308	1	1830	2	N	28					234
							31	9									
03	3100	N	1530	-0-	-1570	9822	61	1	1436	2	N	30	179	1			85
							33	9									
04	3000	N	2150	-0-	-850	8972	30	1	2065	2	N	50					135
							55	9									
*05	3100	N	2083	-0-	-1017	7955	29	1	2018	2	N	33					168
							36	9									
*06	3000	N	1954	-0-	-1046	6909	27	1	1891	2	N	33					201
							36	9									

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2286	-0-	-814	11381	341	1	1939	2	N	5					104
							6	9									
02	2800	N	1922	-0-	-878	10503	226	1	1688	2	N	7					111
							8	9									
03	3100	N	1641	-0-	-1459	9044	23	1	1606	2	N	11					122
							12	9									
04	3000	N	2035	-0-	-965	8079	29	1	1978	2	N	25	88	1			59
							28	9									
*05	3100	N	2072	-0-	-1028	7051	29	1	2019	2	N	22					81
							24	9									
*06	3000	N	1402	-0-	-1598	5453	20	1	1370	2	N	11					92
							12	9									

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2043	-0-	-1057	10629	30	1	1989	2	N	22					153
							24	9									
02	2800	N	1828	-0-	-972	9657	26	1	1785	2	N	15					168
							17	9									
03	3100	N	1927	-0-	-1173	8484	27	1	1883	2	N	15					183
							17	9									
04	3000	N	1856	-0-	-1144	7340	26	1	1808	2	N	20	183	1			20
							22	9									
*05	3100	N	1849	-0-	-1251	6089	26	1	1802	2	N	19					39
							21	9									
*06	3000	N	1840	-0-	-1160	4929	26	1	1786	2	N	25					64
							28	9									

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1892	-0-	-1208	7359	488	1	1378	2	N	24					154
							26	9									
02	2800	N	1798	-0-	-1002	6357	442	1	1349	2	N	6					160
							7	9									
03	3100	N	1899	-0-	-1201	5156	488	1	1411	2	N	-0-					160
04	3000	N	1638	-0-	-1362	3794	380	1	1247	2	N	10					170
							11	9									
*05	3100	N	1318	-0-	-1782	2012	19	1	1286	2	N	12					182
							13	9									
*06	3000	N	1386	-0-	-1614	398	19	1	1353	2	N	13					195
							14	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6598	X	6598	-0-	-0-	-0-	1114	1	5332	2	N	138	1	1			312
							152	9									
02	6346	X	6346	-0-	-0-	-0-	998	1	5187	2	N	146	185	1			273
							161	9									
03	6370	X	6370	-0-	-0-	-0-	689	1	5484	2	N	179	183	1			269
							197	9									
04	5764	X	5764	-0-	-0-	-0-	724	1	4834	2	N	187	187	1			269
							206	9									
*05	6222	X	6222	-0-	-0-	-0-	668	1	5364	2	N	173	181	1			261
							190	9									
*06	6534	X	6534	-0-	-0-	-0-	689	1	5687	2	N	144	180	1			225
							158	9									

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

01	3100	N	1254	-0-	-1846	2708	325	1	918	2	N	10					87
							11	9									
02	2800	N	1129	-0-	-1671	1037	294	1	825	2	N	9					96
							10	9									
03	2183	N	1146	-0-	-1037	-0-	195	1	937	2	N	13					109
							14	9									
04	930	N	928	-0-	-2	-0-	13	1	898	2	N	15	102	1			22
							17	9									
05	961	N	945	-0-	-16	-0-	13	1	917	2	N	14					36
							15	9									
06	930	N	853	-0-	-77	-0-	12	1	835	2	N	5					41
							6	9									

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

01	20306	X	20306	-0-	-0-	-0-	468	1	19804	2	Y	31	10	1			115
							34	9									
02	18198	X	18198	-0-	-0-	-0-	362	1	17813	2	Y	21					136
							23	9									
03	19630	X	19630	-0-	-0-	-0-	19557	2	73	9	Y	66	28	1			174
04	20514	X	20514	-0-	-0-	-0-	20467	2	47	9	Y	43	17	1			200
*05	22012	X	22012	-0-	-0-	-0-	21962	2	50	9	Y	45	209	1			36
06	18690	X	18216	-0-	-474	-0-	18185	2	31	9	Y	28					64

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	1	1	1			4
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		7614	-0-	7614	7614	362 78	1 9	7174	2	N	71					75

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

01	5642	X	5628	-0-	-14	-0-	409 129	1 9	5090	2	Y	117	1	1			172
02	5287	X	5287	-0-	-0-	-0-	241 141	1 9	4905	2	Y	128	183	1			117
03	5642	X	5232	-0-	-410	-0-	5047	2	185	9	Y	168	185	1			100
04	5460	X	4754	-0-	-706	-0-	4579	2	175	9	Y	159	184	1			75
05	5642	X	4756	-0-	-886	-0-	4578	2	178	9	Y	162	184	1			53
*06	4831	X	4831	-0-	-0-	-0-	4667	2	164	9	Y	149	182	1			20

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

01	9806	X	9806	-0-	-0-	-0-	813 344	1 9	8649	2	N	313	378	1			83
02	8754	X	8754	-0-	-0-	-0-	749 320	1 9	7685	2	N	291	191	1			183
03	10594	X	10594	-0-	-0-	-0-	868 331	1 9	9395	2	N	301	369	1			115
04	9726	X	9726	-0-	-0-	-0-	826 301	1 9	8599	2	N	274	184	1			205
*05	9129	X	9129	-0-	-0-	-0-	868 312	1 9	7949	2	N	284	371	1			118
06	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					118

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

01	11908	X	11908	-0-	-0-	-0-	854 321	1 9	10733	2	N	292	377	1			147
02	10826	X	10826	-0-	-0-	-0-	784 300	1 9	9742	2	N	273	187	1			233
03	11697	X	11697	-0-	-0-	-0-	868 334	1 9	10495	2	N	304	369	1			168
04	11487	X	11487	-0-	-0-	-0-	840 317	1 9	10330	2	N	288	364	1			92
*05	11847	X	11847	-0-	-0-	-0-	854 327	1 9	10666	2	N	297	186	1			203
06	10680	X	NO RPT	-0-	-10680	-0-					N	NO RPT					203

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

01	4200	X	4200	-0-	-0-	-0-	608 334	1 9	3258	2	N	304	197	1			198
02	4073	X	4073	-0-	-0-	-0-	540 308	1 9	3225	2	N	280	181	1			297
03	4761	X	4761	-0-	-0-	-0-	606 325	1 9	3830	2	N	295	375	1			217
04	4506	X	4506	-0-	-0-	-0-	603 392	1 9	3511	2	N	356	350	1			223
05	3968	X	3963	-0-	-5	-0-	3626	2	337	9	N	306	370	1			159
06	3840	X	3656	-0-	-184	-0-	3333	2	323	9	N	294	364	1			89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	6776	-0-	-1594	-0-	1053	1	5557	2	N	151	193	1			180
							166	9									
02	7560	X	6741	-0-	-819	-0-	934	1	5574	2	N	212	187	1			205
							233	9									
03	8029	X	8029	-0-	-0-	-0-	1060	1	6751	2	N	198	219	1	1	5	183
							218	9									
04	7937	X	7937	-0-	-0-	-0-	1026	1	6705	2	N	187	220	1			150
							206	9									
05	7471	X	6399	-0-	-1072	-0-	975	1	5242	2	N	165	40	1			275
							182	9									
06	7770	X	935	-0-	-6835	-0-	933	1	2	9	N	2	183	1			94

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12423	X	12423	-0-	-0-	-0-	913	1	11240	2	N	245	358	1			36
							270	9									
02	8904	X	7991	-0-	-913	-0-	923	1	6853	2	N	195	185	1			46
							215	9									
03	9858	X	6649	-0-	-3209	-0-	752	1	5699	2	N	180	15	1			211
							198	9									
04	9540	X	6891	-0-	-2649	-0-	685	1	6019	2	N	170	197	1			184
							187	9									
05	9858	X	7256	-0-	-2602	-0-	642	1	6402	2	N	193	190	1			187
							212	9									
06	9540	X	7091	-0-	-2449	-0-	710	1	6203	2	N	162	188	1			161
							178	9									

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15095	X	15095	-0-	-0-	-0-	1113	1	13576	2	N	369	397	1			306
							406	9									
02	13259	X	13259	-0-	-0-	-0-	760	1	12188	2	N	283	184	1			405
							311	9									
03	14911	X	14911	-0-	-0-	-0-	833	1	13662	2	N	378	444	1	3	5	336
							416	9									
04	14189	X	14189	-0-	-0-	-0-	812	1	13012	2	N	332	413	1			255
							365	9									
*05	14114	X	14114	-0-	-0-	-0-	815	1	12945	2	N	322	435	1			142
							354	9									
*06	14368	X	14368	-0-	-0-	-0-	835	1	13210	2	N	294	176	1			260
							323	9									

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3856	X	3856	-0-	-0-	-0-	970	1	2806	2	Y	73	5	1			176
							80	9									
02	3117	X	3117	-0-	-0-	-0-	916	1	2128	2	Y	66	182	1			60
							73	9									
03	3764	X	3764	-0-	-0-	-0-	1038	1	2630	2	Y	87	9	1			138
							96	9									
04	3607	X	3607	-0-	-0-	-0-	996	1	2508	2	Y	94	185	1			47
							103	9									
*05	3330	X	3330	-0-	-0-	-0-	672	1	2552	2	Y	96	9	1			134
							106	9									
*06	3461	X	3461	-0-	-0-	-0-	667	1	2700	2	Y	85	187	1			32
							94	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14973	X	13616	-0-	-1357	-0-	60	1	13377	2	Y	163	5	1			208
							179	9									
02	13524	X	11915	-0-	-1609	-0-	11766	2	149	9	Y	135	174	1			169
03	14849	X	13378	-0-	-1471	-0-	13134	2	244	9	Y	222	192	1			199
04	13980	X	12558	-0-	-1422	-0-	12367	2	191	9	Y	174	193	1			180
05	14384	X	13196	-0-	-1188	-0-	12999	2	197	9	Y	179	195	1			164
*06	12788	X	12788	-0-	-0-	-0-	12586	2	202	9	Y	184	178	1			170

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19468	X	17809	-0-	-1659	-0-	1710	1	16031	2	N	62	210	1			80
							68	9									
02	17584	X	16338	-0-	-1246	-0-	1562	1	14761	2	N	14					94
							15	9									
03	19468	X	19390	-0-	-78	-0-	1727	1	17638	2	N	23	24	1			93
							25	9									
04	18840	X	18420	-0-	-420	-0-	1689	1	16669	2	N	56	21	1			128
							62	9									
05	19468	X	17001	-0-	-2467	-0-	16956	2	45	9	N	41	19	1			150
06	18750	X	15610	-0-	-3140	-0-	15575	2	35	9	N	32					182

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11371	X	11371	-0-	-0-	-0-	468	1	10462	2	Y	401	369	1			236
							441	9									
02	10138	X	10138	-0-	-0-	-0-	362	1	9384	2	Y	356	370	1			222
							392	9									
03	11036	X	10722	-0-	-314	-0-	10312	2	410	9	Y	373	382	1			213
04	10680	X	10092	-0-	-588	-0-	9683	2	409	9	Y	372	378	1			207
05	11036	X	10450	-0-	-586	-0-	10070	2	380	9	Y	345	374	1			178
*06	10149	X	10149	-0-	-0-	-0-	9799	2	350	9	Y	318	370	1			126

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	6220	-0-	-414	-0-	88	1	5938	2	N	176	194	1			269
							194	9									
02	5992	X	5759	-0-	-233	-0-	81	1	5505	2	N	157	187	1			239
							173	9									
03	6634	X	6267	-0-	-367	-0-	87	1	5996	2	N	167	182	1			224
							184	9									
04	6390	X	6121	-0-	-269	-0-	85	1	5867	2	N	154	188	1			190
							169	9									
05	6479	X	6151	-0-	-328	-0-	86	1	5905	2	N	145	181	1			154
							160	9									
06	6180	X	5913	-0-	-267	-0-	81	1	5658	2	N	158					312
							174	9									

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	141726	N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	141726	N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	141726	N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	141726	N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	141726	N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	141726	N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6706	X	6706	-0-	-0-	-0-	1249	1	5308	2	N	135	1	1			300
							149	9									
02	6023	X	6023	-0-	-0-	-0-	1139	1	4755	2	N	117					417
							129	9									
03	6511	X	6511	-0-	-0-	-0-	1217	1	5127	2	N	152	371	1			198
							167	9									
04	6229	X	6229	-0-	-0-	-0-	1133	1	4963	2	N	121	189	1			130
							133	9									
05	5952	X	5760	-0-	-192	-0-	818	1	4825	2	N	106					236
							117	9									
*06	6089	X	6089	-0-	-0-	-0-	707	1	5263	2	N	108	181	1			163
							119	9									

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10540	X	10083	-0-	-457	-0-	1004	1	8983	2	N	87	195	1			156
							96	9									
02	9520	X	9370	-0-	-150	-0-	946	1	8328	2	N	87					243
							96	9									
03	10540	X	10245	-0-	-295	-0-	1060	1	9062	2	N	112	210	1	1	5	144
							123	9									
04	10200	X	9708	-0-	-492	-0-	955	1	8639	2	N	104	12	1			236
							114	9									
05	10385	X	9759	-0-	-626	-0-	732	1	8925	2	N	93	256	1			73
							102	9									
06	10050	X	8620	-0-	-1430	-0-	1004	1	7495	2	N	110					183
							121	9									

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24739	X	24739	-0-	-0-	-0-	1948	1	22245	2	N	496	184	1			789
							546	9									
02	22661	X	22661	-0-	-0-	-0-	1748	1	20425	2	N	444	371	1			862
							488	9									
03	25475	X	25475	-0-	-0-	-0-	1959	1	22948	2	N	516	923	1			455
							568	9									
04	22998	X	22998	-0-	-0-	-0-	1441	1	21049	2	N	462	552	1			365
							508	9									
*05	22985	X	22985	-0-	-0-	-0-	1066	1	21382	2	N	488	368	1			485
							537	9									
*06	25111	X	25111	-0-	-0-	-0-	1093	1	23516	2	N	456	548	1			393
							502	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		56296	-0-	56296	166487	735 1429	1 9	54132	2	N	1299	1281	1			502
*08	DLQ G-10		55356	-0-	55356	221843	674 1389	1 9	53293	2	N	1263	1278	1			487
*09	DLQ G-10		51469	-0-	51469	273312	643 1296	1 9	49530	2	N	1178	1106	1			559
*10	DLQ G-10		51235	-0-	51235	324547	666 1216	1 9	49353	2	N	1105	926	1			738
*11	DLQ G-10		49000	-0-	49000	373547	1705 1070	1 9	46225	2	N	973	1099	1			612
*12	421695	X	48148	-0-	-373547	-0-	1759 1071	1 9	45318	2	N	974	935	1			651
*01	40869	X	40869	-0-	-0-	-0-	1690 1020	1 9	38159	2	N	927	938	1			640
*02	41989	X	41989	-0-	-0-	-0-	1854 935	1 9	39200	2	N	850	925	1			565
*03	45295	X	45295	-0-	-0-	-0-	1749 1170	1 9	42376	2	N	1064	1293	1			336
04	47968	X	47968	-0-	-0-	-0-	1377 1212	1 9	45379	2	N	1102	926	1			512
*05	48726	X	48726	-0-	-0-	-0-	1421 1203	1 9	46102	2	N	1094	1086	1			520
*06	41144	X	41144	-0-	-0-	-0-	1264 1044	1 9	38836	2	N	949	914	1			555

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

01	11625	X	11625	-0-	-0-	-0-	167 222	1 9	11236	2	N	202	373	1			193
02	10453	X	10453	-0-	-0-	-0-	148 223	1 9	10082	2	N	203	188	1			208
03	11500	X	11500	-0-	-0-	-0-	161 228	1 9	11111	2	N	207	185	1			230
04	11070	X	10598	-0-	-472	-0-	148 201	1 9	10249	2	N	183	361	1			52
05	11439	X	10999	-0-	-440	-0-	155 221	1 9	10623	2	N	201					253
06	11070	X	10960	-0-	-110	-0-	152 200	1 9	10608	2	N	182	185	1			250

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

01	15717	X	12712	-0-	-3005	-0-	613 216	1 9	11883	2	N	196	186	1			337
02	14196	X	12119	-0-	-2077	-0-	560 252	1 9	11307	2	N	229	185	1			381
03	14911	X	13220	-0-	-1691	-0-	614 329	1 9	12277	2	N	299	368	1			312
04	13740	X	12832	-0-	-908	-0-	511 341	1 9	11980	2	N	310	366	1			256
05	14198	X	12802	-0-	-1396	-0-	180 283	1 9	12339	2	N	257	214	1			299
06	12990	X	12255	-0-	-735	-0-	169 276	1 9	11810	2	N	251	368	1			182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19088	X	19088	-0-	-0-	-0-	1489	1	17315	2	N	258	376	1			200
							284	9									
02	17237	X	17237	-0-	-0-	-0-	1356	1	15635	2	N	224	183	1			241
							246	9									
03	17271	X	17271	-0-	-0-	-0-	1194	1	15785	2	N	265	185	1			321
							292	9									
04	17574	X	17574	-0-	-0-	-0-	808	1	16440	2	N	296	363	1			254
							326	9									
*05	17740	X	17740	-0-	-0-	-0-	865	1	16556	2	N	290	185	1			359
							319	9									
*06	16577	X	16577	-0-	-0-	-0-	824	1	15472	2	N	255	360	1			254
							281	9									

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

01	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

01	29686	X	29686	-0-	-0-	-0-	1102	1	28022	2	N	511	565	1			338
							562	9									
02	26627	X	26627	-0-	-0-	-0-	986	1	25033	2	N	553	556	1			335
							608	9									
03	29086	X	29086	-0-	-0-	-0-	798	1	27528	2	N	691	735	1			291
							760	9									
04	27878	X	27878	-0-	-0-	-0-	386	1	26762	2	N	664	560	1			395
							730	9									
*05	28199	X	28199	-0-	-0-	-0-	395	1	27075	2	N	663	728	1			330
							729	9									
*06	25934	X	25934	-0-	-0-	-0-	357	1	24947	2	N	573	731	1			172
							630	9									

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

01	15496	X	15496	-0-	-0-	-0-	854	1	14115	2	N	479	553	1			143
							527	9									
02	13636	X	13526	-0-	-110	-0-	719	1	12370	2	N	397	372	1			168
							437	9									
03	15097	X	15094	-0-	-3	-0-	868	1	13714	2	N	465	371	1			262
							512	9									
04	14610	X	14101	-0-	-509	-0-	778	1	12871	2	N	411	370	1			303
							452	9									
05	15097	X	14357	-0-	-740	-0-	834	1	13065	2	N	416	557	1			162
							458	9									
06	14610	X	NO RPT	-0-	-14610	-0-					N	NO RPT					162

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12524	X	10780	-0-	-1744	-0-	525 96	1 9	10159	2	N	87	187	1			107
02	11312	X	9826	-0-	-1486	-0-	474 69	1 9	9283	2	N	63					170
03	10664	X	10663	-0-	-1	-0-	365 94	1 9	10204	2	N	85	187	1			68
04	10440	X	10010	-0-	-430	-0-	141 100	1 9	9769	2	N	91	1	1			158
05	10881	X	10370	-0-	-511	-0-	147 125	1 9	10098	2	N	114	181	1			91
06	10530	X	9673	-0-	-857	-0-	135 114	1 9	9424	2	N	104					195

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9765	X	9595	-0-	-170	-0-	506 188	1 9	8901	2	N	171	193	1			112
02	8820	X	8759	-0-	-61	-0-	457 179	1 9	8123	2	N	163					275
03	9765	X	9531	-0-	-234	-0-	347 229	1 9	8955	2	N	208	365	1			118
04	9450	X	9021	-0-	-429	-0-	125 246	1 9	8650	2	N	224	181	1			161
05	9765	X	9045	-0-	-720	-0-	127 222	1 9	8696	2	N	202	185	1			178
06	9390	X	8603	-0-	-787	-0-	118 208	1 9	8277	2	N	189	177	1			190

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

01	8878	X	8878	-0-	-0-	-0-	2450	1	6164	2	N	240	364	1			440
							264	9									
02	8048	X	8048	-0-	-0-	-0-	2181	1	5658	2	N	190	189	1			441
							209	9									
03	8635	X	8635	-0-	-0-	-0-	2450	1	5923	2	N	238	201	1			478
							262	9									
04	8180	X	8180	-0-	-0-	-0-	2192	1	5755	2	N	212	385	1			305
							233	9									
*05	7933	X	7933	-0-	-0-	-0-	1541	1	6168	2	N	204	12	1			497
							224	9									
*06	7802	X	7802	-0-	-0-	-0-	1534	1	6048	2	N	200	361	1			336
							220	9									

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	T. A.		19650	-0-	19650	40186	3014	1	16316	2	N	291	186	1			462
							320	9									
02	T. A.		17705	-0-	17705	57891	2740	1	14680	2	N	259	374	1			347
							285	9									
03	T. A.		18795	-0-	18795	76686	3051	1	15410	2	N	304	182	1			469
							334	9									
04	95094	X	18408	-0-	-76686	-0-	2851	1	15275	2	N	256	373	1			352
							282	9									
*05	18839	X	18839	-0-	-0-	-0-	2218	1	16318	2	N	275	182	1			445
							303	9									
06	19020	X	17836	-0-	-1184	-0-	2183	1	15364	2	N	263	361	1			347
							289	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29252	X	29252	-0-	-0-	-0-	1654	1	27265	2	N	303	189	1			391
							333	9									
02	25979	X	25979	-0-	-0-	-0-	1480	1	24162	2	N	306	365	1			332
							337	9									
03	28813	X	28813	-0-	-0-	-0-	1378	1	27027	2	N	371	375	1			328
							408	9									
04	27459	X	27459	-0-	-0-	-0-	979	1	26095	2	N	350	363	1			315
							385	9									
*05	26991	X	26991	-0-	-0-	-0-	986	1	25603	2	N	365	361	1			319
							402	9									
*06	28192	X	28192	-0-	-0-	-0-	980	1	26814	2	N	362	358	1			323
							398	9									

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24204	X	24204	-0-	-0-	-0-	1885	1	21859	2	N	418	385	1			435
							460	9									
02	20070	X	20070	-0-	-0-	-0-	1672	1	18038	2	N	327	368	1			394
							360	9									
03	21181	X	21181	-0-	-0-	-0-	1834	1	18989	2	N	325	373	1			346
							358	9									
04	19053	X	19053	-0-	-0-	-0-	1521	1	17217	2	N	286	369	1			263
							315	9									
*05	18616	X	18616	-0-	-0-	-0-	977	1	17313	2	N	296					559
							326	9									
*06	16915	X	16915	-0-	-0-	-0-	949	1	15693	2	N	248	367	1			440
							273	9									

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41772	X	41772	-0-	-0-	-0-	1214	1	39770	2	N	716	555	1			548
							788	9									
02	37996	X	37996	-0-	-0-	-0-	1091	1	36049	2	N	778	742	1			584
							856	9									
03	40195	X	40195	-0-	-0-	-0-	919	1	38388	2	N	807	1096	1			295
							888	9									
04	38010	X	38010	-0-	-0-	-0-	529	1	36677	2	N	731	553	1			473
							804	9									
*05	38005	X	38005	-0-	-0-	-0-	535	1	36680	2	N	718	917	1			274
							790	9									
*06	36355	X	36355	-0-	-0-	-0-	503	1	35125	2	N	661	548	1			387
							727	9									

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27759	X	27759	-0-	-0-	-0-	829	1	26423	2	N	461	378	1			237
							507	9									
02	25337	X	25337	-0-	-0-	-0-	747	1	24142	2	N	407	373	1			271
							448	9									
03	27230	X	27230	-0-	-0-	-0-	632	1	26061	2	N	488	561	1			198
							537	9									
04	25956	X	25956	-0-	-0-	-0-	362	1	25077	2	N	470	370	1			298
							517	9									
05	26629	X	25936	-0-	-693	-0-	366	1	25084	2	N	442	547	1			193
							486	9									
06	25770	X	24484	-0-	-1286	-0-	339	1	23717	2	N	389	370	1			212
							428	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

01	13764	X	12452	-0-	-1312	-0-	12030	2	422	9	N	384	370	1			182
02	12208	X	11207	-0-	-1001	-0-	10822	2	385	9	N	350	364	1			168
03	13516	X	12118	-0-	-1398	-0-	11683	2	435	9	N	395	359	1			204
04	12960	X	11467	-0-	-1493	-0-	11073	2	394	9	N	358	358	1			204
05	12896	X	11537	-0-	-1359	-0-	11141	2	396	9	N	360	534	1			30
06	12060	X	NO RPT	-0-	-12060	-0-					N	NO RPT					30

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

01	38502	X	33558	-0-	-4944	-0-	788	1	32048	2	N	656	563	1			462
							722	9									
02	34776	X	29754	-0-	-5022	-0-	698	1	28453	2	N	548	747	1			263
							603	9									
03	37820	X	31706	-0-	-6114	-0-	622	1	30395	2	N	626	550	1			339
							689	9									
04	35100	X	30334	-0-	-4766	-0-	422	1	29273	2	N	581	551	1			369
							639	9									
05	35092	X	30421	-0-	-4671	-0-	428	1	29376	2	N	561	555	1			375
							617	9									
06	32490	X	28889	-0-	-3601	-0-	400	1	27948	2	N	492	553	1			314
							541	9									

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

01	13578	X	11109	-0-	-2469	-0-	1208	1	9834	2	N	61					268
							67	9									
02	12264	X	10443	-0-	-1821	-0-	1096	1	9290	2	N	52	185	1			135
							57	9									
03	13578	X	11314	-0-	-2264	-0-	1077	1	10083	2	N	140					275
							154	9									
04	13140	X	10902	-0-	-2238	-0-	854	1	9825	2	N	203	190	1			288
							223	9									
05	11563	X	11054	-0-	-509	-0-	872	1	9984	2	N	180	180	1			288
							198	9									
06	11190	X	10470	-0-	-720	-0-	844	1	9470	2	N	142	355	1			75
							156	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165382	X	80642	-0-	-84740	-0-	2449	1	76712	2	N	1346	1119	1			805
							1481	9									
02	69274	X	69274	-0-	-0-	-0-	2146	1	65838	2	N	1173	1310	1			668
							1290	9									
03	81685	X	73872	-0-	-7813	-0-	1785	1	70664	2	N	1294	1299	1			663
							1423	9									
04	79050	X	71090	-0-	-7960	-0-	992	1	68818	2	N	1164	1290	1			537
							1280	9									
05	81685	X	70749	-0-	-10936	-0-	999	1	68501	2	N	1135	1077	1			595
							1249	9									
06	78030	X	65415	-0-	-12615	-0-	906	1	63314	2	N	1086	1071	1			610
							1195	9									

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

01	73687	X	43632	-0-	-30055	-0-	938	1	42222	2	N	429	189	1			437
							472	9									
02	64400	X	38601	-0-	-25799	-0-	825	1	37150	2	N	569	754	1			252
							626	9									
03	68789	X	41060	-0-	-27729	-0-	756	1	39604	2	N	636	551	1			337
							700	9									
04	63300	X	38362	-0-	-24938	-0-	536	1	37200	2	N	569	564	1			342
							626	9									
05	59272	X	35498	-0-	-23774	-0-	502	1	34446	2	N	500	561	1			281
							550	9									
06	42210	X	27664	-0-	-14546	-0-	385	1	26934	2	N	314	365	1			230
							345	9									

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20615	X	11203	-0-	-9412	-0-	10746	2	457	9	N	415	374	1			189
02	18060	X	10574	-0-	-7486	-0-	10123	2	451	9	N	410	189	1			410
03	19251	X	16993	-0-	-2258	-0-	16206	2	787	9	N	715	916	1			209
04	18840	X	15656	-0-	-3184	-0-	14944	2	712	9	N	647	555	1			301
05	19468	X	15728	-0-	-3740	-0-	15020	2	708	9	N	644	711	1			234
06	16440	X	NO RPT	-0-	-16440	-0-					N	NO RPT					234

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2093361	X	41531	-0-	-2051830	-0-	1025 741	1 9	39765	2	N	674	564	1			337
02	48776	X	36888	-0-	-11888	-0-	910 718	1 9	35260	2	N	653	745	1			245
03	54002	X	36048	-0-	-17954	-0-	754 776	1 9	34518	2	N	705	743	1			207
04	52260	X	17763	-0-	-34497	-0-	247 358	1 9	17158	2	N	325	357	1			175
05	54002	X	22819	-0-	-31183	-0-	718 414	1 9	21687	2	N	376	366	1			185
06	40200	X	33044	-0-	-7156	-0-	1040 873	1 9	31131	2	N	794	727	1			252

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1187	-0-	-115	-0-	372	1	815	2	N	-0-					172
02	1176	N	876	-0-	-300	-0-	28	1	848	2	N	-0-					172
03	1254	N	1254	-0-	-0-	-0-	372	1	882	2	N	-0-					172
04	1258	N	1258	-0-	-0-	-0-	360	1	898	2	N	-0-					172
05	1182	N	1182	-0-	-0-	-0-	372	1	810	2	N	-0-					172
06	1200	N	1152	-0-	-48	-0-	360 1	1 9	791	2	N	1					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2591	X	2591	-0-	-0-	-0-	2546	2	45	9	N	41	181	1			52
02	2249	X	2249	-0-	-0-	-0-	2202	2	47	9	N	43					95
03	2411	X	2411	-0-	-0-	-0-	2386	2	25	9	N	23					118
04	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					118
05	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					118
*06	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					118

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/05/2017 - PLUGGED 06/05/17

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

01	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					22
02	1596	N	1581	-0-	-15	-0-	1581	2			N	-0-					22
03	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					22
04	1914	N	1914	-0-	-0-	-0-	1881	2	33	9	N	30					52
05	1987	N	1987	-0-	-0-	-0-	1947	2	40	9	N	36					88
*06	1908	N	1908	-0-	-0-	-0-	1871	2	37	9	N	34					122

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2017 - PLUGGED 05/23/17

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					88
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					88
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					88
04	150	N	62	-0-	-88	-0-	62	2			N	-0-					88
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					88
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

01	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					26
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					26
03	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					26
04	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					26
05	1953	N	1932	-0-	-21	-0-	1932	2			N	-0-					26
06	1890	N	1811	-0-	-79	-0-	1811	2			N	-0-					26

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/21/2017 - P/A 04/21/17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1395	N	1144	-0-	-251	-0-	1144	2			N	-0-					-0-
04	1350	N	1108	-0-	-242	-0-	1108	2			N	-0-					-0-
05	1147	N	860	-0-	-287	-0-	860	2			N	-0-					-0-
06	1110	N	682	-0-	-428	-0-	682	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2017 - PLUGGED 05/12/17

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

01	0		-0-	-0-	-0-	-0-					N	-0-					8
02	0		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 08/06/2015

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					52
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					52
03	93	N	46	-0-	-47	-0-	46	2			N	-0-					52
04	120	N	94	-0-	-26	-0-	94	2			N	-0-					52
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					52
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

01	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					16
02	84	N	72	-0-	-12	-0-	72	2			Y	-0-					16
03	62	N	60	-0-	-2	-0-	60	2			Y	-0-					16
04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					16
05	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					16
*06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					16

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2031	-0-	-108	-0-	2025	2	6	9	N	5					138
02	1848	N	1764	-0-	-84	-0-	1764	2			N	-0-					138
03	2077	N	825	-0-	-1252	-0-	822	2	3	9	N	3					141
04	1980	N	-0-	-0-	-1980	-0-					N	-0-					141
05	1953	N	-0-	-0-	-1953	-0-					N	-0-					141
06	810	N	-0-	-0-	-810	-0-					N	-0-	112	1			29

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	X	325	-0-	-16	-0-	325	2			N	-0-					50
02	308	X	274	-0-	-34	-0-	274	2			N	-0-					50
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					50
04	300	N	278	-0-	-22	-0-	278	2			N	-0-					50
05	310	N	230	-0-	-80	-0-	230	2			N	-0-					50
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					50

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					139
02	1596	N	1538	-0-	-58	-0-	1476	2	62	9	N	56	180	1			15
03	1674	N	600	-0-	-1074	-0-	600	2			N	-0-					15
04	1710	N	514	-0-	-1196	-0-	514	2			N	-0-					15
05	1705	N	156	-0-	-1549	-0-	156	2			N	-0-					15
*06	1161	N	1161	-0-	-0-	-0-	1138	2	23	9	N	21					36

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3548	X	3548	-0-	-0-	-0-	3536	2	12	9	N	11					151
02	3366	X	3366	-0-	-0-	-0-	3309	2	57	9	N	52					203
03	3895	X	3895	-0-	-0-	-0-	3888	2	7	9	N	6	193	1			16
04	3981	X	3981	-0-	-0-	-0-	3964	2	17	9	N	15					31
05	3823	X	3823	-0-	-0-	-0-	3821	2	2	9	N	2					33
*06	3920	X	3920	-0-	-0-	-0-	3810	2	110	9	N	100					133

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

01	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					190
02	1988	N	1761	-0-	-227	-0-	1761	2			N	-0-					190
03	2108	N	2036	-0-	-72	-0-	2036	2			N	-0-	131	1			59
04	2400	N	2016	-0-	-384	-0-	2016	2			N	-0-					59
*05	1953	N	1820	-0-	-133	-0-	1819	2	1	9	N	1	1	8			59
*06	2380	N	2380	-0-	-0-	-0-	2379	2	1	9	N	1	1	8			58

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

01	0		-0-	-0-	-0-	-0-					N	-0-					26
02	0		-0-	-0-	-0-	-0-					N	-0-					26
03	0		-0-	-0-	-0-	-0-					N	-0-					26
04	0		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/15

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

01	1208	N	1208	-0-	-0-	-0-	1195	2	13	9	Y	12	103	1			15
02	1036	N	941	-0-	-95	-0-	941	2			Y	-0-					15
03	1323	N	1323	-0-	-0-	-0-	1210	2	113	9	Y	103	104	1			14
04	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					14
05	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					14
06	1260	N	1151	-0-	-109	-0-	1151	2			Y	-0-					14

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

01	4293	X	4293	-0-	-0-	-0-	4280	2	13	9	N	12					208
02	3752	X	3707	-0-	-45	-0-	3689	2	18	9	N	16					224
03	4189	X	4189	-0-	-0-	-0-	4178	2	11	9	N	10	185	1			49
04	4020	X	3612	-0-	-408	-0-	3604	2	8	9	N	7					56
05	4154	X	4018	-0-	-136	-0-	4005	2	13	9	N	12					68
06	4020	X	3979	-0-	-41	-0-	3978	2	1	9	N	1					69

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 05/05/2017 - P/A 05/05/17

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

01	2480	N	1105	-0-	-1375	-0-	1105	2			N	-0-					55
02	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					55
03	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					55
04	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					55
05	2511	N	2467	-0-	-44	-0-	2467	2			N	-0-					55
06	2670	N	2358	-0-	-312	-0-	2358	2			N	-0-					55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	N	1	1	8			124
02	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					124
03	1643	N	1590	-0-	-53	-0-	1590	2			N	-0-					124
04	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					124
05	1643	N	1581	-0-	-62	-0-	1581	2			N	-0-					124
06	1530	N	1463	-0-	-67	-0-	1463	2			N	-0-					124

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2909	N	2909	-0-	-0-	-0-	2865	2	44	9	N	40					198
02	2746	N	2746	-0-	-0-	-0-	2657	2	89	9	N	81	191	1			88
03	2928	N	2928	-0-	-0-	-0-	2928	2			N	-0-					88
04	2760	N	2667	-0-	-93	-0-	2667	2			N	-0-					88
05	2852	N	2766	-0-	-86	-0-	2690	2	76	9	N	69					157
06	2760	N	2222	-0-	-538	-0-	2178	2	44	9	N	40					197

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					114
02	980	N	948	-0-	-32	-0-	948	2			N	-0-					114
03	1096	N	1096	-0-	-0-	-0-	1077	2	19	9	N	17					131
04	1500	N	1079	-0-	-421	-0-	1022	2	57	9	N	52					183
05	1093	N	1093	-0-	-0-	-0-	1035	2	58	9	N	53					236
06	1050	N	1016	-0-	-34	-0-	986	2	30	9	N	27					263

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	6036	-0-	-660	-0-	6030	2	6	9	N	5					97
02	6048	X	5352	-0-	-696	-0-	5332	2	20	9	N	18					115
03	6696	X	-0-	-0-	-6696	-0-					N	14					129
04	6369	X	6369	-0-	-0-	-0-	6327	2	42	9	N	38					167
05	9270	X	9270	-0-	-0-	-0-	9217	2	53	9	N	48	174	1	2	8	39
*06	8383	X	8383	-0-	-0-	-0-	8354	2	29	9	N	26	3	8			62

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	4					32
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	32	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/30/2017 - PLUGGED 05/30/17

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3073	-0-	-461	-0-	3061	2	12	9	N	11					106
02	2968	X	2703	-0-	-265	-0-	2699	2	4	9	N	4					110
03	3286	X	3056	-0-	-230	-0-	3056	2			N	-0-					110
04	3120	X	2909	-0-	-211	-0-	2909	2			N	-0-					110
05	3069	X	2971	-0-	-98	-0-	2927	2	44	9	N	40					150
06	2970	X	2817	-0-	-153	-0-	2745	2	72	9	N	65					215

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2340	-0-	-78	-0-	2340	2			N	-0-					229
02	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					229
03	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					229
04	2440	N	2440	-0-	-0-	-0-	2388	2	52	9	N	47					276
05	2449	N	2405	-0-	-44	-0-	2354	2	51	9	N	46					322
*06	2444	N	2444	-0-	-0-	-0-	2392	2	52	9	N	47	194	1			175

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2400	-0-	-328	-0-	2367	2	33	9	N	30					145
02	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					145
03	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-					145
04	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					145
05	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					145
*06	2711	N	2711	-0-	-0-	-0-	2711	2			N	-0-					145

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2813	X	2813	-0-	-0-	-0-	2802	2	11	9	N	10					218
02	2405	X	2405	-0-	-0-	-0-	2368	2	37	9	N	34	203	1			49
03	2940	N	2940	-0-	-0-	-0-	2844	2	96	9	N	87					136
04	2741	N	2741	-0-	-0-	-0-	2721	2	20	9	N	18					154
05	3100	N	3135	-0-	35	35	3107	2	28	9	N	25					179
*06	2928	N	2893	-0-	-35	-0-	2891	2	2	9	N	2					181

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	160	-0-	-1917	-0-	160	2			N	-0-					87
02	1876	X	1458	-0-	-418	-0-	1449	2	9	9	N	8					95
03	2435	X	2435	-0-	-0-	-0-	2295	2	140	9	N	127					222
04	2010	X	1948	-0-	-62	-0-	1948	2			N	-0-	194	1			28
05	2102	N	2102	-0-	-0-	-0-	2030	2	72	9	N	65					93
06	2010	N	1652	-0-	-358	-0-	1501	2	151	9	N	137					230

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3826	-0-	-235	-0-	3826	2			N	-0-					91
02	3668	X	3437	-0-	-231	-0-	3437	2			N	-0-					91
03	4061	X	3866	-0-	-195	-0-	3866	2			N	-0-					91
04	3870	X	3664	-0-	-206	-0-	3664	2			N	-0-					91
05	3906	X	3834	-0-	-72	-0-	3704	2	130	9	N	118					209
06	3750	X	3422	-0-	-328	-0-	3379	2	43	9	N	39					248

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					190
02	2047	X	2047	-0-	-0-	-0-	2036	2	11	9	N	10					200
03	2183	X	2183	-0-	-0-	-0-	2110	2	73	9	N	66	196	1			70
04	2298	X	2298	-0-	-0-	-0-	2173	2	125	9	N	114					184
05	2363	N	2363	-0-	-0-	-0-	2278	2	85	9	N	77	196	1			65
*06	1973	N	1973	-0-	-0-	-0-	1899	2	74	9	N	67					132

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4419	X	4419	-0-	-0-	-0-	4360	2	59	9	N	54	200	1			92
02	4037	X	4037	-0-	-0-	-0-	3946	2	91	9	N	83					175
03	4355	X	4355	-0-	-0-	-0-	4336	2	19	9	N	17					192
04	4322	X	4322	-0-	-0-	-0-	4253	2	69	9	N	63					255
05	4415	X	4415	-0-	-0-	-0-	4362	2	53	9	N	48	198	1			105
*06	4287	X	4287	-0-	-0-	-0-	4208	2	79	9	N	72					177

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					70
02	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					70
03	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					70
04	2670	N	1926	-0-	-744	-0-	1926	2			N	-0-					70
05	2263	N	-0-	-0-	-2263	-0-					N	-0-					70
06	2340	N	7	-0-	-2333	-0-	7	2			N	-0-					70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2880	-0-	-189	-0-	2880	2			N	-0-					125
02	2772	X	2628	-0-	-144	-0-	2628	2			N	-0-					125
03	3069	X	2762	-0-	-307	-0-	2762	2			N	-0-					125
04	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					125
05	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					125
*06	2973	N	2973	-0-	-0-	-0-	2973	2			N	-0-					125

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

01	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					40
02	1120	N	1052	-0-	-68	-0-	1052	2			N	-0-					40
03	1271	N	1190	-0-	-81	-0-	1190	2			N	-0-					40
04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					40
05	1178	N	1174	-0-	-4	-0-	1174	2			N	-0-					40
06	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

01	1767	N	1354	-0-	-413	-0-	1354	2			N	-0-					60
02	1596	N	1168	-0-	-428	-0-	1168	2			N	-0-					60
03	1457	N	1329	-0-	-128	-0-	1309	2	20	9	N	18					78
04	1320	N	1096	-0-	-224	-0-	1059	2	37	9	N	34					112
05	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					112
*06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					112

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

01	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					63
02	2184	N	2160	-0-	-24	-0-	2160	2			N	-0-					63
03	2418	N	2323	-0-	-95	-0-	2251	2	72	9	N	65					128
04	2340	N	2163	-0-	-177	-0-	2161	2	2	9	N	2					130
05	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					130
*06	2358	N	2358	-0-	-0-	-0-	2350	2	8	9	N	7					137

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

01	4602	X	4602	-0-	-0-	-0-	4592	2	10	9	N	9					238
02	2923	X	2923	-0-	-0-	-0-	2911	2	12	9	N	11	188	1			61
03	3069	X	2836	-0-	-233	-0-	2835	2	1	9	N	1					62
04	2970	X	2770	-0-	-200	-0-	2770	2			N	-0-					62
05	3069	X	2830	-0-	-239	-0-	2829	2	1	9	N	1					63
06	2970	X	2699	-0-	-271	-0-	2693	2	6	9	N	5					68

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4120	X	4120	-0-	-0-	-0-	4120	2			Y	-0-					37
02	2884	X	2259	-0-	-625	-0-	2259	2			Y	-0-					37
03	2945	X	2403	-0-	-542	-0-	2403	2			Y	-0-					37
04	3240	X	2488	-0-	-752	-0-	2488	2			Y	-0-					37
05	3348	X	2333	-0-	-1015	-0-	2333	2			Y	-0-					37
*06	2506	X	2506	-0-	-0-	-0-	2506	2			Y	-0-					37

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	5451	-0-	-36	-0-	5401	2	50	9	N	45	189	1			33
02	4956	X	4529	-0-	-427	-0-	4463	2	66	9	N	60					93
03	5487	X	4899	-0-	-588	-0-	4860	2	39	9	N	35					128
04	5310	X	4748	-0-	-562	-0-	4691	2	57	9	N	52					180
05	5487	X	4952	-0-	-535	-0-	4896	2	56	9	N	51	173	1			58
06	5280	X	4484	-0-	-796	-0-	4454	2	30	9	N	27					85

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2011	-0-	-531	-0-	2008	2	3	9	N	3					61
02	2072	N	1947	-0-	-125	-0-	1943	2	4	9	N	4					65
03	2412	N	2412	-0-	-0-	-0-	2403	2	9	9	N	8					73
04	2287	N	2287	-0-	-0-	-0-	2270	2	17	9	N	15					88
05	2361	N	2361	-0-	-0-	-0-	2320	2	41	9	N	37					125
06	2340	N	2177	-0-	-163	-0-	2167	2	10	9	N	9	1	8			133

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1179	-0-	-92	-0-	1179	2			N	-0-					15
02	1148	N	1069	-0-	-79	-0-	1069	2			N	-0-					15
03	1240	N	1175	-0-	-65	-0-	1175	2			N	-0-					15
04	1140	N	1116	-0-	-24	-0-	1116	2			N	-0-					15
*05	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					15
06	1140	N	1089	-0-	-51	-0-	1089	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2769	N	2769	-0-	-0-	-0-	2763	2	6	9	N	5					64
02	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					64
03	2790	N	2647	-0-	-143	-0-	2628	2	19	9	N	17					81
04	2670	N	2567	-0-	-103	-0-	2567	2			N	-0-					81
05	2697	N	1980	-0-	-717	-0-	1980	2			N	-0-					81
06	2550	N	139	-0-	-2411	-0-	139	2			N	-0-					81

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2339	N	2339	-0-	-0-	-0-	2326	2	13	9	Y	12					190
02	1997	N	1997	-0-	-0-	-0-	1985	2	12	9	Y	11					201
03	2237	N	2237	-0-	-0-	-0-	2224	2	13	9	Y	12					213
04	2299	N	2299	-0-	-0-	-0-	2275	2	24	9	Y	22					235
05	2473	N	2473	-0-	-0-	-0-	2453	2	20	9	Y	18	187	1			66
*06	2312	N	2312	-0-	-0-	-0-	2302	2	10	9	Y	9					75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

01	124	N	113	-0-	-11	-0-	113	2			N	-0-					78
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					78
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					78
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					78
05	1418	N	1418	-0-	-0-	-0-	1398	2	20	9	N	18					96
*06	2041	N	2041	-0-	-0-	-0-	1763	2	278	9	N	253	197	1			152

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

01	1736	X	-0-	-0-	-1736	-0-					N	-0-					100
02	308	X	-0-	-0-	-308	-0-					N	-0-					100
03	10	N	-0-	-0-	-10	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-	78	1			22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					161
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					161
03	930	N	193	-0-	-737	-0-	193	2			N	-0-					161
04	810	N	307	-0-	-503	-0-	306	2	1	9	N	1	122	1			40
*05	1178	N	92	-0-	-1086	-0-	92	2			N	-0-					40
06	180	N	-0-	-0-	-180	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

01	4867	X	4867	-0-	-0-	-0-	4836	2	31	9	N	28					184
02	4349	X	4349	-0-	-0-	-0-	4343	2	6	9	N	5					189
03	5063	X	5063	-0-	-0-	-0-	4920	2	143	9	N	130	186	1			133
04	4948	X	4948	-0-	-0-	-0-	4897	2	51	9	N	46					179
05	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					179
*06	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					179

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

01	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					209
02	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					209
03	1984	N	1950	-0-	-34	-0-	1909	2	41	9	N	37					246
04	2010	N	1946	-0-	-64	-0-	1892	2	54	9	N	49	197	1			98
05	1953	N	1875	-0-	-78	-0-	1875	2			N	-0-					98
06	1890	N	1466	-0-	-424	-0-	1466	2			N	-0-					98

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

01	744	N	70	-0-	-674	-0-	14	2	56	9	N	51	199	1			164
02	380	N	380	-0-	-0-	-0-	378	2	2	9	N	2					166
03	459	N	459	-0-	-0-	-0-	427	2	32	9	N	29					195
04	818	N	818	-0-	-0-	-0-	775	2	43	9	N	39					234
05	945	N	945	-0-	-0-	-0-	825	2	120	9	N	109	192	1			151
*06	1149	N	1149	-0-	-0-	-0-	999	2	150	9	N	136					287

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1694	-0-	-197	-0-	1694	2			N	-0-					165
02	1540	N	1480	-0-	-60	-0-	1480	2			N	-0-					165
03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					165
04	1650	N	1292	-0-	-358	-0-	1283	2	9	9	N	8					173
05	1643	N	1181	-0-	-462	-0-	1181	2			N	-0-					173
06	1530	N	1470	-0-	-60	-0-	1470	2			N	-0-					173

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2406	N	2406	-0-	-0-	-0-	2211	2	195	9	N	177	200	1			202
02	1904	N	1715	-0-	-189	-0-	1715	2			N	-0-					202
03	2276	N	2276	-0-	-0-	-0-	2264	2	12	9	N	11					213
04	2040	N	1761	-0-	-279	-0-	1715	2	46	9	N	42					255
05	1891	N	1754	-0-	-137	-0-	1743	2	11	9	N	10					265
06	2040	N	1863	-0-	-177	-0-	1823	2	40	9	N	36					301

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2895	-0-	-298	-0-	2895	2			N	-0-					53
02	2800	X	2678	-0-	-122	-0-	2678	2			N	-0-					53
03	3100	X	2933	-0-	-167	-0-	2933	2			N	-0-					53
04	2910	X	2843	-0-	-67	-0-	2843	2			N	-0-					53
05	3007	X	2906	-0-	-101	-0-	2906	2			N	-0-					53
06	2880	X	2813	-0-	-67	-0-	2813	2			N	-0-					53

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	5517	-0-	-280	-0-	5471	2	46	9	N	42					136
02	5180	X	4953	-0-	-227	-0-	4889	2	64	9	N	58					194
03	5735	X	5599	-0-	-136	-0-	5538	2	61	9	N	55					249
04	5340	X	4953	-0-	-387	-0-	4914	2	39	9	N	35					284
05	5518	X	5100	-0-	-418	-0-	5064	2	36	9	N	33	190	1			127
06	5430	X	5408	-0-	-22	-0-	5364	2	44	9	N	40					167

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					52
02	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					52
03	1163	N	1163	-0-	-0-	-0-	1145	2	18	9	Y	16					68
04	1396	N	1396	-0-	-0-	-0-	1175	2	221	9	Y	201	194	1			75
05	1182	N	1182	-0-	-0-	-0-	1121	2	61	9	Y	55					130
*06	1157	N	1157	-0-	-0-	-0-	1104	2	53	9	Y	48					178

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					85
02	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					85
03	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					85
04	1920	N	1812	-0-	-108	-0-	1812	2			N	-0-					85
05	1984	N	1450	-0-	-534	-0-	1450	2			N	-0-					85
*06	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					85

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6716	X	6716	-0-	-0-	-0-	6644	2	72	9	N	65					325
02	6251	X	6251	-0-	-0-	-0-	6127	2	124	9	N	113	198	1			240
03	4191	X	4191	-0-	-0-	-0-	4093	2	98	9	N	89	197	1			132
04	2560	X	2560	-0-	-0-	-0-	2504	2	56	9	N	51					183
05	6453	X	6453	-0-	-0-	-0-	6274	2	179	9	N	163	188	1			158
*06	5945	X	5945	-0-	-0-	-0-	5827	2	118	9	N	107					265

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2646	N	2646	-0-	-0-	-0-	2622	2	24	9	N	22					165
02	2369	N	2369	-0-	-0-	-0-	2361	2	8	9	N	7					172
03	2571	N	2571	-0-	-0-	-0-	2560	2	11	9	N	10					182
04	2543	N	2543	-0-	-0-	-0-	2518	2	25	9	N	23					205
05	2469	N	2469	-0-	-0-	-0-	2434	2	35	9	N	32					237
*06	2347	N	2347	-0-	-0-	-0-	2339	2	8	9	N	7	179	1			65

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

01	2387	N	2310	-0-	-77	-0-	2307	2	3	9	Y	3					38
02	2277	N	2277	-0-	-0-	-0-	2077	2	200	9	Y	182	165	1			55
03	2356	N	2331	-0-	-25	-0-	2331	2			Y	-0-					55
04	2250	N	2246	-0-	-4	-0-	2244	2	2	9	Y	2	2	8			55
05	2480	N	2230	-0-	-250	-0-	2228	2	2	9	Y	2	2	8			55
06	2220	N	2152	-0-	-68	-0-	2150	2	2	9	Y	2	2	8			55

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

01	2852	N	2784	-0-	-68	-0-	2781	2	3	9	N	3	198	1			73
02	2464	N	2373	-0-	-91	-0-	2373	2			N	-0-					73
03	2790	N	2538	-0-	-252	-0-	2538	2			N	-0-					73
04	2700	N	2107	-0-	-593	-0-	2107	2			N	-0-					73
05	2635	N	2173	-0-	-462	-0-	2173	2			N	-0-					73
06	2460	N	2198	-0-	-262	-0-	2198	2			N	-0-					73

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

01	2678	N	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-
02	2273	N	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
03	2093	N	2093	-0-	-0-	-0-	2093	2			Y	-0-					-0-
04	2444	N	2444	-0-	-0-	-0-	2444	2			Y	-0-					-0-
05	2712	N	2712	-0-	-0-	-0-	2712	2			Y	-0-					-0-
06	2580	X	2418	-0-	-162	-0-	2418	2			Y	-0-					-0-

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

01	1789	N	1789	-0-	-0-	-0-	1787	2	2	9	N	2					84
02	1567	N	1567	-0-	-0-	-0-	1564	2	3	9	N	3					87
03	1767	N	1711	-0-	-56	-0-	1678	2	33	9	N	30					117
04	1740	N	1300	-0-	-440	-0-	1285	2	15	9	N	14					131
05	1736	N	1444	-0-	-292	-0-	1420	2	24	9	N	22					153
06	1650	N	1417	-0-	-233	-0-	1402	2	15	9	N	14					167

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

01	2730	N	2730	-0-	-0-	-0-	2716	2	14	9	N	13					158
02	2412	N	2412	-0-	-0-	-0-	2395	2	17	9	N	15					173
03	2666	N	2618	-0-	-48	-0-	2609	2	9	9	N	8					181
04	2587	N	2587	-0-	-0-	-0-	2576	2	11	9	N	10					191
05	2666	N	2634	-0-	-32	-0-	2623	2	11	9	N	10					201
*06	2543	N	2543	-0-	-0-	-0-	2534	2	9	9	N	8	1	8			208

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

01	4805	X	4794	-0-	-11	-0-	4779	2	15	9	N	14					245
02	4340	X	4299	-0-	-41	-0-	4299	2			N	-0-					245
03	4805	X	4803	-0-	-2	-0-	4803	2			N	-0-					245
04	4668	X	4668	-0-	-0-	-0-	4607	2	61	9	N	55					300
05	4805	X	4736	-0-	-69	-0-	4736	2			N	-0-					300
06	4650	X	4498	-0-	-152	-0-	4498	2			N	-0-					300

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2497	-0-	-262	-0-	2494	2	3	9	N	3	3	8			37
02	2380	N	2220	-0-	-160	-0-	2219	2	1	9	N	1	1	8			37
03	2542	N	2505	-0-	-37	-0-	2504	2	1	9	N	1	1	8			37
04	2430	N	2379	-0-	-51	-0-	2378	2	1	9	N	1	1	8			37
05	2449	N	2412	-0-	-37	-0-	2411	2	1	9	N	1	1	8			37
06	2430	N	2264	-0-	-166	-0-	2262	2	2	9	N	2	2	8			37

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1623	-0-	-20	-0-	1621	2	2	9	N	2	2	8			25
02	1568	N	1506	-0-	-62	-0-	1506	2			N	-0-					25
03	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					25
04	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	N	1	1	8			25
05	1917	N	1917	-0-	-0-	-0-	1915	2	2	9	N	2	2	8			25
*06	1958	N	1958	-0-	-0-	-0-	1956	2	2	9	N	2	2	8			25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2502	N	2502	-0-	-0-	-0-	2490	2	12	9	N	11					114
02	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					114
03	2451	N	2451	-0-	-0-	-0-	2430	2	21	9	N	19	65	1			68
04	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					68
05	1922	N	1888	-0-	-34	-0-	1853	2	35	9	N	32					100
*06	2159	N	2159	-0-	-0-	-0-	2131	2	28	9	N	25					125

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1105	-0-	-104	-0-	1086	2	19	9	N	17					237
02	2044	N	1666	-0-	-378	-0-	1579	2	87	9	N	79	193	1			123
03	2263	N	1760	-0-	-503	-0-	1754	2	6	9	N	5					128
04	1827	N	1827	-0-	-0-	-0-	1803	2	24	9	N	22					150
05	1909	N	1909	-0-	-0-	-0-	1873	2	36	9	N	33					183
06	1710	N	1022	-0-	-688	-0-	948	2	74	9	N	67					250

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3899	-0-	-224	-0-	3884	2	15	9	N	14	197	1			50
02	3724	X	3150	-0-	-574	-0-	3122	2	28	9	N	25					75
03	4123	X	3418	-0-	-705	-0-	3393	2	25	9	N	23					98
04	3930	X	3071	-0-	-859	-0-	3049	2	22	9	N	20					118
05	3906	X	3087	-0-	-819	-0-	3062	2	25	9	N	23					141
06	3780	X	2740	-0-	-1040	-0-	2714	2	26	9	N	24					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1657	N	1657	-0-	-0-	-0-	1629	2	28	9	N	25					50
02	1428	N	1405	-0-	-23	-0-	1405	2			N	-0-					50
03	1773	N	1773	-0-	-0-	-0-	1767	2	6	9	N	5					55
04	3000	N	3107	-0-	107	107	3103	2	4	9	N	4					59
05	3100	N	3073	-0-	-27	80	3073	2			N	-0-					59
*06	2907	N	2827	-0-	-80	-0-	2826	2	1	9	N	1					60

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

01	4588	X	4237	-0-	-351	-0-	4194	2	43	9	N	39					237
02	4144	X	3693	-0-	-451	-0-	3654	2	39	9	N	35	199	1			73
03	5270	X	4177	-0-	-1093	-0-	4134	2	43	9	N	39					112
04	5100	X	4116	-0-	-984	-0-	4074	2	42	9	N	38					150
05	5270	X	4007	-0-	-1263	-0-	3957	2	50	9	N	45					195
06	4110	X	4011	-0-	-99	-0-	3981	2	30	9	N	27					222

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

01	341	N	316	-0-	-25	-0-	316	2			Y	-0-					108
02	308	N	289	-0-	-19	-0-	289	2			Y	-0-					108
03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					108
04	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					108
05	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					108
*06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

01	1416	N	1416	-0-	-0-	-0-	1412	2	4	9	Y	4					58
02	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-					58
03	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					58
04	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					58
05	1611	N	1611	-0-	-0-	-0-	1609	2	2	9	Y	2					60
*06	1653	N	1653	-0-	-0-	-0-	1647	2	6	9	Y	5					65

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

01	4650	X	3133	-0-	-1517	-0-	3085	2	48	9	Y	44					191
02	4200	X	2525	-0-	-1675	-0-	2524	2	1	9	Y	1					192
03	4650	X	2323	-0-	-2327	-0-	2323	2			Y	-0-					192
04	4470	X	1997	-0-	-2473	-0-	1997	2			Y	-0-					192
05	4526	X	2356	-0-	-2170	-0-	2348	2	8	9	Y	7					199
*06	2209	X	2209	-0-	-0-	-0-	2209	2			Y	-0-	171	1			28

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

01	2075	N	2075	-0-	-0-	-0-	2071	2	4	9	Y	4					58
02	1839	N	1839	-0-	-0-	-0-	1839	2			Y	-0-					58
03	2015	N	1854	-0-	-161	-0-	1854	2			Y	-0-					58
04	1950	N	1910	-0-	-40	-0-	1910	2			Y	-0-					58
05	2348	N	2348	-0-	-0-	-0-	2346	2	2	9	Y	2					60
*06	2423	N	2423	-0-	-0-	-0-	2416	2	7	9	Y	6					66

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

01	2228	N	2228	-0-	-0-	-0-	2225	2	3	9	N	3	3	8			83
02	2100	N	2046	-0-	-54	-0-	1993	2	53	9	N	48	1	8			130
03	2269	N	2269	-0-	-0-	-0-	2228	2	41	9	N	37					167
04	2160	N	2109	-0-	-51	-0-	2108	2	1	9	N	1	1	8			167
05	2263	N	2101	-0-	-162	-0-	2099	2	2	9	N	2	2	8			167
06	2190	N	1581	-0-	-609	-0-	1581	2			N	-0-					167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5236	X	5236	-0-	-0-	-0-	5215	2	21	9	N	19					143
02	5223	X	5223	-0-	-0-	-0-	5201	2	22	9	N	20					163
03	5990	X	5990	-0-	-0-	-0-	5976	2	14	9	N	13					176
04	5905	X	5905	-0-	-0-	-0-	5870	2	35	9	N	32					208
05	6192	X	6192	-0-	-0-	-0-	6169	2	23	9	N	21					229
*06	6011	X	6011	-0-	-0-	-0-	5992	2	19	9	N	17	190	1			56

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

01	3224	X	3092	-0-	-132	-0-	3081	2	11	9	Y	10	94	1			13
02	2828	X	2636	-0-	-192	-0-	2636	2			Y	-0-					13
03	3131	X	2919	-0-	-212	-0-	2829	2	90	9	Y	82	83	1	1	8	11
04	3000	X	2842	-0-	-158	-0-	2841	2	1	9	Y	1	1	8			11
05	3100	X	2957	-0-	-143	-0-	2956	2	1	9	Y	1	1	8			11
06	3000	X	2317	-0-	-683	-0-	2316	2	1	9	Y	1	1	8			11

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

01	3100	N	3522	-0-	422	3914	3522	2			Y	-0-					-0-
02	8202	X	4288	-0-	-3914	-0-	4288	2			Y	-0-					-0-
03	2730	X	2730	-0-	-0-	-0-	2730	2			Y	-0-					-0-
04	2280	X	2200	-0-	-80	-0-	2198	2	2	9	Y	2	2	8			-0-
05	2356	X	2010	-0-	-346	-0-	2008	2	2	9	Y	2	2	8			-0-
06	1950	X	1797	-0-	-153	-0-	1797	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

01	2573	N	2466	-0-	-107	-0-	2421	2	45	9	N	41					172
02	2268	N	2087	-0-	-181	-0-	2056	2	31	9	N	28					200
03	2590	N	2590	-0-	-0-	-0-	2542	2	48	9	N	44	195	1			49
04	3000	N	3455	-0-	455	455	3396	2	59	9	N	54					103
05	3100	N	4213	-0-	1113	1568	4158	2	55	9	N	50					153
*06	3000	N	4082	-0-	1082	2650	4042	2	40	9	N	36					189

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

01	2914	X	2432	-0-	-482	-0-	2432	2			N	-0-					152
02	2632	X	2154	-0-	-478	-0-	2135	2	19	9	N	17					169
03	2728	X	2357	-0-	-371	-0-	2313	2	44	9	N	40	182	1			27
04	2340	N	2164	-0-	-176	-0-	2164	2			N	-0-					27
05	2387	N	2282	-0-	-105	-0-	2282	2			N	-0-					27
06	2280	N	2213	-0-	-67	-0-	2213	2			N	-0-					27

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

01	5952	X	4966	-0-	-986	-0-	4966	2			N	-0-					125
02	5376	X	4368	-0-	-1008	-0-	4366	2	2	9	N	2					127
03	5518	X	4775	-0-	-743	-0-	4775	2			N	-0-					127
04	4830	X	4571	-0-	-259	-0-	4543	2	28	9	N	25					152
05	4960	X	4687	-0-	-273	-0-	4642	2	45	9	N	41					193
06	4800	X	4677	-0-	-123	-0-	4644	2	33	9	N	30	180	1			43

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

01	2201	N	1837	-0-	-364	-0-	1837	2			N	-0-					154
02	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					154
03	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					154
04	2607	N	2607	-0-	-0-	-0-	2581	2	26	9	N	24					178
05	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					178
*06	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3016	X	3016	-0-	-0-	-0-	2971	2	45	9	N	41	3	8			178
02	2754	X	2754	-0-	-0-	-0-	2692	2	62	9	N	56	1	8			233
03	3108	X	3108	-0-	-0-	-0-	3032	2	76	9	N	69	197	1			105
04	2892	X	2892	-0-	-0-	-0-	2890	2	2	9	N	2	2	8			105
05	2891	X	2891	-0-	-0-	-0-	2888	2	3	9	N	3	3	8			105
*06	2805	X	2805	-0-	-0-	-0-	2802	2	3	9	N	3	3	8			105

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

01	4086	X	4086	-0-	-0-	-0-	4077	2	9	9	Y	8					28
02	3556	X	3514	-0-	-42	-0-	3506	2	8	9	Y	7					35
03	3937	X	3868	-0-	-69	-0-	3857	2	11	9	Y	10					45
04	3960	X	3408	-0-	-552	-0-	3363	2	45	9	Y	41					86
05	4092	X	3544	-0-	-548	-0-	3535	2	9	9	Y	8					94
06	3480	X	3227	-0-	-253	-0-	3227	2			Y	-0-					94

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

01	5053	X	4736	-0-	-317	-0-	4728	2	8	9	Y	7					28
02	4498	X	4498	-0-	-0-	-0-	4490	2	8	9	Y	7					35
03	4898	X	4738	-0-	-160	-0-	4726	2	12	9	Y	11					46
04	4590	X	4431	-0-	-159	-0-	4386	2	45	9	Y	41					87
05	4991	X	4654	-0-	-337	-0-	4645	2	9	9	Y	8					95
06	4380	X	4315	-0-	-65	-0-	4315	2			Y	-0-					95

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

01	3100	N	4125	-0-	1025	2700	4112	2	13	9	N	12					232
02	5723	X	3023	-0-	-2700	-0-	2973	2	50	9	N	45					277
03	2821	X	2768	-0-	-53	-0-	2720	2	48	9	N	44	191	1			130
04	2730	X	2396	-0-	-334	-0-	2379	2	17	9	N	15					145
05	2821	X	2316	-0-	-505	-0-	2294	2	22	9	N	20					165
06	2730	X	2328	-0-	-402	-0-	2265	2	63	9	N	57					222

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

01	1240	N	669	-0-	-571	-0-	669	2			N	-0-					200
02	952	N	808	-0-	-144	-0-	807	2	1	9	N	1	1	8			200
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					200
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					200
05	899	N	850	-0-	-49	-0-	849	2	1	9	N	1	1	8			200
*06	1983	N	1983	-0-	-0-	-0-	1911	2	72	9	N	65	10	8			255

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

01	1456	N	1456	-0-	-0-	-0-	1454	2	2	9	N	2	2	8			158
02	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1	1	8			158
03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					158
04	1410	N	932	-0-	-478	-0-	932	2			N	-0-					158
05	1457	N	1104	-0-	-353	-0-	1103	2	1	9	N	1	1	8			158
06	1440	N	1332	-0-	-108	-0-	1330	2	2	9	N	2	2	8			158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					235
02	3948	X	2444	-0-	-1504	-0-	2444	2			N	-0-					235
03	4371	X	2444	-0-	-1927	-0-	2444	2			N	-0-					235
04	4230	X	2500	-0-	-1730	-0-	2500	2			N	-0-					235
05	4371	X	2946	-0-	-1425	-0-	2944	2	2	9	N	2					237
06	4230	X	3213	-0-	-1017	-0-	3213	2			N	-0-					237

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7592	X	7592	-0-	-0-	-0-	7583	2	9	9	Y	8					33
02	5724	X	5724	-0-	-0-	-0-	5710	2	14	9	Y	13					46
03	6648	X	6648	-0-	-0-	-0-	6619	2	29	9	Y	26					72
04	5958	X	5958	-0-	-0-	-0-	5910	2	48	9	Y	44	89	1			27
05	5928	X	5928	-0-	-0-	-0-	5885	2	43	9	Y	39					66
*06	5862	X	5862	-0-	-0-	-0-	5786	2	76	9	Y	69	90	1			45

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16
*04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16
*05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

PLUGGED AND ABANDONED_____ 04/27/2017 - P/A 04/27/17

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2190	N	2190	-0-	-0-	-0-	2188	2	2	9	Y	2	2	8			48
02	1824	N	1824	-0-	-0-	-0-	1823	2	1	9	Y	1	1	8			48
03	2015	N	1670	-0-	-345	-0-	1670	2			Y	-0-					48
04	1950	N	1798	-0-	-152	-0-	1798	2			Y	-0-					48
05	2015	N	1689	-0-	-326	-0-	1689	2			Y	-0-					48
*06	2008	N	2008	-0-	-0-	-0-	2007	2	1	9	Y	1	1	8			48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2488	N	2488	-0-	-0-	-0-	2486	2	2	9	N	2	2	8			145
02	2240	N	1997	-0-	-243	-0-	1996	2	1	9	N	1	1	8			145
03	2573	N	2264	-0-	-309	-0-	2264	2			N	-0-					145
04	2400	N	2166	-0-	-234	-0-	2165	2	1	9	N	1	1	8			145
05	2258	N	2258	-0-	-0-	-0-	2257	2	1	9	N	1	1	8			145
06	2190	N	2151	-0-	-39	-0-	2148	2	3	9	N	3	3	8			145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2937	N	2937	-0-	-0-	-0-	2935	2	2	9	N	2					99
02	2632	N	2632	-0-	-0-	-0-	2625	2	7	9	N	6					105
03	2959	N	2959	-0-	-0-	-0-	2959	2			N	-0-					105
04	2760	N	2759	-0-	-1	-0-	2722	2	37	9	N	34					139
05	2852	N	2534	-0-	-318	-0-	2533	2	1	9	N	1					140
06	2760	N	2602	-0-	-158	-0-	2602	2			N	-0-					140

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2674	-0-	2674	4652	2674	2			N	-0-					28
02	T. A.		1142	-0-	1142	5794	1142	2			N	-0-					28
03	8133	X	2339	-0-	-5794	-0-	2306	2	33	9	N	30					58
04	2580	X	2453	-0-	-127	-0-	2433	2	20	9	N	18	1	8			75
05	2739	X	2739	-0-	-0-	-0-	2735	2	4	9	N	4	2	8			77
*06	3665	X	3665	-0-	-0-	-0-	3656	2	9	9	N	8	3	8			82

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3412	-0-	-91	-0-	3401	2	11	9	N	10	201	1			32
02	3237	X	3237	-0-	-0-	-0-	3215	2	22	9	N	20					52
03	3503	X	3492	-0-	-11	-0-	3473	2	19	9	N	17					69
04	3390	X	2814	-0-	-576	-0-	2800	2	14	9	N	13					82
05	3596	X	2676	-0-	-920	-0-	2644	2	32	9	N	29					111
06	3480	X	2994	-0-	-486	-0-	2970	2	24	9	N	22					133

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3962	X	3962	-0-	-0-	-0-	3962	2			Y	-0-					20
02	3557	X	3557	-0-	-0-	-0-	3557	2			Y	-0-					20
03	4177	X	4177	-0-	-0-	-0-	4177	2			Y	-0-					20
04	6032	X	6032	-0-	-0-	-0-	6032	2			Y	-0-					20
05	6784	X	6784	-0-	-0-	-0-	6784	2			Y	-0-					20
*06	6860	X	6860	-0-	-0-	-0-	6860	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2457	X	2457	-0-	-0-	-0-	2448	2	9	9	Y	8					32
02	3062	X	3062	-0-	-0-	-0-	3048	2	14	9	Y	13					45
03	3607	X	3607	-0-	-0-	-0-	3579	2	28	9	Y	25					70
04	3091	X	3091	-0-	-0-	-0-	3046	2	45	9	Y	41	85	1			26
05	2961	X	2961	-0-	-0-	-0-	2922	2	39	9	Y	35					61
*06	4703	X	4703	-0-	-0-	-0-	4634	2	69	9	Y	63	83	1			41

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3995	-0-	-345	-0-	3980	2	15	9	Y	14					31
02	3920	X	3523	-0-	-397	-0-	3504	2	19	9	Y	17	22	1			26
03	4340	X	4067	-0-	-273	-0-	4046	2	21	9	Y	19	22	1			23
04	4200	X	3932	-0-	-268	-0-	3910	2	22	9	Y	20	22	1			21
05	4340	X	4141	-0-	-199	-0-	4115	2	26	9	Y	24	22	1			23
*06	4676	X	4676	-0-	-0-	-0-	4658	2	18	9	Y	16	21	1			18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3205	-0-	-639	-0-	3153	2	52	9	N	47					190
02	3416	X	2937	-0-	-479	-0-	2882	2	55	9	N	50					240
03	3751	X	1725	-0-	-2026	-0-	1722	2	3	9	N	3					243
04	3480	X	2598	-0-	-882	-0-	2535	2	63	9	N	57	193	1			107
05	3410	X	3257	-0-	-153	-0-	3210	2	47	9	N	43					150
06	3150	X	2983	-0-	-167	-0-	2953	2	30	9	N	27					177

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4520	-0-	-6	-0-	4509	2	11	9	N	10					116
02	4004	X	3798	-0-	-206	-0-	3798	2			N	-0-					116
03	4712	X	4480	-0-	-232	-0-	4480	2			N	-0-					116
04	4560	X	4223	-0-	-337	-0-	4223	2			N	-0-					116
05	4712	X	4330	-0-	-382	-0-	4330	2			N	-0-					116
06	4380	X	4206	-0-	-174	-0-	4077	2	129	9	N	117	188	1			45

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	3217	-0-	-100	-0-	3133	2	84	9	N	76	194	1			220
02	3024	X	2979	-0-	-45	-0-	2759	2	220	9	N	200	200	1			220
03	3472	X	3276	-0-	-196	-0-	3063	2	213	9	N	194	199	1			215
04	3360	X	3352	-0-	-8	-0-	3195	2	157	9	N	143					358
05	3472	X	3380	-0-	-92	-0-	3240	2	140	9	N	127	197	1			288
06	3180	X	3038	-0-	-142	-0-	3023	2	15	9	N	14					302

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	1631	-0-	-446	-0-	1631	2			Y	-0-					20
02	1652	N	1251	-0-	-401	-0-	1251	2			Y	-0-					20
03	1457	N	1356	-0-	-101	-0-	1356	2			Y	-0-					20
04	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					20
05	2206	N	2206	-0-	-0-	-0-	2206	2			Y	-0-					20
*06	2394	N	2394	-0-	-0-	-0-	2394	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2853	-0-	-247	-0-	2845	2	8	9	Y	7					27
02	2688	X	2535	-0-	-153	-0-	2527	2	8	9	Y	7					34
03	3503	X	2882	-0-	-621	-0-	2871	2	11	9	Y	10					44
04	3390	X	2835	-0-	-555	-0-	2790	2	45	9	Y	41					85
05	3503	X	2992	-0-	-511	-0-	2983	2	9	9	Y	8					93
*06	2881	X	2881	-0-	-0-	-0-	2881	2			Y	-0-					93

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5196	X	5196	-0-	-0-	-0-	5113	2	83	9	N	75					191
02	4592	X	4523	-0-	-69	-0-	4461	2	62	9	N	56	194	1			53
03	5342	X	5342	-0-	-0-	-0-	5270	2	72	9	N	65					118
04	5551	X	5551	-0-	-0-	-0-	5463	2	88	9	N	80					198
05	5453	X	5453	-0-	-0-	-0-	5380	2	73	9	N	66	191	1			73
*06	5117	X	5117	-0-	-0-	-0-	4990	2	127	9	N	115					188

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	2814	-0-	-906	-0-	2813	2	1	9	Y	1					3
02	3360	X	1424	-0-	-1936	-0-	1423	2	1	9	Y	1					4
03	3286	X	1551	-0-	-1735	-0-	1548	2	3	9	Y	3					7
04	3180	X	2031	-0-	-1149	-0-	2027	2	4	9	Y	4	8	1			3
05	2821	X	1804	-0-	-1017	-0-	1801	2	3	9	Y	3					6
*06	1590	X	1590	-0-	-0-	-0-	1582	2	8	9	Y	7	9	1			4

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2620	-0-	-356	-0-	2617	2	3	9	N	3	3	8			13
02	2772	X	2282	-0-	-490	-0-	2281	2	1	9	N	1	1	8			13
03	3082	X	3082	-0-	-0-	-0-	3049	2	33	9	N	30					43
04	3082	X	3082	-0-	-0-	-0-	2932	2	150	9	N	136	1	8			178
05	3140	X	3140	-0-	-0-	-0-	3109	2	31	9	N	28	1	8			205
06	2970	X	2852	-0-	-118	-0-	2840	2	12	9	N	11	192	1	1	8	23

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

01	1612	X	755	-0-	-857	-0-	693	2	62	9	N	56	10	8			155
02	1456	X	-0-	-0-	-1456	-0-					N	-0-					155
03	1612	X	-0-	-0-	-1612	-0-					N	-0-					155
04	1560	X	-0-	-0-	-1560	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

01	4216	X	3750	-0-	-466	-0-	3685	2	65	9	Y	59					125
02	3696	X	3654	-0-	-42	-0-	3580	2	74	9	Y	67	89	1			103
03	4092	X	3872	-0-	-220	-0-	3787	2	85	9	Y	77	88	1			92
04	3978	X	3978	-0-	-0-	-0-	3897	2	81	9	Y	74	85	1			81
05	4061	X	3918	-0-	-143	-0-	3816	2	102	9	Y	93	85	1			89
06	3930	X	3693	-0-	-237	-0-	3623	2	70	9	Y	64	83	1			70

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

01	5095	X	5095	-0-	-0-	-0-	5030	2	65	9	Y	59					125
02	4744	X	4744	-0-	-0-	-0-	4669	2	75	9	Y	68	90	1			103
03	5310	X	5310	-0-	-0-	-0-	5223	2	87	9	Y	79	89	1			93
04	5140	X	5140	-0-	-0-	-0-	5056	2	84	9	Y	76	86	1			83
05	5151	X	5151	-0-	-0-	-0-	5045	2	106	9	Y	96	87	1			92
06	5130	X	4450	-0-	-680	-0-	4381	2	69	9	Y	63	85	1			70

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

01	3401	X	3401	-0-	-0-	-0-	3384	2	17	9	Y	15	26	1			8
02	2872	X	2872	-0-	-0-	-0-	2863	2	9	9	Y	8					16
03	3150	X	3150	-0-	-0-	-0-	3125	2	25	9	Y	23	26	1			13
04	3112	X	3112	-0-	-0-	-0-	3067	2	45	9	Y	41	27	1			27
05	3057	X	3057	-0-	-0-	-0-	3006	2	51	9	Y	46	52	1			21
06	3000	X	2737	-0-	-263	-0-	2691	2	46	9	Y	42	27	1			36

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

01	3999	X	3552	-0-	-447	-0-	3524	2	28	9	Y	25	67	1			61
02	3612	X	3333	-0-	-279	-0-	3297	2	36	9	Y	33					94
03	3937	X	3694	-0-	-243	-0-	3668	2	26	9	Y	24	65	1			53
04	3810	X	3800	-0-	-10	-0-	3763	2	37	9	Y	34					87
05	4017	X	4017	-0-	-0-	-0-	3983	2	34	9	Y	31	66	1			52
*06	3806	X	3806	-0-	-0-	-0-	3769	2	37	9	Y	34					86

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

01	4960	X	4616	-0-	-344	-0-	4544	2	72	9	N	65	190	1			98
02	4480	X	4281	-0-	-199	-0-	4229	2	52	9	N	47					145
03	4960	X	4731	-0-	-229	-0-	4673	2	58	9	N	53					198
04	4470	X	4468	-0-	-2	-0-	4409	2	59	9	N	54					252
05	4743	X	4655	-0-	-88	-0-	4581	2	74	9	N	67	192	1			127
06	4590	X	3973	-0-	-617	-0-	3918	2	55	9	N	50					177

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

01	1302	N	1207	-0-	-95	-0-	1203	2	4	9	Y	4					58
02	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					58
03	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					58
*04	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					58
05	1280	N	1280	-0-	-0-	-0-	1278	2	2	9	Y	2					60
*06	1381	N	1381	-0-	-0-	-0-	1374	2	7	9	Y	6					66

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

01	3131	X	2756	-0-	-375	-0-	2750	2	6	9	N	5					195
02	2828	X	2733	-0-	-95	-0-	2710	2	23	9	N	21					216
03	3163	X	3163	-0-	-0-	-0-	3148	2	15	9	N	14					230
04	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					230
05	3096	X	3096	-0-	-0-	-0-	3089	2	7	9	N	6					236
*06	3191	X	3191	-0-	-0-	-0-	3151	2	40	9	N	36	194	1			78

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

01	4464	X	4063	-0-	-401	-0-	4001	2	62	9	N	56					212
02	3948	X	3794	-0-	-154	-0-	3788	2	6	9	N	5					217
03	4278	X	3601	-0-	-677	-0-	3587	2	14	9	N	13	198	1			32
04	4080	X	3413	-0-	-667	-0-	3357	2	56	9	N	51					83
05	4716	X	4716	-0-	-0-	-0-	4686	2	30	9	N	27					110
*06	4252	X	4252	-0-	-0-	-0-	4204	2	48	9	N	44					154

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

01	3844	X	3083	-0-	-761	-0-	3068	2	15	9	N	14					156
02	3472	X	2632	-0-	-840	-0-	2591	2	41	9	N	37					193
03	3844	X	2638	-0-	-1206	-0-	2609	2	29	9	N	26					219
04	3720	X	3122	-0-	-598	-0-	3060	2	62	9	N	56					275
05	3664	X	3664	-0-	-0-	-0-	3621	2	43	9	N	39	199	1			115
*06	4043	X	4043	-0-	-0-	-0-	3979	2	64	9	N	58					173

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

01	4712	X	4557	-0-	-155	-0-	4529	2	28	9	Y	25	67	1			61
02	5008	X	5008	-0-	-0-	-0-	4971	2	37	9	Y	34					95
03	5496	X	5496	-0-	-0-	-0-	5471	2	25	9	Y	23	66	1			52
04	5312	X	5312	-0-	-0-	-0-	5275	2	37	9	Y	34					86
05	5133	X	5133	-0-	-0-	-0-	5100	2	33	9	Y	30	65	1			51
06	5370	X	4803	-0-	-567	-0-	4767	2	36	9	Y	33					84

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

01	3286	X	2620	-0-	-666	-0-	2606	2	14	9	Y	13	19	1			7
02	2716	X	2307	-0-	-409	-0-	2300	2	7	9	Y	6					13
03	2883	X	2756	-0-	-127	-0-	2734	2	22	9	Y	20	22	1			11
04	2805	X	2805	-0-	-0-	-0-	2766	2	39	9	Y	35	23	1			23
05	2775	X	2775	-0-	-0-	-0-	2733	2	42	9	Y	38	44	1			17
06	2670	N	2608	-0-	-62	-0-	2569	2	39	9	Y	35	22	1			30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0-	-0-	787	2			N	-0-					184
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					184
03	831	N	831	-0-	-0-	-0-	779	2	52	9	N	47	198	1			33
04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					33
05	775	N	731	-0-	-44	-0-	731	2			N	-0-					33
06	810	N	692	-0-	-118	-0-	692	2			N	-0-					33

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

01	1767	N	-0-	-0-	-1767	-0-					Y	1					5
02	1596	N	-0-	-0-	-1596	-0-					Y	2					7
03	1736	N	-0-	-0-	-1736	-0-					Y	4					11
04	0	N	-0-	-0-	-0-	-0-					Y	7	14	1			4
05	679	N	679	-0-	-0-	-0-	671	2	8	9	Y	7					11
*06	915	N	915	-0-	-0-	-0-	903	2	12	9	Y	11	15	1			7

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

01	5421	X	5421	-0-	-0-	-0-	5399	2	22	9	Y	20					83
02	4760	X	4695	-0-	-65	-0-	4647	2	48	9	Y	44	70	1			57
03	5626	X	5626	-0-	-0-	-0-	5575	2	51	9	Y	46					103
04	5153	X	5153	-0-	-0-	-0-	5144	2	9	9	Y	8	72	1			39
05	5270	X	4905	-0-	-365	-0-	4854	2	51	9	Y	46					85
*06	5629	X	5629	-0-	-0-	-0-	5596	2	33	9	Y	30					115

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

01	723	N	723	-0-	-0-	-0-	694	2	29	9	N	26					51
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					51
03	713	N	-0-	-0-	-713	-0-					N	5					56
04	2737	N	2737	-0-	-0-	-0-	2733	2	4	9	N	4					60
05	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					60
*06	2194	N	2194	-0-	-0-	-0-	2193	2	1	9	N	1					61

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63

PLUGGED AND ABANDONED_____ 04/13/2017 - P/A 04/13/17

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

01	5264	X	5264	-0-	-0-	-0-	5173	2	91	9	Y	83	146	1			45
02	4589	X	4589	-0-	-0-	-0-	4542	2	47	9	Y	43					88
03	5259	X	5259	-0-	-0-	-0-	5110	2	149	9	Y	135	148	1			75
04	5364	X	5364	-0-	-0-	-0-	5112	2	252	9	Y	229	152	1			152
05	5108	X	5108	-0-	-0-	-0-	4827	2	281	9	Y	255	290	1			117
06	5100	X	4907	-0-	-193	-0-	4654	2	253	9	Y	230	149	1			198

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6146	X	6146	-0-	-0-	-0-	6024	2	122	9	N	111	201	1			102
02	5516	X	5280	-0-	-236	-0-	5245	2	35	9	N	32					134
03	6107	X	5646	-0-	-461	-0-	5584	2	62	9	N	56					190
04	5940	X	5070	-0-	-870	-0-	4978	2	92	9	N	84					274
05	6138	X	5292	-0-	-846	-0-	5212	2	80	9	N	73					347
06	5940	X	5096	-0-	-844	-0-	5000	2	96	9	N	87					434

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

01	5649	X	5649	-0-	-0-	-0-	5621	2	28	9	Y	25	67	1			61
02	5529	X	5529	-0-	-0-	-0-	5489	2	40	9	Y	36					97
03	6126	X	6126	-0-	-0-	-0-	6098	2	28	9	Y	25	68	1			54
04	5805	X	5805	-0-	-0-	-0-	5768	2	37	9	Y	34					88
05	6084	X	6084	-0-	-0-	-0-	6050	2	34	9	Y	31	67	1			52
06	5940	X	5748	-0-	-192	-0-	5712	2	36	9	Y	33					85

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

01	5983	X	5489	-0-	-494	-0-	5469	2	20	9	Y	18					80
02	5404	X	4959	-0-	-445	-0-	4912	2	47	9	Y	43	67	1			56
03	5983	X	5752	-0-	-231	-0-	5704	2	48	9	Y	44					100
04	5730	X	5191	-0-	-539	-0-	5182	2	9	9	Y	8	70	1			38
05	5611	X	4639	-0-	-972	-0-	4589	2	50	9	Y	45					83
06	5100	X	4940	-0-	-160	-0-	4907	2	33	9	Y	30					113

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

01	4588	X	4505	-0-	-83	-0-	4487	2	18	9	Y	16					77
02	4144	X	1489	-0-	-2655	-0-	1459	2	30	9	Y	27	65	1			39
03	5010	X	5010	-0-	-0-	-0-	4960	2	50	9	Y	45					84
04	6162	X	6162	-0-	-0-	-0-	6154	2	8	9	Y	7	58	1			33
05	5074	X	5074	-0-	-0-	-0-	5024	2	50	9	Y	45					78
*06	7000	X	7000	-0-	-0-	-0-	6968	2	32	9	Y	29					107

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

01	3472	X	3276	-0-	-196	-0-	3257	2	19	9	N	17					117
02	3080	X	2752	-0-	-328	-0-	2750	2	2	9	N	2					119
03	3410	X	3259	-0-	-151	-0-	3247	2	12	9	N	11					130
04	3270	X	3163	-0-	-107	-0-	3152	2	11	9	N	10					140
05	3317	X	3241	-0-	-76	-0-	3233	2	8	9	N	7					147
06	3180	X	3086	-0-	-94	-0-	3072	2	14	9	N	13					160

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

01	2274	N	2274	-0-	-0-	-0-	2272	2	2	9	Y	2	2	8			167
02	2076	N	2076	-0-	-0-	-0-	2036	2	40	9	Y	36					203
03	2410	N	2410	-0-	-0-	-0-	2303	2	107	9	Y	97	197	1			103
04	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					103
05	2320	N	2320	-0-	-0-	-0-	2319	2	1	9	Y	1	1	8			103
*06	2192	N	2192	-0-	-0-	-0-	2190	2	2	9	Y	2	2	8			103

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

01	2108	N	1975	-0-	-133	-0-	1973	2	2	9	N	2	2	8			45
02	1904	N	1834	-0-	-70	-0-	1792	2	42	9	N	38					83
03	2277	N	2277	-0-	-0-	-0-	2196	2	81	9	N	74					157
04	2395	N	2395	-0-	-0-	-0-	2231	2	164	9	N	149	1	8			305
05	2063	N	2063	-0-	-0-	-0-	2040	2	23	9	N	21	1	8			325
*06	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-	190	1			135

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1941	-0-	-74	-0-	1941	2			Y	-0-					3
02	1792	N	1739	-0-	-53	-0-	1739	2			Y	-0-					3
03	1984	N	1819	-0-	-165	-0-	1819	2			Y	-0-					3
*04	1890	N	1495	-0-	-395	-0-	1495	2			Y	-0-					3
*05	1922	N	1460	-0-	-462	-0-	1460	2			Y	-0-					3
*06	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4519	X	4519	-0-	-0-	-0-	4517	2	2	9	N	2					87
02	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					87
03	4592	X	4592	-0-	-0-	-0-	4568	2	24	9	N	22					109
04	4312	X	4312	-0-	-0-	-0-	4272	2	40	9	N	36					145
05	4391	X	4391	-0-	-0-	-0-	4339	2	52	9	N	47					192
*06	4185	X	4185	-0-	-0-	-0-	4143	2	42	9	N	38					230

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2226	N	2226	-0-	-0-	-0-	2167	2	59	9	N	54	3	8			158
02	2622	N	2622	-0-	-0-	-0-	2605	2	17	9	N	15	1	8			172
03	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					172
04	2160	N	1974	-0-	-186	-0-	1973	2	1	9	N	1	1	8			172
05	2294	N	2254	-0-	-40	-0-	2251	2	3	9	N	3	3	8			172
06	2220	N	1712	-0-	-508	-0-	1712	2			N	-0-					172

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2192	-0-	-257	-0-	2190	2	2	9	N	2	2	8			143
02	2156	N	1813	-0-	-343	-0-	1813	2			N	-0-					143
03	2356	N	2166	-0-	-190	-0-	2166	2			N	-0-					143
*04	2130	N	2020	-0-	-110	-0-	2003	2	17	9	N	15	3	8			155
05	2015	N	1899	-0-	-116	-0-	1878	2	21	9	N	19	1	8			173
06	2100	N	1840	-0-	-260	-0-	1837	2	3	9	N	3	1	8			175

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4204	X	4204	-0-	-0-	-0-	4204	2			N	-0-					57
02	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					57
03	5054	X	5054	-0-	-0-	-0-	5054	2			N	-0-					57
04	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					57
05	5043	X	5043	-0-	-0-	-0-	5043	2			N	-0-					57
*06	5249	X	5249	-0-	-0-	-0-	5249	2			N	-0-					57

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2995	X	2995	-0-	-0-	-0-	2965	2	30	9	N	27					186
02	2705	X	2705	-0-	-0-	-0-	2686	2	19	9	N	17					203
03	3002	X	3002	-0-	-0-	-0-	2980	2	22	9	N	20	182	1			41
04	2884	N	2884	-0-	-0-	-0-	2860	2	24	9	N	22					63
05	3006	N	3006	-0-	-0-	-0-	2970	2	36	9	N	33					96
*06	2784	N	2784	-0-	-0-	-0-	2770	2	14	9	N	13					109

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4406	X	4406	-0-	-0-	-0-	4343	2	63	9	N	57	197	1			72
02	3836	X	3644	-0-	-192	-0-	3602	2	42	9	N	38					110
03	4247	X	3881	-0-	-366	-0-	3831	2	50	9	N	45					155
04	4110	X	3932	-0-	-178	-0-	3889	2	43	9	N	39					194
05	4247	X	3961	-0-	-286	-0-	3900	2	61	9	N	55					249
06	4110	X	3675	-0-	-435	-0-	3655	2	20	9	N	18					267

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4010	X	4010	-0-	-0-	-0-	3969	2	41	9	N	37	202	1			60
02	3885	X	3885	-0-	-0-	-0-	3854	2	31	9	N	28					88
03	3939	X	3939	-0-	-0-	-0-	3882	2	57	9	N	52					140
04	3540	X	3146	-0-	-394	-0-	3140	2	6	9	N	5					145
05	3658	X	2816	-0-	-842	-0-	2733	2	83	9	N	75					220
06	3540	X	2199	-0-	-1341	-0-	2170	2	29	9	N	26	193	1			53

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3896	X	3896	-0-	-0-	-0-	3811	2	85	9	Y	77	3	8			169
02	3220	X	2841	-0-	-379	-0-	2732	2	109	9	Y	99	1	8			267
03	3565	X	3413	-0-	-152	-0-	3333	2	80	9	Y	73	202	1			138
04	3450	X	3355	-0-	-95	-0-	3263	2	92	9	Y	84	1	8			221
05	3565	X	3522	-0-	-43	-0-	3409	2	113	9	Y	103	193	1	1	8	130
*06	3107	X	3107	-0-	-0-	-0-	3032	2	75	9	Y	68	1	8			197

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6962	X	6962	-0-	-0-	-0-	6862	2	100	9	N	91	195	1			313
02	6068	X	6068	-0-	-0-	-0-	5999	2	69	9	N	63					376
03	7023	X	7023	-0-	-0-	-0-	6741	2	282	9	N	256	183	1			449
04	6920	X	6920	-0-	-0-	-0-	6855	2	65	9	N	59	195	1			313
05	7136	X	7136	-0-	-0-	-0-	7088	2	48	9	N	44					357
*06	6917	X	6917	-0-	-0-	-0-	6917	2			N	-0-					357

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17329	X	16111	-0-	-1218	-0-	16059	2	52	9	N	47					85
02	15680	X	14550	-0-	-1130	-0-	14550	2			N	-0-					85
03	17360	X	16627	-0-	-733	-0-	16579	2	48	9	N	44					129
04	16800	X	15008	-0-	-1792	-0-	14958	2	50	9	N	45					174
05	17360	X	15549	-0-	-1811	-0-	15505	2	44	9	N	40	179	1			35
06	16080	X	15240	-0-	-840	-0-	15201	2	39	9	N	35					70

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2107	X	2107	-0-	-0-	-0-	2038	2	69	9	N	63					221
02	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					221
03	3288	X	3288	-0-	-0-	-0-	3273	2	15	9	N	14					235
04	3459	X	3459	-0-	-0-	-0-	3437	2	22	9	N	20	194	1			61
05	3962	X	3962	-0-	-0-	-0-	3943	2	19	9	N	17					78
*06	4379	X	4379	-0-	-0-	-0-	4373	2	6	9	N	5					83

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3350	-0-	250	250	3348	2	2	9	N	2	2	8			42
02	2800	N	2921	-0-	121	371	2920	2	1	9	N	1	1	8			42
03	3100	N	2926	-0-	-174	197	2926	2			N	-0-					42
04	2594	X	2397	-0-	-197	-0-	2397	2			N	-0-					42
05	2281	X	2281	-0-	-0-	-0-	2281	2			N	-0-					42
*06	1851	X	1851	-0-	-0-	-0-	1848	2	3	9	N	3	3	8			42

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
03	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
04	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
05	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
*06	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14198	X	12056	-0-	-2142	-0-	11841	2	215	9	N	195	389	1			289
02	12824	X	11552	-0-	-1272	-0-	11335	2	217	9	N	197					486
03	13919	X	11320	-0-	-2599	-0-	11136	2	184	9	N	167	195	1			458
04	12180	X	11111	-0-	-1069	-0-	10951	2	160	9	N	145	197	1			406
05	12803	X	11319	-0-	-1484	-0-	11218	2	101	9	N	92	196	1			302
06	12390	X	10557	-0-	-1833	-0-	10374	2	183	9	N	166	193	1			275

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-	194	1			186
02	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					186
03	3528	X	3528	-0-	-0-	-0-	3527	2	1	9	N	1					187
04	3608	X	3608	-0-	-0-	-0-	3568	2	40	9	N	36					223
05	3761	X	3761	-0-	-0-	-0-	3724	2	37	9	N	34					257
06	3000	X	8	-0-	-2992	-0-	8	2			N	-0-	193	1			64

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3497	-0-	-595	-0-	3494	2	3	9	Y	3	96	1			38
02	3584	X	3295	-0-	-289	-0-	3270	2	25	9	Y	23					61
03	3937	X	3233	-0-	-704	-0-	3207	2	26	9	Y	24					85
04	3760	X	3760	-0-	-0-	-0-	3749	2	11	9	Y	10					95
05	3658	X	3432	-0-	-226	-0-	3413	2	19	9	Y	17					112
*06	3446	X	3446	-0-	-0-	-0-	3446	2			Y	-0-					112

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3689	-0-	-0-	-0-	3686	2	3	9	Y	3	100	1			39
02	3416	X	3199	-0-	-217	-0-	3175	2	24	9	Y	22					61
03	3968	X	3618	-0-	-350	-0-	3589	2	29	9	Y	26					87
04	3840	X	3190	-0-	-650	-0-	3179	2	11	9	Y	10					97
05	3968	X	3491	-0-	-477	-0-	3471	2	20	9	Y	18					115
*06	3341	X	3341	-0-	-0-	-0-	3341	2			Y	-0-					115

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2793	-0-	-245	-0-	2793	2			Y	-0-					3
02	2744	X	2336	-0-	-408	-0-	2336	2			Y	-0-					3
03	3007	X	2711	-0-	-296	-0-	2711	2			Y	-0-					3
*04	2910	X	2025	-0-	-885	-0-	2025	2			Y	-0-					3
*05	3007	X	2025	-0-	-982	-0-	2025	2			Y	-0-					3
*06	2074	N	2074	-0-	-0-	-0-	2074	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14291	X	13548	-0-	-743	-0-	13548	2			N	-0-					-0-
02	12908	X	11928	-0-	-980	-0-	11928	2			N	-0-					-0-
03	14291	X	13197	-0-	-1094	-0-	13197	2			N	-0-					-0-
04	13740	X	12257	-0-	-1483	-0-	12257	2			N	-0-					-0-
05	14198	X	12790	-0-	-1408	-0-	12790	2			N	-0-					-0-
06	13110	X	12367	-0-	-743	-0-	12367	2			N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11997	X	11078	-0-	-919	-0-	10949	2	129	9	N	117					428
02	10836	X	9630	-0-	-1206	-0-	9569	2	61	9	N	55					483
03	11811	X	10354	-0-	-1457	-0-	10254	2	100	9	N	91	199	1			375
04	10710	X	9096	-0-	-1614	-0-	8979	2	117	9	N	106	195	1			286
05	11067	X	8803	-0-	-2264	-0-	8714	2	89	9	N	81					367
06	10710	X	4780	-0-	-5930	-0-	4722	2	58	9	N	53	192	1			228

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	4987	-0-	-872	-0-	4942	2	45	9	N	41					98
02	5292	X	4466	-0-	-826	-0-	4414	2	52	9	N	47					145
03	5766	X	4975	-0-	-791	-0-	4923	2	52	9	N	47					192
04	5100	X	4991	-0-	-109	-0-	4912	2	79	9	N	72	194	1			70
05	5053	X	4733	-0-	-320	-0-	4731	2	2	9	N	2					72
*06	5733	X	5733	-0-	-0-	-0-	5681	2	52	9	N	47					119

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3566	X	3566	-0-	-0-	-0-	3469	2	97	9	N	88					185
02	3311	X	3311	-0-	-0-	-0-	3232	2	79	9	N	72	197	1			60
03	3484	X	3484	-0-	-0-	-0-	3399	2	85	9	N	77					137
04	3297	X	3297	-0-	-0-	-0-	3224	2	73	9	N	66					203
05	3639	X	3639	-0-	-0-	-0-	3540	2	99	9	N	90	200	1			93
*06	3274	X	3274	-0-	-0-	-0-	3200	2	74	9	N	67					160

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6912	X	6912	-0-	-0-	-0-	6770	2	142	9	N	129	195	1			130
02	6132	X	6091	-0-	-41	-0-	5982	2	109	9	N	99					229
03	6789	X	6633	-0-	-156	-0-	6509	2	124	9	N	113					342
04	6570	X	6244	-0-	-326	-0-	6126	2	118	9	N	107	195	1			254
05	6789	X	6379	-0-	-410	-0-	6272	2	107	9	N	97	196	1			155
06	6570	X	5879	-0-	-691	-0-	5793	2	86	9	N	78					233

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3028	N	3028	-0-	-0-	-0-	3025	2	3	9	N	3	3	8			-0-
02	2800	N	3295	-0-	495	495	3294	2	1	9	N	1	1	8			-0-
03	3100	N	2982	-0-	-118	377	2982	2			N	-0-					-0-
04	3000	N	2751	-0-	-249	128	2750	2	1	9	N	1	1	8			-0-
05	2830	X	2702	-0-	-128	-0-	2701	2	1	9	N	1	1	8			-0-
*06	3116	X	3116	-0-	-0-	-0-	3113	2	3	9	N	3	3	8			-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8308	X	7625	-0-	-683	-0-	7625	2			N	-0-					-0-
02	7504	X	6880	-0-	-624	-0-	6880	2			N	-0-					-0-
03	8308	X	6716	-0-	-1592	-0-	6716	2			N	-0-					-0-
04	7920	X	6431	-0-	-1489	-0-	6431	2			N	-0-					-0-
05	8184	X	6643	-0-	-1541	-0-	6643	2			N	-0-					-0-
06	7380	X	3908	-0-	-3472	-0-	3908	2			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10571	X	9586	-0-	-985	-0-	9586	2			N	-0-					-0-
02	9548	X	8625	-0-	-923	-0-	8625	2			N	-0-					-0-
03	10602	X	9359	-0-	-1243	-0-	9359	2			N	-0-					-0-
04	10260	X	8762	-0-	-1498	-0-	8762	2			N	-0-					-0-
05	10602	X	9680	-0-	-922	-0-	9680	2			N	-0-					-0-
*06	9829	X	9829	-0-	-0-	-0-	9829	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17360	X	14478	-0-	-2882	-0-	14478	2			N	-0-					-0-
02	15512	X	14096	-0-	-1416	-0-	14096	2			N	-0-					-0-
03	17174	X	15768	-0-	-1406	-0-	15768	2			N	-0-					-0-
04	16530	X	15392	-0-	-1138	-0-	15392	2			N	-0-					-0-
05	16027	X	15391	-0-	-636	-0-	15391	2			N	-0-					-0-
06	15270	X	14647	-0-	-623	-0-	14647	2			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5868	X	5868	-0-	-0-	-0-	5868	2			N	-0-					-0-
02	5040	X	5040	-0-	-0-	-0-	5040	2			N	-0-					-0-
03	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
04	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					-0-
05	4691	X	4691	-0-	-0-	-0-	4691	2			N	-0-					-0-
*06	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27311	X	26379	-0-	-932	-0-	26379	2			N	-0-					-0-
02	24668	X	23628	-0-	-1040	-0-	23628	2			N	-0-					-0-
03	27311	X	25974	-0-	-1337	-0-	25974	2			N	-0-					-0-
04	26160	X	24751	-0-	-1409	-0-	24751	2			N	-0-					-0-
05	27032	X	25645	-0-	-1387	-0-	25645	2			N	-0-					-0-
06	25530	X	24847	-0-	-683	-0-	24847	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9021	X	8205	-0-	-816	-0-	8205	2			N	-0-					-0-
02	8148	X	7404	-0-	-744	-0-	7404	2			N	-0-					-0-
03	9021	X	7994	-0-	-1027	-0-	7994	2			N	-0-					-0-
04	8580	X	7592	-0-	-988	-0-	7592	2			N	-0-					-0-
05	8215	X	7771	-0-	-444	-0-	7771	2			N	-0-					-0-
06	7950	X	7437	-0-	-513	-0-	7437	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11718	X	9738	-0-	-1980	-0-	9738	2			N	-0-					-0-
02	10584	X	8643	-0-	-1941	-0-	8643	2			N	-0-					-0-
03	11718	X	9406	-0-	-2312	-0-	9406	2			N	-0-					-0-
04	11310	X	10052	-0-	-1258	-0-	10052	2			N	-0-					-0-
05	10292	X	9850	-0-	-442	-0-	9850	2			N	-0-					-0-
*06	9957	X	9957	-0-	-0-	-0-	9957	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13454	X	10090	-0-	-3364	-0-	10029	2	61	9	N	55	185	1			56
02	11872	X	9302	-0-	-2570	-0-	9293	2	9	9	N	8					64
03	13082	X	10185	-0-	-2897	-0-	10154	2	31	9	N	28					92
04	12420	X	9352	-0-	-3068	-0-	9307	2	45	9	N	41					133
05	10292	X	9134	-0-	-1158	-0-	9103	2	31	9	N	28					161
06	9960	X	9236	-0-	-724	-0-	9193	2	43	9	N	39					200

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13237	X	11245	-0-	-1992	-0-	10626	2	619	9	Y	563	504	1	2	8	108
02	11900	X	9381	-0-	-2519	-0-	8857	2	524	9	Y	476	401	1	6	8	177
03	12865	X	10360	-0-	-2505	-0-	9771	2	589	9	Y	535	504	1			208
04	11760	X	9992	-0-	-1768	-0-	9475	2	517	9	Y	470	502	1	2	8	174
05	11718	X	10663	-0-	-1055	-0-	10178	2	485	9	Y	441	500	1	6	8	109
*06	10514	X	10514	-0-	-0-	-0-	9985	2	529	9	Y	481	387	1	5	8	198

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17639	X	15400	-0-	-2239	-0-	15377	2	23	9	N	21					287
02	15932	X	15098	-0-	-834	-0-	15061	2	37	9	N	34					321
03	17639	X	16622	-0-	-1017	-0-	16568	2	54	9	N	49					370
04	16740	X	15898	-0-	-842	-0-	15830	2	68	9	N	62	194	1			238
05	16709	X	16459	-0-	-250	-0-	16386	2	73	9	N	66	198	1			106
06	16170	X	15597	-0-	-573	-0-	15563	2	34	9	N	31					137

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

01	7531	X	7531	-0-	-0-	-0-	7392	2	139	9	N	126	198	1			235
02	6928	X	6928	-0-	-0-	-0-	6699	2	229	9	N	208	198	1			245
03	7667	X	7667	-0-	-0-	-0-	7459	2	208	9	N	189	199	1			235
04	7275	X	7275	-0-	-0-	-0-	7057	2	218	9	N	198	195	1			238
05	7510	X	7510	-0-	-0-	-0-	7319	2	191	9	N	174	199	1			213
06	7170	X	6889	-0-	-281	-0-	6712	2	177	9	N	161	197	1			177

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

01	465	X	-0-	-0-	-465	-0-					N	-0-					134
02	420	X	-0-	-0-	-420	-0-					N	-0-					134
03	465	X	-0-	-0-	-465	-0-					N	-0-					134
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

01	5766	X	3415	-0-	-2351	-0-	3415	2			N	-0-					-0-
02	5152	X	3726	-0-	-1426	-0-	3726	2			N	-0-					-0-
03	5456	X	3142	-0-	-2314	-0-	3142	2			N	-0-					-0-
04	4920	X	2039	-0-	-2881	-0-	2039	2			N	-0-					-0-
05	4123	X	2434	-0-	-1689	-0-	2434	2			N	-0-					-0-
06	3990	X	2590	-0-	-1400	-0-	2590	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

01	10416	X	9856	-0-	-560	-0-	9856	2			N	-0-					-0-
02	9408	X	8160	-0-	-1248	-0-	8160	2			N	-0-					-0-
03	10416	X	9151	-0-	-1265	-0-	9151	2			N	-0-					-0-
04	10080	X	9872	-0-	-208	-0-	9872	2			N	-0-					-0-
05	10416	X	10203	-0-	-213	-0-	10203	2			N	-0-					-0-
06	9540	X	8525	-0-	-1015	-0-	8525	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

01	4523	X	4523	-0-	-0-	-0-	4367	2	156	9	N	142	393	1			100
02	4267	X	4267	-0-	-0-	-0-	4154	2	113	9	N	103					203
03	4825	X	4825	-0-	-0-	-0-	4691	2	134	9	N	122	202	1			123
04	4870	X	4870	-0-	-0-	-0-	4751	2	119	9	N	108					231
05	4700	X	4700	-0-	-0-	-0-	4589	2	111	9	N	101	201	1			131
*06	4800	X	4800	-0-	-0-	-0-	4693	2	107	9	N	97					228

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8369	X	8369	-0-	-0-	-0-	8088	2	281	9	Y	255	260	1			116
02	7132	X	7132	-0-	-0-	-0-	6738	2	394	9	Y	358	254	1			220
03	7333	X	7333	-0-	-0-	-0-	6873	2	460	9	Y	418	520	1	4	8	114
04	9626	X	9626	-0-	-0-	-0-	9249	2	377	9	Y	343	133	1	3	8	321
05	6937	X	6937	-0-	-0-	-0-	6581	2	356	9	Y	324	522	1	3	8	120
*06	4952	X	4952	-0-	-0-	-0-	4525	2	427	9	Y	388	368	1	7	8	133

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

01	32449	X	32449	-0-	-0-	-0-	31475	2	974	9	Y	885	784	1			302
02	28834	X	28834	-0-	-0-	-0-	27983	2	851	9	Y	774	579	1			497
03	32109	X	32109	-0-	-0-	-0-	31098	2	1011	9	Y	919	1179	1			237
04	30495	X	30495	-0-	-0-	-0-	29554	2	941	9	Y	855	787	1			305
05	31367	X	31367	-0-	-0-	-0-	30441	2	926	9	Y	842	782	1			365
06	30780	X	30223	-0-	-557	-0-	29313	2	910	9	Y	827	742	1			450

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

01	20009	X	20009	-0-	-0-	-0-	20009	2			N	-0-					-0-
02	19129	X	19129	-0-	-0-	-0-	19129	2			N	-0-					-0-
03	22085	X	22085	-0-	-0-	-0-	22085	2			N	-0-					-0-
04	20120	X	20120	-0-	-0-	-0-	20120	2			N	-0-					-0-
05	19499	X	18183	-0-	-1316	-0-	18183	2			N	-0-					-0-
06	18870	X	17792	-0-	-1078	-0-	17792	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

01	28091	X	28091	-0-	-0-	-0-	27960	2	131	9	N	119	192	1			600
02	24434	X	24434	-0-	-0-	-0-	24194	2	240	9	N	218	395	1			423
03	26546	X	26546	-0-	-0-	-0-	26249	2	297	9	N	270	9	8			684
04	25457	X	25457	-0-	-0-	-0-	25190	2	267	9	N	243	566	1	7	8	354
05	25870	X	25870	-0-	-0-	-0-	25607	2	263	9	N	239	5	8			588
*06	24549	X	24549	-0-	-0-	-0-	24341	2	208	9	N	189	395	1	12	8	370

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

01	23047	X	23047	-0-	-0-	-0-	22554	2	493	9	N	448	398	1			222
02	20106	X	20106	-0-	-0-	-0-	19571	2	535	9	N	486	389	1			319
03	19837	X	19837	-0-	-0-	-0-	19306	2	531	9	N	483	392	1			410
04	20552	X	20552	-0-	-0-	-0-	20071	2	481	9	N	437	589	1			258
05	18085	X	18085	-0-	-0-	-0-	17567	2	518	9	N	471	391	1			338
*06	16626	X	16626	-0-	-0-	-0-	16183	2	443	9	N	403	389	1			352

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

01	4054	X	4054	-0-	-0-	-0-	3935	2	119	9	N	108	1	8			203
02	3413	X	3413	-0-	-0-	-0-	3317	2	96	9	N	87	195	1	4	8	91
03	4082	X	4082	-0-	-0-	-0-	3918	2	164	9	N	149					240
04	4032	X	4032	-0-	-0-	-0-	3874	2	158	9	N	144	199	1	2	8	183
05	4306	X	4306	-0-	-0-	-0-	4149	2	157	9	N	143	198	1	3	8	125
*06	3582	X	3582	-0-	-0-	-0-	3473	2	109	9	N	99	5	8			219

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5755	X	5755	-0-	-0-	-0-	5583	2	172	9	N	156	3	8			215
02	4319	X	4319	-0-	-0-	-0-	4187	2	132	9	N	120	193	1	2	8	140
03	4702	X	4702	-0-	-0-	-0-	4562	2	140	9	N	127					267
04	4484	X	4484	-0-	-0-	-0-	4341	2	143	9	N	130	198	1	2	8	197
05	5675	X	5675	-0-	-0-	-0-	5517	2	158	9	N	144	192	1	2	8	147
*06	5504	X	5504	-0-	-0-	-0-	5382	2	122	9	N	111	196	1	2	8	60

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

01	8525	X	-0-	-0-	-8525	-0-					N	-0-					132
02	7700	X	-0-	-0-	-7700	-0-					N	-0-					132
03	8339	X	-0-	-0-	-8339	-0-					N	-0-					132
04	8070	X	-0-	-0-	-8070	-0-					N	-0-					132
05	6986	X	6986	-0-	-0-	-0-	6986	2			N	-0-					132
*06	8191	X	8191	-0-	-0-	-0-	8191	2			N	-0-					132

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

01	15308	X	15308	-0-	-0-	-0-	15308	2			N	-0-					18
02	13581	X	13581	-0-	-0-	-0-	13581	2			N	-0-					18
03	14022	X	14022	-0-	-0-	-0-	14022	2			N	-0-					18
04	14882	X	14882	-0-	-0-	-0-	14882	2			N	-0-					18
05	15322	X	15322	-0-	-0-	-0-	15322	2			N	-0-					18
*06	12202	X	12202	-0-	-0-	-0-	12202	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

01	4061	X	-0-	-0-	-4061	-0-					N	2	2	8			73
02	3668	X	-0-	-0-	-3668	-0-					N	-0-	47	1			26
03	4030	X	-0-	-0-	-4030	-0-					N	-0-					26
*04	1406	X	1406	-0-	-0-	-0-	1320	2	86	9	N	78	4	8			100
05	3950	X	3950	-0-	-0-	-0-	3804	2	146	9	N	133	3	8			230
*06	4478	X	4478	-0-	-0-	-0-	4317	2	161	9	N	146	198	1	5	8	173

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

01	6479	X	5098	-0-	-1381	-0-	4674	2	424	9	N	385	396	1			236
02	5852	X	4531	-0-	-1321	-0-	4191	2	340	9	N	309	195	1			350
03	6479	X	4841	-0-	-1638	-0-	4519	2	322	9	N	293	382	1			261
04	6270	X	4649	-0-	-1621	-0-	4334	2	315	9	N	286	197	1			350
05	5735	X	4776	-0-	-959	-0-	4447	2	329	9	N	299	385	1			264
06	4920	X	4701	-0-	-219	-0-	4402	2	299	9	N	272	195	1			341

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

01	2798	N	2798	-0-	-0-	-0-	2334	2	464	9	Y	422	377	1	6	8	152
02	2514	N	2514	-0-	-0-	-0-	2092	2	422	9	Y	384	410	1			126
03	2416	N	2416	-0-	-0-	-0-	2042	2	374	9	Y	340	386	1			80
04	2798	N	2798	-0-	-0-	-0-	2354	2	444	9	Y	404	334	1	7	8	143
05	2684	N	2684	-0-	-0-	-0-	2251	2	433	9	Y	394	348	1	12	8	177
*06	2043	N	2043	-0-	-0-	-0-	1545	2	498	9	Y	453	484	1	18	8	128

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

01	4309	X	2995	-0-	-1314	-0-	2833	2	162	9	N	147	191	1			152
02	3892	X	3453	-0-	-439	-0-	3307	2	146	9	N	133					285
03	4309	X	4219	-0-	-90	-0-	3991	2	228	9	N	207	182	1			310
04	5327	X	5327	-0-	-0-	-0-	5196	2	131	9	N	119	187	1			242
05	5458	X	5458	-0-	-0-	-0-	5336	2	122	9	N	111	196	1			157
*06	5150	X	5150	-0-	-0-	-0-	5034	2	116	9	N	105					262

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11562	X	11562	-0-	-0-	-0-	11284	2	278	9	N	253	197	1			236
02	10310	X	10310	-0-	-0-	-0-	10079	2	231	9	N	210	203	1			243
03	11349	X	11349	-0-	-0-	-0-	11040	2	309	9	N	281	392	1			132
04	10861	X	10861	-0-	-0-	-0-	10557	2	304	9	N	276	193	1			215
05	11230	X	11230	-0-	-0-	-0-	10908	2	322	9	N	293	193	1			315
*06	10680	X	10680	-0-	-0-	-0-	10396	2	284	9	N	258	391	1			182

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	X	7262	-0-	-302	-0-	7035	2	227	9	N	206	197	1	19	8	198
02	6832	X	6476	-0-	-356	-0-	6199	2	277	9	N	252	197	1	61	8	192
03	8122	X	6864	-0-	-1258	-0-	6641	2	223	9	N	203	195	1			200
04	7860	X	6650	-0-	-1210	-0-	6442	2	208	9	N	189	186	1	23	8	180
05	8122	X	6376	-0-	-1746	-0-	6166	2	210	9	N	191	194	1	45	8	132
06	7020	X	6883	-0-	-137	-0-	6634	2	249	9	N	226	191	1	69	8	98

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6659	X	6659	-0-	-0-	-0-	6259	2	400	9	Y	364	324	1			80
02	7071	X	7071	-0-	-0-	-0-	6686	2	385	9	Y	350	327	1	2	8	101
03	9549	X	9549	-0-	-0-	-0-	9178	2	371	9	Y	337	382	1			56
04	8745	X	8745	-0-	-0-	-0-	8400	2	345	9	Y	314	265	1	1	8	104
05	8928	X	8928	-0-	-0-	-0-	8519	2	409	9	Y	372	343	1	1	8	132
*06	9242	X	9242	-0-	-0-	-0-	8871	2	371	9	Y	337	417	1	2	8	50

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12927	X	12679	-0-	-248	-0-	12477	2	202	9	N	184	197	1			147
02	11676	X	11294	-0-	-382	-0-	11129	2	165	9	N	150	195	1			102
03	12927	X	12409	-0-	-518	-0-	12174	2	235	9	N	214					316
04	12480	X	11862	-0-	-618	-0-	11561	2	301	9	N	274	396	1			194
05	12679	X	12026	-0-	-653	-0-	11717	2	309	9	N	281	192	1			283
06	12270	X	11421	-0-	-849	-0-	11148	2	273	9	N	248	390	1			141

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20012	X	20012	-0-	-0-	-0-	19861	2	151	9	Y	137	137	1			62
02	18037	X	18037	-0-	-0-	-0-	17825	2	212	9	Y	193	136	1			119
03	20024	X	20024	-0-	-0-	-0-	19785	2	239	9	Y	217	276	1			60
04	18458	X	18458	-0-	-0-	-0-	18267	2	191	9	Y	174	70	1			164
05	19187	X	19187	-0-	-0-	-0-	18999	2	188	9	Y	171	271	1			64
*06	19935	X	19935	-0-	-0-	-0-	19665	2	270	9	Y	245	224	1			85

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	4877	-0-	-1261	-0-	4547	2	330	9	N	300	385	1	1	8	73
02	5544	X	4224	-0-	-1320	-0-	3902	2	322	9	N	293	194	1	5	8	167
03	6138	X	4547	-0-	-1591	-0-	4248	2	299	9	N	272	384	1			55
04	5580	X	4675	-0-	-905	-0-	4397	2	278	9	N	253	184	1	2	8	122
05	5053	X	4646	-0-	-407	-0-	4364	2	282	9	N	256	198	1	3	8	177
06	4710	X	4628	-0-	-82	-0-	4388	2	240	9	N	218	191	1	4	8	200

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15655	X	15557	-0-	-98	-0-	15285	2	272	9	N	247	197	1			142
02	14140	X	13552	-0-	-588	-0-	13253	2	299	9	N	272	202	1			212
03	15655	X	14920	-0-	-735	-0-	14603	2	317	9	N	288	189	1			311
04	15150	X	14396	-0-	-754	-0-	14086	2	310	9	N	282	397	1			196
05	15562	X	14669	-0-	-893	-0-	14354	2	315	9	N	286	198	1			284
06	15060	X	13927	-0-	-1133	-0-	13672	2	255	9	N	232	390	1			126

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18286	X	18286	-0-	-0-	-0-	17076	2	1210	9	N	1100	1191	1	67	8	202
02	16938	X	16938	-0-	-0-	-0-	15816	2	1122	9	N	1020	1007	1	35	8	180
03	19776	X	19776	-0-	-0-	-0-	18609	2	1167	9	N	1061	974	1			267
04	18794	X	18794	-0-	-0-	-0-	17627	2	1167	9	N	1061	993	1	32	8	303
05	20201	X	20201	-0-	-0-	-0-	19016	2	1185	9	N	1077	993	1	32	8	355
*06	19271	X	19271	-0-	-0-	-0-	18202	2	1069	9	N	972	1171	1	36	8	120

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1034	-0-	-144	-0-	945	2	89	9	Y	81	80	1	13	8	45
02	1064	N	695	-0-	-369	-0-	619	2	76	9	Y	69	7	8			107
03	1333	N	1162	-0-	-171	-0-	1098	2	64	9	Y	58	74	1			91
04	990	N	939	-0-	-51	-0-	861	2	78	9	Y	71	75	1	7	8	80
05	1889	N	1889	-0-	-0-	-0-	1780	2	109	9	Y	99	79	1	7	8	93
*06	2218	N	2218	-0-	-0-	-0-	2118	2	100	9	Y	91	78	1	9	8	97

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7843	X	7616	-0-	-227	-0-	7463	2	153	9	N	139	195	1			156
02	7084	X	6780	-0-	-304	-0-	6678	2	102	9	N	93					249
03	7843	X	7475	-0-	-368	-0-	7336	2	139	9	N	126	186	1			189
04	7560	X	7286	-0-	-274	-0-	7152	2	134	9	N	122	194	1			117
05	7812	X	7353	-0-	-459	-0-	7220	2	133	9	N	121					238
*06	7476	X	7476	-0-	-0-	-0-	7333	2	143	9	N	130	195	1			173

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12834	X	12134	-0-	-700	-0-	11739	2	395	9	N	359	398	1			109
02	11592	X	10804	-0-	-788	-0-	10493	2	311	9	N	283	200	1			192
03	12834	X	11871	-0-	-963	-0-	11521	2	350	9	N	318	391	1			119
04	12420	X	11446	-0-	-974	-0-	11138	2	308	9	N	280	194	1			205
05	12617	X	11785	-0-	-832	-0-	11444	2	341	9	N	310	197	1			318
*06	12286	X	12286	-0-	-0-	-0-	11926	2	360	9	N	327	390	1			255

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4961	X	4961	-0-	-0-	-0-	4819	2	142	9	Y	129	107	1	23	8	70
02	4207	X	4207	-0-	-0-	-0-	4095	2	112	9	Y	102	10	8			162
03	4404	X	4404	-0-	-0-	-0-	4293	2	111	9	Y	101	112	1			151
04	4050	X	3815	-0-	-235	-0-	3708	2	107	9	Y	97	123	1	9	8	116
05	4185	X	3766	-0-	-419	-0-	3601	2	165	9	Y	150	115	1	9	8	142
06	3840	X	3641	-0-	-199	-0-	3497	2	144	9	Y	131	120	1	12	8	141

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	5244	-0-	-367	-0-	5027	2	217	9	N	197	200	1			210
02	5068	X	3871	-0-	-1197	-0-	3711	2	160	9	N	145	198	1			157
03	5611	X	5495	-0-	-116	-0-	5283	2	212	9	N	193					350
04	5962	X	5962	-0-	-0-	-0-	5732	2	230	9	N	209					559
05	6311	X	6311	-0-	-0-	-0-	6085	2	226	9	N	205	593	1			171
*06	6821	X	6821	-0-	-0-	-0-	6570	2	251	9	N	228	197	1			202

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9238	X	8780	-0-	-458	-0-	8443	2	337	9	Y	306	393	1			432
02	8344	X	7563	-0-	-781	-0-	7276	2	287	9	Y	261	388	1			305
03	9238	X	8457	-0-	-781	-0-	8150	2	307	9	Y	279	390	1			194
04	8850	X	8802	-0-	-48	-0-	8372	2	430	9	Y	391	199	1			386
05	9114	X	8459	-0-	-655	-0-	7995	2	464	9	Y	422	191	1			617
06	8490	X	7876	-0-	-614	-0-	7482	2	394	9	Y	358	785	1			190

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2043	-0-	-1522	-0-	1845	2	198	9	N	180	196	1			447
02	3136	X	2547	-0-	-589	-0-	2279	2	268	9	N	244	391	1			300
03	3472	X	2673	-0-	-799	-0-	2339	2	334	9	N	304	195	1			409
04	2970	X	2500	-0-	-470	-0-	2200	2	300	9	N	273	393	1			289
05	2821	X	2503	-0-	-318	-0-	2238	2	265	9	N	241					530
06	2730	X	2574	-0-	-156	-0-	2303	2	271	9	N	246	585	1			191

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

01	5859	X	4900	-0-	-959	-0-	4641	2	259	9	N	235	202	1			180
02	5292	X	5083	-0-	-209	-0-	4816	2	267	9	N	243	196	1			227
03	5859	X	5482	-0-	-377	-0-	5155	2	327	9	N	297	391	1			133
04	5610	X	4884	-0-	-726	-0-	4610	2	274	9	N	249	202	1			180
05	5642	X	5035	-0-	-607	-0-	4732	2	303	9	N	275	191	1			264
06	5460	X	4697	-0-	-763	-0-	4402	2	295	9	N	268	382	1			150

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

01	11873	X	10189	-0-	-1684	-0-	9826	2	363	9	N	330	399	1			279
02	10724	X	9544	-0-	-1180	-0-	9162	2	382	9	N	347	194	1			432
03	11873	X	10275	-0-	-1598	-0-	9842	2	433	9	N	394	594	1			232
04	11100	X	9696	-0-	-1404	-0-	9303	2	393	9	N	357	396	1			193
05	10571	X	9715	-0-	-856	-0-	9311	2	404	9	N	367	400	1			160
06	10230	X	9458	-0-	-772	-0-	9071	2	387	9	N	352	194	1			318

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

01	9628	X	9628	-0-	-0-	-0-	9405	2	223	9	N	203	195	1			48
02	8624	X	8513	-0-	-111	-0-	8320	2	193	9	N	175					223
03	9606	X	9606	-0-	-0-	-0-	9360	2	246	9	N	224	196	1			251
04	9543	X	9543	-0-	-0-	-0-	9317	2	226	9	N	205	400	1			56
05	9621	X	9621	-0-	-0-	-0-	9399	2	222	9	N	202					258
*06	9280	X	9280	-0-	-0-	-0-	9085	2	195	9	N	177	282	1			153

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

01	7533	X	7020	-0-	-513	-0-	6778	2	242	9	N	220	198	1			260
02	6804	X	6765	-0-	-39	-0-	6536	2	229	9	N	208	191	1			277
03	7533	X	7233	-0-	-300	-0-	6961	2	272	9	N	247	392	1			132
04	7290	X	7126	-0-	-164	-0-	6810	2	316	9	N	287	195	1			224
05	7502	X	7244	-0-	-258	-0-	6919	2	325	9	N	295	201	1			318
06	7260	X	7049	-0-	-211	-0-	6771	2	278	9	N	253	395	1			176

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

01	5930	X	5930	-0-	-0-	-0-	5521	2	409	9	N	372	388	1			531
02	5437	X	5437	-0-	-0-	-0-	4998	2	439	9	N	399	388	1			542
03	5975	X	5975	-0-	-0-	-0-	5402	2	573	9	N	521	784	1			279
04	5459	X	5459	-0-	-0-	-0-	5098	2	361	9	N	328	196	1			411
05	5825	X	5825	-0-	-0-	-0-	5316	2	509	9	N	463	399	1			475
*06	5590	X	5590	-0-	-0-	-0-	5110	2	480	9	N	436	578	1			333

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

01	6775	X	6775	-0-	-0-	-0-	6260	2	515	9	Y	468	393	1			497
02	5946	X	5946	-0-	-0-	-0-	5707	2	239	9	Y	217	416	1			298
03	6799	X	6799	-0-	-0-	-0-	6340	2	459	9	Y	417	391	1			324
04	7488	X	7488	-0-	-0-	-0-	7060	2	428	9	Y	389	197	1			516
05	6677	X	6677	-0-	-0-	-0-	6153	2	524	9	Y	476	578	1			414
06	6570	X	6291	-0-	-279	-0-	5829	2	462	9	Y	420	578	1			256

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15965	X		13744	-0-	-2221	-0-	12984	2	760	9	N	691	595	1			821
02	14168	X		13214	-0-	-954	-0-	12345	2	869	9	N	790	784	1			827
03	15531	X		14173	-0-	-1358	-0-	13318	2	855	9	N	777	778	1			826
04	14610	X		13795	-0-	-815	-0-	13034	2	761	9	N	692	585	1			933
05	14787	X		13689	-0-	-1098	-0-	13052	2	637	9	N	579	586	1			926
06	14160	X		12428	-0-	-1732	-0-	11698	2	730	9	N	664	786	1			804

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35041	X		35041	-0-	-0-	-0-	34195	2	846	9	N	769	590	1			825
02	31331	X		31331	-0-	-0-	-0-	30410	2	921	9	N	837	989	1			673
03	34694	X		34694	-0-	-0-	-0-	33616	2	1078	9	N	980	784	1			869
04	33147	X		33147	-0-	-0-	-0-	32178	2	969	9	N	881	773	1			977
05	34458	X		34458	-0-	-0-	-0-	33329	2	1129	9	N	1026	1197	1			806
*06	33390	X		33390	-0-	-0-	-0-	32463	2	927	9	N	843	774	1			875

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10912	X	10885	-0-	-27	-0-	9728	2	1157	9	N	1052	1180	1			274
02	9856	X	9834	-0-	-22	-0-	8673	2	1161	9	N	1055	772	1			557
03	11260	X	11260	-0-	-0-	-0-	9895	2	1365	9	N	1241	1183	1			615
04	10960	X	10960	-0-	-0-	-0-	9707	2	1253	9	N	1139	1167	1			587
05	11298	X	11298	-0-	-0-	-0-	10031	2	1267	9	N	1152	1376	1			363
*06	10811	X	10811	-0-	-0-	-0-	9647	2	1164	9	N	1058	971	1			450

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

01	7303	X	7303	-0-	-0-	-0-	6648	2	655	9	N	595	789	1			164
02	6697	X	6697	-0-	-0-	-0-	6118	2	579	9	N	526	395	1			295
03	7891	X	7891	-0-	-0-	-0-	7178	2	713	9	N	648	790	1			153
04	8438	X	8438	-0-	-0-	-0-	7796	2	642	9	N	584	390	1			347
05	9024	X	9024	-0-	-0-	-0-	8399	2	625	9	N	568	592	1			323
*06	8618	X	8618	-0-	-0-	-0-	8018	2	600	9	N	545	581	1			287

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

01	8117	X	8117	-0-	-0-	-0-	7643	2	474	9	N	431	386	1			300
02	6893	X	6893	-0-	-0-	-0-	6482	2	411	9	N	374	396	1			278
03	7696	X	7696	-0-	-0-	-0-	7223	2	473	9	N	430	380	1			328
04	6930	X	6707	-0-	-223	-0-	6316	2	391	9	N	355	400	1			283
05	7161	X	7080	-0-	-81	-0-	6644	2	436	9	N	396	399	1			280
*06	7076	X	7076	-0-	-0-	-0-	6647	2	429	9	N	390	392	1			278

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

01	16182	X	14682	-0-	-1500	-0-	14000	2	682	9	N	620	778	1			156
02	14616	X	12330	-0-	-2286	-0-	11525	2	805	9	N	732	403	1			485
03	16182	X	15868	-0-	-314	-0-	15077	2	791	9	N	719	769	1			435
04	15660	X	15008	-0-	-652	-0-	14329	2	679	9	N	617	592	1			460
05	16182	X	15173	-0-	-1009	-0-	14439	2	734	9	N	667	590	1			537
06	15360	X	14911	-0-	-449	-0-	14162	2	749	9	N	681	780	1			438

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

01	9068	X	9068	-0-	-0-	-0-	8852	2	216	9	N	196	196	1			215
02	8092	X	7837	-0-	-255	-0-	7628	2	209	9	N	190					405
03	9141	X	9141	-0-	-0-	-0-	8878	2	263	9	N	239	395	1			249
04	8787	X	8787	-0-	-0-	-0-	8543	2	244	9	N	222	195	1			276
05	9009	X	9009	-0-	-0-	-0-	8770	2	239	9	N	217	389	1			104
06	8670	X	8603	-0-	-67	-0-	8384	2	219	9	N	199	195	1			108

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

01	15029	X	15029	-0-	-0-	-0-	14888	2	141	9	N	128	193	1			305
02	13729	X	13729	-0-	-0-	-0-	13253	2	476	9	N	433	196	1			542
03	15155	X	15155	-0-	-0-	-0-	14486	2	669	9	N	608	777	1			373
04	14635	X	14635	-0-	-0-	-0-	14144	2	491	9	N	446	586	1			233
05	14973	X	14860	-0-	-113	-0-	14377	2	483	9	N	439	200	1			472
06	14490	X	13484	-0-	-1006	-0-	13113	2	371	9	N	337	389	1			420

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

01	11984	X	11984	-0-	-0-	-0-	11585	2	399	9	N	363	394	1			198
02	10444	X	10335	-0-	-109	-0-	9983	2	352	9	N	320	197	1			321
03	11563	X	11424	-0-	-139	-0-	10985	2	439	9	N	399	394	1			326
04	11223	X	11223	-0-	-0-	-0-	10850	2	373	9	N	339	392	1			273
05	11652	X	11652	-0-	-0-	-0-	11260	2	392	9	N	356	400	1			229
06	11190	X	11047	-0-	-143	-0-	10698	2	349	9	N	317	390	1			156

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18910	X	17981	-0-	-929	-0-	17911	2	70	9	N	64	202	1			56
02	16996	X	16233	-0-	-763	-0-	16200	2	33	9	N	30					86
03	18600	X	18347	-0-	-253	-0-	18297	2	50	9	N	45					131
04	17700	X	17528	-0-	-172	-0-	17487	2	41	9	N	37					168
05	18197	X	17903	-0-	-294	-0-	17855	2	48	9	N	44					212
06	17760	X	17088	-0-	-672	-0-	17054	2	34	9	N	31	194	1			49

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22909	X	21999	-0-	-910	-0-	21816	2	183	9	N	166	591	1			229
02	20692	X	18947	-0-	-1745	-0-	18736	2	211	9	N	192					421
03	22909	X	19742	-0-	-3167	-0-	19557	2	185	9	N	168	397	1			192
04	21930	X	20584	-0-	-1346	-0-	20450	2	134	9	N	122					314
05	22661	X	20936	-0-	-1725	-0-	20739	2	197	9	N	179					493
06	21300	X	19340	-0-	-1960	-0-	19242	2	98	9	N	89					582

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16167	X	16167	-0-	-0-	-0-	16167	2			N	-0-					36
02	8764	X	6534	-0-	-2230	-0-	6534	2			N	-0-					36
03	9703	X	5410	-0-	-4293	-0-	5410	2			N	-0-					36
04	29131	X	29131	-0-	-0-	-0-	29131	2			N	-0-					36
05	32758	X	32758	-0-	-0-	-0-	32758	2			N	-0-					36
*06	29499	X	29499	-0-	-0-	-0-	29499	2			N	-0-					36

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18733	X	18733	-0-	-0-	-0-	18733	2			N	-0-					-0-
02	16751	X	16751	-0-	-0-	-0-	16751	2			N	-0-					-0-
03	18353	X	18353	-0-	-0-	-0-	18353	2			N	-0-					-0-
04	17391	X	17391	-0-	-0-	-0-	17391	2			N	-0-					-0-
05	17985	X	17985	-0-	-0-	-0-	17985	2			N	-0-					-0-
*06	17297	X	17297	-0-	-0-	-0-	17297	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6197	X	6197	-0-	-0-	-0-	5634	2	563	9	N	512	365	1			402
02	5660	X	5660	-0-	-0-	-0-	5190	2	470	9	N	427	397	1			432
03	8511	X	8511	-0-	-0-	-0-	7920	2	591	9	N	537	598	1			371
04	12036	X	12036	-0-	-0-	-0-	11573	2	463	9	N	421	196	1			596
05	11541	X	11541	-0-	-0-	-0-	11012	2	529	9	N	481	390	1			687
06	4890	X	4847	-0-	-43	-0-	4396	2	451	9	N	410	582	1			515

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4272	X	4272	-0-	-0-	-0-	4097	2	175	9	N	159					347
02	4228	X	3749	-0-	-479	-0-	3572	2	177	9	N	161					508
03	4681	X	3874	-0-	-807	-0-	3713	2	161	9	N	146	390	1			264
04	4530	X	3676	-0-	-854	-0-	3536	2	140	9	N	127	196	1			195
05	4402	X	3899	-0-	-503	-0-	3735	2	164	9	N	149					344
06	4140	X	3639	-0-	-501	-0-	3518	2	121	9	N	110	196	1			258

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	4149	-0-	-253	-0-	3993	2	156	9	N	142					324
02	4344	X	4344	-0-	-0-	-0-	4029	2	315	9	N	286	389	1			221
03	4909	X	4909	-0-	-0-	-0-	4533	2	376	9	N	342	198	1			365
04	4895	X	4895	-0-	-0-	-0-	4541	2	354	9	N	322					687
05	4888	X	4888	-0-	-0-	-0-	4654	2	234	9	N	213	384	1			516
*06	4799	X	4799	-0-	-0-	-0-	4466	2	333	9	N	303	589	1			230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10454	X	10454	-0-	-0-	-0-	9928	2	526	9	N	478	393	1			549
02	9729	X	9729	-0-	-0-	-0-	8942	2	787	9	N	715	795	1			469
03	10540	X	10540	-0-	-0-	-0-	9711	2	829	9	N	754	791	1			432
04	9390	X	8793	-0-	-597	-0-	8131	2	662	9	N	602	390	1			644
05	9938	X	9938	-0-	-0-	-0-	9299	2	639	9	N	581	789	1			436
06	9390	X	8572	-0-	-818	-0-	7974	2	598	9	N	544	771	1			209

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19570	X	19570	-0-	-0-	-0-	18733	2	837	9	N	761	686	1	1	8	142
02	15957	X	15957	-0-	-0-	-0-	15209	2	748	9	N	680	590	1	2	8	230
03	16812	X	16812	-0-	-0-	-0-	16050	2	762	9	N	693	765	1			158
04	17007	X	17007	-0-	-0-	-0-	16250	2	757	9	N	688	780	1			66
05	16287	X	16287	-0-	-0-	-0-	15557	2	730	9	N	664	597	1	3	8	130
*06	15787	X	15787	-0-	-0-	-0-	15139	2	648	9	N	589	484	1	1	8	234

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	X	6165	-0-	-624	-0-	5455	2	710	9	N	645	594	1	75	8	208
02	6132	X	5675	-0-	-457	-0-	5073	2	602	9	N	547	397	1	38	8	320
03	6789	X	6283	-0-	-506	-0-	5658	2	625	9	N	568	582	1			306
04	6300	X	5998	-0-	-302	-0-	5321	2	677	9	N	615	788	1	33	8	100
05	6510	X	5247	-0-	-1263	-0-	4581	2	666	9	N	605	398	1	33	8	274
06	6090	X	4942	-0-	-1148	-0-	4294	2	648	9	N	589	592	1	39	8	232

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8437	X	8437	-0-	-0-	-0-	8207	2	230	9	N	209	189	1			238
02	7280	X	6812	-0-	-468	-0-	6640	2	172	9	N	156	196	1			198
03	8060	X	7622	-0-	-438	-0-	7445	2	177	9	N	161	196	1			163
04	7800	X	7048	-0-	-752	-0-	6862	2	186	9	N	169	192	1			140
05	8060	X	5265	-0-	-2795	-0-	5081	2	184	9	N	167	188	1			119
06	7800	X	4210	-0-	-3590	-0-	4036	2	174	9	N	158	191	1			86

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85157	X	52766	-0-	-32391	-0-	52014	2	752	9	N	684	564	1			246
02	76916	X	42444	-0-	-34472	-0-	41931	2	513	9	N	466	559	1			153
03	85157	X	41402	-0-	-43755	-0-	40900	2	502	9	N	456	375	1	17	8	217
04	70350	X	35015	-0-	-35335	-0-	34615	2	400	9	N	364	372	1	13	8	196
05	61566	X	32243	-0-	-29323	-0-	31856	2	387	9	N	352	385	1	10	8	153
06	51060	X	28199	-0-	-22861	-0-	27818	2	381	9	N	346	185	1	20	8	294

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

01	2542 N	103	-0-	-2439	-0-	103	3			N	-0-					35
02	501 N	501	-0-	-0-	-0-	493	3	8	9	N	7					42
03	440 N	440	-0-	-0-	-0-	428	3	12	9	N	11					53
04	490 N	490	-0-	-0-	-0-	477	3	13	9	N	12					65
05	558 N	429	-0-	-129	-0-	417	3	12	9	N	11					76
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

01	10044 X	6010	-0-	-4034	-0-	5830	2	180	9	N	164	191	1			280
02	9072 X	5422	-0-	-3650	-0-	5276	2	146	9	N	133	193	1			220
03	5723 X	5723	-0-	-0-	-0-	5561	2	162	9	N	147	189	1			178
04	5460 X	5460	-0-	-0-	-0-	5333	2	127	9	N	115					293
05	6014 X	5347	-0-	-667	-0-	5213	2	134	9	N	122	189	1			226
06	5820 X	NO RPT	-0-	-5820	-0-					N	NO RPT					226

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

01	992	N	765	-0-	-227	-0-	46	1	718	2	N	1	1	1			35
							1	9									
02	952	N	794	-0-	-158	-0-	51	1	742	2	N	1	1	1			35
							1	9									
03	1052	N	1052	-0-	-0-	-0-	65	1	985	2	N	2	2	1			35
							2	9									
04	921	N	921	-0-	-0-	-0-	57	1	862	2	N	2	2	1			35
							2	9									
*05	1081	N	1081	-0-	-0-	-0-	67	1	1013	2	N	1	1	1			35
							1	9									
06	1020	N	908	-0-	-112	-0-	57	1	850	2	N	1	1	1			35
							1	9									

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

01	7750	X	7750	-0-	-0-	-0-	462	1	7145	2	N	130	194	1			93
							143	9									
02	11058	X	11058	-0-	-0-	-0-	696	1	10207	2	N	141	17	1			217
							155	9									
03	5469	X	5469	-0-	-0-	-0-	336	1	5109	2	N	22	204	1			35
							24	9									
04	6096	X	6096	-0-	-0-	-0-	379	1	5707	2	N	9	10	1			34
							10	9									
*05	3252	X	3252	-0-	-0-	-0-	201	1	3045	2	N	5	5	1			34
							6	9									
*06	4344	X	4344	-0-	-0-	-0-	260	1	3854	2	N	209	4	1			239
							230	9									

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

01	1705	N	1373	-0-	-332	-0-	83	1	1278	2	N	11	1	1			134
							12	9									
02	1540	N	880	-0-	-660	-0-	56	1	822	2	N	2	2	1			134
							2	9									
03	1612	N	659	-0-	-953	-0-	41	1	617	2	N	1	1	1			134
							1	9									
04	1320	N	550	-0-	-770	-0-	34	1	515	2	N	1	1	1			134
							1	9									
05	961	N	467	-0-	-494	-0-	29	1	437	2	N	1	1	1			134
							1	9									
06	630	N	-0-	-0-	-630	-0-					N	54	188	1			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1216	-0-	-613	-0-	74	1	1141	2	N	1	1	1			207
							1	9									
02	1400	N	1007	-0-	-393	-0-	64	1	941	2	N	2	2	1			207
							2	9									
03	1021	N	1021	-0-	-0-	-0-	63	1	957	2	N	1	1	1			207
							1	9									
04	1170	N	1013	-0-	-157	-0-	63	1	948	2	N	2	2	1			207
							2	9									
05	1116	N	1001	-0-	-115	-0-	62	1	938	2	N	1	1	1			207
							1	9									
06	990	N	905	-0-	-85	-0-	57	1	847	2	N	1	1	1			207
							1	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1623	N	1623	-0-	-0-	-0-	98	1	1523	2	N	2	2	1			192
							2	9									
02	1541	N	1541	-0-	-0-	-0-	94	1	1383	2	N	58	195	1			55
							64	9									
03	1564	N	1564	-0-	-0-	-0-	95	1	1443	2	N	24	2	1			77
							26	9									
04	1624	N	1624	-0-	-0-	-0-	97	1	1468	2	N	54	2	1			129
							59	9									
*05	999	N	999	-0-	-0-	-0-	62	1	936	2	N	1	1	1			129
							1	9									
*06	1266	N	1266	-0-	-0-	-0-	80	1	1185	2	N	1	1	1			129
							1	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3678	X	3678	-0-	-0-	-0-	3595	2	83	9	N	75					195
02	4193	X	4193	-0-	-0-	-0-	4151	2	42	9	N	38	185	1			48
03	3439	X	3439	-0-	-0-	-0-	3406	2	33	9	N	30					78
04	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					78
*05	3259	X	3259	-0-	-0-	-0-	3189	2	70	9	N	64					142
*06	2913	X	2913	-0-	-0-	-0-	2912	2	1	9	N	1	1	8			142

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2070	-0-	-565	-0-	711	1	1357	2	N	2	2	1			244
							2	9									
02	2156	N	1959	-0-	-197	-0-	663	1	1293	2	N	3	190	1			57
							3	9									
03	2542	N	2502	-0-	-40	-0-	726	1	1676	2	N	91	3	1			145
							100	9									
04	2154	N	2154	-0-	-0-	-0-	677	1	1475	2	N	2	3	1			144
							2	9									
*05	2452	N	2452	-0-	-0-	-0-	811	1	1540	2	N	92	189	1			47
							101	9									
06	2430	N	2267	-0-	-163	-0-	939	1	1327	2	N	1	1	1			47
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	331	-0-	-72	-0-	20	1	311	2	N	-0-					74
02	364	N	177	-0-	-187	-0-	11	1	166	2	N	-0-					74
03	635	N	635	-0-	-0-	-0-	39	1	595	2	N	1	1	1			74
							1	9									
04	766	N	766	-0-	-0-	-0-	48	1	717	2	N	1	1	1			74
							1	9									
*05	930	N	930	-0-	-0-	-0-	57	1	872	2	N	1	1	1			74
							1	9									
*06	823	N	823	-0-	-0-	-0-	52	1	770	2	N	1	1	1			74
							1	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

01	992	N	885	-0-	-107	-0-	885	2			N	-0-					17
02	812	N	771	-0-	-41	-0-	771	2			N	-0-					17
03	899	N	875	-0-	-24	-0-	875	2			N	-0-					17
04	870	N	849	-0-	-21	-0-	849	2			N	-0-					17
05	868	N	855	-0-	-13	-0-	855	2			N	-0-					17
06	840	N	768	-0-	-72	-0-	768	2			N	-0-					17

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

01	372	N	231	-0-	-141	-0-	14	1	217	2	N	-0-					29
02	364	N	220	-0-	-144	-0-	14	1	206	2	N	-0-					29
03	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-					29
04	342	N	342	-0-	-0-	-0-	21	1	320	2	N	1	1	1			29
							1	9									
*05	370	N	370	-0-	-0-	-0-	23	1	347	2	N	-0-					29
06	300	N	175	-0-	-125	-0-	11	1	164	2	N	-0-					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

01	744	N	530	-0-	-214	-0-	32	1	497	2	N	1	1	1			84
							1	9									
02	924	N	883	-0-	-41	-0-	53	1	771	2	N	54	1	1			137
							59	9									
03	901	N	901	-0-	-0-	-0-	56	1	844	2	N	1	1	1			137
							1	9									
04	847	N	847	-0-	-0-	-0-	53	1	793	2	N	1	1	1			137
							1	9									
05	992	N	911	-0-	-81	-0-	55	1	831	2	N	23	1	1			159
							25	9									
06	870	N	559	-0-	-311	-0-	35	1	523	2	N	1	1	1			159
							1	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

01	1488	N	1423	-0-	-65	-0-	1397	2	26	9	N	24					179
02	1316	N	934	-0-	-382	-0-	933	2	1	9	N	1					180
03	1457	N	1373	-0-	-84	-0-	1371	2	2	9	N	2					182
04	1380	N	1080	-0-	-300	-0-	1037	2	43	9	N	39	186	1			35
*05	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					35
06	1320	N	1116	-0-	-204	-0-	1033	2	83	9	N	75					110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2444	N	2444	-0-	-0-	-0-	148	1	2290	2	N	5	181	1			31
							6	9									
02	2412	N	2412	-0-	-0-	-0-	154	1	2254	2	N	4	4	1			31
							4	9									
03	2005	N	2005	-0-	-0-	-0-	124	1	1878	2	N	3	3	1			31
							3	9									
04	2489	N	2489	-0-	-0-	-0-	148	1	2232	2	N	99	4	1			126
							109	9									
*05	2419	N	2419	-0-	-0-	-0-	149	1	2267	2	N	3	3	1			126
							3	9									
*06	2556	N	2556	-0-	-0-	-0-	160	1	2368	2	N	25	2	1			149
							28	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

01	1085	N	909	-0-	-176	-0-	55	1	853	2	N	1	1	1			14
							1	9									
02	952	N	868	-0-	-84	-0-	55	1	811	2	N	2	2	1			14
							2	9									
03	992	N	979	-0-	-13	-0-	60	1	917	2	N	2	2	1			14
							2	9									
04	952	N	952	-0-	-0-	-0-	59	1	891	2	N	2	2	1			14
							2	9									
*05	965	N	965	-0-	-0-	-0-	60	1	904	2	N	1	1	1			14
							1	9									
06	960	N	926	-0-	-34	-0-	59	1	866	2	N	1	1	1			14
							1	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

01	1178	N	1108	-0-	-70	-0-	67	1	1039	2	N	2	1	1			56
							2	9									
02	1010	N	1010	-0-	-0-	-0-	64	1	945	2	N	1	2	1			55
							1	9									
03	1038	N	1038	-0-	-0-	-0-	64	1	971	2	N	3	2	1			56
							3	9									
04	1089	N	1089	-0-	-0-	-0-	68	1	1019	2	N	2	2	1			56
							2	9									
05	1116	N	1069	-0-	-47	-0-	66	1	1002	2	N	1	1	1			56
							1	9									
*06	1106	N	1106	-0-	-0-	-0-	66	1	975	2	N	59	1	1			114
							65	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

01	1736	X	1727	-0-	-9	-0-	105	1	1620	2	N	2	2	1			81
							2	9									
02	1792	X	1544	-0-	-248	-0-	98	1	1443	2	N	3	3	1			81
							3	9									
03	1984	X	1704	-0-	-280	-0-	105	1	1596	2	N	3	3	1			81
							3	9									
04	1920	X	1724	-0-	-196	-0-	106	1	1600	2	N	16	3	1			94
							18	9									
*05	1789	X	1789	-0-	-0-	-0-	109	1	1651	2	N	26	2	1			118
							29	9									
*06	1711	N	1711	-0-	-0-	-0-	106	1	1563	2	N	38	2	1			154
							42	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

01	5003	X	5003	-0-	-0-	-0-	956	1	3956	2	N	83	4	1			182
							91	9									
02	5030	X	5030	-0-	-0-	-0-	1193	1	3723	2	N	104	191	1			95
							114	9									
03	5747	X	5747	-0-	-0-	-0-	1308	1	4320	2	N	108	7	1			196
							119	9									
04	5484	X	5484	-0-	-0-	-0-	1181	1	4253	2	N	45	196	1			45
							50	9									
*05	5829	X	5829	-0-	-0-	-0-	1363	1	4312	2	N	140	5	1			180
							154	9									
*06	5538	X	5538	-0-	-0-	-0-	1270	1	4205	2	N	57	194	1			43
							63	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

01	682	N	624	-0-	-58	-0-	38	1	585	2	N	1	1	1			144
							1	9									
02	689	N	689	-0-	-0-	-0-	44	1	644	2	N	1	1	1			144
							1	9									
03	589	N	418	-0-	-171	-0-	26	1	391	2	N	1	1	1			144
							1	9									
04	600	N	341	-0-	-259	-0-	21	1	319	2	N	1	1	1			144
							1	9									
*05	798	N	798	-0-	-0-	-0-	49	1	748	2	N	1	1	1			144
							1	9									
*06	761	N	761	-0-	-0-	-0-	48	1	712	2	N	1	1	1			144
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1988	N	1988	-0-	-0-	-0-	119	1	1837	2	N	29	2	1			163
							32	9									
02	1624	N	1502	-0-	-122	-0-	96	1	1403	2	N	3	3	1			163
							3	9									
03	1798	N	1620	-0-	-178	-0-	100	1	1518	2	N	2	2	1			163
							2	9									
04	1740	N	1615	-0-	-125	-0-	100	1	1512	2	N	3	3	1			163
							3	9									
*05	1780	N	1780	-0-	-0-	-0-	109	1	1647	2	N	22	2	1			183
							24	9									
*06	1761	N	1761	-0-	-0-	-0-	111	1	1648	2	N	2	2	1			183
							2	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	612	-0-	-194	-0-	37	1	574	2	N	1	1	1			122
							1	9									
02	644	N	519	-0-	-125	-0-	33	1	485	2	N	1	1	1			122
							1	9									
03	538	N	538	-0-	-0-	-0-	33	1	504	2	N	1	1	1			122
							1	9									
04	600	N	565	-0-	-35	-0-	168	1	396	2	N	1	1	1			122
							1	9									
*05	612	N	612	-0-	-0-	-0-	264	1	347	2	N	1	1	1			122
							1	9									
06	510	N	255	-0-	-255	-0-	255	1			N	-0-					122

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1385	N	1385	-0-	-0-	-0-	84	1	1299	2	N	2	2	1			109
							2	9									
02	1357	N	1357	-0-	-0-	-0-	87	1	1268	2	N	2	2	1			109
							2	9									
03	1565	N	1565	-0-	-0-	-0-	96	1	1467	2	N	2	2	1			109
							2	9									
04	1606	N	1606	-0-	-0-	-0-	100	1	1503	2	N	3	3	1			109
							3	9									
*05	1631	N	1631	-0-	-0-	-0-	101	1	1528	2	N	2	2	1			109
							2	9									
*06	1611	N	1611	-0-	-0-	-0-	102	1	1507	2	N	2	2	1			109
							2	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					104
02	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					104
03	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					104
04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					104
*05	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					104
*06	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	649	-0-	-33	-0-	39	1	608	2	N	2	1	1			96
							2	9									
02	616	N	578	-0-	-38	-0-	37	1	541	2	N	-0-	1	1			95
03	651	N	621	-0-	-30	-0-	38	1	581	2	N	2	1	1			96
							2	9									
04	630	N	591	-0-	-39	-0-	37	1	554	2	N	-0-	1	1			95
05	651	N	578	-0-	-73	-0-	36	1	541	2	N	1	1	1			95
							1	9									
06	600	N	527	-0-	-73	-0-	33	1	493	2	N	1	1	1			95
							1	9									

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2716	N	2716	-0-	-0-	-0-	2636	2	80	9	N	73					95
02	2390	N	2390	-0-	-0-	-0-	2337	2	53	9	N	48					143
03	2601	N	2601	-0-	-0-	-0-	2591	2	10	9	N	9					152
04	2501	N	2501	-0-	-0-	-0-	2448	2	53	9	N	48					200
*05	2466	N	2466	-0-	-0-	-0-	2457	2	9	9	N	8					208
*06	2342	N	2342	-0-	-0-	-0-	2308	2	34	9	N	31	182	1			57

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2606	-0-	-122	-0-	1014	1	1485	2	N	97	2	1			141
							107	9									
02	2464	N	2408	-0-	-56	-0-	1066	1	1338	2	N	4	2	1			143
							4	9									
03	2597	N	2597	-0-	-0-	-0-	1168	1	1350	2	N	72	2	1			213
							79	9									
04	2520	N	2325	-0-	-195	-0-	1027	1	1296	2	N	2	2	1			213
							2	9									
05	2666	N	2596	-0-	-70	-0-	1137	1	1457	2	N	2	2	1			213
							2	9									
06	2520	N	2500	-0-	-20	-0-	933	1	1517	2	N	45	184	1			74
							50	9									

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1078	-0-	-131	-0-	65	1	1012	2	N	1	1	1			159
							1	9									
02	1036	N	988	-0-	-48	-0-	63	1	923	2	N	2	2	1			159
							2	9									
03	1023	N	934	-0-	-89	-0-	58	1	875	2	N	1	1	1			159
							1	9									
04	1050	N	1046	-0-	-4	-0-	57	1	851	2	N	125	188	1			96
							138	9									
05	1085	N	930	-0-	-155	-0-	57	1	872	2	N	1	1	1			96
							1	9									
06	900	N	890	-0-	-10	-0-	56	1	833	2	N	1	1	1			96
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	2201	N	2170	-0-	-31	-0-	793	1	1377	2	N	-0-					139
02	1974	N	1974	-0-	-0-	-0-	710	1	1264	2	N	-0-					139
03	2468	N	2468	-0-	-0-	-0-	878	1	1510	2	N	73					212
							80	9									
04	2130	N	2130	-0-	-0-	-0-	798	1	1328	2	N	4	175	1			41
							4	9									
05	2201	N	1871	-0-	-330	-0-	759	1	1075	2	N	34					75
							37	9									
06	2400	N	2066	-0-	-334	-0-	680	1	1320	2	N	60					135
							66	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	3134	X	3134	-0-	-0-	-0-	184	1	2849	2	N	92	14	1			182
							101	9									
02	2790	X	2790	-0-	-0-	-0-	175	1	2570	2	N	41	211	1			12
							45	9									
03	2899	X	2899	-0-	-0-	-0-	177	1	2698	2	N	22	20	1			14
							24	9									
04	2913	X	2913	-0-	-0-	-0-	178	1	2683	2	N	47	21	1			40
							52	9									
*05	3222	X	3222	-0-	-0-	-0-	193	1	2928	2	N	92	16	1			116
							101	9									
*06	2759	X	2759	-0-	-0-	-0-	174	1	2572	2	N	12	12	1			116
							13	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	4340	X	3799	-0-	-541	-0-	918	1	2726	2	N	141	180	1			182
							155	9									
02	7695	X	7695	-0-	-0-	-0-	898	1	6710	2	N	79					261
							87	9									
03	7669	X	7669	-0-	-0-	-0-	1079	1	6476	2	N	104	186	1			179
							114	9									
04	6482	X	6482	-0-	-0-	-0-	1030	1	5320	2	N	120	189	1			110
							132	9									
*05	6407	X	6407	-0-	-0-	-0-	970	1	5362	2	N	68	1	8			177
							75	9									
*06	5608	X	5608	-0-	-0-	-0-	958	1	4571	2	N	72	188	1			61
							79	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	3782	X	3722	-0-	-60	-0-	222	1	3433	2	N	61	4	1			83
							67	9									
02	3668	X	3589	-0-	-79	-0-	226	1	3320	2	N	39	6	1			116
							43	9									
03	4061	X	4018	-0-	-43	-0-	243	1	3692	2	N	75	6	1			185
							83	9									
04	3930	X	3910	-0-	-20	-0-	243	1	3660	2	N	6	6	1			185
							7	9									
*05	4099	X	4099	-0-	-0-	-0-	250	1	3801	2	N	44	187	1			42
							48	9									
*06	4083	X	4083	-0-	-0-	-0-	256	1	3784	2	N	39	4	1			77
							43	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7111	X	7111	-0-	-0-	-0-	1197	1	5906	2	N	7	7	1			127
							8	9									
02	6661	X	6661	-0-	-0-	-0-	1100	1	5494	2	N	61	10	1			178
							67	9									
03	6846	X	6846	-0-	-0-	-0-	1240	1	5505	2	N	92	9	1			261
							101	9									
04	6528	X	6528	-0-	-0-	-0-	1186	1	5283	2	N	54	197	1			118
							59	9									
*05	6716	X	6716	-0-	-0-	-0-	1238	1	5470	2	N	7	7	1			118
							8	9									
*06	6336	X	6336	-0-	-0-	-0-	1101	1	5130	2	N	95	5	1			208
							105	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	797	-0-	-9	-0-	48	1	748	2	N	1	1	1			12
							1	9									
02	728	N	696	-0-	-32	-0-	44	1	651	2	N	1	1	1			12
							1	9									
03	778	N	778	-0-	-0-	-0-	48	1	729	2	N	1	1	1			12
							1	9									
04	780	N	749	-0-	-31	-0-	47	1	701	2	N	1	1	1			12
							1	9									
05	775	N	771	-0-	-4	-0-	48	1	722	2	N	1	1	1			12
							1	9									
06	750	N	723	-0-	-27	-0-	46	1	676	2	N	1	1	1			12
							1	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7529	X	7529	-0-	-0-	-0-	456	1	7061	2	N	11	193	1			69
							12	9									
02	7000	X	6229	-0-	-771	-0-	397	1	5822	2	N	9	11	1			67
							10	9									
03	7750	X	6389	-0-	-1361	-0-	388	1	5894	2	N	97	10	1			154
							107	9									
04	7500	X	6264	-0-	-1236	-0-	385	1	5804	2	N	68	10	1			212
							75	9									
05	7533	X	6119	-0-	-1414	-0-	376	1	5701	2	N	38	191	1			59
							42	9									
06	7290	X	6857	-0-	-433	-0-	431	1	6375	2	N	46	6	1			99
							51	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	526	-0-	-32	-0-	32	1	493	2	N	1	1	1			44
							1	9									
02	476	N	468	-0-	-8	-0-	30	1	438	2	N	-0-	1	1			43
03	527	N	520	-0-	-7	-0-	32	1	486	2	N	2	1	1			44
							2	9									
04	510	N	505	-0-	-5	-0-	31	1	474	2	N	-0-	1	1			43
*05	539	N	539	-0-	-0-	-0-	33	1	504	2	N	2	1	1			44
							2	9									
*06	512	N	512	-0-	-0-	-0-	32	1	480	2	N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4536	X	4536	-0-	-0-	-0-	272	1	4212	2	N	47	5	1			194
							52	9									
02	4200	X	4061	-0-	-139	-0-	255	1	3737	2	N	63	7	1			250
							69	9									
03	4681	X	4491	-0-	-190	-0-	273	1	4143	2	N	68	201	1			117
							75	9									
04	4530	X	4269	-0-	-261	-0-	263	1	3970	2	N	33	7	1			143
							36	9									
05	4681	X	3676	-0-	-1005	-0-	223	1	3391	2	N	56	4	1			195
							62	9									
06	4380	X	3592	-0-	-788	-0-	224	1	3307	2	N	55	189	1			61
							61	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

01	3100	N	1590	-0-	-1510	1716	96	1	1491	2	N	3	2	1			151
							3	9									
02	2570	N	854	-0-	-1716	-0-	54	1	799	2	N	1	2	1			150
							1	9									
03	2088	N	2088	-0-	-0-	-0-	129	1	1955	2	N	4	3	1			151
							4	9									
04	2082	N	2082	-0-	-0-	-0-	129	1	1950	2	N	3	3	1			151
							3	9									
*05	3100	N	4005	-0-	905	905	242	1	3669	2	N	85	181	1			55
							94	9									
*06	3000	N	3670	-0-	670	1575	232	1	3435	2	N	3	3	1			55
							3	9									

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

01	5983	X	5392	-0-	-591	-0-	321	1	4969	2	N	93	6	1			223
							102	9									
02	5376	X	4620	-0-	-756	-0-	294	1	4314	2	N	11	195	1			39
							12	9									
03	5642	X	5434	-0-	-208	-0-	334	1	5071	2	N	26	8	1			57
							29	9									
04	5370	X	5153	-0-	-217	-0-	317	1	4772	2	N	58	9	1			106
							64	9									
*05	5527	X	5527	-0-	-0-	-0-	341	1	5178	2	N	7	6	1			107
							8	9									
*06	5404	X	5404	-0-	-0-	-0-	338	1	4994	2	N	65	5	1			167
							72	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1809	-0-	-144	-0-	110	1	1696	2	N	3	2	1			24
							3	9									
02	1680	N	1283	-0-	-397	-0-	82	1	1200	2	N	1	2	1			23
							1	9									
03	2423	N	2423	-0-	-0-	-0-	145	1	2198	2	N	73	3	1			93
							80	9									
04	1740	N	1541	-0-	-199	-0-	96	1	1443	2	N	2	3	1			92
							2	9									
*05	1818	N	1818	-0-	-0-	-0-	112	1	1703	2	N	3	2	1			93
							3	9									
06	2340	N	1504	-0-	-836	-0-	95	1	1407	2	N	2	2	1			93
							2	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2114	-0-	-552	-0-	128	1	1984	2	N	2	2	1			181
							2	9									
02	2232	X	2232	-0-	-0-	-0-	142	1	2086	2	N	4	4	1			181
							4	9									
03	2387	N	1537	-0-	-850	-0-	95	1	1439	2	N	3	3	1			181
							3	9									
04	2903	N	2903	-0-	-0-	-0-	180	1	2719	2	N	4	4	1			181
							4	9									
*05	3100	N	3233	-0-	133	133	200	1	3029	2	N	4	4	1			181
							4	9									
*06	3000	N	3532	-0-	532	665	223	1	3306	2	N	3	3	1			181
							3	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2737	-0-	-84	-0-	878	1	1791	2	N	62					162
							68	9									
02	2492	X	2257	-0-	-235	-0-	793	1	1464	2	N	-0-					162
03	2731	N	2731	-0-	-0-	-0-	850	1	1850	2	N	28	165	1			25
							31	9									
04	2640	N	2023	-0-	-617	-0-	1977	2	46	9	N	42					67
05	2511	N	1908	-0-	-603	-0-	1908	2			N	-0-					67
06	2640	N	1831	-0-	-809	-0-	1831	2			N	-0-					67

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2099	-0-	-319	-0-	127	1	1969	2	N	3	2	1			148
							3	9									
02	2184	N	1306	-0-	-878	-0-	83	1	1222	2	N	1	2	1			147
							1	9									
03	2325	N	1493	-0-	-832	-0-	92	1	1398	2	N	3	2	1			148
							3	9									
04	2040	N	1836	-0-	-204	-0-	114	1	1720	2	N	2	3	1			147
							2	9									
*05	1964	N	1964	-0-	-0-	-0-	121	1	1841	2	N	2	2	1			147
							2	9									
*06	2059	N	2059	-0-	-0-	-0-	130	1	1926	2	N	3	2	1			148
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3328	-0-	-299	-0-	201	1	3113	2	N	13	4	1			188
							14	9									
02	3276	X	3121	-0-	-155	-0-	194	1	2842	2	N	77	189	1			76
							85	9									
03	3627	X	3247	-0-	-380	-0-	200	1	3040	2	N	6	5	1			77
							7	9									
04	3330	X	3221	-0-	-109	-0-	200	1	3017	2	N	4	5	1			76
							4	9									
05	3441	X	3392	-0-	-49	-0-	203	1	3086	2	N	94	4	1			166
							103	9									
06	3330	X	3163	-0-	-167	-0-	200	1	2960	2	N	3	3	1			166
							3	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5025	X	5025	-0-	-0-	-0-	298	1	4613	2	N	104	197	1			167
							114	9									
02	4480	X	4327	-0-	-153	-0-	268	1	3935	2	N	113	25	1			255
							124	9									
03	4960	X	4547	-0-	-413	-0-	277	1	4217	2	N	48	25	1			278
							53	9									
04	4800	X	4330	-0-	-470	-0-	268	1	4037	2	N	23	26	1			275
							25	9									
05	4960	X	4347	-0-	-613	-0-	264	1	4013	2	N	64	202	1			137
							70	9									
06	4800	X	4251	-0-	-549	-0-	263	1	3894	2	N	85	15	1			207
							94	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2029	-0-	-203	-0-	119	1	1843	2	N	61	185	1			43
							67	9									
02	1932	N	1769	-0-	-163	-0-	113	1	1653	2	N	3	3	1			43
							3	9									
03	2258	N	2258	-0-	-0-	-0-	135	1	2051	2	N	65	3	1			105
							72	9									
04	1996	N	1996	-0-	-0-	-0-	124	1	1869	2	N	3	3	1			105
							3	9									
*05	2042	N	2042	-0-	-0-	-0-	126	1	1914	2	N	2	2	1			105
							2	9									
06	2190	N	2151	-0-	-39	-0-	130	1	1929	2	N	84	2	1			187
							92	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	730	-0-	-76	-0-	44	1	685	2	N	1	1	1			136
							1	9									
02	728	N	656	-0-	-72	-0-	42	1	613	2	N	1	1	1			136
							1	9									
03	744	N	701	-0-	-43	-0-	43	1	657	2	N	1	1	1			136
							1	9									
04	720	N	702	-0-	-18	-0-	44	1	657	2	N	1	1	1			136
							1	9									
*05	724	N	724	-0-	-0-	-0-	45	1	678	2	N	1	1	1			136
							1	9									
*06	692	N	692	-0-	-0-	-0-	44	1	647	2	N	1	1	1			136
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1609	-0-	-406	-0-	98	1	1509	2	N	2	2	1			197
							2	9									
02	1652	N	1405	-0-	-247	-0-	90	1	1313	2	N	2	2	1			197
							2	9									
03	1807	N	1807	-0-	-0-	-0-	107	1	1620	2	N	73	3	1			267
							80	9									
04	1771	N	1771	-0-	-0-	-0-	110	1	1658	2	N	3	3	1			267
							3	9									
*05	3100	N	3935	-0-	835	835	242	1	3681	2	N	11	190	1			88
							12	9									
*06	3000	N	2331	-0-	-669	166	142	1	2105	2	N	76	3	1			161
							84	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3946	X	3946	-0-	-0-	-0-	239	1	3699	2	N	7	189	1			68
							8	9									
02	3595	X	3595	-0-	-0-	-0-	224	1	3279	2	N	84	6	1			146
							92	9									
03	3976	X	3976	-0-	-0-	-0-	237	1	3606	2	N	121	194	1			73
							133	9									
04	3747	X	3747	-0-	-0-	-0-	233	1	3507	2	N	6	6	1			73
							7	9									
*05	4066	X	4066	-0-	-0-	-0-	244	1	3700	2	N	111	5	1			179
							122	9									
*06	3793	X	3793	-0-	-0-	-0-	240	1	3549	2	N	4	4	1			179
							4	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4609	X	4609	-0-	-0-	-0-	1275	1	3280	2	N	49	4	1			150
							54	9									
02	4233	X	4233	-0-	-0-	-0-	1182	1	3045	2	N	5	5	1			150
							6	9									
03	4839	X	4839	-0-	-0-	-0-	1303	1	3405	2	N	119	199	1			70
							131	9									
04	4227	X	4227	-0-	-0-	-0-	1198	1	2932	2	N	88	5	1			153
							97	9									
*05	5406	X	5406	-0-	-0-	-0-	1294	1	4105	2	N	6	5	1			154
							7	9									
*06	4373	X	4373	-0-	-0-	-0-	1022	1	3348	2	N	3	4	1			153
							3	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2769	-0-	-145	-0-	164	1	2535	2	N	64	3	1			242
							70	9									
02	2828	X	2329	-0-	-499	-0-	146	1	2140	2	N	39	187	1			94
							43	9									
03	3131	X	2515	-0-	-616	-0-	155	1	2354	2	N	5	4	1			95
							6	9									
04	3030	X	2215	-0-	-815	-0-	138	1	2074	2	N	3	4	1			94
							3	9									
05	2759	X	1881	-0-	-878	-0-	116	1	1763	2	N	2	2	1			94
							2	9									
06	2670	X	1712	-0-	-958	-0-	108	1	1602	2	N	2	2	1			94
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13990	X	13990	-0-	-0-	-0-	848	1	13122	2	N	18	15	1	1	8	192
							20	9									
02	11368	X	9913	-0-	-1455	-0-	632	1	9266	2	N	14	17	1			189
							15	9									
03	13347	X	13347	-0-	-0-	-0-	822	1	12490	2	N	32	19	1			202
							35	9									
04	12484	X	12484	-0-	-0-	-0-	776	1	11688	2	N	18	20	1			200
							20	9									
05	12586	X	10733	-0-	-1853	-0-	662	1	10057	2	N	13	13	1			200
							14	9									
06	12180	X	9808	-0-	-2372	-0-	607	1	8985	2	N	196	196	1			200
							216	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2838	X	2838	-0-	-0-	-0-	172	1	2663	2	N	3	3	1			106
							3	9									
02	2427	X	2427	-0-	-0-	-0-	155	1	2268	2	N	4	4	1			106
							4	9									
03	2935	X	2935	-0-	-0-	-0-	174	1	2644	2	N	106	4	1			208
							117	9									
04	2361	X	2361	-0-	-0-	-0-	147	1	2210	2	N	4	4	1			208
							4	9									
*05	2398	X	2398	-0-	-0-	-0-	148	1	2247	2	N	3	3	1			208
							3	9									
06	2190	X	2170	-0-	-20	-0-	135	1	1992	2	N	39	188	1			59
							43	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8339	X	5326	-0-	-3013	-0-	5319	2	7	9	N	6	174	1	2	8	32
02	6356	X	4620	-0-	-1736	-0-	4620	2			N	-0-					32
03	7316	X	6740	-0-	-576	-0-	6740	2			N	-0-					32
04	7080	X	6909	-0-	-171	-0-	6909	2			N	-0-					32
05	7316	X	7159	-0-	-157	-0-	7158	2	1	9	N	1	1	8			32
06	6510	X	6348	-0-	-162	-0-	6346	2	2	9	N	2	2	8			32

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3810	X	3810	-0-	-0-	-0-	3752	2	58	9	N	53					115
02	3140	X	3140	-0-	-0-	-0-	3078	2	62	9	N	56					171
03	4223	X	4223	-0-	-0-	-0-	4160	2	63	9	N	57	188	1			40
04	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					40
*05	3624	X	3624	-0-	-0-	-0-	3548	2	76	9	N	69					109
*06	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					109

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4829	X	4829	-0-	-0-	-0-	288	1	4462	2	N	72	5	1			189
							79	9									
02	4974	X	4974	-0-	-0-	-0-	316	1	4638	2	N	18	8	1			199
							20	9									
03	3952	X	3952	-0-	-0-	-0-	241	1	3657	2	N	49	6	1			242
							54	9									
04	4275	X	4275	-0-	-0-	-0-	266	1	4001	2	N	7	7	1			242
							8	9									
*05	3772	X	3772	-0-	-0-	-0-	231	1	3509	2	N	29	191	1			80
							32	9									
*06	4758	X	4758	-0-	-0-	-0-	292	1	4314	2	N	138	4	1			214
							152	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5219	X	5219	-0-	-0-	-0-	312	1	4835	2	N	65	194	1			21
							72	9									
02	4490	X	4490	-0-	-0-	-0-	286	1	4197	2	N	6	7	1			20
							7	9									
03	4725	X	4725	-0-	-0-	-0-	290	1	4406	2	N	26	7	1			39
							29	9									
04	4743	X	4743	-0-	-0-	-0-	287	1	4329	2	N	115	8	1			146
							127	9									
*05	4770	X	4770	-0-	-0-	-0-	294	1	4465	2	N	10	6	1			150
							11	9									
*06	4487	X	4487	-0-	-0-	-0-	284	1	4199	2	N	4	4	1			150
							4	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	4177	-0-	-287	-0-	251	1	3892	2	N	31	4	1			98
							34	9									
02	4032	X	3704	-0-	-328	-0-	236	1	3461	2	N	6	6	1			98
							7	9									
03	4464	X	4005	-0-	-459	-0-	247	1	3751	2	N	6	6	1			98
							7	9									
04	4170	X	3825	-0-	-345	-0-	238	1	3580	2	N	6	6	1			98
							7	9									
05	4247	X	4242	-0-	-5	-0-	262	1	3974	2	N	5	5	1			98
							6	9									
06	4050	X	3842	-0-	-208	-0-	243	1	3595	2	N	4	4	1			98
							4	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4145	X	4145	-0-	-0-	-0-	1061	1	2999	2	N	77	4	1			128
							85	9									
02	4283	X	4283	-0-	-0-	-0-	1013	1	3229	2	N	37	5	1			160
							41	9									
03	4516	X	4516	-0-	-0-	-0-	1100	1	3375	2	N	37	5	1			192
							41	9									
04	4581	X	4581	-0-	-0-	-0-	1050	1	3446	2	N	77	191	1			78
							85	9									
*05	4714	X	4714	-0-	-0-	-0-	1115	1	3595	2	N	4	4	1			78
							4	9									
*06	4635	X	4635	-0-	-0-	-0-	1078	1	3456	2	N	92	3	1			167
							101	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3066	X	3066	-0-	-0-	-0-	183	1	2839	2	N	40	3	1			175
							44	9									
02	3610	X	3610	-0-	-0-	-0-	230	1	3373	2	N	6	6	1			175
							7	9									
03	3956	X	3956	-0-	-0-	-0-	241	1	3656	2	N	54	190	1			39
							59	9									
04	3998	X	3998	-0-	-0-	-0-	248	1	3744	2	N	5	6	1			38
							6	9									
*05	4258	X	4258	-0-	-0-	-0-	259	1	3933	2	N	60	5	1			93
							66	9									
*06	4368	X	4368	-0-	-0-	-0-	276	1	4088	2	N	4	4	1			93
							4	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2870	-0-	-540	-0-	174	1	2692	2	N	4	3	1			29
							4	9									
02	2912	X	2557	-0-	-355	-0-	163	1	2391	2	N	3	4	1			28
							3	9									
03	3224	X	2915	-0-	-309	-0-	176	1	2680	2	N	54	4	1			78
							59	9									
04	3060	X	2732	-0-	-328	-0-	170	1	2558	2	N	4	4	1			78
							4	9									
*05	2913	X	2913	-0-	-0-	-0-	178	1	2709	2	N	24	3	1			99
							26	9									
*06	2925	X	2925	-0-	-0-	-0-	185	1	2737	2	N	3	3	1			99
							3	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13640	X	8633	-0-	-5007	-0-	523	1	8100	2	N	9	10	1			16
							10	9									
02	12320	X	8079	-0-	-4241	-0-	508	1	7454	2	N	106	13	1			109
							117	9									
03	13640	X	6114	-0-	-7526	-0-	377	1	5726	2	N	10	10	1			109
							11	9									
04	13020	X	7571	-0-	-5449	-0-	467	1	7039	2	N	59	11	1			157
							65	9									
*05	14679	X	14679	-0-	-0-	-0-	903	1	13707	2	N	63	15	1	1	8	204
							69	9									
*06	11999	X	11999	-0-	-0-	-0-	759	1	11231	2	N	8	195	1			17
							9	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6820	X	6011	-0-	-809	-0-	364	1	5635	2	N	11	201	1			104
							12	9									
02	6132	X	5334	-0-	-798	-0-	338	1	4952	2	N	40	9	1			135
							44	9									
03	6789	X	6316	-0-	-473	-0-	385	1	5853	2	N	71	9	1			197
							78	9									
04	6390	X	6114	-0-	-276	-0-	377	1	5674	2	N	57	10	1			244
							63	9									
05	6510	X	6219	-0-	-291	-0-	380	1	5773	2	N	60	195	1			109
							66	9									
06	6120	X	5803	-0-	-317	-0-	367	1	5429	2	N	6	6	1			109
							7	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4519	-0-	-348	-0-	268	1	4153	2	N	89	185	1			37
							98	9									
02	4256	X	4014	-0-	-242	-0-	256	1	3749	2	N	8	7	1			38
							9	9									
03	4712	X	4329	-0-	-383	-0-	262	1	3987	2	N	73	6	1			105
							80	9									
04	4410	X	4237	-0-	-173	-0-	260	1	3924	2	N	48	7	1			146
							53	9									
05	4557	X	4476	-0-	-81	-0-	273	1	4148	2	N	50	5	1			191
							55	9									
06	4380	X	4203	-0-	-177	-0-	262	1	3876	2	N	59	187	1			63
							65	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2056	-0-	-114	-0-	2056	2			N	-0-					135
02	2044	N	1868	-0-	-176	-0-	1868	2			N	-0-					135
03	2635	N	1573	-0-	-1062	-0-	1573	2			N	-0-					135
04	1980	N	1312	-0-	-668	-0-	1312	2			N	-0-					135
*05	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					135
06	1530	N	1335	-0-	-195	-0-	1334	2	1	9	N	1	1	8			135

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					197
02	1142	N	1142	-0-	-0-	-0-	73	1	1068	2	N	1	1	1			197
							1	9									
03	1122	N	1122	-0-	-0-	-0-	69	1	1051	2	N	2	2	1			197
							2	9									
04	1046	N	1046	-0-	-0-	-0-	65	1	979	2	N	2	2	1			197
							2	9									
05	1271	N	1098	-0-	-173	-0-	68	1	1029	2	N	1	1	1			197
							1	9									
*06	1125	N	1125	-0-	-0-	-0-	71	1	1053	2	N	1	1	1			197
							1	9									

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	2018	-0-	-3965	-0-	122	1	1882	2	N	13	3	1			45
							14	9									
02	5600	X	3373	-0-	-2227	-0-	211	1	3094	2	N	62	5	1			102
							68	9									
03	6200	X	4623	-0-	-1577	-0-	285	1	4329	2	N	8	7	1			103
							9	9									
04	6000	X	5378	-0-	-622	-0-	334	1	5036	2	N	7	8	1			102
							8	9									
*05	5309	X	5309	-0-	-0-	-0-	327	1	4963	2	N	17	6	1			113
							19	9									
06	4470	X	4137	-0-	-333	-0-	262	1	3872	2	N	3	4	1			112
							3	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	7073	-0-	-677	-0-	1042	1	6023	2	N	7	7	1			122
							8	9									
02	7000	X	6320	-0-	-680	-0-	930	1	5379	2	N	10	10	1			122
							11	9									
03	7750	X	7219	-0-	-531	-0-	1204	1	6003	2	N	11	10	1			123
							12	9									
04	7500	X	5991	-0-	-1509	-0-	988	1	4995	2	N	7	9	1			121
							8	9									
05	7750	X	6326	-0-	-1424	-0-	972	1	5345	2	N	8	7	1			122
							9	9									
06	6990	X	6411	-0-	-579	-0-	913	1	5492	2	N	5	5	1			122
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	X	7557	-0-	-224	-0-	458	1	7089	2	N	9	8	1			187
							10	9									
02	6996	X	6996	-0-	-0-	-0-	434	1	6363	2	N	181	199	1			169
							199	9									
03	7657	X	7575	-0-	-82	-0-	463	1	7033	2	N	72	206	1			35
							79	9									
04	7496	X	7496	-0-	-0-	-0-	461	1	6939	2	N	87	12	1			110
							96	9									
05	7750	X	7127	-0-	-623	-0-	440	1	6677	2	N	9	8	1			111
							10	9									
06	7500	X	6808	-0-	-692	-0-	424	1	6267	2	N	106	186	1			31
							117	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	6289	-0-	-562	-0-	374	1	5783	2	N	120	6	1			181
							132	9									
02	6188	X	5363	-0-	-825	-0-	342	1	5012	2	N	8	9	1			180
							9	9									
03	6479	X	6075	-0-	-404	-0-	368	1	5598	2	N	99	196	1			83
							109	9									
04	6090	X	5293	-0-	-797	-0-	329	1	4955	2	N	8	9	1			82
							9	9									
05	6293	X	5091	-0-	-1202	-0-	314	1	4770	2	N	6	6	1			82
							7	9									
06	6090	X	4750	-0-	-1340	-0-	300	1	4444	2	N	5	5	1			82
							6	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5584	X	5584	-0-	-0-	-0-	1118	1	4376	2	N	82	5	1			108
							90	9									
02	4541	X	4541	-0-	-0-	-0-	1032	1	3502	2	N	6	6	1			108
							7	9									
03	4836	X	4706	-0-	-130	-0-	1114	1	3585	2	N	6	6	1			108
							7	9									
04	4784	X	4784	-0-	-0-	-0-	1088	1	3595	2	N	92	6	1			194
							101	9									
05	4836	X	4507	-0-	-329	-0-	1100	1	3378	2	N	26	189	1			31
							29	9									
06	4680	X	4123	-0-	-557	-0-	1057	1	3063	2	N	3	3	1			31
							3	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4565	X	4565	-0-	-0-	-0-	273	1	4222	2	N	64	5	1			198
							70	9									
02	4060	X	3983	-0-	-77	-0-	253	1	3710	2	N	18	7	1			209
							20	9									
03	4495	X	4316	-0-	-179	-0-	264	1	4009	2	N	39	200	1			48
							43	9									
04	4410	X	4322	-0-	-88	-0-	267	1	4027	2	N	25	7	1			66
							28	9									
05	4557	X	4467	-0-	-90	-0-	273	1	4144	2	N	45	5	1			106
							50	9									
06	4410	X	4265	-0-	-145	-0-	270	1	3991	2	N	4	4	1			106
							4	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

01	4402	X	4033	-0-	-369	-0-	1168	1	2777	2	N	80	3	1			123
							88	9									
02	3920	X	3797	-0-	-123	-0-	1063	1	2621	2	N	103	196	1			30
							113	9									
03	4278	X	4058	-0-	-220	-0-	1183	1	2821	2	N	49	5	1			74
							54	9									
04	4080	X	3946	-0-	-134	-0-	1155	1	2699	2	N	84	5	1			153
							92	9									
05	4216	X	4158	-0-	-58	-0-	1244	1	2910	2	N	4	4	1			153
							4	9									
06	4080	X	4051	-0-	-29	-0-	1228	1	2716	2	N	97	193	1			57
							107	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

01	3108	X	3108	-0-	-0-	-0-	188	1	2917	2	N	3	3	1			198
							3	9									
02	3066	X	3066	-0-	-0-	-0-	194	1	2847	2	N	23	5	1			216
							25	9									
03	4415	X	4415	-0-	-0-	-0-	257	1	3908	2	N	227	198	1			245
							250	9									
04	4184	X	4184	-0-	-0-	-0-	257	1	3868	2	N	54	194	1			105
							59	9									
*05	4485	X	4485	-0-	-0-	-0-	270	1	4101	2	N	104	5	1			204
							114	9									
*06	4397	X	4397	-0-	-0-	-0-	274	1	4048	2	N	68	182	1			90
							75	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

01	9827	X	8743	-0-	-1084	-0-	8743	2			N	-0-					39
02	8512	X	7733	-0-	-779	-0-	7733	2			N	-0-					39
03	9083	X	8351	-0-	-732	-0-	8351	2			N	-0-					39
04	8520	X	8187	-0-	-333	-0-	8187	2			N	-0-					39
05	8773	X	8468	-0-	-305	-0-	8468	2			N	-0-					39
06	8460	X	8067	-0-	-393	-0-	8067	2			N	-0-					39

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

01	6045	X	4771	-0-	-1274	-0-	284	1	4396	2	N	83	5	1			236
							91	9									
02	5460	X	4100	-0-	-1360	-0-	259	1	3802	2	N	35	193	1			78
							39	9									
03	6045	X	4142	-0-	-1903	-0-	255	1	3879	2	N	7	6	1			79
							8	9									
04	4770	X	3549	-0-	-1221	-0-	221	1	3322	2	N	5	6	1			78
							6	9									
05	4774	X	3889	-0-	-885	-0-	240	1	3645	2	N	4	4	1			78
							4	9									
06	4620	X	3710	-0-	-910	-0-	229	1	3385	2	N	87	3	1			162
							96	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2931	X	2931	-0-	-0-	-0-	178	1	2750	2	N	3	3	1			137
							3	9									
02	2698	X	2698	-0-	-0-	-0-	172	1	2520	2	N	5	4	1			138
							6	9									
03	2942	X	2942	-0-	-0-	-0-	178	1	2709	2	N	50	4	1			184
							55	9									
04	2842	X	2842	-0-	-0-	-0-	175	1	2642	2	N	23	5	1			202
							25	9									
*05	2920	X	2920	-0-	-0-	-0-	180	1	2737	2	N	3	3	1			202
							3	9									
*06	2841	X	2841	-0-	-0-	-0-	176	1	2609	2	N	51	190	1			63
							56	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10075	X	9206	-0-	-869	-0-	553	1	8559	2	N	85	200	1			84
							94	9									
02	8876	X	8269	-0-	-607	-0-	523	1	7670	2	N	69	14	1			139
							76	9									
03	9827	X	8870	-0-	-957	-0-	543	1	8254	2	N	66	201	1			4
							73	9									
04	9300	X	8378	-0-	-922	-0-	521	1	7844	2	N	12	14	1			2
							13	9									
05	9207	X	8396	-0-	-811	-0-	507	1	7701	2	N	171	10	1			163
							188	9									
06	8910	X	8026	-0-	-884	-0-	505	1	7478	2	N	39	8	1			194
							43	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3240	X	3240	-0-	-0-	-0-	902	1	2291	2	N	43	189	1	2	8	125
							47	9									
02	4123	X	4123	-0-	-0-	-0-	800	1	3112	2	N	192	178	1	2	8	137
							211	9									
03	5204	X	5204	-0-	-0-	-0-	1079	1	4125	2	N	-0-					137
04	4528	X	4528	-0-	-0-	-0-	1044	1	3277	2	N	188	180	1			145
							207	9									
05	3069	X	2780	-0-	-289	-0-	1079	1	1536	2	N	150	192	1	3	8	100
							165	9									
*06	3609	X	3609	-0-	-0-	-0-	1044	1	2562	2	N	3	3	8			100
							3	9									

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6468	X	6468	-0-	-0-	-0-	386	1	5970	2	N	102	7	1			210
							112	9									
02	5742	X	5742	-0-	-0-	-0-	363	1	5316	2	N	57	197	1			70
							63	9									
03	6448	X	5816	-0-	-632	-0-	355	1	5402	2	N	54	9	1			115
							59	9									
04	6270	X	5356	-0-	-914	-0-	328	1	4947	2	N	74	9	1			180
							81	9									
05	6479	X	5207	-0-	-1272	-0-	321	1	4878	2	N	7	6	1			181
							8	9									
06	6270	X	5145	-0-	-1125	-0-	317	1	4697	2	N	119	190	1			110
							131	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15098	X	15098	-0-	-0-	-0-	15054	2	44	9	N	40					91
02	13183	X	13183	-0-	-0-	-0-	13183	2			N	-0-					91
03	14835	X	14835	-0-	-0-	-0-	14835	2			N	-0-					91
04	13887	X	13887	-0-	-0-	-0-	13887	2			N	-0-					91
*05	13787	X	13787	-0-	-0-	-0-	13711	2	76	9	N	69					160
*06	13810	X	13810	-0-	-0-	-0-	13787	2	23	9	N	21					181

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

01	4154	X	4153	-0-	-1	-0-	249	1	3850	2	N	49	4	1			78
							54	9									
02	3798	X	3798	-0-	-0-	-0-	236	1	3467	2	N	86	6	1			158
							95	9									
03	4154	X	4028	-0-	-126	-0-	248	1	3772	2	N	7	6	1			159
							8	9									
04	4020	X	3944	-0-	-76	-0-	241	1	3631	2	N	65	6	1			218
							72	9									
05	4216	X	4025	-0-	-191	-0-	245	1	3718	2	N	56	195	1			79
							62	9									
06	4080	X	3759	-0-	-321	-0-	232	1	3425	2	N	93	4	1			168
							102	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

01	930	N	702	-0-	-228	-0-	680	1	22	9	N	20					138
02	1457	N	1457	-0-	-0-	-0-	974	1	407	2	N	69	177	1			30
							76	9									
03	1156	N	1156	-0-	-0-	-0-	1021	1	135	2	N	-0-					30
04	805	N	805	-0-	-0-	-0-	573	1	127	2	N	95					125
							105	9									
*05	1440	N	1440	-0-	-0-	-0-	1079	1	359	2	N	2	2	8			125
							2	9									
*06	1859	N	1859	-0-	-0-	-0-	1044	1	704	2	N	101	188	1			38
							111	9									

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

01	30473	X	25439	-0-	-5034	-0-	1534	1	23743	2	N	147	26	1			219
							162	9									
02	27524	X	23694	-0-	-3830	-0-	1505	1	22073	2	N	105	222	1			102
							116	9									
03	26040	X	24478	-0-	-1562	-0-	1505	1	22874	2	N	90	36	1			156
							99	9									
04	24630	X	22301	-0-	-2329	-0-	1386	1	20881	2	N	31	36	1			151
							34	9									
05	26226	X	23136	-0-	-3090	-0-	1423	1	21607	2	N	96	213	1			34
							106	9									
06	25380	X	21783	-0-	-3597	-0-	1374	1	20329	2	N	73	20	1			87
							80	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1980	-0-	-66	-0-	120	1	1858	2	N	2	2	1			119
							2	9									
02	2156	N	1768	-0-	-388	-0-	113	1	1652	2	N	3	3	1			119
							3	9									
03	1984	N	1698	-0-	-286	-0-	105	1	1590	2	N	3	3	1			119
							3	9									
04	1920	N	1677	-0-	-243	-0-	104	1	1570	2	N	3	3	1			119
							3	9									
05	1953	N	1683	-0-	-270	-0-	104	1	1577	2	N	2	2	1			119
							2	9									
*06	1909	N	1909	-0-	-0-	-0-	121	1	1786	2	N	2	2	1			119
							2	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	6959	-0-	-791	-0-	1200	1	5724	2	N	32	6	1			250
							35	9									
02	7249	X	7249	-0-	-0-	-0-	1197	1	5927	2	N	114	197	1			167
							125	9									
03	7693	X	7693	-0-	-0-	-0-	1292	1	6291	2	N	100	10	1			257
							110	9									
04	7020	X	6710	-0-	-310	-0-	1212	1	5458	2	N	36	199	1			94
							40	9									
05	8029	X	6949	-0-	-1080	-0-	1243	1	5610	2	N	87	7	1			174
							96	9									
06	7770	X	6694	-0-	-1076	-0-	1216	1	5421	2	N	52	5	1			221
							57	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21700	X	19412	-0-	-2288	-0-	2915	1	16367	2	N	118	198	1	2	8	89
							130	9									
02	17765	X	17765	-0-	-0-	-0-	2533	1	15134	2	N	89	16	1	2	8	160
							98	9									
03	21173	X	17930	-0-	-3243	-0-	2588	1	15273	2	N	63	206	1			17
							69	9									
04	20490	X	17141	-0-	-3349	-0-	2401	1	14646	2	N	85	10	1			92
							94	9									
05	21173	X	18436	-0-	-2737	-0-	2577	1	15726	2	N	121	15	1	6	8	192
							133	9									
06	19020	X	16929	-0-	-2091	-0-	2295	1	14565	2	N	63	201	1	5	8	49
							69	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20538	X	20538	-0-	-0-	-0-	1214	1	18790	2	Y	485	138	0	403	1	511
							534	9									
02	18383	X	18383	-0-	-0-	-0-	1136	1	16647	2	Y	545	338	0	423	1	295
							600	9									
03	19716	X	19667	-0-	-49	-0-	1179	1	17927	2	Y	510	324	0	233	1	248
							561	9									
04	19161	X	19161	-0-	-0-	-0-	1163	1	17527	2	Y	428	239	0	236	1	201
							471	9									
05	19716	X	19479	-0-	-237	-0-	1174	1	17819	2	Y	442	250	0	34	1	359
							486	9									
06	DLQ G-10		18845	-0-	18845	18845	1159	1	17150	2	Y	487	345	0	213	1	288
							536	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

01	6603	X	5241	-0-	-1362	-0-	783	1	4394	2	Y	58	16	1	2	8	122
							64	9									
02	5908	X	4532	-0-	-1376	-0-	641	1	3833	2	Y	53	15	1	2	8	158
							58	9									
03	6541	X	4611	-0-	-1930	-0-	658	1	3880	2	Y	66	201	1			23
							73	9									
04	6120	X	4684	-0-	-1436	-0-	658	1	4012	2	Y	13	10	1			26
							14	9									
05	5704	X	4696	-0-	-1008	-0-	648	1	3952	2	Y	87	14	1	3	8	96
							96	9									
06	DLQ G-10		5045	-0-	5045	5045	674	1	4275	2	Y	87	14	1	4	8	165
							96	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

01	33004	X	33004	-0-	-0-	-0-	1958	1	30318	2	Y	662	511	0	145	1	354
							728	9									
02	29220	X	29220	-0-	-0-	-0-	1830	1	26819	2	Y	519	430	0	167	1	276
							571	9									
03	32054	X	29943	-0-	-2111	-0-	1813	1	27546	2	Y	531	370	0	158	1	279
							584	9									
04	31020	X	30008	-0-	-1012	-0-	1829	1	27566	2	Y	557	291	0	148	1	397
							613	9									
*05	32876	X	32876	-0-	-0-	-0-	1981	1	30071	2	Y	749	349	0	495	1	302
							824	9									
06	DLQ G-10		31879	-0-	31879	31879	1971	1	29162	2	Y	678	587	0	100	1	293
							746	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13051	X	11611	-0-	-1440	-0-	1449	1	9960	2	Y	184	202	1			262
							202	9									
02	11340	X	10239	-0-	-1101	-0-	1291	1	8719	2	Y	208	206	1			264
							229	9									
03	12555	X	11272	-0-	-1283	-0-	1505	1	9530	2	Y	215	395	1			84
							237	9									
04	11760	X	11288	-0-	-472	-0-	1482	1	9525	2	Y	255	205	1			134
							281	9									
05	11625	X	10884	-0-	-741	-0-	1336	1	9319	2	Y	208	198	1			144
							229	9									
06	DLQ G-10		11197	-0-	11197	11197	1461	1	9530	2	Y	187	195	1			136
							206	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22744	X	22744	-0-	-0-	-0-	1351	1	20913	2	Y	436	176	0	270	1	184
							480	9									
02	20970	X	20970	-0-	-0-	-0-	1312	1	19231	2	Y	388	159	0	290	1	123
							427	9									
03	22314	X	22314	-0-	-0-	-0-	1349	1	20507	2	Y	416	148	0	101	1	290
							458	9									
04	22038	X	22038	-0-	-0-	-0-	1345	1	20265	2	Y	389	27	0	261	1	391
							428	9									
*05	22734	X	22734	-0-	-0-	-0-	1379	1	20923	2	Y	393	109	0	451	1	224
							432	9									
06	DLQ G-10		22136	-0-	22136	22136	1375	1	20340	2	Y	383	189	0	239	1	179
							421	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10850	X	9753	-0-	-1097	-0-	584	1	9036	2	N	121	96	0	23	1	161
							133	9									
02	9800	X	8191	-0-	-1609	-0-	517	1	7575	2	N	90	72	0	33	1	146
							99	9									
03	10540	X	8780	-0-	-1760	-0-	534	1	8112	2	N	122	85	0	32	1	151
							134	9									
04	9720	X	8575	-0-	-1145	-0-	527	1	7939	2	N	99	58	0	34	1	158
							109	9									
05	10044	X	8857	-0-	-1187	-0-	541	1	8207	2	N	99	82	0	32	1	143
							109	9									
06	9450	X	8841	-0-	-609	-0-	553	1	8182	2	N	96	66	0	30	1	143
							106	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50387	X	50387	-0-	-0-	-0-	2982	1	46151	2	N	1140	252	0	933	1	757
							1254	9									
02	43407	X	43407	-0-	-0-	-0-	2699	1	39563	2	N	1041	218	0	608	1	972
							1145	9									
03	47436	X	47436	-0-	-0-	-0-	2848	1	43286	2	N	1184	192	0	1172	1	792
							1302	9									
04	46419	X	46419	-0-	-0-	-0-	2811	1	42344	2	N	1149	178	0	992	1	771
							1264	9									
*05	46731	X	46731	-0-	-0-	-0-	2834	1	43017	2	N	800	144	0	550	1	875
							880	9					2	8			
*06	47020	X	47020	-0-	-0-	-0-	2906	1	43010	2	N	1004	177	0	1058	1	643
							1104	9					1	8			

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

01	11439	X	11130	-0-	-309	-0-	663	1	10263	2	Y	185	402	1			90
							204	9									
02	10248	X	10198	-0-	-50	-0-	647	1	9489	2	Y	56	37	1			109
							62	9									
03	11265	X	11265	-0-	-0-	-0-	679	1	10329	2	Y	234	230	1			113
							257	9									
04	11165	X	11165	-0-	-0-	-0-	681	1	10265	2	Y	199	226	1			86
							219	9									
*05	11474	X	11474	-0-	-0-	-0-	696	1	10565	2	Y	194	216	1			64
							213	9									
06	DLQ G-10		11211	-0-	11211	11211	698	1	10334	2	Y	163	23	1			204
							179	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

01	9083	X	9055	-0-	-28	-0-	528	1	8176	2	Y	319	251	0	23	1	351
							351	9									
02	8120	X	7871	-0-	-249	-0-	491	1	7197	2	Y	166	179	0	33	1	305
							183	9									
03	9300	X	7504	-0-	-1796	-0-	423	1	6425	2	Y	596	527	0	29	1	345
							656	9									
04	9000	X	8688	-0-	-312	-0-	484	1	7290	2	Y	831	638	0	33	1	505
							914	9									
05	9300	X	8576	-0-	-724	-0-	501	1	7605	2	Y	427	563	0	33	1	336
							470	9									
06	DLQ G-10		7606	-0-	7606	7606	463	1	6850	2	Y	266	229	0	58	1	315
							293	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59333	X	59333	-0-	-0-	-0-	3528	1	54609	2	Y	1087	408	0	730	1	501
							1196	9									
02	53456	X	53456	-0-	-0-	-0-	3346	1	49062	2	Y	953	354	0	372	1	728
							1048	9									
03	56689	X	56689	-0-	-0-	-0-	3429	1	52127	2	Y	1030	214	0	927	1	615
							1133	9					2	8			
04	53557	X	53557	-0-	-0-	-0-	3266	1	49210	2	Y	983	180	0	722	1	693
							1081	9					3	8			
*05	53659	X	53659	-0-	-0-	-0-	3251	1	49373	2	Y	941	84	0	1210	1	339
							1035	9					1	8			
06	DLQ G-10		50804	-0-	50804	50804	3161	1	46772	2	Y	792	169	0	641	1	321
							871	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11997	X	11982	-0-	-15	-0-	709	1	10977	2	Y	269	236	0	27	1	82
							296	9									
02	11536	X	10894	-0-	-642	-0-	681	1	9989	2	Y	204	197	0	38	1	51
							224	9									
03	12772	X	11672	-0-	-1100	-0-	704	1	10700	2	Y	244	202	0	37	1	56
							268	9									
04	12360	X	11297	-0-	-1063	-0-	687	1	10353	2	Y	234	164	0	39	1	87
							257	9									
05	12183	X	11214	-0-	-969	-0-	678	1	10297	2	Y	217	216	0	35	1	53
							239	9									
06	DLQ G-10		11007	-0-	11007	11007	679	1	10043	2	Y	259	201	0	54	1	57
							285	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10695	X	10032	-0-	-663	-0-	1276	1	8483	2	Y	248	199	1			206
							273	9									
02	9492	X	8931	-0-	-561	-0-	1301	1	7454	2	Y	160	203	1			163
							176	9									
03	10230	X	8904	-0-	-1326	-0-	1324	1	7404	2	Y	160	200	1			123
							176	9									
04	9900	X	8783	-0-	-1117	-0-	1197	1	7432	2	Y	140	200	1			63
							154	9									
05	10230	X	9564	-0-	-666	-0-	1383	1	8019	2	Y	147	10	1			200
							162	9									
06	DLQ G-10		8460	-0-	8460	8460	1264	1	7063	2	Y	121	191	1			130
							133	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10385	X	9291	-0-	-1094	-0-	552	1	8541	2	Y	180	164	0	22	1	116
							198	9									
02	9072	X	8201	-0-	-871	-0-	513	1	7521	2	Y	152	140	0	32	1	96
							167	9									
03	10044	X	9089	-0-	-955	-0-	548	1	8332	2	Y	190	154	0	31	1	101
							209	9									
04	9540	X	8940	-0-	-600	-0-	543	1	8189	2	Y	189	131	0	33	1	126
							208	9									
05	9548	X	9234	-0-	-314	-0-	560	1	8503	2	Y	155	156	0	30	1	95
							171	9									
06	DLQ G-10		8969	-0-	8969	8969	556	1	8222	2	Y	174	134	0	39	1	96
							191	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8773	X	6492	-0-	-2281	-0-	954	1	5360	2	Y	162	199	1	3	8	152
							178	9									
02	7532	X	5881	-0-	-1651	-0-	822	1	4908	2	Y	137	200	1	4	8	85
							151	9									
03	8339	X	6250	-0-	-2089	-0-	883	1	5211	2	Y	142	21	1			206
							156	9									
04	7710	X	6224	-0-	-1486	-0-	857	1	5227	2	Y	127	200	1			133
							140	9									
05	6851	X	5918	-0-	-933	-0-	802	1	4896	2	Y	200	80	0	208	1	42
							220	9					3	8			
06	DLQ G-10		6320	-0-	6320	6320	849	1	5385	2	Y	78	65	0	21	1	34
							86	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10354	X	9532	-0-	-822	-0-	566	1	8765	2	Y	183	23	1			221
							201	9									
02	9184	X	8506	-0-	-678	-0-	536	1	7854	2	Y	105	215	1			111
							116	9									
03	10168	X	9298	-0-	-870	-0-	560	1	8519	2	Y	199	221	1			89
							219	9									
04	9570	X	9078	-0-	-492	-0-	555	1	8367	2	Y	142	201	1			30
							156	9									
05	9858	X	9338	-0-	-520	-0-	564	1	8567	2	Y	188	192	1			26
							207	9									
06	DLQ G-10		8850	-0-	8850	8850	548	1	8102	2	Y	182	19	1			189
							200	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28028	X	28028	-0-	-0-	-0-	1669	1	25834	2	Y	477	315	0	228	1	287
							525	9									
02	25224	X	25224	-0-	-0-	-0-	1578	1	23137	2	Y	463	284	0	241	1	225
							509	9									
03	23715	X	21593	-0-	-2122	-0-	1301	1	19769	2	Y	475	305	0	48	1	347
							523	9									
04	25511	X	25511	-0-	-0-	-0-	1550	1	23355	2	Y	551	274	0	54	1	570
							606	9									
05	23715	X	19384	-0-	-4331	-0-	1178	1	17885	2	Y	292	313	0	236	1	313
							321	9									
06	DLQ G-10		22581	-0-	22581	22581	1395	1	20644	2	Y	493	308	0	261	1	237
							542	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19840	X	17097	-0-	-2743	-0-	1016	1	15728	2	Y	321	394	1			229
							353	9									
02	16464	X	15885	-0-	-579	-0-	994	1	14574	2	Y	288	210	1			307
							317	9									
03	18228	X	17357	-0-	-871	-0-	1049	1	15942	2	Y	333	579	1	6	8	55
							366	9									
04	17340	X	15048	-0-	-2292	-0-	919	1	13852	2	Y	252	210	1			97
							277	9									
05	17577	X	13687	-0-	-3890	-0-	829	1	12591	2	Y	243	201	1			139
							267	9									
06	DLQ G-10		14058	-0-	14058	14058	872	1	12908	2	Y	253	197	1			195
							278	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

01	15190	X	13359	-0-	-1831	-0-	797	1	12338	2	Y	204	220	1			212
							224	9									
02	12796	X	11962	-0-	-834	-0-	751	1	11005	2	Y	187	224	1			175
							206	9									
03	14167	X	12545	-0-	-1622	-0-	758	1	11526	2	Y	237	205	1			207
							261	9									
04	13530	X	12274	-0-	-1256	-0-	746	1	11243	2	Y	259	221	1			245
							285	9									
05	13640	X	12557	-0-	-1083	-0-	760	1	11537	2	Y	236	393	1			88
							260	9									
06	DLQ G-10		11689	-0-	11689	11689	725	1	10729	2	Y	214	206	1			96
							235	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

01	1303	X	1303	-0-	-0-	-0-	75	1	1158	2	Y	64	46	0	20	1	211
							70	9									
02	420	X	372	-0-	-48	-0-	19	1	285	2	Y	62	3	0	26	1	244
							68	9									
03	465	X	-0-	-0-	-465	-0-					Y	90	203	1			131
04	6468	X	6468	-0-	-0-	-0-	386	1	5822	2	Y	236	212	1			155
							260	9									
*05	5896	X	5896	-0-	-0-	-0-	352	1	5347	2	Y	179	26	1			308
							197	9									
06	DLQ G-10		5286	-0-	5286	5286	323	1	4772	2	Y	174	360	1			122
							191	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

01	14942	X	12203	-0-	-2739	-0-	1814	1	10187	2	Y	184	147	0	28	1	98
							202	9									
02	13496	X	11422	-0-	-2074	-0-	1557	1	9302	2	Y	512	335	0	59	1	216
							563	9									
03	13950	X	11828	-0-	-2122	-0-	1614	1	9522	2	Y	629	688	0	66	1	91
							692	9									
04	13500	X	12362	-0-	-1138	-0-	1648	1	10052	2	Y	602	460	0	45	1	188
							662	9									
05	13950	X	11892	-0-	-2058	-0-	1613	1	9842	2	Y	397	422	0	46	1	117
							437	9									
06	DLQ G-10		11018	-0-	11018	11018	1477	1	9376	2	Y	150	150	0	34	1	83
							165	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		36421	-0-	36421	73040	2148	1	33254	2	N	926	542	0	368	1	503
							1019	9					1	8			
02	T. A.		31524	-0-	31524	104564	1954	1	28651	2	N	835	514	0	400	1	423
							919	9					1	8			
03	137642	X	33078	-0-	-104564	-0-	1983	1	30142	2	N	866	434	0	393	1	462
							953	9									
04	36240	X	33791	-0-	-2449	-0-	2043	1	30782	2	N	878	344	0	566	1	430
							966	9									
05	36611	X	33857	-0-	-2754	-0-	2036	1	30906	2	N	832	349	0	523	1	388
							915	9					2	8			
06	35250	X	28295	-0-	-6955	-0-	1746	1	25828	2	N	655	253	0	254	1	536
							721	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

01	12555	X	10996	-0-	-1559	-0-	642	1	9943	2	Y	374	341	0	27	1	225
							411	9									
02	10836	X	10092	-0-	-744	-0-	624	1	9145	2	Y	294	301	0	38	1	180
							323	9									
03	11997	X	10609	-0-	-1388	-0-	636	1	9667	2	Y	278	243	0	37	1	178
							306	9									
04	11400	X	10249	-0-	-1151	-0-	620	1	9335	2	Y	267	214	0	39	1	192
							294	9									
05	11222	X	10368	-0-	-854	-0-	624	1	9465	2	Y	254	210	0	29	1	207
							279	9									
06	DLQ G-10		9981	-0-	9981	9981	616	1	9116	2	Y	226	236	0	22	1	175
							249	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

01	11408	X	10299	-0-	-1109	-0-	618	1	9571	2	Y	100	198	1			149
							110	9									
02	10024	X	9268	-0-	-756	-0-	585	1	8573	2	Y	100	202	1			47
							110	9									
03	10881	X	9848	-0-	-1033	-0-	601	1	9137	2	Y	100	15	1			132
							110	9									
04	10320	X	9618	-0-	-702	-0-	592	1	8925	2	Y	92	16	1			208
							101	9									
05	10633	X	9622	-0-	-1011	-0-	587	1	8912	2	Y	112	197	1			123
							123	9									
06	DLQ G-10		8658	-0-	8658	8658	540	1	7995	2	Y	112	194	1			41
							123	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19034	X	13771	-0-	-5263	-0-	812	1	12576	2	Y	348	395	1			146
							383	9									
02	16660	X	12516	-0-	-4144	-0-	777	1	11395	2	Y	313	206	1			253
							344	9									
03	17639	X	14339	-0-	-3300	-0-	861	1	13095	2	Y	348	395	1			206
							383	9									
04	16470	X	15405	-0-	-1065	-0-	934	1	14078	2	Y	357	390	1			173
							393	9									
05	15934	X	15267	-0-	-667	-0-	919	1	13953	2	Y	359	372	1			160
							395	9									
06	DLQ G-10		14794	-0-	14794	14794	917	1	13562	2	Y	286	14	1			432
							315	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13050	X	13050	-0-	-0-	-0-	1925	1	10813	2	Y	284	281	0	40	1	219
							312	9									
02	12310	X	12310	-0-	-0-	-0-	1698	1	10144	2	Y	425	302	0	58	1	284
							468	9									
03	13104	X	13104	-0-	-0-	-0-	1826	1	10775	2	Y	457	505	0	59	1	177
							503	9									
04	14009	X	14009	-0-	-0-	-0-	1849	1	11279	2	Y	801	601	0	47	1	330
							881	9									
*05	13488	X	13488	-0-	-0-	-0-	1792	1	10936	2	Y	691	708	0	60	1	253
							760	9									
06	DLQ G-10		11904	-0-	11904	11904	1582	1	10036	2	Y	260	269	0	45	1	199
							286	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19349	X	19349	-0-	-0-	-0-	2864	1	16083	2	Y	365	282	0	50	1	383
							402	9									
02	17471	X	17471	-0-	-0-	-0-	2438	1	14570	2	Y	421	274	0	255	1	275
							463	9									
03	18529	X	18529	-0-	-0-	-0-	2592	1	15292	2	Y	586	590	0	77	1	194
							645	9									
04	18718	X	18718	-0-	-0-	-0-	2558	1	15598	2	Y	511	385	0	48	1	272
							562	9									
*05	18107	X	18107	-0-	-0-	-0-	2471	1	15075	2	Y	510	492	0	59	1	231
							561	9									
06	DLQ G-10		17276	-0-	17276	17276	2288	1	14517	2	Y	428	393	0	56	1	210
							471	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21220	X	21220	-0-	-0-	-0-	1272	1	19696	2	Y	229	63	0	245	1	124
							252	9									
02	19187	X	19187	-0-	-0-	-0-	1208	1	17715	2	Y	240	79	0	82	1	203
							264	9									
03	20490	X	20490	-0-	-0-	-0-	1247	1	18950	2	Y	266	82	0	83	1	304
							293	9									
04	19515	X	19515	-0-	-0-	-0-	1200	1	18092	2	Y	203	52	0	78	1	377
							223	9									
*05	20020	X	20020	-0-	-0-	-0-	1223	1	18570	2	Y	206	50	0	425	1	108
							227	9									
06	DLQ G-10		19197	-0-	19197	19197	1202	1	17783	2	Y	193	71	0	44	1	186
							212	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10013	X	8208	-0-	-1805	-0-	1216 165	1 9	6827	2	Y	150	132	0	28	1	93
02	9044	X	8452	-0-	-592	-0-	1142 485	1 9	6825	2	Y	441	284 1	0 8	53	1	196
03	9193	X	9193	-0-	-0-	-0-	1229 715	1 9	7249	2	Y	650	688	0	63	1	95
04	8893	X	8893	-0-	-0-	-0-	1178 529	1 9	7186	2	Y	481	318	0	38	1	220
05	9362	X	8416	-0-	-946	-0-	1139 329	1 9	6948	2	Y	299	307	0	37	1	175
06	DLQ G-10		7442	-0-	7442	7442	990 169	1 9	6283	2	Y	154	146	0	30	1	153

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10354	X	9503	-0-	-851	-0-	1368 451	1 9	7684	2	Y	410	358	0	38	1	143
02	9100	X	8286	-0-	-814	-0-	1119 482	1 9	6685	2	Y	438	340	0	58	1	183
03	10106	X	8937	-0-	-1169	-0-	1227 473	1 9	7237	2	Y	430	488	0	55	1	70
04	9780	X	8981	-0-	-799	-0-	1206 421	1 9	7354	2	Y	383	289	0	33	1	131
05	10106	X	8819	-0-	-1287	-0-	1171 506	1 9	7142	2	Y	460	440	0	42	1	109
06	DLQ G-10		8349	-0-	8349	8349	1082 403	1 9	6864	2	Y	366	343	0	41	1	91

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7717	X	7717	-0-	-0-	-0-	1113 353	1 9	6251	2	Y	321	249	0	27	1	181
02	7547	X	7547	-0-	-0-	-0-	1043 273	1 9	6231	2	Y	248	209	0	39	1	181
03	8198	X	8198	-0-	-0-	-0-	1137 355	1 9	6706	2	Y	323	341	0	40	1	123
04	8119	X	8119	-0-	-0-	-0-	1108 256	1 9	6755	2	Y	233	128	0	22	1	206
*05	7810	X	7810	-0-	-0-	-0-	1073 188	1 9	6549	2	Y	171	159	0	25	1	193
06	DLQ G-10		7630	-0-	7630	7630	1009 219	1 9	6402	2	Y	199	175	0	26	1	191

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35870	X	35870	-0-	-0-	-0-	2135	1	33060	2	Y	614	169	0	620	1	376
							675	9									
02	30276	X	30276	-0-	-0-	-0-	1896	1	27808	2	Y	520	250	0	261	1	385
							572	9									
03	32302	X	32302	-0-	-0-	-0-	1950	1	29644	2	Y	644	421	0	254	1	354
							708	9									
04	32674	X	32674	-0-	-0-	-0-	1990	1	29990	2	Y	631	445	0	262	1	278
							694	9									
*05	31809	X	31809	-0-	-0-	-0-	1918	1	29117	2	Y	704	510	0	55	1	417
							774	9									
06	DLQ G-10		29372	-0-	29372	29372	1808	1	26765	2	Y	726	644	0	234	1	265
							799	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	29	-0-	-467	-0-	1	1	9	2	Y	17	16	1			296
							19	9									
02	308	N	-0-	-0-	-308	-0-					Y	-0-	5	1			291
03	217	N	-0-	-0-	-217	-0-					Y	-0-					291
04	30	N	-0-	-0-	-30	-0-					Y	-0-					291
*05	88	N	88	-0-	-0-	-0-	5	1	79	2	Y	4	3	1			292
							4	9									
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	36	197	1			131

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21514	X	20625	-0-	-889	-0-	1213	1	18777	2	Y	577	596	1			253
							635	9									
02	19432	X	17989	-0-	-1443	-0-	1116	1	16364	2	Y	463	606	1			110
							509	9									
03	21514	X	19227	-0-	-2287	-0-	1150	1	17476	2	Y	546	426	1			230
							601	9									
04	20550	X	18432	-0-	-2118	-0-	1115	1	16801	2	Y	469	425	1			274
							516	9									
05	20708	X	19430	-0-	-1278	-0-	1166	1	17694	2	Y	518	585	1			207
							570	9									
06	DLQ G-10		18512	-0-	18512	18512	1140	1	16867	2	Y	459	579	1			87
							505	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	4595	-0-	-675	-0-	276	1	4268	2	Y	46	23	1			88
							51	9									
02	4620	X	3601	-0-	-1019	-0-	228	1	3339	2	Y	31	34	1			85
							34	9									
03	5136	X	5136	-0-	-0-	-0-	309	1	4703	2	Y	113	32	1			166
							124	9									
04	5162	X	5162	-0-	-0-	-0-	319	1	4808	2	Y	32	35	1			163
							35	9									
*05	5144	X	5144	-0-	-0-	-0-	311	1	4725	2	Y	98	213	1			48
							108	9									
06	DLQ G-10		5440	-0-	5440	5440	342	1	5067	2	Y	28	20	1			56
							31	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9920	X	9527	-0-	-393	-0-	570	1	8826	2	Y	119	208	1			102
							131	9									
02	8960	X	8522	-0-	-438	-0-	537	1	7868	2	Y	106	33	1			175
							117	9									
03	9858	X	9198	-0-	-660	-0-	559	1	8492	2	Y	134	200	1			109
							147	9									
04	9540	X	9111	-0-	-429	-0-	556	1	8378	2	Y	161	34	1			236
							177	9									
05	9517	X	9087	-0-	-430	-0-	548	1	8326	2	Y	194	393	1			37
							213	9									
06	DLQ G-10		8478	-0-	8478	8478	526	1	7785	2	Y	152	19	1			170
							167	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

01	21196	X	21196	-0-	-0-	-0-	1266	1	19602	2	Y	298	139	0	27	1	504
							328	9									
02	19409	X	19409	-0-	-0-	-0-	1220	1	17896	2	Y	266	21	0	380	1	369
							293	9									
03	21007	X	21007	-0-	-0-	-0-	1276	1	19391	2	Y	309	378	1			300
							340	9									
04	19998	X	19998	-0-	-0-	-0-	1226	1	18465	2	Y	279	190	1			389
							307	9									
*05	19462	X	19462	-0-	-0-	-0-	1178	1	17882	2	Y	365	379	1			375
							402	9									
06	DLQ G-10		18104	-0-	18104	18104	1125	1	16634	2	Y	314	188	0	204	1	297
							345	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13809	X	13809	-0-	-0-	-0-	811 443	1 9	12555	2	Y	403	206	0	424	1	686
02	11422	X	11422	-0-	-0-	-0-	691 611	1 9	10120	2	Y	555	182	0	436	1	623
03	12006	X	12006	-0-	-0-	-0-	708 542	1 9	10756	2	Y	493	154	0	240	1	722
04	17150	X	17150	-0-	-0-	-0-	1000 1087	1 9	15063	2	Y	988	49	0	823	1	838
*05	16493	X	16493	-0-	-0-	-0-	966 847	1 9	14680	2	Y	770	110	0	792	1	706
06	DLQ G-10		16663	-0-	16663	16663	1010 710	1 9	14943	2	Y	645	65	0	744	1	542

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12865	X	11080	-0-	-1785	-0-	1118 172	1 9	9790	2	Y	156	137	0	21	1	140
02	11564	X	9818	-0-	-1746	-0-	1022 83	1 9	8713	2	Y	75	70	0	20	1	125
03	12710	X	10665	-0-	-2045	-0-	1037 66	1 9	9562	2	Y	60	58	0	21	1	106
04	11580	X	10794	-0-	-786	-0-	1121 112	1 9	9561	2	Y	102	70	0	13	1	125
05	11749	X	11077	-0-	-672	-0-	1068 123	1 9	9886	2	Y	112	98 2	0 8	19	1	118
06	DLQ G-10		11351	-0-	11351	11351	1079 105	1 9	10167	2	Y	95	8 7	0 8	16	1	182

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15624	X	13525	-0-	-2099	-0-	1204 191	1 9	12130	2	Y	174	188	1	2	8	209
02	14056	X	11827	-0-	-2229	-0-	1091 135	1 9	10601	2	Y	123	196	1	3	8	133
03	14849	X	13175	-0-	-1674	-0-	1111 167	1 9	11897	2	Y	152	197	1			88
04	14160	X	12446	-0-	-1714	-0-	1172 147	1 9	11127	2	Y	134	5	1			217
05	14043	X	12767	-0-	-1276	-0-	1118 157	1 9	11492	2	Y	143	196	1	5	8	159
06	DLQ G-10		11286	-0-	11286	11286	959 111	1 9	10216	2	Y	101	6	1	5	8	249

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18336	X	18336	-0-	-0-	-0-	1059 888	1 9	16389	2	Y	807	624	0	160	1	197
02	15902	X	15902	-0-	-0-	-0-	967 757	1 9	14178	2	Y	688	592	0	183	1	110
03	16658	X	16658	-0-	-0-	-0-	990 624	1 9	15044	2	Y	567	422	0	160	1	95
04	16271	X	16271	-0-	-0-	-0-	976 596	1 9	14699	2	Y	542	370	0	145	1	122
*05	16634	X	16634	-0-	-0-	-0-	990 614	1 9	15030	2	Y	558	399	0	136	1	145
06	DLQ G-10		15854	-0-	15854	15854	976 437	1 9	14441	2	Y	397	394	0	64	1	84

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

01	4867	X	2082	-0-	-2785	-0-	301	1	1693	2	Y	80	59	0	19	1	103
							88	9									
02	3248	X	2478	-0-	-770	-0-	342	1	2045	2	Y	83	56	0	22	1	108
							91	9									
03	3596	X	2572	-0-	-1024	-0-	360	1	2123	2	Y	81	75	0	26	1	88
							89	9									
04	3480	X	2679	-0-	-801	-0-	370	1	2255	2	Y	49	29	0	13	1	95
							54	9									
05	2976	X	2439	-0-	-537	-0-	329	1	2007	2	Y	94	72	0	19	1	98
							103	9									
06	DLQ	G-10	2611	-0-	2611	2611	338	1	2145	2	Y	116	98	0	21	1	95
							128	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

01	7037	X	5594	-0-	-1443	-0-	792	1	4447	2	Y	323	218	0	35	1	87
							355	9					184	8			
02	6356	X	5045	-0-	-1311	-0-	676	1	4039	2	Y	300	198	0	41	1	148
							330	9									
03	7037	X	5139	-0-	-1898	-0-	709	1	4181	2	Y	226	266	0	41	1	67
							249	9									
04	6360	X	5319	-0-	-1041	-0-	714	1	4356	2	Y	226	160	0	23	1	110
							249	9									
05	6572	X	5275	-0-	-1297	-0-	721	1	4397	2	Y	143	141	0	27	1	85
							157	9									
06	DLQ	G-10	4989	-0-	4989	4989	664	1	4211	2	Y	104	89	0	25	1	75
							114	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8704	X	8704	-0-	-0-	-0-	511	1	7909	2	Y	258	228	0	28	1	227
							284	9									
02	7000	X	6786	-0-	-214	-0-	418	1	6135	2	Y	212	202	0	39	1	198
							233	9									
03	7824	X	7824	-0-	-0-	-0-	466	1	7081	2	Y	252	209	0	38	1	203
							277	9									
04	7500	X	7477	-0-	-23	-0-	448	1	6757	2	Y	247	173	0	41	1	236
							272	9									
05	7750	X	6631	-0-	-1119	-0-	392	1	5955	2	Y	258	257	0	36	1	201
							284	9									
06	DLQ G-10		7259	-0-	7259	7259	442	1	6540	2	Y	252	203	0	52	1	198
							277	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15469	X	10348	-0-	-5121	-0-	1510	1	8480	2	Y	325	207	0	30	1	183
							358	9					1	8			
02	13608	X	10030	-0-	-3578	-0-	1385	1	8273	2	Y	338	239	0	45	1	237
							372	9									
03	13671	X	10604	-0-	-3067	-0-	1492	1	8804	2	Y	280	326	0	43	1	148
							308	9									
04	12210	X	10544	-0-	-1666	-0-	1441	1	8787	2	Y	287	206	0	25	1	204
							316	9									
05	11656	X	9882	-0-	-1774	-0-	1361	1	8305	2	Y	196	198	0	29	1	173
							216	9									
06	DLQ G-10		10364	-0-	10364	10364	1393	1	8841	2	Y	118	106	0	25	1	160
							130	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20367	X	2587	-0-	-17780	-0-	154	1	2390	2	Y	39	30	0	5	1	125
							43	9									
02	18396	X	2857	-0-	-15539	-0-	181	1	2651	2	Y	23	1	8			147
							25	9									
03	19034	X	10147	-0-	-8887	-0-	617	1	9373	2	Y	143	1	0	186	1	103
							157	9									
04	17940	X	13481	-0-	-4459	-0-	821	1	12370	2	Y	264	176	1			191
							290	9									
05	12803	X	12737	-0-	-66	-0-	768	1	11662	2	Y	279	372	1			98
							307	9									
06	DLQ G-10		11601	-0-	11601	11601	718	1	10620	2	Y	239	186	1			151
							263	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15934	X	12550	-0-	-3384	-0-	747	1	11560	2	Y	221	216	1			192
							243	9									
02	12488	X	10638	-0-	-1850	-0-	666	1	9760	2	Y	193	38	1			347
							212	9									
03	13144	X	11831	-0-	-1313	-0-	718	1	10912	2	Y	183	420	1			110
							201	9									
04	12450	X	11315	-0-	-1135	-0-	692	1	10430	2	Y	175	40	1			245
							193	9									
05	12555	X	11098	-0-	-1457	-0-	675	1	10240	2	Y	166	215	1			196
							183	9									
06	DLQ G-10		10651	-0-	10651	10651	662	1	9795	2	Y	176	209	1			163
							194	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2652	X	2652	-0-	-0-	-0-	152	1	2354	2	Y	133	16	0	15	1	217
							146	9									
02	2296	N	1932	-0-	-364	-0-	116	1	1703	2	Y	103	23	0	208	1	89
							113	9									
03	1829	N	1734	-0-	-95	-0-	102	1	1557	2	Y	68	45	0	20	1	92
							75	9									
04	2580	N	1606	-0-	-974	-0-	96	1	1451	2	Y	54	29	0	25	1	92
							59	9									
05	2139	N	2065	-0-	-74	-0-	125	1	1898	2	Y	38	18	0	20	1	92
							42	9									
06	DLQ G-10		2259	-0-	2259	2259	140	1	2078	2	Y	37	23	0	16	1	90
							41	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19251	X	15830	-0-	-3421	-0-	932	1	14433	2	Y	423	329	0	90	1	139
							465	9									
02	17192	X	13933	-0-	-3259	-0-	862	1	12636	2	Y	395	330	0	108	1	96
							435	9									
03	19034	X	15161	-0-	-3873	-0-	907	1	13782	2	Y	429	314	0	115	1	96
							472	9									
04	17940	X	14692	-0-	-3248	-0-	871	1	13128	2	Y	630	435	0	142	1	149
							693	9									
05	17422	X	15215	-0-	-2207	-0-	886	1	13449	2	Y	800	579	0	167	1	203
							880	9									
06	DLQ G-10		13860	-0-	13860	13860	847	1	12534	2	Y	435	477	0	60	1	101
							479	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11222	X	8382	-0-	-2840	-0-	1259	1	7070	2	Y	48	35	0	29	1	35
							53	9					17	8			
02	9268	X	8333	-0-	-935	-0-	1187	1	7090	2	Y	51	20	0	25	1	39
							56	9					2	8			
03	10013	X	8696	-0-	-1317	-0-	1238	1	7303	2	Y	141	112	0	34	1	34
							155	9									
04	9420	X	8887	-0-	-533	-0-	1224	1	7463	2	Y	182	68	0	19	1	129
							200	9									
05	9734	X	9175	-0-	-559	-0-	1272	1	7759	2	Y	131	108	0	26	1	126
							144	9									
06	DLQ G-10		8878	-0-	8878	8878	1188	1	7539	2	Y	137	116	0	27	1	120
							151	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20925	X	18584	-0-	-2341	-0-	1093	1	16927	2	Y	513	471	0	28	1	189
							564	9									
02	18900	X	16720	-0-	-2180	-0-	1043	1	15289	2	Y	353	378	0	40	1	124
							388	9									
03	20057	X	17845	-0-	-2212	-0-	1073	1	16309	2	Y	421	376	0	39	1	130
							463	9									
04	19410	X	17163	-0-	-2247	-0-	1045	1	15744	2	Y	340	257	0	41	1	172
							374	9									
05	18693	X	16852	-0-	-1841	-0-	1026	1	15577	2	Y	226	249	0	40	1	109
							249	9									
06	DLQ G-10		17231	-0-	17231	17231	1070	1	15831	2	Y	300	232	0	61	1	116
							330	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	3949	-0-	-1321	-0-	123	1	1908	2	Y	1744	1376	0	303	1	920
							1918	9									
02	4760	X	3834	-0-	-926	-0-	121	1	1778	2	Y	1759	1530	0	390	1	759
							1935	9									
03	12485	X	12485	-0-	-0-	-0-	630	1	9575	2	Y	2073	1506	0	646	1	671
							2280	9					9	8			
04	9187	X	9187	-0-	-0-	-0-	454	1	6829	2	Y	1731	1196	0	369	1	831
							1904	9					6	8			
*05	16074	X	16074	-0-	-0-	-0-	894	1	13570	2	Y	1464	903	0	655	1	737
							1610	9									
06	DLQ G-10		5840	-0-	5840	5840	284	1	4197	2	Y	1235	1111	0	506	1	355
							1359	9									

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		29929	-0-	29929	60519	1775 669	1 9	27485	2	Y	608	571	0	44	1	163
02	T. A.		27135	-0-	27135	87654	1690 668	1 9	24777	2	Y	607	601	0	64	1	105
03	116639	X	28985	-0-	-87654	-0-	1745 713	1 9	26527	2	Y	648	582	0	63	1	108
04	27979	X	27979	-0-	-0-	-0-	1691 804	1 9	25484	2	Y	731	544	0	67	1	228
*05	24764	X	24764	-0-	-0-	-0-	1490 651	1 9	22623	2	Y	592	655	0	64	1	101
*06	27044	X	27044	-0-	-0-	-0-	1663 778	1 9	24603	2	Y	707	575	0	124	1	109

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					163
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					163
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					163
04	150	N	-0-	-0-	-150	-0-					N	-0-					163
*05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					163
06	120	N	-0-	-0-	-120	-0-					N	-0-					163

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

01	13950	X	11783	-0-	-2167	-0-	1760 141	1 9	9882	2	Y	128	34 6	0 8	35	1	192
02	12768	X	11619	-0-	-1149	-0-	1655 73	1 9	9891	2	Y	66	20 7	0 8	37	1	194
03	14136	X	12894	-0-	-1242	-0-	1849 138	1 9	10907	2	Y	125	42	0	240	1	37
04	13680	X	13004	-0-	-676	-0-	1813 134	1 9	11057	2	Y	122	29	0	29	1	101
05	13392	X	11921	-0-	-1471	-0-	1662 117	1 9	10142	2	Y	106	56 5	0 8	42	1	104
06	DLQ G-10		11215	-0-	11215	11215	1504 166	1 9	9545	2	Y	151	112	0	45	1	98

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

01	17515	X	14741	-0-	-2774	-0-	867 459	1 9	13415	2	Y	417	393	1			218
02	15176	X	12991	-0-	-2185	-0-	803 411	1 9	11777	2	Y	374	395	1			197
03	16740	X	13878	-0-	-2862	-0-	831 419	1 9	12628	2	Y	381	390	1			188
04	15600	X	9741	-0-	-5859	-0-	590 262	1 9	8889	2	Y	238	208	1			218
05	15035	X	13721	-0-	-1314	-0-	828 321	1 9	12572	2	Y	292	395	1			115
06	DLQ G-10		11718	-0-	11718	11718	725 267	1 9	10726	2	Y	243	200	1			158

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

01	18197	X	13914	-0-	-4283	-0-	1993	1	11191	2	N	664	577	0	47	1	210
							730	9									
02	15540	X	12239	-0-	-3301	-0-	1679	1	10030	2	N	482	423	0	66	1	203
							530	9									
03	16616	X	12659	-0-	-3957	-0-	1748	1	10315	2	N	542	602	0	60	1	83
							596	9									
04	15180	X	12690	-0-	-2490	-0-	1704	1	10392	2	N	540	405	0	39	1	179
							594	9									
05	15035	X	12741	-0-	-2294	-0-	1716	1	10471	2	N	504	504	0	46	1	133
							554	9									
06	13470	X	12151	-0-	-1319	-0-	1594	1	10117	2	N	400	377	0	43	1	113
							440	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

01	22847	X	18423	-0-	-4424	-0-	1735	1	16486	2	N	184	169	0	24	1	188
							202	9									
02	19432	X	14785	-0-	-4647	-0-	1382	1	13201	2	N	184	142	0	29	1	201
							202	9									
03	20429	X	16076	-0-	-4353	-0-	1356	1	14446	2	N	249	261	0	31	1	158
							274	9									
04	19590	X	15059	-0-	-4531	-0-	1422	1	13358	2	N	254	194	0	22	1	196
							279	9									
05	18476	X	15382	-0-	-3094	-0-	1322	1	13902	2	N	144	153	0	24	1	163
							158	9									
06	17820	X	13695	-0-	-4125	-0-	1173	1	12485	2	N	34	32	0	18	1	147
							37	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34193	X	27008	-0-	-7185	-0-	3754	1	21078	2	N	1978	1707	0	103	1	558
							2176	9									
02	28756	X	22589	-0-	-6167	-0-	2993	1	17885	2	N	1555	1358	0	171	1	584
							1711	9									
03	31496	X	22807	-0-	-8689	-0-	3082	1	18185	2	N	1400	1689	0	127	1	168
							1540	9									
04	28680	X	22650	-0-	-6030	-0-	2968	1	18103	2	N	1435	850	0	265	1	488
							1579	9									
05	29233	X	21479	-0-	-7754	-0-	2765	1	16867	2	N	1679	1272	0	655	1	236
							1847	9					4	8			
06	26130	X	22800	-0-	-3330	-0-	2831	1	17965	2	N	1822	1680	0	109	1	269
							2004	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037	X	6304	-0-	-733	-0-	913	1	5126	2	Y	241	206	0	24	1	209
							265	9									
02	6020	X	5181	-0-	-839	-0-	707	1	4224	2	Y	227	181	0	33	1	222
							250	9									
03	6603	X	5568	-0-	-1035	-0-	774	1	4567	2	Y	206	234	0	31	1	163
							227	9									
04	6180	X	5329	-0-	-851	-0-	740	1	4515	2	Y	67	49	0	15	1	166
							74	9									
05	6293	X	4998	-0-	-1295	-0-	683	1	4165	2	Y	136	115	0	18	1	169
							150	9									
06	DLQ G-10		4913	-0-	4913	4913	647	1	4108	2	Y	144	128	0	20	1	165
							158	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866	X	6684	-0-	-2182	-0-	1004	1	5639	2	Y	37	9	0	23	1	158
							41	9					1	8			
02	8008	X	5735	-0-	-2273	-0-	803	1	4800	2	Y	120	63	0	31	1	184
							132	9									
03	8401	X	6433	-0-	-1968	-0-	918	1	5419	2	Y	87	81	0	36	1	154
							96	9									
04	7560	X	7416	-0-	-144	-0-	1032	1	6294	2	Y	82	46	0	18	1	172
							90	9									
*05	7811	X	7811	-0-	-0-	-0-	1087	1	6630	2	Y	85	62	0	26	1	169
							94	9									
06	DLQ G-10		7008	-0-	7008	7008	936	1	5938	2	Y	122	97	0	27	1	167
							134	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38130	X	30266	-0-	-7864	-0-	2881 561	1 9	26824	2	Y	510	462	0	38	1	194
02	33879	X	33879	-0-	-0-	-0-	3083 413	1 9	30383	2	Y	375	326	0	52	1	191
03	35988	X	35988	-0-	-0-	-0-	3031 323	1 9	32634	2	Y	294	344	0	44	1	97
04	34838	X	34838	-0-	-0-	-0-	3263 413	1 9	31162	2	Y	375	264	0	28	1	180
05	37510	X	35143	-0-	-2367	-0-	3068 318	1 9	31757	2	Y	289	291	0	34	1	144
06	DLQ G-10		32617	-0-	32617	32617	2745 355	1 9	29517	2	Y	323	293	0	33	1	141

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24490	X	18584	-0-	-5906	-0-	2696 747	1 9	15141	2	N	679	590	0	49	1	369
02	20300	X	16331	-0-	-3969	-0-	2246 668	1 9	13417	2	N	607	502	0	74	1	400
03	21824	X	17652	-0-	-4172	-0-	2477 558	1 9	14617	2	N	507	609	0	61	1	237
04	19950	X	17246	-0-	-2704	-0-	2375 388	1 9	14483	2	N	353	243	0	32	1	315
05	20615	X	16344	-0-	-4271	-0-	2239 444	1 9	13661	2	N	404	382	0	38	1	299
06	17970	X	15029	-0-	-2941	-0-	1933 829	1 9	12267	2	N	754	677	0	51	1	325

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57505	X	36644	-0-	-20861	-0-	2160 1049	1 9	33435	2	N	954	991	0	37	1	332
02	48132	X	30524	-0-	-17608	-0-	1881 1060	1 9	27583	2	N	964	1003	0	49	1	244
03	48391	X	30358	-0-	-18033	-0-	1799 1217	1 9	27342	2	N	1106	1058	0	43	1	249
04	42570	X	27548	-0-	-15022	-0-	1645 1110	1 9	24793	2	N	1009	810	0	43	1	405
05	40672	X	26265	-0-	-14407	-0-	1567 909	1 9	23789	2	N	826	981	0	29	1	221
06	35460	X	24393	-0-	-11067	-0-	1489 866	1 9	22038	2	N	787	757	0	24	1	227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12555	X	11409	-0-	-1146	-0-	650 695	1 9	10064	2	N	632	27	0	564	1	202
02	11480	X	7764	-0-	-3716	-0-	458 592	1 9	6714	2	N	538	475	0	13	1	252
03	12710	X	8649	-0-	-4061	-0-	493 660	1 9	7496	2	N	600	586	0	174	1	92
04	12300	X	7855	-0-	-4445	-0-	452 596	1 9	6807	2	N	542	443	0	12	1	179
05	11873	X	7808	-0-	-4065	-0-	452 492	1 9	6864	2	N	447	523	0	14	1	89
06	11040	X	6623	-0-	-4417	-0-	379 642	1 9	5602	2	N	584	492	0	82	1	99

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22692	X	13610	-0-	-9082	-0-	796 485	1 9	12329	2	N	441	403	0	27	1	130
02	18564	X	11263	-0-	-7301	-0-	703 250	1 9	10310	2	N	227	255	0	36	1	66
03	18476	X	11597	-0-	-6879	-0-	701 245	1 9	10651	2	N	223	187	0	35	1	67
04	15930	X	10545	-0-	-5385	-0-	643 209	1 9	9693	2	N	190	133	0	36	1	88
05	14818	X	10461	-0-	-4357	-0-	639 122	1 9	9700	2	N	111	115	0	34	1	50
06	13170	X	9738	-0-	-3432	-0-	609 123	1 9	9006	2	N	112	79	0	33	1	50

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18972	X	15073	-0-	-3899	-0-	14772	2	301	9	N	274	181	1			157
02	17136	X	11516	-0-	-5620	-0-	11516	2			N	-0-					157
03	18972	X	12653	-0-	-6319	-0-	280 138	1 9	12235	2	N	125	177	1			105
04	18360	X	13300	-0-	-5060	-0-	357 118	1 9	12825	2	N	107	153	1			59
05	18972	X	12658	-0-	-6314	-0-	516 127	1 9	12015	2	Y	115					174
06	14580	X	12348	-0-	-2232	-0-	414	1	11934	2	Y	-0-					174

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	7690	-0-	-680	-0-	62 268	1 9	7360	2	N	244	369	1			72
02	7252	X	6571	-0-	-681	-0-	56 162	1 9	6353	2	N	147					219
03	8029	X	7521	-0-	-508	-0-	62 229	1 9	7230	2	N	208	188	1			239
04	7710	X	7084	-0-	-626	-0-	60 196	1 9	6828	2	N	178	188	1			229
05	7688	X	6790	-0-	-898	-0-	62 136	1 9	6592	2	N	124	191	1			162
06	7440	X	6563	-0-	-877	-0-	60 245	1 9	6258	2	N	223	186	1			199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5095	X	5095	-0-	-0-	-0-	149	1	4926	2	N	18	169	1			116
							20	9									
02	4772	X	4772	-0-	-0-	-0-	134	1	4518	2	N	109	181	1			44
							120	9									
03	4521	X	4521	-0-	-0-	-0-	149	1	4239	2	N	121					165
							133	9									
04	4141	X	4141	-0-	-0-	-0-	144	1	3869	2	N	116	182	1			99
							128	9									
05	3790	X	3790	-0-	-0-	-0-	149	1	3568	2	Y	66					165
							73	9									
*06	1544	X	1544	-0-	-0-	-0-	144	1	1400	2	Y	-0-					165

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

*01	14880	X	-0-	-0-	-14880	-0-					Y	701	725	1			70
*02	12348	X	-0-	-0-	-12348	-0-					Y	450	440	1			80
*03	13640	X	-0-	-0-	-13640	-0-					Y	463	437	1			106
*04	12240	X	-0-	-0-	-12240	-0-					Y	502	446	1			162
*05	13888	X	9396	-0-	-4492	-0-	8936	2	460	9	Y	418	437	1			143
06	14430	X	7801	-0-	-6629	-0-	7359	2	442	9	Y	402	439	1			106

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

*01	6634	X	-0-	-0-	-6634	-0-					Y	421	476	1			31
*02	5908	X	-0-	-0-	-5908	-0-					Y	499	501	1			29
*03	5828	X	-0-	-0-	-5828	-0-					Y	417	416	1			30
*04	5880	X	-0-	-0-	-5880	-0-					Y	396	365	1			61
*05	9300	X	3024	-0-	-6276	-0-	74	1	2484	2	Y	424	434	1			51
							466	9									
06	9000	X	2777	-0-	-6223	-0-	71	1	2282	2	Y	385	357	1			79
							424	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

*01	18290	X	-0-	-0-	-18290	-0-					Y	1744	2518	1			141
*02	16268	X	-0-	-0-	-16268	-0-					Y	2273	2284	1			130
*03	17856	X	-0-	-0-	-17856	-0-					Y	2285	2252	1			163
*04	18780	X	-0-	-0-	-18780	-0-					Y	2108	1947	1			324
*05	19406	X	13230	-0-	-6176	-0-	74	1	10763	2	Y	2175	2235	1			264
							2393	9									
06	24420	X	12179	-0-	-12241	-0-	71	1	10014	2	Y	1904	1776	1			392
							2094	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

01	930	N	725	-0-	-205	-0-	722	2	3	9	N	3					221
02	644	N	622	-0-	-22	-0-	620	2	2	9	N	2					223
03	651	N	640	-0-	-11	-0-	638	2	2	9	N	2					225
04	789	N	789	-0-	-0-	-0-	787	2	2	9	N	2					227
05	682	N	677	-0-	-5	-0-	674	2	3	9	N	3					230
06	630	N	617	-0-	-13	-0-	617	2			N	-0-					230

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

01	837	N	536	-0-	-301	-0-	533	2	3	9	N	3					121
02	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					125
03	635	N	635	-0-	-0-	-0-	632	2	3	9	N	3					128
04	575	N	575	-0-	-0-	-0-	573	2	2	9	N	2					130
05	589	N	546	-0-	-43	-0-	544	2	2	9	N	2					132
06	600	N	381	-0-	-219	-0-	381	2			N	-0-					132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1240	N	1195	-0-	-45	-0-	1184	2	11	9	N	10			425
02	1260	N	942	-0-	-318	-0-	936	2	6	9	N	5			430
03	1147	N	761	-0-	-386	-0-	758	2	3	9	N	3			433
04	888	N	888	-0-	-0-	-0-	885	2	3	9	N	3			436
05	1054	N	924	-0-	-130	-0-	922	2	2	9	N	2			438
06	750	N	727	-0-	-23	-0-	725	2	2	9	N	2			440

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

01	0	N	-0-	-0-	-0-	-0-					N	-0-			109
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-			109
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-			109
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-			109
05	62	N	-0-	-0-	-62	-0-					N	-0-			109
06	30	N	-0-	-0-	-30	-0-					N	-0-			109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

01	1519	N	772	-0-	-747	-0-	769	2	3	9	N	3			283
02	1204	N	551	-0-	-653	-0-	548	2	3	9	N	3			286
03	750	N	750	-0-	-0-	-0-	744	2	6	9	N	5			291
04	339	N	339	-0-	-0-	-0-	336	2	3	9	N	3			294
05	620	N	538	-0-	-82	-0-	534	2	4	9	N	4			298
06	720	N	698	-0-	-22	-0-	695	2	3	9	N	3			301

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

01	2015	N	-0-	-0-	-2015	-0-					N	-0-			185
02	1624	N	-0-	-0-	-1624	-0-					N	-0-			185
03	372	N	-0-	-0-	-372	-0-					N	-0-			185
04	0	N	-0-	-0-	-0-	-0-					N	-0-			185
05	0	N	-0-	-0-	-0-	-0-					N	-0-			185
06	0	N	-0-	-0-	-0-	-0-					N	-0-			185

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

01	775	N	554	-0-	-221	-0-	548	2	6	9	N	5			121
02	616	N	573	-0-	-43	-0-	567	2	6	9	N	5			126
03	622	N	622	-0-	-0-	-0-	616	2	6	9	N	5			131
04	586	N	586	-0-	-0-	-0-	584	2	2	9	N	2			133
05	620	N	508	-0-	-112	-0-	506	2	2	9	N	2			135
06	600	N	407	-0-	-193	-0-	407	2			N	-0-			135

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1924	N	1924	-0-	-0-	-0-	1915	2	9	9	N	8					185
02	1689	N	1689	-0-	-0-	-0-	1681	2	8	9	N	7					192
03	1581	N	22	-0-	-1559	-0-	22	2			N	-0-					192
04	2031	N	2031	-0-	-0-	-0-	2021	2	10	9	N	9					201
05	2156	N	2156	-0-	-0-	-0-	2146	2	10	9	N	9					210
*06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					210

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3101	X	3101	-0-	-0-	-0-	3020	2	81	9	N	74	194	1			299
02	2778	X	2778	-0-	-0-	-0-	2727	2	51	9	N	46					345
03	3113	X	3113	-0-	-0-	-0-	3055	2	58	9	N	53					398
04	2729	X	2729	-0-	-0-	-0-	2667	2	62	9	N	56	186	1			268
*05	3134	X	3134	-0-	-0-	-0-	3075	2	59	9	N	54					322
*06	3074	X	3074	-0-	-0-	-0-	3017	2	57	9	N	52					374

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					211
02	0	N	-0-	-0-	-0-	-0-					N	-0-					211
03	0	N	-0-	-0-	-0-	-0-					N	-0-					211
04	1908	N	1908	-0-	-0-	-0-	1893	2	15	9	N	14					225
*05	2267	N	2267	-0-	-0-	-0-	2208	2	59	9	N	54	192	1			87
*06	3000	N	3069	-0-	69	69	3039	2	30	9	N	27					114

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	1701	N	1701	-0-	-0-	-0-	1656	2	45	9	N	41					104
03	1971	N	1971	-0-	-0-	-0-	1902	2	69	9	N	63					167
04	1738	N	1738	-0-	-0-	-0-	1681	2	57	9	N	52					219
*05	1991	N	1991	-0-	-0-	-0-	1940	2	51	9	N	46	189	1			76
06	1920	N	1896	-0-	-24	-0-	1861	2	35	9	N	32					108

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

01	2666	X	-0-	-0-	-2666	-0-					N	-0-					320
02	3294	X	3294	-0-	-0-	-0-	3232	2	62	9	N	56					376
03	3736	X	3736	-0-	-0-	-0-	3671	2	65	9	N	59					435
04	3626	X	3626	-0-	-0-	-0-	3534	2	92	9	N	84	183	1			336
*05	3671	X	3671	-0-	-0-	-0-	3599	2	72	9	N	65					401
*06	3596	X	3596	-0-	-0-	-0-	3529	2	67	9	N	61					462

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

01	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					212
02	1206	N	1206	-0-	-0-	-0-	1176	2	30	9	N	27					239
03	1066	N	1066	-0-	-0-	-0-	1046	2	20	9	N	18					257
04	2460	X	1297	-0-	-1163	-0-	1275	2	22	9	N	20					277
*05	1339	N	1339	-0-	-0-	-0-	1309	2	30	9	N	27					304
*06	1221	N	1221	-0-	-0-	-0-	1208	2	13	9	N	12					316

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

01	2537	N	2537	-0-	-0-	-0-	2464	2	73	9	N	66					500
02	1783	N	1783	-0-	-0-	-0-	1750	2	33	9	N	30	192	1			338
03	2160	N	2160	-0-	-0-	-0-	2113	2	47	9	N	43					381
04	1910	N	1910	-0-	-0-	-0-	1895	2	15	9	N	14					395
*05	2522	N	2522	-0-	-0-	-0-	2453	2	69	9	N	63	180	1			278
*06	2347	N	2347	-0-	-0-	-0-	2297	2	50	9	N	45					323

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

01	0	N	-0-	-0-	-0-	-0-					N	-0-					389
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					389
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					389
04	546	N	546	-0-	-0-	-0-	537	2	9	9	N	8					397
*05	560	N	560	-0-	-0-	-0-	543	2	17	9	N	15					412
*06	681	N	681	-0-	-0-	-0-	668	2	13	9	N	12	187	1			237

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

01	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
02	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
03	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
04	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
05	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
06	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2230	N	2230	-0-	-0-	-0-	2169	2	61	9	N	55					441
02	2052	N	2052	-0-	-0-	-0-	2007	2	45	9	N	41					482
03	2362	N	2362	-0-	-0-	-0-	2312	2	50	9	N	45					527
04	2214	N	2214	-0-	-0-	-0-	2173	2	41	9	N	37					564
*05	2312	N	2312	-0-	-0-	-0-	2249	2	63	9	N	57					621
*06	2418	N	2418	-0-	-0-	-0-	2364	2	54	9	N	49	188	1			482

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2539	N	2539	-0-	-0-	-0-	2498	2	41	9	N	37					370
02	1943	N	1943	-0-	-0-	-0-	1904	2	39	9	N	35					405
03	1916	N	1916	-0-	-0-	-0-	1885	2	31	9	N	28					433
04	2126	N	2126	-0-	-0-	-0-	2096	2	30	9	N	27					460
*05	1967	N	1967	-0-	-0-	-0-	1931	2	36	9	N	33					493
06	1800	N	1300	-0-	-500	-0-	1281	2	19	9	N	17					510

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		20	-0-	20	101	20	2			N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	101					N	-0-					152
03	14B2 EXT		508	-0-	508	609	473	2	35	9	N	32					184
04	1131	X	522	-0-	-609	-0-	494	2	28	9	N	25					209
*05	881	X	881	-0-	-0-	-0-	851	2	30	9	N	27					236
*06	740	N	740	-0-	-0-	-0-	707	2	33	9	N	30					266

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	488	2	11	9	N	10					391
02	480	N	480	-0-	-0-	-0-	411	2	69	9	N	63					454
03	403	N	403	-0-	-0-	-0-	395	2	8	9	N	7					461
04	485	N	485	-0-	-0-	-0-	471	2	14	9	N	13					474
05	527	N	431	-0-	-96	-0-	422	2	9	9	N	8					482
*06	420	N	420	-0-	-0-	-0-	412	2	8	9	N	7					489

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1287	N	1287	-0-	-0-	-0-	1254	2	33	9	N	30					119
02	1480	N	1480	-0-	-0-	-0-	1425	2	55	9	N	50					169
03	1496	N	1496	-0-	-0-	-0-	1477	2	19	9	N	17					186
04	1593	N	1593	-0-	-0-	-0-	1584	2	9	9	N	8					194
*05	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					194
*06	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					194

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2726	N	2726	-0-	-0-	-0-	2669	2	57	9	N	52					492
02	1644	N	1644	-0-	-0-	-0-	1582	2	62	9	N	56					548
03	1915	N	1915	-0-	-0-	-0-	1832	2	83	9	N	75	180	1			443
04	2430	N	1739	-0-	-691	-0-	1700	2	39	9	N	35					478
*05	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					478
06	1860	N	1812	-0-	-48	-0-	1789	2	23	9	N	21					499

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		1596	-0-	1596	6359	1565	2	31	9	N	28					289
02	14B2 EXT		1380	-0-	1380	7739	1344	2	36	9	N	33					322
03	14B2 EXT		1446	-0-	1446	9185	1418	2	28	9	N	25	191	1			156
04	10187	X	1002	-0-	-9185	-0-	967	2	35	9	N	32					188
*05	979	X	979	-0-	-0-	-0-	947	2	32	9	N	29					217
06	1410	N	1066	-0-	-344	-0-	1035	2	31	9	N	28					245

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	2302	N	2302	-0-	-0-	-0-	2285	2	17	9	N	15					18
03	927	N	927	-0-	-0-	-0-	902	2	25	9	N	23					41
04	875	N	875	-0-	-0-	-0-	856	2	19	9	N	17					58
05	2542	N	806	-0-	-1736	-0-	798	2	8	9	N	7					65
06	900	N	714	-0-	-186	-0-	701	2	13	9	N	12					77

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2253	N	2253	-0-	-0-	-0-	2242	2	11	9	N	10					223
02	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					223
03	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					223
04	2190	N	2065	-0-	-125	-0-	2065	2			N	-0-					223
*05	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					223
*06	2070	N	2070	-0-	-0-	-0-	2062	2	8	9	N	7					230

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	867	N	867	-0-	-0-	-0-	861	2	6	9	N	5					38
02	816	N	816	-0-	-0-	-0-	810	2	6	9	N	5					43
03	1070	N	1070	-0-	-0-	-0-	1057	2	13	9	N	12					55
04	1196	N	1196	-0-	-0-	-0-	1187	2	9	9	N	8					63
*05	1102	N	1102	-0-	-0-	-0-	1094	2	8	9	N	7					70
*06	1152	N	1152	-0-	-0-	-0-	1148	2	4	9	N	4					74

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1557	N	1557	-0-	-0-	-0-	1515	2	42	9	N	38					334
02	1361	N	1361	-0-	-0-	-0-	1344	2	17	9	N	15					349
03	1544	N	1544	-0-	-0-	-0-	1500	2	44	9	N	40					389
04	1491	X	1491	-0-	-0-	-0-	1449	2	42	9	N	38					427
*05	1573	N	1573	-0-	-0-	-0-	1531	2	42	9	N	38	189	1			276
*06	1811	N	1811	-0-	-0-	-0-	1770	2	41	9	N	37					313

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2898	N	2898	-0-	-0-	-0-	2848	2	50	9	N	45					490
02	2347	N	2347	-0-	-0-	-0-	2305	2	42	9	N	38	192	1			336
03	2548	N	2548	-0-	-0-	-0-	2495	2	53	9	N	48					384
04	2737	N	2737	-0-	-0-	-0-	2690	2	47	9	N	43					427
*05	3002	N	3002	-0-	-0-	-0-	2947	2	55	9	N	50					477
*06	3000	N	6686	-0-	3686	3686	6640	2	46	9	N	42					519

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					254
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					254
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					254
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					254
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					254
*06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					254

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	789	N	789	-0-	-0-	-0-	772	2	17	9	N	15					192
02	340	N	340	-0-	-0-	-0-	337	2	3	9	N	3					195
03	223	N	223	-0-	-0-	-0-	221	2	2	9	N	2					197
04	750	N	237	-0-	-513	-0-	226	2	11	9	N	10					207
*05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					207
*06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					207

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1491	N	1491	-0-	-0-	-0-	1461	2	30	9	N	27					325
02	1309	N	1309	-0-	-0-	-0-	1284	2	25	9	N	23					348
03	1502	N	1502	-0-	-0-	-0-	1466	2	36	9	N	33					381
04	1446	N	1446	-0-	-0-	-0-	1416	2	30	9	N	27					408
*05	1485	N	1485	-0-	-0-	-0-	1450	2	35	9	N	32					440
06	1440	N	1412	-0-	-28	-0-	1380	2	32	9	N	29					469

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1731	N	1731	-0-	-0-	-0-	1695	2	36	9	N	33					408
02	1523	N	1523	-0-	-0-	-0-	1488	2	35	9	N	32					440
03	1775	N	1775	-0-	-0-	-0-	1739	2	36	9	N	33					473
04	1680	N	1307	-0-	-373	-0-	1278	2	29	9	N	26					499
*05	1802	N	1802	-0-	-0-	-0-	1768	2	34	9	N	31					530
06	1710	N	1640	-0-	-70	-0-	1615	2	25	9	N	23					553

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1675	N	1675	-0-	-0-	-0-	1639	2	36	9	N	33					392
02	1404	N	1404	-0-	-0-	-0-	1382	2	22	9	N	20	59	1			353
03	1722	N	1722	-0-	-0-	-0-	1689	2	33	9	N	30					383
04	1662	N	1662	-0-	-0-	-0-	1616	2	46	9	N	42					425
*05	1692	N	1692	-0-	-0-	-0-	1647	2	45	9	N	41					466
06	1680	N	1567	-0-	-113	-0-	1542	2	25	9	N	23	128	1			361

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1342	-0-	1342	1342	1342	2			N	-0-					-0-

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2571	N	2571	-0-	-0-	-0-	2454	2	117	9	N	106					510
02	2262	N	2262	-0-	-0-	-0-	2161	2	101	9	N	92	193	1			409
03	2716	N	2716	-0-	-0-	-0-	2577	2	139	9	N	126	177	1			358
04	2797	N	2797	-0-	-0-	-0-	2667	2	130	9	N	118					476
*05	3100	N	3734	-0-	634	634	3566	2	168	9	N	153	192	1			437
06	2640	N	1488	-0-	-1152	-0-	1416	2	72	9	N	65					502

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	861	N	861	-0-	-0-	-0-	847	2	14	9	N	13					343
02	629	N	629	-0-	-0-	-0-	610	2	19	9	N	17					360
03	656	N	656	-0-	-0-	-0-	643	2	13	9	N	12					372
04	840	N	583	-0-	-257	-0-	583	2			N	-0-					372
05	682	N	626	-0-	-56	-0-	590	2	36	9	N	33					405
06	630	N	601	-0-	-29	-0-	593	2	8	9	N	7					412

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

01	3100	N	2059	-0-	-1041	5696	2015	2	44	9	N	40					326
02	2800	N	1018	-0-	-1782	3914	976	2	42	9	N	38					364
03	3100	N	1351	-0-	-1749	2165	1309	2	42	9	N	38					402
04	3000	N	1111	-0-	-1889	276	1072	2	39	9	N	35	181	1			256
*05	1397	N	1121	-0-	-276	-0-	1082	2	39	9	N	35					291
06	1320	N	1084	-0-	-236	-0-	1052	2	32	9	N	29					320

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

01	14B2	EXT	235	-0-	235	710	235	2			N	-0-					37
02	14B2	EXT	138	-0-	138	848	125	2	13	9	N	12					49
03	14B2	EXT	260	-0-	260	1108	257	2	3	9	N	3					52
04	1331	X	223	-0-	-1108	-0-	223	2			N	-0-					52
*05	250	X	250	-0-	-0-	-0-	250	2			N	-0-					52
*06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					52

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

01	1534	N	1534	-0-	-0-	-0-	1490	2	44	9	N	40					259
02	1284	N	1284	-0-	-0-	-0-	1245	2	39	9	N	35					294
03	1498	N	1498	-0-	-0-	-0-	1450	2	48	9	N	44	191	1			147
04	1470	N	1416	-0-	-54	-0-	1366	2	50	9	N	45					192
05	1426	N	1322	-0-	-104	-0-	1285	2	37	9	N	34					226
06	1440	N	1287	-0-	-153	-0-	1263	2	24	9	N	22					248

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

01	14B2	EXT	1148	-0-	1148	6980	1112	2	36	9	N	33					270
02	14B2	EXT	758	-0-	758	7738	744	2	14	9	N	13					283
03	14B2	EXT	953	-0-	953	8691	909	2	44	9	N	40					323
04	9652	X	961	-0-	-8691	-0-	931	2	30	9	N	27					350
*05	927	X	927	-0-	-0-	-0-	909	2	18	9	N	16					366
06	1110	X	845	-0-	-265	-0-	822	2	23	9	N	21					387

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

01	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					52
02	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					52
03	3376	X	3376	-0-	-0-	-0-	3376	2			N	-0-					52
04	3187	X	3187	-0-	-0-	-0-	3176	2	11	9	N	10					62
*05	4085	X	4085	-0-	-0-	-0-	4076	2	9	9	N	8					70
06	2070	X	656	-0-	-1414	-0-	649	2	7	9	N	6					76

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	33	-0-	33	33	20	2	13	9	N	12					37
05	14B2	EXT	-0-	-0-	-0-	33					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	33					N	-0-					37

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	749	-0-	749	749	727	2	22	9	N	20					76
06	14B2	EXT	730	-0-	730	1479	706	2	24	9	N	22					98

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1724	N	1724	-0-	-0-	-0-	1723	2	1	9	N	1					166
02	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					166
03	1597	N	1597	-0-	-0-	-0-	1594	2	3	9	N	3					169
04	1650	N	1487	-0-	-163	-0-	1487	2			N	-0-					169
*05	1512	N	1512	-0-	-0-	-0-	1510	2	2	9	N	2					171
*06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					171

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	120	N	-0-	-0-	-120	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	423	-0-	423	423	420	2	3	9	N	3					9
03	14B2	EXT	426	-0-	426	849	423	2	3	9	N	3					12
04	14B2	EXT	373	-0-	373	1222	371	2	2	9	N	2					14
*05	1613	X	391	-0-	-1222	-0-	382	2	9	9	N	8					22
*06	427	X	427	-0-	-0-	-0-	417	2	10	9	N	9					31

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	2133	-0-	2133	10724	2094	2	39	9	N	35					302
02	14B2	EXT	1829	-0-	1829	12553	1794	2	35	9	N	32					334
03	14B2	EXT	2088	-0-	2088	14641	2042	2	46	9	N	42					376
04	16649	X	2008	-0-	-14641	-0-	1968	2	40	9	N	36	189	1			223
*05	82	X	82	-0-	-0-	-0-	82	2			N	-0-					223
*06	2740	X	2740	-0-	-0-	-0-	2672	2	68	9	N	62					285

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1595	X	1595	-0-	-0-	-0-	1529	2	66	9	N	60					674
02	1288	X	1131	-0-	-157	-0-	1111	2	20	9	N	18					692
03	1660	X	1660	-0-	-0-	-0-	1610	2	50	9	N	45					737
04	1433	X	1433	-0-	-0-	-0-	1402	2	31	9	N	28					765
*05	1447	X	1447	-0-	-0-	-0-	1408	2	39	9	N	35					800
06	1380	X	1277	-0-	-103	-0-	1259	2	18	9	N	16					816

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	187	-0-	187	540	179	2	8	9	N	7					136
02	14B2	EXT	-0-	-0-	-0-	540					N	-0-					136
03	14B2	EXT	64	-0-	64	604	64	2			N	-0-					136
04	743	X	139	-0-	-604	-0-	139	2			N	-0-					136
*05	13	X	13	-0-	-0-	-0-	2	2	11	9	N	10					146
06	60	N	-0-	-0-	-60	-0-					N	-0-					146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	72	-0-	72	5230	72	2			N	-0-					79
02	14B2	EXT	66	-0-	66	5296	66	2			N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	5296					N	-0-					79
04	14B2	EXT	150	-0-	150	5446	150	2			N	-0-					79
05	14B2	EXT	-0-	-0-	-0-	5446					N	-0-					79
06	14B2	EXT	-0-	-0-	-0-	5446					N	-0-					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2935	N	2935	-0-	-0-	-0-	2888	2	47	9	N	43					372
02	2530	N	2530	-0-	-0-	-0-	2475	2	55	9	N	50					422
03	2654	N	2654	-0-	-0-	-0-	2610	2	44	9	N	40					462
04	2536	N	2536	-0-	-0-	-0-	2501	2	35	9	N	32	178	1			316
*05	2569	N	2569	-0-	-0-	-0-	2512	2	57	9	N	52					368
06	2370	N	1774	-0-	-596	-0-	1749	2	25	9	N	23					391

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

01	3843	X	3843	-0-	-0-	-0-	3832	2	11	9	N	10					276
02	3495	X	3495	-0-	-0-	-0-	3493	2	2	9	N	2					278
03	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					278
04	3658	X	3658	-0-	-0-	-0-	3655	2	3	9	N	3					281
*05	3834	X	3834	-0-	-0-	-0-	3832	2	2	9	N	2					283
*06	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					283

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

01	14B2 EXT		-0-	-0-	-0-	450					N	-0-					104
02	14B2 EXT		1014	-0-	1014	1464	1014	2			N	-0-					104
03	14B2 EXT		14514	-0-	14514	15978	14464	2	50	9	N	45					149
04	20024	X	4046	-0-	-15978	-0-	4040	2	6	9	N	5					154
*05	2931	X	2931	-0-	-0-	-0-	2928	2	3	9	N	3					157
06	9780	X	2483	-0-	-7297	-0-	2452	2	31	9	N	28					185

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1139	N	1139	-0-	-0-	-0-	1098	2	41	9	N	37					142
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					142
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					142
04	1800	X	1022	-0-	-778	-0-	1022	2			N	-0-					142
*05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					142
06	990	N	955	-0-	-35	-0-	955	2			N	-0-					142

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2485	X	2485	-0-	-0-	-0-	2485	2			N	-0-					213
02	2212	X	1931	-0-	-281	-0-	1929	2	2	9	N	2					215
03	2959	X	2959	-0-	-0-	-0-	2904	2	55	9	N	50					265
04	2788	X	2788	-0-	-0-	-0-	2764	2	24	9	N	22					287
*05	2827	X	2827	-0-	-0-	-0-	2826	2	1	9	N	1					288
06	2370	X	2311	-0-	-59	-0-	2308	2	3	9	N	3					291

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1983	-0-	-32	-0-	1975	2	8	9	N	7					138
02	1820	X	1272	-0-	-548	-0-	1199	2	73	9	N	66					204
03	1580	X	1580	-0-	-0-	-0-	1561	2	19	9	N	17					221
04	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					221
*05	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					221
*06	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					221

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	1314	-0-	-1538	-0-	1306	2	8	9	N	7					284
02	2576	X	1183	-0-	-1393	-0-	1175	2	8	9	N	7					291
03	2009	X	2009	-0-	-0-	-0-	2000	2	9	9	N	8					299
04	4177	X	4177	-0-	-0-	-0-	4158	2	19	9	N	17					316
*05	6885	X	6885	-0-	-0-	-0-	6873	2	12	9	N	11					327
*06	4636	X	4636	-0-	-0-	-0-	4633	2	3	9	N	3					330

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	7					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	45					63
04	14B2 EXT		5430	-0-	5430	5430	5372	2	58	9	N	53					116
05	14B2 EXT		2773	-0-	2773	8203	2729	2	44	9	N	40					156
06	14B2 EXT		2081	-0-	2081	10284	2059	2	22	9	N	20					176

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

01	1818	N	1818	-0-	-0-	-0-	1771	2	47	9	N	43					453
02	1581	N	1581	-0-	-0-	-0-	1534	2	47	9	N	43					496
03	1697	N	1697	-0-	-0-	-0-	1662	2	35	9	N	32					528
04	1770	N	1348	-0-	-422	-0-	1317	2	31	9	N	28					556
05	1736	N	1328	-0-	-408	-0-	1307	2	21	9	N	19					575
06	1650	N	1375	-0-	-275	-0-	1343	2	32	9	N	29					604

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

01	14B2	EXT	178	-0-	178	1745	158	2	20	9	N	18					251
02	14B2	EXT	-0-	-0-	-0-	1745					N	-0-					251
03	14B2	EXT	-0-	-0-	-0-	1745					N	-0-					251
04	14B2	EXT	-0-	-0-	-0-	1745					N	-0-					251
05	14B2	EXT	-0-	-0-	-0-	1745					N	-0-					251
06	0	W	-0-	-0-	-0-	1745					N	-0-					251

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

01	1133	N	1133	-0-	-0-	-0-	1113	2	20	9	N	18					380
02	1091	N	1091	-0-	-0-	-0-	1058	2	33	9	N	30					410
03	1200	N	1200	-0-	-0-	-0-	1171	2	29	9	N	26					436
04	1143	N	1143	-0-	-0-	-0-	1108	2	35	9	N	32					468
05	1209	N	1151	-0-	-58	-0-	1122	2	29	9	N	26					494
06	1170	N	1110	-0-	-60	-0-	1081	2	29	9	N	26					520

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

01	1033	N	1033	-0-	-0-	-0-	1020	2	13	9	N	12					219
02	939	N	939	-0-	-0-	-0-	928	2	11	9	N	10					229
03	1432	N	1432	-0-	-0-	-0-	1408	2	24	9	N	22					251
04	1469	N	1469	-0-	-0-	-0-	1452	2	17	9	N	15					266
*05	1546	N	1546	-0-	-0-	-0-	1535	2	11	9	N	10					276
06	1380	N	1048	-0-	-332	-0-	1045	2	3	9	N	3					279

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

01	516	N	516	-0-	-0-	-0-	503	2	13	9	N	12					107
02	519	N	519	-0-	-0-	-0-	507	2	12	9	N	11					118
03	590	N	590	-0-	-0-	-0-	577	2	13	9	N	12					130
04	1500	X	656	-0-	-844	-0-	643	2	13	9	N	12					142
*05	642	N	642	-0-	-0-	-0-	622	2	20	9	N	18					160
*06	619	N	619	-0-	-0-	-0-	605	2	14	9	N	13					173

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

01	1713	N	1713	-0-	-0-	-0-	1711	2	2	9	N	2					81
02	2319	N	2319	-0-	-0-	-0-	2305	2	14	9	N	13					94
03	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					94
04	3000	X	1448	-0-	-1552	-0-	1448	2			N	-0-					94
05	2573	N	1238	-0-	-1335	-0-	1238	2			N	-0-					94
06	1980	N	1862	-0-	-118	-0-	1861	2	1	9	N	1					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					75
02	3601	X	3601	-0-	-0-	-0-	3590	2	11	9	N	10					85
03	4852	X	4852	-0-	-0-	-0-	4846	2	6	9	N	5					90
04	4462	X	4462	-0-	-0-	-0-	4451	2	11	9	N	10					100
*05	4385	X	4385	-0-	-0-	-0-	4378	2	7	9	N	6					106
*06	3975	X	3975	-0-	-0-	-0-	3968	2	7	9	N	6					112

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8549	X	8549	-0-	-0-	-0-	8536	2	13	9	N	12					235
02	7120	X	7120	-0-	-0-	-0-	7100	2	20	9	N	18					253
03	8292	X	8292	-0-	-0-	-0-	8273	2	19	9	N	17					270
04	8032	X	8032	-0-	-0-	-0-	8013	2	19	9	N	17					287
*05	8022	X	8022	-0-	-0-	-0-	8004	2	18	9	N	16					303
*06	7821	X	7821	-0-	-0-	-0-	7800	2	21	9	N	19					322

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		14393	-0-	14393	17684	14376	2	17	9	N	15					43
02	14B2 EXT		10282	-0-	10282	27966	10251	2	31	9	N	28					71
03	14B2 EXT		8996	-0-	8996	36962	8988	2	8	9	N	7					78
04	44616	X	7654	-0-	-36962	-0-	7630	2	24	9	N	22					100
*05	7140	X	7140	-0-	-0-	-0-	7112	2	28	9	N	25					125
06	7080	X	5756	-0-	-1324	-0-	5734	2	22	9	N	20					145

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1627	N	1627	-0-	-0-	-0-	1614	2	13	9	N	12					190
02	1594	N	1594	-0-	-0-	-0-	1566	2	28	9	N	25					215
03	1861	N	1861	-0-	-0-	-0-	1817	2	44	9	N	40					255
04	1624	N	1624	-0-	-0-	-0-	1615	2	9	9	N	8					263
05	1767	N	1684	-0-	-83	-0-	1662	2	22	9	N	20					283
06	1800	N	1545	-0-	-255	-0-	1531	2	14	9	N	13	183	1			113

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2234	-0-	-525	-0-	2226	2	8	9	N	7					98
02	2492	X	642	-0-	-1850	-0-	642	2			N	-0-					98
03	2033	X	2033	-0-	-0-	-0-	2033	2			N	-0-					98
04	2670	X	2477	-0-	-193	-0-	2473	2	4	9	N	4					102
*05	2220	N	2220	-0-	-0-	-0-	2210	2	10	9	N	9					111
*06	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1					112

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2571	X	2571	-0-	-0-	-0-	2568	2	3	9	N	3					250
02	2160	X	2160	-0-	-0-	-0-	2154	2	6	9	N	5					255
03	2395	X	2395	-0-	-0-	-0-	2387	2	8	9	N	7					262
04	2318	X	2318	-0-	-0-	-0-	2310	2	8	9	N	7					269
*05	1987	X	1987	-0-	-0-	-0-	1983	2	4	9	N	4					273
*06	1911	X	1911	-0-	-0-	-0-	1908	2	3	9	N	3					276

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		21	-0-	21	671	21	2			N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	671					N	-0-					37
03	14B2 EXT		16	-0-	16	687	16	2			N	-0-					37
04	14B2 EXT		7	-0-	7	694	7	2			N	-0-					37
05	0	W	-0-	-0-	-0-	694					N	-0-					37
06	0	W	-0-	-0-	-0-	694					N	-0-					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	5					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2879	-0-	-128	-0-	2821	2	58	9	N	53					530
02	2604	X	2465	-0-	-139	-0-	2414	2	51	9	N	46					576
03	2785	X	2785	-0-	-0-	-0-	2727	2	58	9	N	53					629
04	2910	X	2685	-0-	-225	-0-	2632	2	53	9	N	48					677
*05	2740	N	2740	-0-	-0-	-0-	2687	2	53	9	N	48	196	1			529
*06	2751	N	2751	-0-	-0-	-0-	2707	2	44	9	N	40					569

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	6085	-0-	-766	-0-	6079	2	6	9	N	5					85
02	6188	X	5866	-0-	-322	-0-	5857	2	9	9	N	8					93
03	6116	X	6116	-0-	-0-	-0-	6110	2	6	9	N	5					98
04	6390	X	5908	-0-	-482	-0-	5902	2	6	9	N	5					103
05	6510	X	6011	-0-	-499	-0-	6005	2	6	9	N	5					108
06	6300	X	5974	-0-	-326	-0-	5968	2	6	9	N	5					113

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7543	X	7543	-0-	-0-	-0-	7502	2	41	9	N	37					229
02	6565	X	6565	-0-	-0-	-0-	6532	2	33	9	N	30					259
03	7283	X	7283	-0-	-0-	-0-	7250	2	33	9	N	30					289
04	7095	X	7095	-0-	-0-	-0-	7059	2	36	9	N	33	188	1			134
*05	7221	X	7221	-0-	-0-	-0-	7192	2	29	9	N	26					160
*06	6760	X	6760	-0-	-0-	-0-	6726	2	34	9	N	31					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		6136	-0-	6136	12529	6093	2	43	9	N	39	102	1			89
02	T. A.		5396	-0-	5396	17925	5366	2	30	9	N	27					116
03	T. A.		6577	-0-	6577	24502	6546	2	31	9	N	28					144
04	30764	X	6262	-0-	-24502	-0-	6253	2	9	9	N	8					152
*05	6494	X	6494	-0-	-0-	-0-	6466	2	28	9	N	25					177
06	6300	X	5879	-0-	-421	-0-	5857	2	22	9	N	20					197

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					55
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					55
03	3100	N	6056	-0-	2956	2956	6031	2	25	9	N	23					78
04	6069	X	3113	-0-	-2956	-0-	3105	2	8	9	N	7					85
*05	3100	N	3154	-0-	54	54	3151	2	3	9	N	3					88
*06	3319	X	3265	-0-	-54	-0-	3263	2	2	9	N	2					90

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2847	-0-	-408	-0-	2844	2	3	9	N	3					297
02	2940	X	2658	-0-	-282	-0-	2650	2	8	9	N	7					304
03	3128	X	3128	-0-	-0-	-0-	3111	2	17	9	N	15					319
04	3150	X	2914	-0-	-236	-0-	2908	2	6	9	N	5					324
05	3255	X	2508	-0-	-747	-0-	2497	2	11	9	N	10					334
06	3030	X	2917	-0-	-113	-0-	2903	2	14	9	N	13					347

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	X	5250	-0-	-826	-0-	5231	2	19	9	N	17					376
02	5488	X	4693	-0-	-795	-0-	4659	2	34	9	N	31					407
03	5137	X	5137	-0-	-0-	-0-	5125	2	12	9	N	11					418
04	5490	X	4959	-0-	-531	-0-	4944	2	15	9	N	14					432
05	5642	X	5047	-0-	-595	-0-	5032	2	15	9	N	14					446
06	5070	X	4536	-0-	-534	-0-	4519	2	17	9	N	15	190	1			271

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4160	X	4160	-0-	-0-	-0-	4129	2	31	9	N	28					261
02	3155	X	3155	-0-	-0-	-0-	3132	2	23	9	N	21					282
03	3118	X	3118	-0-	-0-	-0-	3094	2	24	9	N	22					304
04	2970	X	2861	-0-	-109	-0-	2848	2	13	9	N	12					316
*05	3393	X	3393	-0-	-0-	-0-	3369	2	24	9	N	22					338
06	2970	X	1654	-0-	-1316	-0-	1641	2	13	9	N	12					350

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	4513	-0-	-261	-0-	4500	2	13	9	N	12					191
02	4172	X	3848	-0-	-324	-0-	3834	2	14	9	N	13					204
03	4230	X	4230	-0-	-0-	-0-	4216	2	14	9	N	13					217
04	4890	X	4118	-0-	-772	-0-	4111	2	7	9	N	6					223
05	4526	X	4244	-0-	-282	-0-	4225	2	19	9	N	17	106	1			134
06	4380	X	3863	-0-	-517	-0-	3852	2	11	9	N	10					144

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10530	X	10530	-0-	-0-	-0-	10361	2	169	9	N	154					556
02	7533	X	7533	-0-	-0-	-0-	7402	2	131	9	N	119	193	1			482
03	10031	X	10031	-0-	-0-	-0-	9867	2	164	9	N	149	187	1			444
04	8253	X	8253	-0-	-0-	-0-	8103	2	150	9	N	136					580
*05	8670	X	8670	-0-	-0-	-0-	8495	2	175	9	N	159	191	1			548
*06	8459	X	8459	-0-	-0-	-0-	8328	2	131	9	N	119	181	1			486

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10385	X	9449	-0-	-936	-0-	9237	2	212	9	N	193	195	1			488
02	9380	X	8080	-0-	-1300	-0-	7919	2	161	9	N	146					634
03	9102	X	9102	-0-	-0-	-0-	8909	2	193	9	N	175	197	1			612
04	10050	X	9585	-0-	-465	-0-	9396	2	189	9	N	172	189	1			595
*05	10369	X	10369	-0-	-0-	-0-	10184	2	185	9	N	168	193	1			570
06	9150	X	8815	-0-	-335	-0-	8627	2	188	9	N	171	183	1			558

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9858	X	9194	-0-	-664	-0-	9012	2	182	9	N	165	195	1			671
02	8848	X	3174	-0-	-5674	-0-	3058	2	116	9	N	105	194	1			582
03	11291	X	11291	-0-	-0-	-0-	11045	2	246	9	N	224					806
04	9420	X	9276	-0-	-144	-0-	9112	2	164	9	N	149	190	1			765
05	9424	X	9231	-0-	-193	-0-	9055	2	176	9	N	160	180	1			745
06	9540	X	8793	-0-	-747	-0-	8638	2	155	9	N	141	191	1			695

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5591	X	5591	-0-	-0-	-0-	5566	2	25	9	N	23					234
02	3510	X	3510	-0-	-0-	-0-	3493	2	17	9	N	15					249
03	5716	X	5716	-0-	-0-	-0-	5691	2	25	9	N	23					272
04	4975	X	4975	-0-	-0-	-0-	4950	2	25	9	N	23					295
*05	5415	X	5415	-0-	-0-	-0-	5387	2	28	9	N	25	144	1			176
*06	4531	X	4531	-0-	-0-	-0-	4517	2	14	9	N	13					189

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4478	-0-	-389	-0-	4443	2	35	9	N	32					234
02	4284	X	4024	-0-	-260	-0-	3994	2	30	9	N	27					261
03	4491	X	4491	-0-	-0-	-0-	4458	2	33	9	N	30					291
04	4710	X	4470	-0-	-240	-0-	4436	2	34	9	N	31	178	1			144
05	4867	X	4554	-0-	-313	-0-	4523	2	31	9	N	28					172
06	4350	X	4323	-0-	-27	-0-	4291	2	32	9	N	29					201

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26691	X	-0-	-0-	-26691	-0-					N	-0-					309
02	24108	X	22364	-0-	-1744	-0-	21892	2	472	9	N	429	534	1			204
03	25280	X	25280	-0-	-0-	-0-	24809	2	471	9	N	428	563	1			69
04	25830	X	24698	-0-	-1132	-0-	24225	2	473	9	N	430	374	1			125
*05	25352	X	25352	-0-	-0-	-0-	24843	2	509	9	N	463	387	1			201
06	24450	X	23237	-0-	-1213	-0-	22822	2	415	9	N	377	379	1			199

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59041	X	59041	-0-	-0-	-0-	57803	2	1238	9	N	1125	1303	1			2617
02	51365	X	51365	-0-	-0-	-0-	50349	2	1016	9	N	924	969	1			2572
03	54089	X	54089	-0-	-0-	-0-	53013	2	1076	9	N	978	934	1			2616
04	49260	X	49260	-0-	-0-	-0-	48178	2	1082	9	N	984	754	1			2846
*05	52179	X	52179	-0-	-0-	-0-	51469	2	710	9	N	645	546	1			2945
*06	52880	X	52880	-0-	-0-	-0-	51916	2	964	9	N	876	751	1			3070

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28427	X	27182	-0-	-1245	-0-	26823	2	359	9	N	326	192	1			809
02	25789	X	25789	-0-	-0-	-0-	25415	2	374	9	N	340	377	1			772
03	26342	X	26342	-0-	-0-	-0-	25956	2	386	9	N	351	369	1			754
04	27000	X	25177	-0-	-1823	-0-	24833	2	344	9	N	313	179	1			888
05	28427	X	25717	-0-	-2710	-0-	25357	2	360	9	N	327	383	1			832
06	27510	X	24028	-0-	-3482	-0-	23681	2	347	9	N	315	383	1			764

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12865	X	11990	-0-	-875	-0-	11770	2	220	9	N	200	192	1			656
02	11620	X	11545	-0-	-75	-0-	11256	2	289	9	N	263	194	1			725
03	13197	X	13197	-0-	-0-	-0-	12858	2	339	9	N	308	362	1			671
04	12669	X	12669	-0-	-0-	-0-	12337	2	332	9	N	302	193	1			780
05	12772	X	12585	-0-	-187	-0-	12303	2	282	9	N	256	376	1			660
06	12450	X	11828	-0-	-622	-0-	11563	2	265	9	N	241	192	1			709

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7595	X	6509	-0-	-1086	-0-	6314	2	195	9	N	177	287	1			522
02	6860	X	5883	-0-	-977	-0-	5695	2	188	9	N	171					693
03	7303	X	7303	-0-	-0-	-0-	7093	2	210	9	N	191	194	1			690
04	7350	X	5863	-0-	-1487	-0-	5665	2	198	9	N	180	182	1			688
05	7099	X	6659	-0-	-440	-0-	6446	2	213	9	N	194	190	1			692
06	7080	X	6020	-0-	-1060	-0-	5878	2	142	9	N	129	191	1			630

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18910	X	18435	-0-	-475	-0-	18134	2	301	9	N	274	362	1			430
02	17183	X	17183	-0-	-0-	-0-	16957	2	226	9	N	205	190	1			445
03	19808	X	19808	-0-	-0-	-0-	19520	2	288	9	N	262	181	1			526
04	18060	X	16906	-0-	-1154	-0-	16657	2	249	9	N	226	179	1			573
*05	19547	X	19547	-0-	-0-	-0-	19297	2	250	9	N	227	381	1			419
*06	19068	X	19068	-0-	-0-	-0-	18833	2	235	9	N	214	183	1			450

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21255	X	21255	-0-	-0-	-0-	20159	2	1096	9	N	996	378	1			2665
02	18420	X	18420	-0-	-0-	-0-	17195	2	1225	9	N	1114	583	1			3196
03	20181	X	20181	-0-	-0-	-0-	19433	2	748	9	N	680	767	1			3109
04	19533	X	19533	-0-	-0-	-0-	18849	2	684	9	N	622	563	1			3168
*05	20062	X	20062	-0-	-0-	-0-	19405	2	657	9	N	597	563	1			3202
06	18480	X	18380	-0-	-100	-0-	17842	2	538	9	N	489	568	1			3123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10818	X	10818	-0-	-0-	-0-	10531	2	287	9	N	261	291	1			471
02	9269	X	9269	-0-	-0-	-0-	9069	2	200	9	N	182	189	1			464
03	10099	X	10099	-0-	-0-	-0-	9872	2	227	9	N	206	188	1			482
04	10530	X	9352	-0-	-1178	-0-	9122	2	230	9	N	209	189	1			502
05	10850	X	9092	-0-	-1758	-0-	8855	2	237	9	N	215	190	1			527
06	10470	X	8788	-0-	-1682	-0-	8575	2	213	9	N	194					721

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

01	15738	X	15738	-0-	-0-	-0-	15331	2	407	9	N	370	382	1			968
02	14169	X	14169	-0-	-0-	-0-	13797	2	372	9	N	338	374	1			932
03	15543	X	15543	-0-	-0-	-0-	15167	2	376	9	N	342	383	1			891
04	14940	X	14722	-0-	-218	-0-	14363	2	359	9	N	326	190	1			1027
05	15438	X	15214	-0-	-224	-0-	14838	2	376	9	N	342	384	1			985
06	14940	X	14335	-0-	-605	-0-	13979	2	356	9	N	324	378	1			931

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

01	12927	X	12442	-0-	-485	-0-	12051	2	391	9	N	355	388	1			627
02	11116	X	10907	-0-	-209	-0-	10591	2	316	9	N	287	375	1			539
03	12565	X	12565	-0-	-0-	-0-	12179	2	386	9	N	351	371	1			519
04	12240	X	11521	-0-	-719	-0-	11137	2	384	9	N	349	184	1			684
05	12648	X	11988	-0-	-660	-0-	11644	2	344	9	N	313	387	1			610
06	12150	X	11438	-0-	-712	-0-	11091	2	347	9	N	315	379	1			546

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

01	10788	X	8121	-0-	-2667	-0-	7942	2	179	9	N	163	196	1			552
02	9268	X	7316	-0-	-1952	-0-	7162	2	154	9	N	140	191	1			501
03	8517	X	8517	-0-	-0-	-0-	8328	2	189	9	N	172	181	1			492
04	9000	X	-0-	-0-	-9000	-0-					N	154	184	1			462
05	9176	X	7890	-0-	-1286	-0-	7716	2	174	9	N	158	190	1			430
06	8250	X	8006	-0-	-244	-0-	7852	2	154	9	N	140	191	1			379

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

01	6744	X	6744	-0-	-0-	-0-	6159	2	585	9	N	532	575	1			1439
02	6822	X	6822	-0-	-0-	-0-	6216	2	606	9	N	551	575	1			1415
03	6857	X	6857	-0-	-0-	-0-	6200	2	657	9	N	597	566	1			1446
04	3724	X	3724	-0-	-0-	-0-	3211	2	513	9	N	466	563	1			1349
*05	3080	X	3080	-0-	-0-	-0-	2740	2	340	9	N	309	307	1			1351
*06	4059	X	4059	-0-	-0-	-0-	3664	2	395	9	N	359	364	1			1346

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

01	17639	X	17303	-0-	-336	-0-	16977	2	326	9	N	296	354	1			1259
02	15932	X	14972	-0-	-960	-0-	14711	2	261	9	N	237	195	1			1301
03	16587	X	16587	-0-	-0-	-0-	16116	2	471	9	N	428	367	1			1362
04	17070	X	15729	-0-	-1341	-0-	15256	2	473	9	N	430	363	1			1429
05	17608	X	15891	-0-	-1717	-0-	15426	2	465	9	N	423	380	1			1472
06	16740	X	15417	-0-	-1323	-0-	14981	2	436	9	N	396	559	1			1309

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

01	22911	X	22911	-0-	-0-	-0-	22309	2	602	9	N	547	770	1			1129
02	16277	X	16277	-0-	-0-	-0-	15891	2	386	9	N	351	192	1			1288
03	20027	X	20027	-0-	-0-	-0-	19524	2	503	9	N	457	387	1			1358
04	17975	X	17975	-0-	-0-	-0-	17521	2	454	9	N	413	552	1			1219
*05	17980	X	17980	-0-	-0-	-0-	17507	2	473	9	N	430	192	1			1457
*06	17263	X	17263	-0-	-0-	-0-	16856	2	407	9	N	370	537	1			1290

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25966	X	25966	-0-	-0-	-0-	25129	2	837	9	N	761	948	1			1943
02	21144	X	21144	-0-	-0-	-0-	20287	2	857	9	N	779	578	1			2144
03	23986	X	23986	-0-	-0-	-0-	23015	2	971	9	N	883	949	1			2078
04	21637	X	21637	-0-	-0-	-0-	20757	2	880	9	N	800	760	1			2118
*05	22975	X	22975	-0-	-0-	-0-	22062	2	913	9	N	830	755	1			2193
*06	21856	X	21856	-0-	-0-	-0-	21052	2	804	9	N	731	944	1			1980

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8540	X	8540	-0-	-0-	-0-	8253	2	287	9	N	261	195	1			686
02	7280	X	7250	-0-	-30	-0-	7012	2	238	9	N	216	195	1			707
03	8441	X	8441	-0-	-0-	-0-	8135	2	306	9	N	278	377	1			608
04	9330	X	6981	-0-	-2349	-0-	6674	2	307	9	N	279	367	1			520
05	8866	X	8589	-0-	-277	-0-	8273	2	316	9	N	287	174	1			633
*06	8552	X	8552	-0-	-0-	-0-	8255	2	297	9	N	270	383	1			520

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10718	X	10718	-0-	-0-	-0-	10346	2	372	9	N	338	338	1			594
02	8736	X	8548	-0-	-188	-0-	8220	2	328	9	N	298	374	1			518
03	9997	X	9997	-0-	-0-	-0-	9605	2	392	9	N	356	379	1			495
04	10260	X	8391	-0-	-1869	-0-	7985	2	406	9	N	369	372	1			492
05	10602	X	8979	-0-	-1623	-0-	8613	2	366	9	N	333	385	1			440
06	10260	X	9029	-0-	-1231	-0-	8678	2	351	9	N	319	379	1			380

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	X	917	-0-	-0-	-0-	911	2	6	9	N	5					470
02	1055	X	1055	-0-	-0-	-0-	914	2	141	9	N	128	132	1			466
03	10802	X	10802	-0-	-0-	-0-	10465	2	337	9	N	306	192	1			580
04	5595	X	5595	-0-	-0-	-0-	5386	2	209	9	N	190	190	1			580
*05	3100	N	6837	-0-	3737	3737	6589	2	248	9	N	225					805
*06	3000	N	14327	-0-	11327	15064	13865	2	462	9	N	420	558	1			667

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26350	X	18184	-0-	-8166	-0-	17740	2	444	9	N	404	384	1			1105
02	23800	X	16022	-0-	-7778	-0-	15640	2	382	9	N	347	388	1			1064
03	17838	X	17838	-0-	-0-	-0-	17270	2	568	9	N	516	380	1			1200
04	20280	X	16968	-0-	-3312	-0-	16486	2	482	9	N	438	552	1			1086
05	20398	X	17380	-0-	-3018	-0-	16910	2	470	9	N	427	380	1			1133
06	17610	X	17489	-0-	-121	-0-	17061	2	428	9	N	389	373	1			1149

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28077	X	28077	-0-	-0-	-0-	27332	2	745	9	N	677	768	1			1136
02	23716	X	23265	-0-	-451	-0-	22627	2	638	9	N	580	765	1			951
03	28146	X	28146	-0-	-0-	-0-	27400	2	746	9	N	678	565	1			1064
04	29608	X	29608	-0-	-0-	-0-	28670	2	938	9	N	853	762	1			1155
*05	30460	X	30460	-0-	-0-	-0-	29587	2	873	9	N	794	580	1			1369
*06	28520	X	28520	-0-	-0-	-0-	27713	2	807	9	N	734	949	1			1154

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

01	23994	X	20406	-0-	-3588	-0-	19979	2	427	9	N	388	389	1			770
02	21672	X	18230	-0-	-3442	-0-	17899	2	331	9	N	301	192	1			879
03	19876	X	19876	-0-	-0-	-0-	19476	2	400	9	N	364	377	1			866
04	22020	X	18602	-0-	-3418	-0-	18230	2	372	9	N	338	376	1			828
05	21824	X	18024	-0-	-3800	-0-	17665	2	359	9	N	326	370	1			784
06	19740	X	16460	-0-	-3280	-0-	16163	2	297	9	N	270	190	1			864

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

01	22227	X	19772	-0-	-2455	-0-	19397	2	375	9	N	341	253	1			648
02	20076	X	16576	-0-	-3500	-0-	16282	2	294	9	N	267	178	1			737
03	18264	X	18264	-0-	-0-	-0-	17934	2	330	9	N	300	352	1			685
04	20940	X	17238	-0-	-3702	-0-	16888	2	350	9	N	318	377	1			626
05	21080	X	17298	-0-	-3782	-0-	16943	2	355	9	N	323	189	1			760
06	19140	X	16037	-0-	-3103	-0-	15753	2	284	9	N	258	188	1			830

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

01	20367	X	18467	-0-	-1900	-0-	17784	2	683	9	N	621	386	1			979
02	18060	X	15442	-0-	-2618	-0-	14951	2	491	9	N	446	567	1			858
03	17672	X	17672	-0-	-0-	-0-	17121	2	551	9	N	501	385	1			974
04	18570	X	16835	-0-	-1735	-0-	16273	2	562	9	N	511	569	1			916
05	18879	X	17105	-0-	-1774	-0-	16531	2	574	9	N	522	561	1			877
06	17880	X	15970	-0-	-1910	-0-	15483	2	487	9	N	443	572	1			748

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

01	31620	X	28329	-0-	-3291	-0-	27880	2	449	9	N	408	383	1			770
02	28560	X	23961	-0-	-4599	-0-	23558	2	403	9	N	366	195	1			941
03	27691	X	27691	-0-	-0-	-0-	27222	2	469	9	N	426	565	1			802
04	28710	X	26472	-0-	-2238	-0-	26046	2	426	9	N	387	381	1			808
05	28334	X	26910	-0-	-1424	-0-	26483	2	427	9	N	388	382	1			814
06	27420	X	25891	-0-	-1529	-0-	25504	2	387	9	N	352	190	1			976

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22010	X	20221	-0-	-1789	-0-	19819	2	402	9	N	365	389	1			1089
02	19740	X	17876	-0-	-1864	-0-	17576	2	300	9	N	273	383	1			979
03	20878	X	20878	-0-	-0-	-0-	20506	2	372	9	N	338	378	1			939
04	20760	X	19418	-0-	-1342	-0-	19071	2	347	9	N	315	191	1			1063
05	21452	X	19554	-0-	-1898	-0-	19223	2	331	9	N	301	377	1			987
06	20190	X	18849	-0-	-1341	-0-	18556	2	293	9	N	266	189	1			1064

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29546	X	29546	-0-	-0-	-0-	28753	2	793	9	N	721	939	1			1280
02	25688	X	25688	-0-	-0-	-0-	24994	2	694	9	N	631	575	1			1336
03	28707	X	28707	-0-	-0-	-0-	27856	2	851	9	N	774	570	1			1540
04	27164	X	27164	-0-	-0-	-0-	26416	2	748	9	N	680	559	1			1661
*05	27657	X	27657	-0-	-0-	-0-	26935	2	722	9	N	656	576	1			1741
*06	25699	X	25699	-0-	-0-	-0-	25047	2	652	9	N	593	736	1			1598

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26319	X	23435	-0-	-2884	-0-	22850	2	585	9	N	532	575	1			780
02	23772	X	19845	-0-	-3927	-0-	19384	2	461	9	N	419	384	1			815
03	21750	X	21750	-0-	-0-	-0-	21225	2	525	9	N	477	577	1			715
04	23550	X	20584	-0-	-2966	-0-	20056	2	528	9	N	480	381	1			814
05	24335	X	20834	-0-	-3501	-0-	20333	2	501	9	N	455	568	1			701
06	22680	X	19691	-0-	-2989	-0-	19228	2	463	9	N	421	368	1			754

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41509	X	28767	-0-	-12742	-0-	28158	2	609	9	N	554	531	1			611
02	35812	X	13513	-0-	-22299	-0-	13269	2	244	9	N	222					833
03	21862	X	21862	-0-	-0-	-0-	21462	2	400	9	N	364	548	1			649
04	27840	X	21206	-0-	-6634	-0-	20758	2	448	9	N	407	385	1			671
05	28768	X	1625	-0-	-27143	-0-	1601	2	24	9	N	22					693
06	27840	X	1047	-0-	-26793	-0-	1034	2	13	9	N	12					705

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29851	X	29851	-0-	-0-	-0-	28919	2	932	9	N	847	766	1			2225
02	25410	X	25410	-0-	-0-	-0-	24559	2	851	9	N	774	1141	1			1858
03	25783	X	25783	-0-	-0-	-0-	24990	2	793	9	N	721	744	1			1835
04	24832	X	24832	-0-	-0-	-0-	24165	2	667	9	N	606	767	1			1674
*05	25727	X	25727	-0-	-0-	-0-	24994	2	733	9	N	666	561	1			1779
*06	30374	X	30374	-0-	-0-	-0-	29849	2	525	9	N	477	374	1			1882

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

01	22568	X	21108	-0-	-1460	-0-	20742	2	366	9	N	333	194	1			909
02	20384	X	17830	-0-	-2554	-0-	17478	2	352	9	N	320	384	1			845
03	20067	X	20067	-0-	-0-	-0-	19624	2	443	9	N	403	386	1			862
04	21840	X	18877	-0-	-2963	-0-	18457	2	420	9	N	382	381	1			863
05	21855	X	19128	-0-	-2727	-0-	18706	2	422	9	N	384	381	1			866
06	20430	X	18483	-0-	-1947	-0-	18087	2	396	9	N	360	378	1			848

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

01	62484	X	62484	-0-	-0-	-0-	60767	2	1717	9	N	1561	1691	1			2992
02	54667	X	54667	-0-	-0-	-0-	53102	2	1565	9	N	1423	1296	1			3119
03	62704	X	62704	-0-	-0-	-0-	60942	2	1762	9	N	1602	1438	1			3283
04	59412	X	59412	-0-	-0-	-0-	57758	2	1654	9	N	1504	926	1			3861
*05	60938	X	60938	-0-	-0-	-0-	59359	2	1579	9	N	1435	1326	1			3970
*06	60398	X	60398	-0-	-0-	-0-	58998	2	1400	9	N	1273	1492	1			3751

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

01	20956	X	19397	-0-	-1559	-0-	18951	2	446	9	N	405	375	1			928
02	18928	X	16540	-0-	-2388	-0-	16123	2	417	9	N	379	374	1			933
03	18521	X	18521	-0-	-0-	-0-	18062	2	459	9	N	417	372	1			978
04	19500	X	17560	-0-	-1940	-0-	17105	2	455	9	N	414	382	1			1010
05	20150	X	17748	-0-	-2402	-0-	17319	2	429	9	N	390	379	1			1021
06	18780	X	16463	-0-	-2317	-0-	16065	2	398	9	N	362	376	1			1007

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

01	11315	X	9656	-0-	-1659	-0-	9411	2	245	9	N	223	185	1			506
02	10220	X	8419	-0-	-1801	-0-	8113	2	306	9	N	278	193	1			591
03	9311	X	9311	-0-	-0-	-0-	9040	2	271	9	N	246	384	1			453
04	10500	X	8798	-0-	-1702	-0-	8522	2	276	9	N	251	189	1			515
05	9796	X	8842	-0-	-954	-0-	8594	2	248	9	N	225	190	1			550
06	9330	X	8382	-0-	-948	-0-	8169	2	213	9	N	194	178	1			566

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

01	23932	X	21637	-0-	-2295	-0-	21127	2	510	9	N	464	574	1			746
02	21616	X	17925	-0-	-3691	-0-	17545	2	380	9	N	345	194	1			897
03	20093	X	20093	-0-	-0-	-0-	19671	2	422	9	N	384	381	1			900
04	22680	X	18866	-0-	-3814	-0-	18469	2	397	9	N	361	380	1			881
05	22537	X	18722	-0-	-3815	-0-	18336	2	386	9	N	351	381	1			851
06	20940	X	17134	-0-	-3806	-0-	16792	2	342	9	N	311	376	1			786

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

01	12772	X	11594	-0-	-1178	-0-	11406	2	188	9	N	171	189	1			487
02	11536	X	9840	-0-	-1696	-0-	9650	2	190	9	N	173	193	1			467
03	11124	X	11124	-0-	-0-	-0-	10935	2	189	9	N	172	196	1			443
04	11790	X	10695	-0-	-1095	-0-	10530	2	165	9	N	150	191	1			402
05	12152	X	10941	-0-	-1211	-0-	10761	2	180	9	N	164					566
06	11220	X	10022	-0-	-1198	-0-	9868	2	154	9	N	140	189	1			517

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

01	20243	X	17703	-0-	-2540	-0-	17355	2	348	9	N	316	385	1			959
02	16492	X	9206	-0-	-7286	-0-	8962	2	244	9	N	222	181	1			1000
03	17544	X	17544	-0-	-0-	-0-	17290	2	254	9	N	231	193	1			1038
04	18360	X	16255	-0-	-2105	-0-	15945	2	310	9	N	282	379	1			941
05	18476	X	16254	-0-	-2222	-0-	15934	2	320	9	N	291	194	1			1038
06	17130	X	14774	-0-	-2356	-0-	14541	2	233	9	N	212	375	1			875

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

01	30349	X	26008	-0-	-4341	-0-	25693	2	315	9	N	286	189	1			879
02	27412	X	22402	-0-	-5010	-0-	22072	2	330	9	N	300	194	1			985
03	25013	X	25013	-0-	-0-	-0-	24643	2	370	9	N	336	377	1			944
04	27480	X	23658	-0-	-3822	-0-	23335	2	323	9	N	294	380	1			858
05	27187	X	24150	-0-	-3037	-0-	23795	2	355	9	N	323	192	1			989
06	25170	X	22800	-0-	-2370	-0-	22505	2	295	9	N	268	385	1			872

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

01	17608	X	14955	-0-	-2653	-0-	14442	2	513	9	N	466	582	1			811
02	15904	X	12693	-0-	-3211	-0-	12235	2	458	9	N	416	372	1			855
03	14129	X	14129	-0-	-0-	-0-	13575	2	554	9	N	504	381	1			978
04	17040	X	13211	-0-	-3829	-0-	12758	2	453	9	N	412	572	1			818
05	15531	X	13999	-0-	-1532	-0-	13541	2	458	9	N	416	377	1			857
06	14460	X	13639	-0-	-821	-0-	13217	2	422	9	N	384	375	1			866

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

01	93341	X	77464	-0-	-15877	-0-	75942	2	1522	9	N	1384	1337	1			2111
02	84308	X	65712	-0-	-18596	-0-	64326	2	1386	9	N	1260	1146	1			2225
03	71214	X	71214	-0-	-0-	-0-	69686	2	1528	9	N	1389	1703	1			1911
04	88530	X	64975	-0-	-23555	-0-	63663	2	1312	9	N	1193	1133	1			1971
05	84506	X	62913	-0-	-21593	-0-	61646	2	1267	9	N	1152	945	1			2178
06	74970	X	58389	-0-	-16581	-0-	57337	2	1052	9	N	956	1323	1			1811

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18197	X	17035	-0-	-1162	-0-	16727	2	308	9	N	280	385	1			740
02	16436	X	14027	-0-	-2409	-0-	13762	2	265	9	N	241	189	1			792
03	16864	X	16864	-0-	-0-	-0-	16569	2	295	9	N	268	366	1			694
04	17580	X	16004	-0-	-1576	-0-	15727	2	277	9	N	252	191	1			755
05	17236	X	16298	-0-	-938	-0-	15991	2	307	9	N	279	190	1			844
06	16500	X	15305	-0-	-1195	-0-	15060	2	245	9	N	223	383	1			684

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14508	X	13881	-0-	-627	-0-	13350	2	531	9	N	483	582	1			697
02	13104	X	11561	-0-	-1543	-0-	11055	2	506	9	N	460	382	1			775
03	12960	X	12960	-0-	-0-	-0-	12404	2	556	9	N	505	573	1			707
04	16328	X	16328	-0-	-0-	-0-	15831	2	497	9	N	452	574	1			585
*05	24326	X	24326	-0-	-0-	-0-	23823	2	503	9	N	457	382	1			660
06	13440	X	11995	-0-	-1445	-0-	11549	2	446	9	N	405	382	1			683

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	4287	-0-	-518	-0-	47	1	4240	3	N	-0-					-0-
02	4340	X	4012	-0-	-328	-0-	41	1	3971	3	N	-0-					-0-
03	4805	X	4367	-0-	-438	-0-	47	1	4320	3	N	-0-					-0-
04	4290	X	4207	-0-	-83	-0-	45	1	4162	3	N	-0-					-0-
05	4433	X	4432	-0-	-1	-0-	47	1	4385	3	N	-0-					-0-
06	4290	X	4088	-0-	-202	-0-	45	1	4043	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15135	X	15135	-0-	-0-	-0-	15135	2			N	-0-					147
02	12318	X	12318	-0-	-0-	-0-	12318	2			N	-0-					147
03	14486	X	14486	-0-	-0-	-0-	14486	2			N	-0-					147
04	13599	X	13599	-0-	-0-	-0-	13541	2	58	9	N	53					200
*05	12883	X	12883	-0-	-0-	-0-	12883	2			N	-0-					200
06	11880	X	NO RPT	-0-	-11880	-0-					N	NO RPT					200

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4641	X	4641	-0-	-0-	-0-	4641	2			N	-0-					7
02	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					7
03	4408	X	4408	-0-	-0-	-0-	4408	2			N	-0-					7
04	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					7
*05	4268	X	4268	-0-	-0-	-0-	4268	2			N	-0-					7
*06	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					7

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5036	X	5036	-0-	-0-	-0-	133	1	4903	2	N	-0-					-0-
02	4890	X	4890	-0-	-0-	-0-	134	1	4756	2	N	-0-					-0-
03	5208	X	5208	-0-	-0-	-0-	149	1	5059	2	N	-0-					-0-
04	4958	X	4958	-0-	-0-	-0-	144	1	4814	2	N	-0-					-0-
05	5190	X	5190	-0-	-0-	-0-	149	1	5041	2	Y	-0-					-0-
*06	4771	X	4771	-0-	-0-	-0-	144	1	4627	2	Y	-0-					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

01	17081	#	14180	-0-	-2901	-0-	947	1	13211	2	N	20					168
							22	9									
02	15372	#	12127	-0-	-3245	-0-	930	1	11184	2	N	12					180
							13	9									
03	17019	#	13641	-0-	-3378	-0-	1014	1	12616	2	N	10					190
							11	9									
04	13710	#	13434	-0-	-276	-0-	996	1	12415	2	N	21					211
							23	9									
05	14291	#	13701	-0-	-590	-0-	801	1	12882	2	N	16					227
							18	9									
06	13710	#	12800	-0-	-910	-0-	574	1	12194	2	N	29					256
							32	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
03	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
04	810	N	794	-0-	-16	-0-	794	2			N	-0-					-0-
05	1054	N	934	-0-	-120	-0-	934	2			N	-0-					-0-
06	870	N	451	-0-	-419	-0-	451	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

01	14B2 EXT		223	-0-	223	1004	223	2			N	-0-					-0-
02	14B2 EXT		187	-0-	187	1191	187	2			N	-0-					-0-
03	T. A.		218	-0-	218	1409	218	2			N	-0-					-0-
04	1619	X	210	-0-	-1409	-0-	210	2			N	-0-					-0-
*05	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

01	14B2 EXT		964	-0-	964	5005	964	2			N	-0-					-0-
02	14B2 EXT		839	-0-	839	5844	839	2			N	-0-					-0-
03	T. A.		955	-0-	955	6799	955	2			N	-0-					-0-
04	7707	X	908	-0-	-6799	-0-	908	2			N	-0-					-0-
*05	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
04	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*05	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	593	-0-	-492	-0-	593	2			N	-0-					-0-
02	1008	X	487	-0-	-521	-0-	487	2			N	-0-					-0-
03	1116	X	822	-0-	-294	-0-	822	2			N	-0-					-0-
04	1080	X	793	-0-	-287	-0-	793	2			N	-0-					-0-
05	1054	X	550	-0-	-504	-0-	550	2			N	-0-					-0-
06	840	N	444	-0-	-396	-0-	444	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	952	-0-	-133	-0-	952	2			N	-0-					-0-
02	980	X	841	-0-	-139	-0-	841	2			N	-0-					-0-
03	1116	X	822	-0-	-294	-0-	822	2			N	-0-					-0-
04	1080	X	889	-0-	-191	-0-	889	2			N	-0-					-0-
05	1116	X	853	-0-	-263	-0-	853	2			N	-0-					-0-
06	810	N	525	-0-	-285	-0-	525	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	X	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	X	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	X	54	-0-	-8	-0-	54	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	310	X	131	-0-	-179	-0-	131	2			N	-0-					-0-
04	300	X	45	-0-	-255	-0-	45	2			N	-0-					-0-
05	310	X	37	-0-	-273	-0-	37	2			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					127
02	560	N	215	-0-	-345	-0-	215	2			N	-0-					127
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					127
04	420	N	13	-0-	-407	-0-	13	2			N	-0-					127
*05	248	N	-0-	-0-	-248	-0-					N	-0-	70	1	57	6	-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	371	-0-	-404	-0-	10	1	361	2	Y	-0-					84
02	476	N	443	-0-	-33	-0-	10	1	433	2	Y	-0-					84
03	589	N	583	-0-	-6	-0-	10	1	324	2	Y	226					310
							249	9									
*04	360	N	43	-0-	-317	-0-	10	1	31	2	Y	2	2	8			310
							2	9									
*05	496	N	-0-	-0-	-496	-0-					Y	26	299	1	3	3	34
*06	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					34

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

01	716	N	716	-0-	-0-	-0-	135	1	581	2	N	-0-					170
02	375	N	375	-0-	-0-	-0-	120	1	255	2	N	-0-					170
03	636	N	636	-0-	-0-	-0-	155	1	481	2	N	-0-					170
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					170
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					170
*06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					170

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

01	1519	#	820	-0-	-699	-0-	820	2			N	-0-					114
02	1008	#	421	-0-	-587	-0-	421	2			N	-0-					114
03	930	#	345	-0-	-585	-0-	345	2			N	-0-					114
04	900	#	308	-0-	-592	-0-	308	2			N	-0-					114
05	899	#	-0-	-0-	-899	-0-					N	-0-	114	1			-0-
*06	857	R	857	-0-	-0-	-0-	857	2			N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TANNER (LOWER MORROW) //CONT.// 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

01	0		-0-	-0-	-0-	-0-					N	-0-					30
02	0		-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

01	1643	#	1155	-0-	-488	B	-35856	1155	2		N	-0-					218
02	1120	#	1225	-0-	105	B	-35751	1225	2		N	-0-					218
03	1147	#	1225	-0-	78	B	-35673	1225	2		N	-0-					218
04	1110	#	1123	-0-	13	B	-35660	1123	2		N	-0-					218
05	1364	#	1068	-0-	-296	B	-35956	1068	2		N	-0-					218
06	1200	N	1781	-0-	581	B	-35375	1781	2		N	-0-					218

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
B AND G PRODUCTION, INC. 039870
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17														

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

01	341	N	131	-0-	-210 B	-0-	131	2			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
05	217	N	122	-0-	-95 B	-0-	122	2			N	-0-					-0-
06	330	N	67	-0-	-263 B	-0-	67	2			N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

01	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
05	434	N	332	-0-	-102 B	-0-	332	3			N	-0-					-0-
*06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

01	837	N	569	-0-	-268 B	-0-	569	3			N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
04	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
05	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
06	900	N	415	-0-	-485 B	-0-	415	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1362	-0-	-126 B	-0-	1362	3			N	-0-					-0-
02	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1314	-0-	-143 B	-0-	1314	3			N	-0-					-0-
04	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
05	1519	N	1360	-0-	-159 B	-0-	1360	3			N	-0-					-0-
06	1260	N	372	-0-	-888 B	-0-	372	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
05	527	N	387	-0-	-140 B	-0-	387	3			N	-0-					-0-
*06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1276	-0-	-305 B	-0-	1276	3			N	-0-					-0-
02	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1619	-0-	-24 B	-0-	1619	3			N	-0-					-0-
04	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
05	1984	N	1538	-0-	-446 B	-0-	1538	3			N	-0-					-0-
06	1560	N	1295	-0-	-265 B	-0-	1295	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2307	-0-	-390 B	-0-	2307	3			N	-0-					-0-
02	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2845	-0-	-131 B	-0-	2845	3			N	-0-					-0-
04	3271	N	3271	-0-	-0- B	-0-	3271	3			N	-0-					-0-
05	3379	N	2722	-0-	-657 B	-0-	2722	3			N	-0-					-0-
06	2760	N	2375	-0-	-385 B	-0-	2375	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	539	-0-	-1321 B	-0-	539	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1259	-0-	-322 B	-0-	1259	3			N	-0-					-0-
04	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
05	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
06	1230	N	970	-0-	-260 B	-0-	970	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1719	-0-	-358 B	-0-	1719	3			N	-0-					-0-
02	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2147	-0-	-23 B	-0-	2147	3			N	-0-					-0-
04	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-
05	2666	N	2066	-0-	-600 B	-0-	2066	3			N	-0-					-0-
06	2070	N	1778	-0-	-292 B	-0-	1778	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	200	-0-	-327 B	-0-	200	3			N	-0-					-0-
02	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
05	465	N	331	-0-	-134 B	-0-	331	3			N	-0-					-0-
06	300	N	223	-0-	-77 B	-0-	223	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	437	-0-	-121 B	-0-	437	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
05	589	N	386	-0-	-203 B	-0-	386	3			N	-0-					-0-
*06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	2852	-0-	-806 B	-0-	2852	3			N	-0-					-0-
02	3162	N	3162	-0-	-0- B	-0-	3162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2940	-0-	-315 B	-0-	2940	3			N	-0-					-0-
04	3045	N	3045	-0-	-0- B	-0-	3045	3			N	-0-					-0-
05	3503	N	2690	-0-	-813 B	-0-	2690	3			N	-0-					-0-
06	2850	N	2498	-0-	-352 B	-0-	2498	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	N	3403	-0-	-1061 B	-0-	3403	3			N	-0-					-0-
02	3724	N	3724	-0-	-0- B	-0-	3724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4266	-0-	-229 B	-0-	4266	3			N	-0-					-0-
04	4252	N	4252	-0-	-0- B	-0-	4252	3			N	-0-					-0-
05	4123	N	2965	-0-	-1158 B	-0-	2965	3			N	-0-					-0-
06	4140	N	2921	-0-	-1219 B	-0-	2921	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
05	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
06	720	N	692	-0-	-28 B	-0-	692	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
04	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
05	310	N	198	-0-	-112 B	-0-	198	3			N	-0-					-0-
06	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1494	-0-	-25 B	-0-	1494	3			N	-0-					-0-
02	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1500	-0-	-19 B	-0-	1500	3			N	-0-					-0-
04	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
05	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
*06	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

01	2480	N	635	-0-	-1845 B	-0-	635	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1967	-0-	-48 B	-0-	1967	3			N	-0-					-0-
04	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
05	2406	N	2406	-0-	-0- B	-0-	2406	3			N	-0-					-0-
06	1890	N	1479	-0-	-411 B	-0-	1479	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

01	2015	N	1725	-0-	-290 B	-0-	1725	3			N	-0-					-0-
02	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1328	-0-	-656 B	-0-	1328	3			N	-0-					-0-
04	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
05	2108	N	1364	-0-	-744 B	-0-	1364	3			N	-0-					-0-
06	1290	N	1117	-0-	-173 B	-0-	1117	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

01	5704	#	2404	-0-	-3300 B	-10017	2404	3			N	-0-					-0-
02	0	N	3912	-0-	3912 B	-6105	308	1	3604	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6105																	
03	1488	N	3038	-0-	1550 B	-4555	341	1	2697	3	N	-0-					-0-
04	2340	N	3964	-0-	1624 B	-2931	330	1	3634	3	N	-0-					-0-
05	4340	N	4697	-0-	357 B	-2574	341	1	4356	3	N	-0-					-0-
06	2940	N	3360	-0-	420 B	-2154	330	1	3030	3	N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

01	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
04	900	N	874	-0-	-26 B	-0-	874	3			N	-0-					-0-
05	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
*06	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

01	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-
02	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
05	651	N	613	-0-	-38 B	-0-	613	3			N	-0-					-0-
06	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1984	N	1953	-0-	-31 B	-0-	74	1	1879	3	N	-0-			-0-
02	1806	N	1806	-0-	-0- B	-0-	67	1	1739	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2005	N	2005	-0-	-0- B	-0-	74	1	1931	3	N	-0-			-0-
04	1919	N	1919	-0-	-0- B	-0-	72	1	1847	3	N	-0-			-0-
05	2015	N	1928	-0-	-87 B	-0-	74	1	1854	3	N	-0-			-0-
06	1950	N	1876	-0-	-74 B	-0-	72	1	1804	3	N	-0-			-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	184	-0-	-126 B	-0-	184	3			N	-0-			-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	173	-0-	-137 B	-0-	173	3			N	-0-			-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-			-0-
05	186	N	66	-0-	-120 B	-0-	66	3			N	-0-			-0-
06	180	N	69	-0-	-111 B	-0-	69	3			N	-0-			-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1767	N	1446	-0-	-321 B	-0-	1446	3			N	-0-			-0-
02	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-			-0-
04	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-			-0-
05	1891	N	1756	-0-	-135 B	-0-	1756	3			N	-0-			-0-
06	1740	N	1703	-0-	-37 B	-0-	1703	3			N	-0-			-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	806	N	730	-0-	-76 B	-0-	74	1	656	3	N	-0-			-0-
02	744	N	744	-0-	-0- B	-0-	67	1	677	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	790	-0-	-16 B	-0-	74	1	716	3	N	-0-			-0-
04	757	N	757	-0-	-0- B	-0-	72	1	685	3	N	-0-			-0-
05	837	N	774	-0-	-63 B	-0-	74	1	700	3	N	-0-			-0-
*06	752	N	752	-0-	-0- B	-0-	72	1	680	3	N	-0-			-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1209	N	932	-0-	-277 B	-0-	932	3			N	-0-			130
02	938	N	938	-0-	-0- B	-0-	938	3			N	-0-			130
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-			130
04	939	N	939	-0-	-0- B	-0-	939	3			N	-0-			130
05	1054	N	962	-0-	-92 B	-0-	962	3			N	-0-			130
06	960	N	941	-0-	-19 B	-0-	941	3			N	-0-			130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1302	N	1259	-0-	-43 B	-0-	1259	3			N	-0-			-0-
02	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1302	N	1279	-0-	-23 B	-0-	1279	3			N	-0-			-0-
04	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-			-0-
05	1333	N	1234	-0-	-99 B	-0-	1234	3			N	-0-			-0-
06	1230	N	1144	-0-	-86 B	-0-	1144	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	663	-0-	-50	B	-0-	663	3		N	-0-			-0-
02	953	N	953	-0-	-0-	B	-0-	953	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	839	N	839	-0-	-0-	B	-0-	839	3		N	-0-			-0-
04	852	N	852	-0-	-0-	B	-0-	852	3		N	-0-			-0-
05	1054	N	697	-0-	-357	B	-0-	697	3		N	-0-			-0-
06	810	N	642	-0-	-168	B	-0-	642	3		N	-0-			-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-			-0-
02	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	224	N	224	-0-	-0-	B	-0-	224	3		N	-0-			-0-
04	299	N	299	-0-	-0-	B	-0-	299	3		N	-0-			-0-
05	341	N	237	-0-	-104	B	-0-	237	3		N	-0-			-0-
06	210	N	199	-0-	-11	B	-0-	199	3		N	-0-			-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	827	-0-	-41	B	-0-	827	3		N	-0-			-0-
02	898	N	898	-0-	-0-	B	-0-	898	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	753	N	753	-0-	-0-	B	-0-	753	3		N	-0-			-0-
04	810	N	786	-0-	-24	B	-0-	786	3		N	-0-			-0-
05	992	N	762	-0-	-230	B	-0-	762	3		N	-0-			-0-
*06	754	N	754	-0-	-0-	B	-0-	754	3		N	-0-			-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	451	N	451	-0-	-0-	B	-0-	451	3		N	-0-			-0-
02	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	338	-0-	-3	B	-0-	338	3		N	-0-			-0-
04	450	N	364	-0-	-86	B	-0-	364	3		N	-0-			-0-
05	465	N	122	-0-	-343	B	-0-	122	3		N	-0-			-0-
06	330	N	80	-0-	-250	B	-0-	80	3		N	-0-			-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1054	N	980	-0-	-74	B	-0-	980	3		N	-0-			-0-
02	1193	N	1193	-0-	-0-	B	-0-	1193	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1105	N	1105	-0-	-0-	B	-0-	1105	3		N	-0-			-0-
04	1142	N	1142	-0-	-0-	B	-0-	1142	3		N	-0-			-0-
05	1333	N	911	-0-	-422	B	-0-	911	3		N	-0-			-0-
06	1080	N	823	-0-	-257	B	-0-	823	3		N	-0-			-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2729	N	2729	-0-	-0-	B	-0-	2729	3		N	-0-			-0-
02	2471	N	2471	-0-	-0-	B	-0-	2471	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2759	N	2698	-0-	-61	B	-0-	2698	3		N	-0-			-0-
04	2640	N	2591	-0-	-49	B	-0-	2591	3		N	-0-			-0-
05	2728	N	2646	-0-	-82	B	-0-	2646	3		N	-0-			-0-
06	2610	N	2524	-0-	-86	B	-0-	2524	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	N	2833	-0-	-608 B	-0-	2833	3			N	-0-					-0-
02	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2856	-0-	-213 B	-0-	2856	3			N	-0-					-0-
04	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
05	3224	N	2828	-0-	-396 B	-0-	2828	3			N	-0-					-0-
06	2760	N	2711	-0-	-49 B	-0-	2711	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	710	-0-	-158 B	-0-	710	3			N	-0-					-0-
02	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	611	-0-	-133 B	-0-	611	3			N	-0-					-0-
04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
05	899	N	620	-0-	-279 B	-0-	620	3			N	-0-					-0-
*06	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	129	-0-	-181 B	-0-	129	3			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	403	N	273	-0-	-130 B	-0-	273	3			N	-0-					-0-
*06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1990	-0-	-149 B	-0-	1990	3			N	-0-					-0-
02	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1554	-0-	-523 B	-0-	1554	3			N	-0-					-0-
04	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
05	2015	N	1864	-0-	-151 B	-0-	1864	3			N	-0-					-0-
*06	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	2870	-0-	-850 B	-0-	2870	3			N	-0-					-0-
02	3194	N	3194	-0-	-0- B	-0-	3194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3481	-0-	-146 B	-0-	3481	3			N	-0-					-0-
04	3249	N	3249	-0-	-0- B	-0-	3249	3			N	-0-					-0-
05	3534	N	2444	-0-	-1090 B	-0-	2444	3			N	-0-					-0-
06	3360	N	2803	-0-	-557 B	-0-	2803	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	928	-0-	-343 B	-0-	928	3			N	-0-					-0-
02	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	775	-0-	-186 B	-0-	775	3			N	-0-					-0-
04	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
05	1147	N	816	-0-	-331 B	-0-	816	3			N	-0-					-0-
*06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	934	-0-	-244 B	-0-	934	3			N	-0-					-0-
02	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	862	-0-	-223 B	-0-	862	3			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
05	1085	N	935	-0-	-150 B	-0-	935	3			N	-0-					-0-
*06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
02	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1531	-0-	-50 B	-0-	1531	3			N	-0-					-0-
04	1500	N	1475	-0-	-25 B	-0-	1475	3			N	-0-					-0-
05	1550	N	1511	-0-	-39 B	-0-	1511	3			N	-0-					-0-
06	1470	N	1451	-0-	-19 B	-0-	1451	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1047	-0-	-410 B	-0-	1047	3			N	-0-					-0-
02	1316	N	770	-0-	-546 B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
04	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
05	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
06	1440	N	1151	-0-	-289 B	-0-	1151	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1041	-0-	-75 B	-0-	1041	3			N	-0-					-0-
02	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
04	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
05	1116	N	1053	-0-	-63 B	-0-	1053	3			N	-0-					-0-
06	1080	N	1043	-0-	-37 B	-0-	1043	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1428	-0-	-122 B	-0-	1428	3			N	-0-					-0-
02	1372	N	1335	-0-	-37 B	-0-	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
04	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
05	1488	N	1259	-0-	-229 B	-0-	1259	3			N	-0-					-0-
06	1500	N	1430	-0-	-70 B	-0-	1430	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
02	952	N	808	-0-	-144 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
04	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
05	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
*06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1022	-0-	-32 B	-0-	74	1	948	3	N	-0-					-0-
02	952	N	922	-0-	-30 B	-0-	67	1	855	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1010	-0-	-13 B	-0-	74	1	936	3	N	-0-					-0-
04	990	N	979	-0-	-11 B	-0-	72	1	907	3	N	-0-					-0-
05	1023	N	578	-0-	-445 B	-0-	42	1	536	3	N	-0-					-0-
06	990	N	979	-0-	-11 B	-0-	72	1	907	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1703	-0-	-2 B	-0-	1703	3			N	-0-					-0-
02	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
04	1650	N	1621	-0-	-29 B	-0-	1621	3			N	-0-					-0-
05	1705	N	958	-0-	-747 B	-0-	958	3			N	-0-					-0-
*06	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
05	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
06	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
04	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
05	651	N	511	-0-	-140 B	-0-	511	3			N	-0-					-0-
*06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	395	-0-	-380 B	-0-	395	3			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
05	775	N	315	-0-	-460 B	-0-	315	3			N	-0-					-0-
06	330	N	275	-0-	-55 B	-0-	275	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	342	-0-	-712 B	-0-	342	3			N	-0-					-0-
02	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
04	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
05	2139	N	736	-0-	-1403 B	-0-	736	3			N	-0-					-0-
06	810	N	581	-0-	-229 B	-0-	581	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1171	-0-	-503 B	-0-	1171	3			N	-0-					-0-
02	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1090	-0-	-212 B	-0-	1090	3			N	-0-					-0-
04	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
05	1767	N	1070	-0-	-697 B	-0-	1070	3			N	-0-					-0-
*06	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1133	-0-	-107 B	-0-	1133	3			N	-0-					-0-
04	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
05	1705	N	1221	-0-	-484 B	-0-	1221	3			N	-0-					-0-
*06	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-
04	780	N	721	-0-	-59 B	-0-	721	3			N	-0-					-0-
05	806	N	688	-0-	-118 B	-0-	688	3			N	-0-					-0-
*06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1359	-0-	-67 B	-0-	1359	3			N	-0-					-0-
02	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
04	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
05	1488	N	1419	-0-	-69 B	-0-	1419	3			N	-0-					-0-
06	1380	N	1362	-0-	-18 B	-0-	1362	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	S	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
02	522	S	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	S	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
04	515	S	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
05	589	S	453	-0-	-136 B	-0-	453	3			N	-0-					-0-
06	510	S	406	-0-	-104 B	-0-	406	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

01	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
02	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	823	-0-	-14	B	-0-	823	3			N	-0-					-0-
04	870	N	826	-0-	-44	B	-0-	826	3			N	-0-					-0-
05	868	N	822	-0-	-46	B	-0-	822	3			N	-0-					-0-
06	810	N	779	-0-	-31	B	-0-	779	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

01	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
02	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	638	-0-	-75	B	-0-	638	3			N	-0-					-0-
04	780	N	751	-0-	-29	B	-0-	751	3			N	-0-					-0-
05	930	N	676	-0-	-254	B	-0-	676	3			N	-0-					-0-
*06	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

01	837	N	725	-0-	-112	B	-0-	725	3			N	-0-					-0-
02	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	654	-0-	-834	B	-0-	654	3			N	-0-					-0-
04	690	N	578	-0-	-112	B	-0-	578	3			N	-0-					-0-
05	682	N	558	-0-	-124	B	-0-	558	3			N	-0-					-0-
06	630	N	541	-0-	-89	B	-0-	541	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-
02	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
04	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
05	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
06	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

01	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
02	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	581	-0-	-8	B	-0-	581	3			N	-0-					-0-
04	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
05	589	N	518	-0-	-71	B	-0-	518	3			N	-0-					-0-
06	570	N	472	-0-	-98	B	-0-	472	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1627	-0-	-357 B	-0-	1627	3			N	-0-					-0-
02	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
04	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
05	2108	N	1524	-0-	-584 B	-0-	1524	3			N	-0-					-0-
06	1920	N	1811	-0-	-109 B	-0-	1811	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	547	-0-	-73 B	-0-	547	3			N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	497	-0-	-61 B	-0-	497	3			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	651	N	491	-0-	-160 B	-0-	491	3			N	-0-					-0-
06	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
04	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
05	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
06	870	N	855	-0-	-15 B	-0-	855	3			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
06	210	N	163	-0-	-47 B	-0-	163	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
02	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
04	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
05	1705	N	1454	-0-	-251 B	-0-	1454	3			N	-0-					-0-
*06	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	583	-0-	-192 B	-0-	583	3			N	-0-					-0-
02	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
05	744	N	513	-0-	-231 B	-0-	513	3			N	-0-					-0-
06	510	N	484	-0-	-26 B	-0-	484	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	177	-0-	-9	B	-0-	177	3		N	-0-			-0-
02	244	N	244	-0-	-0-	B	-0-	244	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	221	N	221	-0-	-0-	B	-0-	221	3		N	-0-			-0-
04	400	N	400	-0-	-0-	B	-0-	400	3		N	-0-			-0-
05	279	N	136	-0-	-143	B	-0-	136	3		N	-0-			-0-
06	210	N	75	-0-	-135	B	-0-	75	3		N	-0-			-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

01	837	N	693	-0-	-144	B	-0-	693	3		N	-0-			-0-
02	788	N	788	-0-	-0-	B	-0-	788	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	676	-0-	-37	B	-0-	676	3		N	-0-			-0-
04	784	N	784	-0-	-0-	B	-0-	784	3		N	-0-			-0-
05	868	N	688	-0-	-180	B	-0-	688	3		N	-0-			-0-
*06	692	N	692	-0-	-0-	B	-0-	692	3		N	-0-			-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

01	2945	N	2902	-0-	-43	B	-0-	2902	3		N	-0-			-0-
02	3108	N	3108	-0-	-0-	B	-0-	3108	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3503	N	3503	-0-	-0-	B	-0-	3503	3		N	-0-			-0-
04	3045	N	3045	-0-	-0-	B	-0-	3045	3		N	-0-			-0-
05	3441	N	1803	-0-	-1638	B	-0-	1803	3		N	-0-			-0-
*06	3435	N	3435	-0-	-0-	B	-0-	3435	3		N	-0-			-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	930	N	702	-0-	-228	B	-0-	702	3		N	-0-			-0-
02	812	N	634	-0-	-178	B	-0-	634	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	914	N	914	-0-	-0-	B	-0-	914	3		N	-0-			-0-
04	891	N	891	-0-	-0-	B	-0-	891	3		N	-0-			-0-
05	718	N	718	-0-	-0-	B	-0-	718	3		N	-0-			-0-
06	870	N	736	-0-	-134	B	-0-	736	3		N	-0-			-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

01	1067	N	1067	-0-	-0-	B	-0-	1067	3		N	-0-			-0-
02	1251	N	1251	-0-	-0-	B	-0-	1251	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1255	N	1255	-0-	-0-	B	-0-	1255	3		N	-0-			-0-
04	1350	N	1350	-0-	-0-	B	-0-	1350	3		N	-0-			-0-
05	1395	N	690	-0-	-705	B	-0-	690	3		N	-0-			-0-
06	1200	N	941	-0-	-259	B	-0-	941	3		N	-0-			-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

01	791	S	791	-0-	-0-	B	-0-	791	3		N	-0-			-0-
02	726	S	726	-0-	-0-	B	-0-	726	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	S	800	-0-	-6	B	-0-	800	3		N	-0-			-0-
04	780	S	774	-0-	-6	B	-0-	774	3		N	-0-			-0-
05	806	S	801	-0-	-5	B	-0-	801	3		N	-0-			-0-
06	780	S	778	-0-	-2	B	-0-	778	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
05	465	N	339	-0-	-126 B	-0-	339	3			N	-0-					-0-
06	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

01	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
02	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
04	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
05	899	N	768	-0-	-131 B	-0-	768	3			N	-0-					-0-
06	840	N	833	-0-	-7 B	-0-	833	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

01	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
02	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	426	-0-	-287 B	-0-	426	3			N	-0-					-0-
04	660	N	465	-0-	-195 B	-0-	465	3			N	-0-					-0-
05	744	N	464	-0-	-280 B	-0-	464	3			N	-0-					-0-
*06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

01	2728	N	2668	-0-	-60 B	-0-	2668	3			N	-0-					-0-
02	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2689	-0-	-101 B	-0-	2689	3			N	-0-					-0-
04	2580	N	2456	-0-	-124 B	-0-	2456	3			N	-0-					-0-
05	2728	N	2603	-0-	-125 B	-0-	2603	3			N	-0-					-0-
*06	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

01	2852	N	2686	-0-	-166 B	-0-	2686	3			N	-0-					-0-
02	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2841	-0-	-11 B	-0-	2841	3			N	-0-					-0-
04	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
05	2852	N	2728	-0-	-124 B	-0-	2728	3			N	-0-					-0-
06	2760	N	2697	-0-	-63 B	-0-	2697	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

01	2852	N	2600	-0-	-252 B	-0-	2600	3			N	-0-					-0-
02	2537	N	2537	-0-	-0- B	-0-	2537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2597	-0-	-131 B	-0-	2597	3			N	-0-					-0-
04	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
05	2821	N	2484	-0-	-337 B	-0-	2484	3			N	-0-					-0-
06	2520	N	2331	-0-	-189 B	-0-	2331	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3658	N	3394	-0-	-264 B	-0-	3394	3			N	-0-			-0-
02	3314	N	3314	-0-	-0- B	-0-	3314	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3472	N	3446	-0-	-26 B	-0-	3446	3			N	-0-			-0-
04	3465	N	3465	-0-	-0- B	-0-	3465	3			N	-0-			-0-
05	3658	N	3393	-0-	-265 B	-0-	3393	3			N	-0-			-0-
06	3330	N	3230	-0-	-100 B	-0-	3230	3			N	-0-			-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	595	-0-	-273 B	-0-	595	3			N	-0-			-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-			-0-
04	848	N	848	-0-	-0- B	-0-	848	3			N	-0-			-0-
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-			-0-
06	840	N	668	-0-	-172 B	-0-	668	3			N	-0-			-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	806	N	746	-0-	-60 B	-0-	56	1	690	3	N	-0-			-0-
02	683	N	683	-0-	-0- B	-0-	50	1	633	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	743	-0-	-63 B	-0-	56	1	687	3	N	-0-			-0-
04	720	N	708	-0-	-12 B	-0-	54	1	654	3	N	-0-			-0-
05	744	N	731	-0-	-13 B	-0-	56	1	675	3	N	-0-			-0-
06	720	N	708	-0-	-12 B	-0-	54	1	654	3	N	-0-			-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1364	N	1307	-0-	-57 B	-0-	1307	3			N	-0-			-0-
02	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	926	-0-	-97 B	-0-	926	3			N	-0-			-0-
04	1260	N	1213	-0-	-47 B	-0-	1213	3			N	-0-			-0-
05	1364	N	958	-0-	-406 B	-0-	958	3			N	-0-			-0-
06	900	N	879	-0-	-21 B	-0-	879	3			N	-0-			-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	580	-0-	-71 B	-0-	580	3			N	-0-			-0-
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	557	-0-	-63 B	-0-	557	3			N	-0-			-0-
04	618	N	618	-0-	-0- B	-0-	618	3			N	-0-			-0-
05	651	N	594	-0-	-57 B	-0-	594	3			N	-0-			-0-
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-			-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1085	N	981	-0-	-104 B	-0-	981	3			N	-0-			-0-
02	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-			-0-
04	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-			-0-
05	1271	N	1010	-0-	-261 B	-0-	1010	3			N	-0-			-0-
06	990	N	918	-0-	-72 B	-0-	918	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
02	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
04	1530	N	1293	-0-	-237 B	-0-	1293	3			N	-0-					-0-
05	1488	N	1248	-0-	-240 B	-0-	1248	3			N	-0-					-0-
06	1290	N	1178	-0-	-112 B	-0-	1178	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
04	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
05	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
06	1260	N	1223	-0-	-37 B	-0-	1223	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1691	-0-	-479 B	-8322	205	1	1486	3	N	-0-					-0-
02	0	N	2384	-0-	2384 B	-5938	344	1	2040	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5029 CANCELLED UNDERAGE -> -909																	
03	2294	N	2297	-0-	3 B	-5026	382	1	1915	3	N	-0-					-0-
04	1650	N	1989	-0-	339 B	-4687	276	1	1713	3	N	-0-					-0-
05	2635	N	1460	-0-	-1175 B	-4687	252	1	1208	3	N	-0-					-0-
06	2220	N	2524	-0-	304 B	-4383	360	1	2164	3	N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
05	465	N	348	-0-	-117 B	-0-	348	3			N	-0-					-0-
*06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	196	-0-	-1075 B	-0-	48	1	148	3	N	-0-					-0-
02	1049	N	1049	-0-	-0- B	-0-	263	1	786	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1441	N	1441	-0-	-0- B	-0-	347	1	1094	3	N	-0-					-0-
04	1904	N	1904	-0-	-0- B	-0-	540	1	1364	3	N	-0-					-0-
05	1743	N	1743	-0-	-0- B	-0-	558	1	1185	3	N	-0-					-0-
*06	1634	N	1634	-0-	-0- B	-0-	540	1	1094	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
02	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	868	N	653	-0-	-215 B	-0-	653	3			N	-0-					-0-
*06	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1535	-0-	-232	B	-0-	1535	3			N	-0-					-0-
02	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-
04	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-
05	1984	N	1559	-0-	-425	B	-0-	1559	3			N	-0-					-0-
06	1770	N	1669	-0-	-101	B	-0-	1669	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
02	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	344	-0-	-59	B	-0-	344	3			N	-0-					-0-
04	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
05	651	N	357	-0-	-294	B	-0-	357	3			N	-0-					-0-
06	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1579	-0-	-839	B	-0-	47	1	1532	3	N	-0-					-0-
02	1800	N	1800	-0-	-0-	B	-0-	42	1	1758	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	1391	-0-	-841	B	-0-	32	1	1359	3	N	-0-					-0-
04	1530	N	1067	-0-	-463	B	-0-	31	1	1036	3	N	-0-					-0-
05	1984	N	439	-0-	-1545	B	-0-	14	1	425	3	N	-0-					-0-
*06	1429	N	1429	-0-	-0-	B	-0-	34	1	1395	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
02	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
04	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
05	1023	N	523	-0-	-500	B	-0-	523	3			N	-0-					-0-
06	960	N	829	-0-	-131	B	-0-	829	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1528	-0-	-22	B	-0-	1528	3			N	-0-					-0-
02	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
04	1618	N	1618	-0-	-0-	B	-0-	1618	3			N	-0-					-0-
05	1643	N	1630	-0-	-13	B	-0-	1630	3			N	-0-					-0-
*06	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	661	-0-	-238	B	-0-	661	3			N	-0-					-0-
02	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
04	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
05	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
06	900	N	692	-0-	-208	B	-0-	692	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1030	-0-	-334 B	-0-	1030	3			N	-0-					-0-
02	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
05	1457	N	1023	-0-	-434 B	-0-	1023	3			N	-0-					-0-
06	1260	N	1053	-0-	-207 B	-0-	1053	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1699	-0-	-161 B	-0-	1699	3			N	-0-					-0-
04	1860	N	1696	-0-	-164 B	-0-	1696	3			N	-0-					-0-
05	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
*06	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
02	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1378	-0-	-451 B	-0-	1378	3			N	-0-					-0-
04	1800	N	1017	-0-	-783 B	-0-	1017	3			N	-0-					-0-
05	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
*06	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	735	-0-	-164 B	-0-	735	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	819	-0-	-80 B	-0-	819	3			N	-0-					-0-
04	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
*06	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
04	570	N	488	-0-	-82 B	-0-	488	3			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
*06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	650	-0-	-125 B	-0-	650	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	624	-0-	-27 B	-0-	624	3			N	-0-					-0-
04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
05	837	N	595	-0-	-242 B	-0-	595	3			N	-0-					-0-
*06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	499	-0-	-183 B	-0-	499	3			N	-0-					-0-
04	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
05	682	N	549	-0-	-133 B	-0-	549	3			N	-0-					-0-
*06	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

01	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-
02	1204	N	1022	-0-	-182 B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	845	-0-	-147 B	-0-	845	3			N	-0-					-0-
04	2310	N	1287	-0-	-1023 B	-0-	1287	3			N	-0-					-0-
05	1147	N	917	-0-	-230 B	-0-	917	3			N	-0-					-0-
06	810	N	341	-0-	-469 B	-0-	341	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

01	1426	N	1362	-0-	-64 B	-0-	1362	3			N	-0-					-0-
02	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1417	-0-	-9 B	-0-	1417	3			N	-0-					-0-
04	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
05	1488	N	1382	-0-	-106 B	-0-	1382	3			N	-0-					-0-
06	1380	N	1277	-0-	-103 B	-0-	1277	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

01	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
04	2744	N	2744	-0-	-0- B	-0-	2744	3			N	-0-					-0-
05	2569	N	2569	-0-	-0- B	-0-	2569	3			N	-0-					-0-
06	1590	N	1469	-0-	-121 B	-0-	1469	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1265	-0-	-37 B	-0-	1265	3			N	-0-					-0-
04	1230	N	1228	-0-	-2 B	-0-	1228	3			N	-0-					-0-
05	1085	N	597	-0-	-488 B	-0-	597	3			N	-0-					-0-
06	1230	N	1216	-0-	-14 B	-0-	1216	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1074	-0-	-73 B	-0-	1074	3			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
05	1209	N	1046	-0-	-163 B	-0-	1046	3			N	-0-					-0-
06	1140	N	1053	-0-	-87 B	-0-	1053	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2911	N	2911	-0-	-0- B	-0-	2911	3			N	-0-					-0-
02	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
04	2820	N	2319	-0-	-501 B	-0-	2319	3			N	-0-					-0-
05	2914	N	2214	-0-	-700 B	-0-	2214	3			N	-0-					-0-
*06	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	776	-0-	-92 B	-0-	776	3			N	-0-					-0-
02	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
05	806	N	666	-0-	-140 B	-0-	666	3			N	-0-					-0-
06	780	N	708	-0-	-72 B	-0-	708	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	761	-0-	-169 B	-0-	761	3			N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
04	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
05	651	N	545	-0-	-106 B	-0-	545	3			N	-0-					-0-
06	810	N	611	-0-	-199 B	-0-	611	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	N	4825	-0-	-631 B	-0-	4825	3			N	-0-					-0-
02	4716	N	4716	-0-	-0- B	-0-	4716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	5032	-0-	-207 B	-0-	5032	3			N	-0-					-0-
04	4951	N	4951	-0-	-0- B	-0-	4951	3			N	-0-					-0-
05	5208	N	4247	-0-	-961 B	-0-	4247	3			N	-0-					-0-
06	4860	N	4408	-0-	-452 B	-0-	4408	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	406	-0-	-524 B	-0-	406	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	345	-0-	-337 B	-0-	345	3			N	-0-					-0-
04	390	N	23	-0-	-367 B	-0-	23	3			N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	549	-0-	-164 B	-0-	549	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
04	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-
05	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
06	510	N	258	-0-	-252 B	-0-	258	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	663	-0-	-236 B	-0-	663	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	600	-0-	-113 B	-0-	600	3			N	-0-					-0-
04	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
05	868	N	618	-0-	-250 B	-0-	618	3			N	-0-					-0-
*06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	946	-0-	-294 B	-0-	946	3			N	-0-					-0-
02	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	877	-0-	-115 B	-0-	877	3			N	-0-					-0-
04	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
05	1240	N	858	-0-	-382 B	-0-	858	3			N	-0-					-0-
06	840	N	833	-0-	-7 B	-0-	833	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	466	-0-	-185 B	-0-	466	3			N	-0-					-0-
02	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	443	-0-	-115 B	-0-	443	3			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
05	651	N	426	-0-	-225 B	-0-	426	3			N	-0-					-0-
06	420	N	364	-0-	-56 B	-0-	364	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	457	-0-	-349 B	-0-	457	3			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
05	961	N	568	-0-	-393 B	-0-	568	3			N	-0-					-0-
06	570	N	413	-0-	-157 B	-0-	413	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	671	-0-	-445 B	-0-	671	3			N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	549	-0-	-133 B	-0-	549	3			N	-0-					-0-
04	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
05	868	N	647	-0-	-221 B	-0-	647	3			N	-0-					-0-
*06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
02	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
04	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
05	1240	N	1150	-0-	-90 B	-0-	1150	3			N	-0-					-0-
06	1140	N	1078	-0-	-62 B	-0-	1078	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
02	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	734	-0-	-10 B	-0-	734	3			N	-0-					-0-
04	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
05	1054	N	719	-0-	-335 B	-0-	719	3			N	-0-					-0-
06	720	N	676	-0-	-44 B	-0-	676	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	597	-0-	-147 B	-0-	597	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
05	775	N	172	-0-	-603 B	-0-	172	3			N	-0-					-0-
06	540	N	465	-0-	-75 B	-0-	465	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1660	N	1422	-0-	-238 B	-0-	89	1	1333	3	N	-0-					-0-
02	1351	N	1351	-0-	-0- B	-0-	84	1	1267	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3790	-0-	690 B	690	247	1	3543	3	N	-0-					-0-
04	3000	N	3012	-0-	12 B	702	245	1	2767	3	N	-0-					-0-
05	3348	#	1882	-0-	-1466 B	-764	65	1	1817	3	N	-0-					-0-
*06	4511	R	5275	-0-	764 B	-0-	237	1	5038	3	N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-
02	3448	N	3448	-0-	-0- B	-0-	3448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4003	N	4003	-0-	-0- B	-0-	4003	3			N	-0-					-0-
04	3630	N	2615	-0-	-1015 B	-0-	2615	3			N	-0-					-0-
05	3813	N	1303	-0-	-2510 B	-0-	1303	3			N	-0-					-0-
06	3870	N	3326	-0-	-544 B	-0-	3326	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	863	-0-	-98 B	-0-	863	3			N	-0-					-0-
02	868	N	773	-0-	-95 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
06	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	#	1602	-0-	-1932 B	-12782	1602	3			N	-0-					-0-
02	3192	#	1204	-0-	-1988 B	-14770	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14770																	
03	744	N	1474	-0-	730 B	-14040	1474	3			N	-0-					-0-
04	1560	N	2082	-0-	522 B	-13518	2082	3			N	-0-					-0-
05	1333	N	618	-0-	-715 B	-13518	618	3			N	-0-					-0-
06	1440	N	587	-0-	-853 B	-13518	587	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1287	-0-	-201 B	-0-	1287	3			N	-0-					-0-
02	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1129	-0-	-80 B	-0-	1129	3			N	-0-					-0-
04	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
05	1519	N	1086	-0-	-433 B	-0-	1086	3			N	-0-					-0-
06	1080	N	1044	-0-	-36 B	-0-	1044	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	676	-0-	-223 B	-0-	676	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
04	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
05	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
06	930	N	693	-0-	-237 B	-0-	693	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	518	-0-	-257 B	-0-	518	3			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
05	744	N	426	-0-	-318 B	-0-	426	3			N	-0-					-0-
06	480	N	436	-0-	-44 B	-0-	436	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	402	-0-	-125 B	-0-	402	3			N	-0-					-0-
02	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
05	558	N	376	-0-	-182 B	-0-	376	3			N	-0-					-0-
*06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2240	-0-	-23 B	-0-	2240	3			N	-0-					-0-
02	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
04	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
05	2511	N	2215	-0-	-296 B	-0-	2215	3			N	-0-					-0-
06	2310	N	2305	-0-	-5 B	-0-	2305	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2216	-0-	-140 B	-0-	2216	3			N	-0-					-0-
02	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2261	-0-	-64 B	-0-	2261	3			N	-0-					-0-
04	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
05	2325	N	2201	-0-	-124 B	-0-	2201	3			N	-0-					-0-
06	2190	N	2137	-0-	-53 B	-0-	2137	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	812	-0-	-87 B	-0-	812	3			N	-0-					-0-
04	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
05	868	N	817	-0-	-51 B	-0-	817	3			N	-0-					-0-
06	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2044	-0-	-157 B	-0-	2044	3			N	-0-					-0-
02	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
04	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
05	2263	N	1991	-0-	-272 B	-0-	1991	3			N	-0-					-0-
06	2160	N	1947	-0-	-213 B	-0-	1947	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	674	-0-	-163 B	-0-	674	3			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
04	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
05	961	N	624	-0-	-337 B	-0-	624	3			N	-0-					-0-
06	810	N	636	-0-	-174 B	-0-	636	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	662	-0-	-144	B	-0-	662	3			N	-0-					-0-
02	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	800	-0-	-6	B	-0-	800	3			N	-0-					-0-
04	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
05	868	N	652	-0-	-216	B	-0-	652	3			N	-0-					-0-
06	780	N	650	-0-	-130	B	-0-	650	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

01	1147	N	1084	-0-	-63	B	-0-	1084	3			N	-0-					-0-
02	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1123	-0-	-24	B	-0-	1123	3			N	-0-					-0-
04	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
05	1178	N	1047	-0-	-131	B	-0-	1047	3			N	-0-					-0-
06	1080	N	1010	-0-	-70	B	-0-	1010	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

01	1209	N	945	-0-	-264	B	-0-	945	3			N	-0-					-0-
02	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1163	-0-	-46	B	-0-	1163	3			N	-0-					-0-
04	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
05	1302	N	862	-0-	-440	B	-0-	862	3			N	-0-					-0-
06	1140	N	861	-0-	-279	B	-0-	861	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

01	1488	N	1451	-0-	-37	B	-0-	1451	3			N	-0-					-0-
02	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1501	-0-	-18	B	-0-	1501	3			N	-0-					-0-
04	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
05	1550	N	1450	-0-	-100	B	-0-	1450	3			N	-0-					-0-
06	1440	N	1369	-0-	-71	B	-0-	1369	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

01	775	N	602	-0-	-173	B	-0-	602	3			N	-0-					-0-
02	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	528	-0-	-92	B	-0-	528	3			N	-0-					-0-
04	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
05	806	N	505	-0-	-301	B	-0-	505	3			N	-0-					-0-
06	510	N	472	-0-	-38	B	-0-	472	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
05	465	N	334	-0-	-131 B	-0-	334	3			N	-0-					-0-
06	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
02	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
04	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
05	2418	N	1844	-0-	-574 B	-0-	1844	3			N	-0-					-0-
*06	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	724	-0-	-237 B	-0-	724	3			N	-0-					-0-
02	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	650	-0-	-94 B	-0-	650	3			N	-0-					-0-
04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
05	961	N	677	-0-	-284 B	-0-	677	3			N	-0-					-0-
*06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-
02	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
04	900	N	687	-0-	-213 B	-0-	687	3			N	-0-					-0-
05	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
06	870	N	681	-0-	-189 B	-0-	681	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2698	-0-	-185 B	-0-	2698	3			N	-0-					-0-
02	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2728	-0-	-124 B	-0-	2728	3			N	-0-					-0-
04	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-
05	2945	N	2638	-0-	-307 B	-0-	2638	3			N	-0-					-0-
06	2640	N	2428	-0-	-212 B	-0-	2428	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2434	-0-	-77 B	-0-	2434	3			N	-0-					-0-
02	2780	N	2780	-0-	-0- B	-0-	2780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2420	-0-	-494 B	-0-	2420	3			N	-0-					-0-
04	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
05	3069	N	2132	-0-	-937 B	-0-	2132	3			N	-0-					-0-
*06	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1674	-0-	-31 B	-0-	1674	3			N	-0-					-0-
02	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
04	1620	N	1587	-0-	-33 B	-0-	1587	3			N	-0-					-0-
05	1705	N	1580	-0-	-125 B	-0-	1580	3			N	-0-					-0-
06	1590	N	1433	-0-	-157 B	-0-	1433	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
02	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	624	-0-	-151 B	-0-	624	3			N	-0-					-0-
04	810	N	760	-0-	-50 B	-0-	760	3			N	-0-					-0-
05	837	N	673	-0-	-164 B	-0-	673	3			N	-0-					-0-
*06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
02	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
05	961	N	751	-0-	-210 B	-0-	751	3			N	-0-					-0-
*06	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	51	-0-	-1344 B	-0-	51	3			N	-0-					-0-
02	2800	N	3051	-0-	251 B	251	3051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 251																	
03	2304	N	2053	-0-	-251 B	-0-	2053	3			N	-0-					-0-
04	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
05	3379	#	1940	-0-	-1439 B	-1439	1940	3			N	-0-					-0-
06	3270	#	1218	-0-	-2052 B	-3491	1218	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	226	-0-	-177 B	-0-	226	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	403	N	285	-0-	-118 B	-0-	285	3			N	-0-					-0-
06	270	N	216	-0-	-54 B	-0-	216	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	451	-0-	-541 B	-0-	451	3			N	-0-					-0-
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
04	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
05	992	N	632	-0-	-360 B	-0-	632	3			N	-0-					-0-
06	630	N	438	-0-	-192 B	-0-	438	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
05	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
06	750	N	719	-0-	-31 B	-0-	719	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	681	-0-	-342 B	-0-	681	3			N	-0-					-0-
02	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	498	-0-	-184 B	-0-	498	3			N	-0-					-0-
04	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
05	806	N	525	-0-	-281 B	-0-	525	3			N	-0-					-0-
06	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	590	-0-	-185 B	-0-	590	3			N	-0-					-0-
02	700	N	636	-0-	-64 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	376	-0-	-244 B	-0-	376	3			N	-0-					-0-
04	570	N	395	-0-	-175 B	-0-	395	3			N	-0-					-0-
05	713	N	470	-0-	-243 B	-0-	470	3			N	-0-					-0-
*06	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	811	-0-	-801 B	-0-	811	3			N	-0-					-0-
02	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1062	-0-	-922 B	-0-	1062	3			N	-0-					-0-
04	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
05	1736	N	981	-0-	-755 B	-0-	981	3			N	-0-					-0-
06	1020	N	701	-0-	-319 B	-0-	701	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
02	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
04	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
05	1364	N	1161	-0-	-203 B	-0-	1161	3			N	-0-					-0-
06	1410	N	1315	-0-	-95 B	-0-	1315	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1841	-0-	-267 B	-0-	1841	3			N	-0-					-0-
02	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1803	-0-	-88 B	-0-	1803	3			N	-0-					-0-
04	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
05	2387	N	1789	-0-	-598 B	-0-	1789	3			N	-0-					-0-
06	1740	N	1717	-0-	-23 B	-0-	1717	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
02	308	N	278	-0-	-30 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
05	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
06	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	3358	-0-	3048 B	-3671	3358	3			N	-0-					-0-
02	0	N	2982	-0-	2982 B	-689	2982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -689																	
03	3100	N	3447	-0-	347 B	347	3447	3			N	-0-					-0-
04	3533	N	3186	-0-	-347 B	-0-	3186	3			N	-0-					-0-
05	3317	N	2717	-0-	-600 B	-0-	2717	3			N	-0-					-0-
06	3330	#	3165	-0-	-165 B	-165	3165	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	390	-0-	-168 B	-0-	390	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	288	-0-	-115 B	-0-	288	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	496	N	405	-0-	-91 B	-0-	405	3			N	-0-					-0-
*06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11997	N	8974	-0-	-3023 B	-0-	8974	3			N	-0-					-0-
02	9164	N	9164	-0-	-0- B	-0-	9164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8832	N	8832	-0-	-0- B	-0-	8832	3			N	-0-					-0-
04	8670	N	7977	-0-	-693 B	-0-	7977	3			N	-0-					-0-
05	10137	N	9237	-0-	-900 B	-0-	9237	3			N	-0-					-0-
06	8550	N	5562	-0-	-2988 B	-0-	5562	3			N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	429	-0-	-191 B	-0-	429	3			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	338	-0-	-127 B	-0-	338	3			N	-0-					-0-
04	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
05	527	N	353	-0-	-174 B	-0-	353	3			N	-0-					-0-
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2032	-0-	-262 B	-0-	2032	3			N	-0-					-0-
02	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
04	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
05	2356	N	1956	-0-	-400 B	-0-	1956	3			N	-0-					-0-
06	2190	N	1855	-0-	-335 B	-0-	1855	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
02	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2339	-0-	-79 B	-0-	2339	3			N	-0-					-0-
04	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
05	2356	N	1306	-0-	-1050 B	-0-	1306	3			N	-0-					-0-
*06	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	N	2843	-0-	-1156 B	-6445	558	1	2285	3	N	-0-					-0-
02	0	N	3549	-0-	3549 B	-2896	504	1	3045	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -870 CANCELLED UNDERAGE -> -2026																	
03	3069	N	2694	-0-	-375 B	-870	558	1	2136	3	N	-0-					-0-
04	2774	N	3644	-0-	870 B	-0-	540	1	3104	3	N	-0-					-0-
05	3937	N	2886	-0-	-1051 B	-0-	342	1	2544	3	N	-0-					-0-
06	2610	N	1284	-0-	-1326 B	-0-	540	1	744	3	N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	543	-0-	-542 B	-0-	543	3			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	649	-0-	-64 B	-0-	649	3			N	-0-					-0-
04	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
05	1085	N	609	-0-	-476 B	-0-	609	3			N	-0-					-0-
06	630	N	469	-0-	-161 B	-0-	469	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	401	-0-	-405 B	-0-	401	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
04	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
05	806	N	424	-0-	-382 B	-0-	424	3			N	-0-					-0-
06	480	N	309	-0-	-171 B	-0-	309	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2271	-0-	-798 B	-0-	2271	3			N	-0-					-0-
02	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2970	-0-	-37 B	-0-	2970	3			N	-0-					-0-
04	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
05	3069	N	2073	-0-	-996 B	-0-	2073	3			N	-0-					-0-
06	2880	N	2587	-0-	-293 B	-0-	2587	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2281	-0-	-478 B	-2397	2281	3			N	-0-					-0-
02	334	N	2731	-0-	2397 B	-0-	2731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2771	-0-	-174 B	-0-	2771	3			N	-0-					-0-
04	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
05	3038	N	2003	-0-	-1035 B	-0-	2003	3			N	-0-					-0-
06	2670	N	2177	-0-	-493 B	-0-	2177	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	743	-0-	-466 B	-0-	743	3			N	-0-					-0-
02	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	896	-0-	-65 B	-0-	896	3			N	-0-					-0-
04	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
05	1333	N	899	-0-	-434 B	-0-	899	3			N	-0-					-0-
06	870	N	731	-0-	-139 B	-0-	731	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	2331	-0-	-862 B	-0-	2331	3			N	-0-					-0-
02	2895	N	2895	-0-	-0- B	-0-	2895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2288	-0-	-6 B	-0-	2288	3			N	-0-					-0-
04	2936	N	2936	-0-	-0- B	-0-	2936	3			N	-0-					-0-
05	3193	N	2348	-0-	-845 B	-0-	2348	3			N	-0-					-0-
*06	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	3467	-0-	863 B	-4016	403	1	3064	3	N	-0-					-0-
02	0	N	3036	-0-	3036 B	-980	364	1	2672	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -980																	
03	2728	N	3333	-0-	605 B	-375	403	1	2930	3	N	-0-					-0-
04	3360	N	1593	-0-	-1767 B	-375	257	1	1336	3	N	-0-					-0-
05	3348	N	15	-0-	-3333 B	-375	13	1	2	3	N	-0-					-0-
06	3240	N	2111	-0-	-1129 B	-375	196	1	1915	3	N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1143	-0-	-283 B	-0-	1143	3			N	-0-					-0-
02	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	962	-0-	-278 B	-0-	962	3			N	-0-					-0-
04	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
05	1395	N	1049	-0-	-346 B	-0-	1049	3			N	-0-					-0-
*06	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	721	-0-	-178 B	-0-	721	3			N	-0-					-0-
02	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	751	-0-	-24 B	-0-	751	3			N	-0-					-0-
04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
05	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
06	720	N	630	-0-	-90 B	-0-	630	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2788	N	2788	-0-	-0- B	-0-	74	1	2714	3	N	-0-					-0-
02	3668	N	3668	-0-	-0- B	-0-	67	1	3601	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3650	-0-	-194 B	-0-	74	1	3576	3	N	-0-					-0-
04	3288	N	3288	-0-	-0- B	-0-	72	1	3216	3	N	-0-					-0-
05	4061	N	2623	-0-	-1438 B	-0-	74	1	2549	3	N	-0-					-0-
06	3540	N	3494	-0-	-46 B	-0-	72	1	3422	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
02	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
04	1170	N	956	-0-	-214	B	-0-	956	3			N	-0-					-0-
05	1364	N	257	-0-	-1107	B	-0-	257	3			N	-0-					-0-
06	1260	N	372	-0-	-888	B	-0-	372	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1601	-0-	-538	B	-0-	1601	3			N	-0-					-0-
02	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1452	-0-	-160	B	-0-	1452	3			N	-0-					-0-
04	1859	N	1859	-0-	-0-	B	-0-	1859	3			N	-0-					-0-
05	2139	N	1478	-0-	-661	B	-0-	1478	3			N	-0-					-0-
06	1410	N	1338	-0-	-72	B	-0-	1338	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1657	-0-	-17	B	-0-	1657	3			N	-0-					-0-
02	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
04	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-
05	1767	N	844	-0-	-923	B	-0-	844	3			N	-0-					-0-
*06	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	814	-0-	-271	B	-0-	814	3			N	-0-					-0-
02	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-
04	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
05	682	N	590	-0-	-92	B	-0-	590	3			N	-0-					-0-
06	870	N	663	-0-	-207	B	-0-	663	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	822	-0-	-170	B	-0-	822	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
04	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
05	744	N	593	-0-	-151	B	-0-	593	3			N	-0-					-0-
06	840	N	702	-0-	-138	B	-0-	702	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	N	3075	-0-	-1234	B	-0-	3075	3			N	-0-					-0-
02	3882	N	3882	-0-	-0-	B	-0-	3882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4146	N	4146	-0-	-0-	B	-0-	4146	3			N	-0-					-0-
04	3942	N	3942	-0-	-0-	B	-0-	3942	3			N	-0-					-0-
05	4309	N	2822	-0-	-1487	B	-0-	2822	3			N	-0-					-0-
06	4020	N	3806	-0-	-214	B	-0-	3806	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	527	N	470	-0-	-57 B	-0-	470	3			N	-0-			-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-			-0-
04	536	N	536	-0-	-0- B	-0-	536	3			N	-0-			-0-
05	651	N	451	-0-	-200 B	-0-	451	3			N	-0-			-0-
06	540	N	443	-0-	-97 B	-0-	443	3			N	-0-			-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	899	N	428	-0-	-471 B	-0-	428	3			N	-0-			-0-
02	859	N	859	-0-	-0- B	-0-	859	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-			-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-			-0-
05	961	N	573	-0-	-388 B	-0-	573	3			N	-0-			-0-
06	570	N	413	-0-	-157 B	-0-	413	3			N	-0-			-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3896	R	3088	-0-	-808 B	-0-	3088	3			N	-0-			-0-
02	2912	#	2753	-0-	-159 B	-159	2753	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -159															
03	3627	#	2919	-0-	-708 B	-867	2919	3			N	-0-			-0-
04	3510	#	2825	-0-	-685 B	-1552	2825	3			N	-0-			-0-
05	3627	#	2869	-0-	-758 B	-2310	2869	3			N	-0-			-0-
06	3510	#	2739	-0-	-771 B	-3081	2739	3			N	-0-			-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	930	N	782	-0-	-148 B	-0-	782	3			N	-0-			-0-
02	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-			-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-			-0-
05	1364	N	1120	-0-	-244 B	-0-	1120	3			N	-0-			-0-
06	1290	N	1038	-0-	-252 B	-0-	1038	3			N	-0-			-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	607	-0-	-13 B	-0-	607	3			N	-0-			-0-
02	657	N	657	-0-	-0- B	-0-	657	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	402	-0-	-32 B	-0-	402	3			N	-0-			-0-
04	600	N	495	-0-	-105 B	-0-	495	3			N	-0-			-0-
05	713	N	443	-0-	-270 B	-0-	443	3			N	-0-			-0-
*06	870	N	870	-0-	-0- B	-0-	870	3			N	-0-			-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3689	N	3345	-0-	-344 B	-108	338	1	3007	3	N	-0-			-0-
02	2877	N	2985	-0-	108 B	-0-	317	1	2668	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2759	N	2452	-0-	-307 B	-0-	251	1	2201	3	N	-0-			-0-
04	3471	N	3471	-0-	-0- B	-0-	391	1	3080	3	N	-0-			-0-
05	3317	N	3204	-0-	-113 B	-0-	404	1	2800	3	N	-0-			-0-
06	2370	N	1698	-0-	-672 B	-0-	389	1	1309	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	169	-0-	-203 B	-0-	169	3			N	-0-					-0-
04	360	N	171	-0-	-189 B	-0-	171	3			N	-0-					-0-
05	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-
06	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
05	744	N	506	-0-	-238 B	-0-	506	3			N	-0-					-0-
*06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1187	-0-	-84 B	-0-	1187	3			N	-0-					-0-
02	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
04	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
05	1209	N	1188	-0-	-21 B	-0-	1188	3			N	-0-					-0-
*06	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2346	-0-	-289 B	-0-	2346	3			N	-0-					-0-
02	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2222	-0-	-196 B	-0-	2222	3			N	-0-					-0-
04	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
05	2480	N	2193	-0-	-287 B	-0-	2193	3			N	-0-					-0-
06	2160	N	1634	-0-	-526 B	-0-	1634	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
02	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
04	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
05	899	N	886	-0-	-13 B	-0-	886	3			N	-0-					-0-
06	870	N	829	-0-	-41 B	-0-	829	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1705	N	1654	-0-	-51 B	-0-	1654	3			N	-0-			-0-
02	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1736	N	1728	-0-	-8 B	-0-	1728	3			N	-0-			-0-
04	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-			-0-
05	1829	N	1650	-0-	-179 B	-0-	1650	3			N	-0-			-0-
06	1680	N	1567	-0-	-113 B	-0-	1567	3			N	-0-			-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	S	466	-0-	-30 B	-0-	466	3			N	-0-			-0-
02	448	S	448	-0-	-0- B	-0-	448	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	S	487	-0-	-9 B	-0-	487	3			N	-0-			-0-
04	467	S	467	-0-	-0- B	-0-	467	3			N	-0-			-0-
05	496	S	470	-0-	-26 B	-0-	470	3			N	-0-			-0-
06	480	S	454	-0-	-26 B	-0-	454	3			N	-0-			-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-			-0-
02	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-			-0-
04	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-			-0-
05	1798	N	860	-0-	-938 B	-0-	860	3			N	-0-			-0-
06	1620	N	1352	-0-	-268 B	-0-	1352	3			N	-0-			-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5209	N	5209	-0-	-0- B	-0-	315	1	4894	3	N	-0-			-0-
02	4564	N	4564	-0-	-0- B	-0-	289	1	4275	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5229	N	5229	-0-	-0- B	-0-	331	1	4898	3	N	-0-			-0-
04	5040	N	3969	-0-	-1071 B	-0-	311	1	3658	3	N	-0-			-0-
05	5053	N	2829	-0-	-2224 B	-0-	201	1	2628	3	N	-0-			-0-
06	5070	N	4667	-0-	-403 B	-0-	293	1	4374	3	N	-0-			-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2790	N	1860	-0-	-930 B	-0-	1860	3			N	-0-			-0-
02	3085	N	3085	-0-	-0- B	-0-	3085	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-			-0-
04	3334	N	3334	-0-	-0- B	-0-	3334	3			N	-0-			-0-
05	3410	N	1720	-0-	-1690 B	-0-	1720	3			N	-0-			-0-
*06	2537	N	2537	-0-	-0- B	-0-	2537	3			N	-0-			-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1643	S	1338	-0-	-305 B	-0-	135	1	1203	3	N	-0-			-0-
02	1207	S	1207	-0-	-0- B	-0-	128	1	1079	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	S	986	-0-	-6 B	-0-	101	1	885	3	N	-0-			-0-
04	1326	S	1326	-0-	-0- B	-0-	149	1	1177	3	N	-0-			-0-
05	1333	S	1221	-0-	-112 B	-0-	154	1	1067	3	N	-0-			-0-
06	960	S	659	-0-	-301 B	-0-	151	1	508	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	550	-0-	-194 B	-0-	550	3			N	-0-					-0-
02	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
04	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
05	806	N	763	-0-	-43 B	-0-	763	3			N	-0-					-0-
06	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	857	-0-	-104 B	-0-	857	3			N	-0-					-0-
02	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
04	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
05	992	N	971	-0-	-21 B	-0-	971	3			N	-0-					-0-
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	1785	-0-	-912 B	-0-	1785	3			N	-0-					-0-
02	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1877	-0-	-200 B	-0-	1877	3			N	-0-					-0-
04	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
05	2232	N	1887	-0-	-345 B	-0-	1887	3			N	-0-					-0-
06	1830	N	1818	-0-	-12 B	-0-	1818	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1075	-0-	-506 B	-0-	74	1	1001	3	N	-0-					-0-
02	1027	N	1027	-0-	-0- B	-0-	67	1	960	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1031	-0-	-147 B	-0-	74	1	957	3	N	-0-					-0-
04	1050	N	1042	-0-	-8 B	-0-	72	1	970	3	N	-0-					-0-
05	1147	N	974	-0-	-173 B	-0-	74	1	900	3	N	-0-					-0-
06	990	N	930	-0-	-60 B	-0-	72	1	858	3	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0- B	-0-	465	1	218	3	N	-0-					-0-
02	808	N	808	-0-	-0- B	-0-	420	1	388	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	878	N	878	-0-	-0- B	-0-	465	1	413	3	N	-0-					-0-
04	766	N	766	-0-	-0- B	-0-	450	1	316	3	N	-0-					-0-
05	899	N	592	-0-	-307 B	-0-	465	1	127	3	N	-0-					-0-
*06	861	N	861	-0-	-0- B	-0-	450	1	411	3	N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1103	-0-	-292 B	-0-	74	1	1029	3	N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	67	1	1228	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1387	N	1387	-0-	-0- B	-0-	74	1	1313	3	N	-0-					-0-
04	1297	N	1297	-0-	-0- B	-0-	72	1	1225	3	N	-0-					-0-
05	1426	N	986	-0-	-440 B	-0-	74	1	912	3	N	-0-					-0-
06	1350	N	1320	-0-	-30 B	-0-	72	1	1248	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1970	-0-	-107 B	-0-	1970	3			N	-0-					-0-
02	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2072	-0-	-5 B	-0-	2072	3			N	-0-					-0-
04	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
05	2108	N	1978	-0-	-130 B	-0-	1978	3			N	-0-					-0-
06	2010	N	1887	-0-	-123 B	-0-	1887	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	N	1672	-0-	-2327 B	-0-	1672	3			N	-0-					-0-
02	4404	N	4404	-0-	-0- B	-0-	4404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3330	N	3330	-0-	-0- B	-0-	3330	3			N	-0-					-0-
04	5093	N	5093	-0-	-0- B	-0-	5093	3			N	-0-					-0-
05	4867	N	3727	-0-	-1140 B	-0-	3727	3			N	-0-					-0-
06	3210	N	3097	-0-	-113 B	-0-	3097	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	#	2779	-0-	-2739 B	-8996	2779	3			N	-0-					-0-
02	4984	#	330	-0-	-4654 B	-13650	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13650																	
03	5518	#	2476	-0-	-3042 B	-16692	2476	3			N	-0-					-0-
04	5340	#	3994	-0-	-1346 B	-18038	3994	3			N	-0-					-0-
05	372	N	4745	-0-	4373 B	-13665	4745	3			N	-0-					-0-
06	2400	N	3695	-0-	1295 B	-12370	3695	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	421	-0-	-106 B	-0-	421	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
05	558	N	419	-0-	-139 B	-0-	419	3			N	-0-					-0-
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1706	-0-	-433 B	-0-	1706	3			N	-0-					-0-
02	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1560	-0-	-207 B	-0-	1560	3			N	-0-					-0-
04	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
05	2170	N	1598	-0-	-572 B	-0-	1598	3			N	-0-					-0-
*06	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	467	-0-	-91 B	-0-	467	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	341	-0-	-186 B	-0-	341	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
05	589	N	273	-0-	-316 B	-0-	273	3			N	-0-					-0-
06	330	N	216	-0-	-114 B	-0-	216	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
05	558	N	396	-0-	-162 B	-0-	396	3			N	-0-					-0-
*06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	434	N	332	-0-	-102 B	-0-	332	3			N	-0-					-0-
*06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1090	-0-	-553 B	-0-	1090	3			N	-0-					-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
04	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
05	1705	N	994	-0-	-711 B	-0-	994	3			N	-0-					-0-
06	1440	N	1023	-0-	-417 B	-0-	1023	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2048	N	2048	-0-	-0- B	-0-	129	1	1919	3	N	-0-					-0-
02	1855	N	1855	-0-	-0- B	-0-	118	1	1737	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2009	N	2009	-0-	-0- B	-0-	125	1	1884	3	N	-0-					-0-
04	1980	N	1838	-0-	-142 B	-0-	122	1	1716	3	N	-0-					-0-
05	2046	N	912	-0-	-1134 B	-0-	71	1	841	3	N	-0-					-0-
06	1950	N	1733	-0-	-217 B	-0-	86	1	1647	3	N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-
06	480	N	410	-0-	-70 B	-0-	410	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
02	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
04	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
05	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
06	1980	N	1827	-0-	-153 B	-0-	1827	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

01	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
04	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
05	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
06	720	N	551	-0-	-169	B	-0-	551	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

01	837	N	754	-0-	-83	B	-0-	754	3			N	-0-					-0-
02	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
04	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
05	899	N	799	-0-	-100	B	-0-	799	3			N	-0-					-0-
06	780	N	747	-0-	-33	B	-0-	747	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

01	3100	N	3354	-0-	254	B	254	209	1	3145	3	N	-0-					-0-
02	2800	N	3574	-0-	774	B	1028	223	1	3351	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1028																		
03	3348	#	1429	-0-	-1919	B	-891	93	1	1336	3	N	-0-					-0-
04	3240	#	1046	-0-	-2194	B	-3085	85	1	961	3	N	-0-					-0-
05	3968	#	665	-0-	-3303	B	-6388	23	1	642	3	N	-0-					-0-
06	3840	#	1816	-0-	-2024	B	-8412	82	1	1734	3	N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

01	4123	N	3873	-0-	-250	B	-0-	3873	3			N	-0-					-0-
02	3573	N	3573	-0-	-0-	B	-0-	3573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	4036	-0-	-25	B	-0-	4036	3			N	-0-					-0-
04	3799	N	3799	-0-	-0-	B	-0-	3799	3			N	-0-					-0-
05	3968	N	3217	-0-	-751	B	-0-	3217	3			N	-0-					-0-
06	3900	N	3615	-0-	-285	B	-0-	3615	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH 3150 PERF. N/A

01	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1437	-0-	-144 B	-0-	1437	3			N	-0-					-0-
02	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1330	-0-	-65 B	-0-	1330	3			N	-0-					-0-
04	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
05	2046	N	1287	-0-	-759 B	-0-	1287	3			N	-0-					-0-
06	1290	N	1184	-0-	-106 B	-0-	1184	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	902	-0-	-431 B	-0-	902	3			N	-0-					-0-
02	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	809	-0-	-152 B	-0-	809	3			N	-0-					-0-
04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
05	1395	N	814	-0-	-581 B	-0-	814	3			N	-0-					-0-
06	780	N	756	-0-	-24 B	-0-	756	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
05	93	N	50	-0-	-43 B	-0-	50	3			N	-0-					-0-
*06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1376	-0-	-81 B	-0-	1376	3			N	-0-					-0-
02	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
04	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
05	1767	N	1261	-0-	-506 B	-0-	1261	3			N	-0-					-0-
*06	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	788	-0-	-359 B	-0-	788	3			N	-0-					-0-
02	1036	N	591	-0-	-445 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
04	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
05	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
06	1140	N	919	-0-	-221 B	-0-	919	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1627	-0-	-109 B	-0-	1627	3			N	-0-					-0-
02	1568	N	1540	-0-	-28 B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1633	-0-	-72 B	-0-	1633	3			N	-0-					-0-
04	1560	N	1506	-0-	-54 B	-0-	1506	3			N	-0-					-0-
05	1705	N	1668	-0-	-37 B	-0-	1668	3			N	-0-					-0-
06	1590	N	1489	-0-	-101 B	-0-	1489	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1116	N	850	-0-	-266 B	-0-	850	3			N	-0-			-0-
02	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-			-0-
04	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-			-0-
05	1271	N	1114	-0-	-157 B	-0-	1114	3			N	-0-			-0-
06	1080	N	909	-0-	-171 B	-0-	909	3			N	-0-			-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

01	3472	#	3254	-0-	-218 B	-1544	206	1	3048	3	N	-0-			-0-
02	3136	#	2989	-0-	-147 B	-1691	190	1	2799	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1691															
03	3472	#	3297	-0-	-175 B	-1866	206	1	3091	3	N	-0-			-0-
04	3300	#	2918	-0-	-382 B	-2248	193	1	2725	3	N	-0-			-0-
05	3317	#	1199	-0-	-2118 B	-4366	93	1	1106	3	N	-0-			-0-
06	3180	N	2821	-0-	-359 B	-4366	140	1	2681	3	N	-0-			-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

01	3193	N	3288	-0-	95 B	-10471	301	1	2987	3	N	-0-			-0-
02	0	N	3318	-0-	3318 B	-7153	364	1	2954	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6968 CANCELLED UNDERAGE -> -185															
03	2790	N	3686	-0-	896 B	-6072	403	1	3283	3	N	-0-			-0-
04	3180	N	3457	-0-	277 B	-5795	390	1	3067	3	N	-0-			-0-
05	3689	N	693	-0-	-2996 B	-5795	91	1	602	3	N	-0-			-0-
06	3570	N	4047	-0-	477 B	-5318	385	1	3662	3	N	-0-			-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

01	1302	N	1280	-0-	-22 B	-0-	1280	3			N	-0-			-0-
02	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-			-0-
04	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-			-0-
05	1612	N	1153	-0-	-459 B	-0-	1153	3			N	-0-			-0-
06	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-			-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

01	1674	N	1397	-0-	-277 B	-0-	1397	3			N	-0-			-0-
02	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	1092	-0-	-303 B	-0-	1092	3			N	-0-			-0-
04	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-			-0-
05	1705	N	1085	-0-	-620 B	-0-	1085	3			N	-0-			-0-
06	1050	N	1034	-0-	-16 B	-0-	1034	3			N	-0-			-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

01	1519	N	675	-0-	-844 B	-0-	675	3			N	-0-			-0-
02	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-			-0-
04	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-			-0-
05	1643	N	1005	-0-	-638 B	-0-	1005	3			N	-0-			-0-
06	1020	N	677	-0-	-343 B	-0-	677	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1129	-0-	-111 B	-0-	1129	3			N	-0-					-0-
02	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1251	-0-	-20 B	-0-	1251	3			N	-0-					-0-
04	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
05	1302	N	1076	-0-	-226 B	-0-	1076	3			N	-0-					-0-
06	1200	N	1094	-0-	-106 B	-0-	1094	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
02	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
04	990	N	981	-0-	-9 B	-0-	981	3			N	-0-					-0-
05	1023	N	1010	-0-	-13 B	-0-	1010	3			N	-0-					-0-
06	990	N	975	-0-	-15 B	-0-	975	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	1807	-0-	-2037 B	-0-	1807	3			N	-0-					-0-
02	4606	N	4606	-0-	-0- B	-0-	4606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3468	N	3468	-0-	-0- B	-0-	3468	3			N	-0-					-0-
04	4524	N	4524	-0-	-0- B	-0-	4524	3			N	-0-					-0-
05	5115	N	3679	-0-	-1436 B	-0-	3679	3			N	-0-					-0-
06	3360	N	2990	-0-	-370 B	-0-	2990	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	751	-0-	-1295 B	-0-	751	3			N	-0-					-0-
02	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
04	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-
05	2635	N	1915	-0-	-720 B	-0-	1915	3			N	-0-					-0-
06	1740	N	1599	-0-	-141 B	-0-	1599	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	591	-0-	-246 B	-0-	591	3			N	-0-					-0-
02	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	641	-0-	-41 B	-0-	641	3			N	-0-					-0-
04	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
05	868	N	633	-0-	-235 B	-0-	633	3			N	-0-					-0-
06	630	N	436	-0-	-194 B	-0-	436	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
02	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
04	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
05	1271	N	922	-0-	-349 B	-0-	922	3			N	-0-					-0-
*06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	617	-0-	-189 B	-0-	617	3			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	474	-0-	-84 B	-0-	474	3			N	-0-					-0-
04	600	N	540	-0-	-60 B	-0-	540	3			N	-0-					-0-
05	682	N	495	-0-	-187 B	-0-	495	3			N	-0-					-0-
*06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
04	480	N	478	-0-	-2 B	-0-	478	3			N	-0-					-0-
05	527	N	299	-0-	-228 B	-0-	299	3			N	-0-					-0-
06	480	N	291	-0-	-189 B	-0-	291	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

01	930	N	473	-0-	-457 B	-0-	473	3			N	-0-					-0-
02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
05	1054	N	652	-0-	-402 B	-0-	652	3			N	-0-					-0-
06	630	N	501	-0-	-129 B	-0-	501	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

01	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
04	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
05	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
06	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

01	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
02	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	996	-0-	-492 B	-0-	996	3			N	-0-					-0-
04	1380	N	569	-0-	-811 B	-0-	569	3			N	-0-					-0-
05	1457	N	1318	-0-	-139 B	-0-	1318	3			N	-0-					-0-
*06	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	273	-0-	-68 B	-0-	273	3			N	-0-					-0-
04	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
05	434	N	279	-0-	-155 B	-0-	279	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	590	-0-	-526 B	-0-	590	3			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
04	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
05	1271	N	800	-0-	-471 B	-0-	800	3			N	-0-					-0-
06	780	N	575	-0-	-205 B	-0-	575	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	547	-0-	-166 B	-0-	547	3			N	-0-					-0-
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	373	-0-	-185 B	-0-	373	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	651	N	357	-0-	-294 B	-0-	357	3			N	-0-					-0-
06	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	500	-0-	-120 B	-0-	500	3			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	775	N	495	-0-	-280 B	-0-	495	3			N	-0-					-0-
06	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
02	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	513	-0-	-200 B	-0-	513	3			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
05	713	N	511	-0-	-202 B	-0-	511	3			N	-0-					-0-
*06	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1568	-0-	-106 B	-0-	1568	3			N	-0-					-0-
02	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1662	-0-	-12 B	-0-	1662	3			N	-0-					-0-
04	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
05	1705	N	1591	-0-	-114 B	-0-	1591	3			N	-0-					-0-
06	1620	N	1586	-0-	-34 B	-0-	1586	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	394	-0-	-164 B	-0-	394	3			N	-0-					-0-
02	504	N	165	-0-	-339 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	321	-0-	-175 B	-0-	321	3			N	-0-					-0-
04	390	N	323	-0-	-67 B	-0-	323	3			N	-0-					-0-
05	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
06	300	N	106	-0-	-194 B	-0-	106	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

01	2046	N	1588	-0-	-458 B	-0-	1588	3			N	-0-					-0-
02	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2021	-0-	-25 B	-0-	2021	3			N	-0-					-0-
04	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
05	2170	N	1704	-0-	-466 B	-0-	1704	3			N	-0-					-0-
06	1950	N	1890	-0-	-60 B	-0-	1890	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
04	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
05	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
*06	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

01	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
04	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
05	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
06	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

01	2945	N	2834	-0-	-111 B	-0-	2834	3			N	-0-					-0-
02	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2864	-0-	-50 B	-0-	2864	3			N	-0-					-0-
04	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-
05	2976	N	2827	-0-	-149 B	-0-	2827	3			N	-0-					-0-
06	2760	N	1840	-0-	-920 B	-0-	1840	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

01	1984	N	1739	-0-	-245 B	-0-	1739	3			N	-0-					-0-
02	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1802	-0-	-27 B	-0-	1802	3			N	-0-					-0-
04	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
05	1922	N	1755	-0-	-167 B	-0-	1755	3			N	-0-					-0-
06	1740	N	1651	-0-	-89 B	-0-	1651	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	998	-0-	-25 B	-0-	998	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
06	1020	N	756	-0-	-264 B	-0-	756	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
02	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	620	N	573	-0-	-47 B	-0-	573	3			N	-0-					-0-
06	600	N	550	-0-	-50 B	-0-	550	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

01	2325	N	1962	-0-	-363 B	-0-	1962	3			N	-0-					-0-
02	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
04	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-
05	2759	N	1906	-0-	-853 B	-0-	1906	3			N	-0-					-0-
06	2310	N	1848	-0-	-462 B	-0-	1848	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
04	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
05	620	N	454	-0-	-166 B	-0-	454	3			N	-0-					-0-
*06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	664	-0-	-576	B	-0-	664	3			N	-0-					-0-
02	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
04	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
05	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
06	1290	N	1153	-0-	-137	B	-0-	1153	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1362	-0-	-405	B	-0-	74	1	1288	3	N	-0-					-0-
02	1308	N	1308	-0-	-0-	B	-0-	67	1	1241	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1055	-0-	-154	B	-0-	74	1	981	3	N	-0-					-0-
04	1527	N	1527	-0-	-0-	B	-0-	72	1	1455	3	N	-0-					-0-
05	1590	N	1590	-0-	-0-	B	-0-	74	1	1516	3	N	-0-					-0-
*06	1235	N	1235	-0-	-0-	B	-0-	72	1	1163	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	580	-0-	-288	B	-0-	580	3			N	-0-					-0-
02	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
04	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
05	930	N	857	-0-	-73	B	-0-	857	3			N	-0-					-0-
06	810	N	655	-0-	-155	B	-0-	655	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	486	-0-	-72	B	-0-	486	3			N	-0-					-0-
02	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	428	-0-	-99	B	-0-	428	3			N	-0-					-0-
04	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
05	589	N	449	-0-	-140	B	-0-	449	3			N	-0-					-0-
*06	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
02	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
04	900	N	667	-0-	-233	B	-0-	667	3			N	-0-					-0-
05	837	N	571	-0-	-266	B	-0-	571	3			N	-0-					-0-
06	570	N	561	-0-	-9	B	-0-	561	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	416	-0-	-111 B	-0-	416	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	620	N	434	-0-	-186 B	-0-	434	3			N	-0-					-0-
*06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	566	-0-	-116 B	-0-	566	3			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
05	744	N	510	-0-	-234 B	-0-	510	3			N	-0-					-0-
06	570	N	501	-0-	-69 B	-0-	501	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
04	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
05	1147	N	951	-0-	-196 B	-0-	951	3			N	-0-					-0-
*06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1290	-0-	-384 B	-0-	1290	3			N	-0-					-0-
02	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1577	-0-	-66 B	-0-	1577	3			N	-0-					-0-
04	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
05	1705	N	1363	-0-	-342 B	-0-	1363	3			N	-0-					-0-
06	1530	N	1509	-0-	-21 B	-0-	1509	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
05	620	N	543	-0-	-77 B	-0-	543	3			N	-0-					-0-
06	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
02	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1137	-0-	-41 B	-0-	1137	3			N	-0-					-0-
04	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
05	1147	N	773	-0-	-374 B	-0-	773	3			N	-0-					-0-
06	1110	N	1000	-0-	-110 B	-0-	1000	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
02	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
04	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
05	1023	N	918	-0-	-105	B	-0-	918	3			N	-0-					-0-
06	960	N	927	-0-	-33	B	-0-	927	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

01	1922	N	1518	-0-	-404	B	-0-	1518	3			N	-0-					-0-
02	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1951	-0-	-2	B	-0-	1951	3			N	-0-					-0-
04	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
05	2015	N	1943	-0-	-72	B	-0-	1943	3			N	-0-					-0-
06	1890	N	1825	-0-	-65	B	-0-	1825	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

01	899	N	852	-0-	-47	B	-0-	852	3			N	-0-					-0-
02	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	836	-0-	-32	B	-0-	836	3			N	-0-					-0-
04	810	N	807	-0-	-3	B	-0-	807	3			N	-0-					-0-
05	868	N	845	-0-	-23	B	-0-	845	3			N	-0-					-0-
*06	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

01	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

01	1271	N	857	-0-	-414	B	-0-	857	3			N	-0-					-0-
02	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1156	-0-	-84	B	-0-	1156	3			N	-0-					-0-
04	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
05	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
*06	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	461	-0-	-97 B	-0-	461	3			N	-0-					-0-
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
04	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
05	651	N	365	-0-	-286 B	-0-	365	3			N	-0-					-0-
06	570	N	3	-0-	-567 B	-0-	3	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1715	-0-	-52 B	-0-	1715	3			N	-0-					-0-
04	1710	N	1677	-0-	-33 B	-0-	1677	3			N	-0-					-0-
05	1767	N	1687	-0-	-80 B	-0-	1687	3			N	-0-					-0-
06	1650	N	1605	-0-	-45 B	-0-	1605	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	465	N	336	-0-	-129 B	-0-	336	3			N	-0-					-0-
*06	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	678	-0-	-159 B	-0-	678	3			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	1054	N	750	-0-	-304 B	-0-	750	3			N	-0-					-0-
06	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	2780	-0-	-816 B	-0-	2780	3			N	-0-					-0-
02	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3560	-0-	-36 B	-0-	3560	3			N	-0-					-0-
04	3263	N	3263	-0-	-0- B	-0-	3263	3			N	-0-					-0-
05	3689	N	2456	-0-	-1233 B	-0-	2456	3			N	-0-					-0-
06	3450	N	3098	-0-	-352 B	-0-	3098	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	86	-0-	-69 B	-0-	86	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	73	-0-	-82 B	-0-	73	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
*06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1012	-0-	-11 B	-0-	1012	3			N	-0-					-0-
02	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	960	-0-	-32 B	-0-	960	3			N	-0-					-0-
04	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-
05	1054	N	956	-0-	-98 B	-0-	956	3			N	-0-					-0-
06	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

01	837	N	808	-0-	-29 B	-0-	808	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
04	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
05	868	N	841	-0-	-27 B	-0-	841	3			N	-0-					-0-
06	840	N	814	-0-	-26 B	-0-	814	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

01	2356	N	1819	-0-	-537 B	-0-	1819	3			N	-0-					-0-
02	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2200	-0-	-32 B	-0-	2200	3			N	-0-					-0-
04	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
05	2232	N	1821	-0-	-411 B	-0-	1821	3			N	-0-					-0-
*06	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

01	1860	N	1721	-0-	-139 B	-0-	1721	3			N	-0-					-0-
02	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1731	-0-	-36 B	-0-	1731	3			N	-0-					-0-
04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
05	1829	N	1706	-0-	-123 B	-0-	1706	3			N	-0-					-0-
06	1680	N	1637	-0-	-43 B	-0-	1637	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

01	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
04	3000	N	3522	-0-	522 B	522	3522	3			N	-0-					-0-
05	3100	N	2940	-0-	-160 B	362	2940	3			N	-0-					-0-
*06	2794	N	2432	-0-	-362 B	-0-	2432	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2817	-0-	-97 B	-0-	2817	3			N	-0-					-0-
02	2503	N	2503	-0-	-0- B	-0-	2503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2761	-0-	-153 B	-0-	2761	3			N	-0-					-0-
04	2730	N	2517	-0-	-213 B	-0-	2517	3			N	-0-					-0-
05	2759	N	2400	-0-	-359 B	-0-	2400	3			N	-0-					-0-
06	2670	N	1529	-0-	-1141 B	-0-	1529	3			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
05	341	N	151	-0-	-190 B	-0-	151	3			N	-0-					-0-
06	270	N	163	-0-	-107 B	-0-	163	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2573	N	1095	-0-	-1478 B	-0-	1095	3			N	-0-					-0-
02	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
04	3086	N	3086	-0-	-0- B	-0-	3086	3			N	-0-					-0-
05	2821	N	2154	-0-	-667 B	-0-	2154	3			N	-0-					-0-
06	1830	N	1801	-0-	-29 B	-0-	1801	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	26	-0-	-284 B	-0-	26	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
04	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

01	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
02	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
04	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
05	2573	N	1260	-0-	-1313 B	-0-	1260	3			N	-0-					-0-
*06	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1364	N	439	-0-	-925 B	-0-	439	3			N	-0-					-0-
02	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
04	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
05	1550	N	1166	-0-	-384 B	-0-	1166	3			N	-0-					-0-
*06	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
05	930	N	406	-0-	-524 B	-0-	406	3			N	-0-					-0-
06	870	N	547	-0-	-323 B	-0-	547	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	#	2802	-0-	-949 B	-4243	163	1	2639	3	N	-0-					-0-
02	3388	#	2351	-0-	-1037 B	-5280	142	1	2209	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5280																	
03	3286	#	2706	-0-	-580 B	-5860	159	1	2547	3	N	-0-					-0-
04	2700	N	2334	-0-	-366 B	-5860	150	1	2184	3	N	-0-					-0-
05	2604	N	1602	-0-	-1002 B	-5860	96	1	1506	3	N	-0-					-0-
06	2610	N	2622	-0-	12 B	-5848	144	1	2478	3	N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	556	-0-	-250 B	-0-	556	3			N	-0-					-0-
04	1050	N	855	-0-	-195 B	-0-	855	3			N	-0-					-0-
05	558	N	389	-0-	-169 B	-0-	389	3			N	-0-					-0-
06	540	N	277	-0-	-263 B	-0-	277	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2860	N	2860	-0-	-0- B	-0-	2860	3			N	-0-					-0-
02	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3086	-0-	-107 B	-0-	3086	3			N	-0-					-0-
04	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-
05	2697	N	1811	-0-	-886 B	-0-	1811	3			N	-0-					-0-
*06	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-
04	4172	N	4172	-0-	-0- B	-0-	4172	3			N	-0-					-0-
05	3406	N	3406	-0-	-0- B	-0-	3406	3			N	-0-					-0-
06	2490	N	1929	-0-	-561 B	-0-	1929	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	898	-0-	-125 B	-0-	898	3			N	-0-					-0-
02	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-
04	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
05	1054	N	933	-0-	-121 B	-0-	933	3			N	-0-					-0-
06	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
02	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
05	186	N	81	-0-	-105	B	-0-	81	3			N	-0-					-0-
06	150	N	9	-0-	-141	B	-0-	9	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	867	-0-	-156	B	-0-	867	3			N	-0-					-0-
02	952	N	923	-0-	-29	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	671	-0-	-259	B	-0-	671	3			N	-0-					-0-
04	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
05	1023	N	802	-0-	-221	B	-0-	802	3			N	-0-					-0-
*06	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	426	-0-	-101	B	-0-	426	3			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	371	-0-	-63	B	-0-	371	3			N	-0-					-0-
04	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
05	496	N	392	-0-	-104	B	-0-	392	3			N	-0-					-0-
*06	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	463	-0-	-64	B	-0-	463	3			N	-0-					-0-
02	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	418	-0-	-78	B	-0-	418	3			N	-0-					-0-
04	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
05	527	N	465	-0-	-62	B	-0-	465	3			N	-0-					-0-
*06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2150	-0-	-640	B	-0-	2150	3			N	-0-					-0-
02	2408	N	2161	-0-	-247	B	-0-	2161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2456	N	2456	-0-	-0-	B	-0-	2456	3			N	-0-					-0-
04	2385	N	2385	-0-	-0-	B	-0-	2385	3			N	-0-					-0-
05	2387	N	1958	-0-	-429	B	-0-	1958	3			N	-0-					-0-
06	2370	N	926	-0-	-1444	B	-0-	926	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	N	2997	-0-	-1405	B	-0-	2997	3			N	-0-					-0-
02	3534	N	3534	-0-	-0-	B	-0-	3534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4402	N	3636	-0-	-766	B	-0-	3636	3			N	-0-					-0-
04	3730	N	3730	-0-	-0-	B	-0-	3730	3			N	-0-					-0-
05	3906	N	751	-0-	-3155	B	-0-	751	3			N	-0-					-0-
06	3510	N	1983	-0-	-1527	B	-0-	1983	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2496	-0-	-356 B	-2448	2496	3			N	-0-					-0-
02	1461	N	3909	-0-	2448 B	-0-	3909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2774	-0-	-388 B	-0-	2774	3			N	-0-					-0-
04	3561	N	3561	-0-	-0- B	-0-	3561	3			N	-0-					-0-
05	4340	N	2659	-0-	-1681 B	-0-	2659	3			N	-0-					-0-
06	2670	N	1678	-0-	-992 B	-0-	1678	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	523	-0-	-128 B	-0-	523	3			N	-0-					-0-
02	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
05	651	N	369	-0-	-282 B	-0-	369	3			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	372	N	275	-0-	-97 B	-0-	275	3			N	-0-					-0-
*06	754	N	754	-0-	-0- B	-0-	368	1	386	3	N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1095	-0-	-362 B	-0-	1095	3			N	-0-					-0-
02	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1240	-0-	-155 B	-0-	1240	3			N	-0-					-0-
04	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
05	1643	N	1058	-0-	-585 B	-0-	1058	3			N	-0-					-0-
*06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-
02	672	N	656	-0-	-16 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
04	720	N	707	-0-	-13 B	-0-	707	3			N	-0-					-0-
05	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
06	720	N	703	-0-	-17 B	-0-	703	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-
02	3131	N	3131	-0-	-0- B	-0-	3131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2998	N	2998	-0-	-0- B	-0-	2998	3			N	-0-					-0-
04	3060	N	2933	-0-	-127 B	-0-	2933	3			N	-0-					-0-
05	3472	N	2962	-0-	-510 B	-0-	2962	3			N	-0-					-0-
06	2910	N	2817	-0-	-93 B	-0-	2817	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	737	-0-	-658 B	-0-	737	3			N	-0-					-0-
02	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
04	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
05	1674	N	706	-0-	-968 B	-0-	706	3			N	-0-					-0-
06	1680	N	560	-0-	-1120 B	-0-	560	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	572	-0-	-203 B	-0-	572	3			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	467	-0-	-122 B	-0-	467	3			N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
05	744	N	488	-0-	-256 B	-0-	488	3			N	-0-					-0-
*06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	27	-0-	-97 B	-0-	27	3			N	-0-					-0-
04	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
05	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	552	-0-	-130 B	-0-	552	3			N	-0-					-0-
02	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	482	-0-	-107 B	-0-	482	3			N	-0-					-0-
04	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
05	682	N	489	-0-	-193 B	-0-	489	3			N	-0-					-0-
06	480	N	249	-0-	-231 B	-0-	249	3			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
02	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	805	-0-	-94 B	-0-	805	3			N	-0-					-0-
04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
05	930	N	794	-0-	-136 B	-0-	794	3			N	-0-					-0-
06	780	N	756	-0-	-24 B	-0-	756	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	918	-0-	-291 B	-0-	918	3			N	-0-					-0-
02	1008	N	864	-0-	-144 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
04	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-
05	961	N	689	-0-	-272 B	-0-	689	3			N	-0-					-0-
06	960	N	814	-0-	-146 B	-0-	814	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
02	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	510	-0-	-48 B	-0-	510	3			N	-0-					-0-
04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
05	558	N	479	-0-	-79 B	-0-	479	3			N	-0-					-0-
06	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

01 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

01 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04 14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

01	1178	N	918	-0-	-260 B	-0-	918	3			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	905	-0-	-242 B	-0-	905	3			N	-0-					-0-
04	900	N	30	-0-	-870 B	-0-	30	3			N	-0-					-0-
05	1271	N	43	-0-	-1228 B	-0-	43	3			N	-0-					-0-
06	870	N	244	-0-	-626 B	-0-	244	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

01	3038	N	2120	-0-	-918 B	-0-	2120	3			N	-0-					-0-
02	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2440	-0-	-412 B	-0-	2440	3			N	-0-					-0-
04	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
05	2821	N	1863	-0-	-958 B	-0-	1863	3			N	-0-					-0-
06	2370	N	2066	-0-	-304 B	-0-	2066	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

01	1829	N	1703	-0-	-126 B	-5202	74	1	1629	3	N	-0-					-0-
02	0	N	1771	-0-	1771 B	-3431	67	1	1704	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3431																	
03	1798	N	1779	-0-	-19 B	-0-	74	1	1705	3	N	-0-					-0-
04	1814	N	1814	-0-	-0- B	-0-	72	1	1742	3	N	-0-					-0-
05	1953	N	1699	-0-	-254 B	-0-	74	1	1625	3	N	-0-					-0-
06	1710	N	1542	-0-	-168 B	-0-	72	1	1470	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1116	-0-	-155 B	-0-	68	1	1048	3	N	-0-					-0-
02	1147	N	1147	-0-	-0- B	-0-	67	1	1080	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1197	-0-	-12 B	-0-	74	1	1123	3	N	-0-					-0-
04	1105	N	1105	-0-	-0- B	-0-	72	1	1033	3	N	-0-					-0-
05	1271	N	584	-0-	-687 B	-0-	38	1	546	3	N	-0-					-0-
06	1170	N	1131	-0-	-39 B	-0-	72	1	1059	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	221	-0-	-213 B	-0-	221	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
05	434	N	315	-0-	-119 B	-0-	315	3			N	-0-					-0-
06	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	415	-0-	-484 B	-0-	415	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-
04	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
05	930	N	511	-0-	-419 B	-0-	511	3			N	-0-					-0-
06	540	N	376	-0-	-164 B	-0-	376	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	248	N	172	-0-	-76 B	-0-	172	3			N	-0-					-0-
06	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	829	-0-	-287 B	-0-	829	3			N	-0-					-0-
04	900	N	797	-0-	-103 B	-0-	797	3			N	-0-					-0-
05	837	N	803	-0-	-34 B	-0-	803	3			N	-0-					-0-
06	810	N	762	-0-	-48 B	-0-	762	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1942	-0-	-42 B	-0-	1942	3			N	-0-					-0-
02	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
04	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
05	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
*06	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1396	-0-	-309 B	-0-	1396	3			N	-0-					-0-
02	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1751	-0-	-16 B	-0-	1751	3			N	-0-					-0-
04	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
05	2263	N	1618	-0-	-645 B	-0-	1618	3			N	-0-					-0-
06	1680	N	1383	-0-	-297 B	-0-	1383	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	410	-0-	-55 B	-0-	410	3			N	-0-					-0-
04	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
05	527	N	428	-0-	-99 B	-0-	428	3			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1547	-0-	-313 B	-0-	1547	3			N	-0-					-0-
02	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1626	-0-	-203 B	-0-	1626	3			N	-0-					-0-
04	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
05	2325	N	1690	-0-	-635 B	-0-	1690	3			N	-0-					-0-
*06	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1261	-0-	-537 B	-0-	1261	3			N	-0-					-0-
02	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
05	1891	N	1239	-0-	-652 B	-0-	1239	3			N	-0-					-0-
06	1170	N	918	-0-	-252 B	-0-	918	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	825	-0-	-725 B	-0-	825	3			N	-0-					-0-
02	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1088	-0-	-59 B	-0-	1088	3			N	-0-					-0-
04	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
05	1643	N	1107	-0-	-536 B	-0-	1107	3			N	-0-					-0-
06	1050	N	846	-0-	-204 B	-0-	846	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	944	-0-	-1412 B	-0-	944	3			N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1079	-0-	-440 B	-0-	1079	3			N	-0-					-0-
04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
05	1178	N	705	-0-	-473 B	-0-	705	3			N	-0-					-0-
06	1050	N	814	-0-	-236 B	-0-	814	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
*06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	3092	-0-	-70 B	-0-	3092	3			N	-0-					-0-
02	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2945	-0-	-93 B	-0-	2945	3			N	-0-					-0-
04	3000	N	2904	-0-	-96 B	-0-	2904	3			N	-0-					-0-
05	3100	N	2800	-0-	-300 B	-0-	2800	3			N	-0-					-0-
06	2850	N	2589	-0-	-261 B	-0-	2589	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
05	496	N	358	-0-	-138 B	-0-	358	3			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	566	-0-	-54 B	-0-	566	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	620	N	559	-0-	-61 B	-0-	559	3			N	-0-					-0-
06	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1199	-0-	-134 B	-0-	1199	3			N	-0-					-0-
02	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1245	-0-	-119 B	-0-	1245	3			N	-0-					-0-
04	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
05	1426	N	1191	-0-	-235 B	-0-	1191	3			N	-0-					-0-
*06	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	904	-0-	-429 B	-0-	904	3			N	-0-					-0-
02	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
04	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
05	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
06	1320	N	1249	-0-	-71 B	-0-	1249	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	489	-0-	-937 B	-0-	135	1	354	3	N	-0-					-0-
02	770	N	770	-0-	-0- B	-0-	202	1	568	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1099	N	1099	-0-	-0- B	-0-	270	1	829	3	N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	258	1	741	3	N	-0-					-0-
05	868	N	678	-0-	-190 B	-0-	167	1	511	3	N	-0-					-0-
06	1050	N	472	-0-	-578 B	-0-	127	1	345	3	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

01	930	N	231	-0-	-699 B	-0-	74	1	157	3	N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	67	1	225	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	74	1	347	3	N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	72	1	539	3	N	-0-					-0-
05	588	N	588	-0-	-0- B	-0-	74	1	514	3	N	-0-					-0-
06	420	N	225	-0-	-195 B	-0-	72	1	153	3	N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
05	465	N	301	-0-	-164 B	-0-	301	3			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

01	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-
02	3740	N	3740	-0-	-0- B	-0-	3740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4051	N	4051	-0-	-0- B	-0-	4051	3			N	-0-					-0-
04	3840	N	2924	-0-	-916 B	-0-	2924	3			N	-0-					-0-
05	4154	N	1670	-0-	-2484 B	-0-	1670	3			N	-0-					-0-
06	3930	N	3409	-0-	-521 B	-0-	3409	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

01	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
02	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
04	2370	N	1659	-0-	-711 B	-0-	1659	3			N	-0-					-0-
05	2449	N	1119	-0-	-1330 B	-0-	1119	3			N	-0-					-0-
06	2280	N	2209	-0-	-71 B	-0-	2209	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

01	3224	N	2002	-0-	-1222 B	-2302	2002	3			N	-0-					-0-
02	0	N	2277	-0-	2277 B	-25	2277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -25																	
03	2852	N	1885	-0-	-967 B	-0-	1885	3			N	-0-					-0-
04	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
05	2511	N	1742	-0-	-769 B	-0-	1742	3			N	-0-					-0-
06	1830	N	1459	-0-	-371 B	-0-	1459	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	811	-0-	-739 B	-0-	811	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
04	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
05	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
06	900	N	379	-0-	-521 B	-0-	379	3			N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	#	2514	-0-	-1764 B	-6930	244	1	2270	3	N	-0-					-0-
02	3864	#	1999	-0-	-1865 B	-8795	225	1	1774	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8795																	
03	3503	#	2603	-0-	-900 B	-9695	298	1	2305	3	N	-0-					-0-
04	3090	#	2483	-0-	-607 B	-10302	330	1	2153	3	N	-0-					-0-
05	2201	N	1272	-0-	-929 B	-10302	143	1	1129	3	N	-0-					-0-
06	2520	N	2987	-0-	467 B	-9835	315	1	2672	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
05	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
02	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1736	-0-	-124 B	-0-	1736	3			N	-0-					-0-
04	2040	N	1458	-0-	-582 B	-0-	1458	3			N	-0-					-0-
05	1984	N	1982	-0-	-2 B	-0-	1982	3			N	-0-					-0-
*06	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1204	-0-	-377 B	-0-	1204	3			N	-0-					-0-
02	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1167	-0-	-321 B	-0-	1167	3			N	-0-					-0-
04	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
*06	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1075	-0-	-41 B	-0-	1075	3			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-
04	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
05	1178	N	1004	-0-	-174 B	-0-	1004	3			N	-0-					-0-
06	1110	N	1011	-0-	-99 B	-0-	1011	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	403	-0-	-155 B	-0-	403	3			N	-0-					-0-
02	2289	N	2289	-0-	-0- B	-0-	371	1	1918	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2012	N	2012	-0-	-0- B	-0-	365	1	1647	3	N	-0-					-0-
04	2571	N	2571	-0-	-0- B	-0-	523	1	2048	3	N	-0-					-0-
05	2542	N	2381	-0-	-161 B	-0-	558	1	1823	3	N	-0-					-0-
06	1950	N	1352	-0-	-598 B	-0-	540	1	812	3	N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	620	N	479	-0-	-141 B	-0-	479	3			N	-0-					-0-
06	450	N	446	-0-	-4 B	-0-	446	3			N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2106	-0-	-64 B	-0-	2106	3			N	-0-					-0-
02	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2088	-0-	-51 B	-0-	2088	3			N	-0-					-0-
04	2040	N	1952	-0-	-88 B	-0-	1952	3			N	-0-					-0-
05	2108	N	2084	-0-	-24 B	-0-	2084	3			N	-0-					-0-
06	2010	N	1390	-0-	-620 B	-0-	1390	3			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
05	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
*06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1024	-0-	-154 B	-0-	1024	3			N	-0-					-0-
02	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					-0-
04	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
05	1240	N	1047	-0-	-193 B	-0-	1047	3			N	-0-					-0-
06	1140	N	1103	-0-	-37 B	-0-	1103	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1470	-0-	354 B	-8195	1470	3			N	-0-					-0-
02	0	N	127	-0-	127 B	-8068	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4729 CANCELLED UNDERAGE -> -3339																	
03	1364	N	874	-0-	-490 B	-4729	874	3			N	-0-					-0-
04	1410	N	1596	-0-	186 B	-4543	1596	3			N	-0-					-0-
05	155	N	1777	-0-	1622 B	-2921	1777	3			N	-0-					-0-
06	840	N	1357	-0-	517 B	-2404	1357	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
04	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
05	341	N	119	-0-	-222	B	-0-	119	3			N	-0-					-0-
06	210	N	161	-0-	-49	B	-0-	161	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	829	-0-	-752	B	-0-	829	3			N	-0-					-0-
02	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	878	-0-	-424	B	-0-	878	3			N	-0-					-0-
04	810	N	769	-0-	-41	B	-0-	769	3			N	-0-					-0-
05	1054	N	676	-0-	-378	B	-0-	676	3			N	-0-					-0-
06	840	N	726	-0-	-114	B	-0-	726	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1199	-0-	-351	B	-0-	1199	3			N	-0-					-0-
02	1400	N	1342	-0-	-58	B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1365	-0-	-92	B	-0-	1365	3			N	-0-					-0-
04	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
05	1488	N	1075	-0-	-413	B	-0-	1075	3			N	-0-					-0-
06	1320	N	1025	-0-	-295	B	-0-	1025	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1408	-0-	-297	B	-0-	1408	3			N	-0-					-0-
02	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1695	-0-	-72	B	-0-	1695	3			N	-0-					-0-
04	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
05	1860	N	1285	-0-	-575	B	-0-	1285	3			N	-0-					-0-
06	1650	N	1529	-0-	-121	B	-0-	1529	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1670	-0-	-190	B	-0-	1670	3			N	-0-					-0-
02	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1646	-0-	-59	B	-0-	1646	3			N	-0-					-0-
04	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
05	1798	N	1597	-0-	-201	B	-0-	1597	3			N	-0-					-0-
06	1590	N	1499	-0-	-91	B	-0-	1499	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1929	-0-	-117 B	-0-	1929	3			N	-0-					-0-
02	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1914	-0-	-39 B	-0-	1914	3			N	-0-					-0-
04	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
05	2046	N	1936	-0-	-110 B	-0-	1936	3			N	-0-					-0-
06	1860	N	1796	-0-	-64 B	-0-	1796	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	#	4143	-0-	330 B	-790	241	1	3902	3	N	-0-					-0-
02	3444	#	3302	-0-	-142 B	-932	200	1	3102	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -932																	
03	4123	#	3948	-0-	-175 B	-1107	232	1	3716	3	N	-0-					-0-
04	4020	#	3357	-0-	-663 B	-1770	216	1	3141	3	N	-0-					-0-
05	3658	N	2212	-0-	-1446 B	-1770	133	1	2079	3	N	-0-					-0-
06	3810	N	3488	-0-	-322 B	-1770	192	1	3296	3	N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1307	-0-	-739 B	-0-	1307	3			N	-0-					-0-
02	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
04	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
05	2263	N	1816	-0-	-447 B	-0-	1816	3			N	-0-					-0-
06	1830	N	1642	-0-	-188 B	-0-	1642	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
05	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	648	-0-	-158 B	-0-	648	3			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
04	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
05	837	N	774	-0-	-63 B	-0-	774	3			N	-0-					-0-
06	780	N	745	-0-	-35 B	-0-	745	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1743	-0-	-272 B	-0-	1743	3			N	-0-					-0-
02	1792	N	1657	-0-	-135 B	-0-	1657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1672	-0-	-219 B	-0-	1672	3			N	-0-					-0-
04	1680	N	1598	-0-	-82 B	-0-	1598	3			N	-0-					-0-
05	1829	N	1510	-0-	-319 B	-0-	1510	3			N	-0-					-0-
06	1620	N	1437	-0-	-183 B	-0-	1437	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
04	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-
05	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
06	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	2613	-0-	-580 B	-0-	2613	3			N	-0-					-0-
02	2742	N	2742	-0-	-0- B	-0-	2742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2726	-0-	-219 B	-0-	2726	3			N	-0-					-0-
04	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-
05	3038	N	2711	-0-	-327 B	-0-	2711	3			N	-0-					-0-
06	2640	N	2494	-0-	-146 B	-0-	2494	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	813	-0-	-551 B	-0-	813	3			N	-0-					-0-
02	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
04	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
05	1395	N	1037	-0-	-358 B	-0-	1037	3			N	-0-					-0-
06	1260	N	836	-0-	-424 B	-0-	836	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1450	-0-	-193 B	-0-	1450	3			N	-0-					-0-
02	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1513	-0-	-68 B	-0-	1513	3			N	-0-					-0-
04	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
05	1550	N	1290	-0-	-260 B	-0-	1290	3			N	-0-					-0-
06	1470	N	1350	-0-	-120 B	-0-	1350	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5717	N	5717	-0-	-0- B	-0-	837	1	4880	3	N	-0-					-0-
02	6156	N	6156	-0-	-0- B	-0-	924	1	5232	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6262	N	6198	-0-	-64 B	-0-	944	1	5254	3	N	-0-					-0-
04	6193	N	6193	-0-	-0- B	-0-	926	1	5267	3	N	-0-					-0-
05	6820	N	3677	-0-	-3143 B	-0-	587	1	3090	3	N	-0-					-0-
06	6000	N	3315	-0-	-2685 B	-0-	544	1	2771	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	84	-0-	-71 B	-0-	84	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
06	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1894	-0-	-369 B	-0-	1894	3			N	-0-					-0-
02	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
04	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
05	2325	N	1763	-0-	-562 B	-0-	1763	3			N	-0-					-0-
06	2130	N	1742	-0-	-388 B	-0-	1742	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
05	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
06	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
05	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
06	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	426	-0-	-535 B	-0-	426	3			N	-0-					-0-
02	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-
04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
05	899	N	598	-0-	-301 B	-0-	598	3			N	-0-					-0-
06	540	N	422	-0-	-118 B	-0-	422	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
05	744	N	658	-0-	-86 B	-0-	658	3			N	-0-					-0-
06	690	N	621	-0-	-69 B	-0-	621	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	365	-0-	-224 B	-0-	365	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	272	-0-	-131 B	-0-	272	3			N	-0-					-0-
04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
05	465	N	278	-0-	-187 B	-0-	278	3			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

01	1643	N	1575	-0-	-68 B	-0-	1575	3			N	-0-					-0-
02	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
04	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
05	1612	N	1611	-0-	-1 B	-0-	1611	3			N	-0-					-0-
06	1560	N	1551	-0-	-9 B	-0-	1551	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

01	3658	N	2819	-0-	-839 B	-0-	2819	3			N	-0-					-0-
02	3192	N	3076	-0-	-116 B	-0-	3076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
04	3344	N	3344	-0-	-0- B	-0-	3344	3			N	-0-					-0-
05	3410	N	1745	-0-	-1665 B	-0-	1745	3			N	-0-					-0-
06	3600	N	3570	-0-	-30 B	-0-	3570	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

01	1922	N	1771	-0-	-151 B	-0-	1771	3			N	-0-					-0-
02	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
04	1710	N	1573	-0-	-137 B	-0-	1573	3			N	-0-					-0-
05	1767	N	1737	-0-	-30 B	-0-	1737	3			N	-0-					-0-
06	1590	N	1252	-0-	-338 B	-0-	1252	3			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

01	2697	N	2421	-0-	-276 B	-0-	2421	3			N	-0-					-0-
02	2408	N	2403	-0-	-5 B	-0-	2403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1850	-0-	-196 B	-0-	1850	3			N	-0-					-0-
04	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
05	2666	N	1889	-0-	-777 B	-0-	1889	3			N	-0-					-0-
*06	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

01	2728	N	1896	-0-	-832 B	-0-	1896	3			N	-0-					-0-
02	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1687	-0-	-545 B	-0-	1687	3			N	-0-					-0-
04	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
05	2139	N	1610	-0-	-529 B	-0-	1610	3			N	-0-					-0-
*06	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	N	2669	-0-	-741 B	-0-	2669	3			N	-0-					-0-
02	3158	N	3158	-0-	-0- B	-0-	3158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3300	-0-	-79 B	-0-	3300	3			N	-0-					-0-
04	3045	N	3045	-0-	-0- B	-0-	3045	3			N	-0-					-0-
05	3503	N	2197	-0-	-1306 B	-0-	2197	3			N	-0-					-0-
06	3180	N	2761	-0-	-419 B	-0-	2761	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3422	N	3422	-0-	-0- B	-0-	3422	3			N	-0-					-0-
02	3902	N	3902	-0-	-0- B	-0-	3902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5115	N	3909	-0-	-1206 B	-0-	3909	3			N	-0-					-0-
04	3569	N	3569	-0-	-0- B	-0-	3569	3			N	-0-					-0-
05	4309	N	2462	-0-	-1847 B	-0-	2462	3			N	-0-					-0-
06	3780	N	3530	-0-	-250 B	-0-	3530	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
02	896	N	887	-0-	-9 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
04	960	N	940	-0-	-20 B	-0-	940	3			N	-0-					-0-
05	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
06	960	N	912	-0-	-48 B	-0-	912	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2751	-0-	-70 B	-0-	62	1	2689	2	N	-0-					-0-
02	2622	N	2622	-0-	-0- B	-0-	56	1	2566	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2794	N	2794	-0-	-0- B	-0-	60	1	2734	2	N	-0-					-0-
04	2670	N	2290	-0-	-380 B	-0-	46	1	2244	2	N	-0-					-0-
05	2914	N	905	-0-	-2009 B	-0-	62	1	843	2	N	-0-					-0-
06	2700	N	2616	-0-	-84 B	-0-	22	1	2594	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

01	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
02	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
04	330	N	287	-0-	-43	B	-0-	287	2			N	-0-					-0-
*05	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
*06	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
04	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
*05	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
*06	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1519	N	1513	-0-	-6	B	-0-	1513	2			N	-0-					-0-
02	1581	N	1581	-0-	-0-	B	-0-	1581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1236	-0-	-128	B	-0-	1236	2			N	-0-					-0-
04	1470	N	1409	-0-	-61	B	-0-	1409	2			N	-0-					-0-
05	1736	N	1321	-0-	-415	B	-0-	1321	2			N	-0-					-0-
06	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

01	1395	N	1342	-0-	-53	B	-0-	1342	2			N	-0-					-0-
02	1506	N	1506	-0-	-0-	B	-0-	1506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1252	N	1252	-0-	-0-	B	-0-	1252	2			N	-0-					-0-
04	1337	N	1337	-0-	-0-	B	-0-	1337	2			N	-0-					-0-
05	1674	N	1202	-0-	-472	B	-0-	1202	2			N	-0-					-0-
06	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-					-0-
02	1904	N	1494	-0-	-410 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	791	-0-	-976 B	-0-	791	2			N	-0-					-0-
04	1530	N	842	-0-	-688 B	-0-	842	2			N	-0-					-0-
05	1643	N	1582	-0-	-61 B	-0-	1582	2			N	-0-					-0-
06	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	881	-0-	-359 B	-0-	881	2			N	-0-					-0-
02	1120	N	1034	-0-	-86 B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	841	-0-	-151 B	-0-	841	2			N	-0-					-0-
04	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
05	1147	N	836	-0-	-311 B	-0-	836	2			N	-0-					-0-
06	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1353	-0-	-259 B	-0-	1353	2			N	-0-					-0-
02	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1278	-0-	-117 B	-0-	1278	2			N	-0-					-0-
04	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
05	1705	N	1274	-0-	-431 B	-0-	1274	2			N	-0-					-0-
06	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
04	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	885	-0-	-138 B	-0-	885	2			N	-0-					-0-
02	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	857	-0-	-73 B	-0-	857	2			N	-0-					-0-
04	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-
05	1085	N	912	-0-	-173 B	-0-	912	2			N	-0-					-0-
06	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1203	-0-	-37 B	-0-	1203	2			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	944	-0-	-327 B	-0-	944	2			N	-0-					-0-
04	1170	N	1129	-0-	-41 B	-0-	1129	2			N	-0-					-0-
05	1271	N	981	-0-	-290 B	-0-	981	2			N	-0-					-0-
06	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
02	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-
04	840	N	839	-0-	-1 B	-0-	839	2			N	-0-					-0-
05	1054	N	748	-0-	-306 B	-0-	748	2			N	-0-					-0-
06	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
02	1008	N	979	-0-	-29 B	-0-	979	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1081	-0-	-35 B	-0-	1081	2			N	-0-					-0-
04	1050	N	1038	-0-	-12 B	-0-	1038	2			N	-0-					-0-
05	1085	N	1066	-0-	-19 B	-0-	1066	2			N	-0-					-0-
06	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	579	-0-	-196 B	-0-	579	3			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	566	-0-	-54 B	-0-	566	3			N	-0-					-0-
04	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
05	837	N	539	-0-	-298 B	-0-	539	3			N	-0-					-0-
06	540	N	470	-0-	-70 B	-0-	470	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	384	-0-	-112 B	-0-	384	3			N	-0-					-0-
02	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	426	-0-	-132 B	-0-	426	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	434	N	359	-0-	-75 B	-0-	359	3			N	-0-					-0-
06	420	N	204	-0-	-216 B	-0-	204	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	483	-0-	-75 B	-0-	483	3			N	-0-					-0-
02	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
04	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
05	620	N	483	-0-	-137 B	-0-	483	3			N	-0-					-0-
*06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

01	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
02	420	N	405	-0-	-15 B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
05	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
06	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

01	1302	N	878	-0-	-424 B	-0-	878	2			N	-0-					-0-
02	1344	N	1281	-0-	-63 B	-0-	1281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
04	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
05	1426	N	776	-0-	-650 B	-0-	776	2			N	-0-					-0-
06	1200	N	637	-0-	-563 B	-0-	637	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

01	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
02	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1349	-0-	-232 B	-0-	1349	2			N	-0-					-0-
04	1320	N	1301	-0-	-19 B	-0-	1301	2			N	-0-					-0-
05	1364	N	1304	-0-	-60 B	-0-	1304	2			N	-0-					-0-
06	1320	N	1297	-0-	-23 B	-0-	1297	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

01	2480	N	1266	-0-	-1214	B	-0-	1266	2			N	-0-					-0-
02	2247	N	2247	-0-	-0-	B	-0-	2247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	1655	-0-	-763	B	-0-	1655	2			N	-0-					-0-
04	2409	N	2409	-0-	-0-	B	-0-	2409	2			N	-0-					-0-
05	2480	N	2397	-0-	-83	B	-0-	2397	2			N	-0-					-0-
*06	1902	N	1902	-0-	-0-	B	-0-	1902	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

01	1178	N	708	-0-	-470	B	-0-	708	2			N	-0-					-0-
02	1064	N	85	-0-	-979	B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	164	-0-	-1014	B	-0-	164	2			N	-0-					-0-
04	690	N	634	-0-	-56	B	-0-	634	2			N	-0-					-0-
05	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
*06	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

01	1023	N	517	-0-	-506	B	-0-	517	2			N	-0-					-0-
02	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
04	510	N	493	-0-	-17	B	-0-	493	2			N	-0-					-0-
05	1395	N	932	-0-	-463	B	-0-	932	2			N	-0-					-0-
06	900	N	235	-0-	-665	B	-0-	235	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

01	775	N	617	-0-	-158	B	-0-	617	3			N	-0-					-0-
02	700	N	596	-0-	-104	B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	618	-0-	-188	B	-0-	618	3			N	-0-					-0-
04	600	N	599	-0-	-1	B	-0-	599	3			N	-0-					-0-
05	651	N	475	-0-	-176	B	-0-	475	3			N	-0-					-0-
06	600	N	580	-0-	-20	B	-0-	580	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1147	N	1106	-0-	-41	B	-0-	1106	2			N	-0-			-0-
02	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1079	N	1079	-0-	-0-	B	-0-	1079	2			N	-0-			-0-
04	1080	N	NO RPT	-0-	-1080	B	-0-					N	NO RPT			-0-
05	1054	N	1009	-0-	-45	B	-0-	1009	2			N	-0-			-0-
06	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT			-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-			-0-
02	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	31	N	7	-0-	-24	B	-0-	7	2			N	-0-			-0-
*04	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-			-0-
*05	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-			-0-
*06	8	N	NO RPT	-0-	-8	B	-0-					N	NO RPT			-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-			-0-
02	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	31	N	20	-0-	-11	B	-0-	20	2			N	-0-			-0-
*04	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-			-0-
*05	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-			-0-
06	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT			-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-			-0-
02	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	186	N	142	-0-	-44	B	-0-	142	2			N	-0-			-0-
*04	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-			-0-
*05	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-			-0-
06	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT			-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1417	N	1417	-0-	-0-	B	-0-	127	1	1290	3	N	-0-			-0-
02	1316	N	1250	-0-	-66	B	-0-	113	1	1137	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1581	N	1378	-0-	-203	B	-0-	124	1	1254	3	N	-0-			-0-
04	1380	N	974	-0-	-406	B	-0-	88	1	886	3	N	-0-			-0-
05	1395	N	1293	-0-	-102	B	-0-	116	1	1177	3	N	-0-			-0-
06	1320	N	803	-0-	-517	B	-0-	72	1	731	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC//CONT.// 341528
TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2157	-0-	-75 B	-0-	2157	2			N	-0-					-0-
02	1960	N	1906	-0-	-54 B	-0-	1906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2111	-0-	-121 B	-0-	2111	2			N	-0-					-0-
04	2100	N	1523	-0-	-577 B	-0-	1523	2			N	-0-					-0-
05	2108	N	1253	-0-	-855 B	-0-	1253	2			N	-0-					-0-
06	2040	N	819	-0-	-1221 B	-0-	819	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	695	-0-	-49 B	-0-	695	2			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
05	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
*06	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1246	-0-	-118 B	-0-	1246	2			N	-0-					-0-
02	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1325	-0-	-8 B	-0-	1325	2			N	-0-					-0-
04	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
05	1395	N	1247	-0-	-148 B	-0-	1247	2			N	-0-					-0-
06	1290	N	1259	-0-	-31 B	-0-	1259	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	881	-0-	-80 B	-0-	881	2			N	-0-					-0-
02	840	N	821	-0-	-19 B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	833	-0-	-159 B	-0-	833	2			N	-0-					-0-
04	840	N	760	-0-	-80 B	-0-	760	2			N	-0-					-0-
05	899	N	741	-0-	-158 B	-0-	741	2			N	-0-					-0-
*06	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	225	-0-	-240 B	-0-	225	2			N	-0-					-0-
02	392	N	345	-0-	-47 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	118	-0-	-285 B	-0-	118	2			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

01 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 INJECT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

01	1891	N	1830	-0-	-61 B	-0-	1830	2			N	-0-					-0-
02	1708	N	1335	-0-	-373 B	-0-	1335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1300	-0-	-560 B	-0-	1300	2			N	-0-					-0-
04	1770	N	1148	-0-	-622 B	-0-	1148	2			N	-0-					-0-
05	1488	N	1071	-0-	-417 B	-0-	1071	2			N	-0-					-0-
06	1260	N	700	-0-	-560 B	-0-	700	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

01	558	S	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
02	504	S	408	-0-	-96 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	S	431	-0-	-127 B	-0-	431	2			N	-0-					-0-
04	510	S	393	-0-	-117 B	-0-	393	2			N	-0-					-0-
05	465	S	389	-0-	-76 B	-0-	389	2			N	-0-					-0-
06	420	S	277	-0-	-143 B	-0-	277	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

01	744	N	739	-0-	-5 B	-0-	739	2			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
05	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
06	780	N	428	-0-	-352 B	-0-	428	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

01	1178	N	1070	-0-	-108 B	-0-	1070	2			N	-0-					-0-
02	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-
04	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
05	1116	N	1088	-0-	-28 B	-0-	1088	2			N	-0-					-0-
06	1080	N	1020	-0-	-60 B	-0-	1020	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1126	N	1126	-0-	-0-	B	-0-	1126	2			N	-0-					-0-
02	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1111	-0-	-5	B	-0-	1111	2			N	-0-					-0-
04	1080	N	1041	-0-	-39	B	-0-	1041	2			N	-0-					-0-
05	1209	N	1019	-0-	-190	B	-0-	1019	2			N	-0-					-0-
06	1080	N	941	-0-	-139	B	-0-	941	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-					-0-
02	1005	N	1005	-0-	-0-	B	-0-	1005	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1043	-0-	-42	B	-0-	1043	2			N	-0-					-0-
04	1050	N	889	-0-	-161	B	-0-	889	2			N	-0-					-0-
05	1116	N	792	-0-	-324	B	-0-	792	2			N	-0-					-0-
06	1020	N	725	-0-	-295	B	-0-	725	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	478	-0-	-80	B	-0-	478	2			N	-0-					-0-
02	504	N	481	-0-	-23	B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	549	-0-	-9	B	-0-	549	2			N	-0-					-0-
04	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
05	527	N	477	-0-	-50	B	-0-	477	2			N	-0-					-0-
06	540	N	439	-0-	-101	B	-0-	439	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	399	-0-	-252	B	-0-	399	2			N	-0-					-0-
02	476	N	356	-0-	-120	B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	351	-0-	-114	B	-0-	351	2			N	-0-					-0-
04	390	N	298	-0-	-92	B	-0-	298	2			N	-0-					-0-
05	403	N	228	-0-	-175	B	-0-	228	2			N	-0-					-0-
06	330	N	217	-0-	-113	B	-0-	217	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1915	-0-	-100	B	-0-	1915	2			N	-0-					-0-
02	1736	N	1680	-0-	-56	B	-0-	1680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1854	-0-	-68	B	-0-	1854	2			N	-0-					-0-
04	1860	N	1799	-0-	-61	B	-0-	1799	2			N	-0-					-0-
05	1860	N	1858	-0-	-2	B	-0-	1858	2			N	-0-					-0-
06	1800	N	1331	-0-	-469	B	-0-	1331	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	N	2603	-0-	-1055	B	-0-	2603	2			N	-0-					-0-
02	3136	N	2189	-0-	-947	B	-0-	2189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2883	N	2277	-0-	-606	B	-0-	2277	2			N	-0-					-0-
04	2520	N	2091	-0-	-429	B	-0-	2091	2			N	-0-					-0-
05	2418	N	1983	-0-	-435	B	-0-	1983	2			N	-0-					-0-
06	2190	N	1374	-0-	-816	B	-0-	1374	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2276	-0-	-483 B	-0-	2276	2			N	-0-					-0-
02	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2695	-0-	-64 B	-0-	2695	2			N	-0-					-0-
04	2511	N	2511	-0-	-0- B	-0-	2511	2			N	-0-					-0-
05	2883	N	2178	-0-	-705 B	-0-	2178	2			N	-0-					-0-
06	2610	N	2449	-0-	-161 B	-0-	2449	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1839	-0-	-424 B	-0-	1839	2			N	-0-					-0-
02	2123	N	2123	-0-	-0- B	-0-	2123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2181	-0-	-51 B	-0-	2181	2			N	-0-					-0-
04	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-
05	2356	N	1903	-0-	-453 B	-0-	1903	2			N	-0-					-0-
06	2100	N	2044	-0-	-56 B	-0-	2044	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	2781	-0-	-443 B	-0-	2781	2			N	-0-					-0-
02	2950	N	2950	-0-	-0- B	-0-	2950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2177	-0-	-582 B	-0-	2177	2			N	-0-					-0-
04	2963	N	2963	-0-	-0- B	-0-	2963	2			N	-0-					-0-
05	3255	N	2917	-0-	-338 B	-0-	2917	2			N	-0-					-0-
*06	2917	N	2917	-0-	-0- B	-0-	2917	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
02	672	N	671	-0-	-1 B	-0-	671	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	559	-0-	-185 B	-0-	559	2			N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
02	336	N	333	-0-	-3 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
04	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
05	372	N	287	-0-	-85 B	-0-	287	2			N	-0-					-0-
*06	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	403	-0-	-93 B	-0-	403	2			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
05	496	N	290	-0-	-206 B	-0-	290	2			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

01	868	N	657	-0-	-211 B	-0-	657	2			N	-0-					-0-
02	784	N	773	-0-	-11 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
04	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
05	868	N	642	-0-	-226 B	-0-	642	2			N	-0-					-0-
06	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

01	2108	N	2063	-0-	-45 B	-0-	2063	2			N	-0-					-0-
02	1876	N	1824	-0-	-52 B	-0-	1824	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1882	-0-	-226 B	-0-	1882	2			N	-0-					-0-
04	2010	N	1845	-0-	-165 B	-0-	1845	2			N	-0-					-0-
05	2015	N	1462	-0-	-553 B	-0-	1462	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

01	1271	N	1149	-0-	-122 B	-0-	1149	2			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1236	-0-	-66 B	-0-	1236	2			N	-0-					-0-
04	1110	N	1096	-0-	-14 B	-0-	1096	2			N	-0-					-0-
05	1395	N	1105	-0-	-290 B	-0-	1105	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

01	1643	N	1466	-0-	-177 B	-0-	1466	2			N	-0-					-0-
02	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1651	-0-	-54 B	-0-	1651	2			N	-0-					-0-
04	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
05	1891	N	1483	-0-	-408 B	-0-	1483	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

01	1054	N	1040	-0-	-14 B	-0-	1040	2			N	-0-					-0-
02	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1047	-0-	-38 B	-0-	1047	2			N	-0-					-0-
04	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
05	1147	N	943	-0-	-204 B	-0-	943	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	248	N	144	-0-	-104 B	-0-	144	2			N	-0-					-0-
06	150	N	101	-0-	-49 B	-0-	101	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
02	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	752	-0-	-178 B	-0-	752	2			N	-0-					-0-
04	870	N	708	-0-	-162 B	-0-	708	2			N	-0-					-0-
05	744	N	703	-0-	-41 B	-0-	703	2			N	-0-					-0-
06	720	N	436	-0-	-284 B	-0-	436	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	580	-0-	-133 B	-0-	580	2			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
04	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
05	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
*06	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	84	N	31	-0-	-53 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
*06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
02	308	N	307	-0-	-1 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
04	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-
05	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
06	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
02	588	N	574	-0-	-14 B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
04	720	N	615	-0-	-105 B	-0-	615	2			N	-0-					-0-
05	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					-0-
06	600	N	598	-0-	-2 B	-0-	598	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

01	374	S	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	277	S	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	S	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
04	360	S	192	-0-	-168 B	-0-	192	3			N	-0-					-0-
05	310	S	217	-0-	-93 B	-0-	217	3			N	-0-					-0-
*06	242	S	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

01	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
02	224	N	99	-0-	-125 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
04	150	N	76	-0-	-74 B	-0-	76	3			N	-0-					-0-
05	124	N	55	-0-	-69 B	-0-	55	3			N	-0-					-0-
06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

01	279	S	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
02	280	S	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	S	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
04	210	S	136	-0-	-74 B	-0-	136	3			N	-0-					-0-
05	310	S	140	-0-	-170 B	-0-	140	3			N	-0-					-0-
*06	189	S	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	465	N	197	-0-	-268 B	-0-	197	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
05	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
06	960	N	930	-0-	-30 B	-0-	930	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

01	1271	N	1063	-0-	-208 B	-0-	1063	2			N	-0-					-0-
02	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1018	-0-	-5 B	-0-	1018	2			N	-0-					-0-
04	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
05	1395	N	1063	-0-	-332 B	-0-	1063	2			N	-0-					-0-
*06	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
*06	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/25/2017 - P/A 04/25/17																	

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
04	300	N	216	-0-	-84 B	-0-	216	3			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
06	270	N	172	-0-	-98 B	-0-	172	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

01	2294	N	1771	-0-	-523	B	-0-	1771	3			N	-0-					-0-
02	2800	N	2857	-0-	57	B	57	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 57																		
03	3027	N	2970	-0-	-57	B	-0-	2970	3			N	-0-					-0-
04	2517	N	2517	-0-	-0-	B	-0-	2517	3			N	-0-					-0-
05	3162	#	1938	-0-	-1224	B	-1224	1938	3			N	-0-					-0-
06	3060	#	2538	-0-	-522	B	-1746	2538	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

01	3127	N	3127	-0-	-0-	B	-0-	3127	3			N	-0-					-0-
02	2885	N	2885	-0-	-0-	B	-0-	2885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	3109	-0-	-270	B	-0-	3109	3			N	-0-					-0-
04	3030	N	2636	-0-	-394	B	-0-	2636	3			N	-0-					-0-
05	3193	N	2659	-0-	-534	B	-0-	2659	3			N	-0-					-0-
*06	3109	N	3109	-0-	-0-	B	-0-	3109	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1307	-0-	-460 B	-0-	1307	3			N	-0-					-0-
02	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1223	-0-	-172 B	-0-	1223	3			N	-0-					-0-
04	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
05	1798	N	1362	-0-	-436 B	-0-	1362	3			N	-0-					-0-
06	1170	N	368	-0-	-802 B	-0-	368	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
04	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
05	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
06	900	N	611	-0-	-289 B	-0-	611	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	887	-0-	-74 B	-0-	887	3			N	-0-					-0-
02	840	N	822	-0-	-18 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
04	870	N	745	-0-	-125 B	-0-	745	3			N	-0-					-0-
05	899	N	773	-0-	-126 B	-0-	773	3			N	-0-					-0-
06	840	N	655	-0-	-185 B	-0-	655	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					24
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					24
04	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					24
05	310	N	45	-0-	-265 B	-0-	45	3			N	-0-					24
06	180	N	9	-0-	-171 B	-0-	9	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
02	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	829	-0-	-473 B	-0-	829	3			N	-0-					-0-
04	1170	N	486	-0-	-684 B	-0-	486	3			N	-0-					-0-
05	1364	N	853	-0-	-511 B	-0-	853	3			N	-0-					-0-
06	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
02	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
04	1440	N	1156	-0-	-284 B	-0-	1156	3			N	-0-					-0-
05	2232	N	1245	-0-	-987 B	-0-	1245	3			N	-0-					-0-
06	1710	N	1388	-0-	-322 B	-0-	1388	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	414	-0-	-82	B	-0-	414	3			N	-0-					-0-
02	448	N	429	-0-	-19	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	440	-0-	-25	B	-0-	440	3			N	-0-					-0-
04	390	N	351	-0-	-39	B	-0-	351	3			N	-0-					-0-
05	465	N	346	-0-	-119	B	-0-	346	3			N	-0-					-0-
06	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	815	-0-	-22	B	-0-	815	2			N	-0-					-0-
02	756	N	734	-0-	-22	B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	768	-0-	-38	B	-0-	768	2			N	-0-					-0-
04	780	N	676	-0-	-104	B	-0-	676	2			N	-0-					-0-
05	806	N	691	-0-	-115	B	-0-	691	2			N	-0-					-0-
06	750	N	324	-0-	-426	B	-0-	324	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	929	-0-	-32	B	-0-	929	3			N	-0-					-0-
02	868	N	751	-0-	-117	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	841	-0-	-89	B	-0-	841	3			N	-0-					-0-
04	900	N	634	-0-	-266	B	-0-	634	3			N	-0-					-0-
05	837	N	710	-0-	-127	B	-0-	710	3			N	-0-					-0-
06	810	N	194	-0-	-616	B	-0-	194	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2175	-0-	-212	B	-0-	2175	3			N	-0-					-0-
02	2425	N	2425	-0-	-0-	B	-0-	2425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2107	-0-	-63	B	-0-	2107	3			N	-0-					-0-
04	2101	N	2101	-0-	-0-	B	-0-	2101	3			N	-0-					-0-
05	2697	N	2247	-0-	-450	B	-0-	2247	3			N	-0-					-0-
06	2040	N	1992	-0-	-48	B	-0-	1992	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
04	210	N	151	-0-	-59 B	-0-	151	3			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	197	-0-	-20 B	-3618	197	3			N	-0-					-0-
02	224	N	176	-0-	-48 B	-3618	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3618																	
03	310	N	162	-0-	-148 B	-0-	162	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	451	-0-	-107 B	-0-	451	2			N	-0-					-0-
02	532	N	516	-0-	-16 B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	401	-0-	-64 B	-0-	401	2			N	-0-					-0-
04	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
05	558	N	407	-0-	-151 B	-0-	407	2			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
05	558	N	419	-0-	-139 B	-0-	419	2			N	-0-					-0-
06	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	357	-0-	-170 B	-0-	357	2			N	-0-					-0-
02	476	N	473	-0-	-3 B	-0-	473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
04	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
05	527	N	331	-0-	-196 B	-0-	331	2			N	-0-					-0-
06	330	N	290	-0-	-40 B	-0-	290	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-			-0-
02	168	N	149	-0-	-19	B	-0-	149	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
04	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
05	156	N	156	-0-	-0-	B	-0-	156	2		N	-0-			-0-
06	150	N	135	-0-	-15	B	-0-	135	2		N	-0-			-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

01	806	N	506	-0-	-300	B	-0-	506	2		N	-0-			-0-
02	700	N	648	-0-	-52	B	-0-	648	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	456	-0-	-133	B	-0-	456	2		N	-0-			-0-
04	687	N	687	-0-	-0-	B	-0-	687	2		N	-0-			-0-
05	713	N	428	-0-	-285	B	-0-	428	2		N	-0-			-0-
06	450	N	386	-0-	-64	B	-0-	386	2		N	-0-			-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

01	27	N	27	-0-	-0-	B	-0-	27	2		N	-0-			-0-
02	8	N	4	-0-	-4	B	-0-	4	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
04	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
05	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

01	682	N	626	-0-	-56	B	-0-	626	2		N	-0-			-0-
02	616	N	602	-0-	-14	B	-0-	602	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	620	N	616	-0-	-4	B	-0-	616	2		N	-0-			-0-
04	632	N	632	-0-	-0-	B	-0-	632	2		N	-0-			-0-
05	682	N	613	-0-	-69	B	-0-	613	2		N	-0-			-0-
06	600	N	583	-0-	-17	B	-0-	583	2		N	-0-			-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	412	-0-	-22	B	-0-	412	2			N	-0-					-0-
02	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	345	-0-	-27	B	-0-	345	2			N	-0-					-0-
04	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-
05	434	N	346	-0-	-88	B	-0-	346	2			N	-0-					-0-
*06	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

01	527	N	380	-0-	-147	B	-0-	380	2			N	-0-					-0-
02	476	N	434	-0-	-42	B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	335	-0-	-99	B	-0-	335	2			N	-0-					-0-
04	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
05	496	N	336	-0-	-160	B	-0-	336	2			N	-0-					-0-
06	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

01	341	N	310	-0-	-31	B	-0-	310	2			N	-0-					-0-
02	308	N	294	-0-	-14	B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
04	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
05	341	N	318	-0-	-23	B	-0-	318	2			N	-0-					-0-
*06	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

01	682	N	328	-0-	-354	B	-0-	328	3			N	-0-					-0-
02	504	N	368	-0-	-136	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	263	-0-	-109	B	-0-	263	3			N	-0-					-0-
04	330	N	256	-0-	-74	B	-0-	256	3			N	-0-					-0-
05	403	N	150	-0-	-253	B	-0-	150	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
02	812	N	754	-0-	-58 B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
04	870	N	794	-0-	-76 B	-0-	794	2			N	-0-					-0-
05	837	N	472	-0-	-365 B	-0-	472	2			N	-0-					-0-
*06	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					-0-
02	2072	N	1956	-0-	-116 B	-0-	1956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2168	N	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-
04	2106	N	2106	-0-	-0- B	-0-	2106	2			N	-0-					-0-
05	2170	N	1214	-0-	-956 B	-0-	1214	2			N	-0-					-0-
*06	2313	N	2313	-0-	-0- B	-0-	2313	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1602	-0-	-382 B	-0-	1602	2			N	-0-					-0-
02	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
04	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
05	2077	N	1754	-0-	-323 B	-0-	1754	2			N	-0-					-0-
06	1920	N	1811	-0-	-109 B	-0-	1811	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1762	-0-	-253 B	-0-	1762	2			N	-0-					-0-
02	1792	N	889	-0-	-903 B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	150	-0-	-1896 B	-0-	150	2			N	-0-					-0-
04	1710	N	1482	-0-	-228 B	-0-	1482	2			N	-0-					-0-
05	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
*06	2201	N	2201	-0-	-0- B	-0-	2201	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	S	600	-0-	-113 B	-0-	600	2			N	-0-					-0-
02	784	S	706	-0-	-78 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	S	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
04	742	S	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
05	775	S	409	-0-	-366 B	-0-	409	2			N	-0-					-0-
*06	761	S	761	-0-	-0- B	-0-	761	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1056	-0-	-60 B	-0-	1056	2			N	-0-					-0-
02	1008	N	996	-0-	-12 B	-0-	996	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-
04	1020	N	1014	-0-	-6 B	-0-	1014	2			N	-0-					-0-
05	1116	N	1057	-0-	-59 B	-0-	1057	2			N	-0-					-0-
06	1080	N	1023	-0-	-57 B	-0-	1023	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	N	3416	-0-	-1544 B	-0-	3416	2			N	-0-					-0-
02	4507	N	4507	-0-	-0- B	-0-	4507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4664	N	4664	-0-	-0- B	-0-	4664	2			N	-0-					-0-
04	4295	N	4295	-0-	-0- B	-0-	4295	2			N	-0-					-0-
05	4991	N	4537	-0-	-454 B	-0-	4537	2			N	-0-					-0-
06	4500	N	3501	-0-	-999 B	-0-	3501	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1478	-0-	-10 B	-0-	1478	2			N	-0-					-0-
02	1456	N	1313	-0-	-143 B	-0-	1313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1469	-0-	-81 B	-0-	1469	2			N	-0-					-0-
04	1440	N	1368	-0-	-72 B	-0-	1368	2			N	-0-					-0-
05	1457	N	824	-0-	-633 B	-0-	824	2			N	-0-					-0-
*06	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	N	3371	-0-	-659 B	-0-	3371	2			N	-0-					-0-
02	3584	N	3288	-0-	-296 B	-0-	3288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3583	N	3583	-0-	-0- B	-0-	3583	2			N	-0-					-0-
04	3270	N	3151	-0-	-119 B	-0-	3151	2			N	-0-					-0-
05	3627	N	3529	-0-	-98 B	-0-	3529	2			N	-0-					-0-
06	3480	N	3256	-0-	-224 B	-0-	3256	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	358	-0-	-107 B	-0-	358	2			N	-0-					-0-
02	448	N	388	-0-	-60 B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
05	434	N	371	-0-	-63 B	-0-	371	2			N	-0-					-0-
*06	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

LINN OPERATING, LLC 501480
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
02	224	N	192	-0-	-32 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	194	-0-	-85 B	-0-	194	2			N	-0-					-0-
04	240	N	181	-0-	-59 B	-0-	181	2			N	-0-					-0-
05	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
06	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, LLC //CONT.// 501480
BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1030	-0-	-210 B	-0-	1030	3			N	-0-					-0-
02	1008	N	932	-0-	-76 B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	974	-0-	-49 B	-0-	974	2			N	-0-					-0-
04	990	N	943	-0-	-47 B	-0-	943	2			N	-0-					-0-
05	1023	N	967	-0-	-56 B	-0-	967	2			N	-0-					-0-
06	930	N	695	-0-	-235 B	-0-	695	2			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
02	3052	N	2689	-0-	-363 B	-0-	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3082	N	3082	-0-	-0- B	-0-	3082	2			N	-0-					-0-
04	2365	N	2365	-0-	-0- B	-0-	2365	2			N	-0-					-0-
05	2976	N	2454	-0-	-522 B	-0-	2454	2			N	-0-					-0-
06	2970	N	1814	-0-	-1156 B	-0-	1814	2			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	N	1682	-0-	-1790 B	-0-	1682	3			N	-0-					-0-
02	3052	N	2746	-0-	-306 B	-0-	2746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4220	N	4220	-0-	-0- B	-0-	4220	2			N	-0-					-0-
04	3938	N	3938	-0-	-0- B	-0-	3938	2			N	-0-					-0-
05	3647	N	3647	-0-	-0- B	-0-	3647	2			N	-0-					-0-
06	4080	N	1882	-0-	-2198 B	-0-	1882	2			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
02	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2045	-0-	-63 B	-0-	2045	2			N	-0-					-0-
04	2100	N	1914	-0-	-186 B	-0-	1914	2			N	-0-					-0-
05	2108	N	1883	-0-	-225 B	-0-	1883	2			N	-0-					-0-
06	1980	N	1169	-0-	-811 B	-0-	1169	2			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1616	-0-	-89 B	-0-	1616	3			N	-0-					-0-
02	1512	N	1453	-0-	-59 B	-0-	1453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1587	-0-	-118 B	-0-	1587	2			N	-0-					-0-
04	1560	N	1534	-0-	-26 B	-0-	1534	2			N	-0-					-0-
05	1612	N	1591	-0-	-21 B	-0-	1591	2			N	-0-					-0-
06	1530	N	1034	-0-	-496 B	-0-	1034	2			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1351	-0-	-912 B	-0-	1351	2			N	-0-					-0-
02	2123	N	2123	-0-	-0- B	-0-	2123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
05	2356	N	-0-	-0-	-2356 B	-0-					N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1052	-0-	-1056 B	-0-	1052	2			N	-0-					-0-
02	1904	N	1773	-0-	-131 B	-0-	1773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2307	N	2307	-0-	-0- B	-0-	2307	2			N	-0-					-0-
04	3000	N	3877	-0-	877 B	877	3877	2			N	-0-					-0-
05	3033	N	2156	-0-	-877 B	-0-	2156	2			N	-0-					-0-
*06	3000	N	3402	-0-	402 B	402	3402	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

01	1116	N	919	-0-	-197 B	-0-	919	2			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-
04	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
05	1271	N	480	-0-	-791 B	-0-	480	2			N	-0-					-0-
*06	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

01	992	N	824	-0-	-168 B	-0-	824	3			N	-0-					-0-
02	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
04	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
05	1023	N	769	-0-	-254 B	-0-	769	3			N	-0-					-0-
06	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	341	N	193	-0-	-148 B	-0-	193	3			N	-0-					-0-
*06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
02	1736	N	1527	-0-	-209 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
04	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
05	1705	N	696	-0-	-1009 B	-0-	696	3			N	-0-					-0-
*06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	1932	N	1772	-0-	-160 B	-0-	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
04	2040	N	1884	-0-	-156 B	-0-	1884	3			N	-0-					-0-
05	1953	N	1552	-0-	-401 B	-0-	1552	3			N	-0-					-0-
*06	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	364	N	348	-0-	-16 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
05	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
*06	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
*06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
02	308	N	297	-0-	-11 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	341	N	222	-0-	-119 B	-0-	222	2			N	-0-					-0-
06	330	N	158	-0-	-172 B	-0-	158	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	287	-0-	-1263 B	-0-	287	2			N	-0-					-0-
02	1176	N	261	-0-	-915 B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
05	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
*06	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
02	1848	N	1438	-0-	-410 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
04	1890	N	1628	-0-	-262 B	-0-	1628	3			N	-0-					-0-
05	1581	N	916	-0-	-665 B	-0-	916	3			N	-0-					-0-
06	1740	N	1510	-0-	-230 B	-0-	1510	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	728	N	624	-0-	-104 B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	780	N	709	-0-	-71 B	-0-	709	3			N	-0-					-0-
05	682	N	507	-0-	-175 B	-0-	507	3			N	-0-					-0-
*06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
02	2436	N	2069	-0-	-367 B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
04	2580	N	2352	-0-	-228 B	-0-	2352	3			N	-0-					-0-
05	2294	N	1772	-0-	-522 B	-0-	1772	3			N	-0-					-0-
*06	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3657	N	3657	-0-	-0- B	-0-	3657	3			N	-0-					-0-
02	3948	N	2870	-0-	-1078 B	-0-	2870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3124	-0-	-255 B	-0-	3124	3			N	-0-					-0-
04	3540	N	2997	-0-	-543 B	-0-	2997	3			N	-0-					-0-
05	3193	N	2188	-0-	-1005 B	-0-	2188	3			N	-0-					-0-
*06	3331	N	3331	-0-	-0- B	-0-	3331	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-
02	2996	N	2312	-0-	-684 B	-0-	2312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2003	-0-	-756 B	-0-	2003	3			N	-0-					-0-
04	3060	N	1032	-0-	-2028 B	-0-	1032	3			N	-0-					-0-
05	2573	N	872	-0-	-1701 B	-0-	872	3			N	-0-					-0-
06	1950	N	1909	-0-	-41 B	-0-	1909	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
02	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
04	2400	N	2241	-0-	-159 B	-0-	2241	3			N	-0-					-0-
05	2232	N	1787	-0-	-445 B	-0-	1787	3			N	-0-					-0-
*06	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
02	728	N	404	-0-	-324 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
04	510	N	452	-0-	-58 B	-0-	452	3			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
06	660	N	456	-0-	-204 B	-0-	456	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
02	1456	N	1229	-0-	-227 B	-0-	1229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
04	1500	N	1467	-0-	-33 B	-0-	1467	3			N	-0-					-0-
05	1364	N	1162	-0-	-202 B	-0-	1162	3			N	-0-					-0-
*06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
04	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
05	744	N	583	-0-	-161 B	-0-	583	3			N	-0-					-0-
06	780	N	603	-0-	-177 B	-0-	603	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
02	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3995	N	3995	-0-	-0- B	-0-	3995	3			N	-0-					-0-
04	2160	N	1999	-0-	-161 B	-0-	1999	3			N	-0-					-0-
05	2015	N	1559	-0-	-456 B	-0-	1559	3			N	-0-					-0-
06	3870	N	2031	-0-	-1839 B	-0-	2031	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
02	1736	N	1527	-0-	-209 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
04	1860	N	1686	-0-	-174 B	-0-	1686	3			N	-0-					-0-
05	1705	N	1595	-0-	-110 B	-0-	1595	3			N	-0-					-0-
06	1620	N	1575	-0-	-45 B	-0-	1575	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4204	N	4204	-0-	-0- B	-0-	4204	3			N	-0-					-0-
02	3976	N	3660	-0-	-316 B	-0-	3660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4065	N	4065	-0-	-0- B	-0-	4065	3			N	-0-					-0-
04	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-
05	3124	N	3124	-0-	-0- B	-0-	3124	3			N	-0-					-0-
*06	3984	N	3984	-0-	-0- B	-0-	3984	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
02	1064	N	860	-0-	-204 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	932	-0-	-29 B	-0-	932	3			N	-0-					-0-
04	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
05	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
06	900	N	509	-0-	-391 B	-0-	509	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	215	-0-	-405 B	-0-	215	3			N	-0-					-0-
02	532	N	465	-0-	-67 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-
04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
05	527	N	375	-0-	-152 B	-0-	375	3			N	-0-					-0-
06	330	N	236	-0-	-94 B	-0-	236	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	N	3294	-0-	-1542 B	-0-	3294	3			N	-0-					-0-
02	4299	N	4299	-0-	-0- B	-0-	4299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4089	N	4089	-0-	-0- B	-0-	4089	3			N	-0-					-0-
04	4266	N	4266	-0-	-0- B	-0-	4266	3			N	-0-					-0-
05	4774	N	3796	-0-	-978 B	-0-	3796	3			N	-0-					-0-
06	3960	N	3521	-0-	-439 B	-0-	3521	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	665	-0-	-513 B	-0-	665	3			N	-0-					-0-
02	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	831	-0-	-254 B	-0-	831	3			N	-0-					-0-
04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
05	2139	N	858	-0-	-1281 B	-0-	858	3			N	-0-					-0-
*06	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	N	2918	-0-	-771 B	-0-	2918	3			N	-0-					-0-
02	3738	N	3738	-0-	-0- B	-0-	3738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-
04	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
05	4154	N	2879	-0-	-1275 B	-0-	2879	3			N	-0-					-0-
06	3270	N	2701	-0-	-569 B	-0-	2701	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1216	-0-	-86 B	-0-	1216	3			N	-0-					-0-
02	1120	N	368	-0-	-752 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
04	1170	N	1129	-0-	-41 B	-0-	1129	3			N	-0-					-0-
05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
06	1470	N	1123	-0-	-347 B	-0-	1123	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3042	N	3042	-0-	-0- B	-0-	3042	3			N	-0-					-0-
02	2352	N	1933	-0-	-419 B	-0-	1933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3439	N	3439	-0-	-0- B	-0-	3439	3			N	-0-					-0-
04	2940	N	1839	-0-	-1101 B	-0-	1839	3			N	-0-					-0-
05	2139	N	2112	-0-	-27 B	-0-	2112	3			N	-0-					-0-
06	3330	N	1767	-0-	-1563 B	-0-	1767	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	2356	-0-	-837 B	-0-	2356	3			N	-0-					-0-
02	3059	N	3059	-0-	-0- B	-0-	3059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3030	N	3030	-0-	-0- B	-0-	3030	3			N	-0-					-0-
04	3483	N	3483	-0-	-0- B	-0-	3483	3			N	-0-					-0-
05	3379	N	2501	-0-	-878 B	-0-	2501	3			N	-0-					-0-
06	2940	N	2299	-0-	-641 B	-0-	2299	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2755	-0-	647 B	-8502	2755	3			N	-0-					-0-
02	2072	N	2061	-0-	-11 B	-8502	2061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8502																	
03	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
04	2670	N	2029	-0-	-641 B	-0-	2029	3			N	-0-					-0-
05	2294	N	1177	-0-	-1117 B	-0-	1177	3			N	-0-					-0-
*06	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	N	4954	-0-	-37 B	-0-	4954	3			N	-0-					-0-
02	4724	N	4724	-0-	-0- B	-0-	4724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	4895	-0-	-34 B	-0-	4895	3			N	-0-					-0-
04	4800	N	4643	-0-	-157 B	-0-	4643	3			N	-0-					-0-
05	5239	N	4420	-0-	-819 B	-0-	4420	3			N	-0-					-0-
06	4740	N	4466	-0-	-274 B	-0-	4466	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	1282	-0-	-1415 B	-0-	1282	3			N	-0-					-0-
02	2268	N	1406	-0-	-862 B	-0-	1406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
04	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
05	1550	N	1301	-0-	-249 B	-0-	1301	3			N	-0-					-0-
06	2100	N	1518	-0-	-582 B	-0-	1518	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	2482	-0-	-835 B	-0-	2482	3			N	-0-					-0-
02	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
04	3443	N	3443	-0-	-0- B	-0-	3443	3			N	-0-					-0-
05	3441	N	2491	-0-	-950 B	-0-	2491	3			N	-0-					-0-
06	2790	N	2276	-0-	-514 B	-0-	2276	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	N	3249	-0-	-874 B	-0-	3249	3			N	-0-					-0-
02	4160	N	4160	-0-	-0- B	-0-	4160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	1328	-0-	-2051 B	-0-	1328	3			N	-0-					-0-
04	3743	N	3743	-0-	-0- B	-0-	3743	3			N	-0-					-0-
05	4619	N	3139	-0-	-1480 B	-0-	3139	3			N	-0-					-0-
*06	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1548	-0-	-95 B	-0-	1548	3			N	-0-					-0-
02	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1533	-0-	-234 B	-0-	1533	3			N	-0-					-0-
04	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
05	1612	N	1538	-0-	-74 B	-0-	1538	3			N	-0-					-0-
*06	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	611	-0-	-412 B	-0-	611	3			N	-0-					-0-
02	952	N	705	-0-	-247 B	-0-	705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	728	-0-	-295 B	-0-	728	3			N	-0-					-0-
04	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
05	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
*06	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2516	-0-	-491 B	-0-	2516	3			N	-0-					-0-
02	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-
04	2734	N	2734	-0-	-0- B	-0-	2734	3			N	-0-					-0-
05	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
06	2880	N	2804	-0-	-76 B	-0-	2804	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	392	N	382	-0-	-10 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
05	434	N	114	-0-	-320 B	-0-	114	3			N	-0-					-0-
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	14	-0-	-265 B	-0-	14	3			N	-0-					-0-
02	252	N	11	-0-	-241 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
06	450	N	20	-0-	-430 B	-0-	20	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	6694	N	6694	-0-	-0- B	-0-	6694	3			N	-0-					-0-
02	7336	N	6543	-0-	-793 B	-0-	6543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7588	N	7588	-0-	-0- B	-0-	7588	3			N	-0-					-0-
04	7011	N	7011	-0-	-0- B	-0-	7011	3			N	-0-					-0-
05	7254	N	3629	-0-	-3625 B	-0-	3629	3			N	-0-					-0-
06	7350	N	7028	-0-	-322 B	-0-	7028	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1302	N	987	-0-	-315 B	-0-	987	3			N	-0-					-0-
02	1260	N	1217	-0-	-43 B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
04	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
05	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
06	1260	N	1124	-0-	-136 B	-0-	1124	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3627	N	3215	-0-	-412 B	-6602	3215	3			N	-0-					-0-
02	3276	N	5043	-0-	1767 B	-4835	5043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3798 CANCELLED UNDERAGE -> -1037																	
03	2728	N	2582	-0-	-146 B	-3798	2582	3			N	-0-					-0-
04	3120	N	2437	-0-	-683 B	-3798	2437	3			N	-0-					-0-
05	5580	N	3149	-0-	-2431 B	-3798	3149	3			N	-0-					-0-
06	2490	N	2928	-0-	438 B	-3360	2928	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2759	N	1340	-0-	-1419 B	-0-	1340	3			N	-0-					-0-
02	2492	N	1814	-0-	-678 B	-0-	1814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
04	2866	N	2866	-0-	-0- B	-0-	2866	3			N	-0-					-0-
05	2015	N	1650	-0-	-365 B	-0-	1650	3			N	-0-					-0-
06	2070	N	1561	-0-	-509 B	-0-	1561	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1798	N	416	-0-	-1382 B	-0-	416	3		N	-0-			-0-
02	1876	N	-0-	-0-	-1876 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1333	N	974	-0-	-359 B	-0-	974	3		N	-0-			-0-
04	2042	N	2042	-0-	-0- B	-0-	2042	3		N	-0-			-0-
05	344	N	344	-0-	-0- B	-0-	344	3		N	-0-			-0-
06	930	N	360	-0-	-570 B	-0-	360	3		N	-0-			-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

01	3379	N	2695	-0-	-684 B	-0-	2695	3		N	-0-			-0-
02	2996	N	-0-	-0-	-2996 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3168	N	3168	-0-	-0- B	-0-	3168	3		N	-0-			-0-
04	2974	N	2974	-0-	-0- B	-0-	2974	3		N	-0-			-0-
05	3469	N	3469	-0-	-0- B	-0-	3469	3		N	-0-			-0-
06	3060	N	2971	-0-	-89 B	-0-	2971	3		N	-0-			-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

01	4023	N	4023	-0-	-0- B	-0-	4023	3		N	-0-			-0-
02	6989	N	6989	-0-	-0- B	-0-	6989	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3624	N	3624	-0-	-0- B	-0-	3624	3		N	-0-			-0-
04	4050	N	4050	-0-	-0- B	-0-	4050	3		N	-0-			-0-
05	7750	N	4106	-0-	-3644 B	-0-	4106	3		N	-0-			-0-
06	3510	N	3399	-0-	-111 B	-0-	3399	3		N	-0-			-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

01	2759	N	1822	-0-	-937 B	-0-	1822	3		N	-0-			-0-
02	2324	N	1225	-0-	-1099 B	-0-	1225	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2517	N	2517	-0-	-0- B	-0-	2517	3		N	-0-			-0-
04	2991	N	2991	-0-	-0- B	-0-	2991	3		N	-0-			-0-
05	2242	N	2242	-0-	-0- B	-0-	2242	3		N	-0-			-0-
06	2430	N	2048	-0-	-382 B	-0-	2048	3		N	-0-			-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	421	-0-	-106 B	-0-	421	3			N	-0-					-0-
02	476	N	79	-0-	-397 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	366	-0-	-130 B	-0-	366	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

01	713	N	152	-0-	-561 B	-16810	152	3			N	-0-					-0-
02	420	N	278	-0-	-142 B	-16810	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16810																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
06	510	N	117	-0-	-393 B	-0-	117	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

01	186	N	600	-0-	414 B	-21547	600	3			N	-0-					-0-
02	504	N	758	-0-	254 B	-21293	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10555 CANCELLED UNDERAGE -> -10738																	
03	93	N	4736	-0-	4643 B	-5912	4736	3			N	-0-					-0-
04	570	N	2442	-0-	1872 B	-4040	2442	3			N	-0-					-0-
05	837	N	3670	-0-	2833 B	-1207	3670	3			N	-0-					-0-
06	4590	N	1974	-0-	-2616 B	-1207	1974	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
02	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	317	-0-	-396 B	-0-	317	3			N	-0-					-0-
04	690	N	619	-0-	-71 B	-0-	619	3			N	-0-					-0-
05	1023	N	665	-0-	-358 B	-0-	665	3			N	-0-					-0-
*06	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

01	3317	N	2400	-0-	-917 B	-0-	2400	3			N	-0-					-0-
02	3116	N	3116	-0-	-0- B	-0-	3116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2882	N	2882	-0-	-0- B	-0-	2882	3			N	-0-					-0-
04	3300	N	3300	-0-	-0- B	-0-	3300	3			N	-0-					-0-
05	3441	N	2327	-0-	-1114 B	-0-	2327	3			N	-0-					-0-
06	2790	N	2334	-0-	-456 B	-0-	2334	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	N	1865	-0-	-1917 B	-0-	1865	3			N	-0-					-0-
02	3192	N	2443	-0-	-749 B	-0-	2443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2928	N	2928	-0-	-0- B	-0-	2928	3			N	-0-					-0-
04	3933	N	3933	-0-	-0- B	-0-	3933	3			N	-0-					-0-
05	2697	N	2284	-0-	-413 B	-0-	2284	3			N	-0-					-0-
06	2820	N	2101	-0-	-719 B	-0-	2101	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	404	-0-	-1022 B	-0-	404	3			N	-0-					-0-
02	1204	N	563	-0-	-641 B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
04	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
06	990	N	561	-0-	-429 B	-0-	561	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4737	N	4737	-0-	-0- B	-0-	4737	3			N	-0-					-0-
02	6607	N	6607	-0-	-0- B	-0-	6607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4324	N	4324	-0-	-0- B	-0-	4324	3			N	-0-					-0-
04	6111	N	6111	-0-	-0- B	-0-	6111	3			N	-0-					-0-
05	7316	N	6762	-0-	-554 B	-0-	6762	3			N	-0-					-0-
*06	6069	N	6069	-0-	-0- B	-0-	6069	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1938	-0-	-108 B	-0-	1938	3			N	-0-					-0-
02	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	710	-0-	-1336 B	-0-	710	3			N	-0-					-0-
04	1890	N	1636	-0-	-254 B	-0-	1636	3			N	-0-					-0-
05	2821	N	1873	-0-	-948 B	-0-	1873	3			N	-0-					-0-
*06	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1415	-0-	-879 B	-0-	1415	3			N	-0-					-0-
02	2044	N	1870	-0-	-174 B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
04	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
05	2077	N	1584	-0-	-493 B	-0-	1584	3			N	-0-					-0-
06	1800	N	1454	-0-	-346 B	-0-	1454	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	832	-0-	-160 B	-0-	832	3			N	-0-					-0-
02	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	798	-0-	-70 B	-0-	798	3			N	-0-					-0-
04	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
05	1054	N	790	-0-	-264 B	-0-	790	3			N	-0-					-0-
06	780	N	766	-0-	-14 B	-0-	766	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 07/12/2017 - PLUGGED 07/12/17																		

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

01	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
02	28	N	8	-0-	-20	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
04	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-
05	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
06	30	N	11	-0-	-19	B	-0-	11	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

01	682	N	586	-0-	-96	B	-0-	586	3			N	-0-					-0-
02	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
04	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
05	713	N	590	-0-	-123	B	-0-	590	3			N	-0-					-0-
06	630	N	620	-0-	-10	B	-0-	620	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

01	744	N	626	-0-	-118	B	-0-	626	3			N	-0-					-0-
02	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	536	-0-	-115	B	-0-	536	3			N	-0-					-0-
04	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
05	744	N	542	-0-	-202	B	-0-	542	3			N	-0-					-0-
*06	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

01	186	N	51	-0-	-135	B	-0-	51	3			N	-0-					-0-
02	196	N	82	-0-	-114	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
04	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
05	93	N	56	-0-	-37	B	-0-	56	3			N	-0-					-0-
06	120	N	41	-0-	-79	B	-0-	41	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

01	3503	N	2319	-0-	-1184	B	-0-	2319	3			N	-0-					-0-
02	5645	N	5645	-0-	-0-	B	-0-	5645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2858	N	2858	-0-	-0-	B	-0-	2858	3			N	-0-					-0-
04	2250	N	2004	-0-	-246	B	-0-	2004	3			N	-0-					-0-
05	6262	N	-0-	-0-	-6262	B	-0-					N	-0-					-0-
06	2760	N	2460	-0-	-300	B	-0-	2460	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	940	-0-	-207 B	-0-	940	3			N	-0-					-0-
02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	884	-0-	-77 B	-0-	884	3			N	-0-					-0-
04	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
05	1147	N	899	-0-	-248 B	-0-	899	3			N	-0-					-0-
06	870	N	860	-0-	-10 B	-0-	860	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	848	-0-	-206 B	-0-	848	3			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	753	-0-	-146 B	-0-	753	3			N	-0-					-0-
04	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
05	1054	N	779	-0-	-275 B	-0-	779	3			N	-0-					-0-
*06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	578	-0-	-166 B	-0-	578	3			N	-0-					-0-
02	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
04	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
05	744	N	569	-0-	-175 B	-0-	569	3			N	-0-					-0-
*06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1822	-0-	-689 B	-0-	1822	3			N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2067	-0-	-72 B	-0-	2067	3			N	-0-					-0-
04	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
05	2573	N	1469	-0-	-1104 B	-0-	1469	3			N	-0-					-0-
06	2010	N	1561	-0-	-449 B	-0-	1561	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	974	-0-	-1134 B	-0-	974	3			N	-0-					-0-
02	1820	N	1339	-0-	-481 B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
04	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
05	1488	N	1401	-0-	-87 B	-0-	1401	3			N	-0-					-0-
06	1590	N	1056	-0-	-534 B	-0-	1056	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
04	870	N	864	-0-	-6 B	-0-	864	3			N	-0-					-0-
05	930	N	806	-0-	-124 B	-0-	806	3			N	-0-					-0-
*06	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	232	-0-	-698 B	-0-	232	3			N	-0-					-0-
02	924	N	339	-0-	-585 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
06	780	N	212	-0-	-568 B	-0-	212	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1412	-0-	-603 B	-0-	1412	3			N	-0-					-0-
02	2100	N	1982	-0-	-118 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
04	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
05	2201	N	1466	-0-	-735 B	-0-	1466	3			N	-0-					-0-
06	1950	N	1069	-0-	-881 B	-0-	1069	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
02	1428	N	767	-0-	-661 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
04	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
05	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
06	1230	N	360	-0-	-870 B	-0-	360	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
02	1932	N	-0-	-0-	-1932 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	349	-0-	-519 B	-0-	349	3			N	-0-					-0-
02	784	N	622	-0-	-162 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	458	-0-	-100 B	-0-	458	3			N	-0-					-0-
04	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
05	682	N	517	-0-	-165 B	-0-	517	3			N	-0-					-0-
06	450	N	372	-0-	-78 B	-0-	372	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-
02	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	941	-0-	-82 B	-0-	941	3			N	-0-					-0-
04	900	N	885	-0-	-15 B	-0-	885	3			N	-0-					-0-
05	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
06	900	N	556	-0-	-344 B	-0-	556	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1119	-0-	-152 B	-0-	1119	3			N	-0-					-0-
02	1008	N	951	-0-	-57 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1098	-0-	-49 B	-0-	1098	3			N	-0-					-0-
04	1080	N	1057	-0-	-23 B	-0-	1057	3			N	-0-					-0-
05	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
06	1050	N	679	-0-	-371 B	-0-	679	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2226	-0-	-161 B	-0-	2226	3			N	-0-					-0-
02	2212	N	2072	-0-	-140 B	-0-	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1945	-0-	-411 B	-0-	1945	3			N	-0-					-0-
04	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
05	2294	N	2266	-0-	-28 B	-0-	2266	3			N	-0-					-0-
06	1890	N	1319	-0-	-571 B	-0-	1319	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1195	-0-	-14 B	-0-	1195	3			N	-0-					-0-
02	1120	N	1052	-0-	-68 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1166	-0-	-74 B	-0-	1166	3			N	-0-					-0-
04	1170	N	1113	-0-	-57 B	-0-	1113	3			N	-0-					-0-
05	1178	N	1141	-0-	-37 B	-0-	1141	3			N	-0-					-0-
06	1140	N	674	-0-	-466 B	-0-	674	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
02	224	N	167	-0-	-57 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
05	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	S	637	-0-	-231 B	-0-	637	3			N	-0-					-0-
02	784	S	710	-0-	-74 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	S	814	-0-	-116 B	-0-	814	3			N	-0-					-0-
04	729	S	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
05	775	S	597	-0-	-178 B	-0-	597	3			N	-0-					-0-
06	780	S	518	-0-	-262 B	-0-	518	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
02	588	N	569	-0-	-19 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2168	-0-	-2 B	-0-	2168	3			N	-0-					-0-
02	1960	N	1940	-0-	-20 B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2145	-0-	-149 B	-0-	2145	3			N	-0-					-0-
04	2100	N	2053	-0-	-47 B	-0-	2053	3			N	-0-					-0-
05	2139	N	2085	-0-	-54 B	-0-	2085	3			N	-0-					-0-
06	2070	N	1610	-0-	-460 B	-0-	1610	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
02	1064	N	1026	-0-	-38 B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1132	-0-	-15 B	-0-	1132	3			N	-0-					-0-
04	1170	N	1100	-0-	-70 B	-0-	1100	3			N	-0-					-0-
05	1147	N	1130	-0-	-17 B	-0-	1130	3			N	-0-					-0-
06	1110	N	337	-0-	-773 B	-0-	337	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
02	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3482	-0-	-52 B	-0-	3482	3			N	-0-					-0-
04	3540	N	3347	-0-	-193 B	-0-	3347	3			N	-0-					-0-
05	3534	N	3489	-0-	-45 B	-0-	3489	3			N	-0-					-0-
06	3360	N	2200	-0-	-1160 B	-0-	2200	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2223	-0-	-784 B	-0-	2223	3			N	-0-					-0-
02	2324	N	1939	-0-	-385 B	-0-	1939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2050	-0-	-275 B	-0-	2050	3			N	-0-					-0-
04	2160	N	1956	-0-	-204 B	-0-	1956	3			N	-0-					-0-
05	2139	N	2034	-0-	-105 B	-0-	2034	3			N	-0-					-0-
06	1980	N	1274	-0-	-706 B	-0-	1274	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	660	-0-	-1138 B	-0-	660	3			N	-0-					-0-
02	1456	N	907	-0-	-549 B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	262	-0-	-854 B	-0-	262	3			N	-0-					-0-
04	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
05	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
*06	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
02	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	953	-0-	-39 B	-0-	953	3			N	-0-					-0-
04	1020	N	899	-0-	-121 B	-0-	899	3			N	-0-					-0-
05	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
06	930	N	835	-0-	-95 B	-0-	835	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-
02	644	N	485	-0-	-159 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	646	-0-	-222 B	-0-	646	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
06	630	N	104	-0-	-526 B	-0-	104	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1594	-0-	-49 B	-0-	1594	3			N	-0-					-0-
02	1428	N	1388	-0-	-40 B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1533	-0-	-79 B	-0-	1533	3			N	-0-					-0-
04	1530	N	1474	-0-	-56 B	-0-	1474	3			N	-0-					-0-
05	1550	N	1511	-0-	-39 B	-0-	1511	3			N	-0-					-0-
06	1470	N	983	-0-	-487 B	-0-	983	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1673	-0-	-218 B	-0-	1673	3			N	-0-					-0-
02	1344	N	1109	-0-	-235 B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1317	-0-	-264 B	-0-	1317	3			N	-0-					-0-
04	1620	N	1419	-0-	-201 B	-0-	1419	3			N	-0-					-0-
05	1240	N	1160	-0-	-80 B	-0-	1160	3			N	-0-					-0-
06	1260	N	855	-0-	-405 B	-0-	855	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1685	-0-	-51 B	-0-	1685	3			N	-0-					-0-
02	1484	N	1423	-0-	-61 B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1587	-0-	-149 B	-0-	1587	3			N	-0-					-0-
04	1620	N	1554	-0-	-66 B	-0-	1554	3			N	-0-					-0-
05	1581	N	1571	-0-	-10 B	-0-	1571	3			N	-0-					-0-
06	1530	N	963	-0-	-567 B	-0-	963	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	N	1931	-0-	-1200 B	-0-	1931	3			N	-0-					-0-
02	1960	N	1611	-0-	-349 B	-0-	1611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
04	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	1950	N	1191	-0-	-759 B	-0-	1191	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2034	-0-	-322 B	-0-	2034	3			N	-0-					-0-
02	1876	N	1813	-0-	-63 B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2067	-0-	-165 B	-0-	2067	3			N	-0-					-0-
04	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
05	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
06	2010	N	1320	-0-	-690 B	-0-	1320	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	833	-0-	-66 B	-0-	833	3			N	-0-					-0-
02	728	N	666	-0-	-62 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	756	-0-	-143 B	-0-	756	3			N	-0-					-0-
04	810	N	752	-0-	-58 B	-0-	752	3			N	-0-					-0-
05	744	N	672	-0-	-72 B	-0-	672	3			N	-0-					-0-
06	720	N	448	-0-	-272 B	-0-	448	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1578	-0-	-65 B	-0-	1578	3			N	-0-					-0-
02	1288	N	1209	-0-	-79 B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1368	-0-	-182 B	-0-	1368	3			N	-0-					-0-
04	1530	N	1354	-0-	-176 B	-0-	1354	3			N	-0-					-0-
05	1333	N	1194	-0-	-139 B	-0-	1194	3			N	-0-					-0-
06	1320	N	768	-0-	-552 B	-0-	768	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2340	-0-	-109 B	-0-	2340	3			N	-0-					-0-
02	2100	N	1926	-0-	-174 B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2157	-0-	-261 B	-0-	2157	3			N	-0-					-0-
04	2250	N	2123	-0-	-127 B	-0-	2123	3			N	-0-					-0-
05	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
06	2100	N	1437	-0-	-663 B	-0-	1437	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2426	-0-	-85 B	-0-	2426	3			N	-0-					-0-
02	2184	N	2033	-0-	-151 B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2244	-0-	-298 B	-0-	2244	3			N	-0-					-0-
04	2340	N	2143	-0-	-197 B	-0-	2143	3			N	-0-					-0-
05	2263	N	2198	-0-	-65 B	-0-	2198	3			N	-0-					-0-
06	2160	N	1329	-0-	-831 B	-0-	1329	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
02	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	423	-0-	-73 B	-0-	423	3			N	-0-					-0-
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-
05	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-
06	420	N	252	-0-	-168 B	-0-	252	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-
02	756	N	716	-0-	-40 B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	801	-0-	-191 B	-0-	801	3			N	-0-					-0-
04	840	N	755	-0-	-85 B	-0-	755	3			N	-0-					-0-
05	806	N	722	-0-	-84 B	-0-	722	3			N	-0-					-0-
06	780	N	454	-0-	-326 B	-0-	454	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1530	-0-	-51 B	-0-	1530	3			N	-0-					-0-
02	1400	N	1333	-0-	-67 B	-0-	1333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1470	-0-	-173 B	-0-	1470	3			N	-0-					-0-
04	1470	N	1407	-0-	-63 B	-0-	1407	3			N	-0-					-0-
05	1488	N	1451	-0-	-37 B	-0-	1451	3			N	-0-					-0-
06	1410	N	1189	-0-	-221 B	-0-	1189	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1931	-0-	-22 B	-0-	1931	3			N	-0-					-0-
02	1708	N	1705	-0-	-3 B	-0-	1705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1867	-0-	-117 B	-0-	1867	3			N	-0-					-0-
04	1860	N	1788	-0-	-72 B	-0-	1788	3			N	-0-					-0-
05	1891	N	1785	-0-	-106 B	-0-	1785	3			N	-0-					-0-
06	1800	N	1127	-0-	-673 B	-0-	1127	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1774	-0-	-148 B	-0-	1774	3			N	-0-					-0-
02	1652	N	1518	-0-	-134 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1707	-0-	-184 B	-0-	1707	3			N	-0-					-0-
04	1710	N	1653	-0-	-57 B	-0-	1653	3			N	-0-					-0-
05	1674	N	1534	-0-	-140 B	-0-	1534	3			N	-0-					-0-
06	1650	N	957	-0-	-693 B	-0-	957	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	2040	-0-	-6 B	-0-	2040	3			N	-0-					-0-
02	1764	N	1699	-0-	-65 B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1910	-0-	-105 B	-0-	1910	3			N	-0-					-0-
04	1980	N	1839	-0-	-141 B	-0-	1839	3			N	-0-					-0-
05	1891	N	1837	-0-	-54 B	-0-	1837	3			N	-0-					-0-
06	1860	N	1170	-0-	-690 B	-0-	1170	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

01	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
02	2240	N	1469	-0-	-771 B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1656	-0-	-514 B	-0-	1656	3			N	-0-					-0-
04	1830	N	1589	-0-	-241 B	-0-	1589	3			N	-0-					-0-
05	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
06	1590	N	1092	-0-	-498 B	-0-	1092	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

01	1116	N	1215	-0-	99 B	-21496	1215	3			N	-0-					-0-
02	1008	N	1009	-0-	1 B	-21495	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21495																	
03	1302	N	1125	-0-	-177 B	-0-	1125	3			N	-0-					-0-
04	1170	N	1057	-0-	-113 B	-0-	1057	3			N	-0-					-0-
05	1116	N	1063	-0-	-53 B	-0-	1063	3			N	-0-					-0-
06	1080	N	487	-0-	-593 B	-0-	487	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

01	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
02	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	935	-0-	-708 B	-0-	935	3			N	-0-					-0-
04	1530	N	681	-0-	-849 B	-0-	681	3			N	-0-					-0-
05	2821	N	609	-0-	-2212 B	-0-	609	3			N	-0-					-0-
06	900	N	419	-0-	-481 B	-0-	419	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

01	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
02	868	N	624	-0-	-244 B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	777	-0-	-246 B	-0-	777	3			N	-0-					-0-
04	900	N	756	-0-	-144 B	-0-	756	3			N	-0-					-0-
05	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
06	750	N	456	-0-	-294 B	-0-	456	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
02	1148	N	1126	-0-	-22 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
04	1350	N	1208	-0-	-142 B	-0-	1208	3			N	-0-					-0-
05	1240	N	1166	-0-	-74 B	-0-	1166	3			N	-0-					-0-
06	1410	N	695	-0-	-715 B	-0-	695	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3118	N	3118	-0-	-0-	B	-0-	3118	3			N	-0-					-0-
02	3136	N	2645	-0-	-491	B	-0-	2645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	2781	-0-	-505	B	-0-	2781	3			N	-0-					-0-
04	3030	N	2677	-0-	-353	B	-0-	2677	3			N	-0-					-0-
05	2914	N	1952	-0-	-962	B	-0-	1952	3			N	-0-					-0-
06	2700	N	1334	-0-	-1366	B	-0-	1334	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

01	1550	N	1317	-0-	-233	B	-0-	1317	3			N	-0-					-0-
02	1260	N	1129	-0-	-131	B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1239	-0-	-94	B	-0-	1239	3			N	-0-					-0-
04	1260	N	1229	-0-	-31	B	-0-	1229	3			N	-0-					-0-
05	1240	N	1228	-0-	-12	B	-0-	1228	3			N	-0-					-0-
06	1200	N	752	-0-	-448	B	-0-	752	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

01	2170	N	1987	-0-	-183	B	-0-	1987	3			N	-0-					-0-
02	1820	N	1723	-0-	-97	B	-0-	1723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1882	-0-	-195	B	-0-	1882	3			N	-0-					-0-
04	1920	N	1839	-0-	-81	B	-0-	1839	3			N	-0-					-0-
05	1922	N	1842	-0-	-80	B	-0-	1842	3			N	-0-					-0-
06	1830	N	1115	-0-	-715	B	-0-	1115	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

01	4247	N	4065	-0-	-182	B	-0-	4065	3			N	-0-					-0-
02	3472	N	3439	-0-	-33	B	-0-	3439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4092	N	3779	-0-	-313	B	-0-	3779	3			N	-0-					-0-
04	3930	N	3721	-0-	-209	B	-0-	3721	3			N	-0-					-0-
05	3813	N	3700	-0-	-113	B	-0-	3700	3			N	-0-					-0-
06	3660	N	2246	-0-	-1414	B	-0-	2246	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

01	837	N	616	-0-	-221	B	-0-	616	3			N	-0-					-0-
02	588	N	558	-0-	-30	B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
04	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
05	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
06	660	N	444	-0-	-216	B	-0-	444	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	609	-0-	-104 B	-0-	609	3			N	-0-					-0-
04	630	N	465	-0-	-165 B	-0-	465	3			N	-0-					-0-
05	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-
06	600	N	495	-0-	-105 B	-0-	495	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2337	-0-	-81 B	-0-	2337	3			N	-0-					-0-
02	2100	N	2022	-0-	-78 B	-0-	2022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2227	-0-	-191 B	-0-	2227	3			N	-0-					-0-
04	2250	N	2162	-0-	-88 B	-0-	2162	3			N	-0-					-0-
05	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
06	2160	N	1641	-0-	-519 B	-0-	1641	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

01	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
02	1372	N	1296	-0-	-76 B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1463	-0-	-180 B	-0-	1463	3			N	-0-					-0-
04	1620	N	1421	-0-	-199 B	-0-	1421	3			N	-0-					-0-
05	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
06	1410	N	1086	-0-	-324 B	-0-	1086	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

01	3596	N	3523	-0-	-73 B	-0-	3523	3			N	-0-					-0-
02	3063	N	3063	-0-	-0- B	-0-	3063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3340	-0-	-101 B	-0-	3340	3			N	-0-					-0-
04	3420	N	3274	-0-	-146 B	-0-	3274	3			N	-0-					-0-
05	3379	N	3365	-0-	-14 B	-0-	3365	3			N	-0-					-0-
06	3240	N	2139	-0-	-1101 B	-0-	2139	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2136	-0-	-871 B	-0-	2136	3			N	-0-					-0-
02	2016	N	1982	-0-	-34 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
04	2070	N	1961	-0-	-109 B	-0-	1961	3			N	-0-					-0-
05	2201	N	1877	-0-	-324 B	-0-	1877	3			N	-0-					-0-
06	2070	N	1274	-0-	-796 B	-0-	1274	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

01	589	N	322	-0-	-267 B	-0-	322	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
05	620	N	412	-0-	-208 B	-0-	412	3			N	-0-					-0-
06	390	N	289	-0-	-101 B	-0-	289	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

01	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
02	476	N	435	-0-	-41 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
04	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-
05	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
06	480	N	81	-0-	-399 B	-0-	81	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

01	2201	N	2037	-0-	-164 B	-7708	2037	3			N	-0-					-0-
02	2016	N	1771	-0-	-245 B	-7708	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -769 CANCELLED UNDERAGE -> -6939																	
03	2077	N	2134	-0-	57 B	-712	2134	3			N	-0-					-0-
04	1980	N	1650	-0-	-330 B	-712	1650	3			N	-0-					-0-
05	1953	N	1792	-0-	-161 B	-712	1792	3			N	-0-					-0-
06	2070	N	1094	-0-	-976 B	-712	1094	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

01	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
02	2520	N	2474	-0-	-46 B	-0-	2474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2746	-0-	-199 B	-0-	2746	3			N	-0-					-0-
04	2760	N	2602	-0-	-158 B	-0-	2602	3			N	-0-					-0-
05	2728	N	2696	-0-	-32 B	-0-	2696	3			N	-0-					-0-
06	2670	N	1639	-0-	-1031 B	-0-	1639	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-
02	532	N	493	-0-	-39 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
04	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-
05	558	N	506	-0-	-52 B	-0-	506	3			N	-0-					-0-
06	570	N	352	-0-	-218 B	-0-	352	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1676	-0-	-91 B	-0-	1676	3			N	-0-					-0-
02	1624	N	1472	-0-	-152 B	-0-	1472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1614	-0-	-91 B	-0-	1614	3			N	-0-					-0-
04	1620	N	1472	-0-	-148 B	-0-	1472	3			N	-0-					-0-
05	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
06	1560	N	1266	-0-	-294 B	-0-	1266	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	#	3808	-0-	-377 B	-389	3808	3			N	-0-					-0-
02	3780	#	3320	-0-	-460 B	-849	3320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -849																	
03	4185	#	3802	-0-	-383 B	-1232	3802	3			N	-0-					-0-
04	4050	#	3852	-0-	-198 B	-1430	3852	3			N	-0-					-0-
05	4185	#	3958	-0-	-227 B	-1657	3958	3			N	-0-					-0-
06	3690	N	2522	-0-	-1168 B	-1657	2522	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1879	-0-	-167 B	-0-	1879	3			N	-0-					-0-
02	1792	N	1632	-0-	-160 B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1827	-0-	-126 B	-0-	1827	3			N	-0-					-0-
04	1830	N	1750	-0-	-80 B	-0-	1750	3			N	-0-					-0-
05	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
06	1770	N	1469	-0-	-301 B	-0-	1469	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1234	-0-	-347 B	-0-	1234	3			N	-0-					-0-
02	1344	N	957	-0-	-387 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1356	-0-	-287 B	-0-	1356	3			N	-0-					-0-
04	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
05	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
06	1320	N	873	-0-	-447 B	-0-	873	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
02	840	N	825	-0-	-15 B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	928	-0-	-33 B	-0-	928	3			N	-0-					-0-
04	900	N	878	-0-	-22 B	-0-	878	3			N	-0-					-0-
05	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
06	900	N	744	-0-	-156 B	-0-	744	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	962	-0-	-309 B	-0-	962	3			N	-0-					-0-
02	1260	N	756	-0-	-504 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	841	-0-	-306 B	-0-	841	3			N	-0-					-0-
04	930	N	795	-0-	-135 B	-0-	795	3			N	-0-					-0-
05	837	N	820	-0-	-17 B	-0-	820	3			N	-0-					-0-
06	810	N	620	-0-	-190 B	-0-	620	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

01	2046	N	1846	-0-	-200 B	-0-	1846	3			N	-0-					-0-
02	1764	N	1633	-0-	-131 B	-0-	1633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1870	-0-	-52 B	-0-	1870	3			N	-0-					-0-
04	1800	N	1786	-0-	-14 B	-0-	1786	3			N	-0-					-0-
05	1798	N	1754	-0-	-44 B	-0-	1754	3			N	-0-					-0-
06	1800	N	1083	-0-	-717 B	-0-	1083	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

01	1147	N	884	-0-	-263 B	-0-	884	3			N	-0-					-0-
02	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
04	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
05	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
06	750	N	571	-0-	-179 B	-0-	571	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

01	1643	N	1434	-0-	-209 B	-0-	1434	3			N	-0-					-0-
02	1428	N	1203	-0-	-225 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1406	-0-	-144 B	-0-	1406	3			N	-0-					-0-
04	1380	N	1332	-0-	-48 B	-0-	1332	3			N	-0-					-0-
05	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
06	1350	N	869	-0-	-481 B	-0-	869	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

01 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

01	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
02	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	986	-0-	-6 B	-0-	986	3			N	-0-					-0-
04	960	N	918	-0-	-42 B	-0-	918	3			N	-0-					-0-
05	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
06	960	N	597	-0-	-363 B	-0-	597	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1184	-0-	-87 B	-0-	1184	3			N	-0-					-0-
02	1092	N	1062	-0-	-30 B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1170	-0-	-8 B	-0-	1170	3			N	-0-					-0-
04	1140	N	1136	-0-	-4 B	-0-	1136	3			N	-0-					-0-
05	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
06	1140	N	889	-0-	-251 B	-0-	889	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-
02	924	N	865	-0-	-59 B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	966	-0-	-119 B	-0-	966	3			N	-0-					-0-
04	960	N	915	-0-	-45 B	-0-	915	3			N	-0-					-0-
05	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
06	930	N	787	-0-	-143 B	-0-	787	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	998	-0-	-118 B	-0-	998	3			N	-0-					-0-
02	980	N	847	-0-	-133 B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	987	-0-	-67 B	-0-	987	3			N	-0-					-0-
04	960	N	940	-0-	-20 B	-0-	940	3			N	-0-					-0-
05	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
06	960	N	606	-0-	-354 B	-0-	606	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1424	-0-	-64 B	-0-	1424	3			N	-0-					-0-
02	1232	N	1153	-0-	-79 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1394	-0-	-94 B	-0-	1394	3			N	-0-					-0-
04	1380	N	1320	-0-	-60 B	-0-	1320	3			N	-0-					-0-
05	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
06	1350	N	813	-0-	-537 B	-0-	813	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2070	-0-	-224 B	-6911	2070	3			N	-0-					-0-
02	1904	N	1601	-0-	-303 B	-6911	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6911																	
03	2232	N	1995	-0-	-237 B	-0-	1995	3			N	-0-					-0-
04	2010	N	1898	-0-	-112 B	-0-	1898	3			N	-0-					-0-
05	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
06	1920	N	1326	-0-	-594 B	-0-	1326	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	960	-0-	-63 B	-0-	960	3			N	-0-					-0-
02	896	N	860	-0-	-36 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
04	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
05	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
*06	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
02	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
04	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
05	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
06	540	N	301	-0-	-239	B	-0-	301	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

01	2139	N	2091	-0-	-48	B	-0-	2091	3			N	-0-					-0-
02	1904	N	1877	-0-	-27	B	-0-	1877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2093	-0-	-15	B	-0-	2093	3			N	-0-					-0-
04	2010	N	1992	-0-	-18	B	-0-	1992	3			N	-0-					-0-
05	2077	N	2059	-0-	-18	B	-0-	2059	3			N	-0-					-0-
06	2040	N	1505	-0-	-535	B	-0-	1505	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

01	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
02	1092	N	1064	-0-	-28	B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1218	-0-	-22	B	-0-	1218	3			N	-0-					-0-
04	1200	N	1163	-0-	-37	B	-0-	1163	3			N	-0-					-0-
05	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-
06	1170	N	773	-0-	-397	B	-0-	773	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

01	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
02	588	N	586	-0-	-2	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	598	-0-	-239	B	-0-	598	3			N	-0-					-0-
04	720	N	587	-0-	-133	B	-0-	587	3			N	-0-					-0-
05	651	N	614	-0-	-37	B	-0-	614	3			N	-0-					-0-
06	570	N	396	-0-	-174	B	-0-	396	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

01	1665	N	1665	-0-	-0-	B	-0-	1665	3			N	-0-					-0-
02	1428	N	1323	-0-	-105	B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1494	-0-	-149	B	-0-	1494	3			N	-0-					-0-
04	1620	N	1434	-0-	-186	B	-0-	1434	3			N	-0-					-0-
05	1457	N	1200	-0-	-257	B	-0-	1200	3			N	-0-					-0-
06	1440	N	957	-0-	-483	B	-0-	957	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

01	1457	N	1371	-0-	-86	B	-0-	1371	3			N	-0-					-0-
02	1260	N	1202	-0-	-58	B	-0-	1202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1371	-0-	-24	B	-0-	1371	3			N	-0-					-0-
04	1320	N	1295	-0-	-25	B	-0-	1295	3			N	-0-					-0-
05	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
06	1320	N	906	-0-	-414	B	-0-	906	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1155	-0-	-209 B	-0-	1155	3			N	-0-					-0-
02	1148	N	975	-0-	-173 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1145	-0-	-64 B	-0-	1145	3			N	-0-					-0-
04	1110	N	1078	-0-	-32 B	-0-	1078	3			N	-0-					-0-
05	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
06	1110	N	776	-0-	-334 B	-0-	776	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
02	1064	N	948	-0-	-116 B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1050	-0-	-128 B	-0-	1050	3			N	-0-					-0-
04	1080	N	983	-0-	-97 B	-0-	983	3			N	-0-					-0-
05	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
06	1020	N	650	-0-	-370 B	-0-	650	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1855	-0-	-67 B	-0-	1855	3			N	-0-					-0-
02	1708	N	1634	-0-	-74 B	-0-	1634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1833	-0-	-27 B	-0-	1833	3			N	-0-					-0-
04	1800	N	1754	-0-	-46 B	-0-	1754	3			N	-0-					-0-
05	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
06	1770	N	1350	-0-	-420 B	-0-	1350	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1495	-0-	-117 B	-0-	1495	3			N	-0-					-0-
02	1372	N	1239	-0-	-133 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1415	-0-	-290 B	-0-	1415	3			N	-0-					-0-
04	1440	N	1408	-0-	-32 B	-0-	1408	3			N	-0-					-0-
05	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
06	1380	N	976	-0-	-404 B	-0-	976	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2460	-0-	-268 B	-0-	2460	3			N	-0-					-0-
02	2296	N	2150	-0-	-146 B	-0-	2150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2450	-0-	-61 B	-0-	2450	3			N	-0-					-0-
04	2370	N	2354	-0-	-16 B	-0-	2354	3			N	-0-					-0-
05	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
06	2370	N	1600	-0-	-770 B	-0-	1600	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
02	700	N	691	-0-	-9 B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
04	810	N	745	-0-	-65 B	-0-	745	3			N	-0-					-0-
05	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-
06	750	N	542	-0-	-208 B	-0-	542	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	2497	-0-	-789 B	-0-	2497	3			N	-0-					-0-
02	2968	N	2308	-0-	-660 B	-0-	2308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3197	N	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-
04	2751	N	2751	-0-	-0- B	-0-	2751	3			N	-0-					-0-
05	2542	N	2382	-0-	-160 B	-0-	2382	3			N	-0-					-0-
06	3090	N	2036	-0-	-1054 B	-0-	2036	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1498	-0-	-207 B	-0-	1498	3			N	-0-					-0-
02	1400	N	1346	-0-	-54 B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1179	-0-	-371 B	-0-	1179	3			N	-0-					-0-
04	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
05	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
*06	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	366	-0-	-130 B	-0-	366	3			N	-0-					-0-
04	420	N	232	-0-	-188 B	-0-	232	3			N	-0-					-0-
05	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
06	360	N	208	-0-	-152 B	-0-	208	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1441	-0-	-47	B	-0-	1441	3			N	-0-					-0-
02	1316	N	1268	-0-	-48	B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2875	N	2875	-0-	-0-	B	-0-	2875	3			N	-0-					-0-
04	2312	N	2312	-0-	-0-	B	-0-	2312	3			N	-0-					-0-
05	2494	N	2494	-0-	-0-	B	-0-	2494	3			N	-0-					-0-
06	2790	N	1914	-0-	-876	B	-0-	1914	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

01	2139	N	1994	-0-	-145	B	-0-	1994	3			N	-0-					-0-
02	1848	N	1742	-0-	-106	B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	1888	-0-	-313	B	-0-	1888	3			N	-0-					-0-
04	1920	N	1792	-0-	-128	B	-0-	1792	3			N	-0-					-0-
05	1922	N	1731	-0-	-191	B	-0-	1731	3			N	-0-					-0-
06	1830	N	1115	-0-	-715	B	-0-	1115	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

01	372	N	238	-0-	-134	B	-0-	238	3			N	-0-					-0-
02	252	N	196	-0-	-56	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	155	-0-	-124	B	-0-	155	3			N	-0-					-0-
04	240	N	105	-0-	-135	B	-0-	105	3			N	-0-					-0-
05	217	N	86	-0-	-131	B	-0-	86	3			N	-0-					-0-
06	150	N	32	-0-	-118	B	-0-	32	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

01	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
02	504	N	465	-0-	-39	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	509	-0-	-111	B	-0-	509	3			N	-0-					-0-
04	570	N	296	-0-	-274	B	-0-	296	3			N	-0-					-0-
05	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-
06	480	N	293	-0-	-187	B	-0-	293	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

01	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
02	1624	N	1605	-0-	-19	B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1877	-0-	-45	B	-0-	1877	3			N	-0-					-0-
04	1830	N	1802	-0-	-28	B	-0-	1802	3			N	-0-					-0-
05	1767	N	1728	-0-	-39	B	-0-	1728	3			N	-0-					-0-
06	1830	N	1045	-0-	-785	B	-0-	1045	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	987	-0-	-67 B	-0-	987	3			N	-0-					-0-
02	924	N	872	-0-	-52 B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	982	-0-	-103 B	-0-	982	3			N	-0-					-0-
04	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
05	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
06	960	N	699	-0-	-261 B	-0-	699	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	485	-0-	-104 B	-0-	485	3			N	-0-					-0-
02	1372	N	823	-0-	-549 B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
05	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1469	-0-	-236 B	-0-	1469	3			N	-0-					-0-
02	1456	N	1155	-0-	-301 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1472	-0-	-202 B	-0-	1472	3			N	-0-					-0-
04	1410	N	1314	-0-	-96 B	-0-	1314	3			N	-0-					-0-
05	1612	N	1361	-0-	-251 B	-0-	1361	3			N	-0-					-0-
06	1410	N	946	-0-	-464 B	-0-	946	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1399	-0-	-58 B	-0-	1399	3			N	-0-					-0-
02	1316	N	1296	-0-	-20 B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1410	-0-	-47 B	-0-	1410	3			N	-0-					-0-
04	1350	N	1348	-0-	-2 B	-0-	1348	3			N	-0-					-0-
05	1426	N	1358	-0-	-68 B	-0-	1358	3			N	-0-					-0-
06	1350	N	1312	-0-	-38 B	-0-	1312	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

01	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-					-0-
02	3192	N	2591	-0-	-601 B	-0-	2591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3080	N	3080	-0-	-0- B	-0-	3080	3			N	-0-					-0-
04	3180	N	3002	-0-	-178 B	-0-	3002	3			N	-0-					-0-
05	2883	N	2063	-0-	-820 B	-0-	2063	3			N	-0-					-0-
*06	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

01	682	N	427	-0-	-255 B	-0-	427	3			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
04	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
05	651	N	437	-0-	-214 B	-0-	437	3			N	-0-					-0-
06	540	N	316	-0-	-224 B	-0-	316	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

01	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
02	644	N	549	-0-	-95 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	650	-0-	-125 B	-0-	650	3			N	-0-					-0-
04	750	N	636	-0-	-114 B	-0-	636	3			N	-0-					-0-
05	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
06	630	N	116	-0-	-514 B	-0-	116	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

01	3007	N	2833	-0-	-174 B	-0-	2833	3			N	-0-					-0-
02	2660	N	2576	-0-	-84 B	-0-	2576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2819	-0-	-95 B	-0-	2819	3			N	-0-					-0-
04	2730	N	2578	-0-	-152 B	-0-	2578	3			N	-0-					-0-
05	2852	N	2533	-0-	-319 B	-0-	2533	3			N	-0-					-0-
06	2730	N	2191	-0-	-539 B	-0-	2191	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
02	448	N	359	-0-	-89	B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	99	-0-	-273	B	-0-	99	3			N	-0-					-0-
04	480	N	104	-0-	-376	B	-0-	104	3			N	-0-					-0-
05	403	N	4	-0-	-399	B	-0-	4	3			N	-0-					-0-
06	90	N	5	-0-	-85	B	-0-	5	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	706	-0-	-38	B	-0-	706	3			N	-0-					-0-
02	644	N	614	-0-	-30	B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	717	-0-	-27	B	-0-	717	3			N	-0-					-0-
04	690	N	678	-0-	-12	B	-0-	678	3			N	-0-					-0-
05	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
06	690	N	120	-0-	-570	B	-0-	120	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2178	N	2178	-0-	-0-	B	-0-	2178	3			N	-0-					-0-
02	2324	N	1806	-0-	-518	B	-0-	1806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1946	-0-	-100	B	-0-	1946	3			N	-0-					-0-
04	2100	N	1550	-0-	-550	B	-0-	1550	3			N	-0-					-0-
05	2015	N	1453	-0-	-562	B	-0-	1453	3			N	-0-					-0-
*06	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	782	-0-	-24	B	-0-	782	3			N	-0-					-0-
02	728	N	712	-0-	-16	B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
04	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
05	775	N	765	-0-	-10	B	-0-	765	3			N	-0-					-0-
06	750	N	748	-0-	-2	B	-0-	748	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2837	N	2837	-0-	-0-	B	-0-	310	1	2527	3	N	-0-					-0-
02	2324	N	2105	-0-	-219	B	-0-	2105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1833	N	1833	-0-	-0-	B	-0-	1833	3			N	-0-					-0-
04	2760	N	2536	-0-	-224	B	-0-	2536	3			N	-0-					-0-
05	2666	N	1371	-0-	-1295	B	-0-	1371	3			N	-0-					-0-
*06	2929	N	2929	-0-	-0-	B	-0-	2929	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1059	-0-	-26	B	-0-	1059	3			N	-0-					-0-
02	1008	N	991	-0-	-17	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1086	-0-	-61	B	-0-	1086	3			N	-0-					-0-
04	1020	N	665	-0-	-355	B	-0-	665	3			N	-0-					-0-
05	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
06	1050	N	649	-0-	-401	B	-0-	649	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
02	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
05	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

01	868	N	749	-0-	-119 B	-0-	749	3			N	-0-					-0-
02	728	N	635	-0-	-93 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	802	-0-	-190 B	-0-	802	3			N	-0-					-0-
04	720	N	603	-0-	-117 B	-0-	603	3			N	-0-					-0-
05	713	N	615	-0-	-98 B	-0-	615	3			N	-0-					-0-
06	780	N	399	-0-	-381 B	-0-	399	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

01	2821	N	2714	-0-	-107 B	-0-	2714	3			N	-0-					-0-
02	2436	N	2362	-0-	-74 B	-0-	2362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2641	-0-	-180 B	-0-	2641	3			N	-0-					-0-
04	2640	N	2595	-0-	-45 B	-0-	2595	3			N	-0-					-0-
05	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
06	2550	N	1722	-0-	-828 B	-0-	1722	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
05	93	N	27	-0-	-66 B	-0-	27	3			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

01	5394	N	3573	-0-	-1821 B	-0-	3573	3			N	-0-					-0-
02	5521	N	5521	-0-	-0- B	-0-	5521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5040	N	5040	-0-	-0- B	-0-	5040	3			N	-0-					-0-
04	4433	N	4433	-0-	-0- B	-0-	4433	3			N	-0-					-0-
05	6107	N	4548	-0-	-1559 B	-0-	4548	3			N	-0-					-0-
06	4890	N	3756	-0-	-1134 B	-0-	3756	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

01	3286	N	3133	-0-	-153 B	-0-	3133	3			N	-0-					-0-
02	2856	N	2755	-0-	-101 B	-0-	2755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3077	-0-	-116 B	-0-	3077	3			N	-0-					-0-
04	3030	N	2885	-0-	-145 B	-0-	2885	3			N	-0-					-0-
05	3038	N	2932	-0-	-106 B	-0-	2932	3			N	-0-					-0-
06	2970	N	1964	-0-	-1006 B	-0-	1964	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	N	3653	-0-	-129 B	-0-	3653	3			N	-0-					-0-
02	3360	N	3190	-0-	-170 B	-0-	3190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3491	-0-	-229 B	-0-	3491	3			N	-0-					-0-
04	3540	N	3350	-0-	-190 B	-0-	3350	3			N	-0-					-0-
05	3534	N	3443	-0-	-91 B	-0-	3443	3			N	-0-					-0-
06	3390	N	2138	-0-	-1252 B	-0-	2138	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
02	1344	N	1309	-0-	-35 B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1571	-0-	-10 B	-0-	1571	3			N	-0-					-0-
04	1500	N	1479	-0-	-21 B	-0-	1479	3			N	-0-					-0-
05	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
06	1530	N	1007	-0-	-523 B	-0-	1007	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1601	-0-	-104 B	-0-	1601	3			N	-0-					-0-
02	1428	N	1336	-0-	-92 B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1471	-0-	-172 B	-0-	1471	3			N	-0-					-0-
04	1560	N	1486	-0-	-74 B	-0-	1486	3			N	-0-					-0-
05	1488	N	1427	-0-	-61 B	-0-	1427	3			N	-0-					-0-
06	1410	N	922	-0-	-488 B	-0-	922	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
02	1764	N	1594	-0-	-170 B	-0-	1594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1785	-0-	-261 B	-0-	1785	3			N	-0-					-0-
04	1860	N	1515	-0-	-345 B	-0-	1515	3			N	-0-					-0-
05	1767	N	1765	-0-	-2 B	-0-	1765	3			N	-0-					-0-
06	1740	N	1136	-0-	-604 B	-0-	1136	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	N	3137	-0-	-769 B	-0-	3137	3			N	-0-					-0-
02	3360	N	3132	-0-	-228 B	-0-	3132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
04	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
05	3472	N	3157	-0-	-315 B	-0-	3157	3			N	-0-					-0-
06	3210	N	2080	-0-	-1130 B	-0-	2080	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	2789	-0-	-373 B	-0-	2789	3			N	-0-					-0-
02	2660	N	2388	-0-	-272 B	-0-	2388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2926	-0-	-174 B	-0-	2926	3			N	-0-					-0-
04	2700	N	2505	-0-	-195 B	-0-	2505	3			N	-0-					-0-
05	2635	N	2545	-0-	-90 B	-0-	2545	3			N	-0-					-0-
06	2820	N	1632	-0-	-1188 B	-0-	1632	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

01	1209	N	781	-0-	-428	B	-0-	781	3			N	-0-					-0-
02	868	N	653	-0-	-215	B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	795	-0-	-321	B	-0-	795	3			N	-0-					-0-
04	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
05	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
*06	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

01	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
02	1344	N	1253	-0-	-91	B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1322	-0-	-290	B	-0-	1322	3			N	-0-					-0-
04	1530	N	1201	-0-	-329	B	-0-	1201	3			N	-0-					-0-
05	1395	N	1062	-0-	-333	B	-0-	1062	3			N	-0-					-0-
06	1290	N	693	-0-	-597	B	-0-	693	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

01	1581	N	1464	-0-	-117	B	-0-	1464	3			N	-0-					-0-
02	1344	N	1304	-0-	-40	B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1466	-0-	-22	B	-0-	1466	3			N	-0-					-0-
04	1410	N	1394	-0-	-16	B	-0-	1394	3			N	-0-					-0-
05	1457	N	1450	-0-	-7	B	-0-	1450	3			N	-0-					-0-
06	1410	N	1119	-0-	-291	B	-0-	1119	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

01	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
02	1260	N	1111	-0-	-149	B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1277	-0-	-211	B	-0-	1277	3			N	-0-					-0-
04	1410	N	1213	-0-	-197	B	-0-	1213	3			N	-0-					-0-
05	1240	N	1161	-0-	-79	B	-0-	1161	3			N	-0-					-0-
06	1230	N	736	-0-	-494	B	-0-	736	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

01	2157	N	2157	-0-	-0-	B	-0-	2157	3			N	-0-					-0-
02	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2114	-0-	-335	B	-0-	2114	3			N	-0-					-0-
04	2100	N	1338	-0-	-762	B	-0-	1338	3			N	-0-					-0-
05	2263	N	2128	-0-	-135	B	-0-	2128	3			N	-0-					-0-
06	2040	N	1494	-0-	-546	B	-0-	1494	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1261	-0-	-103 B	-4450	1261	3			N	-0-					-0-
02	1176	N	1065	-0-	-111 B	-4450	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-4450											
03	1302	N	1175	-0-	-127 B	-0-	1175	3			N	-0-					-0-
04	1230	N	1099	-0-	-131 B	-0-	1099	3			N	-0-					-0-
05	1178	N	1112	-0-	-66 B	-0-	1112	3			N	-0-					-0-
06	1140	N	700	-0-	-440 B	-0-	700	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	3844	-0-	-0- B	-0-	3844	3			N	-0-					-0-
02	3478	N	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4191	N	4191	-0-	-0- B	-0-	4191	3			N	-0-					-0-
04	4187	N	4187	-0-	-0- B	-0-	4187	3			N	-0-					-0-
05	4360	N	4360	-0-	-0- B	-0-	4360	3			N	-0-					-0-
06	4050	N	2640	-0-	-1410 B	-0-	2640	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2486	-0-	-87 B	-0-	2486	3			N	-0-					-0-
02	2268	N	2233	-0-	-35 B	-0-	2233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
04	2400	N	2358	-0-	-42 B	-0-	2358	3			N	-0-					-0-
05	2480	N	2467	-0-	-13 B	-0-	2467	3			N	-0-					-0-
06	2370	N	1723	-0-	-647 B	-0-	1723	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1971	-0-	-137 B	-0-	1971	3			N	-0-					-0-
02	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1953	N	1944	-0-	-9 B	-0-	1944	3			N	-0-					-0-
04	1920	N	1885	-0-	-35 B	-0-	1885	3			N	-0-					-0-
05	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
06	1890	N	1295	-0-	-595 B	-0-	1295	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	137	-0-	-111 B	-0-	137	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
05	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-
06	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10509	N	9043	-0-	-1466 B	-0-	9043	3			N	-0-					-0-
02	8596	N	8433	-0-	-163 B	-0-	8433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	9116	N	9116	-0-	-0- B	-0-	9116	3			N	-0-					-0-
04	8760	N	7954	-0-	-806 B	-0-	7954	3			N	-0-					-0-
05	9331	N	8792	-0-	-539 B	-0-	8792	3			N	-0-					-0-
06	8820	N	5826	-0-	-2994 B	-0-	5826	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
02	1372	N	1355	-0-	-17 B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1529	-0-	-21 B	-0-	1529	3			N	-0-					-0-
04	1500	N	1436	-0-	-64 B	-0-	1436	3			N	-0-					-0-
05	1488	N	1480	-0-	-8 B	-0-	1480	3			N	-0-					-0-
06	1470	N	1037	-0-	-433 B	-0-	1037	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

01	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
02	560	N	524	-0-	-36 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
04	600	N	382	-0-	-218 B	-0-	382	3			N	-0-					-0-
05	589	N	388	-0-	-201 B	-0-	388	3			N	-0-					-0-
06	570	N	91	-0-	-479 B	-0-	91	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

01	2077	N	2046	-0-	-31 B	-0-	2046	3			N	-0-					-0-
02	1876	N	1752	-0-	-124 B	-0-	1752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1975	-0-	-133 B	-0-	1975	3			N	-0-					-0-
04	1980	N	1903	-0-	-77 B	-0-	1903	3			N	-0-					-0-
05	1953	N	1867	-0-	-86 B	-0-	1867	3			N	-0-					-0-
06	1920	N	755	-0-	-1165 B	-0-	755	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

01	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
02	476	N	364	-0-	-112 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	398	-0-	-129 B	-0-	398	3			N	-0-					-0-
04	420	N	347	-0-	-73 B	-0-	347	3			N	-0-					-0-
05	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
06	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

01	806	N	314	-0-	-492 B	-0-	314	3			N	-0-					-0-
02	588	N	427	-0-	-161 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
05	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
06	630	N	293	-0-	-337 B	-0-	293	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

01	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
04	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
05	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
*06	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
02	812	N	726	-0-	-86 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	803	-0-	-375 B	-0-	803	3			N	-0-					-0-
04	930	N	445	-0-	-485 B	-0-	445	3			N	-0-					-0-
05	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
06	780	N	458	-0-	-322 B	-0-	458	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	568	-0-	-1044 B	-0-	568	3			N	-0-					-0-
02	1344	N	860	-0-	-484 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
04	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
05	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
06	1350	N	1179	-0-	-171 B	-0-	1179	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
04	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
06	150	N	97	-0-	-53 B	-0-	97	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1709	-0-	-213 B	-0-	1709	3			N	-0-					-0-
02	1820	N	1770	-0-	-50 B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1778	-0-	-20 B	-0-	1778	3			N	-0-					-0-
04	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
05	1953	N	1919	-0-	-34 B	-0-	1919	3			N	-0-					-0-
06	1710	N	1060	-0-	-650 B	-0-	1060	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	607	-0-	-1501 B	-0-	607	3			N	-0-					-0-
02	1792	N	848	-0-	-944 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
04	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
05	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
06	1710	N	1257	-0-	-453 B	-0-	1257	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1148	-0-	-92 B	-0-	1148	3			N	-0-					-0-
02	1092	N	943	-0-	-149 B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1144	-0-	-127 B	-0-	1144	3			N	-0-					-0-
04	1110	N	1096	-0-	-14 B	-0-	1096	3			N	-0-					-0-
05	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
06	1110	N	797	-0-	-313 B	-0-	797	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	363	-0-	-939 B	-0-	363	3			N	-0-					-0-
02	1316	N	565	-0-	-751 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
04	3000	N	3117	-0-	117 B	117	3117	3			N	-0-					-0-
05	724	N	607	-0-	-117 B	-0-	607	3			N	-0-					-0-
06	1410	N	503	-0-	-907 B	-0-	503	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

01	2201	N	2066	-0-	-135 B	-0-	2066	3			N	-0-					-0-
02	2731	N	2731	-0-	-0- B	-0-	2731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
04	2010	N	1964	-0-	-46 B	-0-	1964	3			N	-0-					-0-
05	3038	N	1930	-0-	-1108 B	-0-	1930	3			N	-0-					-0-
06	2070	N	1862	-0-	-208 B	-0-	1862	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

01	1550	N	1485	-0-	-65 B	-0-	1485	3			N	-0-					-0-
02	1344	N	1284	-0-	-60 B	-0-	1284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1456	-0-	-125 B	-0-	1456	3			N	-0-					-0-
04	1440	N	1397	-0-	-43 B	-0-	1397	3			N	-0-					-0-
05	1426	N	1409	-0-	-17 B	-0-	1409	3			N	-0-					-0-
06	1410	N	863	-0-	-547 B	-0-	863	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

01	2449	N	2276	-0-	-173 B	-0-	2276	3			N	-0-					-0-
02	2072	N	2019	-0-	-53 B	-0-	2019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2270	-0-	-86 B	-0-	2270	3			N	-0-					-0-
04	2190	N	2126	-0-	-64 B	-0-	2126	3			N	-0-					-0-
05	2232	N	2134	-0-	-98 B	-0-	2134	3			N	-0-					-0-
06	2190	N	1768	-0-	-422 B	-0-	1768	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

01	341	N	95	-0-	-246 B	-0-	95	3			N	-0-					-0-
02	308	N	167	-0-	-141 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
05	186	N	83	-0-	-103 B	-0-	83	3			N	-0-					-0-
06	180	N	35	-0-	-145 B	-0-	35	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1053	-0-	-714	B	-0-	1053	3			N	-0-					-0-
02	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
04	1618	N	1618	-0-	-0-	B	-0-	1618	3			N	-0-					-0-
05	1922	N	1235	-0-	-687	B	-0-	1235	3			N	-0-					-0-
06	1230	N	1018	-0-	-212	B	-0-	1018	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1779	-0-	-360	B	-0-	1779	3			N	-0-					-0-
02	1960	N	1492	-0-	-468	B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1712	-0-	-272	B	-0-	1712	3			N	-0-					-0-
04	1710	N	1652	-0-	-58	B	-0-	1652	3			N	-0-					-0-
05	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
06	1650	N	1051	-0-	-599	B	-0-	1051	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	510	-0-	-79	B	-0-	510	3			N	-0-					-0-
02	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
04	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
05	589	N	465	-0-	-124	B	-0-	465	3			N	-0-					-0-
06	540	N	429	-0-	-111	B	-0-	429	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	749	-0-	-26	B	-0-	749	3			N	-0-					-0-
02	700	N	660	-0-	-40	B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	742	-0-	-2	B	-0-	742	3			N	-0-					-0-
04	720	N	710	-0-	-10	B	-0-	710	3			N	-0-					-0-
05	744	N	688	-0-	-56	B	-0-	688	3			N	-0-					-0-
06	720	N	607	-0-	-113	B	-0-	607	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	197	-0-	-51	B	-0-	197	3			N	-0-					-0-
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
04	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
05	372	N	180	-0-	-192	B	-0-	180	3			N	-0-					-0-
06	210	N	137	-0-	-73	B	-0-	137	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	980	-0-	-446 B	-0-	980	3			N	-0-					-0-
02	1316	N	1059	-0-	-257 B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
04	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
05	1178	N	570	-0-	-608 B	-0-	570	3			N	-0-					-0-
06	1260	N	458	-0-	-802 B	-0-	458	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
02	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1648	-0-	-212 B	-0-	1648	3			N	-0-					-0-
04	1710	N	1558	-0-	-152 B	-0-	1558	3			N	-0-					-0-
05	1705	N	1631	-0-	-74 B	-0-	1631	3			N	-0-					-0-
06	1590	N	1445	-0-	-145 B	-0-	1445	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
02	224	N	202	-0-	-22 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
02	784	N	730	-0-	-54 B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	831	-0-	-68 B	-0-	831	3			N	-0-					-0-
04	840	N	741	-0-	-99 B	-0-	741	3			N	-0-					-0-
05	806	N	734	-0-	-72 B	-0-	734	3			N	-0-					-0-
06	810	N	465	-0-	-345 B	-0-	465	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1175	-0-	-127 B	-0-	1175	3			N	-0-					-0-
02	1036	N	1014	-0-	-22 B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1178	-0-	-31 B	-0-	1178	3			N	-0-					-0-
04	1140	N	1112	-0-	-28 B	-0-	1112	3			N	-0-					-0-
05	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
06	1140	N	722	-0-	-418 B	-0-	722	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2368	-0-	-19 B	-0-	2368	3			N	-0-					-0-
02	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
04	2280	N	2224	-0-	-56 B	-0-	2224	3			N	-0-					-0-
05	2418	N	2281	-0-	-137 B	-0-	2281	3			N	-0-					-0-
06	2340	N	1797	-0-	-543 B	-0-	1797	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
02	1764	N	1627	-0-	-137 B	-0-	1627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
04	1800	N	1660	-0-	-140 B	-0-	1660	3			N	-0-					-0-
05	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
06	1800	N	1480	-0-	-320 B	-0-	1480	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		688	-0-	688 B	688	688	3			N	-0-					-0-
04	14B2 EXT		1585	-0-	1585 B	2273	1585	3			N	-0-					-0-
05	14B2 EXT		408	-0-	408 B	2681	408	3			N	-0-					-0-
06	0	N	148	-0-	148 B	2829	148	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	597	-0-	-1108 B	-0-	597	3			N	-0-					-0-
02	1400	N	822	-0-	-578 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	54	-0-	-938 B	-0-	54	3			N	-0-					-0-
04	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
05	899	N	865	-0-	-34 B	-0-	865	3			N	-0-					-0-
*06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	760	-0-	-46 B	-0-	760	3			N	-0-					-0-
02	784	N	617	-0-	-167 B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
04	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
05	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
06	840	N	555	-0-	-285 B	-0-	555	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
02	1092	N	1004	-0-	-88 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1116	-0-	-155 B	-0-	1116	3			N	-0-					-0-
04	1140	N	975	-0-	-165 B	-0-	975	3			N	-0-					-0-
05	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
06	1080	N	730	-0-	-350 B	-0-	730	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3575	N	3575	-0-	-0- B	-0-	3575	3			N	-0-					-0-
02	3108	N	3011	-0-	-97 B	-0-	3011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3299	-0-	-142 B	-0-	3299	3			N	-0-					-0-
04	3450	N	3185	-0-	-265 B	-0-	3185	3			N	-0-					-0-
05	3348	N	3329	-0-	-19 B	-0-	3329	3			N	-0-					-0-
06	3180	N	2165	-0-	-1015 B	-0-	2165	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

01	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
02	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1568	-0-	-137 B	-0-	1568	3			N	-0-					-0-
04	1620	N	1471	-0-	-149 B	-0-	1471	3			N	-0-					-0-
05	1643	N	1539	-0-	-104 B	-0-	1539	3			N	-0-					-0-
06	1530	N	1446	-0-	-84 B	-0-	1446	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

01	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
05	217	N	134	-0-	-83 B	-0-	134	3			N	-0-					-0-
*06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
*06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

01	1426	N	791	-0-	-635 B	-0-	791	3			N	-0-					-0-
02	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
04	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
05	1798	N	1020	-0-	-778 B	-0-	1020	3			N	-0-					-0-
06	1020	N	742	-0-	-278 B	-0-	742	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

01	257 N	257	-0-	-0-	B	-0-	257	3		N	-0-			-0-
02	245 N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	279 N	245	-0-	-34	B	-0-	245	3		N	-0-			-0-
04	250 N	250	-0-	-0-	B	-0-	250	3		N	-0-			-0-
05	279 N	252	-0-	-27	B	-0-	252	3		N	-0-			-0-
06	240 N	238	-0-	-2	B	-0-	238	3		N	-0-			-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

01	3100 N	1344	-0-	-1756	B	-0-	1344	3		N	-0-			-0-
02	2716 N	1804	-0-	-912	B	-0-	1804	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	2170 N	-0-	-0-	-2170	B	-0-				N	-0-			-0-
04	3000 N	3367	-0-	367	B	367	3367	3		N	-0-			-0-
05	2399 N	2032	-0-	-367	B	-0-	2032	3		N	-0-			-0-
*06	1623 N	1623	-0-	-0-	B	-0-	1623	3		N	-0-			-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

01	4278 N	3980	-0-	-298	B	-0-	3980	3		N	-0-			-0-
02	5186 N	5186	-0-	-0-	B	-0-	5186	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	2844 N	2844	-0-	-0-	B	-0-	2844	3		N	-0-			-0-
04	3840 N	3521	-0-	-319	B	-0-	3521	3		N	-0-			-0-
05	5735 N	4750	-0-	-985	B	-0-	4750	3		N	-0-			-0-
*06	6121 N	6121	-0-	-0-	B	-0-	6121	3		N	-0-			-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

01	2728 N	2208	-0-	-520	B	-0-	2208	3		N	-0-			-0-
02	2492 N	2386	-0-	-106	B	-0-	2386	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	2418 N	2011	-0-	-407	B	-0-	2011	3		N	-0-			-0-
04	2450 N	2450	-0-	-0-	B	-0-	2450	3		N	-0-			-0-
05	2635 N	2127	-0-	-508	B	-0-	2127	3		N	-0-			-0-
06	1950 N	1910	-0-	-40	B	-0-	1910	3		N	-0-			-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

01	31 N	-0-	-0-	-31	B	-0-				N	-0-			-0-
02	28 N	-0-	-0-	-28	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	899	-0-	-124 B	-0-	899	3			N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	842	-0-	-88 B	-0-	842	3			N	-0-					-0-
04	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
05	1023	N	888	-0-	-135 B	-0-	888	3			N	-0-					-0-
*06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1114	-0-	-126 B	-0-	1114	3			N	-0-					-0-
04	1170	N	970	-0-	-200 B	-0-	970	3			N	-0-					-0-
05	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
06	1080	N	642	-0-	-438 B	-0-	642	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
05	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
02	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
04	2280	N	2270	-0-	-10 B	-0-	2270	3			N	-0-					-0-
05	2356	N	1506	-0-	-850 B	-0-	1506	3			N	-0-					-0-
06	1710	N	1444	-0-	-266 B	-0-	1444	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1237	-0-	-158 B	-0-	1237	3			N	-0-					-0-
02	1148	N	1066	-0-	-82 B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1238	-0-	-64 B	-0-	1238	3			N	-0-					-0-
04	1200	N	1173	-0-	-27 B	-0-	1173	3			N	-0-					-0-
05	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
06	1200	N	762	-0-	-438 B	-0-	762	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
02	1400	N	1266	-0-	-134 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1401	-0-	-273 B	-0-	1401	3			N	-0-					-0-
04	1560	N	1352	-0-	-208 B	-0-	1352	3			N	-0-					-0-
05	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
06	1350	N	880	-0-	-470 B	-0-	880	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
02	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1273	-0-	-60 B	-0-	1273	3			N	-0-					-0-
04	1230	N	1151	-0-	-79 B	-0-	1151	3			N	-0-					-0-
05	1302	N	1178	-0-	-124 B	-0-	1178	3			N	-0-					-0-
06	1230	N	891	-0-	-339 B	-0-	891	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

01	961	N	829	-0-	-132 B	-0-	829	3			N	-0-					-0-
02	756	N	684	-0-	-72 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
04	810	N	781	-0-	-29 B	-0-	781	3			N	-0-					-0-
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
06	810	N	124	-0-	-686 B	-0-	124	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

01	682	N	630	-0-	-52 B	-0-	630	3			N	-0-					-0-
02	588	N	574	-0-	-14 B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	615	-0-	-160 B	-0-	615	3			N	-0-					-0-
04	600	N	574	-0-	-26 B	-0-	574	3			N	-0-					-0-
05	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
06	600	N	417	-0-	-183 B	-0-	417	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

01	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
02	924	N	888	-0-	-36 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	975	-0-	-141 B	-0-	975	3			N	-0-					-0-
04	990	N	719	-0-	-271 B	-0-	719	3			N	-0-					-0-
05	992	N	968	-0-	-24 B	-0-	968	3			N	-0-					-0-
06	930	N	589	-0-	-341 B	-0-	589	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	112	N	110	-0-	-2 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
*06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2041	-0-	-625 B	-0-	2041	3			N	-0-					-0-
02	2324	N	2312	-0-	-12 B	-0-	2312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2490	-0-	-21 B	-0-	2490	3			N	-0-					-0-
04	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
05	2573	N	2426	-0-	-147 B	-0-	2426	3			N	-0-					-0-
06	2400	N	1570	-0-	-830 B	-0-	1570	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

01	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
02	224	N	209	-0-	-15 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
06	240	N	55	-0-	-185 B	-0-	55	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

01	1395	N	1268	-0-	-127 B	-0-	1268	3			N	-0-					-0-
02	1148	N	1074	-0-	-74 B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1233	-0-	-69 B	-0-	1233	3			N	-0-					-0-
04	1230	N	1136	-0-	-94 B	-0-	1136	3			N	-0-					-0-
05	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					-0-
06	1200	N	755	-0-	-445 B	-0-	755	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

01	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

01	1023	N	975	-0-	-48	B	-0-	975	3			N	-0-					-0-
02	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
04	930	N	910	-0-	-20	B	-0-	910	3			N	-0-					-0-
05	1395	N	924	-0-	-471	B	-0-	924	3			N	-0-					-0-
06	960	N	885	-0-	-75	B	-0-	885	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

01	2697	N	739	-0-	-1958	B	-0-	739	3			N	-0-					-0-
02	2268	N	1107	-0-	-1161	B	-0-	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	164	-0-	-1510	B	-0-	164	3			N	-0-					-0-
04	720	N	585	-0-	-135	B	-0-	585	3			N	-0-					-0-
05	1240	N	554	-0-	-686	B	-0-	554	3			N	-0-					-0-
*06	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

01	1984	N	1726	-0-	-258	B	-0-	1726	3			N	-0-					-0-
02	1988	N	1952	-0-	-36	B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2138	-0-	-32	B	-0-	2138	3			N	-0-					-0-
04	2095	N	2095	-0-	-0-	B	-0-	2095	3			N	-0-					-0-
05	2170	N	1428	-0-	-742	B	-0-	1428	3			N	-0-					-0-
06	2070	N	1659	-0-	-411	B	-0-	1659	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

01	1426	N	1396	-0-	-30	B	-0-	1396	3			N	-0-					-0-
02	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1326	-0-	-224	B	-0-	1326	3			N	-0-					-0-
04	1350	N	1275	-0-	-75	B	-0-	1275	3			N	-0-					-0-
05	1333	N	1317	-0-	-16	B	-0-	1317	3			N	-0-					-0-
06	1290	N	1034	-0-	-256	B	-0-	1034	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	N	4053	-0-	-597 B	-17935	4053	3			N	-0-					-0-
02	3696	N	5436	-0-	1740 B	-16195	5436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4235 CANCELLED UNDERAGE -> -11960																	
03	4588	N	3746	-0-	-842 B	-4235	3746	3			N	-0-					-0-
04	3930	N	4113	-0-	183 B	-4052	4113	3			N	-0-					-0-
05	6014	N	4197	-0-	-1817 B	-4052	4197	3			N	-0-					-0-
06	3630	N	3554	-0-	-76 B	-4052	3554	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
02	1092	N	1034	-0-	-58 B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
04	1170	N	1047	-0-	-123 B	-0-	1047	3			N	-0-					-0-
05	1147	N	1114	-0-	-33 B	-0-	1114	3			N	-0-					-0-
06	1080	N	939	-0-	-141 B	-0-	939	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1006	-0-	-79 B	-0-	1006	3			N	-0-					-0-
02	980	N	973	-0-	-7 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1091	-0-	-25 B	-0-	1091	3			N	-0-					-0-
04	960	N	864	-0-	-96 B	-0-	864	3			N	-0-					-0-
05	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
06	1050	N	712	-0-	-338 B	-0-	712	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2927	N	1791	-0-	-1136 B	-0-	1791	3			N	-0-					-0-
02	2800	N	3191	-0-	391 B	391	3191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 391																	
03	2191	N	1800	-0-	-391 B	-0-	1800	3			N	-0-					-0-
04	1740	N	1454	-0-	-286 B	-0-	1454	3			N	-0-					-0-
05	3534	#	-0-	-0-	-3534 B	-3534					N	-0-					-0-
06	3420	#	2340	-0-	-1080 B	-4614	2340	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
02	1008	N	872	-0-	-136 B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	966	-0-	-26 B	-0-	966	3			N	-0-					-0-
04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
05	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
06	930	N	403	-0-	-527 B	-0-	403	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
02	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1553	-0-	-152 B	-0-	1553	3			N	-0-					-0-
04	1590	N	1497	-0-	-93 B	-0-	1497	3			N	-0-					-0-
05	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
06	1500	N	987	-0-	-513 B	-0-	987	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
04	810	N	780	-0-	-30 B	-0-	780	3			N	-0-					-0-
05	806	N	761	-0-	-45 B	-0-	761	3			N	-0-					-0-
06	810	N	726	-0-	-84 B	-0-	726	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
04	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
05	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
*06	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1999	N	2888	-0-	889 B	-0-	2888	3			N	-0-					-0-
02	4381	N	4381	-0-	-0- B	-0-	4381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4074	N	4074	-0-	-0- B	-0-	4074	3			N	-0-					-0-
04	3949	N	3949	-0-	-0- B	-0-	3949	3			N	-0-					-0-
05	4836	N	3737	-0-	-1099 B	-0-	3737	3			N	-0-					-0-
06	3930	N	3409	-0-	-521 B	-0-	3409	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
02	1316	N	1244	-0-	-72 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1349	-0-	-201 B	-0-	1349	3			N	-0-					-0-
04	1410	N	1300	-0-	-110 B	-0-	1300	3			N	-0-					-0-
05	1364	N	1356	-0-	-8 B	-0-	1356	3			N	-0-					-0-
06	1320	N	1070	-0-	-250 B	-0-	1070	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	#	3224	-0-	-1116 B	-2023	3224	3			N	-0-					-0-
02	3920	#	2746	-0-	-1174 B	-3197	2746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3197																	
03	4340	#	2933	-0-	-1407 B	-4604	2933	3			N	-0-					-0-
04	3120	N	2783	-0-	-337 B	-4604	2783	3			N	-0-					-0-
05	3038	N	2841	-0-	-197 B	-4604	2841	3			N	-0-					-0-
06	2850	N	1725	-0-	-1125 B	-4604	1725	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2040	-0-	-161 B	-0-	2040	3			N	-0-					-0-
02	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
04	1980	N	1974	-0-	-6 B	-0-	1974	3			N	-0-					-0-
05	2945	N	1916	-0-	-1029 B	-0-	1916	3			N	-0-					-0-
06	2070	N	1855	-0-	-215 B	-0-	1855	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	855	-0-	-695	B	-0-	855	3			N	-0-					-0-
02	1428	N	1198	-0-	-230	B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	811	-0-	-336	B	-0-	811	3			N	-0-					-0-
04	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
05	1333	N	1069	-0-	-264	B	-0-	1069	3			N	-0-					-0-
*06	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

01	775	N	727	-0-	-48	B	-0-	727	3			N	-0-					-0-
02	700	N	644	-0-	-56	B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	731	-0-	-106	B	-0-	731	3			N	-0-					-0-
04	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
05	713	N	696	-0-	-17	B	-0-	696	3			N	-0-					-0-
06	720	N	433	-0-	-287	B	-0-	433	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

01	868	N	838	-0-	-30	B	-0-	838	3			N	-0-					-0-
02	756	N	726	-0-	-30	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	807	-0-	-61	B	-0-	807	3			N	-0-					-0-
04	810	N	778	-0-	-32	B	-0-	778	3			N	-0-					-0-
05	806	N	771	-0-	-35	B	-0-	771	3			N	-0-					-0-
06	780	N	467	-0-	-313	B	-0-	467	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

01	1581	N	720	-0-	-861	B	-0-	720	3			N	-0-					-0-
02	1372	N	993	-0-	-379	B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
04	3000	N	3051	-0-	51	B	51	3051	3			N	-0-					-0-
05	1085	N	905	-0-	-180	B	-0-	905	3			N	-0-					-0-
06	1200	N	843	-0-	-357	B	-0-	843	3			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

01 14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

01	744	N	730	-0-	-14	B	-0-	730	3			N	-0-					-0-
02	672	N	664	-0-	-8	B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
04	720	N	707	-0-	-13	B	-0-	707	3			N	-0-					-0-
05	744	N	730	-0-	-14	B	-0-	730	3			N	-0-					-0-
06	720	N	697	-0-	-23	B	-0-	697	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

01	3100	N	2863	-0-	-237	B	-0-	2863	3			N	-0-					-0-
02	2828	N	2534	-0-	-294	B	-0-	2534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2753	-0-	-254	B	-0-	2753	3			N	-0-					-0-
04	2760	N	2653	-0-	-107	B	-0-	2653	3			N	-0-					-0-
05	2821	N	2709	-0-	-112	B	-0-	2709	3			N	-0-					-0-
06	2670	N	1854	-0-	-816	B	-0-	1854	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

01	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1188	-0-	-207	B	-0-	1188	3			N	-0-					-0-
04	1230	N	1095	-0-	-135	B	-0-	1095	3			N	-0-					-0-
05	1240	N	1189	-0-	-51	B	-0-	1189	3			N	-0-					-0-
06	1140	N	504	-0-	-636	B	-0-	504	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

01	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
02	196	N	119	-0-	-77	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
05	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
06	210	N	122	-0-	-88	B	-0-	122	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

01	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
02	1008	N	910	-0-	-98	B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	885	-0-	-355	B	-0-	885	3			N	-0-					-0-
04	1260	N	857	-0-	-403	B	-0-	857	3			N	-0-					-0-
05	1023	N	938	-0-	-85	B	-0-	938	3			N	-0-					-0-
06	870	N	767	-0-	-103	B	-0-	767	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
02	952	N	923	-0-	-29 B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-
04	990	N	965	-0-	-25 B	-0-	965	3			N	-0-					-0-
05	1023	N	990	-0-	-33 B	-0-	990	3			N	-0-					-0-
06	990	N	678	-0-	-312 B	-0-	678	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
02	1120	N	1023	-0-	-97 B	-0-	1023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	962	-0-	-61 B	-0-	962	3			N	-0-					-0-
04	1020	N	840	-0-	-180 B	-0-	840	3			N	-0-					-0-
05	1147	N	873	-0-	-274 B	-0-	873	3			N	-0-					-0-
06	930	N	747	-0-	-183 B	-0-	747	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
02	1176	N	1135	-0-	-41 B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
04	1230	N	1220	-0-	-10 B	-0-	1220	3			N	-0-					-0-
05	1271	N	1219	-0-	-52 B	-0-	1219	3			N	-0-					-0-
06	1290	N	788	-0-	-502 B	-0-	788	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
02	1372	N	1298	-0-	-74 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1450	-0-	-193 B	-0-	1450	3			N	-0-					-0-
04	1500	N	1400	-0-	-100 B	-0-	1400	3			N	-0-					-0-
05	1426	N	1380	-0-	-46 B	-0-	1380	3			N	-0-					-0-
06	1410	N	863	-0-	-547 B	-0-	863	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1474	-0-	-14 B	-0-	1474	3			N	-0-					-0-
02	1344	N	1303	-0-	-41 B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1450	-0-	-69 B	-0-	1450	3			N	-0-					-0-
04	1440	N	1388	-0-	-52 B	-0-	1388	3			N	-0-					-0-
05	1457	N	1442	-0-	-15 B	-0-	1442	3			N	-0-					-0-
06	1410	N	1091	-0-	-319 B	-0-	1091	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
02	1288	N	1254	-0-	-34 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-
04	1380	N	1307	-0-	-73 B	-0-	1307	3			N	-0-					-0-
05	1395	N	1329	-0-	-66 B	-0-	1329	3			N	-0-					-0-
06	1410	N	1136	-0-	-274 B	-0-	1136	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
02	1204	N	1083	-0-	-121	B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1189	-0-	-113	B	-0-	1189	3			N	-0-					-0-
04	1170	N	1067	-0-	-103	B	-0-	1067	3			N	-0-					-0-
05	1209	N	1087	-0-	-122	B	-0-	1087	3			N	-0-					-0-
06	1140	N	857	-0-	-283	B	-0-	857	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1097	-0-	-50	B	-0-	1097	3			N	-0-					-0-
02	1064	N	948	-0-	-116	B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1033	-0-	-207	B	-0-	1033	3			N	-0-					-0-
04	1050	N	989	-0-	-61	B	-0-	989	3			N	-0-					-0-
05	1054	N	1033	-0-	-21	B	-0-	1033	3			N	-0-					-0-
06	990	N	787	-0-	-203	B	-0-	787	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1255	-0-	-16	B	-0-	1255	3			N	-0-					-0-
02	1120	N	1090	-0-	-30	B	-0-	1090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1207	-0-	-64	B	-0-	1207	3			N	-0-					-0-
04	1200	N	1158	-0-	-42	B	-0-	1158	3			N	-0-					-0-
05	1209	N	1207	-0-	-2	B	-0-	1207	3			N	-0-					-0-
06	1170	N	971	-0-	-199	B	-0-	971	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2419	N	2419	-0-	-0-	B	-0-	2419	3			N	-0-					-0-
02	2464	N	2125	-0-	-339	B	-0-	2125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2314	-0-	-259	B	-0-	2314	3			N	-0-					-0-
04	2340	N	2190	-0-	-150	B	-0-	2190	3			N	-0-					-0-
05	2356	N	2252	-0-	-104	B	-0-	2252	3			N	-0-					-0-
06	2250	N	1286	-0-	-964	B	-0-	1286	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
02	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	775	-0-	-62	B	-0-	775	3			N	-0-					-0-
04	840	N	735	-0-	-105	B	-0-	735	3			N	-0-					-0-
05	806	N	743	-0-	-63	B	-0-	743	3			N	-0-					-0-
06	750	N	488	-0-	-262	B	-0-	488	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	734	-0-	-10	B	-0-	734	3			N	-0-					-0-
02	672	N	654	-0-	-18	B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	729	-0-	-77	B	-0-	729	3			N	-0-					-0-
04	720	N	682	-0-	-38	B	-0-	682	3			N	-0-					-0-
05	713	N	683	-0-	-30	B	-0-	683	3			N	-0-					-0-
06	720	N	454	-0-	-266	B	-0-	454	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1074	-0-	-11 B	-0-	1074	3			N	-0-					-0-
02	952	N	905	-0-	-47 B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1002	-0-	-83 B	-0-	1002	3			N	-0-					-0-
04	1050	N	960	-0-	-90 B	-0-	960	3			N	-0-					-0-
05	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
06	960	N	643	-0-	-317 B	-0-	643	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	992	-0-	-62 B	-0-	992	3			N	-0-					-0-
02	924	N	884	-0-	-40 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	997	-0-	-88 B	-0-	997	3			N	-0-					-0-
04	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
05	992	N	968	-0-	-24 B	-0-	968	3			N	-0-					-0-
06	960	N	609	-0-	-351 B	-0-	609	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
02	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
04	990	N	681	-0-	-309 B	-0-	681	3			N	-0-					-0-
05	1116	N	976	-0-	-140 B	-0-	976	3			N	-0-					-0-
06	1020	N	611	-0-	-409 B	-0-	611	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1550	-0-	-217 B	-0-	1550	3			N	-0-					-0-
02	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
04	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
05	1891	N	1580	-0-	-311 B	-0-	1580	3			N	-0-					-0-
06	1560	N	1448	-0-	-112 B	-0-	1448	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1135	-0-	-12 B	-0-	1135	3			N	-0-					-0-
02	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1145	-0-	-33 B	-0-	1145	3			N	-0-					-0-
04	1110	N	1081	-0-	-29 B	-0-	1081	3			N	-0-					-0-
05	1178	N	1167	-0-	-11 B	-0-	1167	3			N	-0-					-0-
06	1110	N	778	-0-	-332 B	-0-	778	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
02	504	N	503	-0-	-1 B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	564	-0-	-87 B	-0-	564	3			N	-0-					-0-
04	600	N	543	-0-	-57 B	-0-	543	3			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
06	540	N	216	-0-	-324 B	-0-	216	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
02	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
04	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
05	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	531	-0-	-399 B	-14671	531	3			N	-0-					-0-
02	756	N	690	-0-	-66 B	-14671	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -14671																	
03	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
04	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
05	775	N	727	-0-	-48 B	-0-	727	3			N	-0-					-0-
*06	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	857	-0-	-135 B	-0-	857	3			N	-0-					-0-
02	896	N	854	-0-	-42 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	908	-0-	-115 B	-0-	908	3			N	-0-					-0-
04	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
05	961	N	900	-0-	-61 B	-0-	900	3			N	-0-					-0-
06	870	N	852	-0-	-18 B	-0-	852	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1023	-0-	-31 B	-0-	1023	3			N	-0-					-0-
02	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	951	-0-	-72 B	-0-	951	3			N	-0-					-0-
04	990	N	912	-0-	-78 B	-0-	912	3			N	-0-					-0-
05	930	N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-
06	930	N	547	-0-	-383 B	-0-	547	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
02	1764	N	1728	-0-	-36 B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1940	-0-	-44 B	-0-	1940	3			N	-0-					-0-
04	1890	N	1857	-0-	-33 B	-0-	1857	3			N	-0-					-0-
05	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
06	1890	N	1504	-0-	-386 B	-0-	1504	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
02	924	N	830	-0-	-94 B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1001	-0-	-84 B	-0-	1001	3			N	-0-					-0-
04	990	N	900	-0-	-90 B	-0-	900	3			N	-0-					-0-
05	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-
06	960	N	572	-0-	-388 B	-0-	572	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1460	-0-	-338 B	-0-	1460	3			N	-0-					-0-
02	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1414	-0-	-105 B	-0-	1414	3			N	-0-					-0-
04	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
05	1860	N	1341	-0-	-519 B	-0-	1341	3			N	-0-					-0-
06	1380	N	1308	-0-	-72 B	-0-	1308	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1511	-0-	-535 B	-0-	1511	3			N	-0-					-0-
02	1624	N	-0-	-0-	-1624 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
04	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
05	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
06	2220	N	1594	-0-	-626 B	-0-	1594	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
02	4876	N	4876	-0-	-0- B	-0-	4876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3850	N	3850	-0-	-0- B	-0-	3850	3			N	-0-					-0-
04	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-
05	5394	N	3386	-0-	-2008 B	-0-	3386	3			N	-0-					-0-
06	3720	N	2990	-0-	-730 B	-0-	2990	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	N	4777	-0-	-958 B	-0-	4777	3			N	-0-					-0-
02	7710	N	7710	-0-	-0- B	-0-	7710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	3836	-0-	-380 B	-0-	3836	3			N	-0-					-0-
04	4620	N	3818	-0-	-802 B	-0-	3818	3			N	-0-					-0-
05	8525	N	4248	-0-	-4277 B	-0-	4248	3			N	-0-					-0-
06	3720	N	3492	-0-	-228 B	-0-	3492	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	886	-0-	-137 B	-0-	886	3			N	-0-					-0-
02	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
04	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
05	1271	N	1211	-0-	-60 B	-0-	1211	3			N	-0-					-0-
06	1140	N	1020	-0-	-120 B	-0-	1020	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	N	3632	-0-	-398	B	-0-	3632	3			N	-0-					-0-
02	3752	N	3435	-0-	-317	B	-0-	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3968	N	3339	-0-	-629	B	-0-	3339	3			N	-0-					-0-
04	3963	N	3963	-0-	-0-	B	-0-	3963	3			N	-0-					-0-
05	3964	N	3964	-0-	-0-	B	-0-	3964	3			N	-0-					-0-
06	3240	N	2239	-0-	-1001	B	-0-	2239	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	754	-0-	-579	B	-0-	754	3			N	-0-					-0-
02	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
04	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
05	1395	N	1203	-0-	-192	B	-0-	1203	3			N	-0-					-0-
*06	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1281	-0-	-517	B	-0-	1281	3			N	-0-					-0-
02	1596	N	-0-	-0-	-1596	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
04	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
05	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
06	1590	N	976	-0-	-614	B	-0-	976	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1182	-0-	-151	B	-0-	1182	3			N	-0-					-0-
02	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1271	-0-	-62	B	-0-	1271	3			N	-0-					-0-
04	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
05	1302	N	1119	-0-	-183	B	-0-	1119	3			N	-0-					-0-
06	1230	N	682	-0-	-548	B	-0-	682	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	505	-0-	-84	B	-0-	505	3			N	-0-					-0-
02	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
04	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
05	744	N	529	-0-	-215	B	-0-	529	3			N	-0-					-0-
06	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1417	-0-	-1683	B	-0-	1417	3			N	-0-					-0-
02	2772	N	2048	-0-	-724	B	-0-	2048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-
04	3381	N	3381	-0-	-0-	B	-0-	3381	3			N	-0-					-0-
05	2263	N	1741	-0-	-522	B	-0-	1741	3			N	-0-					-0-
06	2220	N	1640	-0-	-580	B	-0-	1640	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1569	-0-	-74 B	-0-	1569	3			N	-0-					-0-
02	1456	N	1308	-0-	-148 B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1510	-0-	-102 B	-0-	1510	3			N	-0-					-0-
04	1530	N	1488	-0-	-42 B	-0-	1488	3			N	-0-					-0-
05	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
06	1470	N	922	-0-	-548 B	-0-	922	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	N	4422	-0-	-259 B	-0-	4422	3			N	-0-					-0-
02	4172	N	3903	-0-	-269 B	-0-	3903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4338	-0-	-126 B	-0-	4338	3			N	-0-					-0-
04	4290	N	4174	-0-	-116 B	-0-	4174	3			N	-0-					-0-
05	4309	N	4300	-0-	-9 B	-0-	4300	3			N	-0-					-0-
06	4200	N	3369	-0-	-831 B	-0-	3369	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	551	-0-	-348 B	-0-	551	3			N	-0-					-0-
02	868	N	694	-0-	-174 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-
04	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
05	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
06	720	N	633	-0-	-87 B	-0-	633	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	3033	-0-	-191 B	-0-	3033	3			N	-0-					-0-
02	2800	N	2702	-0-	-98 B	-0-	2702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2989	-0-	-80 B	-0-	2989	3			N	-0-					-0-
04	2940	N	2848	-0-	-92 B	-0-	2848	3			N	-0-					-0-
05	3007	N	2927	-0-	-80 B	-0-	2927	3			N	-0-					-0-
06	2880	N	2606	-0-	-274 B	-0-	2606	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	2498	-0-	-695 B	-0-	2498	3			N	-0-					-0-
02	3335	N	3335	-0-	-0- B	-0-	3335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2947	N	2947	-0-	-0- B	-0-	2947	3			N	-0-					-0-
04	3054	N	3054	-0-	-0- B	-0-	3054	3			N	-0-					-0-
05	3689	N	2589	-0-	-1100 B	-0-	2589	3			N	-0-					-0-
06	2850	N	2361	-0-	-489 B	-0-	2361	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	#	2707	-0-	-1602 B	-6468	2707	3			N	-0-					-0-
02	3892	#	2301	-0-	-1591 B	-8059	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8059																	
03	3596	#	2567	-0-	-1029 B	-9088	2567	3			N	-0-					-0-
04	2610	N	2466	-0-	-144 B	-9088	2466	3			N	-0-					-0-
05	2542	N	2468	-0-	-74 B	-9088	2468	3			N	-0-					-0-
06	2490	N	1624	-0-	-866 B	-9088	1624	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
02	728	N	639	-0-	-89 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	731	-0-	-137 B	-0-	731	3			N	-0-					-0-
04	750	N	596	-0-	-154 B	-0-	596	3			N	-0-					-0-
05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
06	720	N	485	-0-	-235 B	-0-	485	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1251	-0-	-237 B	-0-	1251	3			N	-0-					-0-
02	1232	N	863	-0-	-369 B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3160	-0-	60 B	60	3160	3			N	-0-					-0-
04	3000	N	3996	-0-	996 B	1056	3996	3			N	-0-					-0-
05	3100	N	3988	-0-	888 B	1944	3988	3			N	-0-					-0-
*06	4640	R	2696	-0-	-1944 B	-0-	2696	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2216	-0-	-78 B	-0-	2216	3			N	-0-					-0-
02	1988	N	1840	-0-	-148 B	-0-	1840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2053	-0-	-210 B	-0-	2053	3			N	-0-					-0-
04	2130	N	1994	-0-	-136 B	-0-	1994	3			N	-0-					-0-
05	2046	N	1985	-0-	-61 B	-0-	1985	3			N	-0-					-0-
06	1980	N	1223	-0-	-757 B	-0-	1223	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1798	-0-	-31 B	-0-	1798	3			N	-0-					-0-
02	1680	N	1601	-0-	-79 B	-0-	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1804	-0-	-87 B	-0-	1804	3			N	-0-					-0-
04	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
05	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
06	1740	N	1116	-0-	-624 B	-0-	1116	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2377	-0-	-103 B	-0-	2377	3			N	-0-					-0-
02	2156	N	1907	-0-	-249 B	-0-	1907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2239	-0-	-272 B	-0-	2239	3			N	-0-					-0-
04	2310	N	2170	-0-	-140 B	-0-	2170	3			N	-0-					-0-
05	2108	N	2092	-0-	-16 B	-0-	2092	3			N	-0-					-0-
06	2160	N	1266	-0-	-894 B	-0-	1266	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	444	-0-	-889 B	-0-	444	3			N	-0-					-0-
02	644	N	380	-0-	-264 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	422	-0-	-74 B	-0-	422	3			N	-0-					-0-
04	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
05	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
06	420	N	253	-0-	-167 B	-0-	253	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2532	-0-	-413 B	-0-	2532	3			N	-0-					-0-
02	2548	N	2072	-0-	-476 B	-0-	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2406	-0-	-384 B	-0-	2406	3			N	-0-					-0-
04	2460	N	2312	-0-	-148 B	-0-	2312	3			N	-0-					-0-
05	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
06	2340	N	1841	-0-	-499 B	-0-	1841	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
02	1064	N	983	-0-	-81 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
04	1170	N	1136	-0-	-34 B	-0-	1136	3			N	-0-					-0-
05	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
06	1140	N	793	-0-	-347 B	-0-	793	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2508	-0-	-375 B	-0-	2508	3			N	-0-					-0-
02	2352	N	2098	-0-	-254 B	-0-	2098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2511	-0-	-124 B	-0-	2511	3			N	-0-					-0-
04	2430	N	2369	-0-	-61 B	-0-	2369	3			N	-0-					-0-
05	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
06	2430	N	1522	-0-	-908 B	-0-	1522	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	N	2881	-0-	-684 B	-0-	2881	3			N	-0-					-0-
02	3715	N	3715	-0-	-0- B	-0-	3715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3295	N	3295	-0-	-0- B	-0-	3295	3			N	-0-					-0-
04	3316	N	3316	-0-	-0- B	-0-	3316	3			N	-0-					-0-
05	4123	N	2957	-0-	-1166 B	-0-	2957	3			N	-0-					-0-
06	3180	N	2727	-0-	-453 B	-0-	2727	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1186	-0-	-116 B	-0-	1186	3			N	-0-					-0-
02	1260	N	992	-0-	-268 B	-0-	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1240	-0-	-279 B	-0-	1240	3			N	-0-					-0-
04	1140	N	993	-0-	-147 B	-0-	993	3			N	-0-					-0-
05	1085	N	1044	-0-	-41 B	-0-	1044	3			N	-0-					-0-
06	1200	N	718	-0-	-482 B	-0-	718	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
02	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-
04	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
05	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
06	390	N	226	-0-	-164	B	-0-	226	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	523	-0-	-779	B	-0-	523	3			N	-0-					-0-
02	1036	N	722	-0-	-314	B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
04	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
05	806	N	675	-0-	-131	B	-0-	675	3			N	-0-					-0-
06	960	N	607	-0-	-353	B	-0-	607	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1564	-0-	-17	B	-0-	1564	3			N	-0-					-0-
02	1372	N	1326	-0-	-46	B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1491	-0-	-121	B	-0-	1491	3			N	-0-					-0-
04	1500	N	1449	-0-	-51	B	-0-	1449	3			N	-0-					-0-
05	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
06	1440	N	926	-0-	-514	B	-0-	926	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1112	-0-	-97	B	-0-	1112	3			N	-0-					-0-
02	1036	N	994	-0-	-42	B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1129	-0-	-18	B	-0-	1129	3			N	-0-					-0-
04	1080	N	1057	-0-	-23	B	-0-	1057	3			N	-0-					-0-
05	1116	N	1092	-0-	-24	B	-0-	1092	3			N	-0-					-0-
06	1080	N	716	-0-	-364	B	-0-	716	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2315	-0-	-258	B	-0-	2315	3			N	-0-					-0-
02	2184	N	2003	-0-	-181	B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2328	-0-	-59	B	-0-	2328	3			N	-0-					-0-
04	2250	N	2205	-0-	-45	B	-0-	2205	3			N	-0-					-0-
05	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
06	2250	N	1430	-0-	-820	B	-0-	1430	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1733	-0-	-344	B	-0-	1733	3			N	-0-					-0-
02	1848	N	1474	-0-	-374	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1479	-0-	-443	B	-0-	1479	3			N	-0-					-0-
04	1680	N	1626	-0-	-54	B	-0-	1626	3			N	-0-					-0-
05	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
06	1440	N	1186	-0-	-254	B	-0-	1186	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1684	-0-	-21 B	-0-	1684	3			N	-0-					-0-
02	1512	N	1491	-0-	-21 B	-0-	1491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1662	-0-	-12 B	-0-	1662	3			N	-0-					-0-
04	1620	N	1579	-0-	-41 B	-0-	1579	3			N	-0-					-0-
05	1643	N	1639	-0-	-4 B	-0-	1639	3			N	-0-					-0-
06	1620	N	1295	-0-	-325 B	-0-	1295	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1828	-0-	-218 B	-0-	1828	3			N	-0-					-0-
02	1792	N	1555	-0-	-237 B	-0-	1555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1880	-0-	-259 B	-0-	1880	3			N	-0-					-0-
04	1770	N	1748	-0-	-22 B	-0-	1748	3			N	-0-					-0-
05	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
06	1830	N	1176	-0-	-654 B	-0-	1176	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	769	-0-	-254 B	-0-	769	3			N	-0-					-0-
02	868	N	783	-0-	-85 B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
05	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
06	990	N	700	-0-	-290 B	-0-	700	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1057	-0-	-90 B	-0-	1057	3			N	-0-					-0-
02	952	N	910	-0-	-42 B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1016	-0-	-100 B	-0-	1016	3			N	-0-					-0-
04	1020	N	991	-0-	-29 B	-0-	991	3			N	-0-					-0-
05	1023	N	971	-0-	-52 B	-0-	971	3			N	-0-					-0-
06	990	N	607	-0-	-383 B	-0-	607	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1650	-0-	-117 B	-0-	1650	3			N	-0-					-0-
02	1484	N	1408	-0-	-76 B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1586	-0-	-150 B	-0-	1586	3			N	-0-					-0-
04	1590	N	1523	-0-	-67 B	-0-	1523	3			N	-0-					-0-
05	1550	N	1508	-0-	-42 B	-0-	1508	3			N	-0-					-0-
06	1530	N	954	-0-	-576 B	-0-	954	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1353	-0-	-104 B	-0-	1353	3			N	-0-					-0-
02	1288	N	1224	-0-	-64 B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1150	-0-	-307 B	-0-	1150	3			N	-0-					-0-
04	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
05	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
06	1110	N	818	-0-	-292 B	-0-	818	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
04	870	N	815	-0-	-55 B	-0-	815	3			N	-0-					-0-
05	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
06	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	#	-0-	-0-	-5735 B	-16896					N	-0-					-0-
02	5180	#	-0-	-0-	-5180 B	-22076					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -22076																	
03	5735	#	-0-	-0-	-5735 B	-27811					N	-0-					-0-
04	5550	#	-0-	-0-	-5550 B	-33361					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-33361					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-33361					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	78	-0-	-1875 B	-0-	78	3			N	-0-					-0-
02	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
04	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
05	2480	N	1260	-0-	-1220 B	-0-	1260	3			N	-0-					-0-
06	1380	N	917	-0-	-463 B	-0-	917	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	526	-0-	-1210 B	-0-	526	3			N	-0-					-0-
02	1344	N	718	-0-	-626 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
04	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
05	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
06	1320	N	661	-0-	-659 B	-0-	661	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2525	-0-	-110 B	-0-	2525	3			N	-0-					-0-
02	2268	N	2150	-0-	-118 B	-0-	2150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2416	-0-	-250 B	-0-	2416	3			N	-0-					-0-
04	2430	N	2333	-0-	-97 B	-0-	2333	3			N	-0-					-0-
05	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-
06	2340	N	1548	-0-	-792 B	-0-	1548	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1395	-0-	-31 B	-0-	1395	3			N	-0-					-0-
02	1232	N	1151	-0-	-81 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1308	-0-	-118 B	-0-	1308	3			N	-0-					-0-
04	1350	N	1277	-0-	-73 B	-0-	1277	3			N	-0-					-0-
05	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
06	1260	N	803	-0-	-457 B	-0-	803	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1313	-0-	-113 B	-0-	1313	3			N	-0-					-0-
02	1204	N	1149	-0-	-55 B	-0-	1149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1265	-0-	-130 B	-0-	1265	3			N	-0-					-0-
04	1260	N	1235	-0-	-25 B	-0-	1235	3			N	-0-					-0-
05	1271	N	1215	-0-	-56 B	-0-	1215	3			N	-0-					-0-
06	1230	N	748	-0-	-482 B	-0-	748	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	N	3849	-0-	-181 B	-0-	3849	3			N	-0-					-0-
02	3276	N	3173	-0-	-103 B	-0-	3173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3521	-0-	-509 B	-0-	3521	3			N	-0-					-0-
04	3720	N	3350	-0-	-370 B	-0-	3350	3			N	-0-					-0-
05	3503	N	3469	-0-	-34 B	-0-	3469	3			N	-0-					-0-
06	3420	N	2096	-0-	-1324 B	-0-	2096	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2462	-0-	-111 B	-0-	2462	3			N	-0-					-0-
02	2268	N	2151	-0-	-117 B	-0-	2151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2436	-0-	-106 B	-0-	2436	3			N	-0-					-0-
04	2370	N	2314	-0-	-56 B	-0-	2314	3			N	-0-					-0-
05	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
06	2370	N	1586	-0-	-784 B	-0-	1586	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2946	-0-	-123 B	-0-	2946	3			N	-0-					-0-
02	2632	N	2481	-0-	-151 B	-0-	2481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2895	-0-	-143 B	-0-	2895	3			N	-0-					-0-
04	2850	N	2735	-0-	-115 B	-0-	2735	3			N	-0-					-0-
05	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
06	2790	N	1720	-0-	-1070 B	-0-	1720	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2804	-0-	-79 B	-0-	2804	3			N	-0-					-0-
02	2632	N	2546	-0-	-86 B	-0-	2546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2656	-0-	-227 B	-0-	2656	3			N	-0-					-0-
04	2700	N	2459	-0-	-241 B	-0-	2459	3			N	-0-					-0-
05	2890	N	2890	-0-	-0- B	-0-	2890	3			N	-0-					-0-
06	2580	N	1646	-0-	-934 B	-0-	1646	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8339	N	7828	-0-	-511 B	-0-	7828	3			N	-0-					-0-
02	7336	N	6685	-0-	-651 B	-0-	6685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8060	N	7305	-0-	-755 B	-0-	7305	3			N	-0-					-0-
04	7590	N	7077	-0-	-513 B	-0-	7077	3			N	-0-					-0-
05	7409	N	7266	-0-	-143 B	-0-	7266	3			N	-0-					-0-
06	7080	N	4547	-0-	-2533 B	-0-	4547	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	549	-0-	-474 B	-0-	549	3			N	-0-					-0-
02	868	N	593	-0-	-275 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	398	-0-	-284 B	-0-	398	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	651	N	400	-0-	-251 B	-0-	400	3			N	-0-					-0-
*06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

01	2046	N	1955	-0-	-91 B	-0-	1955	3			N	-0-					-0-
02	1792	N	1683	-0-	-109 B	-0-	1683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1942	-0-	-73 B	-0-	1942	3			N	-0-					-0-
04	1890	N	1824	-0-	-66 B	-0-	1824	3			N	-0-					-0-
05	1860	N	1856	-0-	-4 B	-0-	1856	3			N	-0-					-0-
06	1890	N	1169	-0-	-721 B	-0-	1169	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

01	1705	N	1526	-0-	-179 B	-0-	1526	3			N	-0-					-0-
02	1400	N	1298	-0-	-102 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1453	-0-	-190 B	-0-	1453	3			N	-0-					-0-
04	1470	N	1446	-0-	-24 B	-0-	1446	3			N	-0-					-0-
05	1426	N	1372	-0-	-54 B	-0-	1372	3			N	-0-					-0-
06	1410	N	882	-0-	-528 B	-0-	882	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

01	2356	N	2227	-0-	-129 B	-0-	2227	3			N	-0-					-0-
02	1988	N	1881	-0-	-107 B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2106	-0-	-219 B	-0-	2106	3			N	-0-					-0-
04	2160	N	2061	-0-	-99 B	-0-	2061	3			N	-0-					-0-
05	2077	N	2011	-0-	-66 B	-0-	2011	3			N	-0-					-0-
06	2040	N	1265	-0-	-775 B	-0-	1265	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

01	1271	N	600	-0-	-671 B	-0-	600	3			N	-0-					-0-
02	924	N	539	-0-	-385 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	601	-0-	-143 B	-0-	601	3			N	-0-					-0-
04	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
*06	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1603	-0-	-350 B	-0-	1603	3			N	-0-					-0-
02	1652	N	1213	-0-	-439 B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1659	-0-	-294 B	-0-	1659	3			N	-0-					-0-
04	1560	N	1411	-0-	-149 B	-0-	1411	3			N	-0-					-0-
05	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
06	1620	N	1026	-0-	-594 B	-0-	1026	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
02	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-
04	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-
05	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-
06	2520	N	1872	-0-	-648 B	-0-	1872	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
02	644	N	573	-0-	-71 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	674	-0-	-70 B	-0-	674	3			N	-0-					-0-
04	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
05	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
06	660	N	400	-0-	-260 B	-0-	400	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	N	5619	-0-	-612 B	-17781	5619	3			N	-0-					-0-
02	5292	N	4958	-0-	-334 B	-17781	4958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5932 CANCELLED UNDERAGE -> -11849																	
03	5394	N	4959	-0-	-435 B	-5932	4959	3			N	-0-					-0-
04	5430	N	5055	-0-	-375 B	-5932	5055	3			N	-0-					-0-
05	5487	N	5066	-0-	-421 B	-5932	5066	3			N	-0-					-0-
06	4800	N	3522	-0-	-1278 B	-5932	3522	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2232	-0-	-93 B	-0-	2232	3			N	-0-					-0-
02	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-
04	2703	N	2703	-0-	-0- B	-0-	2703	3			N	-0-					-0-
05	2945	N	1393	-0-	-1552 B	-0-	1393	3			N	-0-					-0-
06	2730	N	2608	-0-	-122 B	-0-	2608	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	N	4312	-0-	-59 B	-0-	4312	3			N	-0-					-0-
02	3864	N	3805	-0-	-59 B	-0-	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4207	-0-	-195 B	-0-	4207	3			N	-0-					-0-
04	4170	N	4053	-0-	-117 B	-0-	4053	3			N	-0-					-0-
05	4216	N	4209	-0-	-7 B	-0-	4209	3			N	-0-					-0-
06	4080	N	2696	-0-	-1384 B	-0-	2696	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	778	-0-	-400 B	-0-	778	3			N	-0-					-0-
02	3528	N	1185	-0-	-2343 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3296	N	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-
04	3936	N	3936	-0-	-0- B	-0-	3936	3			N	-0-					-0-
05	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
06	3180	N	2611	-0-	-569 B	-0-	2611	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

01	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
04	990	N	971	-0-	-19 B	-0-	971	3			N	-0-					-0-
05	1023	N	999	-0-	-24 B	-0-	999	3			N	-0-					-0-
06	990	N	957	-0-	-33 B	-0-	957	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

01	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
02	1540	N	1157	-0-	-383 B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
04	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
05	1271	N	198	-0-	-1073 B	-0-	198	3			N	-0-					-0-
06	1650	N	1052	-0-	-598 B	-0-	1052	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

01	3038	N	1607	-0-	-1431 B	-0-	1607	3			N	-0-					-0-
02	2828	N	2128	-0-	-700 B	-0-	2128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
04	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					-0-
05	2356	N	1700	-0-	-656 B	-0-	1700	3			N	-0-					-0-
06	2460	N	1789	-0-	-671 B	-0-	1789	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

01	3348	N	2197	-0-	-1151 B	-0-	2197	3			N	-0-					-0-
02	2856	N	2788	-0-	-68 B	-0-	2788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2486	-0-	-87 B	-0-	2486	3			N	-0-					-0-
04	3298	N	3298	-0-	-0- B	-0-	3298	3			N	-0-					-0-
05	3100	N	2189	-0-	-911 B	-0-	2189	3			N	-0-					-0-
06	2400	N	2218	-0-	-182 B	-0-	2218	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

01	4619	N	2684	-0-	-1935 B	-0-	2684	3			N	-0-					-0-
02	4200	N	3585	-0-	-615 B	-0-	3585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3524	N	3524	-0-	-0- B	-0-	3524	3			N	-0-					-0-
04	4270	N	4270	-0-	-0- B	-0-	4270	3			N	-0-					-0-
05	3968	N	3155	-0-	-813 B	-0-	3155	3			N	-0-					-0-
06	3420	N	2776	-0-	-644 B	-0-	2776	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	N	4671	-0-	-723 B	-0-	4671	3			N	-0-					-0-
02	6032	N	6032	-0-	-0- B	-0-	6032	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	5611	N	5399	-0-	-212 B	-0-	5399	3			N	-0-					-0-
04	5482	N	5482	-0-	-0- B	-0-	5482	3			N	-0-					-0-
05	6665	N	5173	-0-	-1492 B	-0-	5173	3			N	-0-					-0-
06	5220	N	4204	-0-	-1016 B	-0-	4204	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	N	2161	-0-	-1311 B	-0-	2161	3			N	-0-					-0-
02	2968	N	2395	-0-	-573 B	-0-	2395	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-
04	3504	N	3504	-0-	-0- B	-0-	3504	3			N	-0-					-0-
05	2666	N	2351	-0-	-315 B	-0-	2351	3			N	-0-					-0-
06	2820	N	2239	-0-	-581 B	-0-	2239	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5242	N	5242	-0-	-0- B	-0-	5242	3			N	-0-					-0-
02	6811	N	6811	-0-	-0- B	-0-	6811	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	4836	N	4805	-0-	-31 B	-0-	4805	3			N	-0-					-0-
04	5070	N	4220	-0-	-850 B	-0-	4220	3			N	-0-					-0-
05	7533	N	4761	-0-	-2772 B	-0-	4761	3			N	-0-					-0-
06	4650	N	4377	-0-	-273 B	-0-	4377	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	N	1363	-0-	-4248 B	-0-	1363	3			N	-0-					-0-
02	6328	N	5394	-0-	-934 B	-0-	5394	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	7915	N	7915	-0-	-0- B	-0-	7915	3			N	-0-					-0-
04	7501	N	7501	-0-	-0- B	-0-	7501	3			N	-0-					-0-
05	7397	N	7397	-0-	-0- B	-0-	7397	3			N	-0-					-0-
06	7650	N	5174	-0-	-2476 B	-0-	5174	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	N	2037	-0-	-4814 B	-0-	2037	3			N	-0-					-0-
02	8092	N	8092	-0-	-0- B	-0-	8092	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	6489	N	6489	-0-	-0- B	-0-	6489	3			N	-0-					-0-
04	5972	N	5972	-0-	-0- B	-0-	5972	3			N	-0-					-0-
05	8959	N	6539	-0-	-2420 B	-0-	6539	3			N	-0-					-0-
06	6270	N	4761	-0-	-1509 B	-0-	4761	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4582	N	4582	-0-	-0- B	-0-	4582	3			N	-0-					-0-
02	3856	N	3856	-0-	-0- B	-0-	3856	3			N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	6196	N	6196	-0-	-0- B	-0-	6196	3			N	-0-					-0-
04	6516	N	6516	-0-	-0- B	-0-	6516	3			N	-0-					-0-
05	4278	N	2270	-0-	-2008 B	-0-	2270	3			N	-0-					-0-
06	6000	N	3162	-0-	-2838 B	-0-	3162	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	448	N	356	-0-	-92 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
04	570	N	431	-0-	-139 B	-0-	431	3			N	-0-					-0-
05	403	N	307	-0-	-96 B	-0-	307	3			N	-0-					-0-
06	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
02	224	N	4	-0-	-220 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	3	-0-	-400 B	-0-	3	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	N	3573	-0-	-457 B	-0-	3573	3			N	-0-					-0-
02	3948	N	2765	-0-	-1183 B	-0-	2765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2861	-0-	-518 B	-0-	2861	3			N	-0-					-0-
04	3450	N	2195	-0-	-1255 B	-0-	2195	3			N	-0-					-0-
05	3069	N	2236	-0-	-833 B	-0-	2236	3			N	-0-					-0-
*06	3081	N	3081	-0-	-0- B	-0-	3081	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
02	2716	N	2248	-0-	-468 B	-0-	2248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2565	-0-	-225 B	-0-	2565	3			N	-0-					-0-
04	2730	N	2596	-0-	-134 B	-0-	2596	3			N	-0-					-0-
05	2480	N	2448	-0-	-32 B	-0-	2448	3			N	-0-					-0-
*06	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
02	2268	N	1711	-0-	-557 B	-0-	1711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
04	2160	N	1832	-0-	-328 B	-0-	1832	3			N	-0-					-0-
05	1891	N	1166	-0-	-725 B	-0-	1166	3			N	-0-					-0-
*06	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2319	-0-	-285 B	-0-	2319	3			N	-0-					-0-
02	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
04	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
05	2604	N	2257	-0-	-347 B	-0-	2257	3			N	-0-					-0-
06	2430	N	2348	-0-	-82 B	-0-	2348	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3395	-0-	295 B	295	3395	3			N	-0-					-0-
02	2800	N	4981	-0-	2181 B	2476	4981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2476																	
03	3100	N	2337	-0-	-763 B	1713	2337	3			N	-0-					-0-
04	5277	R	3564	-0-	-1713 B	-0-	3564	3			N	-0-					-0-
05	5518	#	1725	-0-	-3793 B	-3793	1725	3			N	-0-					-0-
06	5340	#	2190	-0-	-3150 B	-6943	2190	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4144	N	4144	-0-	-0- B	-0-	4144	3			N	-0-					-0-
02	4592	N	3749	-0-	-843 B	-0-	3749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4150	N	4150	-0-	-0- B	-0-	4150	3			N	-0-					-0-
04	4020	N	3423	-0-	-597 B	-0-	3423	3			N	-0-					-0-
05	4154	N	2189	-0-	-1965 B	-0-	2189	3			N	-0-					-0-
*06	4614	N	4614	-0-	-0- B	-0-	4614	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
02	2044	N	1742	-0-	-302 B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
04	2100	N	1982	-0-	-118 B	-0-	1982	3			N	-0-					-0-
05	3100	N	3222	-0-	122 B	122	3222	3			N	-0-					-0-
*06	3000	N	2882	-0-	-118 B	4	2882	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3186	N	3186	-0-	-0- B	-0-	3186	3			N	-0-					-0-
02	3136	N	2228	-0-	-908 B	-0-	2228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2494	-0-	-327 B	-0-	2494	3			N	-0-					-0-
04	3090	N	2518	-0-	-572 B	-0-	2518	3			N	-0-					-0-
05	2480	N	1783	-0-	-697 B	-0-	1783	3			N	-0-					-0-
*06	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7595	N	5158	-0-	-2437 B	-0-	5158	3			N	-0-					-0-
02	6580	N	3278	-0-	-3302 B	-0-	3278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6045	N	5831	-0-	-214 B	-0-	5831	3			N	-0-					-0-
04	5754	N	5754	-0-	-0- B	-0-	5754	3			N	-0-					-0-
05	6603	N	6603	-0-	-0- B	-0-	6603	3			N	-0-					-0-
*06	6321	N	6321	-0-	-0- B	-0-	6321	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
*06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
02	2604	N	2395	-0-	-209 B	-0-	2395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2984	N	2984	-0-	-0- B	-0-	2984	3			N	-0-					-0-
04	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
05	2666	N	1767	-0-	-899 B	-0-	1767	3			N	-0-					-0-
*06	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	N	4580	-0-	-2550 B	-0-	4580	3			N	-0-					-0-
02	6527	N	6527	-0-	-0- B	-0-	6527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6076	N	3153	-0-	-2923 B	-0-	3153	3			N	-0-					-0-
04	4440	N	1206	-0-	-3234 B	-0-	1206	3			N	-0-					-0-
05	7223	N	4995	-0-	-2228 B	-0-	4995	3			N	-0-					-0-
*06	4819	N	4819	-0-	-0- B	-0-	4819	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1855	-0-	-160 B	-0-	1855	3			N	-0-					-0-
02	1988	N	1769	-0-	-219 B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1725	-0-	-383 B	-0-	1725	3			N	-0-					-0-
04	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
05	1953	N	1684	-0-	-269 B	-0-	1684	3			N	-0-					-0-
*06	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4366	N	4366	-0-	-0- B	-0-	4366	3			N	-0-					-0-
02	3500	N	2967	-0-	-533 B	-0-	2967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3352	N	3352	-0-	-0- B	-0-	3352	3			N	-0-					-0-
04	4230	N	3197	-0-	-1033 B	-0-	3197	3			N	-0-					-0-
05	3286	N	2396	-0-	-890 B	-0-	2396	3			N	-0-					-0-
*06	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9432	N	9432	-0-	-0- B	-0-	9432	3			N	-0-					-0-
02	13658	N	13658	-0-	-0- B	-0-	13658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8612	N	8612	-0-	-0- B	-0-	8612	3			N	-0-					-0-
04	9120	N	7456	-0-	-1664 B	-0-	7456	3			N	-0-					-0-
05	15128	N	7628	-0-	-7500 B	-0-	7628	3			N	-0-					-0-
06	8340	N	7231	-0-	-1109 B	-0-	7231	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	3598	-0-	-246 B	-0-	3598	3			N	-0-					-0-
02	6107	N	6107	-0-	-0- B	-0-	6107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
04	3480	N	3212	-0-	-268 B	-0-	3212	3			N	-0-					-0-
05	6758	N	2900	-0-	-3858 B	-0-	2900	3			N	-0-					-0-
06	3150	N	2874	-0-	-276 B	-0-	2874	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	N	3915	-0-	-890	B	-0-	3915	3			N	-0-					-0-
02	7099	N	7099	-0-	-0-	B	-0-	7099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	2567	-0-	-595	B	-0-	2567	3			N	-0-					-0-
04	3867	N	3867	-0-	-0-	B	-0-	3867	3			N	-0-					-0-
05	7874	N	3238	-0-	-4636	B	-0-	3238	3			N	-0-					-0-
*06	3158	N	3158	-0-	-0-	B	-0-	3158	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

01	6417	N	6295	-0-	-122	B	-0-	6295	3			N	-0-					-0-
02	5768	N	4458	-0-	-1310	B	-0-	4458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5775	N	5775	-0-	-0-	B	-0-	5775	3			N	-0-					-0-
04	6090	N	5759	-0-	-331	B	-0-	5759	3			N	-0-					-0-
05	5636	N	5636	-0-	-0-	B	-0-	5636	3			N	-0-					-0-
06	5580	N	4027	-0-	-1553	B	-0-	4027	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

01	6045	N	4775	-0-	-1270	B	-0-	4775	3			N	-0-					-0-
02	5320	N	-0-	-0-	-5320	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5613	N	5613	-0-	-0-	B	-0-	5613	3			N	-0-					-0-
04	4620	N	4557	-0-	-63	B	-0-	4557	3			N	-0-					-0-
05	4543	N	4543	-0-	-0-	B	-0-	4543	3			N	-0-					-0-
06	5430	N	4405	-0-	-1025	B	-0-	4405	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

01	7440	N	4252	-0-	-3188	B	-0-	4252	3			N	-0-					-0-
02	6944	N	6944	-0-	-0-	B	-0-	6944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6792	N	6792	-0-	-0-	B	-0-	6792	3			N	-0-					-0-
04	5800	N	5800	-0-	-0-	B	-0-	5800	3			N	-0-					-0-
05	7688	N	6455	-0-	-1233	B	-0-	6455	3			N	-0-					-0-
06	6570	N	5153	-0-	-1417	B	-0-	5153	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

01	4433	N	3438	-0-	-995	B	-0-	3438	3			N	-0-					-0-
02	4060	N	3273	-0-	-787	B	-0-	3273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3655	N	3655	-0-	-0-	B	-0-	3655	3			N	-0-					-0-
04	3330	N	1721	-0-	-1609	B	-0-	1721	3			N	-0-					-0-
05	3627	N	-0-	-0-	-3627	B	-0-					N	-0-					-0-
06	3540	N	3009	-0-	-531	B	-0-	3009	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

01	2945	N	2601	-0-	-344	B	-110	2601	3			N	-0-					-0-
02	2433	N	2543	-0-	110	B	-0-	2543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2679	N	2679	-0-	-0-	B	-0-	2679	3			N	-0-					-0-
04	2520	N	2378	-0-	-142	B	-0-	2378	3			N	-0-					-0-
05	2821	N	2593	-0-	-228	B	-0-	2593	3			N	-0-					-0-
06	2580	N	1800	-0-	-780	B	-0-	1800	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
02	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
04	2310	N	2255	-0-	-55 B	-0-	2255	3			N	-0-					-0-
05	2356	N	1810	-0-	-546 B	-0-	1810	3			N	-0-					-0-
06	2280	N	1722	-0-	-558 B	-0-	1722	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2272	-0-	-84 B	-6468	2272	3			N	-0-					-0-
02	2744	N	2558	-0-	-186 B	-6468	2558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2219 CANCELLED UNDERAGE -> -4249																	
03	1953	N	2532	-0-	579 B	-1640	2532	3			N	-0-					-0-
04	2190	N	2443	-0-	253 B	-1387	2443	3			N	-0-					-0-
05	2821	N	396	-0-	-2425 B	-1387	396	3			N	-0-					-0-
06	2460	N	965	-0-	-1495 B	-1387	965	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	-0-	-0-	-3069 B	-0-					N	-0-					-0-
02	3164	N	-0-	-0-	-3164 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
05	2604	N	2604	-0-	-0- B	-0-	2604	3			N	-0-					-0-
*06	3388	N	3388	-0-	-0- B	-0-	3388	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-
02	560	N	512	-0-	-48 B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	401	-0-	-64 B	-0-	401	2			N	-0-					-0-
04	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
05	558	N	426	-0-	-132 B	-0-	426	2			N	-0-					-0-
*06	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
02	532	N	519	-0-	-13 B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
05	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
06	570	N	550	-0-	-20 B	-0-	550	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. //CONT.// 695569
HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	285	-0-	-397 B	-0-	285	2			N	-0-					-0-
02	616	N	570	-0-	-46 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
05	620	N	462	-0-	-158 B	-0-	462	2			N	-0-					-0-
06	390	N	312	-0-	-78 B	-0-	312	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	344	-0-	-152 B	-0-	344	2			N	-0-					-0-
02	420	N	354	-0-	-66 B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
05	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
06	330	N	248	-0-	-82 B	-0-	248	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	876	-0-	-209 B	-0-	876	2			N	-0-					-0-
02	1092	N	950	-0-	-142 B	-0-	950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	924	-0-	-68 B	-0-	924	2			N	-0-					-0-
04	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
05	1054	N	962	-0-	-92 B	-0-	962	2			N	-0-					-0-
06	900	N	659	-0-	-241 B	-0-	659	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1385	-0-	-134 B	-0-	1385	2			N	-0-					-0-
02	1456	N	1310	-0-	-146 B	-0-	1310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1288	-0-	-200 B	-0-	1288	2			N	-0-					-0-
04	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
05	1457	N	1424	-0-	-33 B	-0-	1424	2			N	-0-					-0-
06	1260	N	743	-0-	-517 B	-0-	743	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
02	812	N	138	-0-	-674 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
04	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
06	1020	N	518	-0-	-502 B	-0-	518	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-
02	4872	N	828	-0-	-4044 B	-0-	828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6251	N	6251	-0-	-0- B	-0-	6251	2			N	-0-					-0-
04	5010	N	5010	-0-	-0- B	-0-	5010	2			N	-0-					-0-
05	2289	N	2289	-0-	-0- B	-0-	2289	2			N	-0-					-0-
06	6060	N	3106	-0-	-2954 B	-0-	3106	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	2265	-0-	808 B	-40246	2265	2			N	-0-					-0-
02	3668	N	2200	-0-	-1468 B	-40246	2200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-40246											
03	5208	N	4213	-0-	-995 B	-0-	4213	2			N	-0-					-0-
04	3486	N	3486	-0-	-0- B	-0-	3486	2			N	-0-					-0-
05	2449	N	2099	-0-	-350 B	-0-	2099	2			N	-0-					-0-
*06	6091	N	6091	-0-	-0- B	-0-	6091	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

01 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

01	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
04	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
*05	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*04	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*05	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
02	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
*04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
*05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
*05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
02	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
*04	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
*05	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*04	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
*05	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*05	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
02	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
*04	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
*05	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
*04	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
*05	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
02	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
*04	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
*05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5079	N	5079	-0-	-0- B	-0-	5079	3			N	-0-					-0-
02	4801	N	4801	-0-	-0- B	-0-	4801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5558	N	5558	-0-	-0- B	-0-	5558	3			N	-0-					-0-
*04	5198	N	5198	-0-	-0- B	-0-	5198	3			N	-0-					-0-
*05	2921	N	2921	-0-	-0- B	-0-	2921	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
02	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
*04	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
*05	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
02	3359	N	3359	-0-	-0- B	-0-	3359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5069	N	5069	-0-	-0- B	-0-	5069	3			N	-0-					-0-
*04	3632	N	3632	-0-	-0- B	-0-	3632	3			N	-0-					-0-
*05	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
*04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
*05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4995	N	4995	-0-	-0- B	-0-	4995	3			N	-0-					-0-
02	4918	N	4918	-0-	-0- B	-0-	4918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5382	N	5382	-0-	-0- B	-0-	5382	3			N	-0-					-0-
*04	5267	N	5267	-0-	-0- B	-0-	5267	3			N	-0-					-0-
*05	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
02	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
*04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
*05	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
02	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
*04	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
*05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*04	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	2578	N	2578	-0-	-0- B	-0-	2578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3067	N	3067	-0-	-0- B	-0-	3067	3			N	-0-					-0-
*04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*05	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3146	N	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-
02	3584	N	3584	-0-	-0- B	-0-	3584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3897	N	3897	-0-	-0- B	-0-	3897	3			N	-0-					-0-
*04	4053	N	4053	-0-	-0- B	-0-	4053	3			N	-0-					-0-
*05	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
02	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
*04	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
*05	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
02	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
*04	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
*05	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
02	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2947	N	2947	-0-	-0- B	-0-	2947	3			N	-0-					-0-
*04	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
*05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
02	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
*04	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
*05	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-
02	7410	N	7410	-0-	-0- B	-0-	7410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7777	N	7777	-0-	-0- B	-0-	7777	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-
*04	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*05	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
*04	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
*05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
*04	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
*05	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
02	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
*04	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
*05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
*04	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
*05	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
02	3404	N	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
*04	3833	N	3833	-0-	-0- B	-0-	3833	3			N	-0-					-0-
*05	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
*04	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-
*05	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
*04	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
*05	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
02	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*04	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
*05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
02	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4072	N	4072	-0-	-0- B	-0-	4072	3			N	-0-					-0-
*04	3008	N	3008	-0-	-0- B	-0-	3008	3			N	-0-					-0-
*05	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4608	N	4608	-0-	-0- B	-0-	4608	3			N	-0-					-0-
02	6032	N	6032	-0-	-0- B	-0-	6032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6705	N	6705	-0-	-0- B	-0-	6705	3			N	-0-					-0-
*04	4639	N	4639	-0-	-0- B	-0-	4639	3			N	-0-					-0-
*05	4282	N	4282	-0-	-0- B	-0-	4282	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5557	N	5557	-0-	-0- B	-0-	5557	3			N	-0-					-0-
02	9173	N	9173	-0-	-0- B	-0-	9173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11428	N	11428	-0-	-0- B	-0-	11428	3			N	-0-					-0-
*04	8425	N	8425	-0-	-0- B	-0-	8425	3			N	-0-					-0-
*05	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
02	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
*04	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
*05	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
02	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-
*04	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-
*05	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
02	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
*04	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
*05	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
*04	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
*05	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
02	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
*04	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
*05	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
02	3055	N	3055	-0-	-0- B	-0-	3055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3214	N	3214	-0-	-0- B	-0-	3214	3			N	-0-					-0-
*04	3198	N	3198	-0-	-0- B	-0-	3198	3			N	-0-					-0-
*05	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
02	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
*04	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
*05	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2993	N	2993	-0-	-0- B	-0-	2993	3			N	-0-					-0-
02	4187	N	4187	-0-	-0- B	-0-	4187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4312	N	4312	-0-	-0- B	-0-	4312	3			N	-0-					-0-
*04	3796	N	3796	-0-	-0- B	-0-	3796	3			N	-0-					-0-
*05	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
02	2506	N	2506	-0-	-0- B	-0-	2506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
*04	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
*05	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
02	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
*04	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
*05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
05	496	N	439	-0-	-57 B	-0-	439	2			N	-0-					-0-
06	450	N	370	-0-	-80 B	-0-	370	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	531	-0-	-182 B	-0-	531	2			N	-0-					-0-
02	644	N	568	-0-	-76 B	-0-	568	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
04	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
05	620	N	553	-0-	-67 B	-0-	553	2			N	-0-					-0-
06	720	N	617	-0-	-103 B	-0-	617	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2560	N	2560	-0-	-0- B	-0-	2560	2			N	-0-					-0-
02	2387	N	2387	-0-	-0- B	-0-	2387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-					-0-
04	2495	N	2495	-0-	-0- B	-0-	2495	2			N	-0-					-0-
05	2635	N	2566	-0-	-69 B	-0-	2566	2			N	-0-					-0-
06	2490	N	2436	-0-	-54 B	-0-	2436	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	679	-0-	-530 B	-0-	130	1	549	2	N	-0-					-0-
02	1125	N	1125	-0-	-0- B	-0-	130	1	995	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1089	-0-	-120 B	-0-	130	1	959	2	N	-0-					-0-
04	1351	N	1351	-0-	-0- B	-0-	130	1	1221	2	N	-0-					-0-
05	1240	N	1184	-0-	-56 B	-0-	130	1	1054	2	N	-0-					-0-
06	1050	N	939	-0-	-111 B	-0-	130	1	809	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	233	-0-	-108 B	-0-	233	3			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
05	310	N	193	-0-	-117 B	-0-	193	3			N	-0-					-0-
06	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
06	210	N	63	-0-	-147 B	-0-	63	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	57	-0-	-67 B	-0-	57	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	186	N	143	-0-	-43 B	-0-	143	3			N	-0-					-0-
06	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
05	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
06	300	N	239	-0-	-61 B	-0-	239	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

01	310	N	191	-0-	-119 B	-0-	191	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	372	N	236	-0-	-136 B	-0-	236	3			N	-0-					-0-
06	240	N	174	-0-	-66 B	-0-	174	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	212	-0-	-191 B	-0-	212	3			N	-0-					-0-
02	336	N	300	-0-	-36 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	341	N	219	-0-	-122 B	-0-	219	3			N	-0-					-0-
06	210	N	171	-0-	-39 B	-0-	171	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

01	434	N	276	-0-	-158 B	-0-	276	3			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	496	N	340	-0-	-156 B	-0-	340	3			N	-0-					-0-
*06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

01	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2017 - PLUGGED 01/23/17

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	606	-0-	-355 B	-0-	606	3			N	-0-					-0-
02	840	N	767	-0-	-73 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	484	-0-	-198 B	-0-	484	3			N	-0-					-0-
04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
05	837	N	457	-0-	-380 B	-0-	457	3			N	-0-					-0-
06	480	N	413	-0-	-67 B	-0-	413	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	640	-0-	-166 B	-0-	640	3			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	692	-0-	-83 B	-0-	692	3			N	-0-					-0-
04	630	N	544	-0-	-86 B	-0-	544	3			N	-0-					-0-
05	775	N	667	-0-	-108 B	-0-	667	3			N	-0-					-0-
06	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
02	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
05	465	N	337	-0-	-128 B	-0-	337	3			N	-0-					-0-
06	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5286	N	5286	-0-	-0- B	-0-	5286	3			N	-0-					-0-
02	4711	N	4711	-0-	-0- B	-0-	4711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	3870	-0-	-625 B	-0-	3870	3			N	-0-					-0-
04	5130	N	3827	-0-	-1303 B	-0-	3827	3			N	-0-					-0-
05	5208	N	3289	-0-	-1919 B	-0-	3289	3			N	-0-					-0-
*06	4032	N	4032	-0-	-0- B	-0-	4032	3			N	-0-					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
02	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
04	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
*05	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
*06	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	633	-0-	-204 B	-0-	633	3			N	-0-					-0-
02	756	N	556	-0-	-200 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	747	-0-	-183 B	-0-	747	3			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
05	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
06	720	N	412	-0-	-308 B	-0-	412	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1423	-0-	-220 B	-0-	1423	3			N	-0-					-0-
02	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1244	-0-	-120 B	-0-	1244	3			N	-0-					-0-
04	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
05	1705	N	1266	-0-	-439 B	-0-	1266	3			N	-0-					-0-
06	1200	N	1196	-0-	-4 B	-0-	1196	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
04	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-
05	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-
06	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
04	1020	N	781	-0-	-239 B	-0-	781	3			N	-0-					-0-
*05	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
*06	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
02	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1353	-0-	-73 B	-0-	1353	3			N	-0-					-0-
04	1680	N	1017	-0-	-663 B	-0-	1017	3			N	-0-					-0-
*05	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
*06	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2276	-0-	-483 B	-0-	2276	3			N	-0-					-0-
02	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2327	-0-	-184 B	-0-	2327	3			N	-0-					-0-
04	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
05	2976	N	1735	-0-	-1241 B	-0-	1735	3			N	-0-					-0-
06	2250	N	2058	-0-	-192 B	-0-	2058	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	434	N	326	-0-	-108 B	-0-	326	3			N	-0-					-0-
*06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
05	403	N	321	-0-	-82 B	-0-	321	3			N	-0-					-0-
*06	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		7	-0-	7 B	7	7	3			N	-0-					-0-
06	14B2 EXT		7	-0-	7 B	14	7	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

01	1953	N	1194	-0-	-759 B	-0-	1194	3			N	-0-					-0-
02	1428	N	1413	-0-	-15 B	-0-	1413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1054	-0-	-155 B	-0-	1054	3			N	-0-					-0-
04	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
05	1550	N	1088	-0-	-462 B	-0-	1088	3			N	-0-					-0-
*06	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
04	630	N	593	-0-	-37 B	-0-	593	3			N	-0-					-0-
*05	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
*06	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

01	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
02	1008	N	920	-0-	-88 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
04	1170	N	898	-0-	-272 B	-0-	898	3			N	-0-					-0-
*05	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
06	1500	N	1165	-0-	-335 B	-0-	1165	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

01	372	N	228	-0-	-144 B	-0-	228	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	465	N	362	-0-	-103 B	-0-	362	3			N	-0-					-0-
06	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1147	-0-	-124 B	-0-	1147	3			N	-0-					-0-
02	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1030	-0-	-117 B	-0-	1030	3			N	-0-					-0-
04	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
05	1302	N	1113	-0-	-189 B	-0-	1113	3			N	-0-					-0-
*06	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	511	-0-	-109 B	-0-	511	3			N	-0-					-0-
04	690	N	409	-0-	-281 B	-0-	409	3			N	-0-					-0-
*05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
*06	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	537	-0-	-207 B	-0-	537	3			N	-0-					-0-
02	644	N	264	-0-	-380 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	548	-0-	-103 B	-0-	548	3			N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	540	N	454	-0-	-86 B	-0-	454	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	648	-0-	-375 B	-0-	648	3			N	-0-					-0-
02	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
05	1426	N	882	-0-	-544 B	-0-	882	3			N	-0-					-0-
06	600	N	376	-0-	-224 B	-0-	376	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	22	-0-	-1869 B	-7842	22	3			N	-0-					-0-
02	2016	N	1940	-0-	-76 B	-7842	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2386 CANCELLED UNDERAGE -> -5456																	
03	2418	N	2015	-0-	-403 B	-2386	2015	3			N	-0-					-0-
04	30	N	1595	-0-	1565 B	-821	1595	3			N	-0-					-0-
05	2139	N	812	-0-	-1327 B	-821	812	3			N	-0-					-0-
06	1950	N	1102	-0-	-848 B	-821	1102	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1138	-0-	-164 B	-0-	1138	3			N	-0-					-0-
02	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
04	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
05	1395	N	1054	-0-	-341 B	-0-	1054	3			N	-0-					-0-
*06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
05	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
06	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7095	N	7095	-0-	-0- B	-0-	7095	3			N	-0-					-0-
02	6518	N	6518	-0-	-0- B	-0-	6518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6014	N	5216	-0-	-798 B	-0-	5216	3			N	-0-					-0-
04	6870	N	4708	-0-	-2162 B	-0-	4708	3			N	-0-					-0-
05	7223	N	2807	-0-	-4416 B	-0-	2807	3			N	-0-					-0-
06	5040	N	3707	-0-	-1333 B	-0-	3707	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	824	-0-	-447 B	-0-	824	3			N	-0-					-0-
04	1380	N	707	-0-	-673 B	-0-	707	3			N	-0-					-0-
*05	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
*06	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
02	2800	N	3067	-0-	267 B	267	3067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 267																	
03	1993	N	1726	-0-	-267 B	-0-	1726	3			N	-0-					-0-
04	1920	N	441	-0-	-1479 B	-0-	441	3			N	-0-					-0-
05	3410	#	1119	-0-	-2291 B	-2291	1119	3			N	-0-					-0-
06	3300	#	855	-0-	-2445 B	-4736	855	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	651	N	583	-0-	-68 B	-0-	583	3			N	-0-					-0-
06	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	727	-0-	-1443 B	-0-	727	3			N	-0-					-0-
02	1960	N	1375	-0-	-585 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
04	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
*05	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
06	1800	N	1773	-0-	-27 B	-0-	1773	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

01	4650	N	4094	-0-	-556 B	-0-	4094	3			N	-0-					-0-
02	4256	N	3281	-0-	-975 B	-0-	3281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	2172	-0-	-2168 B	-0-	2172	3			N	-0-					-0-
04	3960	N	2000	-0-	-1960 B	-0-	2000	3			N	-0-					-0-
05	3627	N	2250	-0-	-1377 B	-0-	2250	3			N	-0-					-0-
06	2100	N	1719	-0-	-381 B	-0-	1719	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

01	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
02	364	N	351	-0-	-13 B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
05	403	N	346	-0-	-57 B	-0-	346	3			N	-0-					-0-
06	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

01	837	N	737	-0-	-100 B	-0-	737	3			N	-0-					-0-
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
05	868	N	760	-0-	-108 B	-0-	760	3			N	-0-					-0-
*06	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

01	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
02	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
04	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
05	1209	N	922	-0-	-287 B	-0-	922	3			N	-0-					-0-
06	1140	N	1111	-0-	-29 B	-0-	1111	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

01	1023	N	1003	-0-	-20 B	-0-	1003	3			N	-0-					-0-
02	924	N	904	-0-	-20 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1006	-0-	-17 B	-0-	1006	3			N	-0-					-0-
04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
*05	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
*06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	303	-0-	-1433 B	-0-	303	3			N	-0-					-0-
02	1988	N	1958	-0-	-30 B	-0-	1958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2308	N	2308	-0-	-0- B	-0-	2308	2			N	-0-					-0-
04	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-
05	2170	N	1974	-0-	-196 B	-0-	1974	2			N	-0-					-0-
*06	1736	N	1736	-0-	-0- B	-0-	1736	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	149	-0-	-719 B	-0-	149	3			N	-0-					-0-
02	980	N	965	-0-	-15 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-					-0-
04	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
05	1054	N	973	-0-	-81 B	-0-	973	2			N	-0-					-0-
*06	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1135	-0-	-291 B	-0-	1135	3			N	-0-					-0-
02	1344	N	709	-0-	-635 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1200	-0-	-381 B	-0-	1200	3			N	-0-					-0-
04	1110	N	751	-0-	-359 B	-0-	751	3			N	-0-					-0-
05	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
06	1170	N	529	-0-	-641 B	-0-	529	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2064	-0-	-75 B	-0-	2064	3			N	-0-					-0-
02	1932	N	1852	-0-	-80 B	-0-	1852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1757	-0-	-289 B	-0-	1757	3			N	-0-					-0-
04	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
05	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
*06	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	1084	-0-	-1737 B	-0-	58	1	1026	2	Y	-0-					-0-
02	2464	N	669	-0-	-1795 B	-0-	47	1	622	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3523	-0-	423 B	423	67	1	3456	2	Y	-0-					-0-
04	3000	N	3115	-0-	115 B	538	58	1	3057	2	Y	-0-					-0-
05	3100	N	3229	-0-	129 B	667	62	1	3167	2	Y	-0-					-0-
*06	3572	R	2905	-0-	-667 B	-0-	48	1	2857	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	253	-0-	-367 B	-0-	14	1	239	2	N	-0-					-0-
02	560	N	310	-0-	-250 B	-0-	22	1	288	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	831	N	831	-0-	-0- B	-0-	16	1	815	2	N	-0-					-0-
04	587	N	587	-0-	-0- B	-0-	11	1	576	2	N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	12	1	608	2	N	-0-					-0-
06	810	N	574	-0-	-236 B	-0-	9	1	565	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	746	-0-	-680 B	-0-	40	1	706	2	N	-0-					-0-
02	1176	N	729	-0-	-447 B	-0-	51	1	678	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2144	N	2144	-0-	-0- B	-0-	41	1	2103	2	N	-0-					-0-
04	1674	N	1674	-0-	-0- B	-0-	31	1	1643	2	N	-0-					-0-
05	1860	N	1860	-0-	-0- B	-0-	36	1	1824	2	N	-0-					-0-
06	2070	N	1798	-0-	-272 B	-0-	30	1	1768	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	350	-0-	-735 B	-0-	19	1	331	2	N	-0-					-0-
02	980	N	277	-0-	-703 B	-0-	20	1	257	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	21	1	1077	2	N	-0-					-0-
04	941	N	941	-0-	-0- B	-0-	17	1	924	2	N	-0-					-0-
05	1062	N	1062	-0-	-0- B	-0-	20	1	1042	2	N	-0-					-0-
06	1050	N	1036	-0-	-14 B	-0-	17	1	1019	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

01	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-				-0-
02	1074	N	1074	-0-	-0-	B	-0-	1074	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1208	N	1208	-0-	-0-	B	-0-	1208	2			N	-0-				-0-
04	1149	N	1149	-0-	-0-	B	-0-	1149	2			N	-0-				-0-
05	1178	N	1017	-0-	-161	B	-0-	1017	2			N	-0-				-0-
06	1170	N	994	-0-	-176	B	-0-	994	2			N	-0-				-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

01	372	N	160	-0-	-212		-0-	160	2			N	-0-				131
02	336	N	316	-0-	-20		-0-	310	2	6	9	N	5				136
03	327	N	327	-0-	-0-		-0-	324	2	3	9	N	3				139
04	330	N	330	-0-	-0-		-0-	330	2			N	-0-				139
05	690	N	690	-0-	-0-		-0-	669	2	21	9	N	19				158
*06	711	N	711	-0-	-0-		-0-	682	2	29	9	N	26				184

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

01	2790	X	2241	-0-	-549		-0-	35	1	2206	3	N	-0-				10
02	2968	X	2221	-0-	-747		-0-	42	1	2179	3	N	-0-				10
03	3286	X	2510	-0-	-776		-0-	2510	3			N	-0-				10
04	3180	X	2439	-0-	-741		-0-	2439	3			N	-0-				10
05	2488	X	2488	-0-	-0-		-0-	2488	3			N	-0-				10
06	2430	X	2356	-0-	-74		-0-	2356	3			N	-0-				10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

01	0	N	-0-	-0-	-0-		-0-					N	-0-				44
02	0	N	-0-	-0-	-0-		-0-					N	-0-				44
03	0	N	-0-	-0-	-0-		-0-					N	-0-				44
04	1663	N	1663	-0-	-0-		-0-	1663	3			N	-0-				44
05	0	N	-0-	-0-	-0-		-0-					N	-0-				44
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

01	837	N	565	-0-	-272		-0-	565	3			N	-0-				-0-
02	929	N	929	-0-	-0-		-0-	929	3			N	-0-				-0-
03	858	N	858	-0-	-0-		-0-	858	3			N	-0-				-0-
04	766	N	766	-0-	-0-		-0-	766	3			N	-0-				-0-
05	1023	N	847	-0-	-176		-0-	847	3			N	-0-				-0-
06	840	N	803	-0-	-37		-0-	803	3			N	-0-				-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	2			Y	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	2			Y	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	2			Y	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	2			Y	-0-					-0-
*06	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

01	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
06	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

01	816	X	816	-0-	-0-	-0-	792	2	24	9	N	22					268
02	819	X	819	-0-	-0-	-0-	806	2	13	9	N	12					280
03	773	X	773	-0-	-0-	-0-	688	2	85	9	N	77					357
04	701	X	701	-0-	-0-	-0-	697	2	4	9	N	4					361
05	899	X	593	-0-	-306	-0-	583	2	10	9	N	9					370
*06	805	N	805	-0-	-0-	-0-	805	2			N	-0-					370

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

01	14B2 EXT	3013	-0-	3013	12458	2967	2	46	9	N	42					252
02	14B2 EXT	3102	-0-	3102	15560	3102	2			N	-0-					252
03	14B2 EXT	3456	-0-	3456	19016	3448	2	8	9	N	7					259
04	14B2 EXT	3266	-0-	3266	22282	3257	2	9	9	N	8					267
05	14B2 EXT	3707	-0-	3707	25989	3694	2	13	9	N	12					279
*06	28552	X	2563	-0-	-25989	-0-	2563	2			N	-0-					279

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	436	-0-	-91	-0-	436	3			Y	-0-					73
02	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					73
03	496	N	449	-0-	-47	-0-	449	3			Y	-0-					73
04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					73
05	527	N	424	-0-	-103	-0-	424	3			Y	-0-					73
06	420	N	355	-0-	-65	-0-	355	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	371	-0-	-249	-0-	371	3			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	3			Y	-0-					-0-
04	360	N	297	-0-	-63	-0-	297	3			Y	-0-					-0-
05	527	N	349	-0-	-178	-0-	349	3			Y	-0-					-0-
*06	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2493	-0-	-80	-0-	66	1	2299	3	N	116					198
							128	9									
02	2324	X	2305	-0-	-19	-0-	70	1	2235	3	N	-0-					198
03	2573	X	1944	-0-	-629	-0-	77	1	1645	3	N	202	190	1			210
							222	9									
04	2400	X	1927	-0-	-473	-0-	75	1	1852	3	N	-0-					210
05	2666	X	2666	-0-	-0-	-0-	77	1	2414	3	N	159	185	1			184
							175	9									
*06	2346	N	2346	-0-	-0-	-0-	75	1	2125	3	N	133	188	1			129
							146	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	-0-	34	1	19	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	32	-0-	-30	-0-	10	1	22	2	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	34	1	25	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	43	N	43	-0-	-0-	-0-	10	1	3	2	N	27					27
							30	9									

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

01	248	X	183	-0-	-65	-0-	62	1	121	2	N	-0-					17
02	224	X	143	-0-	-81	-0-	32	1	111	2	N	-0-					17
03	217	X	180	-0-	-37	-0-	40	1	140	2	N	-0-					17
04	215	X	215	-0-	-0-	-0-	46	1	169	2	N	-0-					17
05	186	X	93	-0-	-93	-0-	36	1	57	2	N	-0-					17
06	180	N	163	-0-	-17	-0-	46	1	117	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

01	290	N	290	-0-	-0-	-0-	62	1	228	2	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	54	1	218	2	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	40	1	241	2	N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	46	1	252	2	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	50	1	241	2	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	46	1	212	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

01	682	X	329	-0-	-353	-0-	44	1	285	2	N	-0-					-0-
02	616	X	547	-0-	-69	-0-	54	1	493	2	N	-0-					-0-
03	651	X	411	-0-	-240	-0-	32	1	379	2	N	-0-					-0-
04	548	X	548	-0-	-0-	-0-	46	1	502	2	N	-0-					-0-
05	620	X	438	-0-	-182	-0-	62	1	376	2	N	-0-					-0-
*06	411	N	411	-0-	-0-	-0-	46	1	365	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

01	1271	X	1146	-0-	-125	-0-	62	1	1084	2	N	-0-					-0-
02	1148	X	859	-0-	-289	-0-	42	1	817	2	N	-0-					-0-
03	1452	X	1452	-0-	-0-	-0-	62	1	1390	2	N	-0-					-0-
04	1529	X	1529	-0-	-0-	-0-	56	1	1473	2	N	-0-					-0-
05	1451	X	1451	-0-	-0-	-0-	60	1	1391	2	N	-0-					-0-
06	1410	N	1274	-0-	-136	-0-	40	1	1234	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

01	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	154	X	154	-0-	-0-	-0-	36	1	118	2	N	-0-					-0-
04	150	X	150	-0-	-0-	-0-	46	1	104	2	N	-0-					-0-
05	178	X	178	-0-	-0-	-0-	62	1	116	2	N	-0-					-0-
06	150	N	121	-0-	-29	-0-	44	1	77	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	908	-0-	-1014	-0-	908	2			N	-0-					5
02	5654	X	5654	-0-	-0-	-0-	5654	2			N	-0-					5
03	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					5
04	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					5
*05	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					5
*06	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10038	X	10038	-0-	-0-	-0-	10038	2			N	-0-					-0-
02	8867	X	8867	-0-	-0-	-0-	8867	2			N	-0-					-0-
03	9500	X	9500	-0-	-0-	-0-	9500	2			N	-0-					-0-
04	8726	X	8726	-0-	-0-	-0-	8726	2			N	-0-					-0-
*05	9868	X	9868	-0-	-0-	-0-	9868	2			N	-0-					-0-
*06	7695	X	7695	-0-	-0-	-0-	7695	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	X	44	-0-	-49	-0-	44	2			N	-0-					156
02	84	X	56	-0-	-28	-0-	56	2			N	-0-					156
03	93	X	4	-0-	-89	-0-	4	2			N	-0-					156
04	90	X	81	-0-	-9	-0-	81	2			N	-0-					156
05	70	X	70	-0-	-0-	-0-	70	2			N	-0-					156
*06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					156

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF. 11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

01	6603	X	4515	-0-	-2088	-0-	4515	2			N	-0-					120
02	6384	X	5656	-0-	-728	-0-	5656	2			N	-0-					120
03	7068	X	4526	-0-	-2542	-0-	4526	2			N	-0-					120
04	6840	X	5230	-0-	-1610	-0-	5230	2			N	-0-					120
05	6262	X	4703	-0-	-1559	-0-	4703	2			N	-0-					120
06	6060	X	2813	-0-	-3247	-0-	2752	2	61	9	N	55	112	1			63

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

01	2431	N	2431	-0-	-0-	B	-0-	2431	2		N	-0-					33
02	1504	N	1504	-0-	-0-	B	-0-	1504	2		N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	1509	N	1509	-0-	-0-	B	-0-	1509	2		N	-0-					33
04	1227	N	1227	-0-	-0-	B	-0-	1227	2		N	-0-					33
05	1485	N	1485	-0-	-0-	B	-0-	1485	2		N	-0-					33
*06	776	N	776	-0-	-0-	B	-0-	776	2		N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 12/19/2014 TOTAL DEPTH 13972 PERF.11399 - 11665

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	616	-0-	-1771	-0-	616	2			N	-0-					142
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					142
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					142
04	1050	X	-0-	-0-	-1050	-0-					N	-0-					142
05	620	X	-0-	-0-	-620	-0-					N	-0-					142
*06	2417	X	2417	-0-	-0-	-0-	193	1	2224	3	N	-0-					142

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	#	1386	-0-	-102	-0-	1386	2			N	-0-					85
02	3136	#	1344	-0-	-1792	-0-	1344	2			N	-0-					85
03	3472	#	1275	-0-	-2197	-0-	1275	2			N	-0-					85
04	3360	#	1439	-0-	-1921	-0-	1439	2			N	-0-					85
05	1488	#	1364	-0-	-124	-0-	1364	2			N	-0-					85
06	1440	#	1350	-0-	-90	-0-	1350	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0-	-0-	23	1	76	2	N	-0-					70
02	100	N	100	-0-	-0-	-0-	28	1	72	2	N	-0-					70
03	108	N	108	-0-	-0-	-0-	31	1	77	2	N	-0-					70
04	152	N	152	-0-	-0-	-0-	30	1	122	2	N	-0-					70
05	127	N	127	-0-	-0-	-0-	31	1	96	2	N	-0-					70
06	90	N	89	-0-	-1	-0-	30	1	59	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	738	-0-	-68	-0-	738	2			N	-0-					180
02	728	N	665	-0-	-63	-0-	665	2			N	-0-					180
03	775	N	708	-0-	-67	-0-	708	2			N	-0-					180
04	720	N	651	-0-	-69	-0-	651	2			N	-0-					180
05	744	N	651	-0-	-93	-0-	651	2			N	-0-					180
06	690	N	599	-0-	-91	-0-	599	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3567	X	3567	-0-	-0-	-0-	262	1	3279	2	N	24					77
							26	9									
02	3235	X	3235	-0-	-0-	-0-	259	1	2969	2	N	6					83
							7	9									
03	3813	X	3652	-0-	-161	-0-	306	1	3342	2	N	4					87
							4	9									
04	3744	X	3744	-0-	-0-	-0-	269	1	3464	2	N	10					97
							11	9									
05	4131	X	4131	-0-	-0-	-0-	315	1	3813	2	N	3					100
							3	9									
06	3540	X	3140	-0-	-400	-0-	269	1	2869	2	N	2					102
							2	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3278	X	3278	-0-	-0-	-0-	262	1	3016	2	N	-0-					58
02	3231	X	3231	-0-	-0-	-0-	258	1	2970	2	N	3					61
							3	9									
03	4340	X	4095	-0-	-245	-0-	328	1	3765	2	N	2					63
							2	9									
04	4470	X	2907	-0-	-1563	-0-	232	1	2675	2	N	-0-					63
05	4061	X	3489	-0-	-572	-0-	279	1	3208	2	N	2					65
							2	9									
*06	3469	X	3469	-0-	-0-	-0-	278	1	3189	2	N	2					65
							2	9									

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3445	X	3445	-0-	-0-	-0-	309	1	3125	2	N	10					41
							11	9									
02	3011	X	3011	-0-	-0-	-0-	271	1	2740	2	N	-0-					41
03	3132	X	3132	-0-	-0-	-0-	282	1	2850	2	N	-0-					41
04	3660	X	2903	-0-	-757	-0-	260	1	2635	2	N	7					48
							8	9									
05	3782	X	2873	-0-	-909	-0-	258	1	2615	2	N	-0-					48
06	3330	X	2680	-0-	-650	-0-	241	1	2439	2	N	-0-					61

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2800	X	2800	-0-	-0-	-0-	224	1	2576	2	N	-0-					32
02	2794	X	2794	-0-	-0-	-0-	223	1	2571	2	N	-0-					32
03	3999	X	3000	-0-	-999	-0-	240	1	2760	2	N	-0-					32
04	3450	X	2965	-0-	-485	-0-	236	1	2721	2	N	7					39
							8	9									
05	3162	X	2561	-0-	-601	-0-	205	1	2354	2	N	2					41
							2	9									
06	3000	X	2695	-0-	-305	-0-	215	1	2478	2	N	2					44
							2	9									

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1263	X	1263	-0-	-0-	-0-	1243	2	20	9	N	18					75
02	1506	X	1506	-0-	-0-	-0-	1498	2	8	9	N	7					82
03	1612	X	1403	-0-	-209	-0-	1395	2	8	9	N	7					89
04	1500	X	1033	-0-	-467	-0-	1025	2	8	9	N	7					96
*05	1401	X	1401	-0-	-0-	-0-	1399	2	2	9	N	2					98
*06	1359	N	1359	-0-	-0-	-0-	1357	2	2	9	N	2					98

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					39
02	792	X	792	-0-	-0-	-0-	792	2			N	-0-					39
03	1581	X	1487	-0-	-94	-0-	1487	2			N	-0-					39
04	1211	X	1211	-0-	-0-	-0-	1211	2			N	-0-					39
*05	1121	X	1121	-0-	-0-	-0-	1121	2			N	-0-					39
*06	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					39

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					194
02	1488	X	1488	-0-	-0-	-0-	187	1	1251	2	N	45					239
							50	9									
03	5425	X	843	-0-	-4582	-0-	106	1	709	2	N	25					264
							28	9									
04	1350	X	-0-	-0-	-1350	-0-					N	-0-					264
05	310	X	-0-	-0-	-310	-0-					N	-0-					264
06	1590	X	-0-	-0-	-1590	-0-					N	-0-					264

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	X	402	-0-	-125	-0-	402	3			N	-0-					38
02	448	X	372	-0-	-76	-0-	372	3			N	-0-					38
03	434	X	381	-0-	-53	-0-	381	3			N	-0-					38
04	407	X	407	-0-	-0-	-0-	407	3			N	-0-					38
05	410	X	410	-0-	-0-	-0-	410	3			N	-0-					38
*06	383	N	383	-0-	-0-	-0-	381	3	2	9	N	2					40

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	935	-0-	-398 B	-0-	935	3			N	-0-					17
02	1092	N	1072	-0-	-20 B	-0-	1072	3			N	-0-					17
03	1116	N	1036	-0-	-80 B	-0-	1036	3			N	-0-					17
04	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					17
05	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					17
06	990	N	948	-0-	-42 B	-0-	948	3			N	-0-					17

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1978	-0-	-223 B	-0-	1978	2			N	-0-					217
02	1960	N	1781	-0-	-179 B	-0-	1781	2			N	-0-					217
03	16012	X	16012	-0-	-0- B	-0-	16012	2			N	-0-					217
04	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-					217
05	2480	X	2252	-0-	-228 B	-0-	2252	2			N	-0-					217
06	2400	X	1759	-0-	-641 B	-0-	1750	2	9	9	N	8	191	1			34

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1071	N	1071	-0-	-0- B	-0-	22	1	1049	2	N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	2594	X	2594	-0-	-0- B	-0-	32	1	2562	2	N	-0-					-0-
04	1890	X	521	-0-	-1369 B	-0-	9	1	512	2	N	-0-					-0-
05	1953	X	1027	-0-	-926 B	-0-	45	1	982	2	N	-0-					-0-
*06	2183	X	2183	-0-	-0- B	-0-	38	1	2145	2	N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

01	15996	#	15656	-0-	-340	-0-	15652	3	4	9	N	4					115
02	15667		14098	-0-	-1569	-0-	14083	3	15	9	N	14					129
03	15996	#	14126	-0-	-1870	-0-	14083	3	43	9	N	39					168
04	15390	#	15069	-0-	-321	-0-	15045	3	24	9	N	22					190
05	16120		15599	-0-	-521	-0-	15552	3	47	9	N	43	163	1			70
06	15150	#	15037	-0-	-113	-0-	14990	3	47	9	N	43					113

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

01	1147	#	977	-0-	-170 B	-12367	42	1	935	2	N	-0-					163
02	1036	#	1052	-0-	16 B	-12351	51	1	981	2	N	18					181
							20	9									
03	1147	#	1076	-0-	-71 B	-12422	44	1	1032	2	N	-0-					181
04	1110	#	981	-0-	-129 B	-12551	12	1	969	2	N	-0-					181
*05	1178	#	1047	-0-	-131 B	-12682	1047	2			N	-0-					181
06	1050	N	973	-0-	-77 B	-12682	973	2			N	-0-					181

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

01	3503	#	3019	-0-	-484 B	-38184	3019	2			N	-0-					-0-
02	3920	#	3372	-0-	-548 B	-38732	3372	2			N	-0-					-0-
03	4340	#	3580	-0-	-760 B	-39492	3580	2			N	-0-					-0-
04	4200	#	3187	-0-	-1013 B	-40505	3187	2			N	-0-					-0-
05	3968	#	2723	-0-	-1245 B	-41750	2723	2			N	-0-					-0-
06	3600	#	3328	-0-	-272 B	-42022	3328	2			N	-0-					-0-

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2140	-0-	-433	-0-	82	1	2058	2	N	-0-					
02	2296	X	2160	-0-	-136	-0-	53	1	1945	2	N	147	180	1			33
							162	9									
03	2542	X	1990	-0-	-552	-0-	41	1	1949	2	N	-0-					33
04	2460	X	1765	-0-	-695	-0-	13	1	1752	2	N	-0-					33
*05	2387	X	2221	-0-	-166	-0-	2001	2	220	9	N	200	179	1			54
*06	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					54

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

01	3007	X	2667	-0-	-340	-0-	166	1	2501	2	N	-0-					197
02	2716	X	2503	-0-	-213	-0-	156	1	2347	2	N	-0-					197
03	2914	X	2723	-0-	-191	-0-	224	1	2499	2	N	-0-					197
04	2820	X	-0-	-0-	-2820	-0-					N	-0-					197
05	2759	X	2753	-0-	-6	-0-	171	1	2582	2	N	-0-					197
*06	2556	N	2556	-0-	-0-	-0-	159	1	2397	2	N	-0-					197

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

01	2728	X	2037	-0-	-691	-0-	2037	1			N	-0-					200
02	2418	X	2418	-0-	-0-	-0-	2418	1			N	-0-					200
03	2604	X	2386	-0-	-218	-0-	2386	2			N	-0-					200
04	2562	X	2562	-0-	-0-	-0-	2562	1			N	-0-					200
05	2666	X	2527	-0-	-139	-0-	2527	1			N	-0-					200
*06	2168	N	2168	-0-	-0-	-0-	2168	1			N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

01	832	X	832	-0-	-0-	-0-	823	2	9	9	N	8					206
02	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					206
03	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					206
04	0	X	-0-	-0-	-0-	-0-					N	-0-					206
05	2077	X	-0-	-0-	-2077	-0-					N	-0-					206
*06	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					206

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					112
02	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					112
03	3292	X	3292	-0-	-0-	-0-	3290	2	2	9	N	2					114
04	2373	X	2373	-0-	-0-	-0-	2373	2			N	-0-					114
05	3906	X	3036	-0-	-870	-0-	3035	2	1	9	N	1					115
06	3780	X	2532	-0-	-1248	-0-	2532	2			N	-0-					115

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	138	-0-	-17	-0-	6	1	126	2	N	5					47
							6	9									
02	168	N	167	-0-	-1	-0-	32	1	135	2	N	-0-					47
03	235	N	235	-0-	-0-	-0-	62	1	173	2	N	-0-					47
04	132	N	132	-0-	-0-	-0-	34	1	98	2	N	-0-					47
05	223	N	223	-0-	-0-	-0-	60	1	142	2	N	19	2	8			64
							21	9									
06	240	N	203	-0-	-37	-0-	30	1	118	2	N	50					114
							55	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	X	6630	-0-	-593	-0-	6630	3			N	-0-					24
02	6547	X	6547	-0-	-0-	-0-	6547	3			N	-0-					24
03	7161	X	7118	-0-	-43	-0-	7118	3			N	-0-					24
04	6930	X	6751	-0-	-179	-0-	6751	3			N	-0-					24
05	7223	X	6917	-0-	-306	-0-	6917	3			N	-0-					24
06	6990	X	6645	-0-	-345	-0-	6645	3			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1746	N	1673	-0-	-73	-0-	303	1	1367	3	N	3					83
							3	9									
02	2800	N	3638	-0-	838	838	280	1	3350	3	N	7					90
							8	9									
03	3100	N	3291	-0-	191	1029	310	1	2981	3	N	-0-					90
04	3754	X	2725	-0-	-1029	-0-	2719	3	6	9	N	5					95
05	3069	X	2709	-0-	-360	-0-	2707	3	2	9	N	2					97
06	2970	X	2160	-0-	-810	-0-	2152	3	8	9	N	7					104

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	#	442	-0-	-2255 B	-29085	16	1	416	2	N	9					160
							10	9									
02	2436	#	2227	-0-	-209 B	-29294	56	1	2170	2	N	1					161
							1	9									
03	1550	#	1975	-0-	425 B	-28869	62	1	1905	2	N	7					168
							8	9									
04	1500	#	2603	-0-	1103 B	-27766	60	1	2540	2	N	3					171
							3	9									
05	2480	#	2564	-0-	84 B	-27682	62	1	2502	2	N	-0-					171
06	1920	N	1212	-0-	-708 B	-27682	44	1	1168	2	N	-0-					171

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					161
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					161
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					161
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					161
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

01	T. A.		-0-	-0-	-0-		-0-					Y	-0-					9
02	T. A.		-0-	-0-	-0-		-0-					Y	-0-					9
03	T. A.		-0-	-0-	-0-		-0-					Y	-0-					9
04	T. A.		-0-	-0-	-0-		-0-					Y	-0-					9
05	T. A.		-0-	-0-	-0-		-0-					Y	-0-					9
06	T. A.		-0-	-0-	-0-		-0-					Y	-0-					9

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					28
*03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					28
*04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					28
*05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					28
*06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					28

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

01	1054	N	681	-0-	-373	-0-	670	3	11	9	N	10					89
02	858	N	858	-0-	-0-	-0-	847	3	11	9	N	10					99
03	682	N	672	-0-	-10	-0-	670	3	2	9	N	2					101
04	714	N	714	-0-	-0-	-0-	712	3	2	9	N	2					103
05	961	N	940	-0-	-21	-0-	929	3	11	9	N	10					113
*06	942	N	942	-0-	-0-	-0-	940	3	2	9	N	2					115

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	96	-0-	-245	B	-0-	18	1	78	2	N	-0-					144
02	359	N	359	-0-	-0-	B	-0-	52	1	307	2	N	-0-					144
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	195	-0-	-208	B	-0-	28	1	167	2	N	-0-					144
04	341	N	341	-0-	-0-	B	-0-	22	1	319	2	N	-0-					144
05	369	N	271	-0-	-98	B	-0-	16	1	255	2	N	-0-					144
*06	193	N	193	-0-	-0-	B	-0-	32	1	161	2	N	-0-					144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	550	N	487	-0-	-63	B	-0-	30	1	457	2	N	-0-					213
02	500	N	487	-0-	-13	B	-0-	24	1	463	2	N	-0-					213
03/01 BALANCING DATE STATUS -> -0-																		
03	821	N	821	-0-	-0-	B	-0-	62	1	759	2	N	-0-					213
04	619	N	619	-0-	-0-	B	-0-	50	1	569	2	N	-0-					213
05	582	N	582	-0-	-0-	B	-0-	62	1	520	2	N	-0-					213
06	780	N	400	-0-	-380	B	-0-	32	1	368	2	N	-0-					213

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

01	434	N	297	-0-	-137 B	-0-	12	1	285	2	N	-0-					94
02	448	N	381	-0-	-67 B	-0-	24	1	356	2	N	1					95
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	265	-0-	-386 B	-0-	54	1	204	2	N	6	2	8			99
							7	9									
04	379	N	379	-0-	-0- B	-0-	32	1	347	2	N	-0-					99
05	419	N	419	-0-	-0- B	-0-	50	1	369	2	N	-0-					99
*06	289	N	289	-0-	-0- B	-0-	26	1	262	2	N	1					100
							1	9									

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

01	806	#	233	-0-	-573 B	-32833	233	2			N	-0-					-0-
02	728	#	279	-0-	-449 B	-33282	279	2			N	-0-					-0-
03	403	#	272	-0-	-131 B	-33413	272	2			N	-0-					-0-
04	240	#	170	-0-	-70 B	-33483	170	2			N	-0-					-0-
05	310	#	343	-0-	33 B	-33450	343	2			N	-0-					-0-
06	270	N	239	-0-	-31 B	-33450	239	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

01	1023	#	564	-0-	-459 B	-13251	31	1	533	2	N	-0-					-0-
02	924	#	941	-0-	17 B	-13234	28	1	913	2	N	-0-					-0-
03	1023	#	1064	-0-	41 B	-13193	31	1	1033	2	N	-0-					-0-
04	930	#	934	-0-	4 B	-13189	30	1	904	2	N	-0-					-0-
05	1054	#	876	-0-	-178 B	-13367	31	1	845	2	N	-0-					-0-
06	1020	N	983	-0-	-37 B	-13367	30	1	953	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	#	783	-0-	-85	-0-	783	3			N	-0-					-0-
02	790	R	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	868	#	683	-0-	-185	-0-	683	3			N	-0-					-0-
04	840	#	762	-0-	-78	-0-	762	3			N	-0-					-0-
05	868	#	777	-0-	-91	-0-	777	3			N	-0-					-0-
06	840	#	594	-0-	-246	-0-	594	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	#	326	-0-	-387	-0-	323	3	3	9	N	3					57
02	644	#	641	-0-	-3	-0-	573	3	68	9	N	62					119
03	784	R	784	-0-	-0-	-0-	749	3	35	9	N	32	132	1			19
04	690	#	668	-0-	-22	-0-	664	3	4	9	N	4					23
05	732	R	732	-0-	-0-	-0-	729	3	3	9	N	3					26
06	750	#	441	-0-	-309	-0-	437	3	4	9	N	4					30

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	R	162	-0-	-0-	-0-	152	2	10	9	N	9					129
02	288	R	288	-0-	-0-	-0-	279	2	9	9	N	8					137
03	267	R	267	-0-	-0-	-0-	257	2	10	9	N	9					146
04	298	R	298	-0-	-0-	-0-	289	2	9	9	N	8					154
05	457	R	457	-0-	-0-	-0-	449	2	8	9	N	7					161
*06	465	R	465	-0-	-0-	-0-	456	2	9	9	N	8					169

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	S	400	-0-	-468	-0-	387	2	13	9	N	12					57
02	784	S	749	-0-	-35	-0-	739	2	10	9	N	9					66
03	744	S	672	-0-	-72	-0-	662	2	10	9	N	9					75
04	764	S	764	-0-	-0-	-0-	755	2	9	9	N	8					83
05	1017	S	1017	-0-	-0-	-0-	1005	2	12	9	N	11					94
*06	916	S	916	-0-	-0-	-0-	905	2	11	9	N	10					104

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
02	392	N	264	-0-	-128	-0-	264	3			N	-0-					-0-
03	434	N	113	-0-	-321	-0-	113	3			N	-0-					-0-
04	330	N	109	-0-	-221	-0-	109	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
05	341	N	181	-0-	-160	-0-	181	2			N	-0-					-0-
06	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	X	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					40
*05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					40
*06	3000	N	3357	-0-	357	357	3357	2			N	-0-					40

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2043	-0-	2043	14399	2043	2			N	-0-					71
02	T. A.		-0-	-0-	-0-	14399					N	-0-					71
03	T. A.		-0-	-0-	-0-	14399					N	-0-					71
04	T. A.		3458	-0-	3458	17857	3458	2			N	-0-					71
05	T. A.		3523	-0-	3523	21380	3523	2			N	-0-					71
06	T. A.		3358	-0-	3358	24738	3358	2			N	-0-					71

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					24
04	2310	X	4	-0-	-2306	-0-	4	2			N	-0-					24
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					24
06	9	N	-0-	-0-	-9	-0-					N	-0-					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

01	1457	X	827	-0-	-630	-0-	8	1	819	3	Y	-0-					18
02	1316	X	913	-0-	-403	-0-	11	1	883	3	Y	17					35
							19	9									
03	1457	X	1096	-0-	-361	-0-	13	1	1072	3	Y	10					45
							11	9									
04	1260	X	1001	-0-	-259	-0-	14	1	987	3	Y	-0-					45
05	1199	X	1199	-0-	-0-	-0-	1199	3			Y	-0-					45
06	DLQ G-10		1224	-0-	1224	1224	1213	3	11	9	Y	10					55

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

01	1891	N	1515	-0-	-376	-0-	1515	3			N	-0-					34
02	1596	N	1421	-0-	-175	-0-	1421	3			N	-0-					34
03	1643	N	1504	-0-	-139	-0-	1504	3			N	-0-					34
04	1470	N	1449	-0-	-21	-0-	1449	3			N	-0-					34
*05	1581	N	1525	-0-	-56	-0-	1525	3			N	-0-					34
*06	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					34

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1570	-0-	-290	-0-	17	1	1523	3	N	27					96
							30	9									
02	1714	N	1714	-0-	-0-	-0-	22	1	1692	3	N	-0-					96
03	1829	N	1822	-0-	-7	-0-	20	1	1793	3	N	8					104
							9	9									
04	1838	N	1838	-0-	-0-	-0-	12	1	1778	3	N	30					134
							15	4	33	9							
05	3100	N	3221	-0-	121	121	3221	3			N	-0-					134
*06	3000	N	3079	-0-	79	200	3055	3	24	9	N	22					156

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	859	-0-	-1249	-0-	859	3			N	-0-					-0-
02	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
03	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
04	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					-0-
05	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
*06	2490	X	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	592	-0-	-59	-0-	592	3			N	-0-					53
02	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					53
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					53
04	570	N	213	-0-	-357	-0-	213	3			N	-0-					53
05	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					53
06	630	N	525	-0-	-105	-0-	525	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*06	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS //CONT.// 507244
URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

01	0 X	-0-	-0-	-0-	-0-					N	-0-					406
02	0 X	-0-	-0-	-0-	-0-					N	-0-					406
03	0 X	-0-	-0-	-0-	-0-					N	-0-					406
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

01	649 X	649	-0-	-0-	-0-	620	2	29	9	N	26	183	1			93
02	1571 X	1571	-0-	-0-	-0-	1543	2	28	9	N	25					118
03	1441 X	1441	-0-	-0-	-0-	1417	2	24	9	N	22					140
04	14B2 EXT	1198	-0-	1198	1198	1184	2	14	9	N	13					153
05	14B2 EXT	1341	-0-	1341	2539	1319	2	22	9	N	20					173
06	14B2 EXT	1046	-0-	1046	3585	1027	2	19	9	N	17					190

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

01	538 X	538	-0-	-0-	-0-	532	2	6	9	N	5					85
02	1182 X	1182	-0-	-0-	-0-	1171	2	11	9	N	10					95
03	1074 X	1074	-0-	-0-	-0-	1074	2			N	-0-					95
04	14B2 EXT	929	-0-	929	929	927	2	2	9	N	2					97
05	14B2 EXT	990	-0-	990	1919	983	2	7	9	N	6					103
06	14B2 EXT	796	-0-	796	2715	790	2	6	9	N	5					108

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	958	X	958	-0-	-0-	-0-	950	2	8	9	N	7					81
02	1874	X	1874	-0-	-0-	-0-	1860	2	14	9	N	13					94
03	1835	X	1835	-0-	-0-	-0-	1827	2	8	9	N	7					101
04	14B2 EXT		1580	-0-	1580	1580	1571	2	9	9	N	8					109
05	14B2 EXT		1973	-0-	1973	3553	1960	2	13	9	N	12					121
06	14B2 EXT		1316	-0-	1316	4869	1310	2	6	9	N	5					126

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

01	1100	X	1100	-0-	-0-	-0-	42	1	1057	2	N	1					23
							1	9									
02	1064	X	899	-0-	-165	-0-	48	1	851	2	N	-0-					23
03	1178	X	793	-0-	-385	-0-	28	1	765	2	N	-0-					23
04	1140	X	528	-0-	-612	-0-	32	1	496	2	N	-0-					23
05	1085	X	816	-0-	-269	-0-	36	1	780	2	N	-0-					23
*06	847	N	847	-0-	-0-	-0-	50	1	797	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

01	744	X	238	-0-	-506	-0-	62	1	176	2	N	-0-					94
02	819	X	819	-0-	-0-	-0-	50	1	769	2	N	-0-					94
03	946	X	946	-0-	-0-	-0-	54	1	890	2	N	2	2	8			94
							2	9									
04	838	X	838	-0-	-0-	-0-	48	1	790	2	N	-0-					94
05	899	X	716	-0-	-183	-0-	36	1	680	2	N	-0-					94
06	930	N	812	-0-	-118	-0-	50	1	762	2	N	-0-					94

EAA OPERATING, LLC 238472
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

01	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	5880	X	291	-0-	-5589	-0-	291	2			N	-0-					-0-
03	6510	X	245	-0-	-6265	-0-	245	2			N	-0-					-0-
04	6300	X	28	-0-	-6272	-0-	28	2			N	-0-					-0-
05	9816	X	9816	-0-	-0-	-0-	9816	2			N	-0-					-0-
06	6300	X	-0-	-0-	-6300	-0-					N	-0-					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EAA OPERATING, LLC //CONT.// 238472
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	167	-0-	-50	-0-	167	2			N	-0-					83
02	196	X	171	-0-	-25	-0-	171	2			N	-0-					83
03	217	X	190	-0-	-27	-0-	190	2			N	-0-					83
04	210	X	175	-0-	-35	-0-	175	2			N	-0-					83
05	418	X	418	-0-	-0-	-0-	243	2	175	9	N	159	187	1			55
*06	308	N	308	-0-	-0-	-0-	236	2	72	9	N	65					120

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	X	1172	-0-	-37	-0-	1172	2			N	-0-					129
02	1204	X	1030	-0-	-174	-0-	1030	2			N	-0-					129
03	1333	X	1121	-0-	-212	-0-	1112	2	9	9	N	8					137
04	1290	X	1105	-0-	-185	-0-	1105	2			N	-0-					137
05	1302	X	1173	-0-	-129	-0-	1173	2			N	-0-	74	1			63
*06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					63

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	5					26
02	0	X	-0-	-0-	-0-	-0-					N	6					32
03	2296	X	2296	-0-	-0-	-0-	2290	2	6	9	N	5					37
04	2190	X	2190	-0-	-0-	-0-	2188	2	2	9	N	2					39
*05	2275	X	2275	-0-	-0-	-0-	2272	2	3	9	N	3					42
06	2220	N	2200	-0-	-20	-0-	2198	2	2	9	N	2					44

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	N	809	-0-	-0-	-0-	807	2	2	9	N	2					30
02	664	N	664	-0-	-0-	-0-	656	2	8	9	N	7					37
03	841	X	841	-0-	-0-	-0-	837	2	4	9	N	4					41
04	780	N	441	-0-	-339	-0-	441	2			N	-0-					41
05	744	N	-0-	-0-	-744	-0-					N	-0-					41
*06	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					41

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2237	R	2237	-0-	-0-	-0-	2227	2	10	9	N	9					101
02	2087	R	2087	-0-	-0-	-0-	2079	2	8	9	N	7					108
03	2328	R	2328	-0-	-0-	-0-	2319	2	9	9	N	8					116
04	2280	#	2211	-0-	-69	-0-	2207	2	4	9	N	4					120
05	2356	#	2287	-0-	-69	-0-	2278	2	9	9	N	8					128
*06	2294	R	2294	-0-	-0-	-0-	2294	2			N	-0-					128

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

01	403	N	217	-0-	-186	-0-	217	2			N	-0-					58
02	364	N	-0-	-0-	-364	-0-					N	-0-					58
03	403	#	273	-0-	-130	-0-	273	2			N	-0-					58
04	210	#	180	-0-	-30	-0-	180	2			N	-0-					58
05	465	#	194	-0-	-271	-0-	194	2			N	-0-					58
06	270	N	157	-0-	-113	-0-	157	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

01	3781	R	3781	-0-	-0-	-0-	3717	2	64	9	N	58	193	1			147
02	2688	#	2542	-0-	-146	-0-	2448	2	94	9	N	85					232
03	2976	#	1215	-0-	-1761	-0-	1178	2	37	9	N	34					266
04	3660	#	2273	-0-	-1387	-0-	2214	2	59	9	N	54					320
05	3782	#	2484	-0-	-1298	-0-	2449	2	35	9	N	32					352
06	3660		1397	-0-	-2263	-0-	1329	2	68	9	N	62	197	1			217

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

URSCHEL RANCH (MORROW, UPPER) //CONT.// 92793 300 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	N	16890	-0-	9140 B	9140	16871	2	19	9	N	17					37
02	7000	N	9565	-0-	2565 B	11705	9559	2	6	9	N	5					42
03/01 BALANCING DATE STATUS -> 11705																	
03	7750	N	9173	-0-	1423 B	13128	9166	2	7	9	N	6					48
04	720		7745	-0-	7025 B	20153	7743	2	2	9	N	2					50
05	744		7098	-0-	6354 B	26507	7092	2	6	9	N	5					55
06	720		6312	-0-	5592 B	32099	6309	2	3	9	N	3					58

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					100
02	756	N	733	-0-	-23	-0-	733	2			N	-0-					100
03	806	N	799	-0-	-7	-0-	799	2			N	-0-					100
04	780	N	750	-0-	-30	-0-	750	2			N	-0-					100
05	806	N	797	-0-	-9	-0-	797	2			N	-0-					100
06	780	N	746	-0-	-34	-0-	746	2			N	-0-					100

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					33
02	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					33
03	2573	N	2313	-0-	-260	-0-	2313	2			N	-0-					33
04	2370	N	2267	-0-	-103	-0-	2266	2	1	9	N	1					34
05	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					34
*06	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					34

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3378	-0-	278	278	3378	2			N	-0-					13
02	2800	N	2663	-0-	-137	141	2663	2			N	-0-					13
03	3068	N	2927	-0-	-141	-0-	2927	2			N	-0-					13
04	2824	X	2824	-0-	-0-	-0-	2822	2	2	9	N	2					15
05	2929	X	2929	-0-	-0-	-0-	2927	2	2	9	N	2					17
*06	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					17

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2984	N	2984	-0-	-0-	-0-	99	1	2885	3	N	-0-					108
02	2800	N	2870	-0-	70	70	100	1	2770	3	N	-0-					108
03	2973	N	2903	-0-	-70	-0-	114	1	2789	3	N	-0-					108
04	2880	N	2626	-0-	-254	-0-	2626	3			N	-0-					108
05	3100	X	2017	-0-	-1083	-0-	2017	3			N	-0-					108
06	3000	X	2339	-0-	-661	-0-	2339	3			N	-0-					108

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

01	3855	X	3855	-0-	-0-	-0-	31	1	3823	2	N	1					1
							1	9									
02	3505	X	3505	-0-	-0-	-0-	32	1	3472	2	N	1	1	8			1
							1	9									
03	3924	X	3924	-0-	-0-	-0-	37	1	3887	2	N	-0-					1
04	3576	X	3576	-0-	-0-	-0-	6	1	3570	2	N	-0-					1
*05	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					1
*06	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					1

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

01	6045	X	5657	-0-	-388	-0-	5657	2			N	-0-					-0-
02	5348	X	4961	-0-	-387	-0-	4961	2			N	-0-					-0-
03	5921	X	5666	-0-	-255	-0-	5666	2			N	-0-					-0-
04	5700	X	5380	-0-	-320	-0-	5380	2			N	-0-					-0-
05	5890	X	5693	-0-	-197	-0-	5693	2			N	-0-					-0-
06	5490	X	5480	-0-	-10	-0-	5480	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

01	4340	X	3524	-0-	-816	-0-	30	1	3494	2	N	-0-					23
02	3920	X	3676	-0-	-244	-0-	25	1	3649	2	N	2	2	8			23
							2	9									
03	4092	X	4054	-0-	-38	-0-	36	1	4018	2	N	-0-					23
04	3960	X	3851	-0-	-109	-0-	5	1	3846	2	N	-0-					23
*05	3534	X	3522	-0-	-12	-0-	3522	2			N	-0-					23
*06	3930	X	3390	-0-	-540	-0-	3390	2			N	-0-					23

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
02	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
03	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					-0-
04	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					-0-
*05	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-
*06	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1477	N	1477	-0-	-0-	-0-	1455	2	22	9	N	20					173
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					173
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					173
04	1440	N	1304	-0-	-136	-0-	1304	2			N	-0-					173
05	1364	N	1284	-0-	-80	-0-	1284	2			N	-0-					173
06	1470	N	1228	-0-	-242	-0-	1228	2			N	-0-					173

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178322		32237	-0-	-146085	-0-	1690	1	26485	2	N	3693	3670	1			3585
							4062	9									
02	36708	#	24003	-0-	-12705	-0-	1279	1	20044	2	N	2436	2383	1			3638
							2680	9									
03	37789	#	30013	-0-	-7776	-0-	1546	1	23960	2	N	4097	3940	1			3795
							4507	9									
04	36270	#	32159	-0-	-4111	-0-	1505	1	26076	2	N	4162	3976	1			3981
							4578	9									
05	35278	#	23101	-0-	-12177	-0-	1192	1	18677	2	N	2938	3074	1			3845
							3232	9									
06	31200	#	22652	-0-	-8548	-0-	1090	1	17073	2	N	4081	3974	1			3952
							4489	9									

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	422	-0-	-167	-0-	422	2			N	-0-					129
02	554	X	554	-0-	-0-	-0-	554	2			N	-0-					129
03	589	X	575	-0-	-14	-0-	575	2			N	-0-					129
04	587	X	587	-0-	-0-	-0-	587	2			N	-0-					129
05	620	X	577	-0-	-43	-0-	577	2			N	-0-					129
06	570	N	546	-0-	-24	-0-	546	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					152
02	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					152
03	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					152
04	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					152
*05	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					152
*06	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1268	N	1268	-0-	-0-	-0-	62	1	1206	2	N	-0-					151
02	1344	N	827	-0-	-517	-0-	40	1	787	2	N	-0-					151
03	1333	N	424	-0-	-909	-0-	14	1	410	2	N	-0-					151
04	1230	N	1193	-0-	-37	-0-	48	1	1145	2	N	-0-					151
05	1303	N	1303	-0-	-0-	-0-	62	1	1241	2	N	-0-					151
*06	1037	N	1037	-0-	-0-	-0-	46	1	991	2	N	-0-	104	1			47

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	X	195	-0-	-1076	-0-	10	1	185	2	N	-0-					-0-
02	1120	X	971	-0-	-149	-0-	56	1	915	2	N	-0-					-0-
03	1240	X	559	-0-	-681	-0-	38	1	521	2	N	-0-					-0-
04	1200	X	601	-0-	-599	-0-	46	1	555	2	N	-0-					-0-
05	1085	X	802	-0-	-283	-0-	62	1	740	2	N	-0-					-0-
06	540	N	481	-0-	-59	-0-	32	1	449	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	1513	-0-	-99	-0-	31	1	1482	2	N	-0-					170
02	1484	X	1421	-0-	-63	-0-	28	1	1393	2	N	-0-					170
03	1643	X	1569	-0-	-74	-0-	31	1	1538	2	N	-0-					170
04	1560	X	1522	-0-	-38	-0-	30	1	1492	2	N	-0-					170
05	1581	X	1554	-0-	-27	-0-	31	1	1523	2	N	-0-					170
06	1530	N	1254	-0-	-276	-0-	30	1	1224	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	1016	-0-	-1557	-0-	47	1	914	2	N	50					115
							55	9									
02	2365	X	2365	-0-	-0-	-0-	55	1	2200	2	N	100					215
							110	9									
03	2387	X	1077	-0-	-1310	-0-	16	1	1018	2	N	39	187	1			67
							43	9									
04	2310	X	1695	-0-	-615	-0-	43	1	1649	2	N	3					70
							3	9									
05	2978	X	2978	-0-	-0-	-0-	54	1	2803	2	N	110	120	1			60
							121	9									
*06	2816	N	2816	-0-	-0-	-0-	29	1	2743	2	N	40					100
							44	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	61	-0-	-32	-0-	28	1	33	2	N	-0-					62
02	84	N	60	-0-	-24	-0-	28	1	32	2	N	-0-					62
03	93	N	77	-0-	-16	-0-	28	1	49	2	N	-0-					62
04	95	N	95	-0-	-0-	-0-	20	1	75	2	N	-0-					62
05	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					62
*06	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	1403	-0-	-1294	-0-	84 162	1 9	1157	2	N	147	346	1			117
02	2436	X	1082	-0-	-1354	-0-	99 169	1 9	814	2	N	154					271
03	2046	X	1006	-0-	-1040	-0-	101 147	1 9	758	2	N	134	157	1	2	8	246
04	1980	X	915	-0-	-1065	-0-	99 146	1 9	670	2	N	133	184	1			195
05	2046	X	1347	-0-	-699	-0-	174 245	1 9	928	2	N	223	171	1			247
06	960	N	633	-0-	-327	-0-	75 120	1 9	438	2	N	109					356

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10881	X	7580	-0-	-3301	-0-	6941	2	639	9	N	581	555	1			547
02	9828	X	8931	-0-	-897	-0-	8349	2	582	9	N	529	734	1			342
03	10881	X	9040	-0-	-1841	-0-	8582	2	458	9	N	416	180	1	2	8	576
04	10470	X	8021	-0-	-2449	-0-	7612	2	409	9	N	372	542	1			406
*05	9889	X	7338	-0-	-2551	-0-	6894	2	444	9	N	404	515	1	3	8	292
*06	9570	X	4413	-0-	-5157	-0-	4190	2	223	9	N	203	4	8			491

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF. 10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF. 11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	X	760	-0-	-15	-0-	760	2			N	-0-					130
02	700	X	660	-0-	-40	-0-	660	2			N	-0-					130
03	775	X	729	-0-	-46	-0-	729	2			N	-0-					130
04	750	X	721	-0-	-29	-0-	721	2			N	-0-					130
05	775	X	760	-0-	-15	-0-	760	2			N	-0-					130
*06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					130

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF. 13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	X	458	-0-	-0-	-0-	46	1	412	3	N	-0-					-0-
02	397	X	397	-0-	-0-	-0-	42	1	355	3	N	-0-					-0-
03	465	X	442	-0-	-23	-0-	43	1	399	3	N	-0-					-0-
04	450	X	370	-0-	-80	-0-	370	3			N	-0-					-0-
05	465	X	435	-0-	-30	-0-	435	3			N	-0-					-0-
*06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	6458	-0-	-1044	-0-	6374	2	84	9	N	76					208
02	6776	X	6112	-0-	-664	-0-	5982	2	130	9	N	118					326
03	6563	X	6563	-0-	-0-	-0-	6438	2	125	9	N	114	192	1			248
04	7260	X	6168	-0-	-1092	-0-	6056	2	112	9	N	102	191	1			159
05	7068	X	6361	-0-	-707	-0-	6253	2	108	9	N	98					257
*06	7240	X	7240	-0-	-0-	-0-	7149	2	91	9	N	83	191	1			149

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

01	0	X	-0-	-0-	-0-	-0-					N	83	195	1			453
02	7727	X	7727	-0-	-0-	-0-	7639	2	88	9	N	80					533
03	8211	X	8211	-0-	-0-	-0-	8111	2	100	9	N	91	189	1			435
04	7660	X	7660	-0-	-0-	-0-	7574	2	86	9	N	78					513
05	8556	X	7783	-0-	-773	-0-	7685	2	98	9	N	89	188	1			414
06	8280	X	8071	-0-	-209	-0-	7980	2	91	9	N	83					497

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

01	9145	X	9018	-0-	-127	-0-	8843	2	175	9	N	159	192	1			531
02	7700	X	6634	-0-	-1066	-0-	6524	2	110	9	N	100					631
03	7450	X	7450	-0-	-0-	-0-	7408	2	42	9	N	38					669
04	8850	X	8270	-0-	-580	-0-	8157	2	113	9	N	103	188	1			584
05	9021	X	7803	-0-	-1218	-0-	7675	2	128	9	N	116					700
06	8730	X	6256	-0-	-2474	-0-	6067	2	189	9	N	172	354	1			518

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

01	6789	X	4925	-0-	-1864	-0-	4925	3			N	-0-					-0-
02	6132	X	5335	-0-	-797	-0-	5335	3			N	-0-					-0-
03	6572	X	4258	-0-	-2314	-0-	4258	3			N	-0-					-0-
04	6360	X	4067	-0-	-2293	-0-	4067	3			N	-0-					-0-
05	5921	X	-0-	-0-	-5921	-0-					N	-0-					-0-
06	5730	X	-0-	-0-	-5730	-0-					N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

01	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
02	980	N	-0-	-0-	-980	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36766	X	33220	-0-	-3546	-0-	33220	2			N	-0-					-0-
02	39195	X	39195	-0-	-0-	-0-	39195	2			N	-0-					-0-
03	42191	X	28586	-0-	-13605	-0-	28586	2			N	-0-					-0-
04	40830	X	29856	-0-	-10974	-0-	29856	2			N	-0-					-0-
05	43400	X	18670	-0-	-24730	-0-	18670	2			N	-0-					-0-
06	42000	X	36221	-0-	-5779	-0-	36221	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					111
02	2296	X	2079	-0-	-217	-0-	2079	2			N	-0-					111
03	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					111
04	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					111
05	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					111
*06	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	3321	-0-	-2228	-0-	35	1	3286	3	N	-0-					-0-
02	5012	X	4096	-0-	-916	-0-	37	1	4059	3	N	-0-					-0-
03	5177	X	3720	-0-	-1457	-0-	47	1	3673	3	N	-0-					-0-
04	5010	X	2879	-0-	-2131	-0-	2879	3			N	-0-					-0-
05	4735	X	4735	-0-	-0-	-0-	4735	3			N	-0-					-0-
*06	4593	X	4593	-0-	-0-	-0-	4593	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	3877	-0-	-1486	-0-	36	1	3841	2	N	-0-					-0-
02	7168	X	6773	-0-	-395	-0-	6772	2	1	9	N	1	1	8			-0-
03	7936	X	4632	-0-	-3304	-0-	4632	2			N	-0-					-0-
04	7680	X	4255	-0-	-3425	-0-	4255	2			N	-0-					-0-
05	7502	X	3457	-0-	-4045	-0-	3457	2			Y	-0-					-0-
06	7260	X	4720	-0-	-2540	-0-	4720	2			Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2644	-0-	-363	-0-	2644	2			N	-0-					-0-
02	2716	X	2539	-0-	-177	-0-	2539	2			N	-0-					-0-
03	2697	X	2506	-0-	-191	-0-	2506	2			N	-0-					-0-
04	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
05	2821	X	2778	-0-	-43	-0-	2778	2			N	-0-					-0-
06	2730	X	1997	-0-	-733	-0-	1997	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

01	10726	X	9477	-0-	-1249	-0-	42	1	9435	3	N	-0-					131
02	10017	X	10017	-0-	-0-	-0-	42	1	9975	3	N	-0-					131
03	10881	X	7825	-0-	-3056	-0-	35	1	7790	3	N	-0-					131
04	10530	X	9992	-0-	-538	-0-	9992	3			N	-0-					131
05	11098	X	10501	-0-	-597	-0-	10501	3			N	-0-					131
*06	10896	X	10896	-0-	-0-	-0-	10896	3			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

01	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
03	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
04	1230	N	942	-0-	-288	-0-	942	2			N	-0-					-0-
05	1581	N	1288	-0-	-293	-0-	1288	2			N	-0-					-0-
*06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

01	17670	X	15837	-0-	-1833	-0-	15837	2			N	-0-					-0-
02	16971	X	16971	-0-	-0-	-0-	16971	2			N	-0-					-0-
03	18538	X	13906	-0-	-4632	-0-	13906	2			N	-0-					-0-
04	17940	X	15754	-0-	-2186	-0-	15754	2			N	-0-					-0-
05	18786	X	17400	-0-	-1386	-0-	17400	2			N	-0-					-0-
06	18180	X	11777	-0-	-6403	-0-	11777	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

01	3999	#	3125	-0-	-874	-0-	561	1	2558	2	N	5	173	1			22
							6	9									
02	3769	R	3769	-0-	-0-	-0-	507	1	3239	2	N	21					43
							23	9									
03	3906	#	3791	-0-	-115	-0-	561	1	3216	2	N	13					56
							14	9									
04	3780	#	3664	-0-	-116	-0-	543	1	3102	2	N	17					73
							19	9									
05	4185	#	3445	-0-	-740	-0-	253	1	3175	2	N	15					88
							17	9									
06	4050		2820	-0-	-1230	-0-	2805	2	15	9	N	14					102

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

01	434	#	420	-0-	-14	-0-	395	2	25	9	N	23					102
02	420	#	405	-0-	-15	-0-	390	2	15	9	N	14					116
03	530	R	530	-0-	-0-	-0-	507	2	23	9	N	21					137
04	450	#	404	-0-	-46	-0-	383	2	21	9	N	19					156
05	434	#	425	-0-	-9	-0-	402	2	23	9	N	21					177
06	510	N	394	-0-	-116	-0-	376	2	18	9	N	16					193

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

01	3286	X	2538	-0-	-748	-0-	26	1	2510	2	N	2					64
							2	9									
02	2968	X	2550	-0-	-418	-0-	37	1	2513	2	N	-0-	2	5			62
03	3286	X	2662	-0-	-624	-0-	27	1	2635	2	N	-0-					62
04	3180	X	2851	-0-	-329	-0-	15	1	2836	2	N	-0-	5	5			57
*05	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					57
*06	3007	X	3007	-0-	-0-	-0-	2999	2	8	9	N	7					64

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

01	5425 X	4016	-0-	-1409	-0-	3936	2	80	9	N	73					202
02	4536 X	3815	-0-	-721	-0-	3705	2	110	9	N	100	175	1			127
03	5022 X	4082	-0-	-940	-0-	4018	2	64	9	N	58					185
04	4680 X	3780	-0-	-900	-0-	3732	2	48	9	N	44	185	1			44
05	4650 X	3902	-0-	-748	-0-	3825	2	77	9	N	70					114
06	4080 X	3489	-0-	-591	-0-	3488	2	1	9	N	1					115

WEST PARK (ATOKA) //CONT.// 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	983	X	983	-0-	-0-	-0-	980	2	3	9	N	3					195
02	924	X	-0-	-0-	-924	-0-					N	10					205
03	1023	X	910	-0-	-113	-0-	900	2	10	9	N	9	191	1			23
04	990	X	895	-0-	-95	-0-	887	2	8	9	N	7					30
05	1023	X	860	-0-	-163	-0-	851	2	9	9	N	8					38
06	870	N	796	-0-	-74	-0-	794	2	2	9	N	2					40

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2145	N	2145	-0-	-0- B	-0-	2075	2	70	9	Y	64	1	8			105
02	1848	N	1820	-0-	-28 B	-0-	1784	2	36	9	Y	33					138
03	2046	N	2011	-0-	-35 B	-0-	1970	2	41	9	Y	37					175
04	2134	N	2134	-0-	-0- B	-0-	2045	2	89	9	Y	81	196	1			60
05	2046	N	2046	-0-	-0- B	-0-	2035	2	11	9	Y	10					70
*06	2023	N	2023	-0-	-0- B	-0-	1995	2	28	9	Y	25					95

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2603	N	2603	-0-	-0- B	-0-	2545	2	58	9	N	53	198	1			67
02	2303	N	2303	-0-	-0- B	-0-	2256	2	47	9	N	43					110
03	2558	N	2558	-0-	-0- B	-0-	2503	2	55	9	N	50					160
04	2400	N	2343	-0-	-57 B	-0-	2307	2	36	9	N	33					193
05	2480	N	2368	-0-	-112 B	-0-	2324	2	44	9	N	40	199	1	1	8	33
06	2400	N	2113	-0-	-287 B	-0-	2083	2	30	9	N	27					60

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

01	PRTL PLG	-0-	-0-	-0- B	-0-						Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0- B	-0-						Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0- B	-0-						Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0- B	-0-						Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1758	N	1758	-0-	-0- B	-0-	1735	2	23	9	N	21	186	1			23
02	1569	N	1569	-0-	-0- B	-0-	1547	2	22	9	N	20	2	8			41
03	1705	N	1693	-0-	-12 B	-0-	1661	2	32	9	N	29	2	8			68
04	1710	N	1618	-0-	-92 B	-0-	1588	2	30	9	N	27	2	8			93
05	1736	N	1583	-0-	-153 B	-0-	1519	2	64	9	N	58	1	8			150
06	1650	N	1521	-0-	-129 B	-0-	1487	2	34	9	N	31					181

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7657	X	6501	-0-	-1156 B	-0-	6315	2	186	9	N	169	191	1			180
02	6916	X	5657	-0-	-1259 B	-0-	5514	2	143	9	N	130	200	1			110
03	7657	X	6219	-0-	-1438 B	-0-	6058	2	161	9	N	146	186	1			70
04	6750	X	5869	-0-	-881 B	-0-	5706	2	163	9	N	148					218
05	6696	X	6128	-0-	-568 B	-0-	5968	2	160	9	N	145	198	1			165
06	6300	X	5778	-0-	-522 B	-0-	5650	2	128	9	N	116	193	1			88

TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	X	10	-0-	-0- B	-0-	10	2			Y	-0-					-0-
02	12	X	-0-	-0-	-12 B	-0-					Y	-0-					-0-
03	19	X	19	-0-	-0- B	-0-	19	2			Y	-0-					-0-
04	12	X	-0-	-0-	-12 B	-0-					Y	-0-					-0-
*05	10	X	-0-	-0-	-10 B	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	507	X	507	-0-	-0- B	-0-	507	2			Y	-0-	12	7			5
*10	975	X	975	-0-	-0- B	-0-	975	2			Y	-0-					5
*11	1311	X	1311	-0-	-0- B	-0-	1311	2			Y	-0-					5
*12	1758	X	1758	-0-	-0- B	-0-	1758	2			Y	-0-					5
*01	961	X	-0-	-0-	-961 B	-0-					Y	-0-					5
*02	1733	X	1733	-0-	-0- B	-0-	1698	2	35	9	Y	32	28	1			9
*03	1767	X	180	-0-	-1587 B	-0-	180	2			Y	-0-					9
*04	1710	X	843	-0-	-867 B	-0-	843	2			Y	-0-					9
*05	1922	X	399	-0-	-1523 B	-0-	399	2			Y	-0-					9
06	1860	X	18	-0-	-1842 B	-0-	18	2			Y	-0-					9

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1710	X	1519	-0-	-191 B	-0-	1510	2	9	9	Y	8					11
*10	1484	X	1484	-0-	-0- B	-0-	1484	2			Y	-0-					11
*11	1546	X	1546	-0-	-0- B	-0-	1546	2			Y	-0-	11	1			-0-
*12	1678	X	1678	-0-	-0- B	-0-	1676	2	2	9	Y	2	1	8			1
*01	1550	X	1337	-0-	-213 B	-0-	1335	2	2	9	Y	2	1	8			2
*02	2417	X	2417	-0-	-0- B	-0-	2414	2	3	9	Y	3	3	8			2
*03	1674	X	1608	-0-	-66 B	-0-	1606	2	2	9	Y	2	2	8			2
*04	1620	X	1519	-0-	-101 B	-0-	1517	2	2	9	Y	2	2	8			2
*05	2666	X	1655	-0-	-1011 B	-0-	1654	2	1	9	Y	1	1	8			2
*06	2580	X	1752	-0-	-828 B	-0-	1751	2	1	9	Y	1	1	8			2

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	570	X	385	-0-	-185 B	-0-	366	2	19	9	Y	17					17
*10	651	X	47	-0-	-604 B	-0-	47	2			Y	-0-					17
*11	630	X	193	-0-	-437 B	-0-	193	2			Y	-0-					17
*12	651	X	156	-0-	-495 B	-0-	156	2			Y	-0-					17
*01	1612	X	240	-0-	-1372 B	-0-	240	2			Y	-0-					17
*02	1456	X	684	-0-	-772 B	-0-	682	2	2	9	Y	2	17	1			2
*03	754	X	754	-0-	-0- B	-0-	754	2			Y	-0-					2
*04	942	X	942	-0-	-0- B	-0-	942	2			Y	-0-					2
*05	964	X	964	-0-	-0- B	-0-	949	2	15	9	Y	14					16
*06	872	X	872	-0-	-0- B	-0-	865	2	7	9	Y	6	15	1	1	8	6

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	474	-0-	-146 B	-0-	8	1	466	2	Y	-0-					22
02	504	N	489	-0-	-15 B	-0-	7	1	482	2	Y	-0-					22
03	508	N	508	-0-	-0- B	-0-	8	1	500	2	Y	-0-					22
04	478	N	478	-0-	-0- B	-0-	8	1	470	2	Y	-0-					22
05	527	N	435	-0-	-92 B	-0-	8	1	427	2	Y	-0-					22
06	480	N	452	-0-	-28 B	-0-	8	1	444	2	Y	-0-					22

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	X	532	-0-	-181 B	-0-	531	2	1	9	Y	1	1	8			1
02	1300	X	1300	-0-	-0- B	-0-	1298	2	2	9	Y	2	2	8			1
03	651	X	391	-0-	-260 B	-0-	389	2	2	9	Y	2	2	8			1
04	776	X	776	-0-	-0- B	-0-	775	2	1	9	Y	1	1	8			1
*05	1426	X	529	-0-	-897 B	-0-	529	2			Y	-0-					1
*06	1380	X	371	-0-	-1009 B	-0-	371	2			Y	-0-					1

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	930	X	612	-0-	-318 B	-0-	612	2			Y	-0-	1	7			5
*10	1116	X	862	-0-	-254 B	-0-	862	2			Y	-0-					5
*11	1080	X	656	-0-	-424 B	-0-	656	2			Y	-0-					5
*12	301	N	301	-0-	-0- B	-0-	299	2	2	9	Y	2	1	8			6
*01	868	N	216	-0-	-652 B	-0-	215	2	1	9	Y	1	1	8			6
*02	827	N	827	-0-	-0- B	-0-	677	2	150	9	Y	136	118	1	1	8	23
*03	459	N	459	-0-	-0- B	-0-	458	2	1	9	Y	1					24
*04	1386	N	1386	-0-	-0- B	-0-	1384	2	2	9	Y	2	2	8			24
*05	930	N	522	-0-	-408 B	-0-	520	2	2	9	Y	2	1	8			25
06	900	X	462	-0-	-438 B	-0-	461	2	1	9	Y	1	1	8			25

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	534	X	534	-0-	-0-	B	-0-	515	2	19	9	Y	17					17
*10	13	X	13	-0-	-0-	B	-0-	13	2			Y	-0-					17
*11	223	X	223	-0-	-0-	B	-0-	223	2			Y	-0-					17
*12	86	X	86	-0-	-0-	B	-0-	86	2			Y	-0-					17
*01	2263	X	173	-0-	-2090	B	-0-	173	2			Y	-0-					17
*02	2044	X	93	-0-	-1951	B	-0-	91	2	2	9	Y	2	17	1			2
*03	159	X	159	-0-	-0-	B	-0-	159	2			Y	-0-					2
*04	180	X	73	-0-	-107	B	-0-	73	2			Y	-0-					2
*05	186	X	179	-0-	-7	B	-0-	164	2	15	9	Y	14					16
*06	220	X	220	-0-	-0-	B	-0-	216	2	4	9	Y	4	15	1			5

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

*09	529	X	529	-0-	-0-	B	-0-	525	2	4	9	Y	4					5
*10	626	X	626	-0-	-0-	B	-0-	626	2			Y	-0-					5
*11	344	X	344	-0-	-0-	B	-0-	344	2			Y	-0-					5
*12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					5
*01	620	X	-0-	-0-	-620	B	-0-					Y	-0-					5
*02	560	X	186	-0-	-374	B	-0-	151	2	35	9	Y	32	28	1			9
*03	620	X	-0-	-0-	-620	B	-0-					Y	-0-					9
*04	330	X	12	-0-	-318	B	-0-	11	2	1	9	Y	1	1	8			9
*05	217	X	11	-0-	-206	B	-0-	11	2			Y	-0-					9
*06	26	N	26	-0-	-0-	B	-0-	26	2			Y	-0-					9

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

01	558	N	510	-0-	-48	B	-0-	510	2			Y	-0-					19
02	496	N	496	-0-	-0-	B	-0-	495	2	1	9	Y	1	1	8			19
03	535	N	535	-0-	-0-	B	-0-	534	2	1	9	Y	1	1	8			19
04	532	N	532	-0-	-0-	B	-0-	531	2	1	9	Y	1	1	8			19
05	604	N	604	-0-	-0-	B	-0-	535	2	69	9	Y	63	38	1			44
06	510	N	346	-0-	-164	B	-0-	346	2			Y	-0-	18	1			26

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

01	286	N	286	-0-	-0-	B	-0-	286	2			Y	-0-					23
02	296	N	296	-0-	-0-	B	-0-	296	2			Y	-0-					23
03	407	N	407	-0-	-0-	B	-0-	407	2			Y	-0-					23
04	355	N	355	-0-	-0-	B	-0-	355	2			Y	-0-					23
05	450	N	450	-0-	-0-	B	-0-	449	2	1	9	Y	1					24
*06	394	N	394	-0-	-0-	B	-0-	394	2			Y	-0-					24

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

01	1432	N	1432	-0-	-0-	B	-0-	1402	2	30	9	N	27	1	8			91
02	970	N	970	-0-	-0-	B	-0-	918	2	52	9	N	47	111	1	1	8	26
03	1116	N	1089	-0-	-27	B	-0-	1088	2	1	9	N	1	1	8			26
04	1080	N	998	-0-	-82	B	-0-	958	2	40	9	N	36	1	8			61
05	1107	N	1107	-0-	-0-	B	-0-	1093	2	14	9	N	13	1	8			73
06	1050	N	927	-0-	-123	B	-0-	894	2	33	9	N	30	1	8			102

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

01	4247	X	3886	-0-	-361	B	-0-	3886	2			N	-0-					20
02	3836	X	3509	-0-	-327	B	-0-	3509	2			N	-0-					20
03	4050	X	4050	-0-	-0-	B	-0-	4048	2	2	9	N	2	1	8			21
04	3750	X	3696	-0-	-54	B	-0-	3694	2	2	9	N	2	2	8			21
05	4019	X	4019	-0-	-0-	B	-0-	3944	2	75	9	N	68	40	1	1	8	48
06	3930	X	3778	-0-	-152	B	-0-	3777	2	1	9	N	1	18	1	1	8	30

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF. 12066 - 14164

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF. 11940 - 13660

01	2284	N	2284	-0-	-0-	B	-0-	2270	2	14	9	Y	13					71
02	2151	N	2151	-0-	-0-	B	-0-	2150	2	1	9	Y	1	1	8			71
03	2480	N	2480	-0-	-0-	B	-0-	2407	2	73	9	Y	66	1	8			136
04	2354	N	2354	-0-	-0-	B	-0-	2348	2	6	9	Y	5	1	8			140
05	2502	N	2502	-0-	-0-	B	-0-	2425	2	77	9	Y	70	186	1			24
06	2400	N	2369	-0-	-31	B	-0-	2369	2			Y	-0-					24

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF. 11956 - 15326

*09	1538	X	1538	-0-	-0-	B	-0-	1538	2			Y	-0-					-0-
*10	1649	X	1649	-0-	-0-	B	-0-	1649	2			Y	-0-					-0-
*11	870	X	625	-0-	-245	B	-0-	625	2			Y	-0-					-0-
*12	1842	X	1842	-0-	-0-	B	-0-	1840	2	2	9	Y	2	1	8			1
*01	6758	X	1817	-0-	-4941	B	-0-	1816	2	1	9	Y	1	1	8			1
*02	6104	X	2204	-0-	-3900	B	-0-	2201	2	3	9	Y	3	3	8			1
*03	2177	X	2177	-0-	-0-	B	-0-	2175	2	2	9	Y	2	2	8			1
*04	2080	X	2080	-0-	-0-	B	-0-	2078	2	2	9	Y	2	2	8			1
*05	2449	X	1881	-0-	-568	B	-0-	1879	2	2	9	Y	2	1	8			2
*06	2370	X	1851	-0-	-519	B	-0-	1850	2	1	9	Y	1	1	8			2

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF. 11995 - 12356

01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF. 11882 - 14298

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	332	-0-	332	B	332	332	2			N	-0-					-0-
05	14B2	EXT	328	-0-	328	B	660	328	2			Y	-0-					-0-
06	14B2	EXT	189	-0-	189	B	849	189	2			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3120	X	1932	-0-	-1188 B	-0-	1928	2	4	9	Y	4					11
*10	2728	X	2130	-0-	-598 B	-0-	2130	2			Y	-0-					11
*11	2910	X	1588	-0-	-1322 B	-0-	1588	2			Y	-0-	11	1			-0-
*12	3194	X	3194	-0-	-0- B	-0-	3192	2	2	9	Y	2	1	8			1
*01	3007	X	1379	-0-	-1628 B	-0-	1378	2	1	9	Y	1	1	8			1
*02	1932	X	1696	-0-	-236 B	-0-	1693	2	3	9	Y	3	3	8			1
*03	3193	X	1785	-0-	-1408 B	-0-	1783	2	2	9	Y	2	2	8			1
*04	3090	X	1698	-0-	-1392 B	-0-	1696	2	2	9	Y	2	2	8			1
*05	3193	X	1881	-0-	-1312 B	-0-	1879	2	2	9	Y	2	1	8			2
*06	2098	X	2098	-0-	-0- B	-0-	2097	2	1	9	Y	1	1	8			2

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1328	-0-	-67 B	-0-	1328	2			N	-0-					25
02	1176	N	1085	-0-	-91 B	-0-	1083	2	2	9	N	2	2	8			25
03	1302	N	1248	-0-	-54 B	-0-	1248	2			N	-0-					25
04	1290	N	1035	-0-	-255 B	-0-	1002	2	33	9	N	30					55
05	1209	N	1209	-0-	-0- B	-0-	1196	2	13	9	Y	12					67
06	1200	N	1140	-0-	-60 B	-0-	1140	2			Y	-0-					67

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2790	X	-0-	-0-	-2790 B	-0-					Y	3					5
*10	2542	X	535	-0-	-2007 B	-0-	535	2			Y	-0-					5
*11	2460	X	68	-0-	-2392 B	-0-	68	2			Y	-0-					5
*12	2542	X	391	-0-	-2151 B	-0-	391	2			Y	-0-					5
*01	527	X	-0-	-0-	-527 B	-0-					Y	-0-					5
*02	476	X	455	-0-	-21 B	-0-	443	2	12	9	Y	11	8	1			8
*03	527	X	92	-0-	-435 B	-0-	92	2			Y	-0-					8
*04	390	X	-0-	-0-	-390 B	-0-					Y	-0-					8
*05	496	X	245	-0-	-251 B	-0-	245	2			Y	-0-					8
06	480	X	234	-0-	-246 B	-0-	234	2			Y	-0-					8

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1863	-0-	-369 B	-8268	1817	2	46	9	N	42					69
02	1988	N	1733	-0-	-255 B	-8268	1698	2	35	9	N	32	4	8			97
03	2015	N	1941	-0-	-74 B	-8268	1933	2	8	9	N	7					104
04	1800	N	1676	-0-	-124 B	-8268	1643	2	33	9	N	30					134
05	1922	N	1702	-0-	-220 B	-8268	1702	2			Y	-0-					134
06	1890	N	1705	-0-	-185 B	-8268	1687	2	18	9	Y	16					150

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1204	-0-	-253 B	-0-	1162	2	42	9	N	38					80
02	1428	N	1258	-0-	-170 B	-0-	1218	2	40	9	N	36	4	8			112
03	1240	N	1179	-0-	-61 B	-0-	1155	2	24	9	N	22					134
04	1216	N	1216	-0-	-0- B	-0-	1192	2	24	9	N	22					156
05	1395	N	1241	-0-	-154 B	-0-	1235	2	6	9	Y	5					161
*06	1287	N	1287	-0-	-0- B	-0-	1276	2	11	9	Y	10					171

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

*09	4772	X	4772	-0-	-0-	B	-0-	4772	2			Y	-0-	18	7			17
*10	4315	X	4315	-0-	-0-	B	-0-	4315	2			Y	-0-					17
*11	4290	X	2788	-0-	-1502	B	-0-	2788	2			Y	-0-					17
*12	4433	X	4151	-0-	-282	B	-0-	4114	2	37	9	Y	34	1	8			50
*01	17081	X	4689	-0-	-12392	B	-0-	4616	2	73	9	Y	66	1	8			115
*02	15428	X	4453	-0-	-10975	B	-0-	4398	2	55	9	Y	50	142	1	1	8	22
*03	4955	X	4955	-0-	-0-	B	-0-	4951	2	4	9	Y	4	1	8			25
*04	5386	X	5386	-0-	-0-	B	-0-	5383	2	3	9	Y	3	3	8			25
*05	5338	X	5338	-0-	-0-	B	-0-	5206	2	132	9	Y	120					145
*06	5029	X	5029	-0-	-0-	B	-0-	4929	2	100	9	Y	91	135	1	2	8	99

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

01	2728	X	2588	-0-	-140	B	-0-	2553	2	35	9	N	32					59
02	2464	X	2350	-0-	-114	B	-0-	2314	2	36	9	N	33	5	8			87
03	2697	N	2508	-0-	-189	B	-0-	2476	2	32	9	N	29					116
04	2490	N	2093	-0-	-397	B	-0-	2093	2			N	-0-					116
05	2604	N	2400	-0-	-204	B	-0-	2380	2	20	9	Y	18					134
06	2430	N	2386	-0-	-44	B	-0-	2375	2	11	9	Y	10	90	1			54

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

01	1116	X	678	-0-	-438	B	-0-	594	2	84	9	Y	76					200
02	980	X	377	-0-	-603	B	-0-	252	2	125	9	Y	114	190	1			124
03	775	X	259	-0-	-516	B	-0-	150	1	24	2	Y	77					201
								85	9									
04	750	X	716	-0-	-34	B	-0-	160	1	508	2	Y	44	185	1			60
								48	9									
05	1381	X	1381	-0-	-0-	B	-0-	775	1	536	2	Y	64					124
								70	9									
*06	1586	X	1586	-0-	-0-	B	-0-	750	1	727	2	Y	99	178	1			45
								109	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

01	2604	N	2295	-0-	-309	B	-21732	2289	2	6	9	N	5					30
02	2016	N	2067	-0-	51	B	-21681	2037	2	30	9	N	27	3	8			54
03	2077	N	2174	-0-	97	B	-21584	2133	2	41	9	N	37					91
04	2220	N	1999	-0-	-221	B	-21584	1993	2	6	9	N	5					96
05	2294	N	2090	-0-	-204	B	-21584	2090	2			Y	-0-					96
06	2100	N	2114	-0-	14	B	-21570	2080	2	34	9	Y	31					127

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

01	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-18201					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

01	14012	X	3953	-0-	-10059 B	-0-	3901	2	52	9	Y	47					147
02	12656	X	3541	-0-	-9115 B	-0-	3510	2	31	9	Y	28	121	1			54
03	4495	X	4469	-0-	-26 B	-0-	4462	2	7	9	Y	6	28	1			32
04	3930	X	3594	-0-	-336 B	-0-	3594	2			Y	-0-					32
05	4061	X	3129	-0-	-932 B	-0-	3129	2			Y	-0-					32
06	4320	X	3434	-0-	-886 B	-0-	3434	2			Y	-0-					32

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

01	3997	X	3997	-0-	-0- B	-0-	4	1	3875	2	N	107					107
							118	9									
02	3248	X	3207	-0-	-41 B	-0-	3206	2	1	9	N	1	1	8			107
03	4253	X	4253	-0-	-0- B	-0-	4253	2			N	-0-					107
04	4039	X	4039	-0-	-0- B	-0-	3892	2	147	9	N	134					241
05	3782	X	3687	-0-	-95 B	-0-	3685	2	2	9	Y	2	176	1			67
06	3660	X	1471	-0-	-2189 B	-0-	1471	2			Y	-0-					67

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

01	T. A.		-0-	-0-	-0- B	-72907					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-72907					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-72907					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-72907					N	-0-					-0-
*05	T. A.		-0-	-0-	-0- B	-72907					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-72907					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18631	X	1208	-0-	-17423 B	-0-	1065	2	143	9	Y	130					220
02	16828	X	1265	-0-	-15563 B	-0-	1113	2	152	9	Y	138	184	1			174
03	1798	X	1657	-0-	-141 B	-0-	1572	2	85	9	Y	77	189	1			62
04	1740	X	1365	-0-	-375 B	-0-	1219	2	146	9	Y	133					195
*05	1395	X	1378	-0-	-17 B	-0-	1235	2	143	9	Y	130	190	1			135
06	1590	X	1526	-0-	-64 B	-0-	1313	2	213	9	Y	194	180	1			149

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		6573	-0-	6573 B	6573	6477	2	96	9	N	87					87
05	14B2 EXT		3493	-0-	3493 B	10066	3484	2	9	9	Y	8					95
06	14B2 EXT		2545	-0-	2545 B	12611	2520	2	25	9	Y	23	96	1			22

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

01	2828	N	2828	-0-	-0- B	-0-	5	1	2756	2	N	61					95
							67	9									
02	2553	N	2553	-0-	-0- B	-0-	2494	2	59	9	N	54	9	8			140
03	2956	N	2956	-0-	-0- B	-0-	2922	2	34	9	N	31					171
04	2623	N	2623	-0-	-0- B	-0-	2582	2	41	9	N	37	190	1			18
05	2758	N	2758	-0-	-0- B	-0-	2746	2	12	9	Y	11					29
*06	2658	N	2658	-0-	-0- B	-0-	2630	2	28	9	Y	25					54

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

01	7409	X	3310	-0-	-4099 B	-0-	3308	2	2	9	Y	2	2	8			56
02	4508	X	3020	-0-	-1488 B	-0-	3013	2	7	9	Y	6	6	8			56
03	4991	X	3579	-0-	-1412 B	-0-	3575	2	4	9	Y	4	4	8			56
04	4830	X	3972	-0-	-858 B	-0-	3968	2	4	9	Y	4	4	8			56
*05	4505	X	4505	-0-	-0- B	-0-	4503	2	2	9	Y	2	2	8			56
*06	4319	X	4319	-0-	-0- B	-0-	4317	2	2	9	Y	2	2	8			56

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

01	2325	X	-0-	-0-	-2325 B	-0-					Y	56	3	8			143
02	2100	X	1945	-0-	-155 B	-0-	1886	2	59	9	Y	54	156	1	7	8	34
03	2419	X	2419	-0-	-0- B	-0-	2356	2	63	9	Y	57	3	1	5	8	83
04	2547	X	2547	-0-	-0- B	-0-	2479	2	68	9	Y	62	4	8			141
05	2542	X	2542	-0-	-0- B	-0-	2473	2	69	9	Y	63	2	8			202
06	2340	X	1982	-0-	-358 B	-0-	1947	2	35	9	Y	32	183	1	2	8	49

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9750	X	9251	-0-	-499	B	-0-	9251	2			Y	-0-	4	7			11
*10	10075	X	8819	-0-	-1256	B	-0-	8819	2			Y	-0-					11
*11	9750	X	8930	-0-	-820	B	-0-	8671	2	259	9	Y	235	145	1			101
*12	9455	X	7212	-0-	-2243	B	-0-	7202	2	10	9	Y	9	3	8			107
*01	9455	X	6128	-0-	-3327	B	-0-	6124	2	4	9	Y	4	3	8			108
*02	8540	X	6867	-0-	-1673	B	-0-	6496	2	371	9	Y	337	337	1	10	8	98
*03	9207	X	8004	-0-	-1203	B	-0-	7996	2	8	9	Y	7	43	1	7	8	55
*04	8910	X	7723	-0-	-1187	B	-0-	7715	2	8	9	Y	7	7	8			55
*05	7992	X	7992	-0-	-0-	B	-0-	7989	2	3	9	Y	3	3	8			55
*06	8777	X	8777	-0-	-0-	B	-0-	8532	2	245	9	Y	223	185	1	4	8	89

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	354	-0-	-111	B	-0-	354	2			N	-0-					74
02	616	N	616	-0-	-0-	B	-0-	586	2	30	9	N	27	77	1			24
03	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					24
04	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					24
05	682	N	247	-0-	-435	B	-0-	247	2			N	-0-					24
06	390	N	365	-0-	-25	B	-0-	340	2	25	9	N	23					47

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7843	X	5526	-0-	-2317	B	-0-	5508	2	18	9	Y	16	180	1			60
02	7280	X	6990	-0-	-290	B	-0-	6938	2	52	9	Y	47	1	8			106
03	8060	X	6813	-0-	-1247	B	-0-	6735	2	78	9	Y	71					177
04	7800	X	6135	-0-	-1665	B	-0-	6051	2	84	9	Y	76	178	1			75
05	7951	X	7951	-0-	-0-	B	-0-	7831	2	120	9	Y	109					184
*06	8244	X	8244	-0-	-0-	B	-0-	8131	2	113	9	Y	103	183	1	1	8	103

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12400	X	11058	-0-	-1342	B	-0-	155	1	10835	2	Y	62	174	1			168
								68	9									
02	10528	X	9539	-0-	-989	B	-0-	140	1	9294	2	Y	95	181	1	1	8	81
								105	9									
03	11656	X	9766	-0-	-1890	B	-0-	155	1	9519	2	Y	84	1	8			164
								92	9									
04	10710	X	9496	-0-	-1214	B	-0-	150	1	9250	2	Y	87	183	1	1	8	67
								96	9									
05	11067	X	10166	-0-	-901	B	-0-	155	1	9915	2	Y	87					154
								96	9									
06	10710	X	9843	-0-	-867	B	-0-	150	1	9601	2	Y	84					238
								92	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9999	X	9999	-0-	-0- B	-0-	9861	2	138	9	Y	125	187	1			124
02	8464	X	8464	-0-	-0- B	-0-	8342	2	122	9	Y	111	183	1	1	8	51
03	10509	X	9096	-0-	-1413 B	-0-	8967	2	129	9	Y	117	1	8			167
04	10170	X	8450	-0-	-1720 B	-0-	8339	2	111	9	Y	101	185	1	1	8	82
05	10509	X	8586	-0-	-1923 B	-0-	8472	2	114	9	Y	104					186
06	9570	X	8272	-0-	-1298 B	-0-	8174	2	98	9	Y	89	175	1			100

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

01	5053	X	4224	-0-	-829 B	-0-	18	1	4189	2	N	15	186	1			27
							17	9									
02	5573	X	5573	-0-	-0- B	-0-	4	1	5569	2	N	-0-					27
03	5387	X	5387	-0-	-0- B	-0-	112	1	5169	2	N	96					123
							106	9									
04	5335	X	5335	-0-	-0- B	-0-	120	1	5092	2	N	112					235
							123	9									
05	5053	X	4991	-0-	-62 B	-0-	496	1	4427	2	Y	62	174	1			123
							68	9									
06	4890	X	4020	-0-	-870 B	-0-	452	1	3529	2	Y	35					158
							39	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

01	6727	X	5515	-0-	-1212 B	-0-	5423	2	92	9	Y	84	1	8			213
02	6076	X	5334	-0-	-742 B	-0-	5248	2	86	9	Y	78	185	1	1	8	105
03	6510	X	5907	-0-	-603 B	-0-	5820	2	87	9	Y	79	1	8			183
04	6210	X	5573	-0-	-637 B	-0-	5479	2	94	9	Y	85	185	1	1	8	82
05	6076	X	5681	-0-	-395 B	-0-	5593	2	88	9	Y	80	1	8			161
06	5730	X	5376	-0-	-354 B	-0-	5292	2	84	9	Y	76	1	8			236

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

01	4650	X	4356	-0-	-294 B	-0-	4276	2	80	9	Y	73	177	1			79
02	4200	X	4007	-0-	-193 B	-0-	3942	2	65	9	Y	59	28	1	1	8	109
03	4433	X	4258	-0-	-175 B	-0-	4193	2	65	9	Y	59	6	1	1	8	161
04	4290	X	3347	-0-	-943 B	-0-	3295	2	52	9	Y	47	1	8			207
05	4433	X	3786	-0-	-647 B	-0-	3721	2	65	9	Y	59	170	1			96
06	4290	X	4005	-0-	-285 B	-0-	3957	2	48	9	Y	44					140

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

01	10013	X	7801	-0-	-2212 B	-0-	7535	2	266	9	Y	242	362	1	1	8	93
02	8932	X	7831	-0-	-1101 B	-0-	7580	2	251	9	Y	228	176	1	5	8	140
03	10190	X	10190	-0-	-0- B	-0-	9829	2	361	9	Y	328	370	1	5	8	93
04	8430	X	8357	-0-	-73 B	-0-	8075	2	282	9	Y	256	182	1	6	8	161
05	8680	X	8077	-0-	-603 B	-0-	7785	2	292	9	Y	265	186	1	3	8	237
06	9150	X	8094	-0-	-1056 B	-0-	7849	2	245	9	Y	223	373	1	3	8	84

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

01	17546	X	16846	-0-	-700 B	-0-	16736	2	110	9	N	100	187	1	1	8	130
02	13972	X	13670	-0-	-302 B	-0-	13538	2	132	9	N	120	185	1	2	8	63
03	15528	X	15528	-0-	-0- B	-0-	15428	2	100	9	N	91	1	8			153
04	16290	X	13184	-0-	-3106 B	-0-	12973	2	211	9	N	192	182	1	2	8	161
05	16833	X	12245	-0-	-4588 B	-0-	12129	2	116	9	Y	105	182	1	1	8	83
06	16290	X	11172	-0-	-5118 B	-0-	11129	2	43	9	Y	39	1	8			121

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21643	X	21643	-0-	-0- B	-0-	21483	2	160	9	N	145	181	1	5	8	128
02	6365	X	6365	-0-	-0- B	-0-	6203	2	162	9	N	147	17	8			258
03	7247	X	7247	-0-	-0- B	-0-	7118	2	129	9	N	117	185	1	11	8	179
04	19950	X	7142	-0-	-12808 B	-0-	6960	2	182	9	N	165	178	1	11	8	155
05	20615	X	7187	-0-	-13428 B	-0-	7045	2	142	9	Y	129	170	1	5	8	109
06	19950	X	7411	-0-	-12539 B	-0-	7268	2	143	9	Y	130	6	8			233

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11005	X	9875	-0-	-1130 B	-0-	9651	2	224	9	Y	204	182	1			153
02	9940	X	8553	-0-	-1387 B	-0-	8351	2	202	9	Y	184	190	1	1	8	146
03	10137	X	9204	-0-	-933 B	-0-	9002	2	202	9	Y	184	180	1	1	8	149
04	9660	X	8620	-0-	-1040 B	-0-	8410	2	210	9	Y	191	185	1	1	8	154
05	9951	X	9776	-0-	-175 B	-0-	9552	2	224	9	Y	204	180	1			178
06	9570	X	9291	-0-	-279 B	-0-	9098	2	193	9	Y	175	182	1	1	8	170

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14725	X	10865	-0-	-3860 B	-0-	83	1	10637	2	N	132	183	1			103
							145	9									
02	13300	X	12718	-0-	-582 B	-0-	4	1	12542	2	N	156	185	1	2	8	72
							172	9									
03	14570	X	11152	-0-	-3418 B	-0-	11000	2	152	9	N	138	183	1			27
04	14040	X	12574	-0-	-1466 B	-0-	12418	2	156	9	N	142					169
05	14074	X	13936	-0-	-138 B	-0-	4	1	13770	2	Y	147	175	1			141
							162	9									
06	13620	X	11417	-0-	-2203 B	-0-	11304	2	113	9	Y	103	183	1			61

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	X	5170	-0-	-720 B	-0-	155	1	4918	2	Y	88					153
							97	9									
02	5236	X	5135	-0-	-101 B	-0-	140	1	4901	2	Y	85	181	1			57
							94	9									
03	5549	X	5346	-0-	-203 B	-0-	155	1	5096	2	Y	86					143
							95	9									
04	5250	X	4953	-0-	-297 B	-0-	150	1	4720	2	Y	75					218
							83	9									
05	5673	X	5056	-0-	-617 B	-0-	155	1	4811	2	Y	82	187	1			113
							90	9									
06	5490	X	3854	-0-	-1636 B	-0-	150	1	3643	2	Y	55					168
							61	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13888	X	11446	-0-	-2442 B	-0-	62	1	11298	2	Y	78	4	8			139
							86	9									
02	12544	X	10815	-0-	-1729 B	-0-	56	1	10667	2	Y	84	171	1	11	8	41
							92	9									
03	13516	X	11709	-0-	-1807 B	-0-	62	1	11550	2	Y	88	7	8			122
							97	9									
04	12840	X	9559	-0-	-3281 B	-0-	22	1	9451	2	Y	78	6	8			194
							86	9									
05	12865	X	11950	-0-	-915 B	-0-	11866	2	84	9	Y	76	181	1	3	8	86
06	11580	X	11016	-0-	-564 B	-0-	10924	2	92	9	Y	84	3	8			167

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9362	X	7998	-0-	-1364 B	-0-	7837	2	161	9	Y	146	193	1	1	8	57
02	8008	X	6976	-0-	-1032 B	-0-	6843	2	133	9	Y	121	2	8			176
03	8556	X	7429	-0-	-1127 B	-0-	7299	2	130	9	Y	118	175	1	1	8	118
04	7740	X	7505	-0-	-235 B	-0-	7366	2	139	9	Y	126	177	1	1	8	66
05	7998	X	7464	-0-	-534 B	-0-	7331	2	133	9	Y	121	1	8			186
06	7740	X	7614	-0-	-126 B	-0-	7483	2	131	9	Y	119	188	1	1	8	116

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	5511	-0-	-658 B	-0-	5408	2	103	9	Y	94	1	8			217
02	5930	X	5930	-0-	-0- B	-0-	5844	2	86	9	Y	78	188	1	3	8	104
03	6572	X	6572	-0-	-0- B	-0-	6474	2	98	9	Y	89	2	8			191
04	6664	X	6664	-0-	-0- B	-0-	6558	2	106	9	Y	96	184	1	2	8	101
05	6572	X	6542	-0-	-30 B	-0-	6456	2	86	9	Y	78	1	8			178
*06	6781	X	6781	-0-	-0- B	-0-	6712	2	69	9	Y	63	182	1	1	8	58

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34457	X	34457	-0-	-0- B	-0-	33412	2	1045	9	Y	950	939	1	7	8	316
02	30321	X	30321	-0-	-0- B	-0-	29388	2	933	9	Y	848	747	1	20	8	397
03	33430	X	33430	-0-	-0- B	-0-	32382	2	1048	9	Y	953	1111	1	12	8	227
04	32368	X	32368	-0-	-0- B	-0-	31279	2	1089	9	Y	990	917	1	13	8	287
05	33062	X	33062	-0-	-0- B	-0-	32010	2	1052	9	Y	956	936	1	6	8	301
*06	32385	X	32385	-0-	-0- B	-0-	31458	2	927	9	Y	843	926	1	7	8	211

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11625	X	5857	-0-	-5768 B	-0-	5552	2	305	9	Y	277	181	1	2	8	225
02	10500	X	6881	-0-	-3619 B	-0-	6716	2	165	9	Y	150	189	1	6	8	180
03	11036	X	4410	-0-	-6626 B	-0-	4297	2	113	9	Y	103	180	1	2	8	101
04	10560	X	9142	-0-	-1418 B	-0-	8892	2	250	9	Y	227	191	1	3	8	134
05	9482	X	9482	-0-	-0- B	-0-	9232	2	250	9	Y	227	190	1	3	8	168
*06	10262	X	10262	-0-	-0- B	-0-	9997	2	265	9	Y	241	188	1	3	8	218

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14632	X	5978	-0-	-8654 B	-0-	5772	2	206	9	N	187	193	1	1	8	69
02	13216	X	11414	-0-	-1802 B	-0-	11196	2	218	9	N	198	187	1	3	8	77
03	13423	X	9866	-0-	-3557 B	-0-	9690	2	176	9	N	160	181	1	2	8	54
04	12450	X	11078	-0-	-1372 B	-0-	10899	2	179	9	N	163	190	1	1	8	26
05	12648	X	12036	-0-	-612 B	-0-	11863	2	173	9	N	157	1	8			182
*06	12282	X	12282	-0-	-0- B	-0-	12124	2	158	9	N	144	181	1	1	8	144

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19995	X	15884	-0-	-4111 B	-2731592	15416	2	468	9	Y	425	373	1	7	8	516
02	14224	X	12856	-0-	-1368 B	-2731592	12275	2	581	9	Y	528	728	1	17	8	299
03	15748	X	15869	-0-	121 B	-2731471	15495	2	374	9	Y	340	359	1	10	8	270
04	15360	X	12951	-0-	-2409 B	-2731471	12580	2	371	9	Y	337	374	1	11	8	222
05	15872	X	15185	-0-	-687 B	-2731471	14678	2	507	9	Y	461	372	1	6	8	305
06	15360	X	11902	-0-	-3458 B	-2731471	11444	2	458	9	Y	416	370	1	6	8	345

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	3894	-0-	-911 B	-0-	31 120	1 9	3743	2	N	109	188	1			95
02	4340	X	3472	-0-	-868 B	-0-	28 103	1 9	3341	2	N	94	1	8			188
03	4402	X	3764	-0-	-638 B	-0-	31 94	1 9	3639	2	N	85	188	1	1	8	84
04	4200	X	3628	-0-	-572 B	-0-	11 106	1 9	3511	2	N	96	1	8			179
05	3906	X	2985	-0-	-921 B	-0-	2898	2	87	9	N	79	186	1	1	8	71
06	3780	X	2984	-0-	-796 B	-0-	2909	2	75	9	N	68					139

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10509	X	5643	-0-	-4866 B	-0-	5545	2	98	9	Y	89					207
02	9128	X	4986	-0-	-4142 B	-0-	4899	2	87	9	Y	79	183	1	1	8	102
03	7099	X	5702	-0-	-1397 B	-0-	5626	2	76	9	Y	69	1	8			170
04	6750	X	5115	-0-	-1635 B	-0-	5046	2	69	9	Y	63	1	8			232
05	6975	X	5710	-0-	-1265 B	-0-	5642	2	68	9	Y	62	185	1			109
06	5520	X	5151	-0-	-369 B	-0-	5093	2	58	9	Y	53					162

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14911	X	13127	-0-	-1784 B	-0-	12965	2	162	9	N	147	191	1			165
02	13582	X	13582	-0-	-0- B	-0-	13376	2	206	9	N	187	273	1			79
03	17026	X	17026	-0-	-0- B	-0-	16777	2	249	9	N	226	186	1			119
04	13958	X	13958	-0-	-0- B	-0-	13757	2	201	9	N	183	182	1			120
05	15035	X	13682	-0-	-1353 B	-0-	13494	2	188	9	N	171	184	1			107
06	15750	X	12027	-0-	-3723 B	-0-	11880	2	147	9	N	134	184	1			57

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	6566	-0-	-1866 B	-0-	155 299	1 9	6112	2	N	272	189	1	6	8	167
02	7056	X	5778	-0-	-1278 B	-0-	140 281	1 9	5357	2	N	255	193	1	18	8	211
03	7316	X	6126	-0-	-1190 B	-0-	620 277	1 9	5229	2	N	252	372	1	13	8	78
04	6720	X	5784	-0-	-936 B	-0-	600 257	1 9	4927	2	N	234	183	1	10	8	119
05	6665	X	5346	-0-	-1319 B	-0-	620 249	1 9	4477	2	N	226	180	1	3	8	162
06	6360	X	5058	-0-	-1302 B	-0-	600 211	1 9	4247	2	N	192	187	1	2	8	165

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10168	X	4397	-0-	-5771 B	-0-	4149	2	248	9	N	225	186	1	9	8	261
02	6692	X	4019	-0-	-2673 B	-0-	3774	2	245	9	N	223	190	1	26	8	268
03	6076	X	3904	-0-	-2172 B	-0-	3641	2	263	9	N	239	371	1	18	8	118
04	5632	X	5632	-0-	-0- B	-0-	5457	2	175	9	N	159	178	1	16	8	83
05	5032	X	5032	-0-	-0- B	-0-	4766	2	266	9	N	242	179	1	8	8	138
*06	6381	X	6381	-0-	-0- B	-0-	6133	2	248	9	N	225	183	1	9	8	171

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12245	X	11294	-0-	-951 B	-0-	11067	2	227	9	Y	206	190	1	1	8	67
02	11060	X	10180	-0-	-880 B	-0-	9996	2	184	9	Y	167	184	1	3	8	47
03	12059	X	10967	-0-	-1092 B	-0-	10761	2	206	9	Y	187	191	1	2	8	41
04	11550	X	10249	-0-	-1301 B	-0-	10043	2	206	9	Y	187	182	1	2	8	44
05	11935	X	10873	-0-	-1062 B	-0-	10671	2	202	9	Y	184	1	8			227
06	10920	X	9749	-0-	-1171 B	-0-	9585	2	164	9	Y	149	185	1	1	8	190

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9021	X	6530	-0-	-2491	B	-0-	6115	2	415	9	Y	377	375	1	9	8	104
02	7196	X	5296	-0-	-1900	B	-0-	4892	2	404	9	Y	367	187	1	23	8	261
03	7967	X	6244	-0-	-1723	B	-0-	5833	2	411	9	Y	374	374	1	14	8	247
04	6900	X	4990	-0-	-1910	B	-0-	4561	2	429	9	Y	390	372	1	16	8	249
05	7130	X	5249	-0-	-1881	B	-0-	4844	2	405	9	Y	368	370	1	8	8	239
06	6330	X	4955	-0-	-1375	B	-0-	4574	2	381	9	Y	346	372	1	7	8	206

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12927	X	11372	-0-	-1555	B	-0-	10749	2	623	9	Y	566	563	1	7	8	151
02	19740	X	10677	-0-	-9063	B	-0-	10022	2	655	9	Y	595	556	1	21	8	169
03	21855	X	13229	-0-	-8626	B	-0-	1705	1	10919	2	Y	550	544	1	15	8	160
								605	9									
04	21150	X	12558	-0-	-8592	B	-0-	1641	1	10349	2	Y	516	568	1	15	8	93
								568	9									
05	12753	X	12753	-0-	-0-	B	-0-	1397	1	10818	2	Y	489	372	1	8	8	202
								538	9									
06	12810	X	11587	-0-	-1223	B	-0-	1380	1	9690	2	Y	470	560	1	9	8	103
								517	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21452	X	18859	-0-	-2593	B	-0-	18613	2	246	9	N	224	182	1	3	8	184
02	19376	X	16866	-0-	-2510	B	-0-	16635	2	231	9	N	210	189	1	8	8	197
03	20274	X	18337	-0-	-1937	B	-0-	18092	2	245	9	N	223	179	1	6	8	235
04	19140	X	17478	-0-	-1662	B	-0-	17235	2	243	9	N	221	369	1	6	8	81
05	19344	X	17738	-0-	-1606	B	-0-	17486	2	252	9	N	229	184	1	3	8	123
06	18240	X	16921	-0-	-1319	B	-0-	16695	2	226	9	N	205	181	1	3	8	144

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2 EXT		1346	-0-	1346 B	1346	1269	2	77	9	N	70					88
03	14B2 EXT		2503	-0-	2503 B	3849	2354	2	149	9	N	135					223
04	14B2 EXT		4154	-0-	4154 B	8003	3983	2	171	9	N	155	183	1			195
*05	12074	X	4071	-0-	-8003 B	-0-	3888	2	183	9	N	166	178	1			183
*06	3419	X	3419	-0-	-0- B	-0-	3299	2	120	9	N	109	188	1			104

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

01	5208	X	12620	-0-	7412 B	-801396	12423	2	197	9	N	179	194	1			858
02	4704	X	10457	-0-	5753 B	-795643	10293	2	164	9	N	149	194	1			813
03	0	X	12250	-0-	12250 B	-783393	12053	2	197	9	N	179	377	1			615
04	5040	X	11741	-0-	6701 B	-776692	11512	2	229	9	N	208					823
05	5208	X	10152	-0-	4944 B	-771748	10019	2	133	9	N	121	176	1			768
06	5040	X	8464	-0-	3424 B	-768324	8392	2	72	9	N	65					833

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

01	13643	X	13643	-0-	-0-	-0-	265	1	13378	2	N	-0-					-0-
02	12019	X	12019	-0-	-0-	-0-	291	1	11728	2	N	-0-					-0-
03	13463	X	13463	-0-	-0-	-0-	248	1	13215	2	N	-0-					-0-
04	12636	X	12636	-0-	-0-	-0-	15	1	12621	2	N	-0-					-0-
05	12987	X	12987	-0-	-0-	-0-	12987	2			N	-0-					-0-
*06	12495	X	12495	-0-	-0-	-0-	12495	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

01	9424	X	5913	-0-	-3511	-0-	5913	2			N	-0-					-0-
02	8512	X	4149	-0-	-4363	-0-	4149	2			N	-0-					-0-
03	9145	X	4107	-0-	-5038	-0-	4107	2			N	-0-					-0-
04	8850	X	4310	-0-	-4540	-0-	4310	2			N	-0-					-0-
05	12537	X	12537	-0-	-0-	-0-	12536	2	1	9	N	1					1
*06	10387	X	10387	-0-	-0-	-0-	10387	2			N	-0-					1

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

01	5629	X	5629	-0-	-0-	-0-	482	1	5147	2	N	-0-					162
02	4872	X	4673	-0-	-199	-0-	504	1	4168	2	N	1					163
							1	9									
03	5709	X	5709	-0-	-0-	-0-	549	1	5146	2	N	13					176
							14	9									
04	5460	X	4670	-0-	-790	-0-	531	1	4129	2	N	9					185
							10	9									
05	5642	X	5528	-0-	-114	-0-	549	1	4960	2	N	17					202
							19	9									
06	5520	X	4803	-0-	-717	-0-	506	1	4289	2	N	7					209
							8	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

01	12338	X	10422	-0-	-1916	-0-	31	1	10271	2	N	109	176	1			42
							120	9									
02	11144	X	10783	-0-	-361	-0-	28	1	10571	2	N	167					209
							184	9									
03	10974	X	10495	-0-	-479	-0-	31	1	10425	2	N	35	175	1			69
							39	9									
04	10230	X	10082	-0-	-148	-0-	10048	2	34	9	N	31					100
05	11935	X	9959	-0-	-1976	-0-	31	1	9885	2	N	39					139
							43	9									
06	11550	X	7270	-0-	-4280	-0-	30	1	7208	2	N	29					168
							32	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

01	16492	X	16136	-0-	-356	-0-	16078	3	58	9	N	53					112
02	14784	X	14587	-0-	-197	-0-	14568	3	19	9	N	17					129
03	16368	X	14569	-0-	-1799	-0-	14568	3	1	9	N	1					130
04	15750	X	15386	-0-	-364	-0-	15334	3	52	9	N	47					177
05	16554	X	15049	-0-	-1505	-0-	15025	3	24	9	N	22					199
06	15630	X	15256	-0-	-374	-0-	15252	3	4	9	N	4					203

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9362	X	9035	-0-	-327	-0-	8972	3	63	9	N	57					126
02	8372	X	8060	-0-	-312	-0-	8043	3	17	9	N	15					141
03	9269	X	8084	-0-	-1185	-0-	8043	3	41	9	N	37					178
04	8970	X	8503	-0-	-467	-0-	8451	3	52	9	N	47	173	1			52
05	9393	X	8943	-0-	-450	-0-	8917	3	26	9	N	24					76
06	8730	X	8615	-0-	-115	-0-	8586	3	29	9	N	26					102

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

01	12183	X	11900	-0-	-283	-0-	11880	3	20	9	N	18					63
02	11088	X	10470	-0-	-618	-0-	10456	3	14	9	N	13					76
03	12276	X	10469	-0-	-1807	-0-	10456	3	13	9	N	12					88
04	11880	X	11318	-0-	-562	-0-	11297	3	21	9	N	19					107
05	12400	X	11607	-0-	-793	-0-	11598	3	9	9	N	8					115
06	11520	X	11165	-0-	-355	-0-	11134	3	31	9	N	28					143

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

01	5208	X	4969	-0-	-239	-0-	4969	3			N	-0-					42
02	4676	X	4557	-0-	-119	-0-	4557	3			N	-0-					42
03	5146	X	4557	-0-	-589	-0-	4557	3			N	-0-					42
04	4980	X	4834	-0-	-146	-0-	4834	3			N	-0-					42
05	5239	X	5047	-0-	-192	-0-	5028	3	19	9	N	17					59
06	4890	X	4840	-0-	-50	-0-	4830	3	10	9	N	9					68

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

01	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
02	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
03	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
04	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
05	2218	X	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
*06	2114	X	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

01	11966	X	11550	-0-	-416	-0-	11482	3	68	9	N	62					126
02	10724	X	10522	-0-	-202	-0-	10504	3	18	9	N	16					142
03	11811	X	10551	-0-	-1260	-0-	10504	3	47	9	N	43					185
04	11400	X	10789	-0-	-611	-0-	10775	3	14	9	N	13	160	1			38
05	11966	X	11696	-0-	-270	-0-	11582	3	114	9	N	104					142
06	11280	X	11241	-0-	-39	-0-	11200	3	41	9	N	37					179

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3115	X	3115	-0-	-0-	-0-	3111	2	4	9	N	4					84
02	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					84
03	3219	X	3219	-0-	-0-	-0-	3218	2	1	9	N	1					85
04	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					85
*05	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					85
*06	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					85

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

01	0		-0-	-0-	-0-	-0-					N	-0-	44	1			-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/14/2016

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

01	6045	X	6045	-0-	-0-	-0-	47	1	5998	3	N	-0-					77
02	5320	X	5235	-0-	-85	-0-	42	1	5193	3	N	-0-					77
03	6037	X	6037	-0-	-0-	-0-	47	1	5990	3	N	-0-					77
04	5700	X	5494	-0-	-206	-0-	5494	3			N	-0-					77
05	5938	X	5938	-0-	-0-	-0-	5938	3			N	-0-					77
06	5700	X	5593	-0-	-107	-0-	5593	3			N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

01	0	X	-0-	-0-	-0-	-0-					N	-0-					47
02	3335	X	3335	-0-	-0-	-0-	3183	2	152	9	N	138					185
03	924	X	924	-0-	-0-	-0-	923	2	1	9	N	1	181	1			5
04	972	X	972	-0-	-0-	-0-	928	1	44	9	N	40					45
05	3689	X	2319	-0-	-1370	-0-	823	1	1317	2	N	163					208
							179	9									
06	3570	X	2708	-0-	-862	-0-	1197	1	1369	2	N	129	181	1			156
							142	9									

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	651	X	358	-0-	-293	-0-	358	2			N	-0-					-0-
04	1569	X	1569	-0-	-0-	-0-	1503	2	66	9	N	60					60
*05	1023	X	1023	-0-	-0-	-0-	1004	2	19	9	N	17					77
*06	923	N	923	-0-	-0-	-0-	913	2	10	9	N	9	76	1			10

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

01	2597	X	343	-0-	-2254	-0-	343	2			N	-0-					-0-
02	146	X	146	-0-	-0-	-0-	22	2	124	9	N	113					113
03	814	X	814	-0-	-0-	-0-	792	2	22	9	N	20					133
04	450	X	344	-0-	-106	-0-	225	2	119	9	N	108	186	1			55
05	465	X	285	-0-	-180	-0-	227	2	58	9	N	53					108
06	780	N	625	-0-	-155	-0-	534	2	91	9	N	83	151	1			40

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	X	5804	-0-	-1667	-0-	542	1	4918	2	N	313	351	1			188
							344	9									
02	6748	X	6192	-0-	-556	-0-	758	1	5127	2	N	279	174	1			293
							307	9									
03	7471	X	7165	-0-	-306	-0-	840	1	5894	2	N	392	351	1			334
							431	9									
04	7285	X	7285	-0-	-0-	-0-	850	1	6064	2	N	337	544	1			127
							371	9									
05	8224	X	8224	-0-	-0-	-0-	878	1	6837	2	N	463	371	1			219
							509	9									
*06	7783	X	7783	-0-	-0-	-0-	850	1	6586	2	N	315	360	1			174
							347	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

01	13268	X	13268	-0-	-0-	-0-	1794	1	11148	2	N	296	357	1			339
							326	9									
02	11883	X	11883	-0-	-0-	-0-	1662	1	9891	2	N	300	367	1			272
							330	9									
03	12914	X	12914	-0-	-0-	-0-	1932	1	10575	2	N	370	170	1			472
							407	9									
04	11028	X	11028	-0-	-0-	-0-	1734	1	8885	2	N	372	547	1			297
							409	9									
05	12709	X	12709	-0-	-0-	-0-	1944	1	10399	2	N	333	183	1			447
							366	9									
*06	12569	X	12569	-0-	-0-	-0-	1894	1	10312	2	N	330	358	1			419
							363	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

01	6783	X	6783	-0-	-0-	-0-	46	1	6494	2	N	221	186	1			119
							243	9									
02	5946	X	5946	-0-	-0-	-0-	70	1	5876	2	N	-0-					119
03	6846	X	6846	-0-	-0-	-0-	76	1	6602	2	N	153	183	1			89
							168	9									
04	6762	X	6762	-0-	-0-	-0-	53	1	6461	2	N	225	185	1			129
							248	9									
05	6942	X	6942	-0-	-0-	-0-	243	1	6699	2	N	-0-					129
*06	6884	X	6884	-0-	-0-	-0-	235	1	6436	2	N	194	181	1			142
							213	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11332	X	11332	-0-	-0-	-0-	11106	2	226	9	N	205	181	1			221
*08	10725	X	10725	-0-	-0-	-0-	10448	2	277	9	N	252	354	1			119
*09	9840	X	9840	-0-	-0-	-0-	9767	2	73	9	N	66					185
*10	9767	X	9767	-0-	-0-	-0-	9639	2	128	9	N	116	183	1			118
*11	9308	X	9308	-0-	-0-	-0-	9104	2	204	9	N	185	185	1			118
*12	7718	X	7718	-0-	-0-	-0-	7277	2	441	9	N	401	183	1			336
*01	7708	X	7708	-0-	-0-	-0-	7663	2	45	9	N	41	180	1			197
*02	7026	X	7026	-0-	-0-	-0-	6927	2	99	9	N	90	187	1			100
*03	8276	X	8276	-0-	-0-	-0-	8225	2	51	9	N	46					146
*04	7377	X	7377	-0-	-0-	-0-	7193	2	184	9	N	167	182	1			131
*05	7837	X	7837	-0-	-0-	-0-	7800	2	37	9	N	34					165
*06	6698	X	6698	-0-	-0-	-0-	6520	2	178	9	N	162	179	1			148

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7301	X	7301	-0-	-0-	-0-	7020	2	281	9	N	255	175	1			257
*08	5658	X	5658	-0-	-0-	-0-	5548	2	110	9	N	100	183	1			174
*09	7792	X	7792	-0-	-0-	-0-	7466	2	326	9	N	296	180	1			290
*10	7176	X	7176	-0-	-0-	-0-	6977	2	199	9	N	181	360	1			111
*11	7165	X	7165	-0-	-0-	-0-	6988	2	177	9	N	161	185	1			87
*12	8060	X	7868	-0-	-192	-0-	7713	2	155	9	N	141					228
*01	8060	X	7792	-0-	-268	-0-	7487	2	305	9	N	277	367	1			138
*02	7280	X	7098	-0-	-182	-0-	6926	2	172	9	N	156	194	1			100
*03	7874	X	7622	-0-	-252	-0-	7413	2	209	9	N	190	188	1			102
*04	7620	X	7299	-0-	-321	-0-	6829	2	470	9	N	427	371	1			158
*05	7874	X	5639	-0-	-2235	-0-	5573	2	66	9	N	60	179	1			39
*06	7827	X	7827	-0-	-0-	-0-	7560	2	267	9	N	243					282

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2604	X	1771	-0-	-833	-0-	1707	2	64	9	N	58	186	1			65
*02	1764	X	1725	-0-	-39	-0-	1725	2			N	-0-	1	5			64
*03	2074	X	2074	-0-	-0-	-0-	2068	2	6	9	N	5					69
*04	2448	X	2448	-0-	-0-	-0-	2444	2	4	9	N	4					73
*05	3124	X	3124	-0-	-0-	-0-	3103	2	21	9	N	19					92
*06	3000	N	3226	-0-	226	226	3180	2	46	9	N	42					134

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9331	X	8836	-0-	-495	-0-	8726	3	110	9	N	100	182	1			110
02	7476	X	7267	-0-	-209	-0-	6876	3	391	9	N	355	365	1			100
03	8401	X	7592	-0-	-809	-0-	7420	3	172	9	N	156	189	1			67
04	8430	X	7355	-0-	-1075	-0-	7079	3	276	9	N	251	179	1			139
05	8835	X	7207	-0-	-1628	-0-	7207	3			N	-0-					139
06	8550	X	-0-	-0-	-8550	-0-					N	209	182	1			166

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7967	X	7546	-0-	-421	-0-	410	1	6931	2	N	186	188	1			195
							205	9									
*08	7967	X	5711	-0-	-2256	-0-	5510	2	201	9	N	183	318	1			60
*09	7710	X	4725	-0-	-2985	-0-	4672	2	53	9	N	48					108
*10	7967	X	4005	-0-	-3962	-0-	3963	2	42	9	N	38					146
*11	7710	X	4499	-0-	-3211	-0-	4355	2	144	9	N	131	187	1			90
*12	4620	X	4620	-0-	-0-	-0-	4620	2			N	-0-					90
*01	4649	X	4649	-0-	-0-	-0-	4296	2	353	9	N	321	184	1			227
*02	4044	X	4044	-0-	-0-	-0-	3994	2	50	9	N	45	183	1			89
*03	4955	X	4955	-0-	-0-	-0-	4955	2			N	-0-					89
*04	4724	X	4724	-0-	-0-	-0-	4343	2	381	9	N	346	185	1			250
*05	4607	X	4607	-0-	-0-	-0-	4484	2	123	9	N	112	174	1			188
*06	4140	X	4140	-0-	-0-	-0-	4074	2	66	9	N	60					248

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

01	11829	X	11829	-0-	-0-	-0-	1998	1	9413	2	N	380	186	1			348
							418	9									
02	8852	X	8852	-0-	-0-	-0-	1694	1	6961	2	N	179	367	1			160
							197	9									
03	10904	X	10904	-0-	-0-	-0-	2192	1	8488	2	N	204					364
							224	9									
04	10114	X	10114	-0-	-0-	-0-	2125	1	7575	2	N	376	557	1			183
							414	9									
*05	9901	X	9901	-0-	-0-	-0-	2174	1	7493	2	N	213	184	1			212
							234	9									
*06	8890	X	8890	-0-	-0-	-0-	2107	1	6592	2	N	174	185	1			201
							191	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8354	X	8354	-0-	-0-	-0-	1292	1	6841	2	N	201	187	1			233
							221	9									
02	7254	X	7254	-0-	-0-	-0-	1202	1	5886	2	N	151	185	1			199
							166	9									
03	8038	X	8038	-0-	-0-	-0-	1292	1	6590	2	N	142	186	1			155
							156	9									
04	7846	X	7846	-0-	-0-	-0-	1290	1	6269	2	N	261	180	1			236
							287	9									
*05	7785	X	7785	-0-	-0-	-0-	1331	1	6281	2	N	157	188	1			205
							173	9									
*06	7429	X	7429	-0-	-0-	-0-	1290	1	5970	2	N	154	183	1			176
							169	9									

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6188	X	6188	-0-	-0-	-0-	1333	1	4595	2	N	236	187	1			169
							260	9									
02	5171	X	5171	-0-	-0-	-0-	1170	1	3807	2	N	176	183	1			162
							194	9									
03	6264	X	6264	-0-	-0-	-0-	1333	1	4699	2	N	211	184	1			189
							232	9									
04	6342	X	6342	-0-	-0-	-0-	1290	1	4846	2	N	187	185	1			191
							206	9									
*05	5965	X	5965	-0-	-0-	-0-	1319	1	4455	2	N	174	182	1			183
							191	9									
*06	5895	X	5895	-0-	-0-	-0-	1277	1	4436	2	N	165	185	1			163
							182	9									

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1544	-0-	-564	-0-	1499	2	45	9	N	41	1	8			112
02	1904	N	1411	-0-	-493	-0-	1375	2	36	9	N	33	2	8			143
03	1829	N	1614	-0-	-215	-0-	1572	2	42	9	N	38	1	8			180
04	1537	N	1537	-0-	-0-	-0-	1501	2	36	9	N	33	190	1	1	8	22
05	1563	N	1563	-0-	-0-	-0-	1524	2	39	9	N	35	2	8			55
*06	2111	N	2111	-0-	-0-	-0-	2064	2	47	9	N	43	1	8			97

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					17
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					17
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					17
04	805	N	805	-0-	-0-	-0-	805	2			N	-0-					17
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					17
06	660	N	418	-0-	-242	-0-	418	2			N	-0-					17

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9424	X	9227	-0-	-197	-0-	9062	2	165	9	Y	150	180	1			64
02	8708	X	8582	-0-	-126	-0-	8418	2	164	9	Y	149	172	1			41
03	9641	X	9145	-0-	-496	-0-	8995	2	150	9	Y	136	104	1			73
04	9330	X	8402	-0-	-928	-0-	8231	2	171	9	Y	155	154	1			74
05	9641	X	8929	-0-	-712	-0-	8806	2	123	9	Y	112	152	1	1	8	33
06	8520	X	7447	-0-	-1073	-0-	7349	2	98	9	Y	89	84	1			38

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	5904	-0-	-79	-0-	5618	2	286	9	N	260	198	1	1	8	203
02	5456	X	5456	-0-	-0-	-0-	5200	2	256	9	N	233	391	1	2	8	43
03	6159	X	6159	-0-	-0-	-0-	5869	2	290	9	N	264	196	1	1	8	110
04	5790	X	5313	-0-	-477	-0-	5057	2	256	9	N	233	197	1	1	8	145
05	5983	X	4931	-0-	-1052	-0-	4690	2	241	9	N	219	195	1	2	8	167
06	5790	X	5329	-0-	-461	-0-	5084	2	245	9	N	223	194	1	1	8	195

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4940	X	4940	-0-	-0-	-0-	4713	2	227	9	N	206	195	1	2	8	132
02	4638	X	4638	-0-	-0-	-0-	4443	2	195	9	N	177	204	1	3	8	102
03	5102	X	5102	-0-	-0-	-0-	4882	2	220	9	N	200	197	1	2	8	103
04	4758	X	4758	-0-	-0-	-0-	4539	2	219	9	N	199	200	1	2	8	100
05	4775	X	4775	-0-	-0-	-0-	4587	2	188	9	N	171	4	8			267
*06	4344	X	4344	-0-	-0-	-0-	4190	2	154	9	N	140	193	1	2	8	212

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	1126	-0-	-455	-0-	1026	2	100	9	Y	91	139	1			70
02	1400	X	506	-0-	-894	-0-	423	2	83	9	Y	75	95	1	1	8	49
03	1581	X	1244	-0-	-337	-0-	1148	2	96	9	Y	87	80	1			56
04	1530	X	1103	-0-	-427	-0-	1027	2	76	9	Y	69	83	1			42
05	1163	N	1163	-0-	-0-	-0-	1094	2	69	9	Y	63	74	1	1	8	30
*06	1924	N	1924	-0-	-0-	-0-	1868	2	56	9	Y	51	63	1			18

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6672	X	6672	-0-	-0-	-0-	6470	2	202	9	N	184	200	1			247
02	5761	X	5761	-0-	-0-	-0-	5655	2	106	9	N	96	190	1	3	8	150
03	5518	X	5411	-0-	-107	-0-	5339	2	72	9	N	65					215
04	5805	X	5805	-0-	-0-	-0-	5684	2	121	9	N	110	197	1			128
05	6091	X	6091	-0-	-0-	-0-	5995	2	96	9	N	87					215
06	5700	X	5611	-0-	-89	-0-	5525	2	86	9	N	78					293

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22661	X	21302	-0-	-1359	-0-	21091	2	211	9	N	192	199	1	47	8	118
02	20468	X	19191	-0-	-1277	-0-	18930	2	261	9	N	237	98	8			257
03	22661	X	20816	-0-	-1845	-0-	20606	2	210	9	N	191	190	1	46	8	212
04	21570	X	19466	-0-	-2104	-0-	19242	2	224	9	N	204	199	1	50	8	167
05	22134	X	20486	-0-	-1648	-0-	20251	2	235	9	N	214	199	1	85	8	97
06	20610	X	17860	-0-	-2750	-0-	17648	2	212	9	N	193	48	8			242

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11160	X	11160	-0-	-0-	-0-	10722	2	438	9	N	398	397	1	1	8	295
02	9528	X	9528	-0-	-0-	-0-	9211	2	317	9	N	288	394	1	1	8	188
03	10208	X	10208	-0-	-0-	-0-	9810	2	398	9	N	362	392	1	1	8	157
04	9810	X	9433	-0-	-377	-0-	9056	2	377	9	N	343	197	1	1	8	302
05	10137	X	9609	-0-	-528	-0-	9267	2	342	9	N	311	390	1	1	8	222
06	9810	X	9098	-0-	-712	-0-	8821	2	277	9	N	252	188	1	1	8	285

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6858	X	6858	-0-	-0-	-0-	6408	2	450	9	N	409	395	1	11	8	263
02	6578	X	6578	-0-	-0-	-0-	6168	2	410	9	N	373	397	1	19	8	220
03	7577	X	7577	-0-	-0-	-0-	7125	2	452	9	N	411	389	1	10	8	232
04	7417	X	7417	-0-	-0-	-0-	7014	2	403	9	N	366	399	1	11	8	188
05	7589	X	7589	-0-	-0-	-0-	7186	2	403	9	N	366	389	1	22	8	143
*06	7607	X	7607	-0-	-0-	-0-	7245	2	362	9	N	329	193	1	11	8	268

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	X	6661	-0-	-314	-0-	6328	2	333	9	N	303	197	1			168
02	6300	X	5633	-0-	-667	-0-	5484	2	149	9	N	135	198	1			105
03	6975	X	6069	-0-	-906	-0-	5841	2	228	9	N	207	197	1			115
04	6750	X	5694	-0-	-1056	-0-	5476	2	218	9	N	198	196	1			117
05	6665	X	6011	-0-	-654	-0-	5821	2	190	9	N	173					290
06	6450	X	5668	-0-	-782	-0-	5508	2	160	9	N	145	392	1			43

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6749	X	6749	-0-	-0-	-0-	6454	2	295	9	N	268	197	1	3	8	185
02	5812	X	5812	-0-	-0-	-0-	5516	2	296	9	N	269	193	1	6	8	255
03	6406	X	6406	-0-	-0-	-0-	6096	2	310	9	N	282	376	1	3	8	158
04	5966	X	5966	-0-	-0-	-0-	5660	2	306	9	N	278	198	1	3	8	235
05	6076	X	5989	-0-	-87	-0-	5702	2	287	9	N	261	393	1	6	8	97
*06	5917	X	5917	-0-	-0-	-0-	5629	2	288	9	N	262	194	1	3	8	162

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2756	X	2756	-0-	-0-	-0-	2569	2	187	9	N	170	15	8			193
02	1616	X	1616	-0-	-0-	-0-	1448	2	168	9	N	153	186	1	30	8	130
03	2305	X	2305	-0-	-0-	-0-	2139	2	166	9	N	151	193	1	16	8	72
04	1869	X	1869	-0-	-0-	-0-	1719	2	150	9	N	136	11	8			197
05	1624	X	1624	-0-	-0-	-0-	1469	2	155	9	N	141	197	1	23	8	118
*06	2103	X	2103	-0-	-0-	-0-	1949	2	154	9	N	140	195	1	13	8	50

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2965	N	2965	-0-	-0-	-0-	2843	2	122	9	N	111	196	1	1	8	137
02	1036	N	843	-0-	-193	-0-	778	2	65	9	N	59	1	8			195
03	1516	N	1516	-0-	-0-	-0-	1436	2	80	9	N	73					268
04	3000	N	3418	-0-	418	418	3278	2	140	9	N	127	192	1	1	8	202
05	2261	N	1843	-0-	-418	-0-	1759	2	84	9	N	76	193	1	2	8	83
*06	1534	N	1534	-0-	-0-	-0-	1446	2	88	9	N	80	1	8			162

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3989	X	3989	-0-	-0-	-0-	3669	2	320	9	N	291	388	1			85
02	3506	X	3506	-0-	-0-	-0-	3265	2	241	9	N	219	204	1			100
03	3936	X	3936	-0-	-0-	-0-	3660	2	276	9	N	251	196	1			155
04	3430	X	3430	-0-	-0-	-0-	3222	2	208	9	N	189	197	1			147
05	3524	X	3524	-0-	-0-	-0-	3336	2	188	9	N	171	196	1			122
*06	3471	X	3471	-0-	-0-	-0-	3253	2	218	9	N	198					320

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	X	7402	-0-	-69	-0-	7119	2	283	9	Y	257	240	1			197
02	7008	X	7008	-0-	-0-	-0-	6682	2	326	9	Y	296	294	1	8	8	191
03	7471	X	6505	-0-	-966	-0-	6169	2	336	9	Y	305	298	1			198
04	7170	X	6161	-0-	-1009	-0-	5844	2	317	9	Y	288	309	1	4	8	173
05	7750	X	6741	-0-	-1009	-0-	6419	2	322	9	Y	293	321	1	8	8	137
06	5610	X	5486	-0-	-124	-0-	5181	2	305	9	Y	277	314	1	4	8	96

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11995	X	11995	-0-	-0-	-0-	11843	2	152	9	N	138	194	1	5	8	242
02	8764	X	6619	-0-	-2145	-0-	6506	2	113	9	N	103	10	8			335
03	10199	X	8441	-0-	-1758	-0-	8307	2	134	9	N	122	197	1	8	8	252
04	11610	X	7390	-0-	-4220	-0-	7196	2	194	9	N	176	199	1	6	8	223
05	11997	X	6962	-0-	-5035	-0-	6795	2	167	9	N	152	13	8			362
06	11610	X	9628	-0-	-1982	-0-	9467	2	161	9	N	146	187	1	8	8	313

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14696	X	14696	-0-	-0-	-0-	14290	2	406	9	N	369	391	1	3	8	165
02	11839	X	11839	-0-	-0-	-0-	11473	2	366	9	N	333	404	1	6	8	88
03	14011	X	14011	-0-	-0-	-0-	13649	2	362	9	N	329	196	1	3	8	218
04	13974	X	13974	-0-	-0-	-0-	13577	2	397	9	N	361	394	1	5	8	180
05	15848	X	15848	-0-	-0-	-0-	15412	2	436	9	N	396	395	1	9	8	172
*06	18189	X	18189	-0-	-0-	-0-	17784	2	405	9	N	368	383	1	5	8	152

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

01	9369	X	9369	-0-	-0-	-0-	9033	2	336	9	N	305	395	1	5	8	80
02	9358	X	9358	-0-	-0-	-0-	9013	2	345	9	N	314	200	1	9	8	185
03	9796	X	9796	-0-	-0-	-0-	9442	2	354	9	N	322	397	1	5	8	105
04	9291	X	9291	-0-	-0-	-0-	8948	2	343	9	N	312	200	1	5	8	212
05	9191	X	9191	-0-	-0-	-0-	8832	2	359	9	N	326	396	1	12	8	130
*06	8764	X	8764	-0-	-0-	-0-	8438	2	326	9	N	296	196	1	7	8	223

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

01	4402	X	4402	-0-	-0-	-0-	4191	2	211	9	N	192	197	1	3	8	165
02	3612	X	3612	-0-	-0-	-0-	3404	2	208	9	N	189	194	1	5	8	155
03	3683	X	3683	-0-	-0-	-0-	3487	2	196	9	N	178	194	1	2	8	137
04	3652	X	3652	-0-	-0-	-0-	3445	2	207	9	N	188	198	1	2	8	125
05	3426	X	3426	-0-	-0-	-0-	3248	2	178	9	N	162	193	1	4	8	90
*06	2878	X	2878	-0-	-0-	-0-	2734	2	144	9	N	131	192	1	2	8	27

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

01	5825	X	5825	-0-	-0-	-0-	5338	2	487	9	N	443	393	1	8	8	252
02	4920	X	4920	-0-	-0-	-0-	4441	2	479	9	N	435	400	1	15	8	272
03	5430	X	5430	-0-	-0-	-0-	4924	2	506	9	N	460	581	1	8	8	143
04	4994	X	4994	-0-	-0-	-0-	4526	2	468	9	N	425	194	1	7	8	367
05	4890	X	4890	-0-	-0-	-0-	4407	2	483	9	N	439	591	1	15	8	200
*06	6509	X	6509	-0-	-0-	-0-	6073	2	436	9	N	396	383	1	8	8	205

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

01	6262	X	4229	-0-	-2033	-0-	3936	2	293	9	Y	266	391	1	3	8	170
02	5656	X	4831	-0-	-825	-0-	4513	2	318	9	Y	289	293	1	5	8	161
03	6262	X	5319	-0-	-943	-0-	4993	2	326	9	Y	296	291	1	3	8	163
04	6060	X	4979	-0-	-1081	-0-	4714	2	265	9	Y	241	256	1	3	8	145
05	5580	X	5119	-0-	-461	-0-	4827	2	292	9	Y	265	300	1	7	8	103
*06	4889	X	4889	-0-	-0-	-0-	4613	2	276	9	Y	251	248	1	3	8	103

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16740	X	15758	-0-	-982	-0-	15338	2	420	9	Y	382	404	1			163
02	15120	X	14193	-0-	-927	-0-	13798	2	395	9	Y	359	422	1	2	8	98
03	16523	X	15264	-0-	-1259	-0-	14804	2	460	9	Y	418	292	1			224
04	15720	X	14617	-0-	-1103	-0-	14170	2	447	9	Y	406	435	1	2	8	193
05	15903	X	15147	-0-	-756	-0-	14749	2	398	9	Y	362	445	1	3	8	107
06	14790	X	14195	-0-	-595	-0-	13810	2	385	9	Y	350	306	1	2	8	149

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8339	X	7409	-0-	-930	-0-	7183	2	226	9	N	205	196	1	7	8	87
02	6720	X	6017	-0-	-703	-0-	5822	2	195	9	N	177	196	1	13	8	55
03	7440	X	7178	-0-	-262	-0-	7003	2	175	9	N	159	6	8			208
04	7170	X	6927	-0-	-243	-0-	6734	2	193	9	N	175	196	1	7	8	180
05	7409	X	7109	-0-	-300	-0-	6905	2	204	9	N	185	195	1	13	8	157
06	7170	X	6843	-0-	-327	-0-	6667	2	176	9	N	160	193	1	6	8	118

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8072	X	8072	-0-	-0-	-0-	7568	2	504	9	N	458	593	1	14	8	84
02	7770	X	7770	-0-	-0-	-0-	7309	2	461	9	N	419	393	1	26	8	84
03	7921	X	7921	-0-	-0-	-0-	7479	2	442	9	N	402	393	1	12	8	81
04	7815	X	7815	-0-	-0-	-0-	7409	2	406	9	N	369	198	1	14	8	238
05	8468	X	8468	-0-	-0-	-0-	8064	2	404	9	N	367	388	1	30	8	187
*06	7559	X	7559	-0-	-0-	-0-	7053	2	506	9	N	460	394	1	14	8	239

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8931	X	8931	-0-	-0-	-0-	8687	2	244	9	N	222	200	1	34	8	190
02	7364	X	7335	-0-	-29	-0-	7126	2	209	9	N	190	195	1	27	8	158
03	8477	X	8477	-0-	-0-	-0-	8273	2	204	9	N	185	195	1	36	8	112
04	8138	X	8138	-0-	-0-	-0-	7951	2	187	9	N	170	197	1	28	8	57
05	8264	X	8264	-0-	-0-	-0-	8079	2	185	9	N	168	23	8			202
06	7890	X	7595	-0-	-295	-0-	7431	2	164	9	N	149	198	1	20	8	133

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12091	X	12091	-0-	-0-	-0-	11087	2	1004	9	N	913	980	1	18	8	195
02	9128	X	8030	-0-	-1098	-0-	7149	2	881	9	N	801	788	1	35	8	173
03	10106	X	8878	-0-	-1228	-0-	7880	2	998	9	N	907	787	1	16	8	277
04	9780	X	7554	-0-	-2226	-0-	6652	2	902	9	N	820	791	1	16	8	290
05	10106	X	7888	-0-	-2218	-0-	6985	2	903	9	N	821	793	1	30	8	288
06	9780	X	7061	-0-	-2719	-0-	6259	2	802	9	N	729	774	1	15	8	228

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8928	X	5256	-0-	-3672	-0-	4796	2	460	9	N	418	394	1	9	8	238
02	7168	X	4899	-0-	-2269	-0-	4519	2	380	9	N	345	397	1	16	8	170
03	6200	X	4974	-0-	-1226	-0-	4402	2	572	9	N	520	390	1	8	8	292
04	5610	X	5064	-0-	-546	-0-	4318	2	746	9	N	678	585	1	8	8	377
05	5425	X	5068	-0-	-357	-0-	4548	2	520	9	N	473	584	1	16	8	250
06	5250	X	5106	-0-	-144	-0-	4503	2	603	9	N	548	391	1	9	8	398

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5004	X	5004	-0-	-0-	-0-	4496	2	508	9	N	462	565	1	2	8	187
02	4733	X	4733	-0-	-0-	-0-	4246	2	487	9	N	443	386	1	5	8	239
03	4907	X	4907	-0-	-0-	-0-	4405	2	502	9	N	456	568	1	3	8	124
04	4736	X	4736	-0-	-0-	-0-	4286	2	450	9	N	409	378	1	3	8	152
05	4987	X	4987	-0-	-0-	-0-	4485	2	502	9	N	456	378	1	6	8	224
*06	4266	X	4266	-0-	-0-	-0-	3891	2	375	9	N	341	363	1	2	8	200

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8435	X	8435	-0-	-0-	-0-	8050	2	385	9	N	350	390	1			79
02	7951	X	7951	-0-	-0-	-0-	7586	2	365	9	N	332	375	1			36
03	8814	X	8814	-0-	-0-	-0-	8418	2	396	9	N	360	186	1			210
04	8096	X	8096	-0-	-0-	-0-	7733	2	363	9	N	330	383	1			157
05	7998	X	7882	-0-	-116	-0-	7506	2	376	9	N	342	382	1			117
06	7740	X	7156	-0-	-584	-0-	6846	2	310	9	N	282	184	1			215

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	5773	-0-	-272	-0-	5280	2	493	9	N	448	561	1			172
02	5737	X	5737	-0-	-0-	-0-	5254	2	483	9	N	439	383	1			228
03	6045	X	6030	-0-	-15	-0-	5543	2	487	9	N	443	573	1			98
04	5825	X	5825	-0-	-0-	-0-	5313	2	512	9	N	465	376	1			187
05	6045	X	5678	-0-	-367	-0-	5185	2	493	9	N	448	381	1			254
06	5850	X	4994	-0-	-856	-0-	4598	2	396	9	N	360	386	1			228

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11098	X	9936	-0-	-1162	-0-	31	1	9825	2	N	73					262
							80	9									
02	10024	X	9783	-0-	-241	-0-	28	1	9635	2	N	109	198	1			173
							120	9									
03	11098	X	11046	-0-	-52	-0-	31	1	10884	2	N	119					292
							131	9									
04	10844	X	10844	-0-	-0-	-0-	30	1	10660	2	N	140	192	1			240
							154	9									
05	11003	X	11003	-0-	-0-	-0-	31	1	10820	2	N	138	195	1			183
							152	9									
*06	11099	X	11099	-0-	-0-	-0-	30	1	10924	2	N	132					315
							145	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12514	X	12514	-0-	-0-	-0-	31	1	12306	2	N	161					323
							177	9									
02	11144	X	11083	-0-	-61	-0-	28	1	10908	2	N	134	194	1			263
							147	9									
03	12338	X	8379	-0-	-3959	-0-	25	1	8236	2	N	107	192	1			178
							118	9									
04	12665	X	12665	-0-	-0-	-0-	30	1	12433	2	N	184	189	1			173
							202	9									
05	12524	X	12362	-0-	-162	-0-	31	1	12138	2	N	175	192	1			156
							193	9									
06	12120	X	10195	-0-	-1925	-0-	26	1	10024	2	N	132					288
							145	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11470	X	9041	-0-	-2429	-0-	434 237	1 9	8370	2	N	215	364	1			80
02	10360	X	8490	-0-	-1870	-0-	392 160	1 9	7938	2	N	145					225
03	11067	X	10730	-0-	-337	-0-	434 157	1 9	10139	2	N	143	175	1			193
04	10710	X	8669	-0-	-2041	-0-	420 141	1 9	8108	2	N	128	184	1			137
05	11067	X	8591	-0-	-2476	-0-	434 136	1 9	8021	2	Y	124	1	8			260
06	10380	X	10188	-0-	-192	-0-	224 112	1 9	9852	2	Y	102	173	1	1	8	188

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9539	X	9539	-0-	-0-	-0-	149 146	1 9	9244	2	N	133					173
02	8607	X	8607	-0-	-0-	-0-	134 90	1 9	8383	2	N	82	179	1			76
03	10131	X	10131	-0-	-0-	-0-	149 134	1 9	9848	2	N	122					198
04	9150	X	9017	-0-	-133	-0-	144 154	1 9	8719	2	N	140	179	1			159
05	9455	X	8133	-0-	-1322	-0-	149 99	1 9	7885	2	Y	90	2	8			247
06	9150	X	8900	-0-	-250	-0-	134 8	1 9	8758	2	Y	7	160	1	2	8	92

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6474	X	6474	-0-	-0-	-0-	522 158	1 9	5794	2	N	144	179	1			74
02	5375	X	5375	-0-	-0-	-0-	541 74	1 9	4760	2	N	67					141
03	7017	X	7017	-0-	-0-	-0-	1240 106	1 9	5671	2	N	96	184	1			53
04	6338	X	6338	-0-	-0-	-0-	1205 151	1 9	4982	2	N	137					190
05	5101	X	5101	-0-	-0-	-0-	1370 81	1 9	3650	2	Y	74	174	1	1	8	89
*06	6341	X	6341	-0-	-0-	-0-	1228 176	1 9	4937	2	Y	160	175	1	1	8	73

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13888	X	7900	-0-	-5988	-0-	7761	2	139	9	N	126					1025
02	12544	X	9924	-0-	-2620	-0-	9734	2	190	9	N	173	162	1			1036
03	12098	X	12098	-0-	-0-	-0-	11954	2	144	9	N	131	383	1			784
04	13440	X	11595	-0-	-1845	-0-	11365	2	230	9	N	209	169	1			824
05	11501	X	6297	-0-	-5204	-0-	6242	2	55	9	N	50					874
06	11700	X	350	-0-	-11350	-0-	350	2			N	-0-					874

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10137	X	5530	-0-	-4607	-0-	5375	2	155	9	N	141	184	1			722
02	11312	X	11312	-0-	-0-	-0-	11290	2	22	9	N	20					742
03	10632	X	10632	-0-	-0-	-0-	10465	2	167	9	N	152	371	1			523
04	12442	X	12442	-0-	-0-	-0-	12102	2	340	9	N	309					832
*05	12764	X	12764	-0-	-0-	-0-	12582	2	182	9	N	165	192	1			805
06	9810	X	5328	-0-	-4482	-0-	5251	2	77	9	N	70	182	1			693

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

01	10168	X	9510	-0-	-658	-0-	9452	2	58	9	N	53					599
02	9184	X	8607	-0-	-577	-0-	8451	2	156	9	N	142	181	1			560
03	8134	X	8134	-0-	-0-	-0-	8051	2	83	9	N	75					635
04	12960	X	6340	-0-	-6620	-0-	6262	2	78	9	N	71	191	1			515
05	9703	X	4247	-0-	-5456	-0-	4222	2	25	9	N	23					538
06	9210	X	8179	-0-	-1031	-0-	8115	2	64	9	N	58					596

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

01	12855	X	12855	-0-	-0-	-0-	12583	2	272	9	N	247	194	1			740
02	10396	X	10396	-0-	-0-	-0-	10194	2	202	9	N	184	173	1			751
03	12199	X	12199	-0-	-0-	-0-	12053	2	146	9	N	133	162	1			722
04	12114	X	12114	-0-	-0-	-0-	11541	2	573	9	N	521	367	1			876
*05	12090	X	12090	-0-	-0-	-0-	11833	2	257	9	N	234	381	1			729
*06	11739	X	11739	-0-	-0-	-0-	11479	2	260	9	N	236	191	1			774

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

01	14009	X	14009	-0-	-0-	-0-	13699	2	310	9	N	282	188	1			967
02	11564	X	11471	-0-	-93	-0-	11253	2	218	9	N	198	389	1			776
03	14026	X	14026	-0-	-0-	-0-	13769	2	257	9	N	234	192	1			818
04	13560	X	13237	-0-	-323	-0-	12827	2	410	9	N	373	191	1			1000
05	14012	X	13153	-0-	-859	-0-	12881	2	272	9	N	247	377	1			870
06	13560	X	13549	-0-	-11	-0-	13222	2	327	9	N	297	382	1			785

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

01	6417	X	6417	-0-	-0-	-0-	6257	2	160	9	N	145	89	1			601
02	7241	X	7241	-0-	-0-	-0-	6958	2	283	9	N	257	297	1			561
03	8229	X	8229	-0-	-0-	-0-	8011	2	218	9	N	198	188	1			571
04	8111	X	8111	-0-	-0-	-0-	7788	2	323	9	N	294	188	1			677
*05	9125	X	9125	-0-	-0-	-0-	8838	2	287	9	N	261	192	1			746
*06	8737	X	8737	-0-	-0-	-0-	8477	2	260	9	N	236	379	1			603

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

01	13826	X	9471	-0-	-4355	-0-	9469	2	2	9	N	2					746
02	11928	X	9265	-0-	-2663	-0-	9223	2	42	9	N	38					784
03	9446	X	9446	-0-	-0-	-0-	9303	2	143	9	N	130	173	1			741
04	12570	X	9287	-0-	-3283	-0-	9038	2	249	9	N	226	188	1			779
05	10261	X	9167	-0-	-1094	-0-	8882	2	285	9	N	259	190	1			848
06	9930	X	9101	-0-	-829	-0-	8908	2	193	9	N	175	186	1			837

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

01	13981	X	10895	-0-	-3086	-0-	10261	2	634	9	N	576	383	1			1128
02	12516	X	9734	-0-	-2782	-0-	9291	2	443	9	N	403	389	1			1142
03	11000	X	11000	-0-	-0-	-0-	10515	2	485	9	N	441	700	1			883
04	12360	X	9195	-0-	-3165	-0-	8743	2	452	9	N	411	380	1			914
05	12772	X	9997	-0-	-2775	-0-	9518	2	479	9	N	435	377	1			972
*06	10687	X	10687	-0-	-0-	-0-	10292	2	395	9	N	359	375	1			956

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	16195	X	16195	-0-	-0-	-0-	16040	2	155	9	N	141	192	1	670
02	14420	X	10519	-0-	-3901	-0-	10365	2	154	9	N	140	194	1	616
03	16909	X	16909	-0-	-0-	-0-	16734	2	175	9	N	159	188	1	587
04	15450	X	14554	-0-	-896	-0-	14303	2	251	9	N	228			815
*05	16501	X	16501	-0-	-0-	-0-	16227	2	274	9	N	249	360	1	704
*06	15463	X	15463	-0-	-0-	-0-	15317	2	146	9	N	133	191	1	646

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

01	2646		1663	-0-	-983	15412	55	1	1608	2	Y	-0-			1
02	18311		2899	-0-	-15412	-0-	70	1	2827	2	Y	2			3
							2	9							
03	2790	N	2274	-0-	-516	-0-	63	1	2211	2	Y	-0-			3
04	2117	N	2117	-0-	-0-	-0-	60	1	2057	2	Y	-0-			3
05	3038		1902	-0-	-1136	-0-	58	1	1844	2	Y	-0-			3
06	960		553	-0-	-407	-0-	37	1	448	2	Y	62			65
							68	9							

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

01	310	N	278	-0-	-32	-0-	278	2			N	-0-			94
02	224	N	190	-0-	-34	-0-	190	2			N	-0-			94
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-			94
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-			94
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-			94
06	330	N	236	-0-	-94	-0-	236	2			N	-0-			94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

01	DLQ G-10		-0-	-0-	-0-	38892					N	-0-			218
02	DLQ G-10		-0-	-0-	-0-	38892					N	-0-			218
03	DLQ G-10		-0-	-0-	-0-	38892					N	-0-			218
04	DLQ G-10		-0-	-0-	-0-	38892					N	-0-			218
05	DLQ G-10		-0-	-0-	-0-	38892					N	-0-			218
06	DLQ G-10		NO RPT	-0-	-0-	38892					N	NO RPT			218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

01	1155	R	1155	-0-	-0-	-0-	1154	2	1	9	N	1			287
02	1039	R	1039	-0-	-0-	-0-	1038	2	1	9	N	1			288
03	430	R	430	-0-	-0-	-0-	428	2	2	9	N	2			290
04	1200	#	4	-0-	-1196	-0-	4	2			N	-0-			290
05	1209	#	-0-	-0-	-1209	-0-					N	-0-			290
06	1110	#	NO RPT	-0-	-1110	-0-					N	NO RPT			290

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	868	N	851	-0-	-17	-0-	851	3			N	-0-					-0-
03	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
04	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	394	-0-	-257	-0-	394	3			N	-0-					78
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					78
03	558	N	-0-	-0-	-558	-0-					N	-0-					78
04	390	N	-0-	-0-	-390	-0-					N	-0-					78
05	651	N	-0-	-0-	-651	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					12
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					12
03	124	N	-0-	-0-	-124	-0-					N	-0-					12
04	90	N	-0-	-0-	-90	-0-					N	-0-					12
05	124	N	-0-	-0-	-124	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	#	2177	-0-	-675	-0-	2177	3			N	-0-					80
02	3104	R	3104	-0-	-0-	-0-	3104	3			N	-0-					80
03	2922	R	2922	-0-	-0-	-0-	2922	3			N	-0-					80
04	2918	R	2918	-0-	-0-	-0-	2918	3			N	-0-					80
05	3441	#	2631	-0-	-810	-0-	2631	3			N	-0-					80
06	3330		2606	-0-	-724	-0-	2606	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3377	-0-	-312	-0-	37	1	3340	3	N	-0-					-0-
02	4055	X	4055	-0-	-0-	-0-	42	1	4013	3	N	-0-					-0-
03	3689	X	3374	-0-	-315	-0-	47	1	3327	3	N	-0-					-0-
04	3656	X	3656	-0-	-0-	-0-	3656	3			N	-0-					-0-
05	5277	X	5277	-0-	-0-	-0-	5277	3			N	-0-					-0-
*06	5625	X	5625	-0-	-0-	-0-	5625	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	523	-0-	-252	-0-	523	2			N	-0-					50
02	720	N	720	-0-	-0-	-0-	683	2	37	9	N	34					84
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					84
04	640	N	640	-0-	-0-	-0-	640	2			N	-0-					84
*05	806	N	586	-0-	-220	-0-	586	2			N	-0-					84
*06	750	N	448	-0-	-302	-0-	448	2			N	-0-					84